
MEMORANDUM

To: Mayor & Members of Council
From: Jon Bisher
Subject: General Information
Date: March 8, 2013

*I will be at the APPA Legislative Rally
in Washington, DC Sunday - Wednesday.
In my absence, I have appointed Chad
as the Acting City Manager.*

CALENDAR

AGENDA – Electric Committee; Monday, March 11th @ 6:30 pm

1. *Approval of Minutes –*
 - a. The minutes from the February 11th meeting are attached.
2. *Review/Approval of the Electric Billing Determinants for March, 2013*
 - a. Attached are the Billing Determinant Reports, Rate Review Comparison to Prior Periods, and Power (Energy) Cost Factor History for March.
3. *Electric Department Report –* the February 2013 report is enclosed.
4. *Beneficial Use and Purchase of Eastlake Power –* someone from AMP will be at the April meeting with a presentation on this project.

AGENDA – Board of Public Affairs; Monday, March 11th @ 6:30 pm

AGENDA – Water, Sewer, Refuse, Recycling & Litter Committee; Monday, March 11th @ 7:00 pm

1. *Approval of Minutes –* the November 12, 2012 meeting minutes are enclosed.
2. *Spring and Fall Pickup Schedules and Operations –* please see the enclosed Memo from Chad

AGENDA – Municipal Properties, Buildings, Land Use and Economic Development Committee

1. *Approval of Minutes –* the minutes from the October 8, 2012 meeting are enclosed.
2. *PC 13-03 Review of Changes to Planning and Zoning Codes –* a copy of the changes presented to the Planning Commission are attached.
3. *Review of Economic Development Incentives for the Possible Expansion of an Existing Napoleon Business in Napoleon –* Rob will be at the meeting to discuss this item.

AGENDA – *Special Joint Meeting of City Council, Parks & Recreation Board and Parks & Rec Committee; Wednesday, March 13th @ 6:30 pm*

Tony Cotter has enclosed a Memorandum for each agenda item listed below:

1. Review of the Municipal Operations of the Golf Course
2. Outsource Management of the Municipal Swimming Pool
3. City Employee Discounts
4. Reduce Parks and Recreation Department Staffing by 1.5 FTE
5. Outsource of Cemetery Mowing, Burial and Maintenance Functions

AGENDA – *Napoleon Infrastructure/Economic Development Fund Review Committee; Friday, March 15th @ 9:00 am*

MEETINGS CANCELLED:

1. *Board of Zoning Appeals*
2. *Planning Commission*

INFORMATIONAL ITEMS

Bill to Streamline Municipal Tax Collection

JAB:rd

Records Retention CM-11 - 2 Years

February 2013							March 2013							April 2013						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S
					1	2	3	4	5	6	7	8	9	7	8	9	10	11	12	13
3	4	5	6	7	8	9	10	11	12	13	14	15	16	14	15	16	17	18	19	20
10	11	12	13	14	15	16	17	18	19	20	21	22	23	21	22	23	24	25	26	27
17	18	19	20	21	22	23	24	25	26	27	28	29	30	28	29	30				
24	25	26	27	28			31													

 Calendar

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
24 AMP - Bisher (Arizona)	25 6:30 PM Finance & Budget Committee Meeting 7:30 PM Safety & Human Resources Committee Meeting AV - Shery AMP - Bisher (Arizona)	26 AMP - Bisher (Arizona)	27	28 BISHER - Vacation	1 BISHER - Vacation	2 BISHER - Vacation
3 BISHER - Vacation	4 6:45 PM Public Hearing (CDBG/HOME/OHTF Programs) 7:00 PM City COUNCIL Meeting 8:00 PM Technology & Communication Committee AV - Dan	5	6	7	8	9
10 APPA Conference - DC: Bisher.	11 6:30 PM Electric Committee BOPA Meeting 7:00 PM Water/Sewer Committee Meeting 7:30 PM Municipal Properties/ED Committee Meeting AV - Rox APPA Conference - DC: Bisher.	12 APPA Conference - DC: Bisher.	13 6:30 PM Joint Meeting of Parks & Rec Board and Parks & Rec Committee APPA Conference - DC: Bisher. AV - Rox	14	15	16
17	18 6:00 PM City TREE Commission Meeting 7:00 PM City COUNCIL Meeting 8:00 PM Parks & Rec Committee Meeting AV - Dan	19	20 AMP - Bisher	21 AMP - Bisher	22	23
24	25 6:30 PM Finance & Budget Committee Meeting 7:30 PM Safety & Human Resources Committee Meeting AV - Shery	26	27	28 BISHER - Vacation	29 HOLIDAY - City Offices Closed BISHER - Vacation	30 BISHER - Vacation
31 BISHER - Vacation	1 7:00 PM City COUNCIL Meeting AV - Dan	2	3	4	5 BISHER - Off	6

City of Napoleon, Ohio

ELECTRIC COMMITTEE

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Monday, March 11, 2013 at 6:30 PM

- I. Approval of Minutes (In the Absence of any Objections or Corrections, the Minutes Shall Stand Approved)
- II. Review/Approval of the Electric Billing Determinants for March:
Generation Charge: Residential @ \$.07757; Commercial @ \$.09706;
Large Power @ \$.05188; Industrial @ \$.05188; Demand Charge Large
Power @ \$12.30; Industrial @ \$13.61; JV Purchased Cost: JV2 @
\$.01989; JV5 @ \$.01989
- III. Electric Department Report
- IV. Beneficial Use and Purchase of Eastlake Power
- V. Any Other Items Currently Assigned to Committee

Gregory J. Heath, Finance Director/Clerk of Council

BILLING DETERMINANTS for BILLING CYCLE - MARCH, 2013

2013 - MARCH BILLING WITH FEBRUARY 2013 DATA BILLING UNITS

PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:

DATA PERIOD	MONTH	DAYS IN MONTH	SYSTEM PEAK					
AMP-Ohio Bill Month	JANUARY, 2013	31	25,377					
City-System Data Month	FEBRUARY, 2013	28						
City-Monthly Billing Cycle	MARCH, 2013	31						
PURCHASED POWER-RESOURCES ->	AMPGS REPLACEMENT	AMPGS REPLACEMENT	AMP CT	NYPA	NAPOLEON SOLAR	PRAIRIE STATE	NORTHERN POWER	FREMONT ENERGY
	2013 5x16 @ AD	2013 7x24 @ AD	SCHED. @ ATSI	SCHED. @ NYIS	SCHED. @ ATSI	SCHED. @ PJMC	POOL	SCHEDULED
Delivered kWh (On Peak) ->	1,760,000	5,208,000	5,252	494,088	80,307	2,449,997	8,357	4,155,358
Delivered kWh (Off Peak) ->							257,551	
Delivered kWh (Losses/Offset) ->								
Delivered kWh (Credits) ->							-2,295,471	
Net Total Delivered kWh as Billed ->	1,760,000	5,208,000	5,252	494,088	80,307	2,449,997	-2,029,563	4,155,358
Percent % of Total Power Purchased->	12.1042%	35.8174%	0.0361%	3.3980%	0.5523%	16.8496%	-13.9581%	28.5780%
POWER - COSTS OF ENERGY, DEMAND, REACTIVE, TAXES, FEES, CREDITS & OTHER ADJUSTMENTS:								
DEMAND CHARGES (Debits)								
Demand Charges			\$22,940.00	\$6,074.99	\$3,699.18	\$42,661.27		\$27,528.38
Debt Services (Principal & Interest)						\$111,026.32		\$44,251.84
Capital Improvements								
Working Capital								
DEMAND CHARGES (Credits)								
Transmission Charges			-\$29,470.44					
Capacity Credit			-\$26,164.00	-\$2,183.85		-\$1,995.05		-\$5,260.20
Sub-Total Demand Charges	\$0.00	\$0.00	-\$32,694.44	\$3,891.14	\$3,699.18	\$151,692.54	\$0.00	\$66,520.02
ENERGY CHARGES (Debits):								
Energy Charges - On Peak	\$121,809.60	\$311,178.00	\$265.33	\$6,670.24	-\$6,678.03	\$42,907.57	\$187.01	\$120,471.05
Energy Charges - Off Peak							\$5,101.06	
Net Congestion, Losses, FTR	\$2,066.30	\$4,981.12				\$10,628.82		\$11,381.35
ESPP Charges								
Bill Adjustments								\$33.08
ENERGY CHARGES (Credits):								
Energy Charges - On Peak (Sale or Rate Stabilization)						-\$61,841.05	-\$75,006.28	
Net Congestion, Losses, FTR				-\$7,290.46				
Bill Adjustments				\$470.18				
Sub-Total Energy Charges	\$123,875.90	\$316,159.12	\$265.33	-\$150.06	-\$6,678.03	-\$8,304.66	-\$69,718.21	\$131,885.48
COMBINED DEMAND & ENERGY (Debits & Credits Allocated by Ratio between Demand & Energy) - Service Fees, Billing and Rate Adjustments:								
RPM Charges Capacity - (Debit)								
RPM Charges Capacity - (Credit)								
Service Fees AMP-Dispatch Center - (Debit/Credit)								
Service Fees AMP-Part A - (Debit/Credit)								
Service Fees AMP-Part B - (Debit/Credit)								
Other Charges & Bill Adjustments - (Debit/Credit)								
City Rate Adjustment in Cost of Power (1)								
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL - ALL COSTS TO ALLOCATE	\$123,875.90	\$316,159.12	-\$32,429.11	\$3,741.08	-\$2,978.85	\$143,387.88	-\$69,718.21	\$198,405.50
<i>Purchased Power Resources - Cost per kWh-></i>	<i>\$0.070384</i>	<i>\$0.060706</i>	<i>-\$6.174621</i>	<i>\$0.007572</i>	<i>-\$0.037093</i>	<i>\$0.058526</i>	<i>\$0.034351</i>	<i>\$0.047747</i>

NOTES: (1) A Permanent \$60,000 Monthly Cost of Power representing a Five (5%) Increase in 2008, as Approved by Council in Ord.# 003-08, passed 01/07/2008, effective billing March, 2008.

BILLING DETERMINANTS for B

2013 - MARCH BILLING WITH FEBRUARY 2013

PREVIOUS MONTH'S POWER BILLS - PU

DATA PERIOD

AMP-Ohio Bill Month
City-System Data Month
City-Monthly Billing Cycle

	EFFICIENCY SMART POWER PLANT	JV-2 PEAKING SCHED. @ ATSI	JV-5 HYDRO 7x24 @ ATSI	JV-6 WIND SCHED. @ ATSI	TRANSMISSION CHARGES Other Charges	SERVICE FEES DISPATCH, A & B Other Charges	CITY RATE ADJUSTMENT ADDER	TOTAL - ALL RESOURCES
PURCHASED POWER-RESOURCES ->								
Delivered kWh (On Peak) ->	0	21	2,297,472	86,065				16,544,917
Delivered kWh (Off Peak) ->								257,551
Delivered kWh (Losses/Offset) ->			33,402					33,402
Delivered kWh (Credits) ->								-2,295,471
Net Total Delivered kWh as Billed ->	0	21	2,330,874	86,065	0	0	0	14,540,399
Percent % of Total Power Purchased->	0.0000%	0.0001%	16.0303%	0.5919%	0.0000%	0.0000%	0.0000%	99.9998%
							Verification Total ->	99.9998%
POWER - COSTS OF ENERGY, DEMAND, REACTIVE								
DEMAND CHARGES (Debits)								
Demand Charges		\$282.53	\$11,623.99	\$1,352.13	\$74,588.12			\$190,750.59
Debt Services (Principal & Interest)			\$64,474.06	\$3,531.00				\$223,283.22
Capital Improvements								\$0.00
Working Capital								\$0.00
DEMAND CHARGES (Credits)								
Transmission Charges		-\$729.93	-\$6,834.03	-\$168.17				-\$37,202.57
Capacity Credit		-\$380.65	-\$6,515.68	-\$152.36				-\$42,651.80
Sub-Total Demand Charges	\$0.00	-\$828.06	\$62,748.34	\$4,562.60	\$74,588.12	\$0.00	\$0.00	\$334,179.44
ENERGY CHARGES (Debits):								
Energy Charges - On Peak		\$1.27	\$55,296.09		\$19,177.33			\$671,285.46
Energy Charges - Off Peak								\$5,101.06
Net Congestion, Losses, FTR								\$29,057.59
ESPP Charges	\$38,168.43							\$38,168.43
Bill Adjustments		\$17.54						\$50.62
ENERGY CHARGES (Credits):								
Energy Charges - On Peak (Sale or Rate Stabilization)								-\$136,847.33
Net Congestion, Losses, FTR								-\$7,290.48
Bill Adjustments								\$470.18
Sub-Total Energy Charges	\$38,168.43	\$18.81	\$55,296.09	\$0.00	\$19,177.33	\$0.00	\$0.00	\$599,995.53
COMBINED DEMAND & ENERGY (Debits & Credits A)								
RPM Charges Capacity - (Debit)					\$56,672.67			\$56,672.67
RPM Charges Capacity - (Credit)					-\$5,338.29			-\$5,338.29
Service Fees AMP-Dispatch Center - (Debit/Credit)						\$1,258.32		\$1,258.32
Service Fees AMP-Part A - (Debit/Credit)						\$1,625.29		\$1,625.29
Service Fees AMP-Part B - (Debit/Credit)						\$7,030.55		\$7,030.55
Other Charges & Bill Adjustments - (Debit/Credit)								\$0.00
City Rate Adjustment in Cost of Power (1)							\$60,000.00	\$60,000.00
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$51,334.38	\$9,914.16	\$60,000.00	\$121,248.54
TOTAL - ALL COSTS TO ALLOCATE	\$38,168.43	-\$809.25	\$118,044.43	\$4,562.60	\$145,099.83	\$9,914.16	\$60,000.00	\$1,055,423.51
<i>Purchased Power Resources - Cost per kWh-></i>	<i>\$0.000000</i>	<i>-\$38.535714</i>	<i>\$0.050644</i>	<i>\$0.053013</i>	<i>\$0.000000</i>	<i>\$0.000000</i>	<i>\$0.000000</i>	<i>\$0.072586</i>
							Verification Total ->	\$0.019887
								\$0.019887

NOTES: (1) A Permanent \$60,000 Monthly Cost of Power

BILLING DETERMINANTS for BILLING CYCLE - MARCH, 2013

2013 - MARCH BILLING WITH FEBRUARY 2013 DATA BILLING UNITS

PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:

DATA PERIOD	MONTH	DAYS IN MONTH	SYSTEM PEAK						
AMP-Ohio Bill Month	JANUARY, 2013	31	25,377						
City-System Data Month	FEBRUARY, 2013	28							
City-Monthly Billing Cycle	MARCH, 2013	31							
PURCHASED POWER-RESOURCES ->	AMPGS REPLACEMENT (2013 5x16 @ AD	AMPGS REPLACEMENT (2013 7x24 @ AD	AMP CT SCHED. @ ATSI	NYPA SCHED. @ NYIS	NAPOLEON SOLAR SCHED. @ ATSI	PRAIRIE STATE SCHED. @ PJMC	NORTHERN POWER POOL	FREEMONT ENERGY SCHEDULED	
RATIOS COMPUTATION (By Billed Demand and Energy):									
DEMAND Ratio	0.0000%	0.0000%	100.8182%	104.0111%	-124.1815%	105.7917%	0.0000%	33.5273%	
ENERGY Ratio	100.0000%	100.0000%	-0.8182%	-4.0111%	224.1815%	-5.7917%	100.0000%	66.4727%	
Verification Total-Ratio's = 100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
COST ALLOCATION TO SERVICE FEES & BILLING AND RATE ADJUSTMENTS - By DEMAND and ENERGY RATIO'S:									
<u>RPM Charges Capacity</u>									
DEMAND - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
ENERGY - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<u>Service Fees-AMP Charges (Dispatch, Part A & Part B)</u>									
DEMAND - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
ENERGY - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<u>Other Charges & Other Bill Adjustments</u>									
DEMAND - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
ENERGY - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
<u>City Rate Adjustment in Cost of Power (1)</u>									
DEMAND - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
ENERGY - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

BILLING DETERMINANTS for B

2013 - MARCH BILLING WITH FEBRUARY 2013 I
 PREVIOUS MONTH'S POWER BILLS - PU

DATA PERIOD

AMP-Ohio Bill Month
 City-System Data Month
 City-Monthly Billing Cycle

PURCHASED POWER-RESOURCES -> (EFFICIENCY	JV-2	JV-5	JV-6	TRANSMISSION	SERVICE FEES	CITY RATE	TOTAL -
	SMART	PEAKING	HYDRO	WIND	CHARGES	DISPATCH, A & B	ADJUSTMENT	ALL
(POWER PLANT	SCHED. @ ATSI	7x24 @ ATSI	SCHED. @ ATSI	Other Charges	Other Charges	ADDER	RESOURCES
RATIOS COMPUTATION (By Billed Demand and Ener								
DEMAND Ratio	0.0000%	102.3244%	53.1565%	100.0000%	79.5476%	35.7216%	38.0297%	
ENERGY Ratio	100.0000%	-2.3244%	46.8435%	0.0000%	20.4524%	64.2784%	61.9703%	
Verification Total-Ratio's = 100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
COST ALLOCATION TO SERVICE FEES & BILLING A								
<u>RPM Charges Capacity</u>								
DEMAND - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$40,835.24	\$0.00	\$0.00	\$40,835.24
ENERGY - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$10,499.14	\$0.00	\$0.00	\$10,499.14
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$51,334.38	\$0.00	\$0.00	\$51,334.38
<u>Service Fees-AMP Charges (Dispatch, Part A & Part</u>								
DEMAND - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,541.50	\$0.00	\$3,541.50
ENERGY - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,372.66	\$0.00	\$6,372.66
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,914.16	\$0.00	\$9,914.16
<u>Other Charges & Other Bill Adjustments</u>								
DEMAND - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ENERGY - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<u>City Rate Adjustment in Cost of Power (1)</u>								
DEMAND - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,817.82	\$22,817.82
ENERGY - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$37,182.18	\$37,182.18
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$60,000.00	\$60,000.00
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$51,334.38	\$9,914.16	\$60,000.00	\$121,248.54

BILLING DETERMINANTS for BILLING CYCLE - MARCH, 2013**PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER SUPPLY - COST ALLOCATION:**

<u>DATA PERIOD</u>	<u>MONTH</u>	<u>DAYS IN MONTH</u>	<u>SYSTEM PEAK</u>
AMP-Ohio Bill Month	JANUARY, 2013	31	25,377
City-System Data Month	FEBRUARY, 2013	28	
City-Monthly Billing Cycle	MARCH, 2013		

PURCHASED POWER SUPPLY - COST ALLOCATION WORKSHEET

<u>Purchased Power Provider</u>	<u>Billing Charges DEMAND</u>	<u>Billing Charges ENERGY</u>	<u>RPM Charges DEMAND</u>	<u>RPM Charges ENERGY</u>	<u>Service Fees-AMP Charges DEMAND</u>	<u>Service Fees-AMP Charges ENERGY</u>
GORSUCH -REGULAR & LOSSES SCHEDULED	\$0.00	\$123,875.90	\$0.00	\$0.00	\$0.00	\$0.00
EFFICIENCY SMART POWER PLANT	\$0.00	\$316,159.12	\$0.00	\$0.00	\$0.00	\$0.00
AMP CT SCHEDULED	-\$32,694.44	\$265.33	\$0.00	\$0.00	\$0.00	\$0.00
NYPA SCHEDULED	\$3,891.14	-\$150.06	\$0.00	\$0.00	\$0.00	\$0.00
NAPOLEON SOLAR SCHEDULED	\$3,699.18	-\$6,678.03	\$0.00	\$0.00	\$0.00	\$0.00
PRAIRE STATE SCHEDULED	\$151,692.54	-\$8,304.66	\$0.00	\$0.00	\$0.00	\$0.00
NORTHERN POWER POOL	\$0.00	-\$69,718.21	\$0.00	\$0.00	\$0.00	\$0.00
FREEMONT ENERGY SCHEDULED	\$66,520.02	\$131,885.48	\$0.00	\$0.00	\$0.00	\$0.00
J-ARON PP and SALE	\$0.00	\$38,168.43	\$0.00	\$0.00	\$0.00	\$0.00
JV-2 PEAKING SCHEDULED	-\$828.06	\$18.81	\$0.00	\$0.00	\$0.00	\$0.00
JV-5 HYDRO	\$62,748.34	\$55,296.09	\$0.00	\$0.00	\$0.00	\$0.00
JV-6 WIND	\$4,562.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRANSMISSION CHARGES Other Charges	\$74,588.12	\$19,177.33	\$40,835.24	\$10,499.14	\$0.00	\$0.00
A - AMP Service Fees- Dispatch, A & B	\$0.00	\$0.00	\$0.00	\$0.00	\$3,541.50	\$6,372.66
B - City Rate Adjustment Added to Cost of Power	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
C - Outdoor Lght.Credit Reconciliation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTALS - ALL	\$334,179.44	\$599,995.53	\$40,835.24	\$10,499.14	\$3,541.50	\$6,372.66

RATIOS COMPUTATIONS (By Billed Demand and Energy):**A - AMP Service Fees - Ratio Allocation (Excluding JV2, JV5 & JV6, & Service Fees)**

Totals - AMP All Billing Costs by Demand and Energy (Excludes: JV2, JV5 & JV6, & AMP Service Fees)

Ratios to Allocate AMP Service Fees

B - City Rate Adjustment - Ratio Allocation (To Total Cost of Power)

Totals - All Billing Costs both Demand and Energy

Ratios to Allocate City Rate Adjustment

C - Outdoor Street Lights and Miscellaneous - Ratio Allocation (To ALL Costs of Power, Including City Rate Adjustment)

Totals - All Billing Costs both Demand and Energy

Ratios to Allocate City Rate Adjustment

Other Cost and Reconciliation Items for Power Supply Cost Allocation Worksheet:**C - Outdoor Street Light Reconciliation Credit Computation**Outdoor Street Light Cost by Average Cost of Power:

Total Purchased Power Cost (Cost Per kWh, on Page 3)

Total Outdoor Street Light kWh by Light Type (on Page 2)

Net Allocated - Security Street Light Credit**Less: Security Street Light Corrections (If Any)****Net Allocated - Security Street Light Credit**

<u>BILLING DETERMINANTS for BILLI</u>							
<u>PREVIOUS MONTH'S POWER BILLS - PURCH.</u>							
<u>DATA PERIOD</u>							
AMP-Ohio Bill Month							
City-System Data Month							
City-Monthly Billing Cycle							
<u>PURCHASED POWER SUPPLY - COST ALLO</u>							
Purchased Power Provider	Other Charges & Bill Adjsmnt.	Other Charges & Bill Adjsmnt.	City Rate Adjustment	City Rate Adjustment	TOTAL COSTS ALLOCATED		
	DEMAND	ENERGY	DEMAND	ENERGY	TOTAL DEMAND	TOTAL ENERGY	
GORSUCH -REGULAR & LOSSES SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$123,875.90	
EFFICIENCY SMART POWER PLANT	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$316,159.12	
AMP CT SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	-\$32,694.44	\$265.33	
NYPA SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	\$3,891.14	-\$150.06	
NAPOLEON SOLAR SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	\$3,699.18	-\$6,678.03	
PRAIRE STATE SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	\$151,692.54	-\$8,304.66	
NORTHERN POWER POOL	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-\$69,718.21	
FREEMONT ENERGY SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	\$66,520.02	\$131,885.48	
J-ARON PP and SALE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$38,168.43	
JV-2 PEAKING SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	-\$828.06	\$18.81	
JV-5 HYDRO	\$0.00	\$0.00	\$0.00	\$0.00	\$62,748.34	\$55,296.09	
JV-6 WIND	\$0.00	\$0.00	\$0.00	\$0.00	\$4,562.60	\$0.00	
TRANSMISSION CHARGES Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$115,423.36	\$29,676.47	
A - AMP Service Fees- Dispatch, A & B	\$0.00	\$0.00	\$0.00	\$0.00	\$3,541.50	\$6,372.66	
B - City Rate Adjustment Added to Cost of Power	\$0.00	\$0.00	\$22,817.82	\$37,182.18	\$22,817.82	\$37,182.18	
C - Outdoor Lght.Credit Reconciliation	-\$1,728.16	-\$2,816.09	\$0.00	\$0.00	-\$1,728.16	-\$2,816.09	
TOTALS - ALL	-\$1,728.16	-\$2,816.09	\$22,817.82	\$37,182.18	\$399,645.84	\$651,233.42	
<u>RATIOS COMPUTATIONS (By Billed Demand and Energy):</u>					<u>DEMAND</u>	<u>ENERGY</u>	
<u>A - AMP Service Fees - Ratio Allocation (Excluding JV</u>							
Totals - AMP All Billing Costs by Demand and Energy (Ex					\$308,531.80	\$555,179.77	
Ratios to Allocate AMP Service Fees					35.7216%	64.2784%	
<u>B - City Rate Adjustment - Ratio Allocation (To Total C</u>							
Totals - All Billing Costs both Demand and Energy					\$378,556.18	\$616,867.33	
Ratios to Allocate City Rate Adjustment					38.0297%	61.9703%	
<u>C - Outdoor Street Lights and Miscellaneou - Ratio All</u>							
Totals - All Billing Costs both Demand and Energy					\$401,374.00	\$654,049.51	
Ratios to Allocate City Rate Adjustment					38.0297%	61.9703%	
<u>Other Cost and Reconciliation Items for Power Supply</u>							
<u>C - Outdoor Street Light Reconciliation Credit Comput</u>							
<u>Outdoor Street Light Cost by Average Cost of Power:</u>							
Total Purchased Power Cost (Cost Per kWh, on Page 3)	\$0.072586						
Total Outdoor Street Light kWh by Light Type (on Page 3)	62,605						
Net Allocated - Security Street Light Credit	-\$4,544.25				-\$1,728.16	-\$2,816.09	
Less: Security Street Light Corrections (If Any)	\$0.00				\$0.00	\$0.00	
Net Allocated - Security Street Light Credit	-\$4,544.25				-\$1,728.16	-\$2,816.09	

BILLING DETERMINANTS for BILLING CYCLE - MARCH, 2013

BILLING UNITS - ALLOCATIONS OF kWh and DEMAND & ENERGY COSTS and RATE CALCULATION

BILLING UNITS - ALLOCATION OF kWh & DEMAND USAGE BY CLASS

CITY BILLING UNITS - PRIOR MONTH'S DATA			
Days in AMP-Oh Bill Month	31	JANUARY, 2013	
Coincidental Peak in Month	25,377	JANUARY, 2013	
Days in Data Month	28	FEBRUARY, 2013	
(kWh G1,G2, G3, & G4 , - kW D1 & D2)			
Cstmr. Class or Schedule	kWh	Metered kW	Billed kVa
	Sales	Demand	Demand
Residential (Domestic)	3,079,788	0	
Residential (Rural)	1,529,646	287	
Commercial (1P)	59,962	14	
Commercial (1P)(D)	373,672	1,925	
Commercial (3P)	3,680	26	
Commercial (3P)(D)	1,775,462	6,570	
Large Power (D)	2,641,342	7,837	7,837
Industrial (D)	2,552,115	5,222	5,222
Interdepartmental	537,104	1,287	
Total kWh, kW and kVa	12,552,771	23,168	13,059

CITY STREET LIGHTS - kWh ALLOCATION			
Light Type	Number of Lights	Monthly kWh Per Light	Total kWh by Light Type
52W	3	17.16	51
70W	87	23.10	2,010
100W	487	33.00	16,071
150W	58	49.50	2,871
157W	2	51.81	104
250W	335	82.50	27,638
400W	105	132.00	13,860
	1,077		62,605

Verification Totals ->

12,552,771

23,168

Street Lights listing - Revised Per Electric Superintendent on 12/19/2012.

AVERAGE AND EXCESS DEMAND CALCULATION

kWh & Demand w/Demand (Actual or Cal.) Cstmr. Class or Schedule	A Monthly kWh Delivered	B (A / (24 X "Days in AMP Bill Month") Monthly Average Demand	C (B / "System Load Factor") Cal. or Actual Maximum Demand	D (C - B) Excess Demand	E D/"Tot.Excess Dmd X ("kW Load" - Mthly.Avg.Dmd") Allocated Excess Demand	F (B + E) System kW Load Delivered A & E
Residential (Dom) (Cal. D)	3,079,788	4,140	5,596	1,456	865	5,005
Residential (Rural) (Cal. D)	1,529,646	2,056	2,779	723	429	2,485
Commercial (1P) (Cal. D)	59,962	81	109	28	17	98
Commercial (1P) (Actual D)	373,672	502	1,925	1,423	845	1,347
Commercial (3P) (Cal. D)	3,680	5	7	2	1	6
Commercial (3P) (Actual D)	1,775,462	2,386	6,570	4,184	2,485	4,871
Large Power (Actual D)	2,641,342	3,550	7,837	4,287	2,546	6,096
Industrial (Actual D)	2,552,115	3,430	5,222	1,792	1,064	4,494
Interdepartmental (Cal. D)	537,104	722	976	254	151	873
Total Billed System Demand	12,552,771	16,872	31,021	14,149	8,403	25,275
Outdoor Lights	62,605	84	114	30	18	102
Total System Demand	12,615,376	16,956	31,135	14,179	8,421	25,377

System Load Factor:

73.98% <- Total kWh Del. / (Total Sys.kW Load X 24 X # Days In Data Month)
12615376 / (25377 x 24 x 28)

25,377 <-Verification Total

BILLING DETERMINANTS for BILLING CYCLE - MARCH, 2013

BILLING UNITS - ALLOCATIONS OF KWH and DEMAND & ENERGY COSTS and RATE CALCULATION

ALLOCATION OF ENERGY AND DEMAND COSTS

ENERGY COST ALLOCATION:

Total Energy Cost (from Power Bills page):	\$651,233		\$651,233.00	<- Verification Total - Variations Due To Rounding
			=====	
	kWh			
	Billing Units	Percent Allocated	Allocated Dollars \$	
Res./Interdept. (G1):	5,146,538	40.9992%	\$267,000	
Commercial (G2):	2,212,776	17.6278%	\$114,798	
Large Power (G3):	2,641,342	21.0419%	\$137,032	
Industrial (G4):	2,552,115	20.3311%	\$132,403	
Total:	12,552,771	100.0000%	\$651,233	<- Verification Total - Variations Due To Rounding
Verification Total ->	12,552,771		=====	

DEMAND COST ALLOCATION:

Total Demand Cost (from Power Bills page):	\$399,646		\$399,646	<- Verification Total - Variations Due To Rounding
			=====	
	kWh/KVA			
	Billing Units	Percent Allocated	Allocated Dollars \$	
Res./Interdept. (G1):	8,363	33.0880%	\$132,235	
Commercial (G2):	6,322	25.0129%	\$99,963	
Large Power (G3):	6,096	24.1187%	\$96,389	
Industrial (G4):	4,494	17.7804%	\$71,059	
Total:	25,275	100.0000%	\$399,646	<- Verification Total - Variations Due To Rounding
Verification Total ->	25,275		=====	

APPLIED GENERATION & DEMAND COSTS TO MONTHLY BILLING RATES

MONTHLY KWH & DEMAND RATE CALCULATION

<u>MARCH, 2013</u>	<u>Allocated Costs</u>	<u>Billing Units</u>	<u>PWR.RATES CHARGED</u>
<u>JV's Purchased Cost kWh to City</u>			
JV2 Joint Venture Rate (JV2 Energy Only)			\$0.01989
JV5 Joint Venture Rate (JV5 Energy Only)			\$0.01989
<u>Generation Charge:</u>			
Res./Interdept. (G1):	\$399,235	5,146,538	\$0.07757
Commercial (G2):	\$214,761	2,212,776	\$0.09706
Large Power (G3):	\$137,032	2,641,342	\$0.05188
Industrial (G4):	\$132,403	2,552,115	\$0.05188
		12,552,771	
<u>Demand Charge:</u>			
Large Power (D1):	\$96,389	7,837	\$12.30
Industrial (D2):	\$71,059	5,222	\$13.61
Total Billing & Unit Check:	\$1,050,879	12,552,771	
Verification of Billings & Units:	\$1,050,879	12,552,771	<i>Net Costs/kWh</i>
Net Average City Cost of Purchased Power/kWh for Month w/Credits:			\$0.07259
Net Average Customer Cost of Billing per kWh for Prior Billing Month:			\$0.10660



AMERICAN MUNICIPAL POWER, INC.

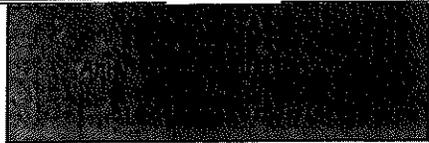
1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 176604
INVOICE DATE: 2/13/2013
DUE DATE: 2/28/2013
TOTAL AMOUNT DUE: \$858,846.17
CUSTOMER NUMBER: 5020
CUSTOMER P.O. #: RG10046

City of Napoleon
Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO AMP.

Northern Power Pool Billing - January, 2013



MUNICIPAL PEAK: 25,377 kW
TOTAL METERED ENERGY: 14,646,989 kWh

Total Power Charges: \$703,832.18
Total Transmission Charges: \$145,099.83
Total Other Charges: \$9,914.16
Total Miscellaneous Charges: \$0.00

GRAND TOTAL POWER INVOICE: \$858,846.17

"The

NOTE: PLEASE SEE ENCLOSED BACKUP FOR MORE DETAILED INFORMATION

** To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information :

Mailing Address :

Huntington National Bank

AMP, Inc.

Columbus, Ohio

Dept. L614

Account 0189-2204055

Columbus, Oh 43260

ABA: #044 000024

BANK LOCK BOX DEPOSIT

AMOUNT

		AMOUNT
General Fund (010)	10	\$512,622.44
ECC (012)	12	1258.313179
IV6 (066)	66	-152.359302
MPCT (025)	25	-2958.672202
SPP (016)	16	\$38,168.43
V5 (065)	65	-\$6,515.68
FEC (004)	4	\$187,024.16
MPGS (009)	9	\$0.00
SEC (013)	13	\$132,759.07
V2 (062)	62	-\$380.66
apSolar (031)	31	-\$2,978.86
TOTAL DEPOSIT		\$858,846.17

DETAIL INFORMATION OF POWER CHARGES January , 2013
Napoleon

FOR THE MONTH OF: **January, 2013**

Total Metered Load kWh: 14,646,989
Transmission Losses kWh: -106,590
Distribution Losses kWh: 0
Total Energy Req. kWh: 14,540,399

TIME OF FENTS PEAK: 01/22/2013 @ H.E. 19:00
TIME OF MUNICIPAL PEAK: 01/22/2013 @ H.E. 19:00
TRANSMISSION PEAK: 7/21/2011 HE 15:00 EST

COINCIDENT PEAK kW: 25,377
MUNICIPAL PEAK kW: 25,377
TRANSMISSION PEAK kW: 33,431
PJM Capacity Requirement kW: 30,248

Napoleon Resources

AMP CT - Sched @ ATSI			
Demand Charge:	\$1.850000 / kW *	12,400 kW =	\$22,940.00
Energy Charge:	\$0.050522 / kWh *	5,252 kWh =	\$265.33
Transmission Credit:	\$2.376647 / kW *	-12,400 kW =	-\$29,470.42
Capacity Credit:	\$2.110000 / kW *	-12,400 kW =	-\$26,164.00
Subtotal	-\$6.174913 / kWh *	5,252 kWh =	-\$32,429.10
Fremont - sched @ Fremont			
Demand Charge:	\$3.140000 / kW *	8,767 kW =	\$27,528.38
Energy Charge:	\$0.028992 / kWh *	4,155,358 kWh =	\$120,471.05
Net Congestion, Losses, FTR:	\$0.002739 / kWh *		\$11,381.35
Capacity Credit:	\$0.600000 / kW *	-8,767 kW =	-\$5,260.20
Debt Service	\$5.047546 / kW	8,767 kW	\$44,251.84
Adjustment for prior month:			\$33.09
Subtotal	\$0.047747 / kWh *	4,155,358 kWh =	\$198,405.50
Prairie State - Sched @ PJMC			
Demand Charge:	\$8.573407 / kW *	4,976 kW =	\$42,661.27
Energy Charge:	\$0.017513 / kWh *	2,449,997 kWh =	\$42,907.57
Net Congestion, Losses, FTR:	\$0.004338 / kWh *		\$10,628.82
Capacity Credit:	\$0.400935 / kW *	-4,976 kW =	-\$1,995.05
Debt Service	\$22.312383 / kW	4,976 kW	\$111,026.32
Rate Stabilization			-\$61,841.05
Subtotal	\$0.058526 / kWh *	2,449,997 kWh =	\$143,387.88
JV2 - Sched @ ATSI			
Demand Charge:		264 kW	
Energy Charge:	\$0.060066 / kWh *	21 kWh =	\$1.27
Transmission Credit:	\$2.764888 / kW *	-264 kW =	-\$729.93
Capacity Credit:	\$1.441910 / kW *	-264 kW =	-\$380.66
Subtotal	-\$52.377415 / kWh *	21 kWh =	-\$1,109.32
JV6 - Sched @ ATSI			
Demand Charge:		300 kW	
Energy Charge:		86,065 kWh	
Transmission Credit:	\$0.560574 / kW *	-300 kW =	-\$168.17
Capacity Credit:	\$0.507864 / kW *	-300 kW =	-\$152.36
Subtotal	-\$0.003724 / kWh *	86,065 kWh =	-\$320.53
NYPA - Sched @ NYIS			
Demand Charge:	\$5.869556 / kW *	1,035 kW =	\$6,074.99
Energy Charge:	\$0.013500 / kWh *	494,088 kWh =	\$6,670.24
Net Congestion, Losses, FTR:	-\$0.014755 / kWh *		-\$7,290.47
Capacity Credit:	\$2.110000 / kW *	-1,035 kW =	-\$2,183.85
Adjustment for prior month:			\$470.18
Subtotal	\$0.007572 / kWh *	494,088 kWh =	\$3,741.08
JV5 - 7X24 @ ATSI			
Demand Charge:		3,088 kW	
Energy Charge:		2,297,472 kWh	
Transmission Credit:	\$2.213094 / kW *	-3,088 kW =	-\$6,834.03
Capacity Credit:	\$2.110000 / kW *	-3,088 kW =	-\$6,515.68
Subtotal	-\$0.005811 / kWh *	2,297,472 kWh =	-\$13,349.71
JV5 Losses - Sched @ ATSI			
Energy Charge:	#N/A / kWh *	33,402 kWh	
Subtotal		33,402 kWh =	\$0.00
Napoleon Solar - sched @ ATSI			
Demand Charge:	\$3.556900 / kW *	1,040 kW =	\$3,699.18
Energy Charge:	-\$0.083156 / kWh *	80,307 kWh =	-\$6,678.03
Debt Service		1,040 kW	\$0.00
Subtotal	-\$0.037093 / kWh *	80,307 kWh =	-\$2,978.86
AMPGS Replacement 2013 5x16 - 5x16 @ AD			
Demand Charge:		5,000 kW	
Energy Charge:	\$0.069210 / kWh *	1,760,000 kWh =	\$121,809.60
Net Congestion, Losses, FTR:	\$0.001174 / kWh *		\$2,066.30
Subtotal	\$0.070384 / kWh *	1,760,000 kWh =	\$123,875.90

DETAIL INFORMATION OF POWER CHARGES January , 2013
Napoleon

AMPGS Replacement 2013 7x24 - 7x24 @ AD

Demand Charge:			7,000 kW	
Energy Charge:	\$0.059750	/ kWh *	5,208,000 kWh =	\$311,178.00
Net Congestion, Losses, FTR:	\$0.000956	/ kWh *		\$4,981.12
Subtotal	\$0.060706	/ kWh *	5,208,000 kWh =	\$316,159.12

EFFICIENCY SMART POWER PLANT

ESPP charges @ \$3.095 /MWh x 147,987.5 MWh / 12				\$38,168.43
Subtotal				\$38,168.43

Northern Power Pool:

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.022378	/ kWh *	8,357 kWh =	\$187.01
Off Peak Energy Charge:	\$0.019806	/ kWh *	257,551 kWh =	\$5,101.06
Sale of Excess Non-Pool Resources to Pool	\$0.032676	/ kWh *	-2,295,473 kWh =	-\$75,006.28
Subtotal	\$0.034351	/ kWh *	-2,029,564 kWh =	-\$69,718.21

Total Demand Charges:				\$178,327.61
Total Energy Charges:				\$525,504.57
Total Power Charges:			14,540,399 kWh	\$703,832.18

TRANSMISSION CHARGES:

Demand Charge:	\$2.231107	/ kW *	33,431 kW =	\$74,588.12
Energy Charge:	\$0.001566	/ kWh *	12,242,927 kWh =	\$19,177.33
RPM (Capacity) Charges:	\$1.873600	/ kW *	30,248 kW =	\$56,672.67
RPM (Capacity) Credits (not listed above):	\$2.110000	/ kW *	-2,530 kW =	-\$5,338.30
TOTAL TRANSMISSION CHARGES:	\$0.011852	/ kWh *	12,242,927 kWh =	\$145,099.83

Dispatch Center Charges:	\$0.000086	/ kWh *	14,646,989 kWh =	\$1,258.31
Service Fee Part A, Based on Annual Municipal Sales	\$0.000204	/ kWh *	156,027,853 kWh 1/12 =	\$1,625.29
Service Fee Part B, Energy Purchases	\$0.000480	/ kWh *	14,646,989 kWh =	\$7,030.55

TOTAL OTHER CHARGES:				\$9,914.16
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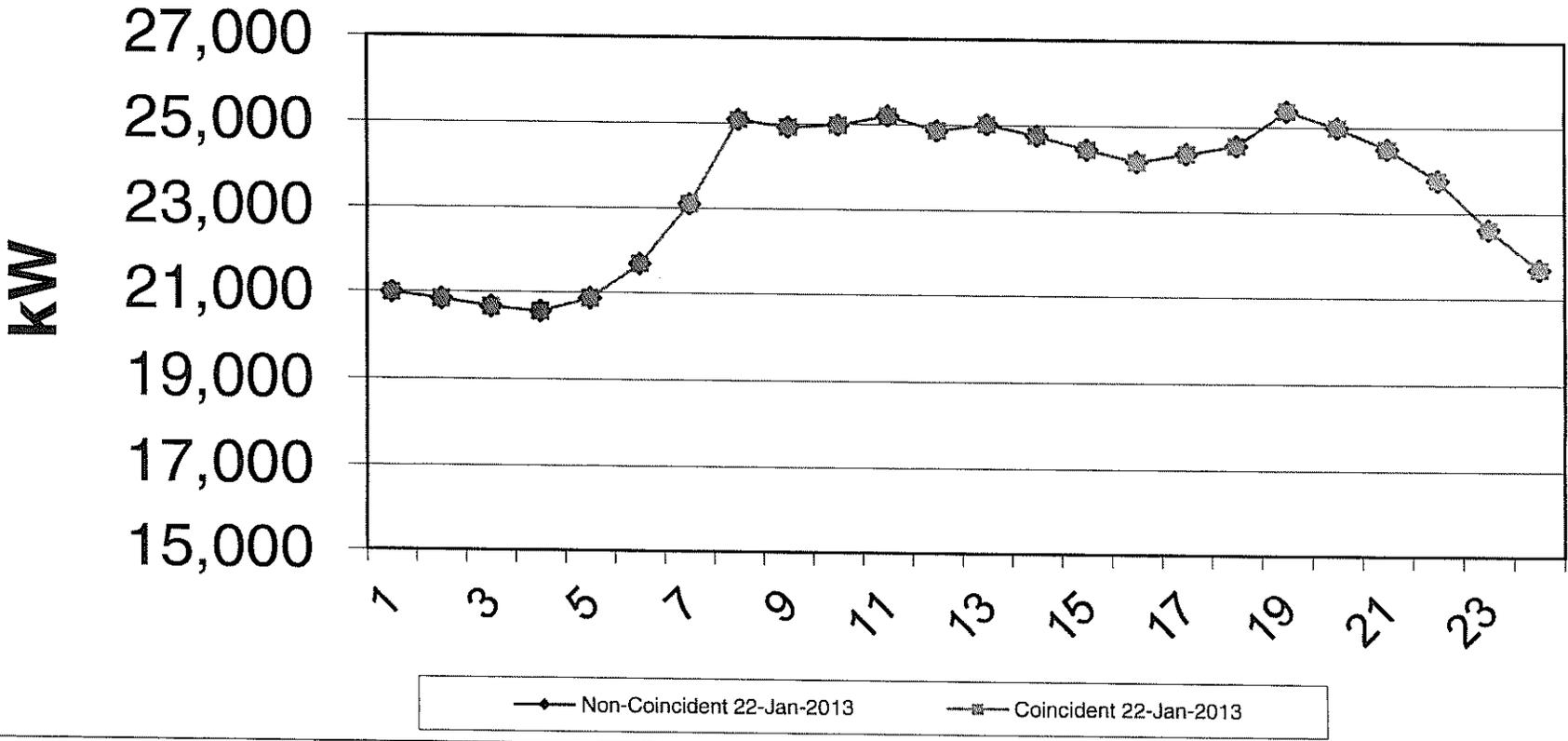
GRAND TOTAL POWER INVOICE:	\$858,846.17
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NAPOLÉON

Date	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday
Hour	1/1/2013	1/2/2013	1/3/2013	1/4/2013	1/5/2013	1/6/2013	1/7/2013	1/8/2013	1/9/2013	1/10/2013	1/11/2013	1/12/2013	1/13/2013	1/14/2013	1/15/2013
100	14,069	17,353	19,644	19,251	16,618	14,248	17,267	18,700	18,508	18,059	17,743	13,530	12,726	16,836	18,724
200	13,617	17,349	19,288	18,704	16,062	13,817	17,046	18,349	17,920	17,691	17,369	13,174	12,481	16,735	18,349
300	13,384	17,533	19,081	18,459	15,891	13,486	16,889	18,168	17,832	17,698	17,206	12,698	12,384	16,953	18,324
400	13,153	17,293	19,008	18,457	15,606	13,283	16,942	18,087	17,447	17,829	16,996	12,549	12,342	16,899	18,274
500	13,246	17,745	19,323	18,921	15,709	13,373	17,794	18,574	17,934	18,346	17,003	12,599	12,404	17,250	18,608
600	13,551	18,996	20,231	19,781	16,077	13,530	18,822	19,299	18,695	19,031	17,919	13,068	12,627	18,502	19,519
700	14,061	20,406	21,478	21,207	16,449	13,979	20,472	20,889	20,011	20,338	19,287	13,730	12,965	20,153	20,847
800	14,390	22,147	23,413	22,768	17,194	14,887	22,387	22,940	21,748	22,288	21,633	15,019	13,730	22,165	22,650
900	13,900	22,695	23,582	22,921	17,258	14,783	22,387	22,633	22,178	22,327	22,039	15,383	14,040	22,184	22,738
1000	14,513	22,902	23,431	22,842	17,481	15,089	21,996	22,334	22,005	22,424	21,846	16,062	14,380	22,300	22,530
1100	14,735	22,856	23,567	22,996	17,575	15,028	22,358	22,148	21,847	22,351	21,957	16,153	14,754	22,683	22,440
1200	14,874	22,650	23,496	23,068	17,362	15,595	21,921	21,855	21,434	22,137	21,683	15,698	15,363	22,510	22,115
1300	15,025	22,245	23,251	22,843	16,846	16,092	21,516	21,636	21,173	21,944	21,238	15,439	15,571	22,575	22,012
1400	15,066	22,465	23,222	22,413	16,557	16,460	21,700	21,368	20,804	21,844	20,875	15,135	15,728	22,690	21,916
1500	14,869	22,279	22,782	21,924	16,290	16,210	21,309	21,081	20,328	21,474	20,260	14,496	15,493	22,273	21,788
1600	15,146	21,694	22,320	21,339	15,882	16,250	20,602	20,602	20,090	20,818	19,432	14,162	15,949	21,804	21,376
1700	15,958	22,156	22,581	21,422	15,951	17,281	20,766	20,797	20,157	21,450	19,268	14,308	16,805	21,972	21,797
1800	17,647	23,200	23,142	22,248	17,421	18,340	21,983	21,405	21,028	21,858	19,573	15,174	17,790	22,654	22,338
1900	18,668	23,749	23,332	22,929	17,963	19,091	23,013	22,363	21,977	22,092	19,807	15,797	18,223	23,135	22,746
2000	18,644	23,338	22,795	22,325	17,670	18,690	22,660	21,921	21,467	21,406	19,261	15,482	17,925	22,406	22,266
2100	18,574	22,904	22,160	21,887	17,221	18,504	22,167	21,462	21,300	21,273	18,960	15,005	17,596	21,797	21,837
2200	18,027	22,079	21,357	21,245	16,508	17,777	21,451	20,933	20,502	20,659	18,399	14,617	17,103	21,127	21,205
2300	17,519	21,052	20,497	19,672	15,628	17,787	20,186	20,085	19,176	19,359	16,948	13,900	17,180	20,298	20,190
2400	17,132	20,340	19,816	17,704	14,764	17,320	19,303	19,213	18,326	18,423	14,283	13,307	16,955	19,228	19,494
Total	369,768	507,626	522,797	507,326	383,219	380,900	492,937	496,847	483,887	493,119	460,985	346,685	362,514	497,129	504,083

Date	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday
Hour	1/16/2013	1/17/2013	1/18/2013	1/19/2013	1/20/2013	1/21/2013	1/22/2013	1/23/2013	1/24/2013	1/25/2013	1/26/2013	1/27/2013	1/28/2013	1/29/2013	1/30/2013	1/31/2013
100	18,868	18,612	19,025	16,123	14,480	19,039	20,987	21,298	20,133	20,345	17,039	15,301	18,540	17,535	16,821	18,475
200	18,448	18,236	18,358	15,730	14,199	18,579	20,841	21,056	20,141	19,740	16,738	14,807	18,540	17,535	16,821	18,475
300	18,385	18,075	18,255	15,553	13,921	18,481	20,664	20,939	20,272	19,474	16,437	14,635	17,869	16,946	16,230	18,244
400	18,092	17,917	18,107	15,413	14,264	18,493	20,555	20,816	20,220	19,582	16,142	14,742	17,723	16,847	15,870	18,042
500	18,504	18,371	18,460	15,467	14,591	19,045	20,870	21,047	20,619	19,887	16,294	14,983	17,984	17,139	16,158	18,378
600	19,551	19,254	19,422	15,785	14,965	19,716	21,679	21,803	21,526	20,707	16,627	15,273	18,742	17,938	16,839	19,338
700	21,078	20,565	20,932	16,535	15,717	20,921	23,106	23,085	23,149	22,057	17,424	15,563	19,747	19,518	18,560	21,296
800	23,034	22,595	22,484	17,803	16,874	22,751	25,085	25,007	24,755	24,273	18,485	16,357	21,844	20,629	20,477	23,033
900	23,025	22,611	22,461	17,754	16,982	23,076	24,917	24,810	24,632	24,202	18,730	16,096	22,284	21,157	20,567	23,510
1000	22,681	22,801	22,666	18,064	17,404	23,394	24,975	24,946	24,747	24,273	19,215	16,276	22,482	21,157	20,753	23,586
1100	22,554	22,652	22,694	18,050	17,616	24,077	25,204	24,827	24,547	24,342	19,060	16,475	22,564	21,025	21,162	23,788
1200	22,223	21,952	23,005	17,835	17,780	24,249	24,857	24,745	23,885	24,190	18,696	16,843	22,220	20,984	20,860	23,764
1300	21,845	21,524	22,913	17,241	17,560	24,123	25,015	24,602	23,466	23,821	18,320	16,941	22,175	21,050	20,880	23,561
1400	21,769	21,556	22,799	16,803	17,541	24,128	24,754	24,468	23,185	23,530	17,851	16,807	21,984	21,006	20,728	23,545
1500	21,150	21,221	22,322	16,348	17,466	23,954	24,442	24,038	22,864	23,021	17,568	16,803	21,394	20,585	20,512	23,064
1600	20,821	20,668	21,503	15,850	17,554	23,181	24,164	23,710	22,551	22,594	17,534	17,452	20,920	20,263	20,184	22,931
1700	21,156	20,764	21,037	16,065	17,882	23,820	24,352	23,517	22,925	22,556	17,522	17,687	21,091	20,318	20,226	22,814
1800	21,905	21,296	20,924	16,880	18,968	24,326	24,553	23,743	23,399	22,358	17,870	18,543	21,110	20,433	20,459	23,002
1900	23,078	22,481	21,927	17,697	20,063	25,317	25,377	24,909	24,327	23,034	19,632	19,540	21,560	20,877	21,369	23,809
2000	22,924	22,230	21,610	17,474	19,986	24,628	24,988	24,356	24,033	22,485	19,243	19,142	20,921	20,539	21,162	23,353
2100	22,196	21,918	21,244	17,224	19,634	24,107	24,496	23,810	23,511	22,057	18,962	18,806	20,493	19,960	20,850	23,192
2200	21,406	21,433	20,841	16,927	19,333	23,457	23,769	22,967	22,714	21,422	18,457	18,716	19,811	19,458	20,312	22,216
2300	20,044	20,699	19,437	16,231	19,080	22,239	22,622	21,656	21,549	20,194	17,654	18,592	18,299	19,438	20,951	22,216
2400	19,278	19,725	17,412	15,131	19,176	21,638	21,698	20,540	20,604	18,365	16,195	18,512	18,102	17,515	18,867	19,956
Total	504,015	479,431	499,838	399,983	413,036	536,739	563,970	556,695	543,754	528,509	427,695	404,892	488,438	468,178	465,629	521,876
											Maximum	25,377	Minimum	12,342	Grand Total	14,646,989

Napoleon Peak Day Load Curve



Napoleon Capacity Plan - Actual												
Jan 2012		ACTUAL DEMAND = 25.377 MW										
Days 31		ACTUAL ENERGY = 14,647 MWH										
	SOURCE	DEMAND	ENERGY	LOAD	DEMAND	ENERGY	DEMAND	ENERGY	TOTAL	EFFECTIVE	%	
	(1)	MW	MWH	FACTOR	\$/KW	\$/MWH	CHARGE	CHARGE	CHARGES	RATE	OF	
		(2)	(4)	(5)	(6)	(7)	(9)	(10)	(11)	\$/MWH	DOLLARS	
										(12)	(13)	
1	NPP Pool Purchases	0.00	266	0%	\$0.00	\$19.89	\$0	\$5,288	\$5,288	\$19.89	0.5%	
2	NPP Pool Sales	0.00	-2,295	0%	\$0.00	\$32.68	\$0	-\$75,006	-\$75,006	\$32.68	-7.5%	
3	AFEC	8.77	4,155	64%	\$7.59	\$31.73	\$66,553	\$131,852	\$198,405	\$47.75	20.0%	
4	Prairie State	4.98	2,450	66%	\$18.06	\$21.85	\$89,851	\$53,536	\$143,388	\$58.53	14.4%	
5	NYPA - Ohio	1.04	494	64%	\$3.76	-\$0.30	\$3,891	-\$150	\$3,741	\$7.57	0.4%	
6	JV5	3.09	2,297	100%	\$20.32	\$24.07	\$62,748	\$55,296	\$118,044	\$51.38	11.9%	
7	JV6	0.30	86	39%	\$15.21	\$0.00	\$4,563	\$0	\$4,563	\$53.01	0.5%	
8	Napoleon Solar	1.04	80	10%	\$3.56	-\$83.16	\$3,699	-\$6,678	-\$2,979	-\$37.09	-0.3%	
9	AMPGS Replace 7x24	7.00	5,208	100%	\$0.00	\$60.71	\$0	\$316,159	\$316,159	\$60.71	31.8%	
10	AMPGS Replace 5x16	5.00	1,760	47%	\$0.00	\$70.38	\$0	\$123,876	\$123,876	\$70.38	12.5%	
11	AMPCT	12.40	5	0%	-\$2.64	\$50.52	-\$32,694	\$265	-\$32,429	-\$6,174.62	-3.3%	
12	JV2	0.26	0	0%	-\$3.07	\$60.00	-\$811	\$1	-\$809	-\$38,536.02	-0.1%	
	POWER TOTAL	43.87	14,507	44%			\$197,801	\$604,440	\$802,241	\$55.30	80.7%	
13	Energy Efficiency		0		\$0.00	\$0.00	\$0	\$38,168	\$38,168	\$0.00	3.8%	
14	Installed Capacity	30.25			\$1.87		\$56,673	-\$5,338	\$51,334	\$3.50	5.2%	
15	TRANSMISSION	33.43	12,243		\$2.23	\$1.57	\$74,588	\$19,177	\$93,765	\$6.40	9.4%	
16	Distribution Charge	33.43			\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%	
17	Service Fee B		14,647			\$0.48		\$7,031	\$7,031	\$0.48	0.7%	
18	Dispatch Charge		14,647			\$0.09		\$1,258	\$1,258	\$0.09	0.1%	
	OTHER TOTAL						\$131,261	\$60,296	\$191,557	\$13.08	19.3%	
	GRAND TOTAL PURCHASED		14,507				\$329,062	\$664,737	\$993,798			
	Delivered to members	25.377	14,647	78%			\$329,062	\$664,737	\$993,798	\$67.85	100.0%	
		DEMAND	ENERGY	L.F.					TOTAL \$	\$/MWh	Avg Temp	
	2013 Forecast	24.31	14,483	80%					\$985,118	\$68.02	25.5	
	2012 Actual	24.03	14,664	82%					\$977,790	\$66.68	30.2	
	2011 Actual	25.04	14,919	80%					\$969,393	\$64.98	22.1	
									Actual Temp		39.5	



Omega Joint Venture Two

1111 Schrock Rd, Suite 100
 COLUMBUS, OHIO 43229
 PHONE: (614) 540-1111
 FAX: (614) 540-1078

City of Napoleon
 Gregory J. Heath, Finance Director
 255 W. Riverview Ave., P.O. Box 151
 Napoleon, Ohio 43545-0151

INVOICE NUMBER: 176411
INVOICE DATE: 2/5/2013
DUE DATE: 2/15/2013
TOTAL AMOUNT DUE: \$300.07
CUSTOMER NUMBER: 5020
CUSTOMER P.O. #:

PLEASE WRITE INVOICE NUMBER ON
 REMITTANCE AND RETURN YELLOW INVOICE
 COPY. MAKE CHECK PAYABLE TO OMEGA JV 2

OMEGA JV2 POWER INVOICE -

January, 2013

Do Not Pay
 Paid by E-Pay
 American Municipal PWR Inc
 Ray Merrill
 614-540-0914

FIXED RATE CHARGE:	264 kW *	\$1.07 /kW =	\$282.53
ENERGY CHARGE:	0 kWh *	\$0.000000 /kWh =	\$0.00
SERVICE FEES:	0 kWh *	\$0.000000 /kWh =	\$0.00
Fuel Costs that were not recovered through Energy Sales to Market		=	\$17.54

TOTAL CHARGES **\$300.07**

* To avoid a delayed payment charge, payment must be made to provide available funds for use by OMEGA JV-2 on or before the due date.

Wire Transfer Information:
 Huntington National Bank
 Columbus, OH
 Account: 0189-2204055
 ABA: #044 000024

Mailing Address:
 AMP, Inc.
 Dept. L614
 Columbus, OH 43260

Bank Lockbox Deposit Use Only			
62-4470-8662-4110	\$282.53	62-4470-8662-4121	\$0.00
10-4170-8510-4610	\$0.00	62-4470-8662-4111	\$0.00
62-4470-8662-4125	\$0.00	62-4470-8662-4128	\$17.54
62-4470-8662-4700	\$0.00		

Amount

Omega JV2 0189-2204055 **\$300.07**

TOTAL DEPOSIT **\$300.07**

OMEGA JV5
 OHIO MUNICIPAL ELECTRIC
 GENERATING ASSOCIATION
 1111 Schrock Rd, Suite 100
 Columbus, Ohio 43229
 Phone: (614) 540-1111
 Fax: (614) 540-1078

Do Not Pay
 Paid by E-Pay
 American Municipal PWR Inc

INVOICE NUMBER: 176516
 INVOICE DATE: 2/5/2013
 DUE DATE: 2/20/2013
 TOTAL AMOUNT DUE: \$64,474.06
 CUSTOMER NUMBER: 5020
 CUSTOMER P.O. NUMBER: BL980397
 MAKE CHECKS PAYABLE TO: OMEGA JV5

City of Napoleon
 Gregory J. Heath, Finance Director
 255 W. Riverview Ave., P.O. Box 151
 Napoleon, Ohio 43545-0151

PLEASE WRITE INVOICE NUMBER ON REMITTANCE
 AND RETURN YELLOW INVOICE COPY.

Debt Service - OMEGA JV5

FOR THE MONTH/YEAR OF: February, 2013

Financing CHARGES:
 Base Financing Principal Payment: \$13.306145 / kW * 3,088 kW = \$41,089.38
 Base Financing Interest Payment: \$7.572760 / kW * 3,088 kW = \$23,384.68

TOTAL Financing CHARGES: \$20.878905 / kW * 3,088 kW = \$64,474.06

SUB-TOTAL \$64,474.06

Total OMEGA JV5 Financing Invoice: \$64,474.06

* To avoid a delayed payment charge, payment must be made to provide available funds for use by OMEGA-JV5 on or before the due date.

Mailing Address : OMEGA JV5/AMP, Inc.
 Dept. L614
 Columbus, OH 43260

Wire or ACH Transfer Information :
 Huntington National Bank
 Columbus, Ohio
 Account No. 0189-2204055
 ABA: #044 000024

Entity Bank Lockbox Deposit	AMOUNT
65 \$64,474.06	
OMEGA JV5 0189-2204055	\$64,474.06

OMEGA JV5
 OHIO MUNICIPAL ELECTRIC
 GENERATING ASSOCIATION
 1111 Schrock Rd, Suite 100
 Columbus, Ohio 43229
 Phone: (614) 540-1111
 Fax: (614) 540-1078

Do Not Pay
 Paid by E-Pay
 American Municipal PWR Inc
 Ray Merrill 614-540-0914

City of Napoleon
 Gregory J. Heath, Finance Director
 255 W. Riverview Ave., P.O. Box 151
 Napoleon, Ohio 43545-0151

INVOICE NUMBER: 176474
 INVOICE DATE: 2/5/2013
 DUE DATE: 2/20/2013
 TOTAL AMOUNT DUE: \$66,920.08
 CUSTOMER NUMBER: 5020
 CUSTOMER P.O. NUMBER: BL980397
 MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE
 AND RETURN YELLOW INVOICE COPY.

FOR THE MONTH/YEAR OF: January, 2013

DEMAND CHARGES:

Base Financing Demand Charge: (Invoiced separately as of 1/1/07)

Base Operating Expense Demand Charge:	\$3.764245	/ kW *	3,088 kW =	\$11,623.99
Seca Associated with JV5.	\$0.000000	/ kW *	3,088 kW =	\$0.00

TOTAL DEMAND CHARGES:	\$3.764245	/ kW *	3,088 kW =	\$11,623.99
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ENERGY CHARGES:

JV5 Repl. Pwr. & Variable (Budgeted Rate):	\$0.024068	/ kWh *	2,297,472 kWh =	\$55,296.09
JV5 Fuel Cost (Actual Expense):	\$0.000000	/ kWh *	2,297,472 kWh =	\$0.00

TOTAL ENERGY CHARGES:	\$0.024068	/ kWh *	2,297,472 kWh =	\$55,296.09
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SUB-TOTAL				\$66,920.08
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\$0.00
 \$0.00

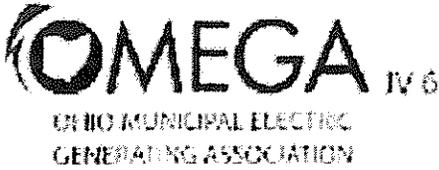
Total OMEGA JV5 Invoice:	\$66,920.08
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* To avoid a delayed payment charge, payment must be made to provide available funds for use by OMEGA-JV5 on or before the due date.

Mailing Address : OMEGA JV5/AMP, Inc.
 Dept. L614
 Columbus, OH 43260

Wire or ACH Transfer Information :
 Huntington National Bank
 Columbus, Ohio
 Account No. 0189-2204055
 ABA: #044 000024

Entity Bank Lockbox Deposit	AMOUNT
65 \$66,920.08	\$66,920.08
OMEGA JV5 0189-2204055	\$66,920.08



AMERICAN MUNICIPAL POWER, INC.
 1111 Schrock Rd, Suite 100
 COLUMBUS, OHIO 43229
 PHONE: (614) 540-1111
 FAX: (614) 540-1078

INVOICE NUMBER: 176534
INVOICE DATE: 2/1/2013
DUE DATE: 2/15/2013
TOTAL AMOUNT DUE: \$3,531.00
CUSTOMER NUMBER: 5020
CUSTOMER P.O. #:

City of Napoleon
 Gregory J. Heath, Finance Director
 255 W. Riverview Ave., P.O. Box 151
 Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON
 REMITTANCE AND RETURN YELLOW INVOICE
 COPY. MAKE CHECK PAYABLE TO AMP, INC.

Omega JV6

Project Capacity: 300 kW

Year 2013

Demand Charge

300 Kw * 11.77 per kW-Month

Do Not Pay
 Paid by E-Pay
 American Municipal PWR Inc
 Ray Merrill
 614-540-0914

	Principal	\$3,497.66
AMOUNT DUE FOR : February, 2013 -	Interest	\$33.34

TOTAL CHARGES **\$3,531.00**

* To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP, Inc on or before the due date.

Wire or ACH Transfer Information :
 Huntington National Bank
 Columbus, Ohio
 Account: 0189-2204055
 ABA: #044 000024

Mailing Address :
 AMP, Inc.
 Dept. L614
 Columbus, Ohio 43260

Bank Lock Box Deposit	AMOUNT
14 \$3,531.00	
General Fund 0189-2204055	\$3,531.00
TOTAL DEPOSIT	\$3,531.00



AMERICAN MUNICIPAL POWER, INC.
 1111 Schrock Rd, Suite 100
 COLUMBUS, OHIO 43229
 PHONE: (614) 540-1111
 FAX: (614) 540-1078

INVOICE NUMBER: 176544
INVOICE DATE: 2/1/2013
DUE DATE: 2/15/2013
TOTAL AMOUNT DUE: \$1,352.13
CUSTOMER NUMBER: 5020
CUSTOMER P.O. #:

City of Napoleon
 Gregory J. Heath, Finance Director
 255 W. Riverview Ave., P.O. Box 151
 Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON
 REMITTANCE AND RETURN YELLOW INVOICE
 COPY. MAKE CHECK PAYABLE TO AMP, INC.

Omega JV6

Project Capacity: 300 kW

Year 2013

Do Not Pay
 Paid by E-Pay
 American Municipal PWR Inc
 Ray Merrill
 614-540-0914

Electric Fixed

300 Kw * 4.51 per kW-Month

Total

February, 2013 -

Electric Fixed

\$1,352.13

AMOUNT DUE FOR :

TOTAL CHARGES

\$1,352.13

* To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP, Inc on or before the due date.

Wire or ACH Transfer Information :
 Huntington National Bank
 Columbus, Ohio
 Account: 0189-2204055
 ABA: #044 000024

Mailing Address :
 AMP, Inc.
 Dept. L614
 Columbus, Ohio 43260

	AMOUNT
Bank Lock Box Deposit	
66	\$1,352.13
General Fund 0189-2204055	\$1,352.13
TOTAL DEPOSIT	\$1,352.13

BILLING DETERMINANTS for BILLING CYCLE - MARCH, 2013

MARCH, 2013

2013 - MARCH BILLING WITH FEBRUARY 2013 DATA BILLING UNITS

Class and/or Schedule	Rate Code	Feb-13				Cost / kWh For Month	Cost / kWh Prior 12 Mo Average	Mar-12				Cost / kWh For Month	Apr-12			
		# of Bills	Feb-13 (kWh Usage)	Feb-13 Billed	Billed kVa of Demand			# of Bills	Mar-12 (kWh Usage)	Mar-12 Billed	# of Bills		Apr-12 (kWh Usage)	Apr-12 Billed	Cost / kWh For Month	
Residential (Dom-In)	E1	3,345	2,364,247	\$259,452.84	0	\$0.1097	\$0.1067	3,351	2,281,837	\$241,446.06	\$0.1058	3,348	2,003,331	\$191,012.70	\$0.0953	
Residential (Dom-In - All Electric)	E2	610	715,541	\$76,089.63	0	\$0.1063	\$0.1053	621	764,061	\$77,799.02	\$0.1018	623	621,131	\$56,718.75	\$0.0913	
Total Residential (Domestic)		3,955	3,079,788	\$335,542.47	0	\$0.1089	\$0.1065	3,972	3,045,898	\$319,245.08	\$0.1048	3,971	2,624,462	\$247,731.45	\$0.0944	
Residential (Rural-Out)	ER1	737	890,190	\$101,656.64	0	\$0.1142	\$0.1129	737	840,842	\$92,858.56	\$0.1104	735	745,915	\$74,483.85	\$0.0999	
Residential (Rural-Out - All Electric)	ER2	389	608,114	\$68,290.80	0	\$0.1123	\$0.1113	393	598,244	\$64,740.47	\$0.1082	392	517,574	\$50,495.00	\$0.0976	
Residential (Rural-Out w/Dmd)	ER3	15	19,557	\$2,220.41	200	\$0.1135	\$0.1100	15	26,664	\$2,857.55	\$0.1072	15	29,499	\$2,799.46	\$0.0949	
Residential (Rural-Out - All Electric w/Dmd)	ER4	10	11,785	\$1,348.57	87	\$0.1144	\$0.1107	10	13,298	\$1,452.28	\$0.1092	10	12,396	\$1,215.62	\$0.0981	
Total Residential (Rural)		1,151	1,529,646	\$173,516.42	287	\$0.1134	\$0.1122	1,155	1,479,048	\$161,908.86	\$0.1095	1,162	1,305,384	\$128,993.93	\$0.0988	
Commercial (1 Ph-In - No Dmd)	EC2	76	45,976	\$6,511.14	14	\$0.1418	\$0.1371	70	38,793	\$5,092.91	\$0.1313	71	34,969	\$4,111.09	\$0.1176	
Commercial (1 Ph-Out - No Dmd)	EC2O	40	13,986	\$2,185.06	0	\$0.1562	\$0.1534	41	18,831	\$2,557.20	\$0.1358	40	12,582	\$1,654.29	\$0.1315	
Total Commercial (1 Ph) No Dmd		116	59,962	\$8,696.20	14	\$0.1450	\$0.1411	111	57,624	\$7,650.11	\$0.1328	111	47,551	\$5,765.38	\$0.1212	
Commercial (1 Ph-In - w/Demand)	EC1	265	335,728	\$45,919.15	1730	\$0.1368	\$0.1300	266	361,521	\$44,571.76	\$0.1233	266	332,747	\$36,199.19	\$0.1088	
Commercial (1 Ph-Out - w/Demand)	EC1O	26	37,944	\$5,136.07	195	\$0.1354	\$0.1293	26	43,497	\$5,192.11	\$0.1194	26	41,277	\$4,346.79	\$0.1053	
Total Commercial (1 Ph) w/Demand		291	373,672	\$51,055.22	1,925	\$0.1366	\$0.1299	292	405,018	\$49,763.87	\$0.1229	292	374,024	\$40,545.98	\$0.1084	
Commercial (3 Ph-In - No Dmd)	EC4	0	0	\$0.00	0	\$0.0000	\$0.5393	1	34	\$21.74	\$0.6394	1	48	\$22.48	\$0.4683	
Commercial (3 Ph-Out - No Dmd)	EC4O	2	3,680	\$483.82	26	\$0.1315	\$0.1379	2	4,240	\$500.87	\$0.1181	2	320	\$65.85	\$0.2058	
Total Commercial (3 Ph) No Dmd		2	3,680	\$483.82	26	\$0.1315	\$0.1393	3	4,274	\$522.61	\$0.1223	3	368	\$88.33	\$0.2400	
Commercial (3 Ph-In - w/Demand)	EC3	201	1,415,555	\$171,941.74	4939	\$0.1215	\$0.1130	199	1,448,848	\$157,462.71	\$0.1087	199	1,420,041	\$132,055.62	\$0.0930	
Commercial (3 Ph-Out - w/Demand)	EC3O	32	258,267	\$32,631.27	1228	\$0.1263	\$0.1165	33	255,923	\$28,815.88	\$0.1126	33	218,197	\$20,805.52	\$0.0954	
Commercial (3 Ph-Out - w/Dmd & Sub-St.)	E3SO	2	99,960	\$11,629.87	398	\$0.1163	\$0.1059	2	139,440	\$14,030.63	\$0.1006	2	122,840	\$10,608.74	\$0.0864	
Commercial (3 Ph-In - w/Demand, No Tax)	EC3T	1	1,680	\$209.25	5	\$0.1246	\$0.1122	1	2,080	\$227.76	\$0.1095	1	2,160	\$197.97	\$0.0917	
Total Commercial (3 Ph) w/Demand		236	1,775,462	\$216,412.13	6,570	\$0.1219	\$0.1131	235	1,846,291	\$200,536.98	\$0.1086	235	1,763,238	\$163,667.85	\$0.0928	
Large Power (In - w/Dmd & Rct)	EL1	24	2,130,951	\$217,738.62	5684	\$0.1022	\$0.0905	26	3,554,713	\$320,374.74	\$0.0901	26	3,199,396	\$256,360.63	\$0.0801	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	2	112,800	\$15,271.65	586	\$0.1443	\$0.1353	1	27,840	\$3,982.24	\$0.1430	1	12,960	\$2,904.46	\$0.2241	
Large Power (Out - w/Dmd & Rct)	EL1O	1	73,980	\$8,268.95	223	\$0.1118	\$0.1116	1	73,080	\$7,724.30	\$0.1057	1	64,260	\$6,412.76	\$0.0998	
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	2	247,200	\$29,689.86	904	\$0.1201	\$0.0979	2	412,560	\$38,116.77	\$0.0924	2	363,600	\$31,333.90	\$0.0862	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	76,411	\$12,654.57	440	\$0.1656	\$0.1481	2	70,654	\$7,668.05	\$0.1085	2	38,400	\$3,290.04	\$0.0857	
Total Large Power		31	2,641,342	\$284,623.65	7,837	\$0.1078	\$0.0932	32	4,138,847	\$377,866.10	\$0.0913	32	3,678,616	\$300,301.79	\$0.0816	
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	2	1,929,342	\$159,002.64	3646	\$0.0824	\$0.0796	1	1,314,886	\$101,841.39	\$0.0775	1	1,213,635	\$84,749.93	\$0.0698	
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	622,773	\$57,971.33	1576	\$0.0931	\$0.0856	1	923,159	\$74,219.32	\$0.0804	1	839,632	\$60,954.68	\$0.0726	
Total Industrial		3	2,552,115	\$216,973.97	5,222	\$0.0850	\$0.0818	2	2,238,045	\$176,060.71	\$0.0787	2	2,053,267	\$145,704.61	\$0.0710	
Interdepartmental (In - No Dmd)	ED1	48	158,448	\$15,737.81	105	\$0.0993	\$0.0968	49	153,820	\$14,623.93	\$0.0951	49	129,323	\$10,802.95	\$0.0835	
Interdepartmental (Out - No Dmd)	ED1O	1	0	\$0.00	0	\$0.0000	\$0.1001	1	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	
Interdepartmental (In - w/Dmd)	ED2	20	339,370	\$32,854.61	1114	\$0.0968	\$0.0945	20	384,916	\$35,720.65	\$0.0928	20	312,502	\$25,411.38	\$0.0813	
Generators (JV2 Power Cost Only)	GJV2	1	21,029	\$1,176.57	34	\$0.0559	\$0.0000	1	25,102	\$1,181.80	\$0.0471	1	20,146	\$512.72	\$0.0255	
Generators (JV5 Power Cost Only)	GJV5	1	18,257	\$1,021.48	34	\$0.0560	\$0.0000	1	17,745	\$835.43	\$0.0471	1	14,419	\$366.96	\$0.0254	
Total Interdepartmental		71	637,104	\$50,790.47	1,287	\$0.0946	\$0.0895	72	581,583	\$52,361.81	\$0.0900	72	476,390	\$37,094.01	\$0.0779	
SUB-TOTAL CONSUMPTION & DEMAND		5,856	12,552,771	\$1,338,094.35	23,168	\$0.1066	\$0.1002	5,874	13,796,628	\$1,345,916.13	\$0.0976	5,870	12,323,300	\$1,069,893.33	\$0.0868	
Street Lights (In)	SLO	16	0	\$14.20	0	\$0.0000	\$0.0000	16	0	\$14.20	\$0.0000	16	0	\$14.20	\$0.0000	
Street Lights (Out)	SLOO	2	0	\$0.77	0	\$0.0000	\$0.0000	2	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	
Total Street Light Only		18	0	\$14.97	0	\$0.0000	\$0.0000	18	0	\$14.97	\$0.0000	18	0	\$14.97	\$0.0000	
TOTAL CONSUMPTION & DEMAND		5,874	12,552,771	\$1,338,109.32	23,168	\$0.1066	\$0.1002	5,892	13,796,628	\$1,345,931.10	\$0.0976	5,888	12,323,300	\$1,069,908.30	\$0.0868	

BILLING DETERMINANTS for

MARCH, 2013

2013 - MARCH BILLING WITH FEBRUARY 2013 L

Class and/or Schedule	Rate Code	May-12	May-12	May-12	Cost / KWH For Month	Jun-12	Jun-12	Jun-12	Cost / KWH For Month	Jul-12	Jul-12	Jul-12	Cost / KWH For Month	Aug-12	Aug-12	Aug-12	Cost / KWH For Month
		# of Bills	(kWh Usage)	Billed		# of Bills	(kWh Usage)	Billed		# of Bills	(kWh Usage)	Billed		# of Bills	(kWh Usage)	Billed	
Residential (Dom-In)	E1	3,331	1,838,146	\$204,944.68	\$0 1115	3,345	1,761,017	\$199,341.38	\$0 1132	3,337	2,283,884	\$269,307.62	\$0 1179	3,339	3,411,297	\$366,730.13	\$0 1075
Residential (Dom-In - All Electric)	E2	617	431,078	\$47,091.46	\$0 1092	621	381,243	\$42,541.29	\$0 1116	616	415,828	\$49,083.48	\$0 1180	615	545,552	\$59,137.58	\$0 1084
Total Residential (Domestic)		3,948	2,269,224	\$252,036.14	\$0 1111	3,966	2,142,260	\$241,882.67	\$0 1129	3,953	2,699,712	\$318,391.10	\$0 1179	3,954	3,956,849	\$425,867.71	\$0 1076
Residential (Rural-Out)	ER1	734	598,235	\$70,345.44	\$0 1176	737	574,482	\$68,564.68	\$0 1194	738	706,242	\$87,788.31	\$0 1243	741	970,184	\$110,563.50	\$0 1140
Residential (Rural-Out - All Electric)	ER2	393	397,718	\$45,820.54	\$0 1152	391	373,115	\$43,654.50	\$0 1170	391	411,039	\$50,709.34	\$0 1234	390	542,835	\$61,617.72	\$0 1135
Residential (Rural-Out w/Dmd)	ER3	15	17,731	\$2,015.38	\$0 1137	15	15,768	\$1,827.46	\$0 1159	15	13,811	\$1,721.42	\$0 1246	15	12,915	\$1,522.70	\$0 1179
Residential (Rural-Out - All Electric w/Dmd)	ER4	10	10,370	\$1,192.02	\$0 1149	10	9,873	\$1,151.51	\$0 1166	10	11,181	\$1,372.86	\$0 1228	10	13,301	\$1,513.58	\$0 1138
Total Residential (Rural)		1,152	1,024,054	\$119,373.38	\$0 1166	1,153	973,238	\$115,198.17	\$0 1184	1,164	1,142,273	\$141,591.93	\$0 1240	1,156	1,539,235	\$175,217.50	\$0 1138
Commercial (1 Ph-In - No Dmd)	EC2	72	35,777	\$5,062.48	\$0 1415	73	34,381	\$4,920.85	\$0 1431	73	39,292	\$6,041.82	\$0 1538	74	38,268	\$5,338.61	\$0 1395
Commercial (1 Ph-Out - No Dmd)	EC2O	40	10,544	\$1,719.13	\$0 1630	40	10,203	\$1,682.12	\$0 1649	40	10,855	\$1,909.03	\$0 1759	40	10,737	\$1,730.38	\$0 1612
Total Commercial (1 Ph) No Dmd		112	46,321	\$6,781.61	\$0 1464	113	44,584	\$6,602.97	\$0 1481	113	50,147	\$7,950.85	\$0 1586	114	49,005	\$7,068.99	\$0 1443
Commercial (1 Ph-In - w/Demand)	EC1	266	328,241	\$44,738.20	\$0 1363	266	295,715	\$41,187.77	\$0 1393	265	343,510	\$51,544.63	\$0 1501	265	384,111	\$50,773.99	\$0 1322
Commercial (1 Ph-Out - w/Demand)	EC1O	26	35,283	\$4,727.21	\$0 1340	26	31,588	\$4,292.23	\$0 1359	27	33,003	\$5,024.13	\$0 1522	27	39,329	\$5,135.90	\$0 1306
Total Commercial (1 Ph) w/Demand		292	363,524	\$49,465.41	\$0 1361	292	327,303	\$45,480.00	\$0 1390	292	376,513	\$56,568.76	\$0 1502	292	423,440	\$55,909.89	\$0 1320
Commercial (3 Ph-In - No Dmd)	EC4	0	0	\$0 00	\$0 0000	0	0	\$0 00	\$0 0000	0	0	\$0 00	\$0 0000	0	0	\$0 00	\$0 0000
Commercial (3 Ph-Out - No Dmd)	EC4O	2	480	\$92.36	\$0 1924	2	0	\$36.00	\$0 0000	2	0	\$36.00	\$0 0000	2	0	\$36.00	\$0 0000
Total Commercial (3 Ph) No Dmd		2	480	\$92.36	\$0 1924	2	0	\$36.00	\$0 0000	2	0	\$36.00	\$0 0000	2	0	\$36.00	\$0 0000
Commercial (3 Ph-In - w/Demand)	EC3	198	1,385,048	\$162,972.55	\$0 1177	198	1,434,586	\$170,923.90	\$0 1191	200	1,477,726	\$194,743.67	\$0 1318	200	1,712,964	\$197,216.69	\$0 1151
Commercial (3 Ph-Out - w/Demand)	EC3O	33	189,179	\$23,463.18	\$0 1240	33	175,366	\$22,214.31	\$0 1267	33	185,367	\$25,853.95	\$0 1395	33	246,714	\$29,088.11	\$0 1179
Commercial (3 Ph-Out - w/Dmd & Sub-St.)	E3SO	2	117,720	\$13,067.39	\$0 1110	2	119,440	\$13,236.40	\$0 1108	2	110,120	\$13,782.20	\$0 1252	2	114,120	\$12,628.93	\$0 1106
Commercial (3 Ph-In - w/Demand, No Tax)	EC3T	1	1,960	\$230.26	\$0 1175	1	1,960	\$234.50	\$0 1196	1	1,680	\$227.88	\$0 1356	1	2,240	\$316.75	\$0 1414
Total Commercial (3 Ph) w/Demand		234	1,693,907	\$199,733.38	\$0 1179	234	1,731,352	\$206,609.11	\$0 1193	236	1,774,893	\$234,607.70	\$0 1322	236	2,076,038	\$239,248.48	\$0 1152
Large Power (In - w/Dmd & Rct)	EL1	26	3,566,453	\$333,792.62	\$0 0936	26	3,497,272	\$334,460.62	\$0 0956	26	3,717,438	\$362,616.41	\$0 0975	26	3,688,122	\$326,784.57	\$0 0886
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	1	12,480	\$3,473.35	\$0 2783	1	31,200	\$4,616.40	\$0 1480	2	57,120	\$7,165.11	\$0 1254	2	46,080	\$5,325.11	\$0 1156
Large Power (Out - w/Dmd & Rct)	EL1O	1	58,320	\$7,529.26	\$0 1291	1	60,660	\$7,796.10	\$0 1285	1	86,400	\$10,683.94	\$0 1237	1	110,520	\$11,325.25	\$0 1025
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	2	397,200	\$40,853.20	\$0 1029	2	391,680	\$41,264.83	\$0 1054	2	443,280	\$45,463.72	\$0 1026	2	389,280	\$37,783.24	\$0 0971
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	16,800	\$2,449.96	\$0 1458	2	76,558	\$14,752.32	\$0 1927	2	71,731	\$11,939.16	\$0 1664	2	71,310	\$14,087.70	\$0 1976
Total Large Power		32	4,051,253	\$388,098.39	\$0 0958	32	4,057,370	\$402,890.27	\$0 0993	33	4,375,969	\$437,868.34	\$0 1001	33	4,305,312	\$395,305.87	\$0 0918
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,222,199	\$99,931.68	\$0 0818	1	1,152,192	\$96,887.61	\$0 0841	1	1,225,661	\$104,581.63	\$0 0853	1	1,234,535	\$93,694.76	\$0 0759
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	986,067	\$83,734.08	\$0 0849	1	876,672	\$79,178.29	\$0 0903	1	900,860	\$81,661.20	\$0 0906	1	790,574	\$67,201.22	\$0 0850
Total Industrial		2	2,208,266	\$183,665.76	\$0 0832	2	2,028,864	\$176,065.90	\$0 0868	2	2,126,521	\$186,242.83	\$0 0876	2	2,025,109	\$160,895.98	\$0 0795
Interdepartmental (In - No Dmd)	ED1	49	101,976	\$10,077.83	\$0 0988	49	92,540	\$9,289.99	\$0 1004	51	84,297	\$9,078.08	\$0 1077	49	86,356	\$8,635.64	\$0 1000
Interdepartmental (Out - No Dmd)	ED1O	1	134	\$13.23	\$0 0987	1	0	\$0 00	\$0 0000	1	0	\$0 00	\$0 0000	1	0	\$0 00	\$0 0000
Interdepartmental (In - w/Dmd)	ED2	20	255,282	\$24,655.57	\$0 0966	20	248,805	\$24,326.91	\$0 0978	20	288,656	\$30,375.09	\$0 1052	20	294,918	\$28,861.53	\$0 0979
Generators (JV2 Power Cost Only)	GJV2	1	99,442	\$2,810.23	\$0 0283	1	16,885	\$680.47	\$0 0403	1	15,010	\$562.57	\$0 0375	1	12,428	\$283.36	\$0 0228
Generators (JV5 Power Cost Only)	GJV5	1	13,721	\$387.76	\$0 0283	1	13,361	\$538.45	\$0 0403	1	10,228	\$383.35	\$0 0375	1	9,101	\$207.50	\$0 0228
Total Interdepartmental		72	470,555	\$37,944.62	\$0 0806	72	371,591	\$34,835.82	\$0 0937	74	398,191	\$40,399.79	\$0 1015	72	402,803	\$37,988.03	\$0 0943
SUB-TOTAL CONSUMPTION & DEMAND		5,846	12,127,584	\$1,237,191.05	\$0 1020	5,866	11,676,562	\$1,229,600.91	\$0 1053	5,859	12,944,219	\$1,423,657.30	\$0 1100	5,861	14,777,791	\$1,497,538.45	\$0 1013
Street Lights (In)	SLO	16	0	\$14.20	\$0 0000	16	0	\$14.20	\$0 0000	16	0	\$14.20	\$0 0000	16	0	\$14.20	\$0 0000
Street Lights (Out)	SLOO	2	0	\$0.77	\$0 0000	2	0	\$0.77	\$0 0000	2	0	\$0.77	\$0 0000	2	0	\$0.77	\$0 0000
Total Street Light Only		18	0	\$14.97	\$0 0000	18	0	\$14.97	\$0 0000	18	0	\$14.97	\$0 0000	18	0	\$14.97	\$0 0000
TOTAL CONSUMPTION & DEMAND		5,864	12,127,584	\$1,237,206.02	\$0 1020	5,884	11,676,562	\$1,229,615.88	\$0 1053	5,877	12,944,219	\$1,423,672.27	\$0 1100	5,879	14,777,791	\$1,497,553.42	\$0 1013

BILLING DETERMINANTS for

MARCH, 2013

2013 - MARCH BILLING WITH FEBRUARY 2013 L

Class and/or Schedule	Rate Code	Sep-12	Sep-12	Sep-12	Cost / kWh	Oct-12	Oct-12	Oct-12	Cost / kWh	Nov-12	Nov-12	Nov-12	Cost / kWh	Dec-12	Dec-12	Dec-12	Cost / kWh
		# of Bills	(kWh Usage)	Billed	For Month	# of Bills	(kWh Usage)	Billed	For Month	# of Bills	(kWh Usage)	Billed	For Month	# of Bills	(kWh Usage)	Billed	For Month
Residential (Dom-In)	E1	3,344	3,620,747	\$358,312.27	\$0.0990	3,345	2,734,209	\$260,427.08	\$0.0952	3,340	1,712,390	\$175,969.61	\$0.1028	3,356	1,965,727	\$233,374.50	\$0.1187
Residential (Dom-In - All Electric)	E2	619	563,097	\$56,318.53	\$0.1000	615	457,148	\$43,877.60	\$0.0960	616	326,201	\$33,400.85	\$0.1024	622	475,726	\$55,336.67	\$0.1163
Total Residential (Domestic)		3,963	4,183,844	\$414,630.80	\$0.0991	3,960	3,191,357	\$304,304.68	\$0.0954	3,956	2,038,591	\$209,370.46	\$0.1027	3,978	2,441,453	\$288,711.17	\$0.1183
Residential (Rural-Out)	ER1	742	937,481	\$99,400.69	\$0.1060	739	764,117	\$78,154.40	\$0.1023	740	535,533	\$58,690.66	\$0.1096	738	687,628	\$85,202.59	\$0.1239
Residential (Rural-Out - All Electric)	ER2	392	530,605	\$55,985.23	\$0.1055	391	425,422	\$43,300.05	\$0.1018	390	333,451	\$35,806.28	\$0.1074	390	442,218	\$53,949.94	\$0.1220
Residential (Rural-Out w/Dmd)	ER3	15	15,755	\$1,694.49	\$0.1078	15	14,186	\$1,462.41	\$0.1031	15	16,892	\$1,765.68	\$0.1045	15	88,829	\$10,166.91	\$0.1145
Residential (Rural-Out - All Electric w/Dmd)	ER4	10	15,314	\$1,601.77	\$0.1046	10	12,246	\$1,233.89	\$0.1008	10	15,361	\$1,568.48	\$0.1021	10	24,324	\$2,848.41	\$0.1171
Total Residential (Rural)		1,159	1,499,155	\$158,682.18	\$0.1058	1,155	1,216,971	\$124,150.75	\$0.1021	1,155	901,237	\$97,831.10	\$0.1086	1,153	1,242,999	\$152,167.85	\$0.1224
Commercial (1 Ph-In - No Dmd)	EC2	76	41,162	\$5,325.38	\$0.1294	74	40,749	\$4,964.05	\$0.1218	73	31,337	\$4,028.13	\$0.1285	71	35,851	\$5,454.44	\$0.1521
Commercial (1 Ph-Out - No Dmd)	EC2O	40	11,042	\$1,665.61	\$0.1508	40	11,306	\$1,612.70	\$0.1426	40	10,055	\$1,493.07	\$0.1485	40	15,970	\$2,531.11	\$0.1585
Total Commercial (1 Ph) No Dmd		116	52,204	\$6,990.99	\$0.1339	114	52,055	\$6,576.75	\$0.1263	113	41,392	\$5,521.20	\$0.1334	111	51,821	\$7,985.55	\$0.1541
Commercial (1 Ph-In - w/Demand)	EC1	267	475,727	\$66,333.24	\$0.1184	265	408,645	\$46,613.93	\$0.1141	263	314,268	\$38,600.36	\$0.1228	263	296,697	\$44,055.55	\$0.1485
Commercial (1 Ph-Out - w/Demand)	EC1O	26	38,978	\$4,664.29	\$0.1197	26	34,073	\$3,988.01	\$0.1170	26	29,657	\$3,658.55	\$0.1234	26	29,713	\$4,457.13	\$0.1500
Total Commercial (1 Ph) w/Demand		293	514,705	\$60,997.53	\$0.1185	291	442,718	\$50,601.94	\$0.1143	289	343,925	\$42,258.91	\$0.1229	289	326,410	\$48,512.68	\$0.1486
Commercial (3 Ph-In - No Dmd)	EC4	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Commercial (3 Ph-Out - No Dmd)	EC4O	2	0	\$36.00	\$0.0000	2	0	\$36.00	\$0.0000	2	0	\$36.00	\$0.0000	2	2,920	\$410.70	\$0.1407
Total Commercial (3 Ph) No Dmd		2	0	\$36.00	\$0.0000	2	0	\$36.00	\$0.0000	2	0	\$36.00	\$0.0000	2	2,920	\$410.70	\$0.1407
Commercial (3 Ph-In - w/Demand)	EC3	201	1,887,290	\$198,665.03	\$0.1053	199	1,944,847	\$192,197.43	\$0.0988	201	1,649,795	\$166,153.20	\$0.1007	202	1,433,364	\$186,473.94	\$0.1301
Commercial (3 Ph-Out - w/Demand)	EC3O	33	255,153	\$27,952.89	\$0.1096	33	246,609	\$25,302.69	\$0.1026	32	320,966	\$33,186.01	\$0.1034	31	467,956	\$56,885.88	\$0.1216
Commercial (3 Ph-Out - w/Dmd & Sub-St)	E3SO	2	118,160	\$11,863.58	\$0.1004	2	128,440	\$11,814.46	\$0.0920	2	132,080	\$12,068.67	\$0.0914	2	125,840	\$14,959.29	\$0.1189
Commercial (3 Ph-In - w/Demand, No Tax)	EC3T	1	5,800	\$595.53	\$0.1027	1	5,440	\$522.80	\$0.0961	1	4,040	\$415.97	\$0.1030	1	1,680	\$243.69	\$0.1451
Total Commercial (3 Ph) w/Demand		237	2,266,403	\$239,077.03	\$0.1055	235	2,325,336	\$229,837.38	\$0.0988	236	2,106,901	\$211,823.85	\$0.1005	236	2,028,840	\$258,562.50	\$0.1274
Large Power (In - w/Dmd & Rct)	EL1	26	3,773,782	\$313,758.19	\$0.0831	26	3,658,546	\$305,788.43	\$0.0792	26	3,585,563	\$295,809.50	\$0.0825	24	2,459,872	\$259,171.51	\$0.1054
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	2	52,440	\$5,548.11	\$0.1058	2	67,080	\$8,021.35	\$0.1196	2	73,560	\$8,298.94	\$0.1128	2	76,560	\$11,468.48	\$0.1498
Large Power (Out - w/Dmd & Rct)	EL1O	1	105,660	\$10,558.18	\$0.0999	1	84,960	\$8,129.96	\$0.0957	1	57,780	\$6,358.18	\$0.1100	1	64,260	\$8,346.49	\$0.1299
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	2	439,440	\$39,608.16	\$0.0901	2	395,760	\$33,918.49	\$0.0857	2	342,720	\$31,080.96	\$0.0907	2	386,880	\$40,465.13	\$0.1046
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	74,741	\$11,826.64	\$0.1582	2	72,978	\$11,864.43	\$0.1628	2	56,780	\$6,162.01	\$0.1085	2	38,400	\$4,273.20	\$0.1113
Total Large Power		33	4,446,063	\$381,299.28	\$0.0858	33	4,479,324	\$367,742.66	\$0.0821	33	4,116,403	\$347,709.59	\$0.0845	31	3,025,972	\$323,724.81	\$0.1070
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,192,679	\$86,391.37	\$0.0724	1	1,147,180	\$80,891.19	\$0.0705	1	1,100,838	\$80,039.40	\$0.0727	2	2,075,060	\$182,854.76	\$0.0881
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	759,665	\$60,062.45	\$0.0791	1	722,186	\$58,299.68	\$0.0780	1	412,665	\$37,114.15	\$0.0899	1	802,864	\$72,710.19	\$0.0906
Total Industrial		2	1,952,344	\$146,453.82	\$0.0750	2	1,869,366	\$137,190.87	\$0.0734	2	1,513,503	\$117,153.55	\$0.0774	3	2,877,924	\$255,564.95	\$0.0888
Interdepartmental (In - No Dmd)	ED1	49	85,438	\$7,866.84	\$0.0921	49	85,346	\$7,372.78	\$0.0864	49	89,813	\$8,046.07	\$0.0896	49	117,123	\$12,512.08	\$0.1068
Interdepartmental (Out - No Dmd)	ED1O	1	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	1	29	\$3.09	\$0.1066
Interdepartmental (In - w/Dmd)	ED2	20	287,407	\$25,788.31	\$0.0897	20	255,936	\$21,542.71	\$0.0842	20	197,249	\$17,159.98	\$0.0870	20	273,670	\$28,493.96	\$0.1041
Generators (JV2 Power Cost Only)	GJV2	1	15,054	\$459.90	\$0.0306	2	20,758	\$445.05	\$0.0214	2	21,389	\$451.10	\$0.0211	2	24,071	\$507.90	\$0.0211
Generators (JV5 Power Cost Only)	GJV5	1	10,163	\$310.48	\$0.0306	1	12,583	\$269.78	\$0.0214	1	13,812	\$291.30	\$0.0211	1	15,853	\$334.50	\$0.0211
Total Interdepartmental		72	398,062	\$34,425.53	\$0.0865	73	374,623	\$29,630.32	\$0.0791	73	322,263	\$25,948.45	\$0.0805	73	430,746	\$41,851.53	\$0.0972
SUB-TOTAL CONSUMPTION & DEMAND		5,877	15,312,780	\$1,442,593.16	\$0.0942	5,865	13,950,750	\$1,250,071.35	\$0.0896	5,859	11,384,215	\$1,057,653.11	\$0.0929	5,876	12,429,085	\$1,377,491.74	\$0.1108
Street Lights (In)	SLO	16	0	\$14.20	\$0.0000	16	0	\$14.20	\$0.0000	16	0	\$14.20	\$0.0000	16	0	\$14.20	\$0.0000
Street Lights (Out)	SLOO	2	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	2	0	\$1.15	\$0.0000	2	0	\$1.92	\$0.0000
Total Street Light Only		18	0	\$14.97	\$0.0000	18	0	\$14.97	\$0.0000	18	0	\$13.05	\$0.0000	18	0	\$16.12	\$0.0000
TOTAL CONSUMPTION & DEMAND		5,895	15,312,780	\$1,442,608.13	\$0.0942	5,883	13,950,750	\$1,250,086.32	\$0.0896	5,877	11,384,215	\$1,057,666.16	\$0.0929	5,894	12,429,085	\$1,377,507.86	\$0.1108

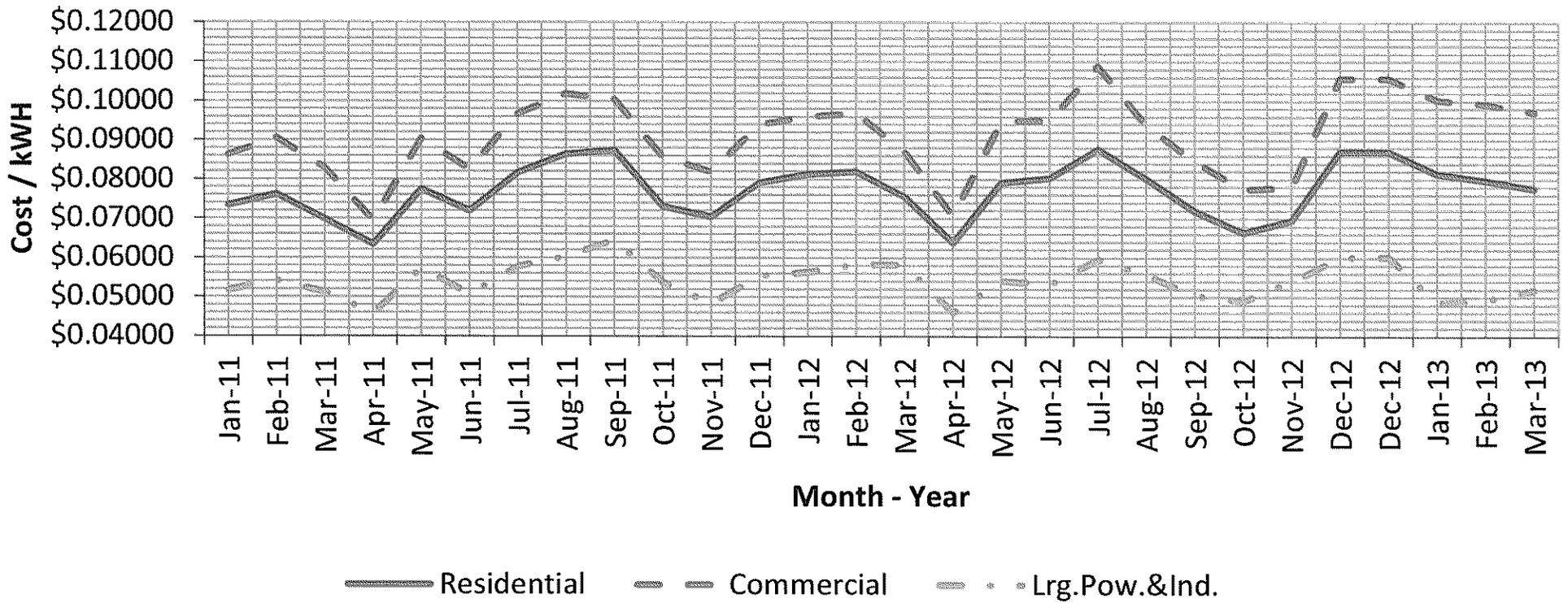
BILLING DETERMINANTS for

MARCH, 2013

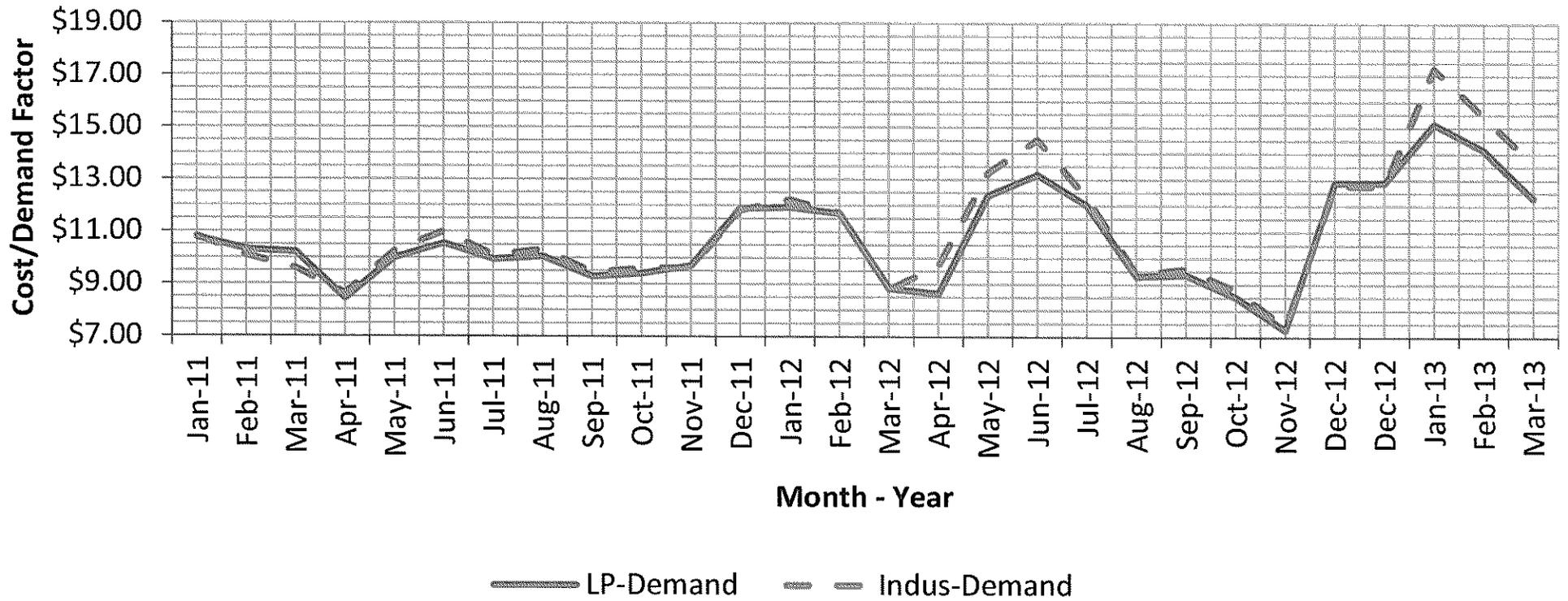
2013 - MARCH BILLING WITH FEBRUARY 2013 L

Class and/or Schedule	Rate Code	Jan-13				Feb-13				Average # of Bills	TOTAL KWH USAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg. Cost Per kWh For Period
		# of Bills	Jan-13 (kWh Usage)	Jan-13 Billed	Cost / kWh For Month	# of Bills	Feb-13 (kWh Usage)	Feb-13 Billed	Cost / kWh For Month				
Residential (Dom-In)	E1	3,346	2,133,099	\$239,663.29	\$0.1124	3,345	2,364,247	\$259,452.84	\$0.1097	3,343	28,109,931	\$2,999,982.16	\$0.1067
Residential (Dom-In - All Electric)	E2	613	566,345	\$61,973.79	\$0.1094	610	715,541	\$76,089.63	\$0.1063	617	6,262,951	\$659,368.65	\$0.1053
Total Residential (Domestic)		3,959	2,699,444	\$301,637.08	\$0.1117	3,955	3,079,788	\$335,542.47	\$0.1089	3,960	34,372,882	\$3,659,350.81	\$0.1065
Residential (Rural-Out)	ER1	737	750,656	\$88,165.09	\$0.1175	737	890,190	\$101,656.64	\$0.1142	737	9,001,505	\$1,015,874.41	\$0.1129
Residential (Rural-Out - All Electric)	ER2	389	492,388	\$56,884.99	\$0.1155	389	608,114	\$68,290.80	\$0.1123	390	5,672,703	\$631,254.86	\$0.1113
Residential (Rural-Out w/Dmd)	ER3	15	112,961	\$12,250.97	\$0.1085	15	19,557	\$2,220.41	\$0.1135	15	384,568	\$42,304.86	\$0.1100
Residential (Rural-Out - All Electric w/Dm)	ER4	10	15,440	\$1,760.32	\$0.1140	10	11,785	\$1,348.57	\$0.1144	10	164,889	\$18,259.31	\$0.1107
Total Residential (Rural)		1,151	1,371,425	\$159,061.37	\$0.1180	1,151	1,529,646	\$173,516.42	\$0.1134	1,152	15,223,665	\$1,707,693.44	\$0.1122
Commercial (1 Ph-In - No Dmd)	EC2	72	41,306	\$5,937.20	\$0.1437	76	45,976	\$6,511.14	\$0.1416	72	457,861	\$62,788.10	\$0.1371
Commercial (1 Ph-Out - No Dmd)	EC2O	40	11,373	\$1,878.72	\$0.1652	40	13,986	\$2,185.06	\$0.1562	40	147,484	\$22,618.42	\$0.1534
Total Commercial (1 Ph) No Dmd		112	52,679	\$7,815.92	\$0.1484	116	59,962	\$8,696.20	\$0.1450	112	605,345	\$85,406.52	\$0.1411
Commercial (1 Ph-In - w/Demand)	EC1	264	307,175	\$43,257.37	\$0.1408	265	335,728	\$45,919.15	\$0.1366	265	4,184,085	\$543,795.14	\$0.1300
Commercial (1 Ph-Out - w/Demand)	EC1O	26	33,681	\$4,729.38	\$0.1404	26	37,944	\$5,136.07	\$0.1354	26	428,023	\$55,351.80	\$0.1293
Total Commercial (1 Ph) w/Demand		290	340,856	\$47,986.75	\$0.1408	291	373,672	\$51,055.22	\$0.1366	291	4,612,108	\$599,146.94	\$0.1299
Commercial (3 Ph-In - No Dmd)	EC4	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	82	\$44.22	\$0.5393
Commercial (3 Ph-Out - No Dmd)	EC4O	2	13,000	\$1,629.07	\$0.1253	2	3,680	\$483.82	\$0.1315	2	24,640	\$3,398.67	\$0.1379
Total Commercial (3 Ph) No Dmd		2	13,000	\$1,629.07	\$0.1253	2	3,680	\$483.82	\$0.1315	2	24,722	\$3,442.89	\$0.1393
Commercial (3 Ph-In - w/Demand)	EC3	203	1,441,090	\$177,112.82	\$0.1229	201	1,415,555	\$171,941.74	\$0.1215	200	18,651,154	\$2,107,919.30	\$0.1130
Commercial (3 Ph-Out - w/Demand)	EC3O	31	316,485	\$39,299.72	\$0.1242	32	258,267	\$32,631.27	\$0.1263	32	3,136,202	\$365,499.11	\$0.1165
Commercial (3 Ph-Out - w/Dmd & Sub-St)	E3SO	2	112,640	\$12,948.77	\$0.1149	2	99,960	\$11,629.87	\$0.1163	2	1,440,800	\$152,634.93	\$0.1059
Commercial (3 Ph-In - w/Demand, No Tax)	EC3T	1	1,720	\$217.00	\$0.1262	1	1,680	\$209.25	\$0.1246	1	32,440	\$3,639.36	\$0.1122
Total Commercial (3 Ph) w/Demand		237	1,871,935	\$229,576.31	\$0.1226	236	1,775,462	\$216,412.13	\$0.1219	235	23,260,596	\$2,629,692.70	\$0.1131
Large Power (In - w/Dmd & Rct)	EL1	24	2,336,414	\$234,867.97	\$0.1005	24	2,130,951	\$217,738.62	\$0.1022	25	39,368,522	\$3,561,523.81	\$0.0905
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	2	116,280	\$15,769.19	\$0.1356	2	112,800	\$16,271.65	\$0.1443	1	686,400	\$92,844.39	\$0.1353
Large Power (Out - w/Dmd & Rct)	EL1O	1	67,860	\$8,145.59	\$0.1200	1	73,980	\$8,268.95	\$0.1118	1	907,740	\$101,278.96	\$0.1116
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	2	321,120	\$34,182.86	\$0.1064	2	247,200	\$29,689.86	\$0.1201	2	4,530,720	\$443,761.12	\$0.0979
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	48,010	\$4,564.35	\$0.0951	2	76,411	\$12,654.57	\$0.1656	2	712,773	\$105,552.43	\$0.1481
Total Large Power		31	2,889,684	\$297,529.96	\$0.1030	31	2,641,342	\$284,623.65	\$0.1078	31	46,206,155	\$4,304,960.71	\$0.0932
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	2	2,000,088	\$167,772.33	\$0.0839	2	1,929,342	\$159,002.64	\$0.0824	1	16,808,295	\$1,338,638.69	\$0.0796
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	675,253	\$65,680.44	\$0.0973	1	622,773	\$57,971.33	\$0.0931	1	9,312,370	\$796,787.03	\$0.0856
Total Industrial		3	2,675,341	\$233,452.77	\$0.0873	3	2,552,115	\$216,973.97	\$0.0850	2	26,120,665	\$2,135,425.72	\$0.0818
Interdepartmental (In - No Dmd)	ED1	49	142,015	\$14,340.04	\$0.1010	48	158,448	\$15,737.81	\$0.0993	49	1,326,495	\$128,384.04	\$0.0968
Interdepartmental (Out - No Dmd)	ED1O	1	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	1	163	\$16.32	\$0.1001
Interdepartmental (In - w/Dmd)	ED2	20	298,536	\$29,457.66	\$0.0987	20	339,370	\$32,854.61	\$0.0968	20	3,437,247	\$324,649.06	\$0.0945
Generators (JV2 Power Cost Only)	GJV2	1	18,361	\$871.96	\$0.0475	1	21,029	\$1,176.57	\$0.0559	1	309,675	\$9,943.63	\$0.0321
Generators (JV5 Power Cost Only)	GJV5	1	15,652	\$743.31	\$0.0475	1	18,257	\$1,021.48	\$0.0560	1	164,895	\$5,690.30	\$0.0345
Total Interdepartmental		72	474,564	\$45,412.97	\$0.0957	71	537,104	\$50,790.47	\$0.0946	72	5,238,475	\$468,683.35	\$0.0895
SUB-TOTAL CONSUMPTION & DEMAND		5,857	12,388,928	\$1,324,102.20	\$0.1069	5,856	12,552,771	\$1,338,094.35	\$0.1066	5,857	155,664,613	\$15,593,803.08	\$0.1002
Street Lights (In)	SLO	16	0	\$14.20	\$0.0000	16	0	\$14.20	\$0.0000	16	0	\$170.40	\$0.0000
Street Lights (Out)	SLOO	2	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	2	0	\$8.47	\$0.0000
Total Street Light Only		18	0	\$14.97	\$0.0000	18	0	\$14.97	\$0.0000	18	0	\$178.87	\$0.0000
TOTAL CONSUMPTION & DEMAND		5,875	12,388,928	\$1,324,117.17	\$0.1069	5,874	12,552,771	\$1,338,109.32	\$0.1066	5,875	155,664,613	\$15,593,981.95	\$0.1002

Power (Energy) Cost Factor - History



Demand Cost Factor - History



RATE REVIEW COMPARISONS

2013 MARCH - BILLING DETERMINATES - RATE COMPARISONS TO PRIOR PERIODS

Rate Comparisons to Prior Month and Prior Year for Same Period

Customer Type	Service Usage	Service Units	Current March 2013 Rate	Prior Month February 2013 Rate	Prior Year March 2012 Rate	Service Usage	Service Units	Current March 2013 Rate	Prior Month February 2013 Rate	Prior Year March 2012 Rate
<i>Customer Type -></i>			<u>RESIDENTIAL USER - (w/Gas Heat)</u>			<u>RESIDENTIAL USER - (All Electric)</u>				
Electric Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Distribution			\$16.53	\$16.53	\$16.53			\$33.39	\$33.39	\$33.39
Demand										
Generation	978	kWh	\$75.86	\$77.96	\$73.80	1,976	kWh	\$153.28	\$157.51	\$149.11
kWH Tax- Level 1			\$4.55	\$4.55	\$4.55			\$9.19	\$9.19	\$9.19
kWH Tax- Level 2										
kWH Tax- Level 3										
Total Electric			\$102.94	\$105.04	\$100.88			\$201.86	\$206.09	\$197.69
Water	6	CCF	\$39.57	\$39.57	\$37.71	11	CCF	\$63.07	\$63.07	\$59.75
Sewer	6	CCF	\$54.58	\$54.58	\$54.58	11	CCF	\$76.78	\$76.78	\$76.78
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00			\$18.00	\$18.00	\$18.00
Sub-Other Services			\$121.65	\$121.65	\$119.79			\$167.35	\$167.35	\$164.03
Total Billing - All Services			\$224.59	\$226.69	\$220.67			\$369.21	\$373.44	\$361.72
Verification Totals->			\$224.59	\$226.69	\$220.67			\$369.21	\$373.44	\$361.72
				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>
Dollar Chg.to Prior Periods				-\$2.10	\$3.92				-\$4.23	\$7.49
% Inc/Dec(-) to Prior Periods				-0.93%	1.78%				-1.13%	2.07%

===== Cost/kWH - Electric	978	kWh	\$0.10526	\$0.10740	\$0.10315	1,976	kWh	\$0.10216	\$0.10430	\$0.10005
% Inc/Dec(-) to Prior Periods				-1.99%	2.05%				-2.05%	2.11%
Cost/CCF - Water	6	CCF	\$6.59500	\$6.59500	\$6.28500	2	CCF	\$31.53500	\$31.53500	\$29.87500
Cost/GALLONS - Water	4,488	GAL	\$0.00882	\$0.00882	\$0.00840	1,496	GAL	\$0.04216	\$0.04216	\$0.03994
% Inc/Dec(-) to Prior Periods				0.00%	4.93%				0.00%	5.56%
Cost/CCF - Sewer	6	CCF	\$9.09667	\$9.09667	\$9.09667	2	CCF	\$38.39000	\$38.39000	\$38.39000
Cost/GALLON - Sewer	4,488	GAL	\$0.01216	\$0.01216	\$0.01216	1,496	GAL	\$0.05132	\$0.05132	\$0.05132
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%

(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)

(One "1" Unit of Water CCF "Hundred Cubic Foot" = 748 Gallons)

RATE REVIEW COMPARISONS

2013 MARCH - BILLING I

Rate Comparisons to Prior Months

Customer Type	Service Usage	Service Units	Current March 2013 Rate	Prior Month February 2013 Rate	Prior Year March 2012 Rate	Service Usage	Service Units	Current March 2013 Rate	Prior Month February 2013 Rate	Prior Year March 2012 Rate
<i>Customer Type -></i>			COMMERCIAL USER - (3 Phase w/Demand)			INDUSTRIAL USER - (3 Phase w/Demand)				
Electric Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00
Distribution			\$92.86	\$92.86	\$92.86	98,748	Reactive	\$7,279.05	\$7,279.05	\$7,279.05
Demand	20.31	kW/Dmd				1510.1	kW/Dmd	\$16,219.62	\$19,977.82	\$11,657.03
Generation	7,040	kWh	\$683.30	\$698.02	\$612.20	866,108	kWh	\$42,687.02	\$39,971.77	\$47,928.27
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24
kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71
Total Electric			\$824.62	\$839.34	\$753.52			\$69,439.30	\$70,482.25	\$70,117.96
Water	25	CCF	\$126.07	\$126.07	\$119.67	300	CCF	\$1,420.51	\$1,420.51	\$1,344.61
Sewer	25	CCF	\$138.94	\$138.94	\$138.94	300	CCF	\$1,359.94	\$1,359.94	\$1,359.94
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00
Sub-Other Services			\$279.51	\$279.51	\$273.11			\$3,115.45	\$3,115.45	\$3,039.55
Total Billing - All Services			\$1,104.13	\$1,118.85	\$1,026.63			\$72,554.75	\$73,597.70	\$73,157.51
<i>Verification Totals-></i>			\$1,104.13	\$1,118.85	\$1,026.63			\$72,554.75	\$73,597.70	\$73,157.51
				<i>Cr. Mo to Pr. Mo</i>	<i>Cr. Yr to Pr. Yr</i>				<i>Cr. Mo to Pr. Mo</i>	<i>Cr. Yr to Pr. Yr</i>
Dollar Chg. to Prior Periods				-\$14.72	\$77.50				-\$1,042.95	-\$602.76
% Inc/Dec(-) to Prior Periods				-1.32%	7.55%				-1.42%	-0.82%
=====										
Cost/kWH - Electric	7,040	kWh	\$0.11713	\$0.11922	\$0.10703	866,108	kWh	\$0.08017	\$0.08138	\$0.08096
% Inc/Dec(-) to Prior Periods				-1.75%	9.44%				-1.49%	-0.98%
Cost/CCF - Water	6	CCF	\$21.01167	\$21.01167	\$19.94500	250	CCF	\$5.68204	\$5.68204	\$5.37844
Cost/GALLONS - Water	4,488	GAL	\$0.02809	\$0.02809	\$0.02666	187,000	GAL	\$0.00760	\$0.00760	\$0.00719
% Inc/Dec(-) to Prior Periods				0.00%	5.35%				0.00%	5.64%
Cost/CCF - Sewer	6	CCF	\$23.15667	\$23.15667	\$23.15667	250	CCF	\$5.43976	\$5.43976	\$5.43976
Cost/GALLON - Sewer	4,488	GAL	\$0.03096	\$0.03096	\$0.03096	187,000	GAL	\$0.00727	\$0.00727	\$0.00727
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%

(Listed Accounts Assume SAMI)
(One "1" Unit of Water CCF "H)

Electric Department Report February 2013

There were 9 outages/callouts during the month of February. Two outages were due to the customer's main breaker being tripped and our personnel showed them how to reset their breakers. One was a callout for low wires that were cable drops, not electric lines. One was a limb across wires in icy, windy conditions that cleared itself before personnel arrived at address. One callout was to check a pole hit in a car accident. Two were callouts for underground locates for water main breaks. One was a callout for an accident involving a semi truck that hit 1500 KVA padmount transformer. One outage was due to an animal getting into the primary wires.

Line Department / Service Truck

The line crews worked on an underground line extension in Twin Oaks Subdivision. Crews worked on line sag and anchor replacement on Independence due to excessive Phone cable weight on pole line. Crews cleared brush growing into wires and roadway along river side of East Riverview across from Anthony Wayne subdivision. Crews trimmed in alley off Norton between Park and Strong. Personnel straightened poles on East Riverview and Sheffield South of Welsted. Crews changed out epoxilators on 69KV transmission lines at Southside Substation and on Glenwood Ave. by P.D. A line crew relocated primary transformer at 968 E. Riverview and replaced breaker box at Glenwood pump station for wastewater. Crews have also been setting poles and reworking lines to accommodate new feeders to be installed at Glenwood Substation. Crews also replaced a pole on road S between 12 and 13 hit by car. The service truck completed Work Orders and installed new lighting in Service Building at time allowed.

Substation Department:

Todd Wachtman and Nikk Hogrefe performed general substation maintenance and testing components. They also worked on hauling material to Glenwood Substation for 2 feeders being replaced this spring. Todd and Nikk are also updating all electrical substation prints.

Forestry Department:

Jamie Howe and Thomas Miller are continuing to clear lines on Road 12 north of Napoleon. They also trimmed trees on Park Street, Glenwood across from Substation and on Woodlawn at bridge East of Glenwood. Jamie and Todd also performed flagging duties for line crews.

Storeroom/Inventory/ Metering Department:

Shawn Druhot has been reading meters along with purchasing, unloading and cleaning inventory. Shawn also takes care of the bulb recycling and walk-in customers needing meter sockets and other assistance.

The Peak Load for February, 2013 was 24.64MW occurring on the 19th at 8:00 P.M. This was an increase of 1.03 MW from February of 2012. The average load for February, 2013 was 19.57MW. This value was a decrease of 0.04 MW from February 2012. The Turbines did not run in February. The JV-2 and JV-5 ran on February 19th and produced 5.4 MW each. In February 2013 the Amp Solar Field showed a peak of 3.73 MW. and the Output was 264,491.63 KWH.

City of Napoleon, Ohio



SUMMARY OF FEBRUARY 2013 OUTAGE/STANDBY CALL-OUTS

February 1, 2013:

Electric personnel were dispatched at 6:15 p.m. to 272 Greenwich Dr. due to a power outage. The outage lasted forty five minutes and affected one customer. The outage was due to the customer's wire being loose at the main breaker. The employees pulled the meter and tightened the set screw.

February 2, 2013:

Electric personnel were dispatched at 8:20 a.m. to the corner of Appian Ave. & Maumee Ave. for low hanging wires. The wires were cable drops.

February 5, 2013:

Electric personnel were dispatched at 6:00 p.m. to 7663 County Road W due to a tree hanging on the power lines. The tree limbs were cleared before the employees got there.

February 7, 2013:

Electric personnel were dispatched at 5:10 p.m. to County Road R & Oakwood Ave. due to a car that hit a pole. There was no damage to the pole.

February 9, 2013:

Electric personnel were dispatched at 6:00 p.m. to Orwig Ave. for an emergency locate for the Water Department.

February 13, 2013:

Electric personnel were dispatched at 3:45 p.m. to 800 Independence Dr. by Jeff Rathge for an emergency locate for a main break.

February 15, 2013:

Electric personnel were dispatched at 5:15 p.m. to 734 E. Washington St. due to a power outage. The outage lasted forty five minutes and affected one customer. The outage was due to no voltage. The employees checked the voltage at the meter and the voltage was good. The customer checked the main breaker and it was off. The customer reset the main breaker.

February 16, 2013:

Electric personnel were dispatched at 10:00 a.m. to 800 Independence Dr. due to a power outage. The outage lasted five hours and affected one customer due to a truck that smashed a pad mount. The employees replaced the 1500 kva pad mount with a 750 kva pad mount.

February 17, 2013:

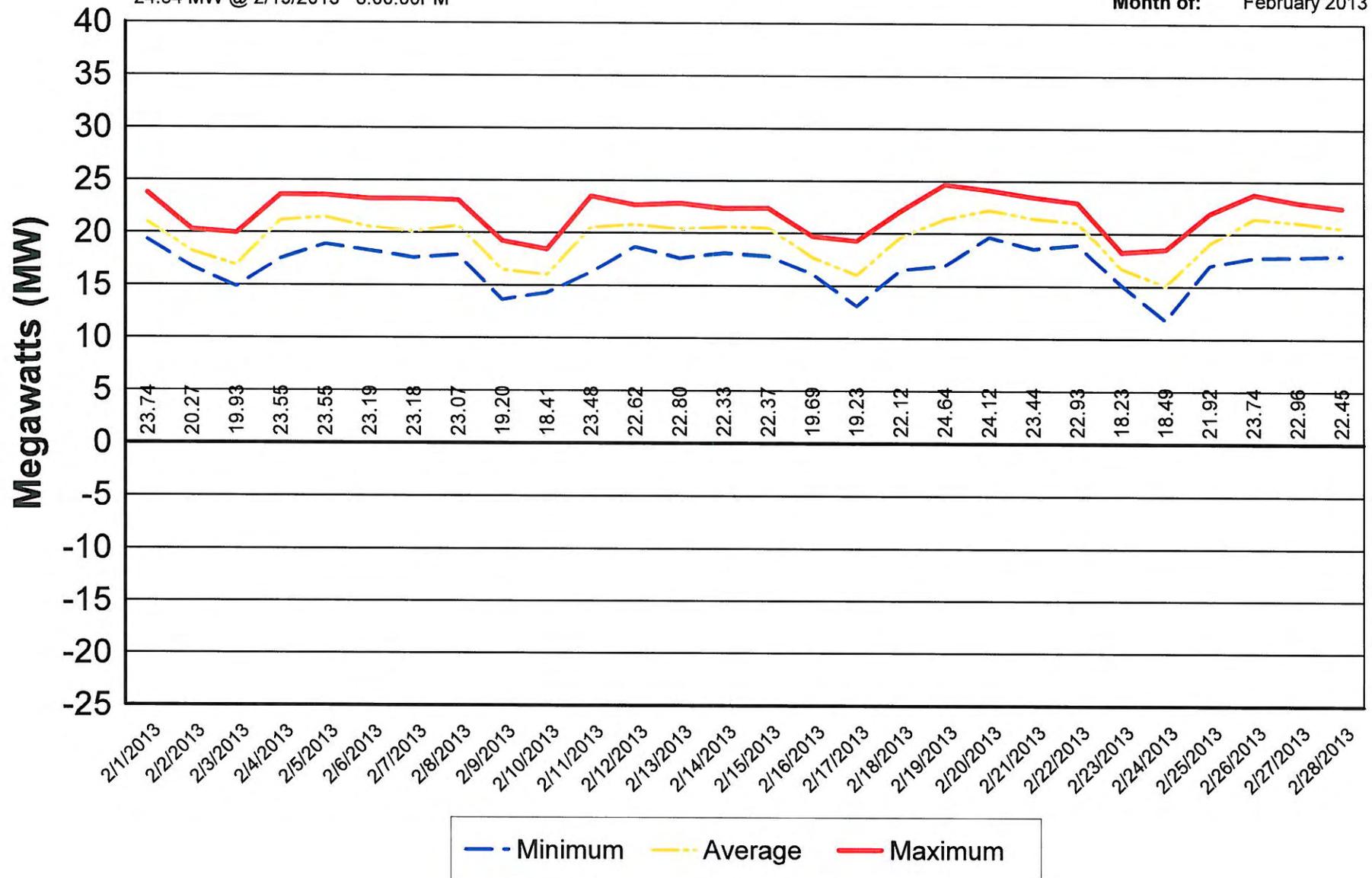
Electric personnel were dispatched at 12:15 p.m. to 968 E. Riverview Ave. due to a power outage. The outage lasted one hour and affected one customer. The outage was due to an animal getting into power lines and blowing a fuse. The employees replaced the 6 amp fuse.

Napoleon Power & Light

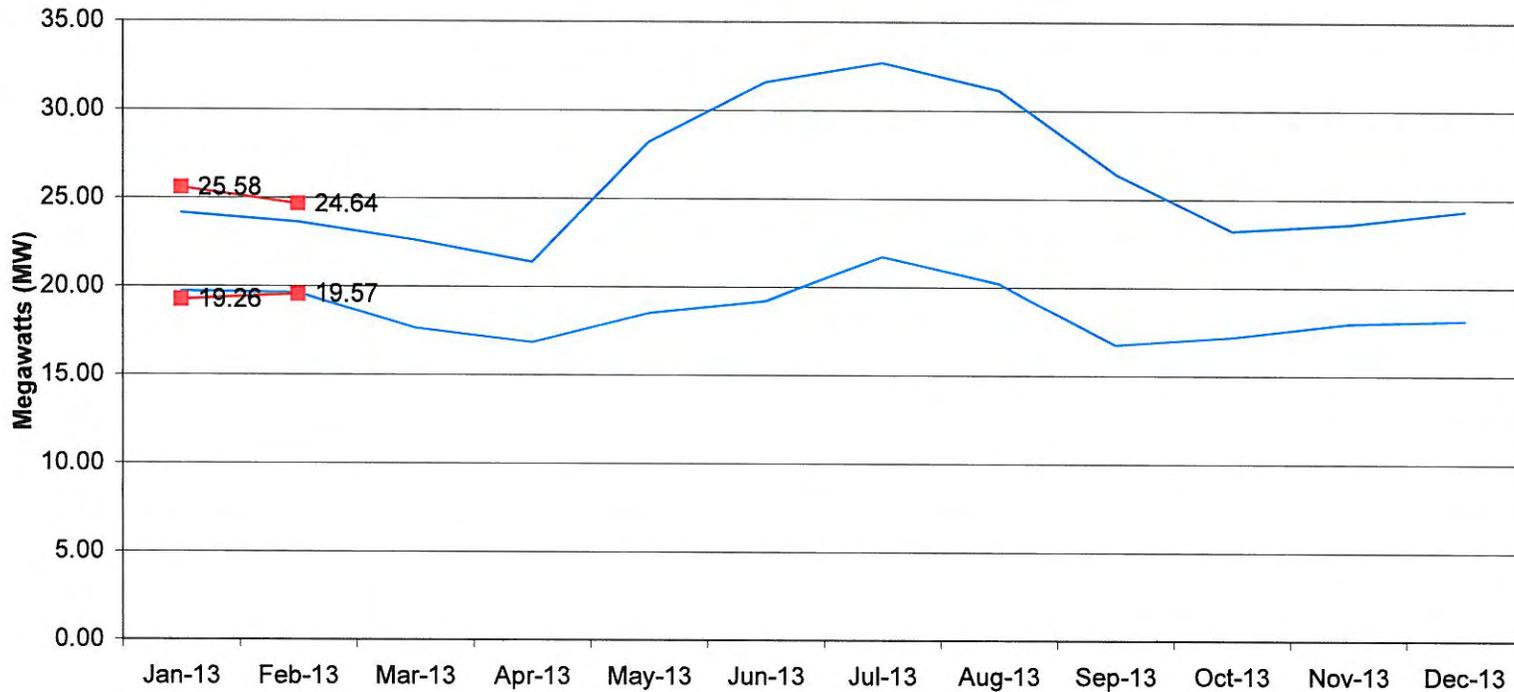
System Load

Peak Load:
24.64 MW @ 2/19/2013 8:00:00PM

Month of: February 2013



NAPOLEON POWER & LIGHT



	1/1/2013	2/1/2013	3/1/2013	4/1/2013	5/1/2013	6/1/2013	7/1/2013	8/1/2013	9/1/2013	10/1/2013	11/1/2013	12/1/2013
—●— 2012 MAX	24.12	23.61	22.61	21.37	28.19	31.59	32.71	31.15	26.43	23.20	23.59	24.33
—■— 2012 AVG	19.70	19.61	17.64	16.86	18.51	19.21	21.71	20.19	16.77	17.21	17.98	18.15
—●— 2013 MAX	25.58	24.64										
—■— 2013 AVG	19.26	19.57										

—●— 2012 MAX —■— 2012 AVG —●— 2013 MAX —■— 2013 AVG

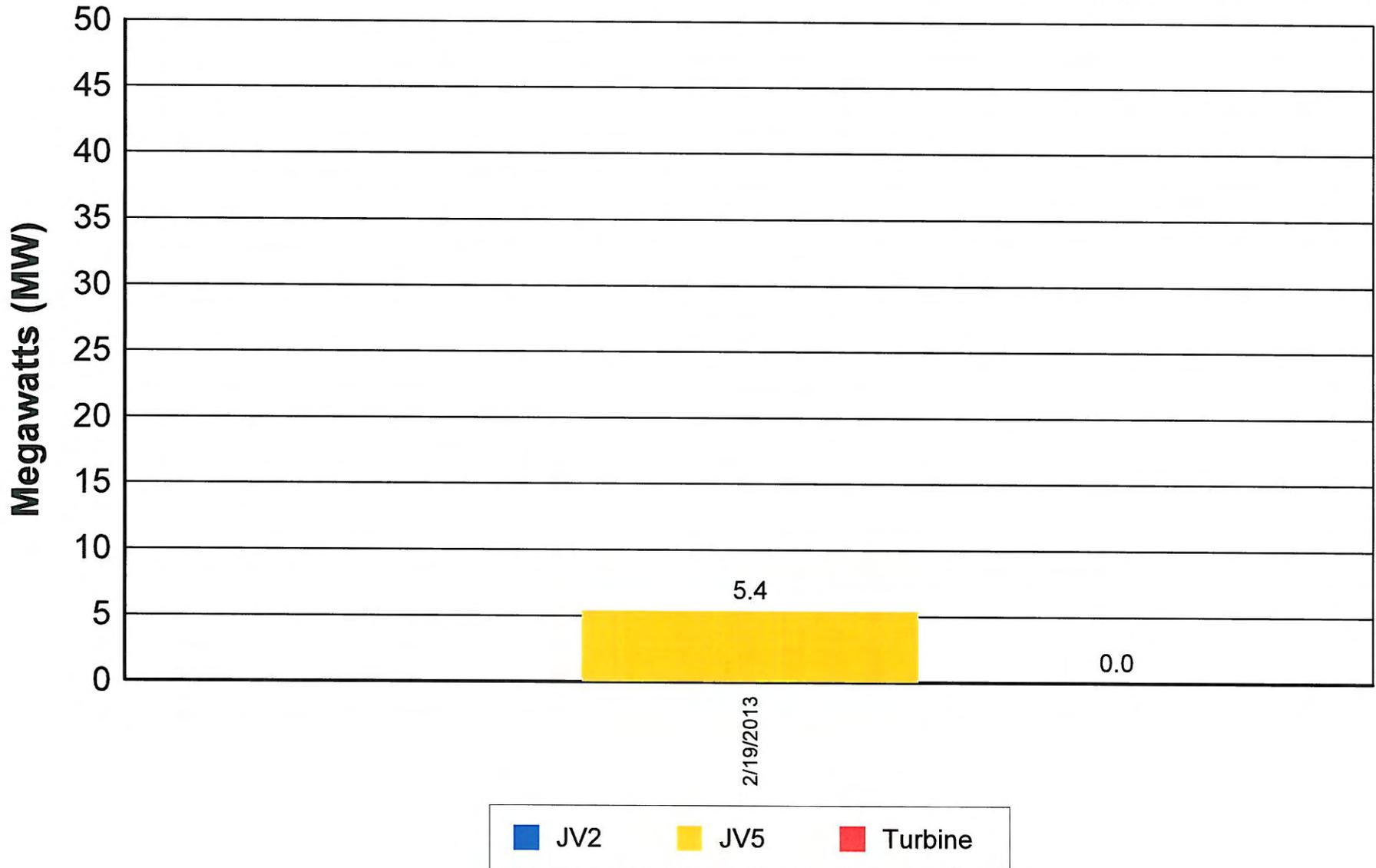
** 900-1400 residential homes served / MW average load

** 300-800 residential homes served / MW peak load

Napoleon Power & Light

AMPO Generation

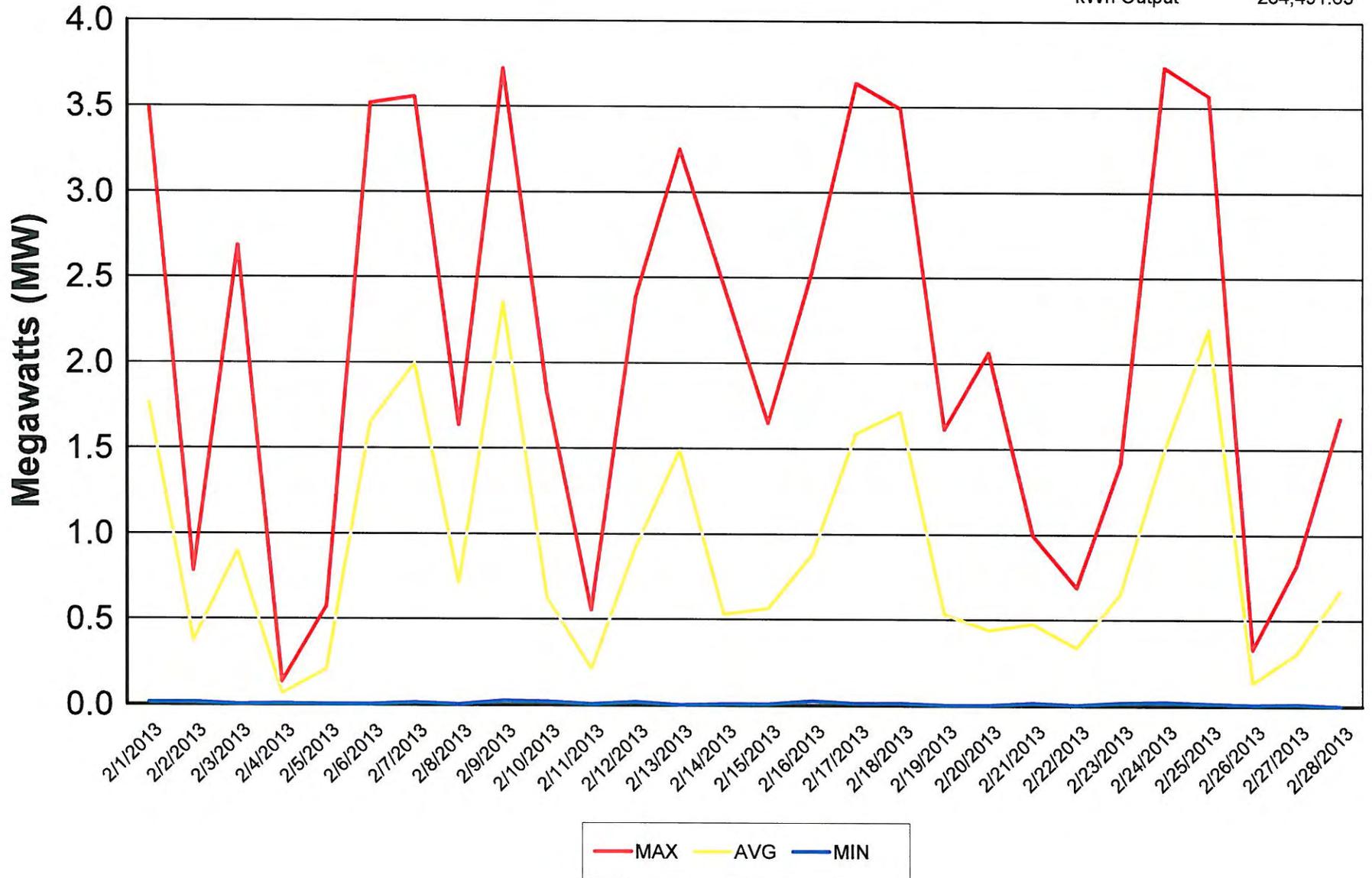
Starting: February 1, 2013 0:00
Ending: March 1, 2013 0:00



Napoleon Power & Light

Solar Field Output

Peak Output: 3.73
kWh Output 264,491.63



Efficiency Smart Cumulative to Date Summary Report for City of Napoleon

Reporting Period: 1/1/2011 through 12/31/2012

Summary of All Sectors Installed Efficiency Measures (Residential, Commercial, & Industrial)

Sector	Quantity	MWh Savings	Lifetime MWh Savings	Annual Customer Savings	Lifetime Customer Savings	Rebates/Incentives Paid Program to Date
Custom Incentives	600	943	11,571	\$85,127	\$1,014,180	\$25,350
Prescriptive Rebates	27	15	219	\$1,366	\$20,101	\$1,020
Residential	6,108	324	2,679	\$35,890	\$267,957	\$22,978
Total	6,735	1,282	14,469	\$122,382	\$1,302,238	\$49,348

Summary of Residential Installed Efficiency Measures

Measure Desc	MWh Savings	Annual Customer Savings	Rebates Paid Program to Date
Compact fluorescent screw-base bulb	176	\$18,383	\$8,912
Dehumidifier	0	\$22	\$25
Energy Star CEE Tier 1 refrigerator, incremental cost	4	\$416	\$1,250
Energy star refrigerator	2	\$245	\$950
Energy Star washer	16	\$3,289	\$2,950
Freezer early retirement program, secondary	26	\$2,962	\$2,074
Furnace fan motor	3	\$313	\$300
Refrigerator early retirement program, secondary	56	\$6,866	\$4,786
Specialty Bulb	41	\$3,394	\$1,731
Total	324	\$35,890	\$22,978

Summary of Commercial & Industrial Projects with Installed Efficiency Measures

Program Type	Company Name	Zip	Manager/ KAM	Measure Category Description	Measure Desc	MWh Savings	Annual Customer Savings	Incentives Paid Program to Date	Complete Month/Year
Custom Rebates	Advanced Drainage Systems	43545	Carl Andre	Light Bulb/Lamp	Compact fluorescent screw-base bulb	1	\$73	\$3	September 2011
				Lighting Efficiency/Controls	Occupancy sensors	29	\$2,402	\$2,721	September 2011
				Lighting Hardwired Fixture	Linear fluorescent T8, super	3	\$189	\$180	September 2011
					Metal halide fixture pulse start	13	\$1,337	\$339	September 2011
					New Super T8 High-Bay	120	\$7,740	\$968	September 2011

Summary of Commercial & Industrial Projects with Installed Efficiency Measures

Program Type	Company Name	Zip	Manager/ KAM	Measure Category Description	Measure Desc	MWh Savings	Annual Customer Savings	Incentives Paid Program to Date	Complete Month/Year
Custom Rebates	Advanced Drainage Systems	43545	Carl Andre	Lighting Hardwired Fixture	Relamp/Reballast to Super T8	26	\$2,028	\$289	September 2011
	B & B Molded Products	43545	Justin Kale/Carl Andre	Compressed Air	Compressed air, compressor	97	\$8,682	\$4,000	May 2012
				Industrial Process Efficiency	Injection Molding Machines	77	\$7,462	\$3,900	October 2011
	Keller Warehousing & Distribution, LLC	43545	Ryan Fry/Carl Andre	Lighting Efficiency/Controls	Occupancy sensors	46	\$4,476	\$764	July 2012
				Lighting Hardwired Fixture	New T5 High-Bay	45	\$3,411	\$2,036	July 2012
	Snyder Chevrolet Company	43545	Justin Kale/Carl Andre	Lighting Hardwired Fixture	New T5 Vapor Proof	31	\$8,348	\$4,850	August 2011
	Tippman & Associates	43545	Justin Kale/Carl Andre	Motor Controls	Variable Frequency Drive, Industrial Process	403	\$38,980	\$5,300	January 2012
Total						943	\$85,127	\$25,350	
Prescriptive Rebates	Edward Jones	43545	J.R. Chisolm	Lighting Hardwired Fixture	Linear fluorescent T8, super	2	\$125	\$180	April 2011
	German Mutual Insurance	43545	Sean Clement/ Sean Clement	Air Conditioning Efficiency	Unitary air conditioning system	0	\$18	\$200	October 2012
				Motor Controls	Variable frequency drive motor control	6	\$595	\$200	October 2012
	Super Wash, Inc.	61270	Carl Andre	Lighting Efficiency/Controls	Occupancy sensors	1	\$86	\$38	September 2011
				Lighting Hardwired Fixture	New T5 Vapor Proof	6	\$541	\$402	September 2011
Total						15	\$1,366	\$1,020	
Total						958	\$86,492	\$26,370	

Companies currently actively engaged with Efficiency Smart - Projects (Commercial & Industrial)

Company Name	Job-Project	Project Title	Status	Manager	Current Milestone	Est MWH	Est Incentive	Estimated Complete Date
Automatic Feed Company	5301-4679	Automatic Feed - Lighting - February 2013 - Multiple Locations	ACTIVE	Justin Kale	Peer Review	0.0	\$0	6/30/2013
City of Napoleon	5201-4171	City of Napoleon - Lighting - Nov 2012 - City Building	ACTIVE	Ryan Fry	Rebate / Close Out	28.0	\$2,000	2/28/2013
Active Projects			2			28	\$2,000	

Companies currently actively engaged with Efficiency Smart - Opportunities (Commercial & Industrial)

Company Name	Job-Project	Opportunity Title	Status	Manager	Current Milestone	Est MWH	Est Incentive	Estimated Complete Date
B & B Molded Products	5000-1243	B & B Molded Products- Lighting, April 2011, Napoleon	ACTIVE	Marvin Davis	Rebate Estimate Provided	121.0	\$4,300	6/28/2013
City of Napoleon	5000-4008	City of Napoleon - Lighting - Oct 2012 - Fire Station	ACTIVE	Marvin Davis	Rebate Estimate Provided	60.0	\$0	3/31/2013
City of Napoleon	5000-4010	City of Napoleon - Lighting - Oct 2012 - Wastewater Plant Lab	ACTIVE	Marvin Davis	Rebate Estimate Provided	4.0	\$0	3/31/2013
Cloverleaf Cold Storage	5000-1264	Cloverleaf Cold Storage-Motors/VFD April 2011, Napoleon	ACTIVE	Marvin Davis	Identify Opportunity	170.0		7/24/2013

Companies currently actively engaged with Efficiency Smart - Opportunities (Commercial & Industrial)

Company Name	Job-Project	Opportunity Title	Status	Manager	Current Milestone	Est MWH	Est Incentive	Estimated Complete Date
Cloverleaf Cold Storage	5000-3693	Cloverleaf Cold Storage - Lighting - Sept 2012 - Org Bldg	ACTIVE	Marvin Davis	Request Rebate Estimate	103.0	\$4,500	4/5/2013
Isofoton	5000-3462	Isofoton - Compressed Air - July 2012	ACTIVE	Marvin Davis	Opportunity ISBT	37.5	\$0	5/31/2013
Isofoton	5000-3910	Isofoton - Lighting - October 2012 - Bldg Conversion	ACTIVE	Marvin Davis	Rebate Estimate Provided	95.0	\$4,500	5/31/2013
Oldcastle Precast Enclosure Solutions	5000-2036	Oldcastle Precast Enclosure Sol - Lighting/Chiller - 2011/2012	ACTIVE	Marvin Davis	Identify Opportunity	35.0		6/28/2013
Tenneco - Tenneco - Napoleon	5000-0006	Tenneco-Lighting, Jan 2011, Napoleon	ACTIVE	Marvin Davis	Rebate Estimate Provided	499.1		6/28/2013
Active Opportunities			9			1,125	\$13,300	

Companies with Terminated Projects (Commercial & Industrial)

Company Name	Job-Project	Project Title	Status	Manager
Rupp Enterprises	5301-1562	Rupp Enterprises-Lighting, June 2011-649	TERM	
Terminated Projects			1	

Companies with Terminated Opportunities (Commercial & Industrial)

Company Name	Job-Project	Opportunity Title	Status	Manager
Buckeye Launderers	5000-1837	Buckeye Launderers - Lighting, Sept 2011	TERM	Carl Andre
Terminated Opportunities			1	

Cumulative Goals

3-Year MWh Goal	MWh Savings	% of 3-Year MWh Goal
3,950	1,282	32%

Cumulative Expenditures

Sum Fee
\$839,700

*The information provided in this report is confidential and should not be communicated with end users or other outside parties. The termination reason cannot be disclosed to protect the privacy of the customer.

City of Napoleon, Ohio

BOARD OF PUBLIC AFFAIRS (BOPA)

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Monday, March 11, 2013 at 6:30 PM

- I. Approval of Minutes (In the Absence of any Objections or Corrections, the Minutes Shall Stand Approved)
- II. Review/Approval of the Electric Billing Determinants for March:
Generation Charge: Residential @ \$.07757; Commercial @ \$.09706;
Large Power @ \$.05188; Industrial @ \$.05188; Demand Charge Large
Power @ \$12.30; Industrial @ \$13.61; JV Purchased Cost: JV2 @
\$.01989; JV5 @ \$.01989
- III. Electric Department Report
- IV. Beneficial Use and Purchase of Eastlake Power
- V. Spring & Fall Pickup Schedules and Operations
- VI. Any Other Items to Come Before the Board

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio

WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Monday, March 11, 2013 at 7:00 PM

- I. Approval of Minutes *(In the Absence of any Objections or Corrections, the Minutes Shall Stand Approved)*
- II. Spring & Fall Pickup Schedules and Operations
- III. Any Other Matters Currently Assigned To Committee

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio
WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE

Special Meeting Minutes

Monday, November 12, 2012 at 6:45 PM

PRESENT	
Water, Sewer Committee	Jeffrey Lankenau – Chair, James Hershberger, Christopher Ridley (arrived at 6:50)
City Council	John Helberg – President, Jeffrey Lankenau, James Hershberger, Patrick McColley, Christopher Ridley, Jason Maassel
City Staff	Ronald A. Behm, Mayor Dr. Jon A. Bisher, City Manager Dennis Clapp, Electric Superintendent Roxanne Dietrich, Executive Assistant Trevor Hayberger, Law Director Gregory Heath, Finance Director/Clerk of Council Scott Hoover, Water Treatment Plant Superintendent Robert Weitzel, Police Chief
Recorder	Barbara Nelson
Others	News Media, Jeff Leonard, John Lehner, Keith Engler, Tom Druhot, Mike DeWit
ABSENT	
Water, Sewer Committee	None
WSRRL Call To Order	Chairperson Lankenau called the meeting to order at 6:45 PM.
Approval Of Minutes	The September 10, 2012, meeting minutes stand approved as presented with no objections or corrections.
Motion To Untable	Motion: Hershberger Second: Lankenau
<i>Water Treatment Plant Eval</i>	To remove <i>Water Treatment Plant Evaluation</i> from the table
Passed	Roll call vote on above motion:
Yea-2	Yea- Lankenau, Hershberger
Nay-0	Nay-
Discussion	Bisher said the reason Council called a special meeting is so members can comment and ask questions during the Committee meeting. No decision is expected from Council tonight. This is about the future for Napoleon’s drinking water. (Ridley arrived.) There are four options that staff researched: <ol style="list-style-type: none">1. Rehabbing the present plant: This was almost 2 years ago. Since then, other options became available.2. Doing a project with Defiance: This made sense. We took legislative action to apply for a grant to get facts on the cost and plans. This study has not been completed.3. Archbold talked about delivering water to us.4. If we didn’t rehab the plant, building a new plant altogether. Staff relied heavily on: <ol style="list-style-type: none">1. April 2011 study by Jones & Henry commissioned by the City of Napoleon. The new plant they were talking about was to be built on the present spot.

2. Another study was done in September 2012 which spoke directly about a new plant at a different site and using a different process. This study was also done by Jones & Henry, commissioned by the City of Napoleon.
3. Fulton County Water Supply Demand Study: Fulton County commissioners discussed this at an open meeting. Several Council members attended this meeting.

Bisher explained why staff believes Council should not wait until the Defiance study is complete. The study is ready to go out to bid and could be done within 6 months to 1 year. Bisher did \$1,740,000 cuts in the 2013 budget for things that had to be done almost immediately at the water plant. Scott Hoover, Water Treatment Plant Superintendent, is here to talk about those cuts. We are not putting money in the current water plant and can't wait. The 2011 study said the slakers were nearing the end of their useful life and should be replaced. We cut lime slakers from the 2011 and 2012 budgets. Defiance had a bad accident due to operating old slakers. Our water operators are in that same position. We can't get replacement parts for feeders. Staff feels we can make a reasonable decision from the 3 studies.

Bisher went through the four options with explanations of why they were accepted or rejected:

1. Archbold seemed reasonable when we first looked at it. There would be a lot of line to be put in the ground. The Fulton County Study convinced staff and Council against this. The final conclusion in that study was, "As previously noted, the Maumee River is a surface water source with a dependable yield of 57 MGD that would meet the current and projected water demands. Through the existing intake, water from the Maumee River could be conveyed for treatment at Wauseon or to Archbold with additional infrastructure. While the location is south of the county line and there are issues with surface water intakes, the Maumee River presents the most dependable yield for Fulton County to have a county regional water system." Bisher said we have the water pool here. Why would we send water to Archbold and pump the finished water back? This is not the most efficient way to do it. On 11/8/12, Archbold's THM reading was just below 80. On 11/8/12, our THM reading was 64.
2. Defiance is on a different water pool than we have. Ours is Providence/Independence and they are above Independence. There are three rivers there. We would have to negotiate how to do this. It is not easily done if we are going to own a piece of their plant. Wauseon Reservoir negotiations took almost 2 years. There are issues with taste and smell with Defiance water. It would be our cost to fix.
3. The cost of rehabbing our plant from the 2011 study was \$13,424,000. There is a problem going into an old plant due to old pipes, etc. in the way. We need 1,000,000+ gallons of water per day output while we rehab. It could take 2-3 years to get this done.
4. A new plant per the 2011 study would cost \$25,000,000. The second study in September of this year looked at the problem differently. Staff asked Scott Hoover what he wanted. The proposed new plant would be

located at a new site with a new process called reverse osmosis (RO), also called membrane. This is a new technology, but not cutting edge. This would cost approximately \$18,800,000. We included \$500,000 to tear down the old plant, but we may not want to do this. Staff met with our satellites. The Village of Liberty Center (LC) and the County Water/Sewer District (CWSD) said if the City can get them water that will meet EPA requirements, they would be partners in the new plant. We figured their cost based on last year's use. Our share would be \$15,000,000 and they would absorb the rest of the cost. The plant would be owned by the consortium. Staff recommends building a new plant through this consortium and recommended the following 6 actions:

- a. Legislation rescinding Defiance Co-op Agreement;
- b. Legislation to direct City Manager to negotiate an extension of the Wauseon Reservoir Agreement;
- c. Direction to consent to form the collaborative agreement to build plant with CWSD and LC. We need to take the lead.
- d. Legislation to redirect purpose of \$1,800,000 of issued debt on rehab of old plant to new plant;
- e. Legislation to expend \$100,000 for test study. We must have this to build the new plant and must start immediately. It may take 6 months or more.
- f. Authorize City Manager to negotiate any contracts needed to assist in procurement or building of plant with final approval of Council.

Helberg asked if rate studies have been done. Bisher said they have not, but he told John Courtney we would need this. It is budgeted. We have estimated some of the numbers to operate the new plant. The cost estimated in the study is \$525,000 per year including chemicals, power, personnel, but not the cost of repairing a truck, travel expense, etc. Bisher added in another \$75,000 for these costs to make it \$600,000 per year. Estimated operating costs of our plant for 2013 are \$831,000 and we did not include MIEX costs.

Lankenau asked what we will do with MIEX. Bisher said we will sell off parts. We should make at least \$1,000,000 to help pay down the \$3,500,000 debt on MIEX. This debt service is already in the rates. Any sale would help pay down the debt quicker. Rates should not substantially change. They always go up due to chemicals, personnel costs, etc. In this case, we could get grants. With the difference in operating costs, we could just about pay the debt service for our part of the \$7,500,000-\$8,000,000 and use that same money to service debt. There would be \$8,000,000 of new debt, but it shouldn't require a rate hike. It would be revenue based debt. The revenue stream is already there.

Helberg asked about the other \$8,000,000. Bisher said we are counting on 50% in grants. Doing this project with others makes the project more attractive for grants. Lulfs said he spoke to some organizations. Two of them are interested in taking this on. Both would put a large grant project forward. They received Federal funds and have to use them. Regionalizing is good in the competitive grant process.

McColley asked if the plant will operate 1/3 of the day. Bisher said the 2012 study assumes it is operating 8 hours per day. It is designed at 3.5 million

gals/day. Hoover operates now with an extended single shift of 10-12 hours. We believe that is one savings cost off the top. We don't need 3.5 million gallons a day and can operate three shifts with the same amount of people. The numbers assume it is a one-shift plant, but it would probably operate better and be more efficient as a smaller plant operating 24 hours per day to drive down capital costs further.

Ridley asked if a membrane plant would not have issues with THMs. Bisher said we would be using UV for the primary disinfectant. The water must have certain chlorine retention before it leaves the plant according to the EPA. We will put chlorine in the system. If we eliminate almost all of the organics, we don't get byproducts and THM problems are substantially reduced with the new process. Our proposed partners are spending money now trying to reduce THM issues. Hoover said the main thing is that the organics would be removed. That process will help with future regulations too. Bisher asked Hoover to explain the LT 2 rule that we must comply with by 2014. Hoover explained this requirement and noted that if we are changing to a new plant, we can ask for an extension to 2016.

McColley asked if the plant can be expanded in the future if the customer base expands. Bisher said a cell for RO produces 500,000 gallons in a 24 hour period. In 10 years, it may be that the City doesn't need more water, but the CWSD does. They can expand the plant using their capital putting in blocks of 500,000 gallons as needed. The plant will be easily expandable in blocks. Henry County has the most potential for expansion.

Ridley asked if the coalition of owners would set the water rates. Bisher said we would get output from our plant and set our own rates. LC and CWSD would set their own rates.

Maassel asked what will happen if we transfer debt from the old plant to the new plant and the old water plant breaks. Bisher said we put \$50,000 of contingency money in the 2013 budget. We may want to do part of the debt at this time and save some for the old plant.

Helberg asked if the \$600,000 expected annual cost includes the cost of raw water and sewage treatment. Bisher said the \$600,000 includes input and output cost. These are consortium costs. We would also have to recapitalize the water line to Wauseon as a consortium cost. \$600,000 is the cost to operate the plant. If it costs to pump raw water this year, it is included in the 2013 budget.

Helberg asked if sewage treatment costs would be in there. Bisher said they would not because we are not using that much water at the plant. It is not a problem with capacity. Capacity at the water treatment plant is a peak you reach and you have an overflow. We fixed that by putting in the EQ Basin. There should not be an issue for overflows or daily operations of water treatment. Hoover said there is also a large volume we send to wastewater now, about a ton of brine a day. Bisher said those costs are in the rates for the consortium. The water fund is not the healthiest of enterprise funds. We built in a 7% increase for 2013. The money is in the rates presently to service the debt. The old plant was built in 1965 and has operated 365 days a year since then. The new plant will set us up for another 40-50 years.

Helberg said we need a mechanism to charge raw water output. Bisher said he doesn't have those details worked out yet, but is aware of those issues and they are talking about them. The costs included pumping of raw water. We would recapitalize those assets and the use of the reservoir. Coutney can get a rate study done, but it is not a critical piece.

Mayor Behm said he was here last year and remembers that having the water plant rehabbed would have been a 50%-60% increase in rates. He brought this up in the State of the City address. When we received contact from Defiance and Archbold, he encouraged the City Manager to look at them. Bisher wants the City to retain control and he did due diligence. The two options left are repairing the plant or building something new at a little more than the cost of repairs. The MIEX plant is costly and a new plant would eliminate that. A new plant would help with future regulations. Bisher and Lulfs did a good job looking at options. He has no complaints against their recommendation since they looked at everything.

Lankenau said we have been beating this horse for 5 years. This will solve a lot of our problems. It is time to move forward.

**Motion To Make 6
Recommendations To
Council**

Motion: Ridley Second: Hershberger

To make the six recommendations from staff to Council, including:

1. Legislation rescinding Defiance Co-op Agreement;
2. Legislation to direct City Manager to negotiate an extension of the Wauseon Reservoir Agreement;
3. Direction to consent to form the collaborative agreement to build plant with County Water/Sewer District and Liberty Center;
4. Legislation to redirect purpose of 1.8 million issued debt on rehab of old plant to new plant;
5. Legislation to expend \$100K for test study; and
6. Authorize City Manager to negotiate any contracts needed to assist in procurement or building of plant with final approval of Council.

**Passed
Yea-3
Nay-0**

Roll call vote on above motion:

Yea – Ridley, Lankenau, Hershberger

Nay -

Hershberger commended Bisher for all the work he put into this. Bisher said staff did much of the work.

Motion To Adjourn

Motion: Hershberger Second: Ridley

To adjourn the meeting at 7:50 PM

**Passed
Yea-3
Nay-0**

Roll call vote on above motion:

Yea- Ridley, Lankenau, Hershberger

Nay-

Approved:

Date

Jeffrey Lankenau, Chair



City of Napoleon, Ohio

Department of Public Works

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Chad E. Lulfs, P.E., P.S., Director of Public Works

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: *Jon A. Bisher, City Manager*
cc: *Mayor & City Council*
Water, Sewer, & Refuse Committee
Board of Public Affairs
Gregory Heath, Finance Director
Jeffery Rathge, Operations Superintendent
From: *Chad E. Lulfs, P.E., P.S., Director of Public Works*
Date: *March 11, 2013*
Subject: *2013 Spring and Fall Clean Ups*

Each year the City provides spring and fall seasonal clean up to the residents of the City of Napoleon. Below are items that need to be discussed with the Water, Sewer, & Refuse Committee and/or the Board of Public Affairs.

1. Authorize spring seasonal clean up dates of April 29 – May 3, 2013; fall seasonal clean up dates of September 30 – October 4, 2013.
2. Discussion of material disposal quotes for both spring and fall clean ups.
3. Discussion regarding the pickup procedures for 2013.

Should you have any questions regarding this matter or require additional information, please contact me at your convenience.

CEL

City of Napoleon, Ohio

Municipal Properties, Buildings, Land Use, and Economic Development Committee

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Monday, March 11, 2013 at 7:30 PM

- I. Minutes of October 8, 2012 (In the absence of any objections or corrections, the Minutes shall stand approved.)
- II. PC 13-03 Review of Changes to Planning & Zoning Codes
- III. Review of Economic Development Incentives for the Possible Expansion of an Existing Napoleon Business in Napoleon
- IV. Updated Information from Staff on Economic Development (as needed)
- V. Any Other Matters Currently Assigned to Committee
- VI. Adjournment

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio
Municipal Properties, Buildings, Land Use & Economic Development Committee

Special Meeting Minutes

Monday, October 8, 2012 at 7:00 PM

<p>PRESENT</p> <p>Committee Members</p> <p>City Staff</p> <p>Recorder</p> <p>Others</p> <p style="text-align: center;">ABSENT</p> <p>Committee</p> <p>Staff</p> <p>Call To Order</p> <p>Minutes Stand Approved</p> <p><i>Review Updated Information From Staff . . Remained Tabled</i></p> <p>Review Of 2012 Projects</p>	<p>John Helberg - Chair, Jeff Lankenau, Patrick McColley, Mayor Ron Behm Dennis Clapp, Electric Superintendent Trevor Hayberger, Law Director Greg Heath, Finance Director/Clerk of Council Chad Lulfs, Acting City Manager Barbara Nelson News Media</p> <p>None Dr. Jon Bisher, City Manager</p> <p>Chairman Helberg called the meeting to order at 7:00 PM</p> <p>Minutes of the June 11, 2012, meeting stand approved as presented.</p> <p><i>Review Updated Information From Staff On Economic Development</i> remained tabled.</p> <p>Lulfs said there were few projects in 2012. He will bring one water project to Council on Monday night which requires emergency funding. He'll bring plans and specifications for the job, but he can't pay for it. It will be up to Council whether to move forward or not. Heath said the key is where to legally pay for it from. It can come from the general fund or capital improvement fund. Heath checked the water balances today and doesn't know how to do this project without taking the balance precipitously low.</p> <p>Lulfs said the problem is that the cast iron waterline on Strong Street has severe rust issues. We are replacing water filters for residents every 5 days. The filters cost about \$40 each. When one homeowner fills his bathtub, you can't see the bottom of the tub for all the rust. One homeowner has a new baby and can't bathe it in the water. This project was split out from another project. He took Welsted out of that project because it's not part of this issue. He'll put Welsted in the 2013 budget for \$205,000. Projects cost more separately. He estimated about \$300,000 for both together. He's never had residents complain as much about any other issue. Bisher is involved with the homeowners on this and can talk about it at Monday's meeting.</p> <p>Helberg asked if the utility fund can borrow from the general fund. Heath said we can borrow money, but cannot transfer funds from another fund. Helberg suggested selling a 6 month note until the project can be included in the budget. Heath said we still have to follow the process to sell notes. We have to maintain minimum balances in the funds to maintain trust agreements with revenue bonds. He'll look at emergency clauses in the Ohio Revised Code (ORC) and check with our bond counsel. We have money in the general fund if Council wants to allocate it. At some point, we need to</p>
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Review Of 2013 Projects

address emergency situations and how to deal with them. Hayberger said this shouldn't affect our bond rating. Heath said the water fund and general fund are our only options. The water fund is not as healthy as the sewer fund.

Lulfs said if Council wants to do it now, we will. If not, we'll put it in 2013. It was in the 2012 budget, but got cut because the water fund was broke. Helberg said he would rather do the big project. Lulfs said both sets of plans are done.

Lulfs said he didn't bring the Scott Street Project because we don't have much say on that. He distributed plans for the Haley Ave Interceptor I/I Reduction Project (LTCP Project 17B) on Riverview Ave. and described them in detail. The plan includes replace existing sidewalks, and giving the homeowner one year to put in sidewalks where none existed before. Council can change this if they want, but this is what we did on Clairmont.

The east side of the driveway at house #836 is where the existing sidewalk stops. From there to Glenwood, there are no sidewalks. This is an issue to consider. Another issue is that houses at 900, 904 and 908 have blocks/walls in their yards and the sidewalk in these proposed locations go through them. They are in the right of way by about 12'-15'. The plans on page 11 show the sidewalks where we normally put them. This is the standard location of sidewalks with the back of the sidewalk 1' inside the right of way.

Lulfs said the issue is, do we pull the sidewalk all the way inside where the walls are? The flagstone is more than halfway to the road. We don't have to take the walls out to put in utilities. It is hard to fit the sidewalks in between the road and the wall. There is no curb and nothing to slow down traffic once the wall is down.

Helberg said this might be a place to put a bike path. Lulfs said it would fit, but the cost would be quite a bit more because we have to watch thickness due to being on the edge of the pavement. There would be drainage to contend with. That's where the catch basins are. Police would have to be sure people don't park on it. Lulfs will check on cost. He will also contact people to see if they want the walls. We'll take walls out for free. One property had a license agreement with the City, but it is not transferrable. Hayberger said the agreement can be revoked at any time with an ordinance.

Helberg said some people park there. Lulfs said many times when we do projects like this, parking goes away. One concern is having a bike path in front of three residences and a sidewalk at each end. Helberg said it could be called a walkway. Lulfs said if it is 10', we would want to do asphalt not concrete. The walls end at 908. There is a short wall west of there. Hayberger suggested doing a curb for those three houses. Lulfs said that is possible but we would have to change the drainage. It might be a cheaper option. Lulfs will check to see what residents want to do with their sidewalks. The projected cost for this project is just under \$750,000. We have a grant for 45% as long as it doesn't go over \$750,000. It will be in the budget for next year. The EPA says we have to do it.

Helberg asked why we replace the laterals. Lulfs said we've always replaced

everything in the right of way when we replace the main. That's the industry practice. Heath said one funding option to consider is assessment. Lulfs said we could assess sidewalks even where they exist because they have reached their useful life. His understanding is there is something in the ORC stating that when something has reached its useful life, it can be assessed again. Helberg said some people are still paying on their assessments, but the rates are higher for everyone because we haven't been assessing in the last 10 years. Heath said all of the south side was assessed in 1992 for the Southside Sewer Project. Helberg said those people got their sewers assessed, but they are still paying higher rates. Heath said utility bills are high because of socializing everything. We are spending money out of the socialized rates. The only other funding is assessments. The precedent has been set, and it will be hard to go back to assessing.

Helberg said there could be a long-term phase back in of assessments. Heath noted that industry and commercial customers are paying these rates too. Lulfs said when we had hearings for Woodlawn, people from the south side complained. McColley said we may need to do socializing on deeper sewers. Mayor Behm said there are smaller pipes on the outskirts of town and bigger ones in town. Heath said things like the water plant should be paid by everyone. Sidewalks should be paid by the homeowner. Nothing got assessed on Woodlawn and Washington.

Lulfs said assessment costs are calculated based on the cost of the project, frontage of property with special consideration for corner lots, etc. Every lot is calculated. We don't do assessment calculations in a day. Heath said the assessments are added to property taxes. Council has the legal authority to place assessments on projects. Helberg suggested overall project assessing, one person at the end may be deep and the other is shallow, we can assess them more evenly as an overall project. Lulfs said in assessment calculations we look at the cost of an 8" sewer which is the standard requirement. There may be something in Issue 2 funding about the local share. Some grants can't be assessed. CDBG is low income and we can't assess those. It cost \$10,000 in engineering costs to get calculations done for assessments on the Woodlawn Ave. Project and then we didn't assess.

Heath believes Council needs to reconsider assessing at some point and decide when to do it and when not. Council chambers will fill up on the first project you do. McColley said W. Riverview has more traffic. We are building it up a lot. Lulfs said if we assess it, we would look at 6 on 8 instead of 10 on 8 or 8 on 10. The minimum width for a street is 25'. Council could set minimum guidelines.

Lulfs will contact folks about the walls by their property. He rerouted the proposed sidewalk on Riverview at Glenwood.

Helberg asked about the Indiana Avenue taps. Lulfs said we can nonperform the taps. We have always done this wherever we worked. Helberg said the sewer is outside of the curb line. Lulfs said we're out there working and have the right to work on taps when we're out there. We may be able to get out I/I.

Helberg suggested that Lulfs come back to the Committee with the sidewalk issue after he talks to people and before he gets too far into the design.

McColley asked if assessments should be put on the agenda for future discussion. Heath said this can be discussed as part of the budget process. Helberg asked how to get the topic to Council. Heath said he can put it on the Council agenda for the next meeting. We have regular Council meetings during the budget meetings.

Mayor Behm asked about future projects. Lulfs said Scott Street, Miscellaneous Streets, Welsted and Ohio Street waterlines, Ohio St. sanitary sewer, Hudson waterline, Kenilworth I/I Reduction Phase II. The sidewalk under Rt. 24 is a few years out. We're trying to get other funding to fix the road at the same time. We have \$500,000 now, but hope to get enhancement funding with a safety grant. When those are combined, ODOT allows us to use the funds for engineering as well. Helberg asked if ODOT will do that part of 108 with 24. Lulfs said anything full depth is us and every one of those bumps is full depth. 424 will be paved next year. The Riverview Sewer Project is the only substantial project except Scott Street. We'll put utilities in the Kenilworth area. There's a 1-1/2" line on Hudson.

Lulfs said the sewer on Ohio St. is an emergency in his mind. It has bad rust. Next year will be the biggest year and the issue will be having bodies for inspection. Helberg asked whether the City or ODOT inspect 108. Lulfs said we can, but no one in our office knows how to do the recording process. We want to hire someone to do the recording and we supplement them. McColley said ODOT inspected the Oakwood Avenue bridge.

Mayor Behm asked how much money we're borrowing next year. Lulfs said we have almost \$3,500,000 in grants. Cost is an estimated \$6,000,000. The bids will probably come in lower, but there will be about \$2,500,000 of City responsibility to spread across the funds. Helberg asked if Lulfs has access to Brad anymore. Lulfs said roadway projects don't work well with his schedule. He works better with site based projects, but can't be here 10-12 hours per day.

Motion To Adjourn

Motion: Lankenau Second: McColley
To adjourn the meeting at 8:15 PM

Passed:
Yea-4
Nay-0

Roll call vote on motion:
Yea- Helberg, Lankenau, McColley, Mayor Behm
Nay-

Date _____

John Helberg, Chair

PC 13-03

Review proposed changes to City's Planning & Zoning Code

MEMORANDUM

TO: Members of The City Planning Commission

FROM: Tom Zimmerman, Zoning Administrator

SUBJECT: Review of changes to Planning & Zoning Codes

MEETING DATE: February 12th, 2013 @ 5:00 PM

HEARING #: PC-13-03

BACKGROUND:

Chapter 11, the Planning and Zoning Section of The City of Napoleon's Codified Ordinances has proposed changes. These changes must be approved by this board and by a committee of Council. Pending approval by both, it will then go before the full body Council.

Exhibit B

Essential Services: The erection, construction, alteration or maintenance by public utilities or municipal or other governmental agencies of underground or overhead gas, electrical, steam or water transmission or distribution systems; collection, communication, supply or disposal systems including poles, wires, mains, drains, sewers, pipes, traffic signals, hydrants and other similar equipment and accessories in connection therewith, not including buildings, which are necessary for the furnishing of adequate service by such public utilities or municipal or other governmental agencies for the public health, safety or general welfare.

Hospital: Facilities providing medical or surgical care to patients and offering inpatient (overnight) care.

Institutional Use: A use that provides a public service and is operated by a Federal, State or local government, public or private utility, public or private school or college, tax-exempt organization, and/or a place of religious assembly. Examples include: public agency, public safety and emergency services, essential and utility services, cultural, service and religious facilities, public/private health facilities or other similar uses.

Mortuaries: An establishment providing services such as preparing the human dead for burial and arranging and managing funerals and may include limited caretaker facilities. This classification excludes cemeteries, crematoriums and columbariums.

Public Service Facility: Any building held, used, or controlled exclusively for public transportation systems or facilities, water systems or facilities, wastewater systems or facilities, storm drainage systems or facilities, fire, police, and emergency systems or facilities, parks and recreation, electric utilities, gas utilities, cable facilities, or other public utilities.

Public/Private Utility: A person, firm, or corporation, municipal department, board or commission duly authorized to furnish and furnishing under governmental regulations to the public: gas, steam, electricity, sewage disposal, communication, telegraph, transportation or water.

Wireless Telecommunications Facility: A facility consisting of the equipment and structures involved in receiving telecommunications or radio signals from a mobile radio communications source and transmitting those signals to a central switching computer which connects the mobile unit with the land-based telephone lines.

CHAPTER 1145 Table of Permissible Uses

1145.01 Table of Permissible Uses.

CROSS REFERENCES

Uses defined - see P. & Z. Ch. 1101

1145.01 TABLE OF PERMISSIBLE USES.

The Table of Permissible Uses should be read in close conjunction with the definitions of terms set forth in Definitions of Basic Terms and the other interpretive provisions set forth in this Planning and Zoning Code.

(a) Use of the Designation "P" and "C" in Table of Permissible Uses. When used in connection with a particular use in the Table of Permissible Uses, the letter "P" means that the use is permissible in the indicated zone with a zoning permit issued by the Zoning Administrator. When the letter "P" is nonexistent in the Table, then it shall be deemed a nonpermissive use unless a special use or conditional use permit is approved in accordance with this Zoning Code.

In the zone district. When used in connection with a particular use in the Table of Permissible Uses, the letter "C" means that the use may be permissible with a conditional use permit in the indicated zone as may be issued by the Zoning Administrator upon approval by the Council after Planning Commission review.

(b) Jurisdiction Over Uses Otherwise Permissible with a Zoning Permit. Notwithstanding any other provisions of this Planning and Zoning Code, whenever the Table of Permissible Uses (interpreted in light of subsection (a) hereof and the other provisions of this Planning and Zoning Code) provides that a use is permissible with a zoning permit, and/or a conditional use permit, as applicable, shall nevertheless be required if the Zoning Administrator finds that the proposed use would have an extraordinary impact on neighboring properties or the general public. In making this determination, the Zoning Administrator shall consider, among other factors, whether the use constitutes a change from one principal use classification to another, whether the use is proposed for a site that poses peculiar traffic or other hazards or difficulties, and whether the proposed use is substantially unique or is likely to have impacts that differ substantially from those presented by other uses that are permissible in the zoning district in question.

(c) Permissible Uses and Specific Exclusions.

(1) The presumption established by this Planning and Zoning Code is that all legitimate uses of land, except those uses which, if allowed, would not serve to promote public health, safety, convenience, comfort, prosperity or general welfare, are permissible within at least one zoning district in the City's planning jurisdiction. Therefore, because the list of permissible uses set forth in (Table of Permissible Uses) cannot be all inclusive, those uses that are listed shall be interpreted liberally to include other uses that have similar impacts to the listed uses, subject to the issuance of a conditional use permit.

(2) The "Table of Permissible Uses" shall not be interpreted to allow a use in one zoning district when the use in question is more closely related to another specified use that is permissible in other zoning districts.

(3) Without limiting the generality of the foregoing provisions, the following uses (a) through (d) are specifically prohibited in all districts:

A. Any use that involves the manufacture, handling, sale, distribution, or storage of any highly combustible or explosive materials in violation of the City's Fire Prevention Code.

B. Stockyards, slaughterhouses, and rendering plants.

C. Use of a travel trailer as a temporary or permanent dwelling.

D. Use of a motor vehicle parked on a lot as a structure in which, out of which, or from which any goods are sold or stored, any services are performed, or other business is conducted.

(d) Accessory Uses.

(1) The Table of Permissible Uses classifies different principal uses according to their different impacts.

(2) Accessory use, or accessory: an "accessory use" is a use that is clearly incidental to, customarily found in connection with, and (except in case of accessory off-street parking spaces or loading) located on the same zoning lot as the principal use to which it is related. When "accessory" is used in the text, it shall have the same meaning as "accessory use". An "accessory use" includes, but is not limited to, the following:

A. Swimming pools for use of occupants of a residence or their guests.

B. Domestic or agricultural storage in a barn, shed, tool room, or similar accessory building or other structure.

C. Home occupations when carried on by the owner-resident of the dwelling when no physical or visual affects are observed beyond the walls of the dwelling.

D. Storage of merchandise normally carried in stock in connection with a business or industrial use, unless such storage is excluded in the applicable district regulations.

E. Storage of goods used in or produced by industrial uses or related activities, unless such storage is excluded in the applicable district regulations.

F. Accessory off-street parking regulations for the district in which the zoning lot is located.

G. Accessory signs, subject to the sign regulations for the district in which the zoning lot is located.

H. Satellite antenna or microwave receiving antenna, following all regulations set forth in Section [1127.20](#).

(4) The following activities shall not be regarded as accessory to a residential principal use and are prohibited in residential districts.

A. Storage outside of a substantially enclosed structure of any motor vehicle that is unlicensed and not operational.

B. Parking outside a substantially enclosed structure of more than four motor vehicles between the front building line of the principal building and the street on any lot used for purposes that fall within the permitted use in a residential district.

(e) Permissible Uses Not Requiring Zoning Permits. Notwithstanding any other provisions of this Planning and Zoning Code, no zoning, or conditional-use permit is necessary for the following uses:

(1) Streets.

(2) Electric power, telephone, telegraph, fiber optic cable, cable television, gas, water, and sewer lines, wires or pipes, together with supporting poles or structures, located within a public right-of-way, except that a use of right-of-way permit may be required by the City.

(3) Neighborhood utility facilities located within a public right-of-way with the permission of the owner or controller (state or city) of the right-of-way.

(f) Change in Use.

(1) A substantial change in use of property occurs whenever the essential character or nature of the activity conducted on a lot changes. This occurs whenever:

A. The change involves a change from one principal use category to another; or

B. If the original use is a Combination Use or Planned Development, the relative proportion of space devoted to the individual principal use that comprises the Combination Use or Planned Development Use changes to such an extent that the parking requirements for the overall use are altered; or

C. If the original use is a Combination Use or Planned Development Use, the mixture of types of individual principal uses that comprise the Combination Use or Planned Development Use changes; or

D. If the original use is a Planned Residential Development, the relative proportions of different types of dwelling units change; or

E. If there is only one business or enterprise conducted on the lot (regardless of whether that business or enterprise consists of one individual principal use or a Combination Use), that business or enterprise moves out and a different type of enterprise moves in (even though the new business or enterprise may be classified under the same principal use or Combination Use category as the previous type of business). For illustration purposes only, if there is only one building on a lot and a florist shop that is the sole tenant of the building moves out and is replaced by a clothing store, which constitutes a change in use even though both tenants fall within a permitted principal Use. However, if the florist shop were replaced by another florist shop, that would not constitute a change in use since the type of business or enterprise would not have changed. Moreover, if the florist shop moved out of a rented space in a shopping center and was replaced by a clothing store, that would not constitute a change in use since there is more than one business on the lot and the essential character of the activity conducted on that lot (shopping center, Combination Use) has not changed.

(2) A mere change in the status of property from unoccupied to occupied or vice versa does not constitute a change in use. Whether a change in use occurs shall be determined by comparing the two active uses of the property without regard to any intervening period during which the property may have been unoccupied, unless the property has remained unoccupied for more than 181 consecutive days or has been abandoned.

(g) Combination Uses.

(1) When a Combination Use comprises two or more principal uses that require different types of permits, then the permit authorizing the Combination Use shall be a conditional use permit along with a zoning permit.

(2) When a Combination Use consists of a single-family detached residential subdivision that is not architecturally integrated and two-family or multi-family uses, the total density permissible on the entire tract shall be determined by having the developer indicate on the plans the portion of the total lot that will be developed for each purpose and calculating the density for each portion as if it were a separate lot.

(3) When a Combination Use consists of a single-family detached, architecturally integrated subdivision two-family or multi-family uses, then the total density permissible on the entire tract shall be determined by dividing the area of the tract by the minimum square footage per dwelling unit specified therein.

(h) More Specific Use Controls. Whenever a development could fall within more than one use classification in the Table of Permissible Uses, the use classification that most closely and most specifically describes the development controls.

	RESIDENTIAL				COMMERCIAL					INDUSTRIAL	
AGRICULTURAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	I-2
FARM MARKETS & STANDS					C				P		
KENNELS								P		P	
PLANT CULTIVATION										P	
SPECIALIZED ANIMAL RAISING										P	

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
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RESIDENTIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	I-2
ONE FAMILY DWELLING	P	P	P	P							
TWO FAMILY DWELLING	P	P	P	P							
MULTIPLE FAMILY DWELLING				P							
DAY CARE CENTERS				C			C	P			
APARTMENTS ABOVE 1ST FLOOR			P	P	P			P			
BED & BREAKFAST			P	P	P						
FUNCTIONAL EQUIVALENT FAMILY	C	C	C	C							
HOME OCCUPATION	P			C	C						
REASONABLE ACCOMMODATION USE	C	C	C	C							
ASSISTED LIVING UNITS				P							
MANUFACTURED HOMES										P	

	RESIDENTIAL				COMMERCIAL					INDUSTRIAL	
COMMERCIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	I-2
AGRICULTURE, CONSTRUCTION, SEMI- TRUCK SALES/SERVICE									P	P	P
ANIMAL HOSPITAL/VETERINARY CLINIC							P	P			
AUTOMOTIVE OIL & LUBE SERVICE FACILITIES								P	P	C	
AUTOMOTIVE SALES OR LEASE FOR NEW & USED VEHICLES - OUTDOORS								P	P		C
AUTO REPAIR									P	C	
AUTO WASH							C	C	P		
COMMERCIAL RECREATIONAL FACILITIES								P	P		
COMMERCIAL SCHOOL							P	P	P		
BANKS					P		P	P	P		
COMMERCIAL SEMI- TRUCK SALES/SERVICE									C	P	P

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
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COMMERCIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	I-2
ENTERTAINMENT AND SPECTATOR SPORT FACILITIES								P	P	C	C
GROCERY STORES								P	P		
MESSAGE/RELAXATION ESTABLISHMENT									C	P	
MOTEL & HOTEL								P	P	C	
NEIGHBORHOOD BUSINESS LESS THAN 10,000 SQ. FT.					P		P	P	P		
PERSONAL SERVICES					P		P	P	P		
OFFICE					P		P	P	P		
PRINTING					P		P	P	P		
RECREATIONAL VEHICLE/EQUIPMENT OUTDOOR SALES								C	P	C	P
RESTAURANT CARRY- OUT ONLY					P		C	P	P		
RESTAURANT DRIVE-IN								P	P	C	
RESTAURANT FAST FOOD					P		C	P	P	C	

	RESIDENTIAL				COMMERCIAL					INDUSTRIAL	
COMMERCIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	I-2
RESTAURANT OUTDOOR CAFÉ					P			P	P		
RESTAURANT FULL SERVICE					P			P	P	C	
RETAIL BUSINESS: LESS THAN 60,000 GSF					P		P	P	P		
RETAIL BUSINESS MORE THAN 60,000 GSF								P	P		
SALE & STORAGE OF BUILDING MATERIALS										P	P
SELF-SERVICE STORAGE									P	P	P
SERVICE STATION					P			P	P		
SEXUALLY ORIENTED BUSINESS						C					
SHOPPING CENTER					C			P	P		
HOSPITALITY FACILITIES								P	P		
ROOMING HOUSE	C	C	C	C	C						

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	RESIDENTIAL				COMMERCIAL					INDUSTRIAL	
COMMERCIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	I-2
CEMETERY			C	C			C				
REPAIR SERVICES, CONSUMER					P		P	P	P		
NURSERY/GREENHOUSE									P	C	C

	RESIDENTIAL				COMMERCIAL					INDUSTRIAL	
INDUSTRIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	I-2
ARTIFICIAL LAKE, POND, OR RESERVOIR	C	C	C	C	C	C	C	C	C	C	C
AUTO & METAL SALVAGE, JUNK YARDS										P	C
BORROW PITS	C	C	C	C	C	C	C	C	C	C	C
FOOD PROCESSING									C	P	P
EXCAVATION, SAND, GRAVEL, CLAY, STONE & TOPSOIL FACILITIES										C	C
LABORATORIES										P	P
MANUFACTURING, SALE/STORAGE BUILDING MATERIALS									C	P	P
MANUFACTURING- GENERAL										C	P
MANUFACTURING: LIGHT										P	P
OIL & GAS WELLS										C	P
OUTSIDE STORAGE											P

	RESIDENTIAL				COMMERCIAL					INDUSTRIAL	
INDUSTRIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	I-2
PUBLISHING										P	P
TRANSPORT & TRUCKING										C	P
WAREHOUSING										P	P
WHOLESALE BUSINESS									C	P	P
WIND GENERATOR (TURBINE)	C	C	C	C						C	P

PLANNED APARTMENT DEVELOPMENT			C	C				C			
PLANNED COMMERCIAL DEVELOPMENT							C	C	C		
PLANNED CLUSTER DEVELOPMENT			C	C				C			
PLANNED RESIDENTIAL DEVELOPMENT			C	C							

PLANNING COMMISSION RESOLUTION NO. PC13-03

A RESOLUTION OF THE CITY OF NAPOLEON PLANNING COMMISSION RECOMMENDING APPROVAL TO COUNCIL THE AMENDMENT OF THE PLANNING AND ZONING CODE, SPECIFICALLY CHAPTER 1101.01 AND 1145.01;

WHEREAS, the City Planning Commission has been requested to process a duly filed application for amendments to the current zoning code; and,

WHEREAS, pursuant to Section 1121.03 of the Codified Ordinances of Napoleon, Ohio (Zoning Code) the Planning Commission, within sixty (60) days of receipt of such application held meetings and hearings on the application with notice thereof; and,

WHEREAS, this Commission finds that proper application has been made and notice given in conformance with Section 159.03 of the Administrative Code as found in the Codified Ordinances of the City of Napoleon, and,

WHEREAS, the Planning Commission so desires to make a recommendation concerning the adoption and enactment of the proposed planning and zoning code amendments as presented to it in the above captioned matter; **now therefore**

BE IT RESOLVED BY THE PLANNING COMMISSION OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, this Planning Commission recommends to City Council the adoption and enactment of the amendments to the Planning and Zoning Code, specifically, Chapter 1145.01 to include Exhibit "A" to the **Table of Permissible Uses**.

Section 2. That, this Planning Commission recommends to City Council the adoption and enactment of the amendments to the Planning and Zoning Code, specifically, Chapter 1101.01 to include the items listed in Exhibit "B" to the **Definitions** in their proper alphabetical order.

Section 3. That, this Resolution shall serve as a report from this Commission.

Section 4. That it is found and determined that all formal actions of this Commission concerning and relating to the adoption of this Resolution were adopted in open meetings of this Commission, and that all deliberations of this Commission and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 5. That this Resolution shall take immediate effect.


Robert McLimans, Chairman

VOTE:

Member: Robert McLimans

Yea Nay Abstain

Member: Kevin Yarnell

Yea Nay Abstain

Member: Fredric Furney

Yea Nay Abstain

Member: Tim Barry

Yea Nay Abstain

Member: Mayor R. Behm

Yea Nay Abstain

* See attached reason for any Nay vote, if checked ()

* See attached report amendment to this Commission Resolution, if checked ()

City of Napoleon, Ohio
Special Joint Meeting of
CITY COUNCIL
and
PARKS & RECREATION BOARD
and
PARKS & RECREATION COMMITTEE

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Special Meeting Agenda

Wednesday, March 13, 2013 at 6:30 PM

1. Call to Order
2. Review of the Municipal Operation of the Golf Course
4. Outsource Management of the Municipal Swimming Pool
5. City Employee Discounts
6. Reduce Parks & Recreation Department Staffing by 1.5 FTE
7. Outsource of Cemetery Mowing, Burial and Maintenance Functions
8. Any other Business as may properly come before Council
9. Adjournment

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon Parks and Recreation Department

255 West Riverview Avenue Napoleon, Ohio 43545
(419) 592-4010 (419) 592-8955 (fax)
tcotter@napoleonohio.com

Memorandum

To: *Parks and Recreation Board Members
Jon A. Bisher, City Manager*

From: *Tony Cotter, Director of Parks and Recreation*

Date: *Thursday, March 7, 2013*

Subject: *Establishment of a Golf Course Greens Committee*

In an effort to develop strategies and initiatives to improve the viability of the golf course operation, I am recommending the establishment of a Golf Course Greens Committee. This committee would meet independent of the Parks and Recreation Board and the Parks and Recreation Committee and bring recommendations to those bodies for review. The committee would consist of regular golf course member(s), senior citizen golf course member(s), youth golfers, staff members, a City Council member (if they choose), and myself. Issues such as initiatives to boost revenues, marketing strategies, assessing rate structures, and analyzing expenses would all be addressed. It would be the committee's objective to make recommendations no later than the commencement of the budget process in the fall.

If you would like additional information, please let me know.

City of Napoleon Parks and Recreation Department

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tcotter@napoleonohio.com

Memorandum

To: *Jon A. Bisher, City Manager*
From: *Tony Cotter, Director of Parks and Recreation*
Date: *Monday, January 14, 2013*
Subject: *Swimming Pool Management Company Proposal*

As a part of my continued cost reduction efforts for the Parks and Recreation Department, I've contacted two companies that specialize in the management of municipal swimming pools. Management companies can be hired by municipalities, private clubs, homeowners associations, etc. to assume onsite management functions of your facility from spring opening to end of summer closing.

Attached is a proposal that I received from USA Pools of Ohio that outlines what services they would provide and the annual cost. The cost to the City of Napoleon would be \$74,130. Their proposal includes the company furnishing staffing (onsite managers and lifeguards), day to day management, and chemicals for proper filtration and water chemistry levels. The City would be responsible for the cost of utilities (water, sewer, electric, and natural gas), facility maintenance and repairs, insurance, and capital improvements. The City would glean all revenue from pool attendance. A verbal quote from Metro Pools of Cleveland was given in the minimum amount of \$75,000. I am awaiting their detailed proposal.

For comparison purposes, I've also included the total costs for the operation of the swimming pool managed by the City of Napoleon and the total cost to the City with the facility managed by USA Pools. As you will note, a potential savings of \$1,630 might be achieved by contracting with a management company. This relatively small amount of savings should be measured against the loss of management control of the facility. In particular, the cost of utilities could likely be higher with a management company since this is an expense they would not bear. Increased costs could occur with more water usage, higher natural gas costs if water temperature level is increased or other operational expenses beyond the City's control. The City typically monitors these costs closely and keeps them to a minimum.

Based on the information presented, I do not believe contracting with a swimming pool management company would be in the best interest of the City.

Let me know if you have questions or would like additional information.

Swimming Pool Operation Expense Comparison City Operated vs. Management Company Operated

City Operated Expense Summary

Description of Expense	Amount
Personnel	\$50,940
Utilities – electric, water, sewer, natural gas, telephone	\$21,000
Chemicals	\$20,500
Miscellaneous Operational Expenses – spring startup, concrete repairs, painting, staff training, permits, etc.	\$ 8,310
Insurance and Bonding	\$ 1,100
Total Operating Expense	\$103,170
2013 Projected Revenue (average of 2011 and 2012 actual)	-\$21,760
Net Expense To City	\$81,410

Pool Management Company Expense Summary

Description of Expense	Amount
Management Operations Expense	\$74,130
Utilities – electric, water, sewer, natural gas, telephone	\$21,000
Chemicals	Included
Miscellaneous Operational Expenses – concrete patching, painting, buildings maintenance, permits (less labor costs)	\$5,300
Insurance and Bonding	\$ 1,100
Total Operating Expense	\$101,540
2013 Projected Revenue – to be retained by the City (average of 2011 and 2012 actual)	-\$21,760
Net Expense To City	\$79,780

ORIGINAL

SWIMMING POOL MANAGEMENT AGREEMENT

THIS AGREEMENT, between USA Pools of Ohio (the "Company") and The City of Napoleon (the "Owner"), is to provide for the operation and management by the Company of the Owner's pool located in Henry County, Ohio, in accordance with the specification, conditions, and terms set forth herein.

1. OPERATIONAL TIMES

DATES OF OPERATION:

June 1, 2013 through August 11, 2013

-Pool will be closed Monday-Friday while Henry County Schools are in session.

HOURS OF OPERATION:

Monday – 1pm-5pm

Tuesday – 1pm-8pm

Wednesday – 1pm-5pm

Thursday – 1pm-8pm

Friday – 1pm-5pm

Saturday – 1pm-5pm

Sunday – 1pm-5pm

2. SCOPE OF SERVICES:

- Provide Staff
- Test Water
- Skim Pool Surface
- Management of Operations
- Vacuum Pool
- Clean Filters
- Inventory & Stock Chemicals
- Clean & Straighten Deck Furniture
- County Inspections
- Permit Applications
- Hiring & Recruiting
- Bathroom Management
- Water Sampling
- Opening and Closing of Pool for Season

3. PAYMENTS: The Company hereby proposes to perform the work and services set forth above for the price of \$74,130.00 per swim year upon specification, conditions and terms as set forth herein. Payments by Owner to Company shall be made in accordance with the following schedule:

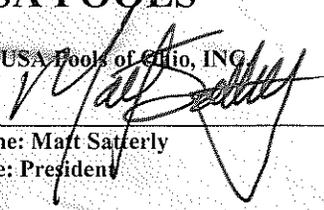
DUE	<u>Sept 15</u>	<u>Dec 1</u>	<u>Feb 1</u>	<u>April 1</u>	<u>June 1</u>	<u>July 1</u>	<u>August 1</u>
	\$3,706.50	\$3,706.50	\$3,706.50	\$7,413.00	\$22,239.00	\$22,239.00	\$11,119.50

4. PROPOSAL EXPIRATION OPTION: This contract is void at the Company's option if not executed by the Owner and returned to the Company by January 10, 2013.

5. ACCEPTANCE: Acceptance of this Agreement by Owner through signatures below, and return of this Agreement along with any payments due hereunder will constitute a contract entered into in accordance with the specifications, terms and conditions and addenda attached hereto. Owner acknowledges that it owns and /or operates the pool facility and has legal capacity and authority to enter into this agreement and bind the property owner of the pool facility. Owner agrees to contract specifications SECTION 1-41 in the proceeding body contract. Any actual changes must be listed in a separate Addendum

USA POOLS

By: USA Pools of Ohio, INC

By: 
Name: Matt Satterly
Title: President

The City of Napoleon

By: _____
Authorized Agent - "Owner"
Date: _____
By: _____
Officer

City of Napoleon Parks and Recreation Department

255 West Riverview Avenue Napoleon, Ohio 43545
(419) 592-4010 (419) 592-8955 (fax)
tcotter@napoleonohio.com

Memorandum

To: *Jon A. Bisher, City Manager*
From: *Tony Cotter, Director of Parks and Recreation*
Date: *Monday, March 11, 2013*
Subject: *Performance Audit Response – Parks Maintenance Staff Reduction*

The Performance Audit that was recently conducted by the State of Ohio compared the City of Napoleon's park maintenance division to peer cities of Oberlin, Orrville, and Tipp City. These comparisons were based on figures gathered by the auditors from 2011. Making the assumption that those figures are accurately reported, it shows that the City of Napoleon's expenditures and full-time employees exceed those of the peer cities.

Beginning in 2012, the Parks and Recreation Department, at the request of City Council, began making expense reductions within its budget. These reductions are outlined below. In addition, there are several items that need to be considered as it relates to the overall financial implication to the City - especially when being compared to other cities. Below is some information that must also be considered as we assess the results of the Performance Audit.

Number of Parks: The number of parks the City has is eleven (11) total while it was reported at ten (10). The total amount of acreage maintained was inaccurate. The City estimates that total acreage at 218.8 rather than 168.8. The additional acreage, which may not have been calculated, include additional park ground added in Oakwood Park, Bike trails and paths, athletic fields maintained by City staff located on school property. The maintenance staff also maintains the downtown sidewalks in way of weed control and snow removal.

Expenditures: It is important to note that I recommended several expense reductions measures that were recommended to the Parks and Recreation Board for 2012. Many of these recommendations included personnel reductions, program reductions or eliminations, and maintenance expense reductions. These items were implemented in 2012 and further reductions in personnel have been implemented for 2013. In addition, the audit suggested that revenue collected in the parks is often immaterial and therefore is not presented in net expenditures. The City of Napoleon gleans approximately \$17,500 in revenue from shelter house rental fees. We believe that is a significant amount of revenue and needs to be considered and subtracted from the total expenditures to show a true "net cost" of the maintenance operation. For 2013, the projected expenditures for the Parks Maintenance Division totals \$261,366. This is a reduction from 2011 in the amount of \$55,597.

Staffing Levels: As part of our expense reduction effort, staffing levels were assessed and I recommended to the Board the reduction of one (1) permanent part time employee and three (3) seasonal employees for 2013. This resulted in a savings of nearly \$17,000. By reducing staff, it can be shown that our staffing levels are more in line with peer cities. With regard to peer cities, the City of Tipp City has 3.5 full time employees in their Parks Maintenance Division. They also employ 1 part-time employee (40 hrs. x 6 mo.) and three (3) seasonal employees (40 hrs. x 3 mo.). The City of Oberlin

has three (3) full time positions in their parks division and one (1) full time employee in the recreation division. No comparison was made to the City of Orrville since they do not offer any recreation programs and have no need to maintain athletic fields.

General Peer City Comparisons: It should also be noted that no specific comparisons were reported as they relate to types of parks in each of the peer cities. Expenses incurred in park properties are largely dependent upon the facilities and amenities maintained. In addition to The City of Napoleon maintains a total of eleven (11) baseball/softball fields, four (4) soccer fields, and one (1) football field. The City of Oberlin maintains 5 baseball/softball fields and 8 soccer fields. The City of Tipp City has sixteen (16) baseball/softball fields and ten (10) soccer fields. Neither Tipp City nor Oberlin have a Rec Levy. All expenses are funded through the General Fund and Capital Improvement Funds. Attempts to gain information from Orrville were unsuccessful.

The following table was taken from the AOS Performance Audit:

TABLE 10: 2011 Parks Operating Comparison
TABLE TAKEN FROM CITY OF NAPOLEON PERFORMANCE AUDIT (page 15)

	Napoleon	Peer Average	Difference	% Difference
Number of Parks	10	13	(3)	(23.1%)
Total Acres Maintained	168.8	235.7	(66.9)	(28.4%)
Total City Area (Sq. Miles)	5.6	5.1	0.5	1.0%
Park Acres per Sq. Mile	30.2	46.0	(15.8)	(34.3%)
Expenditures ¹	\$316,963	\$244,561	\$72,401	29.6%
Expenditures Per Acre	\$2,154	\$1,279	\$875	68.4%
FTE's	4.0	2.8	1.2	43.3%
FTE's Per 100 Acres	2.4	1.2	2.0	166.4%

Source: City of Napoleon and the cities of Oberlin, Orrville, and Tipp City

¹ Revenue collected for parks is often immaterial; therefore, expenditures are presented net of revenue generation.

The table below outlines the same comparison made by AOS to the peer cities after expense reductions are considered, actual acreage maintained is identified and calculated, and the net revenue is properly adjusted:

2013 Parks Operating Comparison

	Napoleon	Peer Average	Difference	% Difference
Number of Parks	11	13	(2)	(15%)
Total Acres Maintained	218.8	235.7	(16.9)	(7.7%)
Total City Area (Sq. Miles)	5.6	5.1	0.5	1.0%
Park Acres per Sq. Mile	39.1	46.0	(6.9)	(18%)
Expenditures ²	\$261,366 ³	\$244,561	\$72,401	29.6%
Expenditures Per Acre	\$1,195	\$1,279	\$875	(7%)
FTE's	3.5	2.8	0.7	25%
FTE's Per 100 Acres	1.6	1.2	0.4	33%

Source: City of Napoleon and the cities of Oberlin, Orrville, and Tipp City

² Net expenditures calculated after subtracting revenues of \$18,700 collected from shelter rentals, vending commissions, and donations

³ Total expenditures for Napoleon reflect personnel reductions implemented in 2013 which resulted in the elimination of one (1) permanent, part-time employee and three (3) seasonal employees.

Based on this information and the reductions already made, I recommend no additional staffing changes be considered at this time. If you would like more information, please let me know.

City of Napoleon Parks and Recreation Department

255 West Riverview Avenue Napoleon, Ohio 43545
(419) 592-4010 (419) 592-8955 (fax)
tcotter@napoleonohio.com

Memorandum

To: *Jon A. Bisher, City Manager*
From: *Tony Cotter, Director of Parks and Recreation*
Date: *March 7, 2013*
Subject: *City Employee Discounts for Golf, Swimming Pool, and Recreation Programs*

With the recent discussion of the golf course operations, the issue of discounts for City employees has been asked to be considered. Currently, a benefit exists for both bargaining and non-bargaining employees that allows for a 50% discount in memberships at the swimming pool and golf course as well as city-operated recreation program fees.

Because this benefit is contained in all existing union contracts, I would recommend that any changes to this policy be addressed during future negotiations.

If you would like additional information, please let me know.

City of Napoleon Parks and Recreation Department

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tcotter@napoleonohio.com

Memorandum

To: Jon A. Bisher, City Manager
 From: Tony Cotter, Director of Parks and Recreation
 Date: Thursday, March 07, 2013
 Subject: Request For Proposal – Outsourcing the Cemetery Maintenance Operation

The Performance Audit conducted by the State of Ohio cited the outsourcing of the mowing, burial, and maintenance functions of the City’s cemeteries operation as an area for potential savings. According to the audit, hiring a contractor to perform these tasks, the City of Napoleon may have saved at total of \$34,800. The table below was contained in the Performance Audit and illustrates their calculations:

Table 15: Potential Savings: Outsourcing Cemetery Functions

TABLE TAKEN FROM CITY OF NAPOLEON PERFORMANCE AUDIT (page 20)

	Actual Cost	Contracted (Estimate)	Difference
Personal Services	\$84,700		\$84,700
Supplies and Bonding	\$12,600		\$12,600
Contracted Burials		\$34,500	(\$34,500)
Contracted Mowing		\$28,000	(\$28,000)
		Total Annual Savings	\$34,800

Source: City of Napoleon and the Village of Middlefield, Ohio

The audit estimated a cost per acre for mowing and trimming at \$32.00 per acre one time per week for 24 weeks and estimated a contracted cost of \$500 per burial assuming 57 interments.

To determine the viability of this recommendation, I sent a Request for Proposal (RFP) for the mowing, trimming, and related maintenance functions for both Forest Hill and Glenwood Cemeteries. The RFP included mowing and trimming to be completed one (1) time per week for a total of thirty (30) weeks. We generally consider our growing season from the first or second week in April to the end of October, depending on weather conditions. Other maintenance services include trimming around monuments, trees, and bushes. There are a total of 10,220 monuments and 305 bushes/shrubs in both cemeteries. The stone entry drives require a minimum of three (3) grass/weed control applications each season. Weekly weeding and watering of flower and perennial beds was also included as these are all maintenance items performed by city staff.

Only one (1) bid was received for this RFP which was submitted by Northwest Landscape Service of Napoleon. Their cost for services for our proposal was \$76,840. (see attached) Other maintenance duties were not included in the RFP. Those duties included grave leveling and seeding, mausoleum maintenance, tree trimming and/or removal, etc. No bid was submitted for burial services.

It is important to note that the cemetery maintenance division effectively utilizes CCNO trustees to perform nearly all weed and shrub trimming duties. On average, CCNO trustees commit approximately 20-30 hours per week to trimming at both Forest Hill and Glenwood cemeteries. This labor is performed at no cost to the City and allows us to limit the hours of the permanent, part-time maintenance workers to approximately 20 hours per week during the growing season. This represents a substantial savings to the City.

The following table represents the comparison between the quotation we received from Northwest Landscape Service and the actual cost to the City for maintenance and burials performed by current cemetery employees:

	City of Napoleon	Northwest Landscape Service	Difference
Personal Services	\$84,700		\$84,700
Supplies and Bonding	\$12,600 ¹		\$12,600
Contracted Burials		\$34,500 ²	(\$34,500)
Contracted Mowing		\$76,840	(\$76,840)
		Total Additional Cost to City	\$14,040

¹For proper comparison to the Audit recommendation, the same amount that was used in their report has been used here. No bid was received for this service.

Based on this comparison, I do not believe that the City would realize any savings by outsourcing the cemetery maintenance operation. I recommend that City Council not pursue this course of action as they assess the results of the Performance Audit.

Additionally, I submitted a rate increase proposal in January for both lot purchases and open and closing fees. A survey of area cemeteries (both public and private) determined that our rates were lower in comparison and an increase could be justified. I am recommending that these rates be presented to City Council for approval. The new rates would generate additional revenue in the General Fund.

Please advise me on how you would like to proceed. If you would like additional information, please let me know.

**CITY OF NAPOLEON – CEMETERIES DIVISION
REQUEST FOR PROPOSAL**

To: Landscape/Mowing Contractors
Re: Request for Proposal - Mowing and Trimming of City of Napoleon Cemeteries

Scope of Services:

1. Finish mowing at Forest Hill and Glenwood Cemeteries a minimum of one (1) time per week for 30 weeks. (Additional mowing may be necessary upon mutual agreement with contractor and the City)
2. Trimming around all monuments, mausoleums, trees, shrubs, walkways a minimum of one (1) time per week.¹
3. Spray all drives to eradicate weed and grass growth three (3) times per year
4. Dress and level all drives with berm stone a minimum of one (1) time per season
5. Water and weed flower beds a minimum of four (4) days per week for 24 weeks
6. Possess all necessary liability insurance and workers compensation

COMPANY: NORTHWEST LANDSCAPE SERVICE,

CONTACT: RON FURR

ADDRESS: 2 INTERSTATE DR.
NAPOLEON OHIO 43545

PHONE 419-599-7371 (CALL 966-2506).

COST FOR SERVICES: \$ 76,840.⁰⁰ (SEASON)

PRICE PER ACRE: \$ 1707.⁵⁵ (SEASON),

COMMENTS: (1) NUMBER MAIN HOUSE, 4320 SEASON.
(2) GROUND CONTOUR VERY UNEVEN.
STONES NOT IN STRAIGHT LINES.
(3) SOME AREAS, REMAIN VERY-WET

Questions: Contact Tony Cotter at 419-592-4010 or tcotter@napoleonohio.com

Deadline to submit: February 28, 2013

¹ There are approximately 10,220 monuments and 305 bushes/shrubs at both cemeteries

City of Napoleon Parks and Recreation Department

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tcotter@napoleonohio.com

Memorandum

To: *Jon A. Bisher, City Manager*
From: *Tony Cotter, Director of Parks and Recreation*
Date: *January 24, 2013*
Subject: *Cemetery Rates and Fee Recommendation*

After a study of area cemetery fees and consulting with local funeral home directors, I am proposing an adjustment to the rates and fee schedule for burial lots and opening and closing services for both Glenwood and Forest Hill Cemeteries. We believe the proposed rates would bring us more in line with rates charged at area facilities. Additional fees are also proposed to account for services that extend beyond 2:00 pm. on weekdays that necessitate extra hours or overtime for our employees. I've attached the current rate schedule along with the proposed increases. These rates were last adjusted in 2002.

Based on the proposed rates, the City could generate approximately \$3,400 in lot sales. The City sold fifty-five (55) lots in 2012. With regard to opening and closing fees, the proposed rates could generate approximately \$6,500. We have averaged fifty-seven (57) interments since 2010.

Please advise me on how you would like to proceed. If you would like additional information, please let me know.

**City of Napoleon – Cemeteries Division
Rate Increase Recommendation**

Current Rates:

Burial Lots	Resident	Non-resident
Regular	\$165.00	\$250.00
Infant	\$80.00	\$110.00
Opening and Closing Fees		
Adult Grave	\$215.00	\$310.00
Indigent Adult	\$190.00	\$275.00
Crematory Urn	\$100.00	\$160.00
Child's Grave	\$135.00	\$250.00
Infant (under 1 year)	\$110.00	\$190.00
Crypt end opening	\$160.00	\$240.00
Weekend Opening and Closing Fees (additional)	\$125.00	\$200.00

Proposed Rates:

Burial Lots	Resident	Non-resident
Regular	\$225.00	\$310.00
Infant	\$100.00	\$130.00
Opening and Closing Fees		
Adult Grave	\$350.00	\$450.00
Indigent Adult		
Crematory Urn	\$150.00	\$210.00
Child's Grave	\$185.00	\$300.00
Infant (under 1 year)	\$150.00	\$230.00
Crypt end opening	\$200.00	\$280.00
Weekend Opening and Closing Fees (additional)	\$200.00	\$300.00
Services after 2:00 pm. (additional)	\$50.00	\$50.00

Area Cemetery Rates and Fees

Riverside Cemetery (City of Defiance) – Defiance, Ohio

Burial Lots	Resident	Non-resident	Notes
Regular	\$375	\$450	Discounts given to purchases of 2 or more
Infant	-	-	
Opening and Closing Fees			
Adult Grave	\$400	-	
Crematory Urn	\$200	-	
Child's Grave	\$250	-	
Infant (under 1 year)	\$250	-	
Weekend and Holidays	\$500	-	
Services after 2:00 pm. (additional)	\$100	-	

Riverview Memory Gardens – Defiance, Ohio

Burial Lots	Resident	Non-resident	Notes
Regular	\$1000	-	Includes bronze plaque and footer
Infant	-	-	
Opening and Closing Fees			
Adult Grave	\$800	-	
Crematory Urn	\$750	-	
Mausoleum Interment	\$950	-	

Grelton Cemetery – Grelton, Ohio

Burial Lots	Resident	Non-resident	Notes
Regular	\$900	-	5 grave lot
Infant	-	-	
Opening and Closing Fees			
Adult Grave	\$400	\$500	

Damascus Cemetery – Liberty Center, Ohio

Burial Lots	Resident	Non-resident	Notes
Regular	\$300	\$400	
Infant	-	-	
Opening and Closing Fees			
Adult Grave	\$300	\$450	

City of Napoleon, Ohio

NAPOLEON INFRASTRUCTURE/ECONOMIC DEVELOPMENT FUND REVIEW COMMITTEE

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Friday, March 15, 2013 at 9:00 AM

1. Approval of Minutes from January 4, 2013 (In the Absence of any Objections or Corrections, the Minutes Shall Stand Approved)
2. Discussion/Action: Review of CRA No. 6 - Napoleon I, LLC
3. Any Other Matters to Come before the Committee

Gregory J. Heath, Finance Director/Clerk of Council

Napoleon Infrastructure/Economic Development Fund Review Committee

Meeting Minutes

Friday, January 4, 2013 at 1:30 PM

PRESENT

Members

Recorder

Others

ABSENT

Dr. Jon A. Bisher – Acting Chair, Gregory J. Heath
Barbara Nelson
Nancy Stehulak, Amanda Griffith

Henry County CIC Director position was vacant on this date.

Call To Order

Acting Chairperson Bisher called the meeting to order at 1:33 PM

Motion To Approve Minutes

Minutes of the March 6, 2012 meeting stand approved with no objections or corrections.

Kory Ratliff - Country Gourmet Request

Bisher said Corey Ratliff is asking that the original loan for Country Gourmet be modified so that we take a subordinate position to Henry County Bank. We were always in a subordinate position. Amanda Griffith said Glenn Miller told her that due to refinancing, we would automatically take the first position. Bisher said that would be because our date would be before the bank unless we subordinate ourselves. Griffith said this is a formality to assure that we are in second position.

Hayberger asked why this business isn't paying us off when they refinance. Griffith said she doesn't know. Heath said he is assuming this money was used on the building for downtown development and gets a lower interest rate. Griffith said it was used for building renovations.

Heath said he believes Ratliff owns the building, but not the business anymore. He wonders if the loan needs to be restated or rewritten. Griffith said the loan says it is "Cory Ratliff doing business as Country Gourmet." Ratliff sold the business, but owns the building. Heath said the infrastructure loan is for the facility and Ratliff leases the facility. Heath is willing to take a subordinate position. Bisher said we would be taking a subordinate position to the loan on the property. If the present tenant goes away, Ratliff will get another one. That's not our issue. If the building goes away and she owes money for it, we get our money after the bank gets theirs. We already accepted that. Heath said he doesn't know the deal that was made on selling the business. It could be land contract and may still be in transit.

Hayberger said he is assuming Ratliff owns the building. Griffith said she doesn't know. Hayberger said if the loan says "Cory Ratliff doing business as Country Gourmet," the loan could be modified to "Cory Ratliff doing business as Ratliff Enterprises (or whatever her business name is)." Bisher said the original loan needs to be modified or reapproved so we take a subordinate position. We can modify it by making a motion to make a subordinate loan to Cory Ratliff understanding that she is a property owner. Henry County Bank will have to do the same thing.

Heath asked if Ratliff runs the business next to Country Gourmet. Griffith affirmed, stating she believes it is a separate building. Heath asked if Ratliff owns that building too. Griffith said she assumes Ratliff does.

**Motion To Approve
Modification To A Subordinate
Position On Loan With Legal
Name Change As Needed**

**Passed
Yea-2
Nay-0**

Motion To Adjourn

**Passed
Yea-2
Nay-0**

Date

Motion: Heath Second: Bisher
To approve the modification to take a subordinate position to Henry County Bank on refinancing the loan and to whatever legal name it should be under

Roll call vote on above motion:
Yea - Bisher, Heath
Nay -

Motion: Heath Second: Bisher
To adjourn the meeting at 1:42 PM

Roll call vote on above motion:
Yea - Bisher, Heath
Nay -

Dr. Jon A. Bisher, Acting Chair

Memorandum

To: Board of Zoning Appeals, Council, Mayor, City Manager, City Law
Director, City Finance Director, Department Supervisors, Media

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: 2/27/2013

Re: Board of Zoning Appeals Meeting Cancellation

The Board of Zoning Appeals meeting regularly scheduled for Tuesday,
March 12 at 4:30 PM has been CANCELED due to lack of agenda items.

Memorandum

To: Planning Commission, Council, Mayor, City Manager, City Law Director, City Finance Director, Department Supervisors, Media

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: 2/27/2013

Re: Planning Commission Meeting Cancellation

The Planning Commission meeting regularly scheduled for Tuesday, March 12 at 5:00 PM has been CANCELED due to lack of agenda items.

Fw: PD Editorial Board: Bill to streamline municipal tax collection is full of special-interest goodies

From: "Gregory J Heath" <gheath@napoleonohio.com>
To: "Roxanne Dietrich" <rdietrich@napoleonohio.com>

03/04/13 09:09 AM

For Council Packet.

-----Original Message-----

From: "Michelle Jordan" <datataxgroup@gmail.com>
To: "undisclosed-recipients:"@napoleonohio.com
Date: 03/04/2013 06:51 AM
Subject: PD Editorial Board: Bill to streamline municipal tax collection is full of special-interest goodies

Dear DATA members:

This is an important editorial to share with everyone in your administration regarding HB 5. Please be sure to pass this along.

Have a wonderful Monday!

Michelle

--

Michelle Jordan
DATA
Dayton Area Tax Administrators

Tax Manager, Dayton Branch Office
Central Collection Agency
371 W Second St, Suite 110
Dayton OH 45402
937.227.1359 Office
216.857.7382 Cell
www.ccatax.ci.cleveland.oh.us

Bill to streamline municipal tax collection is full of special-interest goodies: editorial



By **The Plain Dealer Editorial Board**

on March 02, 2013 at 7:09 PM, updated March 02, 2013 at 7:10 PM

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Municipal income taxes are vital to the Ohio cities and villages that collect them. But for too many Ohioans, and too many businesses, filing and paying those taxes is more complex than it should be.

This year's Statehouse bid to smooth and systematize municipal income taxes, **House Bill 5**, is well-intended. And the bill is a great improvement over a "central collection" plan that died last year.

But HB 5 has way too little input from Ohio cities and villages -- and way too much input from Statehouse lobbyists.

It needs to be rethought and redrafted.

To be sure, Ohio municipalities that charge income taxes want a less complex (and lower-cost) mechanism to collect them.

But on the evidence to date, HB 5 -- backed by a **Municipal Tax Reform Coalition** composed of a score or more business lobbies and the **Ohio Society of CPAs** -- goes well beyond that.

And what the bill's backers portray as consultation, city and village officials characterize as dictation. According to the Ohio Municipal League, which represents the state's cities and villages, House Bill 5 is anything but a compromise.

In a meeting with Plain Dealer

editors, Bay Village Mayor

Debbie Sutherland, a

Republican who was recruited to consult in the drafting of the bill, likened it to being invited to a dinner without food or even utensils. She said it was one of the most frustrating experiences of her 17 years in politics.

Moreover, those promoting the bill appear to understate cities' potential revenue losses if HB 5, as now drafted, becomes



[View full size](#)

Bay Village Mayor Debbie Sutherland takes a dim view of House Bill 5.

About our editorials

Plain Dealer editorials express the view of The Plain Dealer's **editorial board** -- the publisher, editor and editorial-writing staff. As is traditional, editorials are unsigned and intended to be seen as the voice of the newspaper.

- Talk about the topic of this editorial in the comments below.
- **Send a letter to the editor**, which will be considered for print publication.
- Email general questions or comments about the

law. On top of that, the bill includes several narrowly tailored provisions that would benefit select vocations or undertakings -- put plainly, special interests. That is not the same as ironing out procedural kinks in the status quo.

House Bill 5, as it stands, presents three overarching problems. The first, as noted, is lack of real give-and-take with cities and villages that charge income taxes. The second, just as important, is that Gov. John Kasich's 2011-2013 budget, approved by the General Assembly, slashed state aid to local governments. It's hardly fair for the state, on the one hand, to cut funding to cities and villages while, on the other, limiting their flexibility to marshal local resources to replace lost state money.

The third problem, most potent of all, is that HB 5, if it becomes law as is, would further damage the home-rule rights of municipalities. At the behest of Statehouse lobbies, the General Assembly has already driven hole after hole into the Ohio Constitution's promise of city and village home rule. Enough is enough.



Update

A weekly newsletter presented by AMP President/CEO Marc Gerken

March 8, 2013

Gerken's testimony focuses on benefits, challenges of AMP's efforts to create diversified generation portfolio

By Jolene Thompson – senior vice president of member services and external affairs & OMEA executive director

AMP's President/CEO Marc Gerken testified before a Congressional Subcommittee earlier this week.

Marc spoke on the benefits of and challenges to AMP's efforts to create a diversified generation portfolio. He was invited to testify at the Committee on Energy and Commerce, Subcommittee on Energy and Power by the Committee Chair Congressman Ed Whitfield (KY-1). The hearing was titled "American Energy Security and Innovation: The Role of a Diverse Electricity Generation Portfolio."



AMP President/CEO Marc Gerken testifies March 5 before the U.S. House Subcommittee on Energy and Power hearing titled "American Energy Security and Innovation: The Role of a Diverse Electricity Generation Portfolio."

Other witnesses were Mark McCullough, executive vice president-generation for American Electric Power; William Mohl, president of Entergy Wholesale Commodities; Benjamin Fowke III, president and CEO of Xcel Energy; Robert Gramlich, interim chief executive officer of American Wind Energy Association; and John McClure, vice president government affairs and general counsel for Nebraska Public Power District.

Marc's testimony focused primarily on AMP's experience in developing new run-of-the-river hydroelectric generation at non-powered dams on the Ohio River. AMP currently has four projects under construction at existing dams, the largest deployment of new run-of-the-river generation in the nation.

In his testimony, Marc stressed the importance of diversity to the nation's energy security and presented an overview of AMP's balanced approach to power supply planning and the organization's experience in siting various generation technologies.

"Hydropower plays an important role in AMP's efforts," Marc said. "We are encouraged by the increasing recognition by policymakers of the untapped potential for new and enhanced hydropower development in the United States. To facilitate development and to ensure that new resources of all types can be economically and timely brought on line, it's important that the regulatory process be streamlined to eliminate redundancies and provide developers and investors with added certainty."

A complete transcript of Marc's testimony can be found [here](#).

Struble promoted to project engineer mechanical

By Tim McNay – director of generation operations

I'm pleased to announce that Matt Struble was recently promoted. Matt, who was formerly a generation technician, is now project engineer mechanical. In this capacity, his responsibilities include research, management, coordination and reporting for generation operation and member projects.



Matt will also have oversight of Maximo, an asset management and maintenance program, sub-contracted technical and field crews performing asset projects, and monitoring and preparation of contracts, POs, budgets and schedules associated with these projects.

Matt will assist with construction, start-up, maintenance, and operation of all generation equipment and associated facilities.

Before joining AMP in 2008, Matt served as the power plant supervisor for Bryan Municipal Utilities since 2005.



News or Ads?

Call Krista Selvage at 614.540.6407 or email to kbselvage@amppartners.org if you would like to pass along news or ads.



Like us on Facebook

For weekly facts and updates, "like" American Municipal Power's Facebook page.



Demolition continues at AMP's decommissioned Richard H. Gorsuch Generating Station (RHGS). The concrete panels have been removed from the outside wall in preparation to pull the turbine room bridge crane off the rails through the north side wall. Boilers have also been removed, coal bunkers are exposed and electrical components are being stripped. Crews are moving 25 scrap trucks per day – more than 300 tons. More than 9,000 tons of scrap metal has been processed from the station (from October to March).

February Operations Statistics

	JV6 Wind Output	Belleville Output	Avg. A/D Hub On-Peak Rate
Feb. 2013	30%	50%	\$35.46/MWh
Feb. 2012	27%	69%	\$30.82 /MWh
	Fremont Energy Center Output	Blue Creek Wind Output	Napoleon Solar Output
Feb. 2013	79%	39%	11%
Feb. 2012	78%		

*Fremont capacity factor based on 675 MW rating
 *Solar capacity factor based on 3.54 MW rating

AFEC weekly update

By Craig Kleinhenz – manager of power supply planning

AFEC continues its streak of uninterrupted production, seeing very consistent production throughout the week. Daily load factors all fell in a tight range (74 to 84 percent), ending the week at 78 percent (based on 675 MW).

Once again, the plant operated mostly at maximum base-load levels as it was dispatched to minimum loads only 5 percent of the hours for the week and duct burners were only used 6 percent of the hours. AFEC was \$6.33/MWh cheaper than Day Ahead 7x16 prices for the week (which is a \$3.72/MWh increase from last week).

Hydro photos updated

Updated construction photos of AMP hydro projects are now posted on the [AMP website](http://AMPwebsite). These images are updated regularly to illustrate the progress of project construction in chronological order. Subscribers of AMP Alerts will receive notifications when these and other online categories are updated. To subscribe, visit www.amppartners.org and choose the “subscribe” link in the top right corner of the home page.

On Peak (16 hour) prices into AEP/Dayton Hub

Week ending March 8

MON	TUE	WED	THU	FRI
\$36.12	\$37.52	\$40.76	\$35.79	\$33.36

Week ending March 1

MON	TUE	WED	THU	FRI
\$33.00	\$34.75	\$34.00	\$35.00	\$36.75

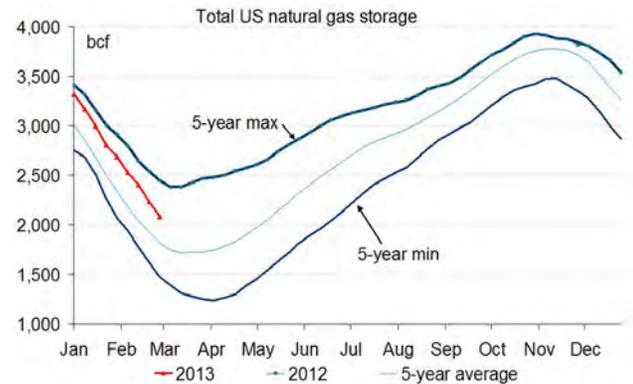
AEP/Dayton 2014 5x16 price as of March 8 — \$42.83

AEP/Dayton 2014 5x16 price as of March 1 — \$41.97

Cold March drives energy prices higher

By Craig Kleinhenz

So far, every day in March has seen below normal temperatures. This cool trend is helping to decrease the amount of natural gas the United States has in storage (which is a large price driver for the natural gas and electric markets). This week saw a very large withdraw of natural gas from storage for this time of year. Storage levels are now well below last year's storage levels (also the five-year max level) and are causing the market some concern. A graph of the amount of natural gas in storage can be seen below:



These factors pushed natural gas and power prices higher. April natural gas prices closed up \$0.09/MMBtu from last week to end at \$3.58/MMBtu. This represents a three-week gain of \$0.42/MMBtu. 2014 on-peak electric prices at AD Hub finished up \$0.86/MWh from last week, closing at \$42.83/MWh (a three-week increase of \$1.75/MWh).

Painesville electric plant celebrates 125 years

The City of Painesville is celebrating the 125th anniversary of its Municipal Electric Plant. The Painesville Council erected its first Electric Light Plant in 1888. Today, the city provides power to more than 12,000 meters. Painesville is planning special events throughout the year, including a “Party at the Plant” in June featuring tours and giveaways.



The electric system continues to expand. City Council recently adopted legislation to finish the construction of a second substation, and to construct four distribution circuits from the substation to the plant – creating redundancy that will increase reliability for electric customers.

St. Marys seeks director of public service and safety

The City of St. Marys, a city of 8,332 residents in west central Ohio with an annual budget of 45 million, invites qualified applicants to apply for the position of director of public service and safety. Successful applicant will be appointed by and serve at the pleasure of the mayor and will plan, direct, and manage administrative, public safety, public works, and public utility services; prepare and monitor city's budget and expenditures; develop and enforce policies and procedures; and administer five labor agreements.

Must possess a bachelor's degree in public administration, business administration, or engineering (civil or electrical) or other related program with master's degree or professional engineer preferred, plus five years of experience with public financing and supervision or an equivalent combination of training and/or experience. Must become a city resident within six months. Salary commensurate with experience.

Interested applicants can request an employment application be sent to them by contacting Patrick Hire at Clemans, Nelson and Associates, Inc. at 419.227.4945. A properly completed application and resume with references must be submitted to the above address no later than March 30 to be considered. EOE. For more information on the city of St. Marys, visit us at www.cityofstmarys.net.

Borough manager applicants wanted in Ellwood City

Borough of Ellwood City, PA (population 7,966). 41 full-time employees. Combined General/Electric/Sewer budget of \$13.4 million. Minimum of BS or BA in administration. 2-plus years of increasingly responsible experience for a community of similar size and complexity. Candidate should possess a strong background in municipal and financial management with effective leadership and communication skills.

Knowledge of PA Borough Code. Reports to a seven member council elected at large. Salary is DOQ with benefits. Submit cover letter, detailed resume, and three professional references by April 20 to Borough of Ellwood City, c/o Domenic A. Viccari, 525 Lawrence Avenue, Ellwood City, PA 16117.

Danville looks to fill position for division director of water and gas distribution

City of Danville: Division Director of Water & Gas Distribution. The Utilities Department is seeking an experienced professional to direct the operation of the division and to ensure compliance with local, state, and federal regulations. Plans and coordinates gas marketing activities and gas rate structure. Oversees preparation and implementation of annual and five year budget. Monitors major construction projects and ensures operation and maintenance requirements are met. Prepares and presents letters, ordinances, resolutions, and reports on regulatory, legal and technical matters in formal settings.

Candidate must possess a comprehensive knowledge of water and gas distribution systems and a comprehensive

knowledge of local, state, and federal regulations and standards. Must have the ability to prepare annual budgets for capital improvement, operations, maintenance and major system improvement projects. Must be able to effectively communicate in both speaking and writing. Bachelor's degree in civil engineering or related field required with a minimum of three years experience in a progressively responsible supervisory position.

Position will remain open until filled. Salary range: \$70,858-\$110,957/DOQ. Visit our website to [apply on-line](http://www.danville.va.us) www.danville.va.us Equal Opportunity Employer.

Engineering technician needed in City of Bowling Green

Engineering technician: City of Bowling Green, Ohio – Engineering Division (Grade 6: \$19.31/hour - \$24.66/hour). This hourly, non-exempt position is responsible for effectively compiling, analyzing and comprehending civil engineering information to create, usable construction drawings. Assist contractors, City personnel and the public in utility locations and other various inquiries related to day-to-day operation of the City.

Under direction of the City Engineer, draw/design new or replacement projects using AutoCAD Civil 3D various other City departments/divisions. Must have a minimum of a two year college certificate in Engineering Technology or similar related field; with minimum of three years of relevant AutoCAD Civil 3D experience; and must have a valid Ohio Driver's License. The selected candidate must successfully complete an AutoCAD Civil 3D aptitude exercise. A copy of the job description will be provided to applicants.

Interested persons must complete the application that is available on-line at <http://www.bgohio.org/departments/personnel-department/employment-opportunities> or available in the City's Personnel Department. Resumes may be included, but will not substitute for a completed application.

Completed applications must be submitted to the Personnel Department, City of Bowling Green, 304 N. Church St, Bowling Green, Ohio 43402. Telephone: 419.354.6200; email: BGPersonnel@bgohio.org Office hours: 8 a.m. – 4:30 p.m. weekdays. Deadline for application submission is 4:30 p.m. March 22. AA/EEO

Calendar

March 11-13—APPA Legislative Rally
Grand Hyatt, Washington, D.C.

March 14—AMP finance & accounting
subcommittee meeting
New Martinsville City Hall, West Virginia

March 23—APPA Lineworkers Rodeo
Kissimmee, Florida

March 24-27—57th Annual Engineering
and Operations Technical Conference
Kissimmee, Florida

April 23-24—8th Annual AMP Technical
Services Conference
Columbus



Ohio Municipal League
Our Cities and Villages ★ Bringing Ohio to Life

Legislative Bulletin

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March 8, 2013

DAYTON AREA MUNICIPAL OFFICIALS HOLD PRESS CONFERENCE AND RALLY TO OPPOSE HB5

This past Tuesday, municipal officials from across the greater Dayton area gathered at Dayton City Hall to unite in opposition against HB 5, legislation introduced in an attempt to create greater uniformity in the municipal tax system but as currently written would cause communities across the state to lose precious revenue, interfere with the ability to collect current revenue levels in the future and would surrender administrative control to the state.

Below is a link to a video from the Dayton area municipal official's press conference:

<http://www.youtube.com/watch?v=1azH0SP4c8&feature=share&list=UU8upHquptA3gqvKO7qXZvlg>

We want to thank the large number of Dayton area Mayors, Managers, members of Council, Tax Administrators, Finance Directors, Safety Directors and other municipal officials, representing a bipartisan coalition of local government leaders, for making time in their busy schedules to share with the public their concerns for this legislative proposal.

As we reported to you last week, Cleveland area municipal officials gather at Cleveland City Hall for a press conference opposing HB 5 also and below is a link to a video from the that event:

<http://www.youtube.com/watch?v=EJUnEEAxXpE&feature=share&list=UUAAmkc2sRESFoEtiKRTaTRA>

Thank you again to all these community leaders for organizing to speak with one voice concerning this important issue and to all those who have joined the fight to protect the future of Ohio municipalities.

LEAGUE TESTIFIES BEFORE HOUSE WAYS AND MEANS SUBCOMMITTEE ON LOCAL GOVERNMENT FUND

On Thursday, OML Executive Director Susan Cave testified before the House Ways and Means subcommittee whose members are studying, among other things contained in the budget, the Local Government Fund contribution amounts, as proposed in the Governor's budget. A copy of Sue's testimony can be found [HERE](#).

Director Cave reminded subcommittee members present of the importance to the financial stability of Ohio municipalities that the partnership between the state and its service providing partners remains strong and that we ask of the General Assembly that there be a larger financial contribution by the state to restoring LGF funds removed in the previous budget as a result of the state's projected \$8 billion dollar deficit. In light of the nearly \$2 billion expected to reside in the state

rainy day fund as result of the Governor's budget proposal, we are asking legislators for some relief from critical financial difficulties our municipalities are experiencing as they try and make-up for these losses in LGF and revenues previously generated through the Estate tax.

OHIO MUNICIPALITIES RECOGNIZED BY SITE SELECTION MAGAZINE FOR LEADERSHIP IN ECONOMIC DEVELOPMENT

In the "in case you missed it" category, we want to bring to our members attention two articles that appeared in the Columbus Dispatch and the Columbus Business First newspapers, featuring the success stories of Ohio municipalities in the area of economic development and the recognition for the strides to improve the business climate at the local level, through-out the state. The articles can be accessed [HERE](#) and [HERE](#).

We not only want to congratulate those municipalities that are highlighted in the articles but also want to recognize all the hard work every Ohio municipality does to attract companies and businesses to their communities to provide a economic future for their residents and all of Ohio. Now more than ever, it is so important for the state and our municipalities to work together and forge a relationship built on trust and a spirit of mutual support.

EPA WORKING ON OHIO SOLID WASTE MANAGEMENT REVIEW

The Ohio EPA has released a revised Vision 2035 statement as well as its first draft proposal for the Ohio Solid Waste Management Review.

The Vision 2035 statement was first released in draft form in October of 2012 and has been significantly revised as a result of public comments received. Ohio EPA hopes that this vision statement can serve as a meaningful long-term vision for Ohio and can help focus the energies and efforts of all Ohioans towards a better future of waste management in the state.

The draft proposal contains nine changes to the local planning process that will provide a more flexible and meaningful plan for solid waste management districts; it is a result of stakeholder ideas, meetings, research and discussions over the past several months. Ohio EPA will accept comments on the draft proposal until Monday, April 1, 2013 at 5:00pm. Comments may be submitted directly to Ernie Stall at ernest.stall@epa.state.oh.us or mailed to the address listed in the draft proposal.

You can find the draft proposal and the new Vision 2035 statement on the Ohio Solid Waste Management Review website. If you haven't done so already, I encourage you to bookmark the site and return frequently to check for updates.

CLEAN OHIO STREAMLINES APPROVAL PROCESS FOR BROWNFIELD PROJECTS

The Clean Ohio Council announced a streamlined process for funding brownfield projects. The process creates a single brownfield incentive program, combining Clean Ohio's Revitalization Fund and Assistance Fund, which will be managed through a collaboration of the Ohio Development Service Agency's Office of Redevelopment, JobsOhio and the Clean Ohio Council. All brownfield project requests will begin with Jobs Ohio and its regional network partners.

"This new structure will streamline the process for communities interested in Clean Ohio assistance," said Christiane Schmenk, director of the Ohio Development Services Agency. "As we transition into this new model, our commitment remains the same. We want to provide outstanding customer service, create jobs and build strong communities making Ohio a place everyone can succeed."

Clean Ohio funding assists projects in environmental assessment, acquiring property, demolishing structures, conducting environmental cleanup and improving infrastructure. Funding requests will be accepted by JobsOhio and its regional

network partners, who will then evaluate a project's economic benefits. Clean Ohio grant recommendations will then be referred to the Director of the Development Clean Ohio Council for review and potential approval.

In addition to the streamlined process, the Council announced that grant funding will be available on a rolling cycle, as opposed to having specific funding rounds. Up to \$3 million will be available per project for cleanup activities and \$200,000 per project will be available for environmental assessment activities. Additional brownfield funding is available through the Brownfield Loan Program, which is administered by the Ohio Development Services Agency's Office of Redevelopment.

JobsOhio is accepting funding requests for the \$15 million grant allocation. Funding may include a grant and loan combination, utilizing the brownfield grant funding and the Brownfield Loan Program.

The Clean Ohio Fund restores, protects, and connects Ohio's important natural and urban places by preserving green space and farmland, improving outdoor recreation, and by cleaning up brownfields to encourage redevelopment and revitalize communities. For more information about the Clean Ohio Fund, visit www.clean.ohio.gov.

The Office of Redevelopment, located within the Ohio Development Services Agency, assists communities with place-based redevelopment which creates wealth from personal, business and community successes. The Office of Redevelopment works to identify the resources and financing necessary to enhance the economic viability of local communities.

We hope everyone has a great weekend!