Memorandum

To: Mayor & Members of Council

From: Jon Bisher

Subject: General Information

Date: January 10, 2014

1. CALENDAR

2. **AGENDA** – Monday, January 13th @ 6:15 pm VOLUNTEER FIRE FIGHTERS' DEPENDENTS FUND BOARD

3. **AGENDA** – Monday, January 13th @ 6:30 pm

ELECTRIC COMMITTEE

- a. Approval of Minutes the meeting minutes from December 9, 2013 are enclosed
- b. Review/Approval of Electric Billing Determinants for January 2014 the reports are attached.
- c. Electric Department Report

Greg has included the Eco-Smart Choice Program Reporting from October 2013 thru December 2013.

4. AGENDA – Board of Public Affairs

5. MEETINGS CANCELLED THIS WEEK:

- a. Water/Sewer Committee
- b. Municipal Properties/ED Committee
- c. Board of Zoning Appeals
- d. Planning Commission

6. INFORMATIONAL ITEM(S):

a. Enclosed is a copy of the letter Greg Heath received from State Rep. John Patrick Carney concerning HB5

JAB:rd Records Retention CM-11 - 2 Years

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Calendar

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
29	30	31	1	2	3	4
			HOLIDAY - New Year's Day	BISHER - OFF	BISHER - OFF	
_		_		_		
5	6	7	8	9	10	11
	AV - Dan			7:00 PM City COUNCIL		
				Meeting		
12	13	14	15	16	17	18
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	6:15 PM Volunteer Fire Fighters' Dependents Fund		ANI BISICI	THIT DISHCI		
	Board Mtg.					
	6:30 PM ELECTRIC					
	Committee					
	Board of Public Affairs					
	AV - Rox					
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19	20	21	22	23	24	25
19	6:15 PM Parks & Rec	21	22	23	24	25
19	6:15 PM Parks & Rec Committee Mtg.	21	22	23	24	25
19	6:15 PM Parks & Rec Committee Mtg. 7:00 PM City COUNCIL	21	22	23	24	25
19	6:15 PM Parks & Rec Committee Mtg. 7:00 PM City COUNCIL Meeting	21	22	23	24	25
19	6:15 PM Parks & Rec Committee Mtg. 7:00 PM City COUNCIL	21	22	23	24	25
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	6:15 PM Parks & Rec Committee Mtg. 7:00 PM City COUNCIL Meeting AV - Dan					
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	6:15 PM Parks & Rec Committee Mtg. 7:00 PM City COUNCIL Meeting AV - Dar 6:30 PM Finance & Budget		29 6:30 PM Parks & Rec Board			
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VOLUNTEER FIRE FIGHTERS' DEPENDENTS FUND BOARD

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio 43545

MEETING AGENDA

Monday, January 13, 2014 at 6:15 PM

I. Approval of Minutes: January 28, 2013 (In the absence of any objections or corrections, the minutes shall stand approved.)
II. Appointment of the Fifth Member of the Board
III. Members Oath of Office
IV. Election of Officers
V. Any Other Items to Come Before the Board

Gregory J. Heath, Finance Director/Clerk of Council

VOLUNTEER FIREFIGHTERS' DEPENDENTS FUND BOARD MEETING MINUTES

Monday, January 28, 2013 at 6:20 PM

Present

Absent

Board Members Travis Sheaffer - Chair, Jim Hershberger, Scott Palmer, Ellsworth

Mitchell

Mayor Ronald Behm

City Staff Dr. Jon Bisher, City Manager

Trevor Hayberger, Law Director

Gregory Heath, Finance Director/Clerk of Council

Chad Lulfs, City Engineer

Sheryl Rathge, Executive Assistant

Recorder
Others
Barbara Nelson
News Media
Tonya Walker

Call To Order Chairperson Sheaffer called the meeting to order at 6:26 PM.

Approval Of Minutes Minutes of the January 16, 2012, meeting stand approved with no

objections or corrections.

Appointing Fifth Member Motion: Hershberger Second: Palmer

To appoint Ellsworth Mitchell as the fifth member of the Board.

PassedRoll call vote on above motion:Yea-3Yea – Sheaffer, Hershberger, Palmer

Nay-0 Nay-

Members' Oath Of Office Mayor Behm swore in members of the Board.

2012 Officers To Serve In 2013 Motion: Mitchell Second: Palmer

To maintain the same officers in 2013 as in 2012: Travis Sheaffer - Chair, and Tonya Walker - Secretary

Passed Roll call vote on above motion:

Yea-4 Yea – Sheaffer, Hershberger, Palmer, Mitchell

Nay-0 Nay-

Motion To Adjourn Motion: Palmer Second: Hershberger

To adjourn the meeting at 6:30 PM.

Passed Roll call vote on above motion:

Yea-4 Yea- Sheaffer, Hershberger, Palmer, Mitchell

Nay-0 Nay-

Date ApprovedTravis Sheaffer, Chair

ELECTRIC COMMITTEE

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda Monday, January 13, 2014 at 6:30 PM

- I. Approval of Minutes (In the Absence of any Objections or Corrections, the Minutes Shall Stand Approved)
- II. Review/Approval of the Electric Billing Determinants for January: Generation Charge: Residential @ \$.07980; Commercial @ \$.07980; Large Power @ \$.04900; Industrial @ \$.04900; Demand Charge Large Power @ \$12.55; Industrial @ \$17.32; JV Purchased Cost: JV2 @ \$.03289; JV5 @ \$.03289
- III. Electric Department Report
- IV. Any Other Items Currently Assigned to Committee

Consequent I Heath Finance Nicester/Claule of Council

Gregory J. Heath, Finance Director/Clerk of Council

ELECTRIC COMMITTEE

Meeting Minutes

Monday, December 9, 2013 at 6:30 PM

PRESENT

Electric Committee

BOPA City Staff Patrick McColley – Acting Chair, Jason Maassel Keith Engler – Chair, Mike DeWit, Dr. David Cordes

Dr. Jon A. Bisher, City Manager Dennis Clapp, Electric Superintendent Roxanne Dietrich, Executive Assistant Trevor Hayberger, Law Director

Gregory J. Heath, Finance Director/Clerk of Council

Recorder Others

News Media

ABSENT

Travis Sheaffer

Tammy Fein

Call To Order Chairperson Engler called the meeting to order at 6:30 PM.

Acting Chairperson McColley called the meeting to order at 6:30 PM.

Approval Of Minutes

The BOPA November 11 meeting minutes stand approved as presented with no

objections or corrections.

The Electric Committee November 11 meeting minutes stand approved as

presented with no objections or corrections.

Review Of Billing Determinants

The electric billing determinants for December were presented for review.

BOPA RecommendationFor Approval Of Electric
Billing Determinants

Motion: DeWit Second: Cordes

To recommend approval of electric billing determinants for December 2013 as

follows:

Generation Charge: Residential @ \$0.07728; Commercial @ \$0.09449; Large Power @ \$0.05139; Industrial @ \$0.05139; Demand Charge Large Power @ \$12.54; Industrial @ \$14.67; JV Purchased Cost: JV2 @ \$0.03177; JV5 @

\$0.03177.

Discussion DeWit asked why there was a credit listed of approximately \$56,000 called rate

stabilization; Bisher stated that this credit was regarding Prarie State; unscheduled outages increased the megawatt cost from the planned rate of approximately \$73/megawatt and this credit was unused construction dollars

used to stabilize and hold the price.

Passed Roll call vote on above motion: Yea- 3 Yea- DeWit, Engler, Cordes

Nay- 0 Nay-

Electric Committee Motion To Accept BOPA Recommendation For Approval Of Eletric Billing Motion: Maassel Second: McColley

To accept the BOPA recommendation for approval of electric billing

determinants for December 2013 as follows:

Generation Charge: Residential @ \$0.07728; Commercial @ \$0.09449; Large

Determinants Power @ \$0.05139; Industrial @ \$0.05139; Demand Charge Large Power @

\$12.54; Industrial @ \$14.67; JV Purchased Cost: JV2 @ \$0.03177; JV5 @

\$0.03177.

Roll call vote on above motion:

Yea- McColley, Maassel

Nay-

Electric Department Report | Clapp added that Joel requested new lights in front of Snyder's on Perry Street

so Christmas lights could be hung; Snyder's will provide the outlets and the

City will install them either this year or next year.

BOPA Motion To Adjourn | Motion: DeWit | Second: Cordes

To adjourn the meeting at 6:45 PM

Passed Roll call vote on above motion: Yea-3 Yea- DeWit, Engler, Cordes

Nay-0 Nay-

Electric Committee Motion

To Adjourn

Motion: Maassel Second: McColley

To adjourn the meeting at 6:45 PM

Passed Roll call vote on above motion:

Yea- McColley, Maassel

Nay-0

Date Patrick McColley, Acting Chair

BILLING DETERMINANTS for B			<u>JARY, 2014</u>						
2014 - JANUARY BILLING WITH DECEMBER 201 PREVIOUS MONTH'S POWER BILLS - PU			COST ALLOCA	TIONS BY DEM	IAND & FNEDC	ν.			
		VER KWH AND	COST ALLOCA		IAND & ENERG				
DATA PERIOD AMP-Ohio Bill Month	MONTH NOVEMBER, 2013			DAYS IN MONTH		<u>SYSTEM PEAK</u> 23,822			
City-System Data Month	DECEMBER, 2013			31		20,022			
City-Monthly Billing Cycle	JANUARY, 2014			31					
Only Monthly Billing Oydio	0744074111, 2014			01					
(AMPGS	AMPGS	SALE TO			NAPOLEON	PRAIRIE STATE	NORTHERN	FREEMONT
PURCHASED POWER-RESOURCES -> (REPLACEMENT	REPLACEMENT	TEA	AMP CT	NYPA	SOLAR	SCHED. @ PJMC &	POWER	ENERGY
	2013 5x16 @ AD	2013 7x24 @ AD	5x16 - 5x16 @ AD	SCHED. @ ATSI	SCHED. @ NYIS	SCHED. @ ATSI	REPLMT@ PJMC	POOL	SCHEDULED
Delivered kWh (On Peak) ->	1,600,000	5,040,000	0		577,903	81,504	1,033,393	8,002	2,673,884
Delivered kWh (Off Peak) ->	,,,,,,,,	-,,			,,,,,	- /	,,,,,,,,,	309,237	,,
Delivered kWh (Replacement/Losses/Offset) ->							2,009,923	,	
Delivered kWh (Credits) ->							,,,,,,,,	-2,469,154	
Net Total Delivered kWh as Billed ->	1,600,000	5,040,000	0	0	- ,	81,504	3,043,316	-2,151,915	2,673,884
Percent % of Total Power Purchased->	12.1253%	38.1947%	0.0000%	0.0000%	4.3795%	0.6177%	23.0632%	-16.3079%	20.2635%
POWER - COSTS OF ENERGY, DEMAND, REACTIVE.	TAXES, FEES, CRE	DITS & OTHER AD	JUSTMENTS:						
DEMAND CHARGES (+Debits)									A
Demand Charges				\$22,940.00	\$5,370.71		\$42,661.27		\$27,528.38
Debt Services (Principal & Interest)							\$111,026.32		\$44,251.84
Capital Improvements									
Working Capital									
DEMAND OUADOES (Our distri									
DEMAND CHARGES (-Credits)				010 511 17					
Transmission Charges (Demand-Credits)				-\$19,541.17	#4.074.00		#0.454.00		#7.007.5 (
Capacity Credit				-\$7,661.41	-\$1,274.28		-\$3,454.69		-\$7,067.56
Sub-Total Demand Charges	\$0.00	\$0.00	\$0.00	-\$4,262.58	\$4,096.43	\$0.00	\$150,232.90	\$0.00	\$64,712.66
-									
ENERGY CHARGES (+Debits or Adjustments):									
Energy Charges - (On Peak)	\$110,736.00	\$301,140.00			\$5,633.25	\$6,927.86	\$10,757.12	\$337.82	\$81,328.19
Energy Charges - (Replacement/Off Peak)							\$59,915.08	\$10,097.52	
Net Congestion, Losses, FTR	\$3,832.65	\$8,208.98					\$16,778.15		\$4,776.84
Transmission Charges (Energy-Debits)							\$11,362.53		
ESPP Charges									
Bill Adjustments (General & Rate Levelization)									\$143.92
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)								-\$92,548.74	
Net Congestion, Losses, FTR					-\$2,196.90				
Bill Adjustments (General & Rate Levelization)					-\$1,559.92		-\$99,687.10		
Out Tatal Francisco Observa	0444.500.05	#000 040 00	#0.00	00.00	A4 07C 40	#C 007.00	0074.00	000 440 40	#0C 040 05
Sub-Total Energy Charges	\$114,568.65	\$309,348.98	\$0.00	\$0.00	\$1,876.43	\$6,927.86	-\$874.22	-\$82,113.40	\$86,248.95
COMBINED DEMAND & ENERGY (Debits & Credits A	llocated by Ratio b	etween Demand & I	Energy) - Service Fa	oee Rilling and Rate	Adjustments:				
RPM Charges Capacity - (+Debit)	nocated by Hatio b	etween bemand & I	Inergy) - Service re	es, billing and nate	Aujustinents.				
RPM Charges Capacity - (+Debit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
City Rate Adjustment in Cost of Power (1)									
enty material actions in each or remain (1)									
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL - ALL COSTS TO ALLOCATE	\$114,568.65	\$309,348.98	\$0.00	-\$4,262.58	\$5,972.86	\$6,927.86	\$149,358.68	-\$82,113.40	\$150,961.61
	-					\$0,027.00	\$. <i>10,000.00</i>	Ç02,110.40	
Purchased Power Resources - Cost per kWH->	\$0.071605	\$0.061379	\$0.000000	\$0.000000	\$0.010335	\$0.085000	\$0.049078	\$0.038158	\$0.056458
NOTES: (1) A Permanent \$60,000 Monthly Cost of Po	ower representing a	Five (5%) Increase	in 2008, as Approv	ed by Council in Ord	d.# 003-08, passed (01/07/2008, effective	billing March, 2008		
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BILLING DETERMINANTS for BI			•	1				
2014 - JANUARY BILLING WITH DECEMBER 201								
PREVIOUS MONTH'S POWER BILLS - PU								
DATA PERIOD								
AMP-Ohio Bill Month								
City-System Data Month								
City-Monthly Billing Cycle								
(EFFICIENCY	JV-2	JV-5	JV-6	TRANSMISSION	SERVICE FEES	CITY RATE	TOTAL -
PURCHASED POWER-RESOURCES -> (SMART	PEAKING	HYDRO	WIND	CHARGES	DISPATCH, A & B	ADJUSTMENT	ALL
	POWER PLANT	SCHED. @ ATSI	7x24 @ ATSI	SCHED. @ ATSI	Other Charges	Other Charges	MONTHLY ADDER	RESOURCES
Delivered kWh (On Peak) -> Delivered kWh (Off Peak) ->	0	22	2,223,360	75,154			-	13,313,222
Delivered kWh (Off Peak) -> Delivered kWh (Replacement/Losses/Offset) ->			20.000					309,237
Delivered kWn (Replacement/Losses/Offset) -> Delivered kWh (Credits) ->			32,328				+	2,042,251
Delivered RWTI (Gredits) ->								-2,469,154
Net Total Delivered kWh as Billed ->	0	22	2,255,688	75,154	0	0	0	13,195,556
Percent % of Total Power Purchased->	0.0000%	0.0002%	17.0943%	0.5695%	0.0000%	0.0000%	0.0000%	100.0000%
							Verification Total ->	100.0000%
POWER - COSTS OF ENERGY, DEMAND, REACTIVE,								
DEMAND CHARGES (+Debits)								
Demand Charges		\$282.53	\$11,623.99	\$1,352.13		ļ!		\$155,375.91
Debt Services (Principal & Interest)			\$64,474.06	\$3,531.00				\$223,283.22
Capital Improvements								\$0.00
Working Capital							-	\$0.00
DEMAND CHARGES (Over dita)								
DEMAND CHARGES (-Credits) Transmission Charges (Demand-Credits)		-\$550.33	-\$4,028.86	-\$115.16			-	-\$24,235.52
Capacity Credit		-\$194.64	-\$4,028.86	-\$115.16 -\$16.52			-	-\$24,235.52 -\$22.263.02
Capacity Credit		-φ194.04	-\$2,090.92	-\$10.52				-\$22,203.02
Sub-Total Demand Charges	\$0.00	-\$462.44	\$69,475.27	\$4,751.45	\$43,616.90	\$0.00	\$0.00	\$332,160.59
ENERGY CHARGES (+Debits or Adjustments):							-	
Energy Charges - (On Peak)		\$0.79	ΦE0 007.01		\$19,622.86		-	\$596,090.90
Energy Charges - (Off Peak) Energy Charges - (Replacement/Off Peak)		φ0.79	\$59,607.01		\$19,022.00			\$70,012.60
Net Congestion, Losses, FTR								\$33,596.62
Transmission Charges (Energy-Debits)								\$11,362.53
ESPP Charges	\$38,168.43							\$38,168.43
Bill Adjustments (General & Rate Levelization)	φοσ,του.το	\$6.41				-		\$150.33
2 / Lajadanienia (daniera: d. 1 late zeronzaden)		φοιτι						4.00.00
ENERGY CHARGES (-Credits or Adjustments):								
Energy Charges - On Peak (Sale or Rate Stabilization)								-\$92,548.74
Net Congestion, Losses, FTR								-\$2,196.90
Bill Adjustments (General & Rate Levelization)								-\$101,247.02
Sub-Total Energy Charges	\$38,168.43	\$7.20	\$59,607.01	\$0.00	\$19,622.86	\$0.00	\$0.00	\$553,388.75
COMBINED DEMAND & ENERGY (Debits & Credits A	<u> </u>	_						
RPM Charges Capacity - (+Debit)					\$32,741.20			\$32,741.20
RPM Charges Capacity - (-Credit)								\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)						\$983.34		\$983.34
Service Fees AMP-Part A - (+Debit/-Credit)						\$2,657.00		\$2,657.00
Service Fees AMP-Part B - (+Debit/-Credit)					<u></u>	\$6,378.96		\$6,378.96
Other Charges & Bill Adjustments - (+Debit/-Credit)							******	\$0.00
City Rate Adjustment in Cost of Power (1)							\$60,000.00	\$60,000.00
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$32,741.20	\$10,019.30	\$60,000.00	\$102,760.50
TOTAL - ALL COSTS TO ALLOCATE	\$38,168.43	-\$455.24	\$129,082.28	\$4,751.45	\$95,980.96	\$10,019.30	\$60,000.00	\$988,309.84
	,	,			,	,	Verification Total - >	\$988,309.84
Purchased Power Resources - Cost per kWH->	\$0.000000	-\$20.692727	\$0.057225	\$0.063223	\$0.000000	\$0.000000	\$0.000000	\$0.074897
						rge/kWH) = JV2 Elec		\$0.032894
	-		(Northern Pool Po	wer - On-Peak (or O	ff-Peak) Energy Cha	rge/kWH) = IV5 Flec	ctric Service Rate - >	\$0.032894
			(14011110111110011	Wei - Oil-i eak (oi O	II-I car, Lifelgy Olia	Ige/KVVII) = 0 V3 LIEC	Strio Corvido Hato	

2014 - JANUARY BILLING WITH DECEMBER 201		<u>LE - JANU</u>							
PREVIOUS MONTH'S POWER BILLS - PU			COCT ALLOCA	TIONS BY DEM	IAND & ENERG				
		VER KWH AND	COST ALLOCA		AND & ENERG				
DATA PERIOD	<u>MONTH</u>			DAYS IN MONTH		SYSTEM PEAK			
AMP-Ohio Bill Month	NOVEMBER, 2013			30		23,822			
City-System Data Month	DECEMBER, 2013			31					
City-Monthly Billing Cycle	JANUARY, 2014			31					
1	AMPGS	AMPGS	SALE TO			NAPOLEON	PRAIRIE STATE	NORTHERN	FREEMONT
PURCHASED POWER-RESOURCES -> (REPLACEMENT	REPLACEMENT	TEA	AMP CT	NYPA		SCHED. @ PJMC &	POWER	ENERGY
FUNCHASED FOWER-RESOURCES -> [2013 5x16 @ AD	2013 7x24 @ AD	5x16 - 5x16 @ AD	SCHED. @ ATSI	SCHED. @ NYIS	SCHED. @ ATSI	REPLMT@ PJMC &	POOL	SCHEDULED
RATIOS COMPUTATION (By Billed Demand and Ener		2013 7X24 @ AD	3X10 - 3X10 @ AD	SCHED. @ ATSI	SCHED. @ NTIS	SCHED. @ ATSI	REPLINT@ PJING	POOL	SCHEDULED
	0.0000%	0.0000%	0.00000/	100.0000%	00.50440/	0.00000/	100.5853%	0.00000/	42.8670%
DEMAND Ratio					68.5841%	0.0000%		0.0000%	
ENERGY Ratio	100.0000%	100.0000%	0.0000%	0.0000%	31.4159%	100.0000%	-0.5853%	100.0000%	57.1330%
Verification Total-Ratio's = 100.0000%	100.0000%	100.0000%	0.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
000T ALL 00ATION TO 0FRW0F FFF0 & RULINO A	ND DATE AD HIGH	IENTO D. DEMAN	D I ENERGY DA	TIOIO					
COST ALLOCATION TO SERVICE FEES & BILLING A	ND RATE ADJUSTIN	IEN IS - BY DEMAN	D and ENERGY RA	110'5:					
RPM Charges Capacity		**	**	**	40.00	**	**	** ***	Φ0.00
DEMAND - Allocation based on Ratio	\$0.00	\$0.00			\$0.00	\$0.00	* * * * * * * * * * * * * * * * * * * *	\$0.00	\$0.00
ENERGY - Allocation based on Ratio	\$0.00	\$0.00			\$0.00	\$0.00		\$0.00	\$0.00
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Service Fees-AMP Charges (Dispatch, Part A & Part	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	#0.00	\$0.00
DEMAND - Allocation based on Ratio	\$0.00	\$0.00			\$0.00	\$0.00		\$0.00 \$0.00	\$0.00
ENERGY - Allocation based on Ratio Verification Total		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00			
Other Charges & Other Bill Adjustments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DEMAND - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ENERGY - Allocation based on Ratio	\$0.00	\$0.00	*	*****	\$0.00	\$0.00	****		
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
City Rate Adjustment in Cost of Power (1)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DEMAND - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ENERGY - Allocation based on Ratio	\$0.00	\$0.00			\$0.00	\$0.00	* * * * * * * * * * * * * * * * * * * *	\$0.00	\$0.00
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
verilleation rutal	φυ.υυ	φυ.υυ	φ0.00	φ0.00	φυ.υυ	φυ.υυ	φυ.υυ	φυ.υυ	φυ.υυ
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
VEHILLALIOH TOLAI	φυ.υυ	φυ.υυ	φυ.υυ	φυ.υυ	φυ.υυ	φυ.υυ	φυ.υυ	φυ.υυ	φυ.υυ

ENERGY Ratio Verification Total-Ratio's = 100.0000% 100. COST ALLOCATION TO SERVICE FEES & BILLING AI RPM Charges Capacity DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch, Part A & Part I) DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio	•	<u>-1.5816%</u> 6 100.0000%	46.1775% 100.0000%	JV-6 WIND SCHED. @ ATSI 100.0000% 0.0000% 100.0000%	TRANSMISSION CHARGES Other Charges 68.9707% 31.0293% 100.0000%	SERVICE FEES DISPATCH, A & B Other Charges A-AMP RATIO 35.7974% 64.2026% 100.0000%	CITY RATE ADJUSTMENT MONTHLY ADDER B-CITY RATIO 38.6002% 61.3998% 100.0000%	TOTAL - ALL RESOURCES
DATA PERIOD AMP-Ohio Bill Month City-System Data Month City-Monthly Billing Cycle (ANT 0000% 0000%	PEAKING SCHED. @ ATSI 101.5816% 11.5816% 11.00.0000%	HYDRO 7x24 @ ATSI 53.8225% 46.1775% 100.0000%	WIND SCHED. @ ATSI 100.0000% 0.0000%	CHARGES Other Charges 68.9707% 31.0293%	DISPATCH, A & B Other Charges A-AMP RATIO 35.7974% 64.2026%	ADJUSTMENT MONTHLY ADDER B-CITY RATIO 38.6002% 61.3998%	ALL RESOURCES
DATA PERIOD AMP-Ohio Bill Month City-System Data Month City-System Data Month City-Monthly Billing Cycle (ANT 0000% 0000%	PEAKING SCHED. @ ATSI 101.5816% 11.5816% 11.00.0000%	HYDRO 7x24 @ ATSI 53.8225% 46.1775% 100.0000%	WIND SCHED. @ ATSI 100.0000% 0.0000%	CHARGES Other Charges 68.9707% 31.0293%	DISPATCH, A & B Other Charges A-AMP RATIO 35.7974% 64.2026%	ADJUSTMENT MONTHLY ADDER B-CITY RATIO 38.6002% 61.3998%	ALL RESOURCES
AMP-Ohio Bill Month City-System Data Month City-System Data Month City-Monthly Billing Cycle (ANT 0000% 0000%	PEAKING SCHED. @ ATSI 101.5816% 11.5816% 11.00.0000%	HYDRO 7x24 @ ATSI 53.8225% 46.1775% 100.0000%	WIND SCHED. @ ATSI 100.0000% 0.0000%	CHARGES Other Charges 68.9707% 31.0293%	DISPATCH, A & B Other Charges A-AMP RATIO 35.7974% 64.2026%	ADJUSTMENT MONTHLY ADDER B-CITY RATIO 38.6002% 61.3998%	ALL RESOURCES
City-System Data Month City-Monthly Billing Cycle (EFFICIEI PURCHASED POWER-RESOURCES -> (SMAR	ANT 0000% 0000%	PEAKING SCHED. @ ATSI 101.5816% 11.5816% 11.00.0000%	HYDRO 7x24 @ ATSI 53.8225% 46.1775% 100.0000%	WIND SCHED. @ ATSI 100.0000% 0.0000%	CHARGES Other Charges 68.9707% 31.0293%	DISPATCH, A & B Other Charges A-AMP RATIO 35.7974% 64.2026%	ADJUSTMENT MONTHLY ADDER B-CITY RATIO 38.6002% 61.3998%	ALL RESOURCES
City-Monthly Billing Cycle (EFFICIEI PURCHASED POWER-RESOURCES -> (SMAR C POWER P RATIOS COMPUTATION (By Billed Demand and Ener DEMAND Ratio 0 0 ENERGY Ratio 100.0000% 100. COST ALLOCATION TO SERVICE FEES & BILLING AI RPM Charges Capacity DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch, Part A & Part I) DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio	ANT 0000% 0000%	PEAKING SCHED. @ ATSI 101.5816% 11.5816% 11.00.0000%	HYDRO 7x24 @ ATSI 53.8225% 46.1775% 100.0000%	WIND SCHED. @ ATSI 100.0000% 0.0000%	CHARGES Other Charges 68.9707% 31.0293%	DISPATCH, A & B Other Charges A-AMP RATIO 35.7974% 64.2026%	ADJUSTMENT MONTHLY ADDER B-CITY RATIO 38.6002% 61.3998%	ALL RESOURCES
Cost allocation based on Ratio	ANT 0000% 0000%	PEAKING SCHED. @ ATSI 101.5816% 11.5816% 11.00.0000%	HYDRO 7x24 @ ATSI 53.8225% 46.1775% 100.0000%	WIND SCHED. @ ATSI 100.0000% 0.0000%	CHARGES Other Charges 68.9707% 31.0293%	DISPATCH, A & B Other Charges A-AMP RATIO 35.7974% 64.2026%	ADJUSTMENT MONTHLY ADDER B-CITY RATIO 38.6002% 61.3998%	ALL RESOURCES
PURCHASED POWER-RESOURCES -> (RATIOS COMPUTATION (By Billed Demand and Ener DEMAND Ratio 0 ENERGY Ratio 100. Verification Total-Ratio's = 100.0000% 100. COST ALLOCATION TO SERVICE FEES & BILLING AI RPM Charges Capacity DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch. Part A & Part I.) DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio	ANT 0000% 0000%	PEAKING SCHED. @ ATSI 101.5816% 11.5816% 11.00.0000%	HYDRO 7x24 @ ATSI 53.8225% 46.1775% 100.0000%	WIND SCHED. @ ATSI 100.0000% 0.0000%	CHARGES Other Charges 68.9707% 31.0293%	DISPATCH, A & B Other Charges A-AMP RATIO 35.7974% 64.2026%	ADJUSTMENT MONTHLY ADDER B-CITY RATIO 38.6002% 61.3998%	ALL RESOURCES
RATIOS COMPUTATION (By Billed Demand and Ener DEMAND Ratio ENERGY Ratio COST ALLOCATION TO SERVICE FEES & BILLING AI RPM Charges Capacity DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio	0000% 0000% 0000%	SCHED. @ ATSI 101.5816% 1.5816% 100.0000%	7x24 @ ATSI 53.8225% 46.1775% 100.0000%	SCHED. @ ATSI 100.0000% 0.0000%	Other Charges 68.9707% 31.0293%	Other Charges A-AMP RATIO 35.7974% 64.2026%	MONTHLY ADDER B-CITY RATIO 38.6002% 61.3998%	RESOURCES
RATIOS COMPUTATION (By Billed Demand and Ener DEMAND Ratio 0 ENERGY Ratio 100 Verification Total-Ratio's = 100.0000% 100. COST ALLOCATION TO SERVICE FEES & BILLING AI RPM Charges Capacity DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch, Part A & Part I.) DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio	0000% 0000%	% 101.5816% % -1.5816% 6 100.0000%	53.8225% 46.1775% 100.0000%	100.0000% <u>0.0000%</u>	68.9707% 31.0293%	A-AMP RATIO 35.7974% 64.2026%	B-CITY RATIO 38.6002% 61.3998%	
DEMAND Ratio 0 ENERGY Ratio 100 Verification Total-Ratio's = 100.0000% 100. COST ALLOCATION TO SERVICE FEES & BILLING AI RPM Charges Capacity DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch, Part A & Part I: DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total	0000% 0000%	<u>-1.5816%</u> 6 100.0000%	46.1775% 100.0000%	0.0000%	31.0293%	35.7974% 64.2026%	38.6002% 61.3998%	TOTALS
ENERGY Ratio 100 Verification Total-Ratio's = 100.0000% 100. COST ALLOCATION TO SERVICE FEES & BILLING AI RPM Charges Capacity DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch, Part A & Part I) DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total	0000% 0000%	<u>-1.5816%</u> 6 100.0000%	46.1775% 100.0000%	0.0000%	31.0293%	64.2026%	61.3998%	TOTALS
Verification Total-Ratio's = 100.0000% 100. COST ALLOCATION TO SERVICE FEES & BILLING AI RPM Charges Capacity DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch, Part A & Part II DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total	0000%	6 100.0000%	100.0000%					TOTALS
COST ALLOCATION TO SERVICE FEES & BILLING AI RPM Charges Capacity DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch, Part A & Part I: DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total				100.0000%	100.0000%	100.0000%	100.0000%	TOTALS
RPM Charges Capacity DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch, Part A & Part I: DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total	\$0.00	0 \$0.00	Ф0 00					TOTALS
RPM Charges Capacity DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch, Part A & Part I: DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio Verification Total DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total	ድስ ሰላ	0 \$0.00	\$0.00					TOTAL S
DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch, Part A & Part I: DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio EMERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total	ድስ ሰ	0 \$0.00	Ф0.00					- TOTALO
ENERGY - Allocation based on Ratio Verification Total Service Fees-AMP Charges (Dispatch, Part A & Part I: DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total	ቀስ ሰሰ	0 \$0.00	¢ο οο					
Verification Total Service Fees-AMP Charges (Dispatch, Part A & Part I: DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total	φυ.υι		\$0.00	\$0.00	\$22,581.83	\$0.00	\$0.00	\$22,581.83
Service Fees-AMP Charges (Dispatch, Part A & Part I DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total	\$0.00			<u>\$0.00</u>	<u>\$10,159.37</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$10,159.37</u>
DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total	\$0.00	90.00	\$0.00	\$0.00	\$32,741.20	\$0.00	\$0.00	\$32,741.20
ENERGY - Allocation based on Ratio Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total								
Verification Total Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total	\$0.00			\$0.00	\$0.00	\$3,586.65	\$0.00	\$3,586.65
Other Charges & Other Bill Adjustments DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total	\$0.00			<u>\$0.00</u>	<u>\$0.00</u>	<u>\$6,432.65</u>	\$0.00	<u>\$6,432.65</u>
DEMAND - Allocation based on Ratio ENERGY - Allocation based on Ratio Verification Total	\$0.00	90.00	\$0.00	\$0.00	\$0.00	\$10,019.30	\$0.00	\$10,019.30
ENERGY - Allocation based on Ratio Verification Total								
Verification Total	\$0.00		*****	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	0 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City Rate Adjustment in Cost of Power (1)								
DEMAND - Allocation based on Ratio	\$0.00			\$0.00	\$0.00	\$0.00	\$23,160.12	\$23,160.12
ENERGY - Allocation based on Ratio				\$0.00	\$0.00	\$0.00	\$36,839.88	\$36,839.88
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$60,000.00	\$60,000.00
Verification Total		φ0.00						
	\$0.00		\$0.00	\$0.00	\$32.741.20	\$10.019.30	\$60,000,00	\$102.760.50

BILLING DETERMINANTS for BILLING CYCLE - JANUARY, 2014 PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER SUPPLY - COST ALLOCATION: SYSTEM DATA PERIOD MONTH MONTH PEAK AMP-Ohio Bill Month NOVEMBER, 2013 30 23,822 City-System Data Month DECEMBER, 2013 31 City-Monthly Billing Cycle JANUARY, 2014 31 PURCHASED POWER SUPPLY - COST ALLOCATION WORKSHEET Billing Billing RPM RPM Service Fees-AMP Service Fees-AMP Charges Charges Charges Charges Charges Charges Purchased Power Provider DEMAND ENERGY DEMAND ENERGY DEMAND ENERGY AMPGS-REPLACEMENT 5x16 @ AD \$0.00 \$114,568.65 \$0.00 \$0.00 \$0.00 \$0.00 AMPGS-REPLACEMENT 7x24 @ AD \$0.00 \$309.348.98 \$0.00 \$0.00 \$0.00 \$0.00 SALE TO TEA 5x16 @ AD \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 EFFICIENCY SMART POWER PLANT \$0.00 \$38,168,43 \$0.00 \$0.00 \$0.00 \$0.00 AMP CT SCHEDULED -\$4,262.58 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 NYPA SCHEDULED \$4,096.43 \$1,876.43 \$0.00 \$0.00 \$0.00 \$0.00 NAPOLEON SOLAR SCHEDULED \$6,927.86 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 PRAIRE STATE SCHEDULED \$150,232,90 -\$874.22 \$0.00 \$0.00 \$0.00 \$0.00 NORTHERN POWER POOL \$0.00 -\$82,113.40 \$0.00 \$0.00 \$0.00 \$0.00 FREEMONT ENERGY SCHEDULED \$86,248.95 \$64,712.66 \$0.00 \$0.00 \$0.00 \$0.00 JV-2 PEAKING SCHEDULED -\$462.44 \$0.00 \$7.20 \$0.00 \$0.00 \$0,00 JV-5 HYDRO \$69,475.27 \$59,607.01 \$0.00 \$0.00 \$0.00 \$0.00 JV-6 WIND \$4,751.45 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 TRANSMISSION and Other Charges \$43,616.90 \$19,622.86 \$22,581.83 \$10,159,37 \$0.00 \$0.00 A - AMP Service Fees- Dispatch, A & B \$0.00 \$0.00 \$0.00 \$0.00 \$3,586.65 \$6,432,65 B - City Rate Adjustment Added to Cost of Power \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 C - Outdoor Lght.Credit Reconciliation \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 TOTALS - ALL \$332,160.59 \$553,388.75 \$22,581.83 \$10,159,37 \$3.586.65 \$6,432.65 RATIOS COMPUTATIONS (By Billed Demand and Energy): A - AMP Service Fees - Ratio Allocation (Excluding JV2, JV5 & JV6, & Service Fees) Totals - AMP All Billing Costs by Demand and Energy (Excludes: JV2, JV5 & JV6, & AMP Service Fees) Ratios to Allocate AMP Service Fees B - City Rate Adjustment - Ratio Allocation (To Total Cost of Power) Totals - All Billing Costs both Demand and Energy Ratios to Allocate City Rate Adjustment C - Outdoor Street Lights and Miscellaneou - Ratio Allocation (To ALL Costs of Power, Including City Rate Adjustment) Totals - All Billing Costs both Demand and Energy Ratios to Allocate City Rate Adjustment Other Cost and Reconciliation Items for Power Supply Cost Allocation Worksheet: C - Outdoor Street Light Reconciliation Credit Computation (Outdoor Street Light Cost by Average Cost of Power) Total Purchased Power Cost (Cost Per kWh, on Page 3) Total Outdoor Street Light kWh by Light Type (on Page 2) Net Allocated - Security Street Light Credit Less: Security Street Light Corrections (If Any)

Net Allocated - Security Street Light Credit

BILLING DETERMINANTS for BILLII PREVIOUS MONTH'S POWER BILLS - PURCH. DATA PERIOD AMP-Ohio Bill Month City-System Data Month City-Monthly Billing Cycle PURCHASED POWER SUPPLY - COST ALLO Other Charges Other Charges City Rate City Rate TOTAL COSTS ALLOCATED & Bill Adismnt. & Bill Adjsmnt. Adjustment Adjustment TOTAL TOTAL DEMAND ENERGY Purchased Power Provider DEMAND **ENERGY** DEMAND ENERGY AMPGS-REPLACEMENT 5x16 @ AD \$114,568,65 \$0.00 \$0.00 \$0.001 \$0.00 \$0.00 AMPGS-REPLACEMENT 7x24 @ AD \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$309,348.98 SALE TO TEA 5x16 @ AD \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 EFFICIENCY SMART POWER PLANT \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$38,168.43 AMP CT SCHEDULED \$0.00 \$0.00 \$0.00 \$0.00 -\$4,262.58 \$0.00 NYPA SCHEDULED \$0.00 \$0.00 \$0.00 \$0.00 \$4.096.43 \$1,876.43 NAPOLEON SOLAR SCHEDULED \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$6,927.86 PRAIRE STATE SCHEDULED \$0.00 \$0.00 \$0.00 \$0.00 \$150,232.90 -\$874.22 NORTHERN POWER POOL \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 -\$82,113,40 FREEMONT ENERGY SCHEDULED \$0.00 \$0.00 \$0.00 \$0.00 \$64,712.66 \$86,248.95 JV-2 PEAKING SCHEDULED \$0.00 \$0.00 \$0.00 \$0,00 \$7.20 -\$462.44 JV-5 HYDRO \$0.00 \$0.00 \$0.00 \$0.00 \$69,475.27 \$59,607.01 JV-6 WIND \$0.00 \$0.00 \$0.00 \$0.00 \$4,751.45 \$0.00 TRANSMISSION and Other Charges \$0.00 \$0.00 \$0.00 \$0.00 \$66,198.73 \$29,782,23 A - AMP Service Fees- Dispatch, A & B \$0.00 \$0.00 \$0.00 \$0.00 \$3,586,65 \$6,432.65 B - City Rate Adjustment Added to Cost of Power \$0.00 \$0.00 \$23,160.12 \$36,839.88 \$23,160.12 \$36,839.88 C - Outdoor Lght.Credit Reconciliation -\$1,809.94 -\$2,878.99 \$0.00 \$0.00 -\$1,809.94 -\$2,878.99 TOTALS - ALL -\$1,809.94 -\$2,878,99 \$23,160,12 \$36,839,88 \$379,679,25 \$603,941.66 RATIOS COMPUTATIONS (By Billed Demand and Energy): DEMAND **ENERGY** A - AMP Service Fees - Ratio Allocation (Excluding JV Totals - AMP All Billing Costs by Demand and Energy (Ex \$280,978.14 \$503,933,91 Ratios to Allocate AMP Service Fees 35.7974% 64.2026% B - City Rate Adjustment - Ratio Allocation (To Total C Totals - All Billing Costs both Demand and Energy \$358,329,07 \$569,980.77 Ratios to Allocate City Rate Adjustment 38.6002% 61.3998% C - Outdoor Street Lights and Miscellaneou - Ratio All Totals - All Billing Costs both Demand and Energy \$381,489.19 \$606.820.65 Ratios to Allocate City Rate Adjustment 38.6002% 61.3998% Other Cost and Reconciliation Items for Power Supply C - Outdoor Street Light Reconciliation Credit Comput Total Purchased Power Cost (Cost Per kWh, on Page 3) \$0.074897 Total Outdoor Street Light kWh by Light Type (on Page 2 62,605 Net Allocated - Security Street Light Credit -\$4,688.93 -\$1,809.94 -\$2,878.99 Less: Security Street Light Corrections (If Any) \$0.00 \$0.00 \$0.00 Net Allocated - Security Street Light Credit -\$4,688,93 -\$1,809.94 \$2,878.99

LECTRIC		MO	NTHLY BILLING DE	TERMINANTS			DETERMINANT
BILLING DETERMIN	ANTS for BIL	LING CYCLE	- JANUAR	Y, 2014			
BILLING UNITS - ALLOCA	TIONS OF kWH	and DEMAND & E	NERGY COSTS	and RATE CALCU	JLATION_		
BILLING UNITS - ALLOCA	TION OF kWH &	DEMAND USEAC	BE BY CLASS				
CITY BILLI	NC LINITS DDIC	OR MONTH'S DAT	ΓΛ				
Days in AMP-Oh Bill Month		NOVEMBER, 2013					
Coincidental Peak in Month		NOVEMBER, 2013					
Days in Data Month		DECEMBER, 2013					
•	31,G2, G3, & G4 ,			C	ITY STREET LIGHTS	S - kWh ALLOCATIO	N
(1.771)	kWh	Metered kW	Billed kVa	Light	Number of	Monthly kWh	Total kWh
Cstmr. Class or Schedule	Sales	Demand	Demand	Type	Lights	Per Light	by Light Type
Residential (Domestic)	2,303,345	0		52W	3	17.16	
Residential (Rural)	1,211,616	616		70W	87	23.10	
Commercial (1P)	55,760	14		100W	487	33.00	,
Commercial (1P)(D)	324,790	2,035		150W	58	49.50	
Commercial (3P)	0	5		157W	2	51.81	104
Commercial (3P)(D)	2,011,636	7,640		250W	335	82.50	27,638
Large Power (D)	3,036,985	7,456	7,456	400W	105	132.00	13,860
Industrial (D)	2,974,706	5,290	5,290				
Interdepartmental	407,292	1,081					
Total kWh, kW and kVa	12,326,130	24,137	12,746		1,077		62,605
Verification Totals ->	12,326,130	24,137		Street Lights	listing - Revised Per	Electric Superinten	dent on 12/19/2012.
	AVE	RAGE AND EXC	ESS DEMAND CA	LCULATION			
	Α	В	С	D	E	F	
		(A / (24 X "Days in		(C - B)	D/"Tot.Excess Dmd	(B + E)	
		AMP Bill Month")	Factor")		X ("kW Load" -	System	
kWh & Demand	Monthly	Monthly	Caculated (Cal.)		Mthly.Avg.Dmd")	kW Load	
w/Demand (Actual or Cal.)	kWh	Average	or Actual	Excess	Allocated Excess	Delivered	
Cstmr. Class or Schedule	Delivered	Demand	Maximum Demand	Demand	Demand	A & E	
Residential (Dom) (Cal. D)	2,303,345	3,199.09	4,577.00	1,377.91	688.33	3,887.42	
Residential (Rural) (Cal. D)	1,211,616	1,682.80	2,407.00	724.20	361.77	2,044.57	
Commercial (1P) (Cal. D)	55,760		111.00	33.56	16.76	94.20	
Commercial (1P) (Actual D)	324,790	451.10	2,035.00		791.23	1,242.33	
Commercial (3P) (Cal. D)	0	0.00	0.00		0.00	0.00	
Commercial (3P) (Actual D)	2,011,636	2,793.94	7,640.00	4,846.06	2,420.84	5,214.78	
Large Power (Actual D)	3,036,985	4,218.03	7,456.00	3,237.97	1,617.52	5,835.55	
Industrial (Actual D)	2,974,706	4,131.54	5,290.00	1,158.46	578.71	4,710.25	
Interdepartmental (Cal. D)	407,292	565.68	809.00	243.32	121.55	687.23	<u>Var</u>
Total Billed System Demand	12,326,130	17,119.62	30,325.00	13,205.38	6,596.71	23,716.35	
Outdoor Lights	62,605	86.95	124.39	37.44	18.70	105.65	
Total System Demand	12,388,735	17,206.57	30,449.39	13,242.82	6,615.41	23,822.00	
System Load Factor:	69.90%	<- Total kWH Del. /	(Total Sys.kW Load)	K 24 X # Days In Data	Month)	23,822.00	<-Verification Total
		12388735 / (23822 x	(24 x 31)				

LECTRIC		MC	NTHLY BILLING DE	TERMINANTS	_	DETERMINAN
BILLING DETERMINA	ANTS for BIL	LING CYCLE	- JANUAR	Y. 2014		
BILLING UNITS - ALLOCAT				•	ILATION	
DIELING GIVITO ALLGOAN	HONG OF KWITT	III DEMAND & E		AND HATE CALCO	<u> </u>	
ALLOCATION OF ENERGY	AND DEMAND	COSTS				
	AND DEMIAND	00010				
ENERGY COST ALLOCATION:	ille mana).	ФСОО О.4.1	#600.041	Varification Total	Variations Due To Dougding	
Total Energy Cost (from Power Bi	ilis page):	\$603,941	\$603,941 ======	<- verilication rotal	- Variations Due To Rounding	
	kWh					
	Billing Units	Percent Allocated	Allocated Dollars \$			
Res./Interdept. (G1):	3,922,253	31.82064%				
Commercial (G2):	2,392,186					
Large Power (G3):	3,036,985					
Industrial (G4):	2,974,706	24.13333%	\$145,751			
Total:	12,326,130	100.00000%	\$603,941	<- Verification Total	- Variations Due To Rounding	
Verification Total ->	12,326,130		========	T T T T T T T T T T T T T T T T T T T	2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	
22	,5-5,100					
DEMAND COST ALLOCATION:						
Total Demand Cost (from Power I	Bills page):	\$379,679	\$379,679	<- Verification Total	- Variations Due To Rounding	
,		. ,	========		Ü	
	kW/KVA					
	Billing Units	Percent Allocated	Allocated Dollars \$			
Res./Interdept. (G1):	6,619					
Commercial (G2):	6,551	27.62362%				
Large Power (G3):	5,836					
Industrial (G4):	4,710	19.86079%	\$75,407			
Total:	23,716	100.00000%	\$379.679	<- Verification Total	- Variations Due To Rounding	
Verification Total ->	23,716		========	T TOIMIOULION TOLA	Tananono Dao To Tibanang	
romodion rotal p	20,7.10					
APPLIED GENERATION &	DEMAND COST	S TO MONTHI Y	BILLING BATES			
		RATE CALCULAT				
	VIT & DEWIAND I	TATE CALCULAT	ION			
<u>JANUARY, 2014</u>	Allocated	Billing	PWR.RATES			
	<u>Costs</u>	<u>Units</u>	<u>CHARGED</u>			
JV's Purchased Cost kWH to C			** ***			
JV2 Joint Venture Rate (JV2 En			\$0.03289			
JV5 Joint Venture Rate (JV5 En	ergy Only)		\$0.03289			
Generation Charge:						
Res./Interdept. (G1):	\$298,147	3,922,253	\$0.07601			
Commercial (G2):	\$222,090					
Large Power (G3):	\$148,803	3,036,985	\$0.04900			
Industrial (G4):	\$145,751	2,974,706	\$0.04900			
Demand Charge:		12,326,130				
Large Power (D1):	\$93,422					
Industrial (D2):	\$75,407					
Total Billing & Unit Check:	<u>\$983,620</u>					
Verification of Billings & Units:	\$983,620					
Net Average City Cost of Pur						
Net Average Customer Cost of	of Billing per kWH fo	r Prior Billing Month:	\$0.10141			



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100 COLUMBUS, OHIO 43229 PHONE: (614) 540-1111 FAX: (614) 540-1078 INVOICE NUMBER: 180103

INVOICE DATE: 12/13/2013

DUE DATE: 12/30/2013

TOTAL AMOUNT DUE: \$787,432.71

CUSTOMER NUMBER: 5020

CUSTOMER P.O. #: RG10046

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151 PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO AMP.

Northern Power Pool Billing - November, 2013

MUNICIPAL PEAK: 23,822 kW
TOTAL METERED ENERGY: 13,289,497 kWh

Do Not Pay Paid by E-Pay American Municipal Pwr, Inc. Ray Merrill 614-540-1111 ext. 0914

Total Power Charges: \$681,432.45

Total Transmission Charges: \$95,980.96

Total Other Charges: \$10,019.30

Total Miscellaneous Charges: \$0.00

GRAND TOTAL POWER INVOICE:

\$787,432.71

**The Total Charges on this invoice may include a credit paid to the Municipal for power supply which was invoiced separately and repurchased by AMP for use as a Northern Power Pool Resource.

NOTE: PLEASE SEE ENCLOSED BACKUP FOR MORE DETAILED INFORMATION

*** To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information : Mailing Address : Huntington National Bank AMP, Inc. Columbus, Ohio Dept. L614

Account 0189-2204055 Columbus, Oh 43260 ABA: #044 000024

ABA: #044 000024		
BANK LOCK BOX DEPOSIT		AMOUNT
General Fund (010)	10	\$510,029.35
ECC (012)	12	\$983.34
JV6 (066)	66	-\$16.52
AMPCT (025)	25	\$15,278.59
ESPP (016)	16	\$38,168.43
JV5 (065)	65	-\$2,593.92
AFEC (004)	4	\$146,184.77
AMPGS (009)	9	\$0.00
PSEC (013)	13	\$72,665.45
JV2 (062)	62	-\$194.64
NapSolar (031)	31	\$6,927.86
TOTAL DEPOSIT		\$787,432.71

DETAIL INFORMATION OF POWER CHARGES November , 2013 Napoleon

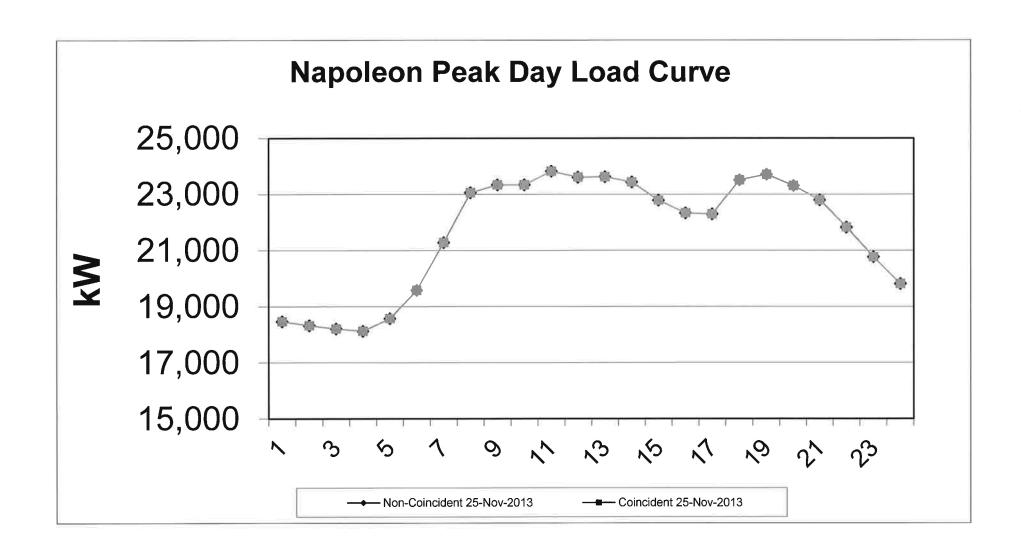
FOR THE MONTH OF:	November, 2013		Total Metered Load kWh: Transmission Losses kWh: Distribution Losses kWh:	13,289,497 -93,941 0
		•	Total Energy Req. kWh:	13,195,556
TIME OF FENTS PEAK: TIME OF MUNICIPAL PEAK:	11/25/2013 @ H.E. 18:00 11/25/2013 @ H.E. 11:00		COINCIDENT PEAK kW: MUNICIPAL PEAK kW:	23,512 23,822
TRANSMISSION PEAK:	7/17/2012 HE 16:00 EST		TRANSMISSION PEAK kW: PJM Capacity Requirement kW:	33,431 32,514
Napoleon Resources				
AMP CT - Sched @ ATSI				
Demand Charge:	\$1.850000	/ kW *	12,400 kW =	\$22,940.00
Transmission Credit:	\$1.575901	/ kW *	-12,400 kW =	-\$19,541.17
Capacity Credit: Subtotal	\$0.617856 #N/A	/ kW * / kWh *	-12,400 kW = 0 kWh =	-\$7,661.41 -\$4,262.58
Fremont - sched @ Fremont	πιψΑ	/ KVIII	O RWII -	-\$4,202.30
Demand Charge:	\$3.140000	/ kW *	8,767 kW =	\$27,528.38
Energy Charge:	\$0.030416	/ kWh *	2,673,884 kWh =	\$81,328.19
Net Congestion, Losses, FTR:	\$0.001786	/ kWh *		\$4,776.84
Capacity Credit:	\$0.806155	/ kW *	-8,767 kW =	-\$7,067.56
Debt Service Adjustment for prior month:	\$5.047546	/ kW	8,767 kW	\$44,251.84 \$143.92
Subtotal	\$0.056458	/ kWh *	2,673,884 kWh =	\$150,961.61
JV6 - Sched @ ATSI	ψ0.000-00	,	-,o. o,oo . Niiii -	Ţ.50,001.01
Demand Charge:			300 kW	
Energy Charge:			75,154 kWh	
Transmission Credit:	\$0.383867	/ kW *	-300 kW =	-\$115.16
Capacity Credit:	\$0.055067	/ kW *	-300 kW =	-\$16.52
Subtotal Prairie State - Sched @ PJMC	-\$0.001752	/ kWh *	75,154 kWh =	-\$131.68
Demand Charge:	\$8.573406	/ kW *	4,976 kW =	\$42,661.27
Energy Charge:	\$0.010410	/ kWh *	1,033,393 kWh =	\$10,757.12
Net Congestion, Losses, FTR:	\$0.005568	/ kWh *	,,	\$5,754.38
Capacity Credit:	\$0.694270	/ kW *	-4,976 kW =	-\$3,454.69
Debt Service	\$22.312363	/ kW	4,976 kW	\$111,026.32
Transmission from PSEC to PJM/MISO	\$0.010995	/ kWh	1,033,393 kWh	\$11,362.53
Board Approved Rate Levelization Subtotal	\$0.075886	/ kWh *	1,033,393 kWh =	-\$99,687.10
Prairie State Replacement from Pool - sched @ PJ		/ KVVn "	1,033,393 KWN =	\$78,419.83
Energy Charge:	\$0.029810	/ kWh *	2,009,923 kWh =	\$59,915.08
Net Congestion, Losses, FTR:	\$0.005485	/ kWh *	_,	\$11,023.77
Subtotal	\$0.035294	/ kWh *	2,009,923 kWh =	\$70,938.85
NYPA - Sched @ NYIS				
Demand Charge:	\$3.540349	/ kW *	1,517 kW =	\$5,370.71
Energy Charge:	\$0.009748	/ kWh *	577,903 kWh =	\$5,633.25
Net Congestion, Losses, FTR: Capacity Credit:	-\$0.003802 \$0.840000	/ kWh * / kW *	-1,517 kW =	-\$2,196.90 -\$1,274.28
Adjustment for prior month:	ψ0.0-0000	/ KVV	1,517 KW =	-\$1,559.92
Subtotal	\$0.010335	/ kWh *	577,903 kWh =	\$5,972.86
JV5 - 7X24 @ ATSI				
Demand Charge:			3,088 kW	
Energy Charge:	0.4.00.4000	/134/*	2,223,360 kWh	# 4.000.00
Transmission Credit:	\$1.304683	/ kW *	-3,088 kW =	-\$4,028.86
Capacity Credit: Subtotal	\$0.840000 - \$0.002979	/ kW * / kWh *	-3,088 kW = 2,223,360 kWh =	-\$2,593.92 -\$6,622.78
JV5 Losses - Sched @ ATSI	-ψ0.002919	/ KVVII	2,223,300 RVII =	-ψ0,022.70
Energy Charge:			32,328 kWh	
Subtotal	#N/A	/ kWh *	32,328 kWh =	\$0.00
JV2 - Sched @ ATSI			204	
Demand Charge:	#0.0054.40	/ 12/8/1- *	264 kW	#0.70
Energy Charge: Transmission Credit:	\$0.035140 \$2.084583	/ kWh * / kW *	22 kWh = -264 kW =	\$0.79 -\$550.33
Capacity Credit:	\$2.084583 \$0.737273	/ kW *	-264 kW =	-\$194.64
Subtotal	-\$33.101724	/ kWh *	22 kWh =	-\$744.18
Napoleon Solar - sched @ ATSI	,			
Demand Charge:			1,040 kW	
Energy Charge:	\$0.085000	/ kWh *	81,504 kWh =	\$6,927.86
Subtotal AMPGS Replacement 2013 5x16 - 5x16 @ AD	\$0.085000	/ kWh *	81,504 kWh =	\$6,927.86

DETAIL INFORMATION OF POWER CHARGES November , 2013 Napoleon

GRAND TOTAL POWER INVOICE:				\$787,432.71
TOTAL OTHER CHARGES:				\$10,019.30
Energy Purchases	\$0.000480	/kWh *	13,289,497 kWh =	\$6,378.96
Service Fee Part B.				
Based on Annual Municipal Sales	\$0.000204	/ kWh *	156,294,126 kWh 1/12 =	\$2,657.00
Service Fee Part A,				
Dispatch Center Charges:	\$0.000074	/ kWh *	13,289,497 kWh =	\$983.34
TOTAL TRANSMISSION CHARGES:	\$0.008748	/ kWh *	10,972,196 kWh =	\$95,980.96
RPM (Capacity) Charges:	\$1.007000	/ kW *	32,514 kW =	\$32,741.20
Energy Charge:	\$0.001788	/ kWh *	10,972,196 kWh =	\$19,622.86
Demand Charge:	\$1.304684	/ kW *	33,431 kW =	\$43,616.90
TRANSMISSION CHARGES:				
Total Power Charges:			13,195,556 kWh	\$681,432.45
Total Energy Charges:				\$474,152.47
Total Demand Charges:				\$207,279.98
Subtotal	\$0.038158	/ kWh *	-2,151,916 kWh =	-\$82,113.40
Sale of Excess Non-Pool Resources to Pool	\$0.037482	/ kWh *	-2,469,156 kWh =	-\$92,548.74
Off Peak Energy Charge:	\$0.032653	/ kWh *	309,237 kWh =	\$10,097.52
Northern Power Pool: On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.042216	/ kWh *	8.002 kWh =	\$337.82
Subtotal				\$38,168.43
ESPP charges @ \$3.095 /MWh x 147,987.5 MWh / 12				\$38,168.43
EFFICIENCY SMART POWER PLANT				
Subtotal	\$0.061379	/ kWh *	5,040,000 kWh =	\$309,348.98
Net Congestion, Losses, FTR:	\$0.001629	/ kWh *	, ,	\$8,208.98
Energy Charge:	\$0.059750	/ kWh *	5,040,000 kWh =	\$301,140.00
Demand Charge:			7.000 kW	
AMPGS Replacement 2013 7x24 - 7x24 @ AD	V 0.01.1000	,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	VIII. ,000.00
Subtotal	\$0.071605	/ kWh *	1,600,000 kWh =	\$114,568.65
Net Congestion, Losses, FTR:	\$0.069210 \$0.002395	/ kWh *	1,000,000 11111	\$3,832.65
Energy Charge:		/ kWh *	1,600,000 kWh =	\$110,736.00

Napoleon	Capacity Plan - Actua	al	47.00								
Nov 2013	AC	TUAL DEMAND :	23.822	MW							
Days 30	AC	TUAL ENERGY	13,289	MWH							
3				4:	DEMAND	ENERGY				EFFECTIVE	%
		DEMAND	ENERGY	LOAD	RATE	RATE	DEMAND	ENERGY	TOTAL	RATE	OF
	SOURCE	MW	MWH	FACTOR	\$/KW	\$/MWH	CHARGE	CHARGE	CHARGES	\$/MWH	DOLLARS
	(1)	(2)	(4)	(5)	(6)	(7)	(9)	(10)	(11)	(12)	(13)
1	NPP Pool Purchases	0.00	317	0%	\$0.00	\$32.89	\$0	\$10,435	\$10,435	\$32.89	1.1%
2	NPP Pool Sales	0.00	- 2,469	0%	\$0.00	\$37.48	\$0	-\$92,549	-\$92,549	\$37.48	-10.0%
3	AFEC	8.77	2,674	42%	\$7.40	\$32.20	\$64,857	\$86,105	\$150,962	\$56.46	16.3%
4	Prairie State	4.98	1,033	29%	\$12.44	\$15.98	\$61,908	\$16,512	\$78,420	\$75.89	8.5%
5	NYPA - Ohio	1.52	578	53%	\$2.70	\$3.25	\$4,096	\$1,876	\$5,973	\$10.34	0.6%
6	JV5	3.09	2,223	100%	\$22.50	\$26.81	\$69,475	\$59,607	\$129,082	\$58.06	13.9%
7	JV6	0.30	75	35%	\$15.84	\$0.00	\$4,751	\$0	\$4,751	\$63.22	0.5%
8	Napoleon Solar	1.04	82	11%	\$0.00	\$85.00	\$0	\$6,928	\$6,928	\$85.00	0.7%
9	AMPGS Replace 7x24	7.00	5,040	100%	\$0.00	\$61.38	\$0	\$309,349	\$309,349	\$61.38	33.4%
10	AMPGS Replace 5x16	5.00	1,600	44%	\$0.00	\$71.61	\$0	\$114,569	\$114,569	\$71.61	12.4%
11	Prairie State Replacement from		2,010	0%	\$0.00	\$35.29	\$0	\$70,939	\$70,939	\$35.29	7.7%
12	AMPCT	12.40	0	0%	-\$0.34	\$0.00	-\$4,263	\$0	-\$4,263	\$0.00	-0.5%
13	JV2	0.26	0	0%	-\$1.73	\$35.45	-\$456	\$1	-\$455	-\$20,693.11	0.0%
	POWER TOTAL	44.35	13,163	41%		20.00	\$200,369	\$583,772	\$784,141	\$59.57	84.7%
14	Energy Efficiency		0		\$0.00	\$0.00	\$0	\$38,168	\$38,168	\$0.00	4.1%
15	Installed Capacity	32.51			\$1.01		\$32,741	\$0	\$32,741	\$2.46	3.5%
16	TRANSMISSION	33.43	10,972		\$1.30	\$1.79	\$43,617	\$19,623	\$63,240	\$4.76	6.8%
17	Distribution Charge	23.82			\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%
18	Service Fee B		13,289			\$0.48		\$6,379	\$6,379	\$0.48	0.7%
19	Dispatch Charge		13,289			\$0.07		\$983	\$983	\$0.07	0.1%
OBAND TOTAL BURGUAGES	OTHER TOTAL			·			\$76,358	\$65,154	\$141,512	\$10.65	15.3%
GRAND TOTAL PURCHASED			13,163				\$276,728	\$648,925	\$925,653		
Delivered to members		23.822	13,289	77%			\$276,728	\$648,925	\$925,653	\$69.65	100.0%
		DEMAND	ENERGY	L.F.					TOTAL \$	\$/MWh	Avg Temp
	2013 Forecast	24.08	12,941	75%					\$927,057	\$71.64	41.2
	2012 Actual	23.55	13,336	79%					\$1,013,698	\$76.01	39.0
	2011 Actual	24.26	13,037	75%					\$963,375	\$73.89	45.1
									Actual Temp		37.7

	Friday					Wednesday				Sunday				Thursday	Friday	
te ur	11/1/2013	11/2/2013	11/3/2013	11/4/2013	11/5/2013	11/6/2013	11/7/2013	11/8/2013	11/9/2013	11/10/2013	11/11/2013	11/12/2013	11/13/2013	11/14/2013	11/15/2013	
100	15,978	14,391	14,127	17,160	17,759	17,267	16,980	17,570	15,001	13,925	16,447	18,313	18,774	18,924	47 474	
200	15,442	14,032	13,640	16,709	17,474	16,726	16,558	17,329	14,505	13,582	16,183	17,821	18,458	18,510	17,171 16,679	
300	15,282	13,883	13,578	16,812	17,318	16,586	16,590	17,284	14,391	13,488	16,101	17,864	18,440	18,457	16,745	
400	15,580	13,957	13,634	16,853	17,161	16,510	16,473	17,157	14,342	13,315	16,084	17,806	18,610	18,542	16,655	
500	16,600	14,580	13,677	17,280	17,469	16,850	16,901	17,523	14,589	13,381	16,390	18,292	19,071	18,690	16,799	
600	18,026	15,129	14,124	18,150	18,439	17,433	17,674	18,218	14,825	13,577	17,443	19.268	19,883	19,545	17,875	
700	19,672	16,075	14,894	20,394	20,221	19,021	19,771	19,848	15,560	14,302	19,211	20,739	21,304	21,210	19,182	
800	19,876	16,623	15,492	21,493	21,244	20,098	20,885	20,964	16,175	14,952	21,008	21,745	22,474	22,091	20,188	
900	20,186	16,959	15,670	21,640	21,132	20,706	20,930	21,011	16,371	15,355	21,225	21,738	22,103	21,965	20,427	
1000	20,511	17,427	15,722	21,471	21,197	20,965	20,619	21,115	17,062	15,701	21,517	21,664	22,026	21,986	20,652	
1100	20,551	17,445	15,769	21,535	21,363	21,044	20,842	21,190	16,974	15,894	21,850	21,695	22,358	21,807	20,673	
1200	20,539	17,034	15,763	21,316	21,331	20,854	20,736	21,248	16,844	16,345	21,836	21,673	22,102	21,314	20,530	
1300	20,319	16,780	15,909	21,278	21,511	20,928	20,850	21,046	16,446	16,291	21,846	21,754	21,671	21,338	20,423	
1400	19,967	16,322	15,857	21,083	21,071	21,012	20,479	20,981	16,163	16,020	21,732	21,746	21,394	21,441	20,500	
1500	19,634	16,159	15,502	20,646	20,695	20,478	20,308	20,671	15,943	15,792	21,435	21,202	21,062	20,882	20,378	
1600	19,618	15,989	16,083	20,263	20,166	20,184	20,008	19,692	15,679	15,965	20,851	21,000	20,698	20,184	19,707	
1700	19,195	16,008	16,467	20,617	20,123	20,225	19,843	19,278	15,534	15,994	20,899	21,066	20,897	19,991	19,015	
1800	19,572	16,128	17,537	20,875	20,767	21,003	20,425	19,793	16,322	16,991	21,555	22,037	21,918	20,873	19,356	
1900 2000	19,253	16,928	18,330	20,953	21,459	20,989	21,058	20,351	16,917	17,854	21,814	22,436	22,391	21,468	19,605	
	19,010	16,882	18,247	20,750	21,025	20,341	20,653	19,737	16,566	17,805	21,400	22,255	22,201	20,655	19,151	
2100 2200	18,636 17,684	16,601	18,112	20,840	20,338	19,826	20,242	19,631	16,238	17,642	20,991	22,024	22,083	20,194	18,963	
2300	15,919	15,989 15,069	17,446 17,161	20,042	19,537	19,175	19,699	19,138	15,691	17,276	20,279	21,392	21,457	19,428	18,378	
2300				18,834 18,195	18,546 17,855	18,335	18,710	17,795	14,981	16,937	19,277	20,163	20,224	18,414	17,188	
	15 004					17,474	17,971	16,055	14,377	16,511	18,536	19,247	19,209	17,398	15,623	
2400	15,004	14,551	17,223	10,193	,000	,	·							,		
	15,004 442,054	14,551 380,941	379,964	475,189	457,346	464,030	465,205	464,625	377,496	374,895	475,910	494,940	500,808	485,307	451,863	
2400 al	442,054	380,941	379,964	475,189		464,030	465,205	464,625	377,496					485,307	451,863	Sunda
2400 al	442,054	380,941	379,964	475,189	457,346	464,030	465,205	464,625 Salurday	377,496 Sunday	Monday	Tuesday	Wednesday	Thursday	485,307 Friday	451,863 Saturday	
2400 al	442,054 Salurday	380,941 Sunday	379,964 Monday	475,189 Tuesday	457,346 Wednesday	464,030 Thursday	465,205 Friday	464,625	377,496					485,307	451,863 Saturday	
2400 al e ur 100	442,054 Salurday 11/16/2013	380,941 Sunday 11/17/2013 13,170	379,964 Monday 11/18/2013	475,189 Tuesday 11/19/2013	457,346 Wednesday 11/20/2013	464,030 Thursday	465,205 Friday	464,625 Salurday	377,496 Sunday	Monday	Tuesday	Wednesday	Thursday 11/28/2013	485,307 Friday 11/29/2013	451,863 Saturday 11/30/2013	
2400 al le ur 100 200	442,054 Salurday 11/16/2013 14,619 14,134	380,941 Sunday 11/17/2013 13,170 12,750	379,964 Monday 11/18/2013 14,894 14,624	475,189 Tuesday 11/19/2013 17,150 16,510	457,346 Wednesday 11/20/2013	464,030 Thursday 11/21/2013	465,205 Friday \$ 11/22/2013	464,625 Salurday 11/23/2013	377,496 Sunday 11/24/2013	Monday 11/25/2013	Tuesday 11/26/2013	Wednesday 11/27/2013 18,871	Thursday 11/28/2013 15,486	485,307 Friday 11/29/2013 14,261	451,863 Saturday 11/30/2013 16,461	
2400 all le ur 100 200 300	442,054 Salurday 11/16/2013 14,619 14,134 13,831	380,941 Sunday 11/17/2013 13,170 12,750 12,546	379,964 Monday 11/18/2013 14,894 14,624 14,703	475,189 Tuesday 11/19/2013 17,150 16,510 16,323	457,346 Wednesday 11/20/2013	464,030 Thursday 11/21/2013	465,205 Friday 5 11/22/2013	464,625 Salurday 11/23/2013 15,971	377,496 Sunday 11/24/2013 16,825	Monday 11/25/2013 18,467	Tuesday 11/26/2013	Wednesday 11/27/2013 18,871 18,603	Thursday 11/28/2013 15,486 15,020	485,307 Friday 11/29/2013 14,261 14,040	451,863 Saturday 11/30/2013 16,461 15,888	Sunday 12
2400 all le ur 100 200 300 400	442,054 Salurday 11/16/2013 14,619 14,134 13,831 13,716	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425	379,964 Monday 11/18/2013 14,894 14,624 14,703 14,789	475,189 Tuesday 11/19/2013 17,150 16,510 16,323 16,300	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039	464,030 Thursday 11/21/2013 17,714 17,240	465,205 Friday 5 11/22/2013 16,827 16,507	464,625 Salurday 11/23/2013 15,971 15,572	377,496 Sunday 11/24/2013 16,825 16,384	Monday 11/25/2013 18,467 18,324	Tuesday 11/26/2013 19,343 18,819	Wednesday 11/27/2013 18,871	Thursday 11/28/2013 15,486 15,020 14,642	485,307 Friday 11/29/2013 14,261 14,040 14,133	451,863 Saturday 11/30/2013 16,461 15,888 15,548	
2400 al e ur 100 200 300 400 500	442,054 Salurday 11/16/2013 14,619 14,134 13,831 13,716 13,719	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,452	379,964 Monday 11/18/2013 14,894 14,624 14,703 14,789 15,723	475,189 Tuesday 11/19/2013 17,150 16,510 16,323 16,300 16,692	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354	464,030 Thursday 11/21/2013 17,714 17,240 16,977	465,205 Friday 5 11/22/2013 16,827 16,507 16,326	464,625 Saturday 11/23/2013 15,971 15,572 15,544	377,496 Sunday 11/24/2013 16,825 16,384 16,325	Monday 11/25/2013 18,467 18,324 18,206	Tuesday 11/26/2013 19,343 18,819 18,707	Wednesday 11/27/2013 18,871 18,603 18,754	Thursday 11/28/2013 15,486 15,020 14,642 14,618	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,474	
2400 el e ur 100 200 300 400 500 600	442,054 Salurday 11/16/2013 14,619 14,134 13,831 13,716 13,719 14,114	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,452 12,509	379,964 Monday 11/18/2013 14,894 14,624 14,703 14,789 15,723 16,527	475,189 Tuesday 11/19/2013 17,150 16,510 16,323 16,300 16,692 17,649	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 10,249	464,030 Thursday 11/21/2013 17,714 17,240 16,977 16,978 17,378 18,099	465,205 Friday 11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231	464,625 Salurday 11/23/2013 15,971 15,572 15,544 15,641	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,260	Monday 11/25/2013 18,467 18,324 18,206 18,123	Tuesday 11/26/2013 19,343 18,819 18,707 18,817	Wednesday 11/27/2013 18,871 18,603 18,754 18,399	Thursday 11/28/2013 15,486 15,020 14,642	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,474 15,518	
2400 al le 100 200 300 400 500 600 700	442,054 Salurday 11/16/2013 14,619 14,134 13,831 13,716 13,719 14,114 14,666	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,509 12,911	379,964 Monday 11/18/2013 14,894 14,624 14,703 14,789 15,723 16,527 18,570	475,189 Tuesday 11/19/2013 17,150 16,510 16,323 16,300 16,692 17,649 19,515	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 18,249 20,450	464,030 Thursday 11/21/2013 17,714 17,240 16,977 16,978 17,378 18,099 20,090	465,205 Friday \$11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231 18,827	464,625 Salurday 11/23/2013 15,971 15,572 15,544 15,641 15,735 16,334 16,959	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,260 16,236 16,531 17,115	Monday 11/25/2013 18,467 18,324 18,206 18,123 18,571 19,578 21,282	Tuesday 11/26/2013 19,343 18,819 18,707 18,817 19,064	Wednesday 11/27/2013 18,871 18,603 18,754 18,399 18,913	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328 14,851	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,474	
2400 al e ur 100 200 300 400 500 600 700 800	442,054 Saturday 11/16/2013 14,619 14,134 13,831 13,716 13,719 14,114 14,666 14,884	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,452 12,509 12,911 13,635	379,964 Monday 11/18/2013 14,894 14,624 14,703 14,789 15,723 16,527 18,570 19,974	475,189 Tuesday 11/19/2013 17,150 16,510 16,320 16,300 16,692 17,649 19,515 20,828	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 18,249 20,450 21,415	464,030 Thursday 11/21/2013 17,714 17,240 16,977 16,978 17,378 18,099 20,090 21,235	465,205 Friday 5 11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231 18,827 20,388	464,625 Saturday 11/23/2013 15,971 15,572 15,544 15,641 15,735 16,334 16,959 17,907	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,260 16,236 16,531 17,115	Monday 11/25/2013 18,467 18,324 18,206 18,123 16,571 19,578 21,282 23,058	Tuesday 11/26/2013 19,343 18,819 18,707 18,817 19,064 19,866 21,653 23,117	Wednesday 11/27/2013 18,871 18,603 18,754 18,399 18,913 19,915	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652 14,964	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,474 15,518	
2400 al e ur 100 200 300 400 500 600 700 800 900	442,054 Salurday 11/16/2013 14,619 14,134 13,831 13,716 13,719 14,114 14,666 14,884 15,128	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,452 12,509 12,911 13,635 13,567	379,964 Monday 11/18/2013 14,894 14,624 14,703 14,789 15,723 16,527 18,570 19,974 20,028	475,189 Tuesday 11/19/2013 17,150 16,510 16,323 16,300 16,692 17,649 19,515 20,828 20,731	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 18,249 20,450 21,415 21,199	464,030 Thursday 11/21/2013 17,714 17,240 16,977 16,978 17,378 18,099 20,090 21,235 20,784	465,205 Friday 11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231 18,827 20,388 20,516	464,625 Saturday 11/23/2013 15,971 15,572 15,544 15,641 15,735 16,334 16,959 17,907 18,252	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,260 16,236 16,531 17,115 17,888 17,782	Monday 11/25/2013 18,467 18,324 18,206 18,123 18,571 19,578 21,282 23,058 23,337	Tuesday 11/26/2013 19,343 18,819 18,707 18,817 19,064 19,866 21,653 23,117 22,852	Wednesday 11/27/2013 18,871 18,603 18,754 18,399 18,913 19,915 21,217	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652 14,964 15,285	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328 14,851 15,480	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,474 15,518 15,932 16,499	
2400 al e ur 100 200 300 400 500 600 700 800 900 1000	442,054 Salurday 11/16/2013 14,619 14,134 13,831 13,716 13,719 14,114 14,666 14,884 15,128 15,784	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,452 12,452 12,509 12,911 13,635 13,667 13,976	379,964 Monday 11/18/2013 14,894 14,624 14,703 14,789 15,723 16,527 18,570 19,974 20,028 20,593	475,189 Tuesday 11/19/2013 17,150 16,510 16,323 16,300 16,692 17,649 19,515 20,828 20,731 20,964	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 18,249 20,450 21,415 21,199 21,205	464,030 Thursday 11/21/2013 17,714 17,240 16,977 16,978 17,378 18,099 20,090 21,235 20,784 20,661	465,205 Friday 11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231 18,827 20,388 20,516 20,787	464,625 Salurday 11/23/2013 15,971 15,572 15,544 15,641 15,735 16,334 16,959 17,907 18,252 18,667	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,260 16,236 16,531 17,115 17,888 17,782 17,914	Monday 11/25/2013 18,467 18,324 18,206 18,123 18,571 19,578 21,282 23,058 23,337 23,341	Tuesday 11/26/2013 19,343 18,819 18,707 18,817 19,064 19,866 21,653 23,117 22,852 22,719	Wednesday 11/27/2013 18,871 18,603 18,754 18,399 18,913 19,915 21,217 22,501	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652 14,964 15,285 16,026	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328 14,851 15,480 16,037	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,474 15,518 15,932 16,499 17,107	
2400 al e ur 100 200 300 400 500 600 700 800 900 1000 1100	442,054 Saturday 11/16/2013 14,619 14,134 13,831 13,716 13,719 14,114 14,666 14,884 15,128 15,784 16,853	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,452 12,509 12,911 13,635 13,567 13,976 14,395	379,964 Monday 11/18/2013 14,894 14,624 14,703 15,723 16,527 18,570 19,974 20,028 20,593 20,932	475,189 Tuesday 11/19/2013 17,150 16,510 16,510 16,692 17,649 19,515 20,828 20,731 20,964 21,112	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 18,249 20,450 21,415 21,199 21,205 20,996	464,030 Thursday 11/21/2013 17,714 17,240 16,977 17,378 18,099 20,090 21,235 20,784 20,661 20,761	465,205 Friday 11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231 18,827 20,388 20,516 20,787 21,063	464,625 Saturday 11/23/2013 15,971 15,572 15,544 15,641 15,735 16,334 16,959 17,907 18,252 18,667 18,565	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,260 16,236 16,531 17,115 17,888 17,782 17,914	Monday 11/25/2013 18,467 18,324 18,206 18,123 18,571 19,578 21,282 23,058 23,337 23,341 23,822	Tuesday 11/26/2013 19,343 18,819 18,707 19,817 19,064 19,866 21,653 23,117 22,852 22,719 22,833	Nednesday 11/27/2013 18,871 18,603 18,754 18,399 18,913 19,915 21,217 22,501 22,849 22,871 23,220	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652 14,964 15,285 16,026 16,578 17,331 18,178	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328 14,851 15,480 16,037 16,046 16,329 16,548	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,474 15,518 15,932 16,499 17,107 17,398	
2400 al e ur 100 200 300 400 500 600 700 800 900 1000 1100 1200	442,054 Saturday 11/16/2013 14,619 14,134 13,831 13,716 13,719 14,114 14,666 14,884 15,128 15,784 16,853 16,733	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,452 12,509 12,911 13,635 13,567 13,976 14,4395	379,964 Monday 11/18/2013 14,894 14,624 14,703 14,789 15,723 16,527 18,570 19,974 20,028 20,593 20,993 20,908	475,189 Tuesday 11/19/2013 17,150 16,510 16,323 16,300 16,692 17,649 19,515 20,828 20,731 20,964 21,112 20,632	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 18,249 20,450 21,415 21,199 21,205 20,996 20,621	464,030 Thursday 11/21/2013 17,714 17,240 16,977 16,978 18,099 20,090 21,235 20,784 20,661 20,761 20,529	465,205 Friday 11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231 18,827 20,388 20,516 20,787 21,063 20,809	464,625 Saturday 11/23/2013 15,971 15,572 15,544 15,641 15,735 16,334 16,959 17,907 18,252 18,667 18,687 18,687	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,260 16,236 16,531 17,115 17,888 17,782 17,914 17,914 17,997	Monday 11/25/2013 18,467 18,324 18,206 18,123 18,571 19,578 21,282 23,058 23,337 23,341 23,341 23,613	Tuesday 11/26/2013 19,343 18,819 18,707 18,817 19,064 19,866 21,653 23,117 22,852 22,719 22,833 22,867	Nednesday 11/27/2013 18,871 18,603 18,754 18,399 18,913 19,915 21,217 22,501 22,871 23,220 22,887	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652 14,964 15,285 16,026 16,578 17,331 18,178 18,063	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328 14,851 15,480 16,037 16,046 16,329 16,548 16,548	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,474 15,518 15,932 16,499 17,107 17,398 17,994	
2400 tal le ur 100 200 300 400 500 600 700 900 1000 1100 1200 1300	442,054 Saturday 11/16/2013 14,619 14,134 13,831 13,719 14,114 14,666 14,884 15,128 15,784 16,853 16,733 16,014	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,425 12,509 12,911 13,635 13,567 13,976 14,395 14,430 14,444	379,964 Monday 11/18/2013 14,894 14,624 14,703 14,789 15,723 16,527 18,570 19,974 20,028 20,593 20,932 20,908 20,792	475,189 Tuesday 11/19/2013 17,150 16,510 16,323 16,300 16,692 17,649 19,515 20,828 20,731 20,964 21,112 20,632 20,404	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 18,249 20,450 21,415 21,199 21,205 20,996 20,621 20,529	464,030 Thursday 11/21/2013 17,714 17,240 16,977 16,978 17,378 18,099 20,090 21,235 20,784 20,661 20,761 20,529 20,680	465,205 Friday 11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231 18,827 20,388 20,516 20,787 21,063 20,809 20,832	464,625 Saturday 11/23/2013 15,971 15,572 15,544 15,735 16,334 16,959 17,907 18,252 18,667 18,565 18,848 18,942	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,236 16,531 17,115 17,888 17,782 17,914 17,897 18,259	Monday 11/25/2013 18,467 18,324 18,206 18,123 18,571 19,578 21,282 23,058 23,337 23,341 23,622 23,613 23,623	Tuesday 11/26/2013 19,343 18,819 18,707 18,817 19,064 19,866 21,653 23,117 22,852 22,719 22,833 22,867 22,786	Nednesday 11/27/2013 18,871 18,603 18,754 18,399 18,913 19,915 21,217 22,501 22,849 22,871 23,220 22,887 22,864	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652 14,964 15,285 16,026 16,578 17,331 18,178 18,063 16,854	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328 14,851 15,480 16,037 16,046 16,329 16,548	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,474 15,518 15,932 16,499 17,107 17,398 17,994 18,198	
2400 al e ur 100 200 300 400 500 600 700 900 1000 1100 1200 1300 1400	442,054 Salurday 11/16/2013 14,619 14,134 13,831 13,716 13,719 14,114 14,666 14,884 15,128 15,784 16,853 16,014 15,668	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,452 12,452 12,509 12,911 13,635 13,567 13,976 14,395 14,430 14,444	379,964 Monday 11/18/2013 14,894 14,624 14,703 14,789 15,723 16,527 18,570 19,974 20,028 20,593 20,908 20,792 21,055	475,189 Tuesday 11/19/2013 17,150 16,510 16,323 16,300 16,692 17,649 19,515 20,828 20,731 20,964 21,112 20,632 20,404 20,027	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 18,249 20,450 21,415 21,199 21,205 20,996 20,621 20,529 20,563	464,030 Thursday 11/21/2013 17,714 17,240 16,977 16,978 17,378 18,099 20,090 21,235 20,784 20,661 20,761 20,529 20,680 20,665	465,205 Friday 11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231 18,827 20,388 20,516 20,787 21,063 20,809 20,832 20,987	464,625 Salurday 11/23/2013 15,971 15,572 15,544 15,641 15,735 16,334 16,959 17,907 18,252 18,667 18,585 18,848 18,912 18,620	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,260 16,236 16,531 17,115 17,888 17,782 17,914 17,897 18,259 18,264	Monday 11/25/2013 18,467 18,324 18,206 18,123 18,571 19,578 21,282 23,058 23,337 23,341 23,613 23,613 23,623 23,438	Tuesday 11/26/2013 19,343 18,819 18,707 18,817 19,064 19,866 21,653 23,117 22,852 22,719 22,833 22,867 22,786 22,474	Nednesday 11/27/2013 18,871 18,603 18,754 18,399 18,913 19,915 21,217 22,501 22,849 22,871 23,220 22,887 22,887 22,887	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652 14,964 15,285 16,026 16,578 17,331 18,178 18,063 16,854 16,010	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328 14,851 15,480 16,037 16,046 16,329 16,548 16,420 15,807 15,687	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,474 15,518 15,932 16,499 17,107 17,398 17,994 18,198 17,930	
2400 ee ur 100 200 300 400 500 700 800 900 1100 1200 1300 1400 1500	442,054 Salurday 11/16/2013 14,619 14,134 13,831 13,716 13,719 14,114 14,666 14,884 15,128 15,784 16,853 16,733 16,014 15,668 15,136	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,452 12,509 12,911 13,635 13,567 13,976 14,395 14,430 14,444 14,621 14,734	379,964 Monday 11/18/2013 14,894 14,624 14,703 15,723 16,527 18,570 19,974 20,028 20,593 20,992 20,792 21,055 20,816	475,189 Tuesday 11/19/2013 17,150 16,510 16,520 16,692 17,649 19,515 20,828 20,731 20,964 21,112 20,632 20,404 20,027 19,508	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 18,249 20,450 21,415 21,199 21,205 20,621 20,529 20,621 20,529 20,563 19,994	464,030 Thursday 11/21/2013 17,714 17,240 16,977 16,978 18,099 20,090 21,235 20,784 20,661 20,761 20,529 20,680 20,686 20,6865 20,335	465,205 Friday 11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231 18,827 20,388 20,516 20,787 21,063 20,809 20,832 20,897 20,647	464,625 Saturday 11/23/2013 15,971 15,572 15,544 15,641 15,735 16,334 16,959 17,907 18,262 18,667 18,685 18,848 18,912 18,620 18,187	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,260 16,236 16,531 17,115 17,888 17,782 17,914 17,917 18,259 18,264 18,130 18,153	Monday 11/25/2013 18,467 18,324 18,206 18,123 18,571 19,578 21,282 23,058 23,337 23,341 23,622 23,613 23,623 23,438 22,767	Tuesday 11/26/2013 19,343 18,819 18,707 19,064 19,866 21,653 23,117 22,852 22,719 22,833 22,867 22,786 22,474 21,797	Nednesday 11/27/2013 18,871 18,603 18,754 16,399 18,913 19,915 21,217 22,501 22,849 22,871 23,220 22,887 22,864 22,316 21,737	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652 14,964 15,285 16,026 16,578 17,331 18,178 18,063 16,854 16,010	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328 14,851 15,480 16,037 16,046 16,329 16,548 16,420 15,687 15,687	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,578 15,932 16,499 17,107 17,398 17,994 18,198 17,930 16,817 16,031 15,654	
2400 all all all all all all all all all a	442,054 Salurday 11/16/2013 14,619 14,134 13,831 13,719 14,114 14,666 14,884 15,128 15,784 16,853 16,733 16,014 15,5668 15,136 14,484	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,509 12,911 13,635 13,567 13,976 14,395 14,444 14,621 14,734 15,235	379,964 Monday 11/18/2013 14,894 14,624 14,703 15,723 16,527 18,570 19,974 20,028 20,593 20,932 20,932 20,932 21,055 20,792 21,055 20,816 20,084	475,189 Tuesday 11/19/2013 17,150 16,510 16,323 16,300 16,692 17,649 19,515 20,828 20,731 20,964 21,112 20,632 20,404 20,027 19,508	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 18,249 20,450 21,415 21,199 21,205 20,996 20,621 20,529 20,563 19,994 19,376	464,030 Thursday 11/21/2013 17,714 17,240 16,977 16,978 18,099 20,090 21,235 20,784 20,661 20,761 20,529 20,680 20,665 20,335 20,104	465,205 Friday 11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231 18,827 20,388 20,516 20,787 21,063 20,809 20,832 20,987 20,647 19,974	464,625 Saturday 11/23/2013 15,971 15,572 15,544 15,735 16,334 16,959 17,907 18,252 18,667 18,585 18,848 18,912 18,620 18,848 18,912	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,260 16,236 16,531 17,115 17,888 17,782 17,914 17,917 18,259 18,284 18,130 18,153 18,360	Monday 11/25/2013 18,467 18,324 18,206 18,123 18,571 19,578 21,282 23,058 23,337 23,341 23,623 23,633 23,438 22,767 22,330	Tuesday 11/26/2013 19,343 18,819 18,707 18,817 19,064 19,866 21,653 23,117 22,852 22,719 22,833 22,867 22,786 22,474 21,797 21,414	Nednesday 11/27/2013 18,871 18,603 18,754 18,399 18,913 19,915 21,217 22,501 22,871 23,220 22,871 23,220 22,864 22,316 21,737 20,765	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652 14,964 15,285 16,026 16,578 17,331 18,178 18,063 16,854 16,010 15,576 15,284	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328 14,851 15,480 16,037 16,046 16,329 16,548 16,420 15,807 15,687 15,689	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,474 15,518 15,932 16,499 17,107 17,398 17,994 18,198 17,990 16,817 16,031	
2400 all all all all all all all all all a	442,054 Saturday 11/16/2013 14,619 14,134 13,831 13,719 14,114 14,666 14,884 15,128 15,784 16,853 16,733 16,014 15,668 15,136 14,484 14,909	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,509 12,911 13,635 13,567 13,976 14,395 14,430 14,444 14,621 14,734 15,235 15,745	379,964 Monday 11/18/2013 14,894 14,624 14,703 15,723 16,527 18,570 19,974 20,028 20,593 20,932 20,908 20,792 21,055 20,816 20,084 20,236	475,189 Tuesday 11/19/2013 17,150 16,510 16,323 16,300 16,692 17,649 19,515 20,828 20,731 20,964 21,112 20,632 20,404 20,027 19,508 19,041 19,341	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 18,249 20,450 21,415 21,415 21,205 20,996 20,621 20,529 20,563 19,994 19,376 19,577	464,030 Thursday 11/21/2013 17,714 17,240 16,977 16,978 17,378 18,099 20,090 21,235 20,784 20,681 20,761 20,529 20,680 20,686 20,685 20,335 20,104 20,620	465,205 Friday 11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231 18,827 20,388 20,516 20,787 21,063 20,809 20,832 20,987 20,647 19,974 20,167	464,625 Saturday 11/23/2013 15,971 15,572 15,544 15,735 16,334 16,959 17,907 18,252 19,667 18,585 18,848 18,912 18,620 18,187 18,187 18,187	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,236 16,531 17,115 17,888 17,782 17,914 17,897 18,259 18,244 18,130 18,153 18,360 18,566	Monday 11/25/2013 18,467 18,324 18,206 18,123 18,571 19,578 21,282 23,058 23,337 23,341 23,623 23,613 23,623 22,787 22,330 22,787	Tuesday 11/26/2013 19,343 18,819 18,707 18,817 19,064 19,866 21,653 23,117 22,852 22,719 22,833 22,867 22,786 22,474 21,797 21,414 21,266	Nednesday 11/27/2013 18,871 18,603 18,754 18,399 18,913 21,217 22,501 22,849 22,871 23,220 22,864 22,316 21,737 20,765 21,002	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652 14,964 15,285 16,026 16,578 17,331 18,178 18,063 16,854 16,010 15,576 15,284	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328 14,851 15,480 16,037 16,046 16,329 16,548 16,420 15,807 15,687 15,691 16,110	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,474 15,518 15,932 16,499 17,107 17,398 17,994 18,198 17,930 16,817 16,031 15,654 15,498 15,707	
2400 all e ur 100 200 300 400 500 600 700 800 900 1100 1200 1300 1400 1500 1600 1700 1800	442,054 Salurday 11/16/2013 14,619 14,134 13,831 13,716 13,719 14,114 14,666 14,884 15,128 15,784 16,853 16,733 16,014 15,668 15,136 14,484 14,909 16,041	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,452 12,509 12,911 13,635 13,567 13,976 14,395 14,430 14,444 14,621 14,734 15,235 15,745 16,182	379,964 Monday 11/18/2013 14,894 14,624 14,703 15,723 16,527 18,570 19,974 20,028 20,593 20,992 20,908 20,792 21,055 20,816 20,084 20,236 20,236 21,230	475,189 Tuesday 11/19/2013 17,150 16,510 16,510 16,692 17,649 19,515 20,828 20,731 20,964 21,112 20,632 20,404 20,027 19,508 19,041 19,341 20,230	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,354 18,249 20,450 21,415 21,199 21,205 20,621 20,622 20,623 19,994 19,376 19,577 20,931	464,030 Thursday 11/21/2013 17,714 17,240 16,977 16,978 17,378 18,099 20,090 21,235 20,784 20,661 20,761 20,529 20,680 20,665 20,335 20,104 20,6620 21,115	465,205 Friday 11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231 18,827 20,388 20,516 20,787 21,063 20,809 20,832 20,987 20,647 19,974 20,167 20,865	464,625 Saturday 11/23/2013 15,971 15,572 15,544 15,641 15,735 16,334 16,959 17,907 18,252 18,667 18,585 18,848 18,912 18,620 18,187 18,177 18,177 18,187	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,260 16,236 16,531 17,115 17,888 17,782 17,914 17,917 18,259 18,284 18,130 18,153 18,153 18,360 18,560 18,560	Monday 11/25/2013 18,467 18,324 18,206 18,123 18,571 19,578 21,262 23,058 23,337 23,341 23,623 23,623 23,438 22,787 22,330 22,298 23,512	Tuesday 11/26/2013 19,343 18,819 18,707 18,817 19,064 19,866 21,653 23,117 22,852 22,719 22,833 22,867 22,786 22,474 21,797 21,414 21,266 21,944	Nednesday 11/27/2013 18,871 18,603 18,754 18,399 18,913 19,915 21,217 22,501 22,849 22,871 23,220 22,887 22,864 22,316 21,737 20,765 21,002 21,856	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652 14,964 15,285 16,026 16,578 17,331 18,178 18,063 16,854 16,010 15,576 15,284 16,010	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328 14,851 15,480 16,037 16,046 16,329 16,548 16,420 15,807 15,687 15,639 15,639 16,110 17,663	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,474 15,518 15,932 16,499 17,107 17,398 17,994 18,198 17,930 16,817 16,031 15,654 15,498 15,707 17,258	
2400 all all all all all all all all all a	442,054 Salurday 11/16/2013 14,619 14,134 13,831 13,719 14,114 14,666 14,884 15,128 15,784 16,853 16,733 16,014 15,668 15,136 14,484 14,909 16,041 16,551	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,452 12,509 12,911 13,635 13,567 13,976 14,395 14,430 14,444 14,621 14,734 15,235 15,745 16,182	379,964 Monday 11/18/2013 14,894 14,624 14,703 14,789 15,723 16,527 18,570 19,974 20,028 20,593 20,998 20,792 21,055 20,816 20,084 20,236 20,236 21,230 21,230	475,189 Tuesday 11/19/2013 17,150 16,510 16,523 16,300 16,692 17,649 19,515 20,828 20,731 20,964 21,112 20,632 20,404 20,027 19,508 19,041 19,341 20,230 21,100	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 18,249 20,450 21,415 21,199 21,205 20,621 20,529 20,631 19,994 19,376 19,577 20,931 21,863	464,030 Thursday 11/21/2013 17,714 17,240 16,977 16,978 18,099 20,090 21,235 20,784 20,661 20,761 20,529 20,680 20,665 20,335 20,104 20,620 21,115 21,059	465,205 Friday 11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231 18,827 20,388 20,516 20,787 21,063 20,809 20,832 20,987 20,647 19,974 20,167 20,685 20,826	464,625 Saturday 11/23/2013 15,971 15,572 15,544 15,641 15,735 16,334 16,959 17,907 18,252 18,667 18,585 18,848 18,912 18,620 18,177 18,177 18,364 19,395 19,992	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,260 16,236 16,531 17,115 17,888 17,782 17,914 17,914 17,897 18,259 18,284 18,130 18,153 18,360 18,153 18,360 18,566 19,814 20,436	Monday 11/25/2013 18,467 18,324 18,206 18,123 18,571 19,578 21,282 23,058 23,337 23,341 23,622 23,613 23,623 24,383 22,787 22,330 22,288 23,512 23,512	Tuesday 11/26/2013 19,343 18,819 18,707 18,817 19,064 19,866 21,653 23,117 22,852 22,719 22,833 22,867 22,786 22,474 21,797 21,414 21,266 21,944 22,272	Nednesday 11/27/2013 18,871 18,603 18,754 18,399 18,913 19,915 21,217 22,501 22,874 22,871 23,220 22,887 22,864 22,316 21,737 20,765 21,002 21,856 21,713	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652 14,964 15,285 16,026 16,578 17,331 18,178 18,063 16,854 16,010 15,576 15,284 15,345 16,105 16,263	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328 14,851 15,480 16,037 16,046 16,329 16,548 16,420 15,807 15,687 15,689 15,691 16,110 17,663 18,079	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,474 15,518 15,932 16,499 17,107 17,398 17,994 18,198 17,930 16,817 16,031 15,654 15,498 15,707 17,258 18,023	
2400 al e ur 100 200 300 400 500 600 700 800 900 1100 1200 1300 1400 1500 1600 1700 1800 1900 2000	442,054 Salurday 11/16/2013 14,619 14,134 13,831 13,719 14,114 14,666 14,884 15,128 15,784 16,853 16,733 16,014 15,668 15,136 14,484 14,909 16,041 16,581 16,581 16,581	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,425 12,911 13,635 13,567 13,976 14,395 14,444 14,621 14,734 15,235 15,745 16,182	379,964 Monday 11/18/2013 14,894 14,624 14,703 14,789 15,723 16,527 18,570 19,974 20,028 20,593 20,992 21,055 20,816 20,084 20,236 21,230 21,230 21,281 20,647	475,189 Tuesday 11/19/2013 17,150 16,510 16,323 16,300 16,692 17,649 19,515 20,828 20,731 20,964 21,112 20,632 20,404 20,027 19,508 19,041 19,341 20,230 21,100 20,645	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 18,249 20,450 21,415 21,199 21,205 20,996 20,621 20,529 20,563 19,994 19,376 19,577 20,931 19,577 20,931 21,863 21,548	464,030 Thursday 11/21/2013 17,714 17,240 16,977 16,978 18,099 20,090 21,235 20,784 20,661 20,761 20,529 20,680 20,665 20,335 20,104 20,620 21,115 21,059 20,635	465,205 Friday 11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231 18,827 20,388 20,516 20,787 21,063 20,809 20,832 20,987 20,647 19,974 20,167 20,685 20,866 20,214	464,625 Saturday 11/23/2013 15,971 15,572 15,544 15,735 16,334 16,959 17,907 18,252 18,667 18,585 18,848 18,912 18,620 13,187 18,177 18,177 18,364 19,395 19,992	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,236 16,531 17,115 17,888 17,782 17,914 17,897 18,259 18,284 18,130 18,153 18,360 18,506 19,814 20,436 20,326	Monday 11/25/2013 18,467 18,324 18,206 18,123 18,571 19,578 21,282 23,058 23,337 23,341 23,623 23,613 23,623 22,787 22,330 22,298 23,512 23,511 23,511 23,623	Tuesday 11/26/2013 19,343 18,819 18,707 18,817 19,064 19,866 21,653 23,117 22,852 22,719 22,833 22,867 22,766 22,474 21,797 21,414 21,266 21,944 22,272 21,959	Nednesday 11/27/2013 18,871 18,603 18,754 18,399 18,913 21,217 22,501 22,849 22,871 23,220 22,887 22,864 22,316 21,737 20,765 21,002 21,856 21,002 21,856 21,713	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652 14,964 15,285 16,026 16,578 17,331 18,178 18,063 16,854 16,010 15,576 15,284 15,345 16,105 16,263 16,117	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328 14,851 15,480 16,037 16,046 16,329 16,548 16,420 15,807 15,687 15,689 15,691 16,110 17,663 18,079 18,397	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,5474 15,518 15,932 16,499 17,107 17,398 17,994 18,198 17,930 16,817 16,031 15,654 15,498 15,707 17,258 18,023 17,708	
2400 al e ur 100 200 300 400 500 600 700 800 900 1100 1200 1300 1400 1500 1600 1700 1800 1900 2000 2100	442,054 Saturday 11/16/2013 14,619 14,134 13,831 13,716 13,719 14,114 14,666 14,884 15,128 15,784 16,853 16,733 16,014 15,668 15,136 14,484 14,909 16,041 16,581 16,328	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,452 12,509 12,911 13,635 13,567 14,395 14,430 14,444 14,621 14,734 15,235 15,745 16,182 16,344 16,284	379,964 Monday 11/18/2013 14,894 14,624 14,703 15,723 16,527 18,570 19,974 20,028 20,908 20,792 21,055 20,816 20,084 20,236 21,230 21,281 20,647 20,129	475,189 Tuesday 11/19/2013 17,150 16,510 16,510 16,692 17,649 19,515 20,828 20,731 20,632 20,404 20,027 19,508 19,041 19,341 20,230 21,100 20,645 20,518	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 18,249 20,450 21,415 21,205 20,621 20,529 20,563 19,994 19,376 19,577 20,931 21,205	464,030 Thursday 11/21/2013 17,714 17,240 16,977 17,378 18,099 20,090 21,235 20,784 20,680 20,681 20,761 20,529 20,680 20,685 20,335 20,104 20,620 21,115 21,059 20,635 19,968	465,205 Friday 11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231 18,827 20,388 20,516 20,787 21,063 20,809 20,832 20,987 20,647 19,974 20,167 20,685 20,214 20,092	464,625 Saturday 11/23/2013 15,971 15,572 15,544 15,641 15,735 16,334 16,959 17,907 18,252 18,667 18,565 18,848 18,912 18,620 18,187 18,177 18,354 19,395 19,992 19,727 19,434	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,236 16,531 17,115 17,888 17,782 17,914 17,897 18,259 18,259 18,284 18,130 18,153 18,360 18,153 18,360 19,814 20,436 20,326 20,326 19,812	Monday 11/25/2013 18,467 18,324 18,206 18,123 18,571 19,578 21,282 23,058 23,337 23,613 23,613 23,623 22,787 22,330 22,288 23,511 23,511 23,511 23,511 23,511 23,511 23,511 23,711	Tuesday 11/26/2013 19,343 18,819 18,707 18,817 19,064 19,866 21,653 23,117 22,852 22,719 22,833 22,867 22,786 22,474 21,797 21,414 21,266 21,944 22,272 21,959 21,744	Nednesday 11/27/2013 18,871 18,603 18,754 18,399 18,913 19,915 21,217 22,501 22,849 22,871 23,220 22,887 22,887 22,886 21,737 20,765 21,002 21,856 21,703 20,859 20,550	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652 14,964 15,285 16,026 16,578 17,331 18,178 18,063 16,854 16,010 15,576 15,284 16,010 15,576 16,105 16,263 16,117	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328 14,851 15,480 16,037 16,046 16,329 16,548 16,420 15,807 15,687 15,687 15,687 15,689 16,110 17,663 18,079 18,397	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,474 15,518 15,932 16,499 17,107 17,398 17,994 18,198 17,930 16,817 16,031 15,654 15,498 15,707 17,258 18,023 17,708 17,692	
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2400 del le lur 100 200 300 400 500 600 700 1000 1100 1200 1300 1500 1500 1700 1800 1700 1800 2000 21100 2200 2300	442,054 Salurday 11/16/2013 14,619 14,134 13,831 13,719 14,114 14,666 14,884 15,128 15,784 16,853 16,733 16,014 15,668 15,136 14,484 14,909 16,041 16,551 16,328 16,172 15,467 14,559	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,425 12,509 12,911 13,635 13,567 13,976 14,395 14,430 14,444 14,621 14,734 15,235 15,745 16,182 16,344 16,284 14,200 15,184	379,964 Monday 11/18/2013 14,894 14,624 14,703 15,723 16,527 18,570 19,974 20,028 20,593 20,932 20,932 21,055 20,816 20,792 21,055 20,816 20,084 20,236 21,230 21,230 21,231 20,647 20,129 19,233 18,266	475,189 Tuesday 11/19/2013 17,150 16,510 16,320 16,632 17,649 19,515 20,828 20,731 20,964 21,112 20,632 20,404 20,027 19,508 19,041 19,341 20,230 21,100 20,645 20,518 19,705 18,398	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 18,249 20,450 21,415 21,199 21,205 20,996 20,621 20,529 20,563 19,994 19,376 19,577 20,931 21,863 21,548 21,028 11,986 11,028	464,030 Thursday 11/21/2013 17,714 17,240 16,977 16,977 18,099 20,090 21,235 20,784 20,661 20,761 20,529 20,680 20,665 20,335 20,104 20,620 21,115 21,059 20,635 19,968 19,116 17,934	465,205 Friday 11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231 18,827 20,388 20,516 20,787 21,063 20,809 20,832 20,987 20,687 20,685 20,647 19,974 20,167 20,685 20,214 20,092 19,536 18,433	464,625 Saturday 11/23/2013 15,971 15,572 15,544 15,735 16,334 16,959 17,907 18,252 18,667 18,585 18,848 18,912 18,620 18,187 18,177 18,364 18,177 18,364 19,395 19,992 19,727 19,434 19,015 18,316	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,260 16,236 16,531 17,115 17,888 17,782 17,914 17,914 18,259 18,284 18,130 18,153 16,360 18,506 19,814 20,436 20,326 19,812 19,419	Monday 11/25/2013 18,467 18,324 18,206 18,123 18,571 19,578 21,282 23,058 23,337 23,341 23,622 23,613 23,623 22,787 22,330 22,298 23,512 23,711 23,307 22,795 21,825 20,770	Tuesday 11/26/2013 19,343 18,819 18,707 18,817 19,064 19,866 21,653 23,117 22,852 22,719 22,833 22,867 22,766 22,474 21,797 21,414 21,266 21,944 22,272 21,959 21,744 21,236 20,149	Nednesday 11/27/2013 18,871 18,603 18,754 18,399 18,913 21,217 22,501 22,849 22,871 23,220 22,871 23,220 22,864 22,316 21,737 20,765 21,002 21,866 21,737 20,765 21,002 21,869 20,550 19,988 18,857	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652 14,964 15,285 16,026 16,578 17,331 18,178 18,063 16,854 16,010 15,576 15,284 15,345 16,105 15,284 15,345 16,105 16,263 16,117 16,142 15,846 15,497	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328 14,851 15,480 16,037 16,046 16,329 16,548 16,420 15,807 15,687 15,639 15,691 16,110 17,663 18,079 18,397 18,397	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,474 15,518 15,932 16,499 17,107 17,398 17,994 18,198 17,930 16,817 16,031 15,654 15,498 15,707 17,258 18,023 17,708 17,692 17,427 16,864	
2400 el ur 100 200 300 600 700 800 1000 1100 1200 1500 1600 1700 1800 2000 2200 2200	442,054 Salurday 11/16/2013 14,619 14,134 13,831 13,719 14,114 14,666 14,884 15,128 15,784 16,853 16,733 16,014 15,668 15,136 14,484 14,909 16,041 16,581 16,328 16,172 15,467 14,559 13,760	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,452 12,509 12,911 13,635 13,567 13,976 14,395 14,430 14,444 14,621 14,734 15,235 15,745 16,182 16,344 16,284 14,200 15,184 15,099 15,066	379,964 Monday 11/18/2013 14,894 14,624 14,703 15,723 16,527 18,570 19,974 20,028 20,593 20,908 20,792 21,055 20,816 20,084 20,236 21,230 21,281 20,647 20,129 19,233 18,266 17,601	475,189 Tuesday 11/19/2013 17,150 16,510 16,520 16,692 17,649 19,515 20,828 20,731 20,964 21,112 20,632 20,404 20,027 19,508 19,041 19,341 20,230 21,100 20,645 20,648 20,230 21,100 20,645 20,518	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 18,249 20,450 21,415 21,199 21,205 20,621 20,529 20,563 19,994 19,376 19,577 20,931 21,863 21,548 21,548 21,548	464,030 Thursday 11/21/2013 17,714 17,240 16,977 16,978 18,099 20,090 21,235 20,784 20,661 20,761 20,529 20,680 20,665 20,335 20,104 20,620 21,115 21,059 20,635 19,968	465,205 Friday 11/22/2013 16,827 16,507 16,305 16,456 17,231 18,827 20,388 20,516 20,787 21,063 20,809 20,832 20,809 20,832 20,809 20,632 20,809 20,632 20,809 20,632 20,809 20,632 20,809 20,632 20,809 20,632 20,809 20,632 20,809 20,632 20,809 20,632 20,809 20,632 20,809 20,632 20,809 20,632 20,809 20,632 20,809 20,632 20,809 20,632 20,809 20,832 20,809 20,832 20,809 20,832 20,809 20,832 20,809 20,832 20,809 20,832 20,809 20,832 20,832 20,833	464,625 Saturday 11/23/2013 15,971 15,572 15,544 15,641 15,735 16,334 16,959 17,907 18,252 18,667 18,685 18,912 18,620 18,187 18,177 18,364 19,395 19,992 19,992 19,727 19,434 19,015	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,260 16,236 16,531 17,115 17,888 17,782 17,914 17,997 18,259 18,284 18,130 18,153 18,360 19,814 20,436 20,326 19,812 19,419	Monday 11/25/2013 18,467 18,324 18,206 18,123 18,571 19,578 21,282 23,058 23,337 23,434 23,623 23,438 22,787 22,330 22,298 23,512 23,512 23,512 23,512 23,512 23,512	Tuesday 11/26/2013 19,343 18,819 18,707 19,064 19,866 21,653 23,117 22,852 22,719 22,833 22,867 22,786 22,474 21,797 21,414 21,266 21,944 22,272 21,959 21,744 21,236	Nednesday 11/27/2013 18,871 18,603 18,754 18,399 18,913 19,915 21,217 22,501 22,849 22,871 23,220 22,887 22,864 22,316 21,737 20,765 21,002 21,856 21,713 20,859 21,713 20,859 21,959 21	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652 14,964 15,285 16,026 16,578 17,331 18,178 18,063 16,854 16,010 15,576 15,284 15,345 16,105 16,263 16,117 16,142	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328 14,851 15,480 16,037 16,046 16,329 16,548 16,420 15,807 15,687 15,639 15,691 16,110 17,663 18,079 18,397 18,397	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,578 15,932 16,499 17,107 17,398 17,994 18,198 17,930 16,817 16,031 15,654 15,498 15,707 17,258 18,023 17,708 17,692 17,427	
2400 el l e ur 100 200 300 400 500 600 700 1000 1100 1200 1300 1400 1500 1700 1800 1900 2000 2100 2200 2300	442,054 Salurday 11/16/2013 14,619 14,134 13,831 13,719 14,114 14,666 14,884 15,128 15,784 16,853 16,733 16,014 15,668 15,136 14,484 14,909 16,041 16,551 16,328 16,722 15,467 14,559	380,941 Sunday 11/17/2013 13,170 12,750 12,546 12,425 12,425 12,509 12,911 13,635 13,567 13,976 14,395 14,430 14,444 14,621 14,734 15,235 15,745 16,182 16,344 16,284 14,200 15,184	379,964 Monday 11/18/2013 14,894 14,624 14,703 15,723 16,527 18,570 19,974 20,028 20,593 20,932 20,932 21,055 20,816 20,792 21,055 20,816 20,084 20,236 21,230 21,230 21,231 20,647 20,129 19,233 18,266	475,189 Tuesday 11/19/2013 17,150 16,510 16,320 16,632 17,649 19,515 20,828 20,731 20,964 21,112 20,632 20,404 20,027 19,508 19,041 19,341 20,230 21,100 20,645 20,518 19,705 18,398	457,346 Wednesday 11/20/2013 17,628 17,094 16,972 17,039 17,354 18,249 20,450 21,415 21,199 21,205 20,996 20,621 20,529 20,563 19,994 19,376 19,577 20,931 21,863 21,548 21,028 11,986 11,028	464,030 Thursday 11/21/2013 17,714 17,240 16,977 16,977 18,099 20,090 21,235 20,784 20,661 20,761 20,529 20,680 20,665 20,335 20,104 20,620 21,115 21,059 20,635 19,968 19,116 17,934	465,205 Friday 11/22/2013 16,827 16,507 16,326 16,305 16,456 17,231 18,827 20,388 20,516 20,787 21,063 20,809 20,832 20,987 20,687 20,685 20,647 19,974 20,167 20,685 20,214 20,092 19,536 18,433	464,625 Saturday 11/23/2013 15,971 15,572 15,544 15,735 16,334 16,959 17,907 18,252 18,667 18,585 18,848 18,912 18,620 18,187 18,177 18,364 18,177 18,364 19,395 19,992 19,727 19,434 19,015 18,316	377,496 Sunday 11/24/2013 16,825 16,384 16,325 16,260 16,236 16,531 17,115 17,888 17,782 17,914 17,914 18,259 18,284 18,130 18,153 16,360 18,506 19,814 20,436 20,326 19,812 19,419	Monday 11/25/2013 18,467 18,324 18,206 18,123 18,571 19,578 21,282 23,058 23,337 23,341 23,622 23,613 23,623 22,787 22,330 22,298 23,512 23,711 23,307 22,795 21,825 20,770	Tuesday 11/26/2013 19,343 18,819 18,707 18,817 19,064 19,866 21,653 23,117 22,852 22,719 22,833 22,867 22,766 22,474 21,797 21,414 21,266 21,944 22,272 21,959 21,744 21,236 20,149	Nednesday 11/27/2013 18,871 18,603 18,754 18,399 18,913 21,217 22,501 22,849 22,871 23,220 22,871 23,220 22,864 22,316 21,737 20,765 21,002 21,866 21,737 20,765 21,002 21,869 20,550 19,988 18,857	Thursday 11/28/2013 15,486 15,020 14,642 14,618 14,652 14,964 15,285 16,026 16,578 17,331 18,178 18,063 16,854 16,010 15,576 15,284 15,345 16,105 15,284 15,345 16,105 16,263 16,117 16,142 15,846 15,484 15,484	485,307 Friday 11/29/2013 14,261 14,040 14,133 14,287 14,328 14,851 15,480 16,037 16,046 16,329 16,548 16,420 15,807 15,687 15,639 15,691 16,110 17,663 18,079 18,397 18,397	451,863 Saturday 11/30/2013 16,461 15,888 15,548 15,474 15,518 15,932 16,499 17,107 17,398 17,994 18,198 17,930 16,817 16,031 15,654 15,498 15,707 17,258 18,023 17,708 17,692 17,427 16,864	





Omega Joint Venture Two INVOICE NUMBER: 179946

1111 Schrock Rd, Suite 100 **INVOICE DATE**: 12/6/2013

COLUMBUS, OHIO 43229 **DUE DATE**: 12/16/2013

PHONE: (614) 540-1111 **TOTAL AMOUNT DUE:** \$288.94

FAX: (614) 540-1078 **CUSTOMER NUMBER:** 5020

CUSTOMER P.O. #:

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO OMEGA JV 2

OMEGA JV2 POWER INVOICE - November, 2013

Do Not Pay Paid by E-Pay American Municipal PWR Inc Ray Merrill 614-540-0914

FIXED RATE CHARGE: 264 kW * \$1.07 / kW = \$282.53

 ENERGY CHARGE:
 0 kWh *
 \$0.000000 / kWh =
 \$0.00

 SERVICE FEES:
 0 kWh *
 \$0.000000 / kWh =
 \$0.00

 Fuel Costs that were not recovered through Energy Sales to Market
 =
 \$6.41

TOTAL CHARGES \$288.94



1111 Schrock Rd, Suite 100 Columbus, Ohio 43229 Phone: (614) 540-1111 Fax: (614) 540-1078

Do Not Pay Paid by E-Pay American Municipal PWR Inc Ray Merrill 614-540-0914

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151 INVOICE NUMBER: 180009

INVOICE DATE: 12/5/2013

DUE DATE: 12/20/2013

TOTAL AMOUNT DUE: \$71,231.00

CUSTOMER NUMBER: 5020

CUSTOMER P.O. NUMBER: BL980397

MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY.

FOR THE MONTH/YEAR OF: November, 2013				
DEMAND CHARGES: Base Financing Demand Charge: (Invoiced seperately a	as of 1/1/07)			
Base Operating Expense Demand Charge:	\$3.764245	/ kW *	3,088 kW =	\$11,623.99
Seca Associated with JV5.	\$0.000000	/ kW *	3,088 kW =	\$0.00
TOTAL DEMAND CHARGES:	\$3.764245	/ kW *	3,088 kW =	\$11,623.99
ENERGY CHARGES:				
JV5 Repl. Pwr. & Variable (Budgeted Rate):	\$0.024871	/ kWh *	2,223,360 kWh =	\$55,296.09
JV5 Fuel Cost (Actual Expense):	\$0.001939	/ kWh *	2,223,360 kWh =	\$4,310.92
TOTAL ENERGY CHARGES:	\$0.026809	/ kWh *	2,223,360 kWh =	\$59,607.01
SUB-TOTAL				\$71,231.00

Total OMEGA JV5 Invoice: \$71,231.00



1111 Schrock Rd, Suite 100 Columbus, Ohio 43229 Phone: (614) 540-1111 Fax: (614) 540-1078 Do Not Pay Paid by E-Pay American Municipal PWR Inc INVOICE NUMBER: 180051

INVOICE DATE: 12/5/2013

DUE DATE: 12/20/2013

TOTAL AMOUNT DUE: \$64,474.06

CUSTOMER NUMBER: 5020

CUSTOMER P.O. NUMBER:

MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE

AND RETURN YELLOW INVOICE COPY.

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151

Debt Service - OMEGA JV5

FOR THE MONTH/YEAR OF: Dec	cember, 2013			
Financing CHARGES: Base Financing Principal Payment: Base Financing Interest Payment:	\$13.306145 \$7.572760	/ kW * / kW *	3,088 kW = 3,088 kW =	\$41,089.38 \$23,384.68
TOTAL Financing CHARGES:	\$20.878905	/ kW *	3,088 kW =	\$64,474.06

SUB-TOTAL \$64,474.06

Total OMEGA JV5 Financing Invoice:

BL980397



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100 COLUMBUS, OHIO 43229 PHONE: (614) 540-1111

FAX: (614) 540-1078

INVOICE NUMBER: 179922

INVOICE DATE: 12/1/2013

DUE DATE: 12/15/2013

CUSTOMER NUMBER: 5020

\$3,531.00

CUSTOMER P.O. #:

TOTAL AMOUNT DUE:

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY, MAKE CHECK PAYABLE TO AMP, INC.

Do Not Pay

Paid by E-Pay
American Municipal PWR Inc
Ray Merrill

614-540-0914

Omega JV6

Project Capacity: 300 kW

Year 2013

Demand Charge

300 Kw * 11.77 per kW-Month

<u>Total</u>

AMOUNT DUE FOR: November, 2013 - Principal \$3,510.20

Interest \$20.80

TOTAL CHARGES \$3,531.00



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd. Suite 100 COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

INVOICE NUMBER: 179932

INVOICE DATE: 12/1/2013

12/15/2013

Total

TOTAL AMOUNT DUE: \$1,352.13

CUSTOMER NUMBER: 5020

CUSTOMER P.O. #:

DUE DATE:

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, OH 43545-0151

300 kW

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY. MAKE CHECK PAYABLE TO AMP. INC.

Omega JV6

Project Capacity:

Year 2013

Electric Fixed

300 Kw * 4.51 per kW-Month

November, 2013 -

Do Not Pay Paid by E-Pay American Municipal PWR Inc Ray Merrill 614-540-0914

Electric Fixed \$1,352.13

AMOUNT DUE FOR:

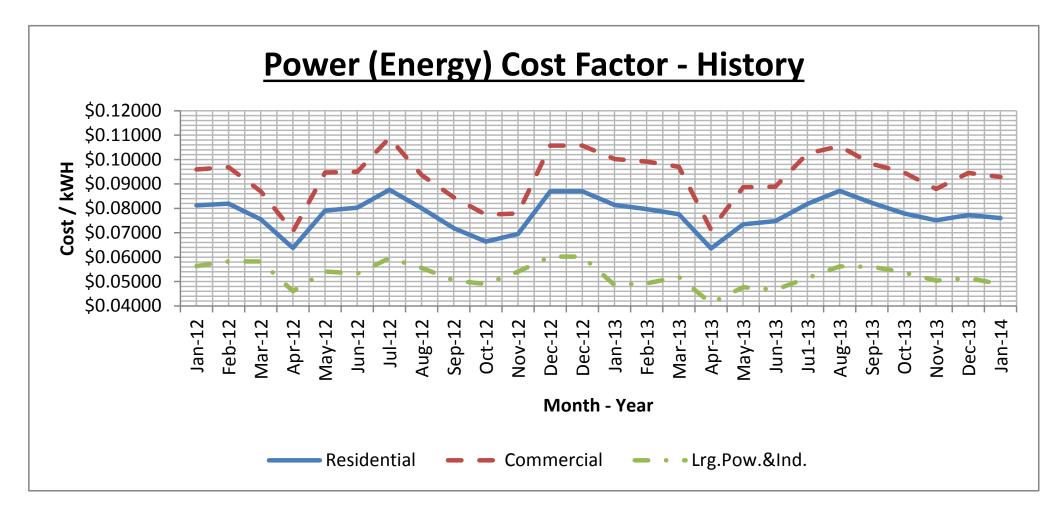
TOTAL CHARGES \$1,352.13

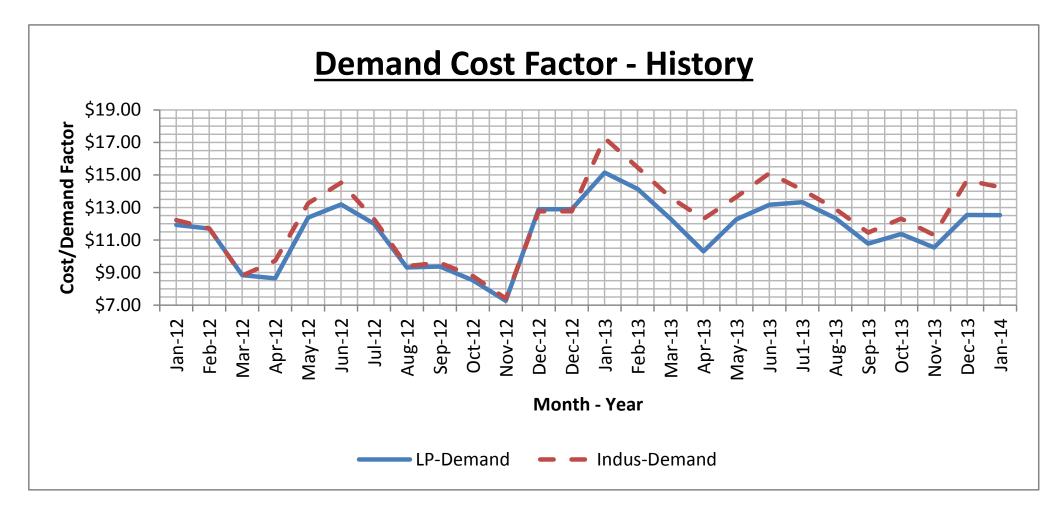
The service of the control of the co	BILLING DETERMINAN	TS for	BILL	ING CYCL	E - JAN	UARY, 2		ETERIVIINAN								DETERMIN
Decoration Dec	JANUARY, 2014															
Part Commence Part Com	2014 - JANUARY BILLING WITH DECE	MBER 20		BILLING UNITS				Cost / kWH	lon 12				Eob 12			
Section Content Cont	Class and/or	Rate		Dec-13	Dec-13	Billed kVa	Cost / kWH			Jan-13	Jan-13	Cost / kWH		Feb-13	Feb-13	Cost / kWH
Seathered (Common in Microscopural Science of Common Science of Co	Schedule															For Month
Interface Company Co	Residential (Dom-In)		3,338	1,860,222					3,346	2,133,099			3,345	2,364,247		\$0.1097
New York Section Commend Com	Residential (Dom-In) w/Ecosmart					0			0	0			0			\$0.0000
test Residential (Demestic) 5,971 5,200,344 5291,465.54 0 10,100 5,100 5,000 5			612			0			613	566,345			610	,		
Incline Commercial Philip Phili	Nes.(Doni-in - All Elec.) W/Ecosman	E2E			•		φυ.1110	φυ.1093			•	φυ.υυυυ				\$0.0000
Seasons Commenced Phile	Total Residential (Domestic)		3,961	2,303,345	\$251,455.54	0	\$0.1092	\$0.1080	3,959	2,699,444	\$301,637.08	\$0.1117	3,955	3,079,788	\$335,542.47	\$0.1089
Institution Commercial (Fig. 2) Commer	Residential (Rural-Out)		742	675,951					737	750,656	\$88,165.09		737	890,190	\$101,656.64	\$0.1142
No. Prince Prin																\$0.0000
Institution Commencial (Ph.) Mode Mo						0								,		
Intersected (Fig. 1) and (Fig. 2) and (Fig.						418						•				· ·
Commercial (1 Phil n-No Dray) EC2 71 41,379 85,696.94 1 50,1377 80,1382 72 41,300 85,937.07 80,1407 77 4,5978 80,511.46 90,140	Residential (Rural-Out - All Electric w/Dm													,		\$0.1144
Commercial (1 Phil n-No Dray) EC2 71 41,379 85,696.94 1 50,1377 80,1382 72 41,300 85,937.07 80,1407 77 4,5978 80,511.46 90,140	,															
Commercial (1 Ph.) No Dmd E-QC 40 14,395 \$2,456.5 5 14 30,141 30,142 11 50,760 37,865.2 40 13,965 \$2,456.6 30,156 50 10 10 10 10 10 10 10	Total Residential (Rural)		1,156	1,211,616	\$136,953.81	616	\$0.1130	\$0.1132	1,151	1,371,425	\$159,061.37	\$0.1160	1,151	1,529,646	\$173,516.42	\$0.1134
Commercial (1 Ph) No Dmd	Commercial (1 Ph-In - No Dmd)					14										\$0.1416
Crist Commercial (1 Ph.) No Dmd	Commercial (1 Ph-Out - No Dmd)	EC2O	40	14,381	\$2,166.21	0	\$0.1506	\$0.1540		11,373	\$1,878.72	\$0.1652		13,986	\$2,185.06	\$0.1562
Commercial (1 Ph-Our - WDemand) EC10 26 31,744 \$4,382.16 200 \$0,1380 \$1,0382 26 33,881 \$4,729.38 \$0,1400 26 37,844 \$8,196.07 \$0.135	Total Commercial (1 Ph) No Dmd		111	55,760	\$7,863.15	14	\$0.1410	\$0.1420		52,679	\$7,815.92	\$0.1484		59,962	\$8,696.20	\$0.1450
Commercial (1 Ph-Our - WDemand) EC10 26 31,744 \$4,382.16 200 \$0,1380 \$1,0382 26 33,881 \$4,729.38 \$0,1400 26 37,844 \$8,196.07 \$0.135	Commoroial (1 Ph In w/Domand)	EC1	064	202.020	\$40 E01 CO	1000	\$0.100F	¢0 1007	064	207 175	\$40 0E7 07	¢∩ 1400	OCE	225 700	\$4E 010 1E	\$0.1000
Section Sect										,						\$0.1368 \$0.1354
Commercial (3 PP-Out - No Drind) EC40 2 0 \$36.00 5 \$40.000 \$0.1483 2 13.000 \$1.628.07 \$0.1253 2 3.660 \$463.82 \$0.131	Commorcial (1111 Gat 11/20mana)	20.0					ψοιτοσσ	φοιτομο				Q 00		,		
Total Commercial (3 Ph) No Dmd	Total Commercial (1 Ph) w/Demand		290	324,790	\$44,973.85	2,035	\$0.1385	\$0.1336	290	340,856	\$47,986.75	\$0.1408	291	373,672	\$51,055.22	\$0.1366
Commercial (3 Ph-In - w/Demand) EC3 206 1.497,011 \$176,023.62 573 \$0.1164 203 1.441,090 \$177,112.82 \$0.1229 201 1.415,555 \$177,941.74 \$0.1210 \$0.1000 \$1.00000 \$1.0000 \$	Commercial (3 Ph-Out - No Dmd)	EC4O				5	\$0.0000	\$0.1463	2			\$0.1253	_			\$0.1315
Commercial of Ph-Cut - wDemand EGSD 38 391,095 345,285,97 1515 \$0.1186 \$0.1203 31 316,485 \$39,299.72 \$0.1242 32 258,867 \$32,581,37 \$0.1205 \$0.1305 \$0.	Total Commercial (3 Ph) No Dmd		2	0	\$36.00	5	\$0.0000	\$0.1463	2	13,000	\$1,629.07	\$0.1253	2	3,680	\$483.82	\$0.1315
Commercial of Ph-Cut - wDemand EGSD 38 391,095 345,285,97 1515 \$0.1186 \$0.1203 31 316,485 \$39,299.72 \$0.1242 32 258,867 \$32,581,37 \$0.1205 \$0.1305 \$0.	Communicat (2 Ph In/Domand)	FCO	000	1 407 011	£170,000,00	F700	ΦO 1100	#0.1104	000	1 441 000	M177 110 00	₽0.1000	001	1 415 555	0171 041 74	₽0.101 E
Dominacial (3 Ph-Dut -w/Dmd & Sub-St E330 2 120.760 \$13.099.80 \$375 \$0.1081 \$0.1085 2 112.640 \$12.946.77 \$0.1149 2 99.960 \$11.629.07 \$0.1169 \$11.629.07 \$0.1169 \$1.629.07 \$0.1169 \$2.000.0000 \$1.629.07 \$0.1169 \$1.629.07																
Commercial (3 Phin - wDemand, No Te EC3T 1 1,960 \$278.88 17 \$0.1423 \$0.1221 1 1,720 \$2.17,00 \$0.1262 1 1,860 \$209.25 \$0.1241																\$0.1163
Contail Commercial (3 Ph) w/Demand 245 2,011,636 \$235,547.37 7,640 \$0.1171 \$0.1164 237 1,871,935 \$229,576.31 \$0.126 236 1,775,462 \$216,412.13 \$0.121 \$3.000 \$1.0000 \$1.0000 \$1.0000	Commercial (3 Ph-In - w/Demand, No Ta								1				1			\$0.1246
argie Power (In - wDmd & Rct, wSbCr) EL2	Total Commercial (3 Ph) w/Demand		245	2,011,636	\$235,547.37	7,640	\$0.1171	\$0.1164	237	1,871,935	\$229,576.31	\$0.1226		1,775,462	\$216,412.13	\$0.1219
argie Power (In - wDmd & Rct, wSbCr) EL2																
Large Power (Out - wDmd & Rct, wSbC)																
arge Power (Out -wDmd & Rct, w/SbC) EL20 2 963,120 \$363,335,40 969 \$0.1001 \$0.1019 2 321,120 \$34,182.68 \$0.1064 2 247,200 \$29,689.86 \$0.1207 arge Power (in - wDmd & Rct, w/SbC) EL3 2 75,657 \$6,509.56 130 \$0.0860 \$0.1207 2 48,010 \$4,564.35 \$0.0951 2 76,411 \$12,654.57 \$0.165										,				,		
Sample Power (In - w/Dmd & Rct, w/sbCr) EL3 2 75,657 \$6,509.56 130 \$0.0860 \$0.1207 2 48,010 \$4,564.35 \$0.0951 2 76,411 \$12,654.57 \$0.165																
Signature Sign	Large Power (In - w/Dmd & Rct, w/SbCr)															\$0.1656
Industrial (in - w/Dmd & Rct, w/ShCr)	Total Large Power						\$0.0970	\$0.0979				\$0.1030				\$0.1078
Industrial (in - w/Dmd & Rct, No/SbCr)																
Total Industrial 3 2,974,706 \$242,013.17 5,290 \$0.0814 \$0.0797 3 2,675,341 \$233,452.77 \$0.0873 3 2,552,115 \$216,973.97 \$0.0851 \$0.0967	Industrial (In - w/Dmd & Rct, w/SbCr)		2						2				2			\$0.0824
Total Industrial 3 2,974,706 \$242,013.17 5,290 \$0.0814 \$0.0797 3 2,675,341 \$233,452.77 \$0.0873 3 2,552,115 \$216,973.97 \$0.0855 \$0.0855 \$0.0957 \$0.0967	industrial (in - w/Dmd & Rct, No/SbCr)	EI2	1		,		\$0.0799	\$0.0800	1	,		\$0.0973	1	,		\$0.0931
Interdepartmental (Out - No Dmd)	Total Industrial						\$0.0814	\$0.0797				\$0.0873				\$0.0850
Interdepartmental (Out - No Dmd)	Interdepartmental (In - No Dmd)	ED1	48	126,385	\$12,262.35	78	\$0.0970	\$0.0967	49	142,015	\$14,340.04	\$0.1010	48	158,448	\$15,737.81	\$0.0993
Senerators (JV2 Power Cost Only) GJV2 1 18,796 \$597.15 31 \$0.0318 \$0.0000 1 18,361 \$871.96 \$0.0475 1 21,029 \$1,176.57 \$0.0555	Interdepartmental (Out - No Dmd)	ED10	1		\$0.00		\$0.0000	\$0.0931	1		\$0.00	\$0.0000	1	0	\$0.00	\$0.0000
Separators (JV5 Power Cost Only) GJV5 1 16,535 \$525.32 30 \$0.0318 \$0.0000 1 15,652 \$743.31 \$0.0475 1 18,257 \$1,021.48 \$0.0566	Interdepartmental (In - w/Dmd)					942										\$0.0968
Total Interdepartmental 71 407,292 \$36,636.07 1,081 \$0.0900 \$0.0910 72 474,564 \$45,412.97 \$0.0957 71 537,104 \$50,790.47 \$0.0948 \$0.094									1				1			
SUB-TOTAL CONSUMPTION & DEMAND 5,870 12,326,130 \$1,250,004.47 24,137 \$0.1014 \$0.1012 5,857 12,388,928 \$1,324,102.20 \$0.1069 5,856 12,552,771 \$1,338,094.35 \$0.1069 \$1.0000 \$0.		G0 V 3														
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Street Lights (Out) SLOO 2 0 \$0.77 0 \$0.0000 2 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 \$0.	SUB-TOTAL CONSUMPTION & DEMAN	1D	-			-	\$0.1014	\$0.1012				\$0.1069				\$0.1066
Street Lights (Out) SLOO 2 0 \$0.77 0 \$0.0000 2 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 \$0.	Chroad Limbto (In)	01.0	10		#44.00	_	Ф0 0000	#0.0000	- 10		** **********************************	#0.0000		_	** **********************************	фо осоо
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Total Street Light Only 18 0 \$14.97 0 \$0.0000 \$0.0000 18 0 \$14.97	Otreet Lights (Out)	SLOU		_			φυ.υυυυ	φυ.υυυυ				φυ.υυυυ	_			φυ.υυυι
TOTAL CONSUMPTION & DEMAND 5,888 12,326,130 \$1,250,019.44 24,137 \$0.1014 \$0.1012 5,875 12,388,928 \$1,324,117.17 \$0.1069 5,874 12,552,771 \$1,338,109.32 \$0.1060	Total Street Light Only		18				\$0.0000	\$0.0000				\$0.0000				\$0.0000
	TOTAL CONSUMPTION & DEMAND			12,326,130	\$1,250,019.44	24,137	\$0.1014	\$0.1012	5,875	12,388,928	\$1,324,117.17	\$0.1069	5,874	12,552,771	\$1,338,109.32	\$0.1066
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Commercial (3 Ph-Out - No Dmd)	ELECTRIC					BIL	LING DETERMI	NANTS							DETER	MINANTS		
MANAMATAN	BILLING DETERMINANTS to	,																
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Communication Compunication Compunicatio	2014 - JANUART BILLING WITH DECEMBER 20					A 10				May 12				lum 42				lul 40
Schedule (1967) Control (1967) Contr	Class and/av			M 40	Cook / IdWILL		A 40	A 40	Cook / IdWILL		M 40	M 40	Cook / IsWILL		h 40	I 40	Cook / IdWILL	
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Treat President (Prometric) Prof. 20,000 2	Res.(Dom-In - All Elec.) w/Ecosmart E2E	0	0	\$0.00	\$0.0000	1	524	\$50.62	\$0.0966	1	530	\$56.35	\$0.1063	1	553	\$59.28	\$0.1072	1
Processing Process P	T. (15 (1 (1 (5 (1))))			************************	40.4004			***************************************	40.000			***************************************	40.400		0.404.0==	***************************************	40.4070	
Respectable (March of Programs PRIFE 0 0 0 0 0 0 0 0 0	Total Residential (Domestic)	3,953	3,235,498	\$344,360.46	\$0.1064	3,959	2,788,613	\$261,105.08	\$0.0936	3,962	2,745,220	\$284,551.30	\$0.1037	3,952	2,184,675	\$234,183.41	\$0.1072	3,950
Respectable (March of Programs PRIFE 0 0 0 0 0 0 0 0 0																		
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Total Commercial (Phin-No Dress Commercial (,		,				,								,			15
Trook Residential Rivers) 1,155 1,1	Residential (Rural-Out - All Electric w/Dm ER4	10	14,123	\$1,565.60	\$0.1109	10	11,484	\$1,131.27	\$0.0985	•	10,191	\$1,105.78	\$0.1085	9	8,961	\$995.26	\$0.1111	9
Commercial (1 Ph.) n. Pomular (1 Ph.) n. Pomular (2 Ph.) n. Pomular (2 Ph.) n. Pomular (3 Ph.) n. Pomular (4	T. (15 (1 (1 (5 (5 (5 (5 (5 (5 (5 (5 (5 (5 (5 (5 (5	4.450	4 505 400	A.TO TOO O.	***		4 0 40 00=		40.0004			***************************************	40.4000	4 4 50	4 004 004	A445 000 00	40.4400	4 4 5 0
Commercial (I Phy) No Dress Total Commercial (I Ph	i otal Hesidential (Hural)	1,150	1,535,193	\$170,789.34	\$0.1112	1,151	1,340,667	\$131,869.79	\$0.0984	1,152	1,251,007	\$136,209.54	\$0.1089	1,153	1,024,231	\$115,023.28	\$0.1123	1,158
Commercial (I Phy) No Dress Total Commercial (I Ph	Operation (4 Ph. le. N. B. B.			00.074	# 0 400		00.77		# 0 445=		22.2==	05.011.5 -	# 0 10==		20.05	AF 151	ФС 10:-	
Total Commercial (I Phi) No Dimb			•									* - /			,			
Total Commercial (1 Ph) Normal Commercial (Commercial (1 Ph-Out - No Dmd) EC2O		, -	\$2,246.99	\$0.1524		12,613	\$1,665.47	\$0.1320			\$1,840.55	\$0.1508		11,514		\$0.1533	
Commercial (1 Ph.In. w/Domand) EC1 20 380.372 \$47.072.01 \$80.1331 394 30.996 \$85.165.03 \$80.1095 314 355.052 \$80.4243.45 \$80.1295 30 299.202 \$80.112.05 \$80.1305 30 30 30 30 30 30 30 30 30 30 30 30 30	T. 1.0				A			Ac :-	A			A= ==	A				A	
Commercial (1 PP-OL- **Démand) 28	Total Commercial (1 Ph) No Dmd	113	59,854	\$8,521.96	\$0.1424	113	51,355	\$6,177.37	\$0.1203	114	52,185	\$7,181.75	\$0.1376	113	49,865	\$6,916.52	\$0.1387	112
Commercial (1 PP-OL- **Démand) 28																		
Total Commercial (1 Ph) w/Demand																		
Total Commercial (3 PP)-uV-benand	Commercial (1 Ph-Out - w/Demand) EC10	26	41,784	\$5,425.31	\$0.1298	25	36,571	\$3,930.20	\$0.1075	25	38,246	\$4,721.23	\$0.1234	25	32,186	\$4,099.52	\$0.1274	25
Commercial (3 Ph-Out - No Drand) ECO 2 000 \$146.23 \$0.1589 22 0 0 \$36.00 \$0.000 2 0 \$36.00 \$0.000 2 0 \$40.40 \$40.46 \$1.0115 22 Total Commercial (3 Ph-Out - No Drand) ECO 3 202 1.489,700 \$177.083.59 \$0.1180 20 1.523.800 \$2.000 536.00 \$2.000 \$2.000 \$36.00 \$36.00 \$2.000 \$2.000 \$36.00 \$2.000 \$2.000 \$36.00 \$2.000 \$2.000 \$36.00 \$2.000 \$2.000 \$36.00 \$2.000 \$2.000 \$36.00 \$2.000 \$2.000 \$36.00 \$2.000 \$2.000 \$36.00 \$2.000 \$2.000 \$36.00 \$2.000 \$2.000 \$36.00 \$2.000 \$2.000 \$36.00 \$2.000 \$2.000 \$36.00 \$2.000 \$2.000 \$2.000 \$36.00 \$2.000 \$2.000 \$36.00 \$2.000 \$2.000 \$36.00 \$2.000 \$2.000 \$36.00 \$2.000 \$2.000 \$36.00 \$2.000 \$2.000 \$36.00 \$2.000 \$2.000 \$36.000 \$2.000 \$2.000 \$36.000 \$2.000 \$2.000 \$36.000 \$2.000 \$2.000 \$36.000 \$2.000 \$2.000 \$36.000 \$2.000 \$2.000 \$36.000 \$2.0000 \$2.000 \$2.0000 \$2.000 \$2.000 \$2.0000 \$2.0000 \$2.0000 \$2.0000 \$2.000																		
Total Commercial (Ph) No Dama	Total Commercial (1 Ph) w/Demand	289	402,156	\$53,398.22	\$0.1328	289	366,234	\$40,037.03	\$0.1093	289	375,098	\$47,144.71	\$0.1257	290	332,011	\$43,211.60	\$0.1302	288
Total Commercial (Ph) No Dama																		
Total Commercial (Ph) No Dimod 2 920 \$146.22 \$0.01498.70 \$177.03.98 \$0.1149 \$2 \$0.0 \$38.00 \$2.0 \$0.000 \$2 \$0.0 \$38.00 \$0.000 \$2 \$0.0 \$38.00 \$0.000 \$2 \$0.0 \$38.00 \$0.000 \$2 \$0.0 \$38.00 \$0.000 \$2 \$0.0 \$38.00 \$0.000 \$2 \$0.0 \$38.00 \$0.000 \$2 \$0.0 \$38.000 \$0.000 \$2 \$0.0 \$38.000 \$0.000 \$2 \$0.0 \$38.000 \$0.000 \$2 \$0.0 \$38.000 \$0.000 \$2 \$0.0 \$38.000 \$0.000 \$2 \$0.0 \$38.000 \$0.000 \$2 \$0.0 \$38.000 \$0.000 \$2 \$0.0 \$38.000 \$0.000 \$2 \$0.0 \$38.000 \$0.000 \$2 \$0.0 \$38.000 \$0.000 \$2 \$0.0 \$38.000 \$0.000 \$2 \$0.0 \$38.000 \$0.000 \$2 \$0.0 \$38.000 \$0.000 \$2 \$0.0 \$38.000 \$2 \$0.0000 \$2 \$0.0000 \$2 \$0.0000 \$2	Commercial (3 Ph-Out - No Dmd) EC4O	2	920	\$146.23	\$0.1589	2	0	\$36.00	\$0.0000	2	0	\$36.00	\$0.0000	2	40	\$40.46	\$1.0115	2
Commercial (3 Ph-In - w/Demand) EC3 20 1,496,700 \$177,083,58 \$0.1180 200 1,523,802 \$34,083,175 \$0.0924 203 1,419,00 \$158,157,82 \$0.01114 200 1,157,724 \$182,428,10 \$9.1114 200 Commercial (2 Ph-Out - w/Demand) EC30 32 243,277 \$92,026,52 \$9.1020 32 203,149 \$198,333,07 \$0.0076 32 188,739 \$22,229,85 \$0.1108 32 177,596 \$21,10820 30 177,596 \$21,10820																		
Commercial (G Ph-Out - wDemand) COSO 32 243,407 \$92,863,85 \$9.1190 \$12 \$200,148 \$19,83307 \$9.0076 \$2 \$186,783 \$22,279.86 \$9.1190 \$22 \$113,960 \$11,9197 \$9.1149 \$12 \$10,000 \$11,9197 \$9.1149 \$12 \$10,000 \$11,9197 \$9.1149 \$12 \$10,000 \$11,9197 \$9.1149	Total Commercial (3 Ph) No Dmd	2	920	\$146.23	\$0.1589	2	0	\$36.00	\$0.0000	2	0	\$36.00	\$0.0000	2	40	\$40.46	\$1.0115	2
Commercial (G Ph-Out - wDemand) COSO 32 243,407 \$92,863,85 \$9.1190 \$12 \$200,148 \$19,83307 \$9.0076 \$2 \$186,783 \$22,279.86 \$9.1190 \$22 \$113,960 \$11,9197 \$9.1190 \$20 \$10,000 \$11,9197 \$9.1190 \$20 \$10,000 \$11,9197 \$9.1190 \$20 \$11,9197 \$9.1190 \$11,9197 \$11,9197 \$9.1190 \$11,9197 \$9.119																		
Commercial (3 Ph Out - wDemand) COSO S2 24,207 \$29,285.52 \$9,100 S2 \$20,245.52 \$9,100 S2 \$27,586 \$9,1194 \$32,000 \$32,0	Commercial (3 Ph-In - w/Demand) EC3	202	1,496,700	\$177,083.58	\$0.1183	203	1,523,802	\$140,831.75	\$0.0924	203	1,419,100	\$158,157.82	\$0.1114	205	1,457,724	\$162,428.10	\$0.1114	205
Commercial (3 Ph Out - wDmd A Sub-Si E350 2 13,000 S14,088 81 S0.115 2 12,120 S10,489 14 S0.0877 2 120,320 S12,405.22 S0.1031 2 113,300 S11,819,71 S0.1043 2 Commercial (3 Ph) wDemand h WDmd A Sub-Si E350 S0.026																		
Commercial (3 Phin - wDemand, No. Te. EC3T 1 1.720 \$500.07 \$0.1216 1 1.880 \$181.50 \$0.0964 1 1.720 \$199.77 \$0.1161 1 1.680 \$195.58 \$0.1164 1 1.700 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000		2																2
Total Commercial (3 Ph) w/Demand 27 1,887,707 \$220,614.98 \$0.1181 240 1,793,35 \$195,641.88 \$0.1181 240 args Power (in - w/Dmd & Rct, w		1					,			1	,			1				1
Large Power (in - w/Dmd & Rct, w/SbC) E12 2 144.720 S16.341 57 S0.1129 2 131.860 S1.365.03 S0.0838 24 2.177.534 S182.408.30 S0.0838 24 2.404.599 S217.506.43 S0.0905 24 2.366.148 S220.688.44 S0.0933 24 Large Power (in - w/Dmd & Rct, w/SbC) E12 2 144.720 S16.341.57 S0.1129 2 131.860 S1.365.03 S1.0355 2 132.600 S1.765.573 S0.1264 2 155.120 S0.722.60 S0.1353 2 Large Power (in - w/Dmd & Rct, w/SbC) E12 2 144.720 S16.341.57 S0.1129 2 131.860 S1.365.03 S1.0355 2 132.600 S1.765.37 S0.1024 2 155.120 S0.0722.60 S0.1353 2 Large Power (in - w/Dmd & Rct, w/SbC) E12 2 2 365.260 S3.493.158 S0.0956 2 308.600 S26.891.09 S0.0956 2 308.600 S26.891.09 S0.0956 2 308.400 S2.0972 S0.0972 S0.0972 S0.0733 S0.0			,		¥ 0.11=10				40.000		.,,		40				40	
Large Power (in - w/Dmd & Rct, w/SbC) E12 2 144.720 S16.341 57 S0.1129 2 131.860 S1.365.03 S0.0838 24 2.177.534 S182.408.30 S0.0838 24 2.404.599 S217.506.43 S0.0905 24 2.366.148 S220.688.44 S0.0933 24 Large Power (in - w/Dmd & Rct, w/SbC) E12 2 144.720 S16.341.57 S0.1129 2 131.860 S1.365.03 S1.0355 2 132.600 S1.765.573 S0.1264 2 155.120 S0.722.60 S0.1353 2 Large Power (in - w/Dmd & Rct, w/SbC) E12 2 144.720 S16.341.57 S0.1129 2 131.860 S1.365.03 S1.0355 2 132.600 S1.765.37 S0.1024 2 155.120 S0.0722.60 S0.1353 2 Large Power (in - w/Dmd & Rct, w/SbC) E12 2 2 365.260 S3.493.158 S0.0956 2 308.600 S26.891.09 S0.0956 2 308.600 S26.891.09 S0.0956 2 308.400 S2.0972 S0.0972 S0.0972 S0.0733 S0.0	Total Commercial (3 Ph) w/Demand	237	1.867.707	\$220,614,98	\$0.1181	238	1.850.951	\$171.315.26	\$0.0926	238	1.727.933	\$193,042.01	\$0.1117	240	1.750.353	\$195,641,68	\$0.1118	240
Large Power (Line WDmd & Ret. wSbC) EL2 2 144.20 \$16.341.57 \$0.1129 2 131.880 \$13.358.02 \$1 132.000 \$16.765.37 \$0.1254 \$2 153.120 \$2.272.80 \$30.1351 2 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$	Total Common of the Common of		1,001,101	4 0,0 1 1100	40		1,000,001	* · · · · , · · · · · · · ·	¥0.00=0		1,1-1,000	4 100,012101	***************************************		1,100,000	¥100,011100	40	
Large Power (Line WDmd & Ret. wSbC) EL2 2 144.20 \$16.341.57 \$0.1129 2 131.880 \$13.358.02 \$1 132.000 \$16.765.37 \$0.1254 \$2 153.120 \$2.272.80 \$30.1351 2 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$	Large Power (In - w/Dmd & Rct) EL1	24	2.384.166	\$222,962,86	\$0.0935	24	2.177.534	\$182,408,30	\$0.0838	24	2.404.599	\$217.506.43	\$0.0905	24	2.366.148	\$220,686,44	\$0.0933	24
Large Power (Out - Wolfmad & Ret) ELIO		2								2				2				2
Large Power (In - w/Dmd & Ret. w/SbC EL2O 2 395,280 \$34,931,58 \$0.0966 2 308,160 \$26,091.00 \$0.0866 2 318,720 \$30,041/2 \$0.0954 2 338,240 \$33,310.20 \$0.0991 2 2 2 2 2 2 2 2 2		1	•							1	,			1				1
Large Power (In - w/Dmd & Rct, w/SbCr) EL3 2 100.243 \$8.296.98 \$0.0828 2 86.908 \$6.367.78 \$0.0733 2 90.318 \$7.414.58 \$0.0821 2 82.656 \$10.416.43 \$0.1280 2 \$2.00850 \$1.00850 \$	0 1	2				2				2	,			2				2
Total Large Power 3 31 3,070,099 \$296,58.94 \$0.947 31 2,771,982 \$235,682.42 \$0.050 31 3,017,697 \$279,628.34 \$0.0927 31 3,001,164 \$292,476.73 \$0.0975 31 and the standard (in - wider of the standard (, , , , , , , , , , , , , , , , , , ,		•				,											2
Total Large Power 31 3,070,009 \$290,658,94 \$0.0947 31 2,771,962 \$235,682.42 \$0.0850 31 3,017,697 \$279,628.34 \$0.0927 31 3,001,164 \$292,476.73 \$0.0975 31 industrial (in - wDmd & Rct, wSbC)		_			Ţ0.00 <u>2</u> 0				\$0.07.00				Ţ0.00 2 I				Ţ3Z30	
Industrial (in -wOmd & Rct, wSbCr)	Total Large Power			\$290.658.94	\$0 0947		2,771,982	\$235,682,42	\$0 0850		3.017.697		\$0 0927		3.001.164		\$0.0975	
Industrial (in - wDmd & Rct, No/SbCr) Ei2 1 945,006 \$75,862.73 \$0.0802 1 904,991 \$63,892.85 \$0.0706 1 946,167 \$73,216.13 \$0.0774 1 1,023,891 \$79,602.02 \$0.0777 1 \$10,000 \$10,00		"	5,57 5,000	\$	ψ0.0047		_,,	Q_00,002.42	ψ0.0000	J 31	5,511,031	4 0,0 <u></u> 0.04	Ψ0.0027	"	5,501,104		ψ3.0070	<u> </u>
Industrial (in - wDmd & Rct, No/SbCr) Ei2 1 945,006 \$75,862.73 \$0.0802 1 904,991 \$63,892.85 \$0.0706 1 946,167 \$73,216.13 \$0.0774 1 1,023,891 \$79,602.02 \$0.0777 1 \$10,000 \$10,00	Industrial (In - w/Dmd & Ret_w/ShCr) FI1	2	2 148 544	\$170 661 02	\$0 0794	2	1 874 085	\$132 752 83	\$0.0708	2	1 831 272	\$143 570 51	\$0.0784	2	1 934 737	\$150 696 77	\$n n779	2
Total Interdepartmental (In - No Dmd)	, ,	1				1				1	, ,	,		1				1
Total Industrial	LIZ		340,400	ψ. 0,002.70	Ψ0.0002				ψ0.0700		U-10,107	Ψ. Ο,Σ 10.10	Ψ0.0774		.,020,001	ψ. 0,002.02	ψ0.0111	<u> </u>
Interdepartmental (In - No Dmd) ED1 48 180,191 \$17,500.60 \$0.0971 49 163,603 \$13,602.92 \$0.0831 49 146,880 \$13,667.99 \$0.0931 49 107,189 \$10,148.70 \$0.090 1 1 125 \$11.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$11.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$11.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$11.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$11.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$11.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$11.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$11.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$11.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$11.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$11.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$11.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$11.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$1.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$1.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$1.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$1.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$1.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$1.64 \$0.0931 1 0 \$0.000 \$0.0000 1 1 125 \$1.60 \$0.000 \$0.0000 1 1 125 \$1.60 \$0.000 \$0.0000 1 1 125 \$1.60 \$0.0000 \$0.0000 1 1 125 \$1.60 \$0.0000 \$0.0000 1 1 125 \$1.60 \$0.0000 \$0.0000 1 1 125 \$1.60 \$0.0000 \$0.0000 1 1 125 \$1.60 \$0.0000 \$0.0000 1 1 125 \$1.60 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.	Total Industrial	3	3,093,950	\$246.523.75	\$0.0797	3	2,779,076	\$196,645,68	\$0.0708	3	2,777,439	\$216.786.64	\$0.0781		2,958,628	\$230.298.79	\$0.0778	3
Interdepartmental (Out - No Dmd)	Total madatrar		0,000,000	ΨΕ-10,0Ε0.10	ψ0.0707	·	2,770,070	Ψ100,040.00	ψ0.0700	-	2,777,400	ΨΕ10,100.04	ψ0.0701		2,000,020	ΨΕΟΟ,ΕΟΟ.10	ψ0.0770	ı i
Interdepartmental (Out - No Dmd)	Interdepartmental (In - No Dmd) ED1	10	180 101	\$17 500 60	\$0.0071	40	163 603	\$13 602 02	\$0.0821	/0	1/6 890	\$13,667,00	\$0 ng21	40	107 180	\$10 148 70	\$በ በQ <i>4</i> 7	52
Interdepartmental (In - w/Dmd)		48	100,191			49	100,003			49	,			49	107,109			1
Generators (JV2 Power Cost Only) GJV2 1 23,895 \$475.27 \$0.0199 1 20,402 \$578.80 \$0.0284 1 19,246 \$807.18 \$0.0419 1 6,054 \$226.60 \$0.0374 1 Generators (JV5 Power Cost Only) GJV5 1 20,530 \$448.34 \$0.0199 1 17,579 \$498.72 \$0.0284 1 16,701 \$700.44 \$0.049 1 13,337 \$499.20 \$0.0374 \$0.0374 \$0.0374 \$0.0781 \$72 \$526,044 \$46,368.04 \$0.0881 \$72 \$383,136 \$34,485.61 \$0.0900 \$75 \$0.0900 \$0.00		20	205.004			20	340 500			20				20	256 556			30
Generators (JV5 Power Cost Only) GJV5 1 20,530 \$408.34 \$0.0199 1 17,579 \$498.72 \$0.0284 1 16,701 \$700.44 \$0.0419 1 13,337 \$499.20 \$0.0374 1 1 13,337 \$499.20 \$0.0374 1 1 13,337 \$499.20 \$0.0374 1 1 10		1												4				
Total Interdepartmental		1												1				
SUB-TOTAL CONSUMPTION & DEMAND 5,849 13,874,997 \$1,389,898.10 \$0.1002 5,858 12,499,962 \$1,085,909.37 \$0.0869 5,863 12,472,623 \$1,210,948.33 \$0.0971 5,856 11,684,103 \$1,152,278.08 \$0.0986 5,859	Goristatora (6 vo i ower oost only) G0 vo		20,330	φ400.34	Ψ0.0199	-	17,579	φ+30.72	ψυ.υ204		10,701	φ/00.44	Ψυ.υ419		10,007	φ+33.20	ψυ.υυ/4	
SUB-TOTAL CONSUMPTION & DEMAND 5,849 13,874,997 \$1,389,898.10 \$0.1002 5,858 12,499,962 \$1,085,909.37 \$0.0869 5,863 12,472,623 \$1,210,948.33 \$0.0971 5,856 11,684,103 \$1,152,278.08 \$0.0986 5,859	Total Interdenantmental	71	600 710	\$54.884.22	90 0900	72	551 084	\$43,040,74	\$0.0781	72	526 044	\$46 368 04	\$0.0881	72	383 136	\$34.485.61	0000	75
Street Lights (In) SLO 16 0 \$14.20 \$0.000 16 0 \$14.	Total interdepartmental		303,710	ψ54,004.22	ψυ.υσυυ	12	331,004	ψτο,υτυ./4	ψυ.υ/οΙ	12	320,044	φτ0,300.04	ψυ.υσο Ι		303,130	ψυ+, + υυ.01	ψυ.υσυυ	,,,
Street Lights (In) SLO 16 0 \$14.20 \$0.000 16 0 \$14.	SUB-TOTAL CONSUMPTION & DEMAND	5 9/0	13 974 007	\$1 380 909 10	\$0.1000	5 959	12 400 062	\$1 085 000 27	\$0.00e0	5 962	12 472 622	\$1 210 049 22	¢ስ ስል71	5 956	11 694 102	\$1 152 279 00	\$ 0 0000	5 950
Street Lights (In) SLO 16 0 \$14.20 \$0.000 16 0 \$14.	OUD-TOTAL CONSUMPTION & DEMAND		, ,	. , ,	φυ. 1002				φυ.υού9				φυ.υθ/ Ι				φυ.υθόδ	5,059
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Street Lights (Out) SLOO 2 0 \$0.77 \$0.0000 2 0 \$0.0000 2 0 \$	Street Lights (In)	10		Ø14 OO	ድ ስ ስስስስ	10	^	Ø14 00	ቀ ስ ስስስስ	10	•	Ø14 OO	<u></u> ቀስ ስስስስ	10		Ø14 00	ድ ስ ስስስሳ	10
Total Street Light Only 18 0 \$14.97 \$0.0000 1		10	0				0			01	0			16	0			01
Total Street Light Only 18 0 \$14.97 \$0.000 18 0 \$14	Street Lights (Out) SLOO	2			φυ.υυυυ			•	φυ.υυυυ				φυ.υυ00				φυ.υυυ	
TOTAL CONSUMPTION & DEMAND 5,867 13,874,997 \$1,389,913.07 \$0.1002 5,876 12,499,962 \$1,085,924.34 \$0.0869 5,881 12,472,623 \$1,210,963.30 \$0.0971 5,874 11,684,103 \$1,152,293.05 \$0.0986 5,877	Total Street Light Only				\$0,000				\$0 0000				ቁስ በበበባ		0		ቁስ ስስስስ	
TOTAL CONSUMPTION & DEMAND 5,867 13,874,997 \$1,389,913.07 \$0.1002 5,876 12,499,962 \$1,085,924.34 \$0.0869 5,881 12,472,623 \$1,210,963.30 \$0.0971 5,874 11,684,103 \$1,152,293.05 \$0.0986 5,877	Total Street Light Only			φ14.97	ψυ.υυυυ			φ1 4.9 7	ψυ.υυυυ			φ14.97	ψυ.υυυυ			φ14.97	ψυ.υυυ	
	TOTAL CONCUMPTION & DEMAND			¢1 200 012 07	¢0 1000			¢1 005 004 04	¢ ስ ስዕርስ		10 470 600	¢1 210 062 20	¢∩ ∩∩74		11 604 100	¢1 150 000 05	ድስ ስርያል	
	TOTAL CONSUMPTION & DEMAND					_ ′	,,						φυ.υ9/1			. , . ,		
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ELECTRIC							BILLING DETE	RMINANTS							DET	TERMINANTS	3
BILLING DETERMINAN	TS fo	1															
JANUARY, 2014																	
2014 - JANUARY BILLING WITH DECE	MBER 20)															
					Aug-13				Sep-13				Oct-13				Nov-13
Class and/or Schedule	Rate Code	Jul-13 (kWh Usage)	Jul-13 Billed	Cost / kWH For Month	# of Bills	Aug-13 (kWh Usage)	Aug-13 Billed	Cost / kWH For Month	# of Bills	Sep-13 (kWh Usage)	Sep-13 Billed	Cost / kWH For Month	# of Bills	Oct-13 (kWh Usage)	Oct-13 Billed	Cost / kWH For Month	# of Bills
Residential (Dom-In)	E1	2,109,409	\$238,024.02	\$0.1128	3,339	2,793,644	\$323,607.27	\$0.1158	3,346	2,681,569	\$298,444.75		3,352	2,707,079	\$289,286.38	\$0.1069	3,328
Residential (Dom-In) w/Ecosmart	E1E	5,709	\$650.14	\$0.1139	10	7,875	\$915.88	\$0.1163	10	7,252	\$812.85	\$0.1121	10	7,615	\$817.16		10
Residential (Dom-In - All Electric)	E2	381,054	\$43,044.41	\$0.1130	610	459,912	\$53,640.76	\$0.1166	611	434,612	\$48,781.14	\$0.1122	615	438,071	\$47,246.44		609
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	540	\$61.82 	\$0.1145	1	749	\$87.40	\$0.1167	1	726	\$81.37	\$0.1121	1	649	\$70.53	\$0.1087	1
Total Residential (Domestic)		2,496,712	\$281,780.39	\$0.1129	3,960	3,262,180	\$378,251.31	\$0.1160	3,968	3,124,159	\$348,120.11	\$0.1114	3,978	3,153,414	\$337,420.51	\$0.1070	3,948
B 11 11 1 (B 10 1)		242.247	477.000.44	*** *****		004.570	000.004.57	40.4000		700.040	400 507 54			705.077	007.407.47	** **********************************	
Residential (Rural-Out) Residential (Rural-Out) w/Ecosmart	ER1 ER1E	649,817 2,379	\$77,628.41 \$297.24	\$0.1195 \$0.1249	742 4	804,572 3,242	\$98,634.57 \$407.72	\$0.1226 \$0.1258	751	783,642 2,850	\$92,537.54 \$349.38	\$0.1181 \$0.1226	744	765,877 2,801	\$87,187.47 \$331.83	\$0.1138 \$0.1185	746
Residential (Rural-Out - All Electric)	ER2	369,258	\$43,788.90	\$0.1186	388	435,667	\$53,273.12	\$0.1233	389	434,293	\$51,014.09	\$0.1175	387	420,500	\$47,656.66	\$0.1133	386
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	1,119	\$140.92	\$0.1259	2	,	\$167.52	\$0.1288	2	1,398	\$171.69	\$0.1228	2	1,218	\$146.83	\$0.1206	2
Residential (Rural-Out w/Dmd)	ER3	14,299	\$1,694.10	\$0.1185	15		\$1,706.92	\$0.1242	15	14,139	\$1,682.82	\$0.1190	15	17,687	\$1,988.32	\$0.1124	15
Residential (Rural-Out - All Electric w/Dm	ER4	8,647	\$1,024.44 	\$0.1185	9	9,649	\$1,183.75	\$0.1227	9	10,130	\$1,188.67	\$0.1173	9	9,949	\$1,125.58	\$0.1131	9
Total Residential (Rural)		1,045,519	\$124,574.01	\$0.1192	1,160	1,268,175	\$155,373.60	\$0.1225	1,170	1,246,452	\$146,944.19	\$0.1179	1,161	1,218,032	\$138,436.69	\$0.1137	1,162
Commercial (1 Ph-In - No Dmd)	EC2	38,861	\$5,726.54	\$0.1474	73	40,420	\$6,052.00	\$0.1497	75	42,780	\$6,070.62	\$0.1419	74	41,653	\$5,774.75	\$0.1386	73
Commercial (1 Ph-Out - No Dmd)	EC2O	10,884	\$1,843.98	\$0.1694	41	21,517	\$3,245.61	\$0.1508	41	13,545	\$2,131.66	\$0.1574	41	11,662	\$1,862.65	\$0.1597	41
Total Commercial (1 Ph) No Dmd		49,745	\$7,570.52	\$0.1522	114	61,937	\$9,297.61	\$0.1501	116	56,325	\$8,202.28	\$0.1456	115	53,315	\$7,637.40	\$0.1433	114
Total Commercial (1 Fil) NO Dilid		49,140	φ1,310.32	φυ.1322	114	01,937	φυ,∠υ1.01	φυ.1301	110	30,325	φ0,202.28	φυ.1436	113	33,313	φ1,031.40	φυ. 1433	114
Commercial (1 Ph-In - w/Demand)	EC1	309,023	\$45,194.18	\$0.1462	267	338,332	\$49,294.19	\$0.1457	267	396,656	\$53,976.78		265	377,416	\$49,507.55	\$0.1312	264
Commercial (1 Ph-Out - w/Demand)	EC10	30,526	\$4,419.46	\$0.1448	25	33,111	\$4,864.44	\$0.1469	25	37,182	\$5,070.66	\$0.1364	25	34,780	\$4,604.20	\$0.1324	26
Total Commercial (1 Ph) w/Demand		339,549	\$49,613.64	\$0.1461	292	371,443	\$54,158.63	\$0.1458	292	433,838	\$59,047.44	\$0.1361	290	412,196	\$54,111.75	\$0.1313	290
Commercial (3 Ph-Out - No Dmd)	EC4O	240	\$66.06	\$0.2753	2	40	\$41.13	\$1.0283	2	0	\$36.00	\$0.0000	2	40	\$40.70	\$1.0175	2
Commercial (OT II-Out - No Bind)	L040			Ψ0.2733			Ψ1.10	Ψ1.0200				ψ0.0000			Ψ-0.70	ψ1.0173	
Total Commercial (3 Ph) No Dmd		240	\$66.06	\$0.2753	2	40	\$41.13	\$1.0283	2	0	\$36.00	\$0.0000	2	40	\$40.70	\$1.0175	2
Commercial (3 Ph-In - w/Demand)	EC3	1,522,550	\$190,539.80	\$0.1251	206	1,654,048	\$211,496.38	\$0.1279	208	1,740,302	\$208,949.03	\$0.1201	209	1,940,437	\$226,281.59	\$0.1166	208
Commercial (3 Ph-Out - w/Demand)	EC3O	188,637	\$25,562.32	\$0.1355	32		\$26,288.29	\$0.1386	34	248,138	\$30,514.72	\$0.1230	35	312,762	\$36,336.25	\$0.1162	38
Commercial (3 Ph-Out - w/Dmd.&Sub-St	E3SO	126,840	\$14,799.24	\$0.1167	2		\$13,881.00		2	106,920	\$12,144.04		2	125,600	\$13,595.49		2
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1,680	\$276.68	\$0.1647	1	3,000	\$416.76	\$0.1389	1	4,280	\$519.86	\$0.1215	1	4,760	\$537.79	\$0.1130	1
Total Commercial (3 Ph) w/Demand		1,839,707	\$231,178.04	\$0.1257	241	1,962,171	\$252,082.43	\$0.1285	245	2,099,640	\$252,127.65	\$0.1201	247	2,383,559	\$276,751.12	\$0.1161	249
Large Power (In - w/Dmd & Rct) Large Power (In - w/Dmd & Rct, w/SbCr)	EL1 EL2	2,586,195 70,560	\$250,122.74 \$16,900.07	\$0.0967 \$0.2395	24		\$262,653.75 \$18,753.31	\$0.1002 \$0.2220	24	2,825,165	\$263,358.88 \$13,082.45	\$0.0932 \$0.1993	24	2,851,318 150,720	\$261,397.73 \$19,867.10	\$0.0917 \$0.1318	24
Large Power (In - w/Drid & Rct, w/SbCr) Large Power (Out - w/Drid & Rct)	EL10	70,560	\$8,336.45	\$0.2395	1		\$10,240.70	\$0.2220	1	65,640 93,060	\$13,082.45	\$0.1993	2	92,960	\$19,867.10	\$0.1318	1
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	347,520	\$36,252.97	\$0.1043	2	290,160	\$34,745.28	\$0.1197	2	355,680	\$35,608.24	\$0.1001	2	346,080	\$35,694.13	\$0.1031	2
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	81,493	\$7,169.32	\$0.0880	2	74,511	\$14,585.20	\$0.1957	2	74,511	\$13,676.28	\$0.1835	2	75,559	\$15,440.11	\$0.2043	2
Total Large Power		3,159,748	\$318,781.55	\$0.1009	31	3,155,785	\$340,978.24	\$0.1080	31	3,414,056	\$336,359.38	\$0.0985	32	3,516,637	\$343,442.27	\$0.0977	31
Industrial (In - w/Dmd & Rct, w/SbCr)	El1	2,096,838	\$167,377.82	\$0.0798	2	1 070 000	\$159,221.08	\$0.0847		1 006 770	\$156,832.64	\$0.0810		2,054,036	\$162,716.59	\$0.0792	•
Industrial (In - W/Dmd & Rct, W/SbCr) Industrial (In - w/Dmd & Rct, No/SbCr)	El2	1,048,294	\$167,377.82 \$84,061.55	\$0.0798 \$0.0802	1	1,878,883 990,973	\$159,221.08	\$0.0847 \$0.0835	1	1,936,770 1,189,366	\$156,832.64	\$0.0810	1	1,022,390	\$79,931.60	\$0.0792 \$0.0782	1
,																	
Total Industrial		3,145,132	\$251,439.37	\$0.0799	3	2,869,856	\$241,990.44	\$0.0843	3	3,126,136	\$250,586.53	\$0.0802	3	3,076,426	\$242,648.19	\$0.0789	3
Interdepartmental (In - No Dmd)	ED1	88,992	\$9,067.37	\$0.1019	49	86,904	\$9,315.56	\$0.1072	49	88,393	\$9,034.02	\$0.1022	48	85,376	\$8,366.37	\$0.0980	48
Interdepartmental (Out - No Dmd)	ED10	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	1
Interdepartmental (In - w/Dmd)	ED2	259,802	\$25,781.92	\$0.0992	20	261,926	\$27,328.08	\$0.1043	20	265,565	\$26,497.58		20	221,105	\$21,078.59	\$0.0953	20
Generators (JV2 Power Cost Only) Generators (JV5 Power Cost Only)	GJV2 GJV5	12,330 12,330	\$356.95 \$356.95	\$0.0289 \$0.0289	1	13,117 12,084	\$19.02 \$17.52	\$0.0015 \$0.0014	1	7,858 12,084	\$319.03 \$490.61	\$0.0406 \$0.0406	1	15,302 13,008	\$459.52 \$390.63	\$0.0300 \$0.0300	1
																	74
Total Interdepartmental		373,454	\$35,563.19 	\$0.0952	72	374,031	\$36,680.18	\$0.0981	72	373,900	\$36,341.24	\$0.0972	71	334,791	\$30,295.11	\$0.0905	71
SUB-TOTAL CONSUMPTION & DEMAN	ND	12,449,806	\$1,300,566.77	\$0.1045	,		\$1,468,853.57	\$0.1102	5,899			\$0.1036	5,899	14,148,410	\$1,430,783.74	\$0.1011	5,870
		========			-				-		========		=			<u> </u>	-
Street Lights (In)	SLO	0	\$14.20	\$0.0000	16		\$14.20	\$0.0000	16	0	\$14.20	\$0.0000	19	0	\$24.21	\$0.0000	16
Street Lights (Out)	SLOO	0	\$0.77	\$0.0000	2		\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	2
Total Street Light Only		0	\$14.97	\$0.0000	18	0	\$14.97	\$0.0000	18	0	\$14.97	\$0.0000	21	0	\$24.98	\$0.0000	18
TOTAL CONSUMPTION & DEMAND		12,449,806	\$1,300,581.74	\$0.1045	,	13,325,618	\$1,468,868.54	\$0.1102	5,917	13,874,506	,, , ,	\$0.1036	5,920	14,148,410	\$1,430,808.72	\$0.1011	5,888
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BILLING DETERMINAN	TS fo	<u> </u>		Б	ILLIING L	<u>ETERMINANT</u>	0					
JANUARY, 2014		1										
2014 - JANUARY BILLING WITH DECE	MBER 20)										
					Dec-13				Average	TOTAL	TOTAL	Avg.Cost
Class and/or	Rate	Nov-13	Nov-13	Cost / kWH	# of	Dec-13	Dec-13	Cost / kWH	# of	KWH USEAGE	BILLING	Per kWH
<u>Schedule</u>	Code	(kWh Usage)	Billed	For Month	<u>Bills</u>	(kWh Usage)	Billed	For Month	<u>Bills</u>	PRIOR 12 MO	PRIOR 12 MO	For Period
Residential (Dom-In)	E1	1,933,075	\$206,877.20			1,860,222	\$203,923.93	\$0.1096	3,337	26,960,215	\$2,926,839.95	
Residential (Dom-In) w/Ecosmart	E1E	5,079	\$550.99		10		\$526.48		7	53,413	\$5,863.45	
Residential (Dom-In - All Electric)	E2	333,019	\$35,848.44		612		\$46,953.38	\$0.1072	612	, ,	\$668,461.77	
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	542	\$58.40	\$0.1077	1	463	\$51.75	\$0.1118	0	5,276	\$577.52	\$0.1095
Total Residential (Domestic)		2,271,715	\$243,335.03	\$0.1071	3,961	2,303,345	\$251,455.54	\$0.1092	3,956	33,344,763	\$3,601,742.69	\$0.1080
D 11 11 1 (D 10 1)	·	505 500	***	40.4400		075.054	477 004 40	*****	700	0.000.070	* 4 * 4 * 4 * *	00.4440
Residential (Rural-Out)	ER1	595,586	\$67,841.14		742		\$77,391.16		739		\$1,013,606.67	
Residential (Rural-Out) w/Ecosmart Residential (Rural-Out - All Electric)	ER1E ER2	2,254	\$268.65		385	2,490	\$297.95		3 387	23,094	\$2,757.38 \$626.590.05	
		348,529 1,189	\$39,193.86	\$0.1125 \$0.1182	385		\$49,555.40 \$190.21		387	5,593,832 14,489	4	
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	16,088	\$140.53 \$1,769.63	\$0.1182				\$0.1157 \$0.1054	14	348,845	\$1,652.25 \$38,163.91	
Residential (Rural-Out w/Dmd) Residential (Rural-Out - All Electric w/Dm	ER4	8,980	\$1,000.22		9		\$6,752.74 \$2,766.35		9	145,256	\$16,195.81	
·	LI14											
Total Residential (Rural)		972,626	\$110,214.03	\$0.1133	1,156	1,211,616	\$136,953.81	\$0.1130	1,153	15,014,589	\$1,698,966.07	\$0.1132
Commercial (1 Ph-In - No Dmd)	EC2	39,434	\$5,211.01	\$0.1321	71	41,379	\$5,696.94	\$0.1377	73	493,985	\$68,259.29	\$0.1382
Commercial (1 Ph-Out - No Dmd)	EC2O	10,646	\$1,671.34				\$2,166.21	\$0.1506	40		\$24,503.74	
				1			Ψ2,100.21	,,,,,,,				,
Total Commercial (1 Ph) No Dmd		50,080	\$6,882.35	\$0.1374	111	55,760	\$7,863.15	\$0.1410	113	653,062	\$92,763.03	\$0.1420
Commercial (4 Dle le/Domercial)	F01	040.500	040.745.11	#0.4010	00.4	000.000	#40 F04 00	#0.40 <u>2</u> 5	00.	0.004.010	ΦΕΩ4 101 CC	#0.100 7
Commercial (1 Ph-In - w/Demand)	EC1	310,568	\$40,745.11	\$0.1312	264		\$40,591.69	\$0.1385	264	3,994,646	\$534,101.32	
Commercial (1 Ph-Out - w/Demand)	EC10	32,976	\$4,297.20	\$0.1303	26	31,754	\$4,382.16	\$0.1380	25	420,741	\$55,679.83	\$0.1323
Total Commercial (1 Ph) w/Demand		343,544	\$45,042.31	\$0.1311	290		\$44,973.85	\$0.1385	289	4,415,387	\$589,781.15	\$0.1336
Commercial (3 Ph-Out - No Dmd)	EC4O	0	\$36.00	\$0.0000	2	0	\$36.00	\$0.0000	2	17,960	\$2,627.47	\$0.1463
Commercial (5 i ii-Odt - No Billa)	L040		Ψ30.00	ψ0.0000			Ψ00.00	ψ0.0000			Ψ2,027.47	ψ0.1403
Total Commercial (3 Ph) No Dmd		0	\$36.00	\$0.0000	2	0	\$36.00	\$0.0000	2	17,960	\$2,627.47	\$0.1463
Commercial (3 Ph-In - w/Demand)	EC3	1.743.531	\$192,165.59	\$0.1102	206	1,497,011	\$176,923.62	\$0.1182	204	18,851,850	\$2,193,911.82	\$0.1164
Commercial (3 Ph-Out - w/Demand)	EC3O	282,499	\$32,418.80				\$45,285.07		33		\$360,910.58	
Commercial (3 Ph-Out - w/Dmd.&Sub-St	E3SO	128,480	\$13,054.38				\$13,059.80	\$0.1081	2		\$153,863.47	
Commercial (3 Ph-In - w/Demand, No Ta		4,280	\$464.03				\$278.88	\$0.1423	1	30,360	\$3,705.91	
Total Commercial (3 Ph) w/Demand		2,158,790	\$238,102.80	\$0.1103	245	2,011,636	\$235,547.37	\$0.1171	240	23,299,844	\$2,712,391.78	\$0.1164
,							,					
Large Power (In - w/Dmd & Rct)	EL1	2,519,427	\$225,473.74		24		\$226,455.20	\$0.0947	24	29,594,139	\$2,785,632.66	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	112,320	\$15,970.35		2		\$17,688.77		2		\$201,788.46	
Large Power (Out - w/Dmd & Rct)	EL10	65,340	\$7,082.78				\$7,536.58	\$0.1144	1	897,200	\$100,845.25	
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	340,800	\$33,623.94		2		\$36,335.40		2		\$401,476.27	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	71,216	\$6,014.85	\$0.0845	2	75,657	\$6,509.56	\$0.0860	2	937,493	\$113,110.01	\$0.1207
Total Large Power		3,109,103	\$288,165.66	\$0.0927	31	3,036,985	\$294,525.51	\$0.0970	31	36,784,192	\$3,602,852.65	\$0.0979
Industrial (In - w/Dmd & Rct. w/SbCr)	FI4	1 000 000	£140.010.10	\$0.0750		1 004 005	#100 DOE 47	£0.0001		00.050.000	£1 000 C47 00	Φ0.0 7 00
Industrial (In - w/Dmd & Rct, w/SbCr) Industrial (In - w/Dmd & Rct, No/SbCr)	El1 El2	1,988,263 1,057,587	\$149,218.10 \$77,201.69		1		\$162,825.47 \$79,187.70		2	, ,	\$1,882,647.80 \$913,131.29	
industrial (iii - W/Dind & Act, No/SbCr)	EIZ	1,057,567	\$77,201.09	\$0.0730		990,671	\$79,107.70	\$0.0799		11,417,702	φ913,131.29	φυ.υουυ
Total Industrial		3,045,850	\$226,419.79	\$0.0743	3		\$242,013.17	\$0.0814	3		\$2,795,779.09	\$0.0797
				<u> </u>				<u> </u>				
Interdepartmental (In - No Dmd)	ED1	87,978	\$8,365.07		48		\$12,262.35		48	, ,	\$141,408.80	
Interdepartmental (Out - No Dmd)	ED10	0	\$0.00	•			\$0.00	†	1		\$11.64	
Interdepartmental (In - w/Dmd)	ED2	221,353	\$20,491.16				\$23,251.25	\$0.0947	20		\$326,393.06	
Generators (JV2 Power Cost Only)	GJV2	16,349	\$817.12				\$597.15		1	192,739	\$6,705.17	
Generators (JV5 Power Cost Only)	GJV5	13,759	\$687.67	\$0.0500	1	16,535	\$525.32 	\$0.0318	1	181,856	\$6,340.19	\$0.0349
Total Interdepartmental	-	339,439	\$30,361.02	\$0.0894	71	407,292	\$36,636.07	\$0.0900	71	5,284,549	\$480,858.86	\$0.0910
SUB-TOTAL CONSUMPTION & DEMAN	ND	12,291,147	\$1,188,558.99	\$0.0967	5,870		\$1,250,004.47	\$0.1014	5,858	153,889,001	\$15,577,762.79	\$0.1012
											========	
Chroat Liebte (In)	CI O		A44.00	#0.0000		-	04400	#0.0000			#100 11	#0.0000
Street Lights (In)	SLOO	0	\$14.20				\$14.20	\$0.0000	16	0	\$180.41	
Street Lights (Out)	SLUU	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	2		\$9.24	\$0.0000
Total Street Light Only		0	\$14.97	\$0.0000	18	0	\$14.97	\$0.0000	18	0	\$189.65	\$0.0000
TOTAL CONCUMPTION & DEMAND		12 201 147	61 100 E70 00	#0.0007	F 000	10 000 100	¢1 050 010 44	₽ 0 404 4	 E 076	152 990 001	\$15 577 052 44	φο 4040
TOTAL CONSUMPTION & DEMAND		12,291,147	\$1,188,573.96		5,888	12,326,130	\$1,250,019.44		5,876	153,889,001	\$15,577,952.44 =======	
				<u> </u>				:				:





Current	2014 JANUARY - BILLING	DETER	MINATES	- RATE COM	IPARTSONSE	PARTHUMPO	<u>PODS</u>				
Service Units 2014 Rate 2013 Rate											
Service Units 2014 Rate 2013 Rate	-										
Customer Type				Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
RESIDENTIAL USER - (W/Gas Heat) RESIDENTIAL USER - (W/Gas Heat) RESIDENTIAL USER - (W/Gas Heat) S6.00 \$6.00		Service	Service	January	December	January	Service	Service	January	December	January
Section	Customer Type	<u>Usage</u>	<u>Units</u>	2014 Rate	2013 Rate	2013 Rate	<u>Usage</u>	<u>Units</u>	2014 Rate	2013 Rate	2013 Rate
Section											
Distribution	Customer Type ->		RESID	ENTIAL USEI	R - (w/Gas He	at)		RESID	ENTIAL USE	R - (All Electr	ic)
Demand	Electric Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Second 978 KWh \$74.34 \$75.58 \$79.61 1,976 KWh \$150.20 \$152.71 \$160.85	Distribution			\$16.53	\$16.53	\$16.53			\$33.39	\$33.39	\$33.39
Substitution Subs	Demand										
KWH Tax- Level 2	Generation	978	kWh	\$74.34	\$75.58	\$79.61	1,976	kWh	\$150.20	\$152.71	\$160.85
Total Electric \$101.42	р			\$4.55	\$4.55	\$4.55			\$9.19	\$9.19	\$9.19
Total Electric	kWH Tax- Level 2										
Water	kWH Tax- Level 3										
Water								-			
Sewer 6 CCF \$54.58 \$54.58 \$54.58 \$54.58 \$55.0 \$5.50 \$9.50	Total Electric			\$101.42	\$102.66	\$106.69			\$198.78	\$201.29	\$209.43
Sewer 6 CCF \$54.58 \$54.58 \$54.58 \$54.58 \$55.0 \$55.0 \$9.50	Water	6	CCF	\$39.57	\$39.57	\$37.71	11	CCF	\$63.07	\$63.07	\$59.75
Storm Water (Rate/ERU) \$9.50 \$9.						· ·			·	•	
Sub-Other Services	Storm Water (Rate/ERU)			· ·		· ·			·	•	
Sub-Other Services \$121.65 \$121.65 \$119.79 \$167.35 \$167.35 \$164.03 Total Billing - All Services \$223.07 \$224.31 \$226.48 \$366.13 \$368.64 \$373.46 Verification Totals-> \$223.07 \$224.31 \$226.48 \$366.13 \$368.64 \$373.46 Verification Totals-> \$223.07 \$224.31 \$226.48 \$366.13 \$368.64 \$373.46 Verification Totals-> \$223.07 \$224.31 \$226.48 \$366.13 \$368.64 \$373.46 C.N. to Pr. to Pr. tr Pr. tr Pr. tr Priods \$366.13 \$368.64 \$373.46 C.N. to Pr. tr P											
Total Billing - All Services \$223.07 \$224.31 \$226.48 \$366.13 \$368.64 \$373.46 \$2373.46 \$223.07 \$224.31 \$226.48 \$366.13 \$368.64 \$373.46 \$373.46 \$373.46 \$373.46 \$373.46 \$373.46 \$373.46 \$373.46 \$373.46 \$373.46 \$366.13 \$366.13 \$366.64 \$373.46 \$373.46 \$366.13 \$366.13 \$366.64 \$373.46 \$373.46 \$366.13 \$366.13 \$366.13 \$366.13 \$366.64 \$373.46 \$373.46 \$366.13 \$3	,							-			
Second Second	Sub-Other Services			\$121.65	\$121.65	\$119.79			\$167.35	\$167.35	\$164.03
Cr.Mo to Pr.Mo Cr.Yr to Pr.Yr Dollar Chg.to Prior Periods -\$1.24 -\$3.41 -\$3.41 -\$1.25 -\$1.25 -\$7.33 -\$1.25	Total Billing - All Services			\$223.07	\$224.31	\$226.48			\$366.13	\$368.64	\$373.46
Dollar Chg.to Prior Periods	Verification Totals->			\$223.07	\$224.31	\$226.48			\$366.13	\$368.64	\$373.46
South Sout					Cr.Mo to Pr.Mo	Cr. Yr to Pr. Yr				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr
Cost/kWH - Electric 978 kWh \$0.10370 \$0.10497 \$0.10999 1,976 kWh \$0.10060 \$0.10187 \$0.10599	Dollar Chg.to Prior Periods				-\$1.24	-\$3.41				-\$2.51	-\$7.33
Cost/kWH - Electric 978 kWh \$0.10370 \$0.10497 \$0.10909 1,976 kWh \$0.10060 \$0.10187 \$0.10599 \$0.10c/Dec(-) to Prior Periods 50.10216 \$0.000% 50.10487 \$0.10599 \$1,976 kWh \$0.10060 \$0.10187 \$0.10599 \$1,076 kWh \$0.10060 \$1,076 kWh \$0.10060 \$1,076 kWh \$0.10599 \$1,076 kWh \$0.10060 \$1,076 kWh \$0.10599 \$1,076 kWh \$0.10060 \$1,076 kWh \$0.10599 \$1,076 kWh \$0.10060 \$1,076 kWh \$0.10599 \$1,076 kWh \$0.10	% Inc/Dec(-) to Prior Periods				-0.55%	-1.51%	1			-0.68%	-1.96%
% Inc/Dec(-) to Prior Periods -1.21% -4.94% -4.94% -1.25% -5.09% Cost/CCF - Water 6 CCF \$6.59500 \$6.59500 \$6.28500 2 CCF \$31.53500 \$29.87500 Cost/GALLONS - Water 4,488 GAL \$0.00882 \$0.00882 \$0.00840 1,496 GAL \$0.04216 \$0.03994 % Inc/Dec(-) to Prior Periods 0.00% 4.93% 0.00% 0.00% 5.56% Cost/CCF - Sewer 6 CCF \$9.09667 \$9.09667 \$9.09667 2 CCF \$38.39000 \$38.39000 Cost/GALLON - Sewer 4,488 GAL \$0.01216 \$0.01216 \$0.01216 \$0.05132 \$0.05132 \$0.05132 % Inc/Dec(-) to Prior Periods 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%		=====	=====	=======	=======			=====	======	======	========
% Inc/Dec(-) to Prior Periods -1.21% -4.94% -4.94% -1.25% -5.09% Cost/CCF - Water 6 CCF \$6.59500 \$6.59500 \$6.28500 2 CCF \$31.53500 \$29.87500 Cost/GALLONS - Water 4,488 GAL \$0.00882 \$0.00882 \$0.00840 1,496 GAL \$0.04216 \$0.03994 % Inc/Dec(-) to Prior Periods 0.00% 4.93% 0.00% 0.00% 5.56% Cost/CCF - Sewer 6 CCF \$9.09667 \$9.09667 \$9.09667 2 CCF \$38.39000 \$38.39000 Cost/GALLON - Sewer 4,488 GAL \$0.01216 \$0.01216 \$0.01216 \$0.05132 \$0.05132 \$0.05132 % Inc/Dec(-) to Prior Periods 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Cost/kWH - Electric	978	kWh	\$0.10370	\$0.10497	\$0.10909	1,976	kWh	\$0,10060	\$0.10187	\$0,10599
Cost/CCF - Water 6 CCF \$6.59500 \$6.59500 \$6.28500 2 CCF \$31.53500 \$29.87500 Cost/GALLONS - Water 4,488 GAL \$0.00882 \$0.00882 \$0.00840 1,496 GAL \$0.04216 \$0.04216 \$0.03994 Cost/CCF - Sewer 6 CCF \$9.09667 \$9.09667 \$9.09667 2 CCF \$38.39000 \$38.39000 \$38.39000 Cost/GALLON - Sewer 4,488 GAL \$0.01216 \$0.01216 \$0.01216 \$0.01216 \$0.01216 \$0.00%		- · •		+	·		1 .,		751.0000		
Cost/GALLONS - Water 4,488 GAL \$0.00882 \$0.00882 \$0.00840 1,496 GAL \$0.04216 \$0.04216 \$0.03994 % Inc/Dec(-) to Prior Periods 0.00% 0.00% 4.93% 0.00%	70 11.07 2 00() 10 1 11.01 1 01.100.0				,0					0 / 0	0.0070
Cost/GALLONS - Water 4,488 GAL \$0.00882 \$0.00882 \$0.00840 1,496 GAL \$0.04216 \$0.04216 \$0.03994 % Inc/Dec(-) to Prior Periods 0.00% 0.00% 4.93% 0.00%	Cost/CCF - Water	6	CCF	\$6.59500	\$6.59500	\$6.28500	2	CCF	\$31.53500	\$31.53500	\$29.87500
% Inc/Dec(-) to Prior Periods 0.00% 4.93% 0.00% 5.56% Cost/CCF - Sewer 6 CCF \$9.09667 \$9.09667 2 CCF \$38.39000 \$38.39000 Cost/GALLON - Sewer 4,488 GAL \$0.01216 \$0.01216 1,496 GAL \$0.05132 \$0.05132 % Inc/Dec(-) to Prior Periods 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% (Listed Accounts Assume SAME USAGE for kWH and Water (CCF) for All Billing Periods) 4.93% 0.00% 0.00% 0.00% 0.00%					·						
Cost/CCF - Sewer 6 CCF \$9.09667 \$9.09667 \$9.09667 2 CCF \$38.39000		,			·						
Cost/GALLON - Sewer 4,488 GAL \$0.01216 \$0.01216 \$0.01216 \$1,496 GAL \$0.05132 \$0.05132 \$0.05132 % Inc/Dec(-) to Prior Periods 0.00%											
Cost/GALLON - Sewer 4,488 GAL \$0.01216 \$0.01216 \$0.01216 \$1,496 GAL \$0.05132 \$0.05132 \$0.05132 % Inc/Dec(-) to Prior Periods 0.00%	Cost/CCF - Sewer	6	CCF	\$9.09667	\$9.09667	\$9.09667	2	CCF	\$38.39000	\$38.39000	\$38.39000
% Inc/Dec(-) to Prior Periods 0.00%				·	·	· · · · · · · · · · · · · · · · · · ·					
		-		-						0.00%	
	(Listed Accounts Assume SAME	USAGE fo	or kWH and	Water (CCF) for	r All Billing Period	(s)					
	(One "1" Unit of Water CCF "Hu	ndred Cubi	ic Foot" = 74	48 Gallons)							

2014 JANUARY - BILLING				RATE REVIEV	V COMPARISON	S				
Rate Comparisons to Prior Mo										
•										
			Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
	Service	Service	January	December	January	Service	Service	January	December	January
Customer Type	<u>Usage</u>	<u>Units</u>	2014 Rate	2013 Rate	2013 Rate	Usage	<u>Units</u>	2014 Rate	2013 Rate	2013 Rate
Customer Type ->	C	DMMERC	IAL USER -	(3 Phase w/De	emand)	- 11	NDUSTRI/	AL USER - (3	B Phase w/De	mand)
Electric Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00
Distribution			\$92.86	\$92.86	\$92.86	98,748	Reactive	\$7,279.05	\$7,279.05	\$7,279.05
Demand	20.31	kW/Dmd				1510.1	kW/Dmd	\$16,522.91	\$16,536.10	\$19,977.82
Generation	7,040	kWh	\$653.59	\$665.21	\$705.27	866,108	kWh	\$40,317.35	\$42,283.85	\$39,971.77
р			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24
kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71
		-								
Total Electric			\$794.91	\$806.53	\$846.59			\$67,372.92	\$69,352.61	\$70,482.25
									-	
Water	25	CCF	\$126.07	\$126.07	\$119.67	300	CCF	\$1,420.51	\$1,420.51	\$1,344.61
Sewer	25	CCF	\$138.94	\$138.94	\$138.94	300	CCF	\$1,359.94	\$1,359.94	\$1,359.94
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00
		-								
Sub-Other Services			\$279.51	\$279.51	\$273.11			\$3,115.45	\$3,115.45	\$3,039.55
		-								
Total Billing - All Services			\$1,074.42	\$1,086.04	\$1,119.70			\$70,488.37	\$72,468.06	\$73,521.80
Verification Totals->			\$1,074.42	\$1,086.04	\$1,119.70			\$70,488.37	\$72,468.06	\$73,521.80
				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr
Dollar Chg.to Prior Periods				-\$11.62	-\$45.28				-\$1,979.69	-\$3,033.43
% Inc/Dec(-) to Prior Periods				-1.07%	-4.04%				-2.73%	-4.13%
=========	=====	=====					=====	======	=	======
Cost/kWH - Electric	7,040	kWh	\$0.11291	\$0.11456	\$0.12025	866,108	kWh	\$0.07779	\$0.08007	\$0.08138
% Inc/Dec(-) to Prior Periods				-1.44%	-6.10%				-2.85%	-4.41%
Cost/CCF - Water	6	CCF	\$21.01167	\$21.01167	\$19.94500	250	CCF	\$5.68204	\$5.68204	\$5.37844
Cost/GALLONS - Water	4,488	GAL	\$0.02809	\$0.02809	\$0.02666	187,000	GAL	\$0.00760	\$0.00760	\$0.00719
% Inc/Dec(-) to Prior Periods				0.00%	5.35%				0.00%	5.64%
Cost/CCF - Sewer	6	CCF	\$23.15667	\$23.15667	\$23.15667	250	CCF	\$5.43976	\$5.43976	\$5.43976
Cost/GALLON - Sewer	4,488	GAL	\$0.03096	\$0.03096	\$0.03096	187,000	GAL	\$0.00727	\$0.00727	\$0.00727
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%
(Listed Accounts Assume SAME										
(One "1" Unit of Water CCF "Hu										

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Eco-Smart Choice Program Reporting

Date:

10/18/2013

City of Napoleon, Ohio

Billing Cycle:

10/01/13 to

Туре	# Customers Enrolled		Total Monthly kWh	l otal Monthly MWh		Cust Load Variance kWh	Cust. Load Variance MWh	Total Adjusted kWh	lotai Adjusted MWh	A Company	kWn Cost	Total Cost		# Cust. Cancelled	
Residential	17		8871		4	O		(E. 2004)			\$0.005	257	10 B		
Commercial (Sold in MWh only)				0			C		2 572 (20)		\$5.00				
TOTAL		an and		 7F2		9	1,000							<u>.</u>	
rom.mammurom proprieta de la companya del companya de la companya de la companya del companya de la companya del la companya del la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya de la companya del la companya de la companya de la companya de la companya de la companya de la companya de la companya del la companya d	Total # Customers					kwn Cancelled	MWh Cancelled		eiskodamaskalaiskalaiskalaiskalaiskalaiskalaiskalaiskalaiskalaiskalaiskalaiskalaiskalaiskalaiskalaiskalaiskala						
									SEA COMMUNICATION OF THE SEA COMMUNICATION OF	A STATE OF THE STA			1820 April 1830		



AMERICAN MUNICIPAL POWER, INC.

1111 SCHROCK ROAD, SUITE 100 COLUMBUS, OHIO 43229 PHONE: (614) 540-1111 FAX: (614) 540-1078

10023576

INVOICE NUMBER: INVOICE DATE:

12/30/2013

DUE DATE:

01/29/2014

TOTAL AMOUNT DUE:

\$44.36

CUSTOMER NUMBER:

5020

CUSTOMER P.O.#:

City of Napoleon

Attn: Greg Heath 255 West Riverview Avenue

P.O. Box 151

Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON

REMITTANCE AND RETURN YELLOW INVOICE

COPY, MAKE CHECK PAYABLE TO AMP INC.

<u>ltem</u>

Description

EcoSmart Choice participation for October 2013.

Charge

\$44.36

INVOICE APPROVAL								
PO# R&130924	BLANKET PO Y - D N - 128							
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ACCOUNT	AMOUNT							
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RETURN (APPROVED) INVOICE AND FINANCE TO PROCESS FOR PAYME								

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\$44.36

Mailing Address:

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Eco-Smart Choice Program Reporting



Date:

11/20/2013

City of Napoleon, Ohio

Billing Cycle:

11/01/13 to

Туре	# Customers Enrolled	Total Monthly kWh	Total Monthly MWh		Cust. Load Variance kWh	Cust. Load Variance MWh	i	Total Adjusted kWh	Total Adjusted MWh	kWh Cost		Total Cost		# Cust. Cancelled	5.51.40
Residential	17	6687		1	0			6687		\$0.005		\$33.44			
Commercial (Sold in MWh only)			0			O			0	\$5.00	3 (d) 3 (d) 3 (d)	\$0.00			
TOTAL	17.	6687	0		0	0		6687	0			\$33,44	Jal	0	A 47 E . 10
	Total # Customers				kWh Cancelled 0	MWh Cancelled 0									



AMERICAN MUNICIPAL POWER, INC.

1111 SCHROCK ROAD, SUITE 100 COLUMBUS, OHIO 43229 PHONE: (614) 540-1111 FAX: (614) 540-1078

INVOICE NUMBER:

10023578

INVOICE DATE:

12/30/2013

DUE DATE:

01/29/2014

TOTAL AMOUNT DUE:

\$33.44

CUSTOMER NUMBER:

5020

CUSTOMER P.O.#:

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY, MAKE CHECK PAYABLE TO AMP INC.

<u>ltem</u>

Description

City of Napoleon

Attn: Greg Heath

P.O. Box 151

255 West Riverview Avenue

Napoleon, OH 43545-0151

EcoSmart Choice participation for November 2013

Charge

\$33.44

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\$33.44

/ire or ACH Transfer Information: HE HUNTINGTON NATIONAL BANK olumbus OH

AMP Inc.

Department L614 Columbus, OH 43260

Mailing Address:

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Eco-Smart Choice Program Reporting



Date:

12/26/2013

City of Napoleon, Ohio

Billing Cycle:

12/01/13 to

Туре	# Customers Enrolled	Total Monthly kWh	Total Monthly MWh		Cust. Load Variance kWh	Cust. Load Variance MWh		Total Adjusted kWh	Total Adjusted MWh	W. 1	kWh Cost	Total Cost		# Cust. Cancelled	
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AMERICAN MUNICIPAL POWER, INC.

1111 SCHROCK ROAD, SUITE 100 COLUMBUS, OHIO 43229 PHONE: (614) 540-1111 FAX: (614) 540-1078 INVOICE NUMBER:

10023582

INVOICE DATE:

12/30/2013

DUE DATE:

01/29/2014

TOTAL AMOUNT DUE:

\$34.39

CUSTOMER NUMBER:

5020

CUSTOMER P.O.#:

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY, MAKE CHECK PAYABLE TO AMP INC.

City of Napoleon

Attn: Greg Heath 255 West Riverview Avenue P.O. Box 151 Napoleon, OH 43545-0151

<u>item</u>

Description

EcoSmart Choice participation for December 2013

Charge

\$34.39

INVOICE APPROVAL											
PO#R6/30924	BLANKET PO Y - 🗆 N - 🗷										
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ACCOUNT	AMOUNT										
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\$34.39

To: Water, Sewer, Refuse, Recycling & Litter Committee, Council, Mayor, City

Manager, City Law Director, City Finance Director, Department Supervisors

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: 1/10/2014

Re: Water, Sewer, Refuse, Recycling & Litter Committee Meeting Cancellation

The Water, Sewer, Refuse, Recycling & Litter Committee, which is regularly scheduled to meet on Monday, January 13 at 7:00 PM, has been CANCELED due to lack of agenda items.

To: Municipal Properties, Buildings, Land Use & Economic Development

Committee, Council, Mayor, City Manager, City Law Director, City Finance

Director, Department Supervisors

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: January 7, 2014

Re: Municipal Properties, Buildings, Land Use & Economic Development

Committee Meeting Cancellation

The Municipal Properties, Buildings, Land Use & Economic Development Committee, which is regularly scheduled to meet on Monday, January 13 at 7:30 PM, has been CANCELED due to lack of agenda items.

To: Board of Zoning Appeals, Council, Mayor, City Manager, City Law

Director, City Finance Director, Department Supervisors, Media

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: 1/7/2014

Re: Board of Zoning Appeals Meeting Cancellation

The Board of Zoning Appeals meeting regularly scheduled for Tuesday,

January 14 at 4:30 PM has been CANCELED due to lack of agenda items.

To: Planning Commission, Council, Mayor, City Manager, City Law Director, City

Finance Director, Department Supervisors, Media

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: 1/7/2014

Re: Planning Commission Meeting Cancellation

The Planning Commission meeting regularly scheduled for Tuesday, January 15 at 5:00 PM has been CANCELED due to lack of agenda items.

City of Napoleon, Ohio BOARD OF PUBLIC AFFAIRS (BOPA)

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Monday, January 13, 2014 at 6:30 PM

- I. Election of Chairperson
- II. Approval of Minutes (In the Absence of any Objections or Corrections, the Minutes Shall Stand Approved)
- III. Review/Approval of the Electric Billing Determinants for January:
 Generation Charge: Residential @ \$.07980; Commercial @ \$.07980;
 Large Power @ \$.04900; Industrial @ \$.04900; Demand Charge
 Large Power @ \$12.55; Industrial @ \$17.32; JV Purchased Cost: JV2
 @ \$.03289; JV5 @ \$.03289
- IV. Electric Department Report
- V. Discussion regarding Council Discussion of Sewer Laterals Cost Responsibility and Sewer Assessments
- VI. Any Other Items to Come Before the Board

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio

BOARD OF PUBLIC AFFAIRS

Meeting Minutes

Monday, December 9, 2013 at 6:30 PM

PRESENT

Members

Electric Committee

City Staff

Recorder

Others

ABSENT

Call To Order

Approval Of Minutes

Review Of Billing Determinants

Motion To Recommend Approval Of Electric Billing Determinants

Discussion

Passed Yea- 3 Nay- 0

Motion To Accept BOPA Recommendation For Approval Of Electric Billing Determinants Keith Engler – Chair, Mike DeWit, Dr. David Cordes Patrick McColley – Acting Chair, Jason Maassel

Dr. Jon A. Bisher, City Manager Dennis Clapp, Electric Superintendent

Gregory J. Heath, Finance Director/Clerk of Council

Tammy Fein

Travis Sheaffer

Chairperson Engler called the BOPA meeting to order at 6:30 PM.

Acting Chairperson McColley called the Electric Committee meeting to

order at 6:30 PM.

The BOPA November 11 meeting minutes stand approved as presented

with no objections or corrections.

The Electric Committee November 11 meeting minutes stand approved as

presented with no objections or corrections.

The electric billing determinants for December were presented for review.

Motion: DeWit Second: Cordes

To recommend approval of electric billing determinants for December

2013 as follows:

Generation Charge: Residential @ \$0.07728; Commercial @ \$0.09449; Large Power @ \$0.05139; Industrial @ \$0.05139; Demand Charge Large

Power @ \$12.54; Industrial @ \$14.67; JV Purchased Cost: JV2 @

\$0.03177; JV5 @ \$0.03177.

DeWit asked why there was a credit listed of approximately \$56,000 called rate stabilization; Bisher stated that this credit was regarding Prarie State; unscheduled outages increased the megawatt cost from the planned rate of approximately \$73/megawatt and this credit was unused construction dollars used to stabilize and hold the price.

Roll call vote on above motion: Yea- DeWit, Engler, Cordes

Nay-

Motion: Maassel Second: McColley

To accept the BOPA recommendation for approval of electric billing

determinants for December 2013 as follows:

Generation Charge: Residential @ \$0.07728; Commercial @ \$0.09449; Large Power @ \$0.05139; Industrial @ \$0.05139; Demand Charge Large Power @ \$12.54; Industrial @ \$14.67; JV Purchased Cost: JV2 @

\$0.03177; JV5 @ \$0.03177.

Roll call vote on above motion: **Passed** Yea- McColley, Maassel Yea- 2 Nay- 0 Nay-

Electric Department Report

Clapp gave the Electric Department Report (attached).

Clapp added that Joel requested new lights in front of Snyder's on Perry Street so Christmas lights could be hung; Snyder's will provide the outlets

and the City will install them either this year or next year.

BOPA Motion To Adjourn Motion: DeWit Second: Cordes

To adjourn the meeting at 6:45 PM

Passed Roll call vote on above motion: Yea-3 Yea- DeWit, Engler, Cordes Nay- 0 Nay-

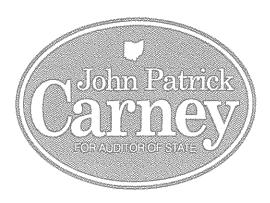
Motion: Maassel Second: McColley **Electric Motion To Adjourn**

To adjourn the meeting at 6:45 PM

Roll call vote on above motion: **Passed** Yea- McColley, Maassel Yea-2

Nay- 0 Nay-

Keith Engler, Chair **Date**



December 6, 2013

The Hon. Gregory Heath PO Box 151 Napoleon, Ohio 43545

Dear Finance Director Heath:

Enclosed is a letter I wrote to the municipal elected officials in my district concerning House Bill 5, which recently passed the Ohio House of Representatives. I wanted to share it with you because I know that my district is not the only one hurt by this overreach. Communities across Ohio are hurting and instead of listening to local leaders, my colleagues chose to pass legislation that hurts your ability to serve your community. I am dedicated to working with partners across the aisle and across the state to come up with solutions that help us all.

The 2014 elections will have a significant impact on the relationship between local communities and Columbus. As Auditor of State, I would strive for collaboration, rather than the State imposing unnecessary burdens on local governments.

Thank you for taking the time to read this letter. Please do not hesitate to reach out to me about your concerns and how we can work together to build a better future for Ohio.

Warmest regards,

of Carney

John Patrick Carney State Representative

Campaign Office Brendan Kelley, Campaign Manager 614-207-2832 bkelley@votecarney.com Legislative Office Brian Halaiko, Legislative Aide 614-466-2473 brian.halaiko@ohiohouse.gov





22nd House District

Franklin

Columbus Office

Vern Riffe Center
77 S. High Street
10th Floor
Columbus, Ohio 43215-6111
(614) 466-2473
(800) 282-0253
(614) 719-6961 (Fax)
Rep22@ohiohouse.gov
www.ohiohouse.gov

Insurance Ranking Member Health and Aging Finance and Appropriations JCARR

John Patrick Carney State Representative

It is a difficult time to be the manager of a municipal budget in Ohio. Our communities are being forced to do more with less because of devastating cuts to local budgets. As I'm sure you are aware, last week the Ohio House passed House Bill 5, a proposal that would mandate how municipal income taxes are collected and further cut funding to local governments. I voted against this measure. While I believe there are opportunities to reform municipal tax collections, this bill does not sufficiently take into account the harmful effects to local communities and the economy.

In recent years, the Legislature and the Governor have touted balancing the state's finances without raising taxes. At the same time, they have rolled back property tax reimbursements, cut local government funds, and repealed the estate tax, much of which was done to provide for the State's spending. The State of Ohio has pushed its budgeting problems onto the shoulders of local governments while eliminating your ability to address those problems. Many local governments have already made cuts to vital basic services, including public safety, and deeper cuts would only jeopardize the safety of our communities. It is beyond time for State government to stop its 'pass the buck' legislating. We should be working together to find solutions to our common problems. No single group should be forced to bear the burden in these difficult financial times.

In my discussions with local officials they all indicated their willingness to compromise. Unfortunately, this legislation did not reflect the conversations that took place in countless interested party meetings. For that reason, I voted no.

I am dedicated to working in a bipartisan fashion to find common ground on this legislation. I will continue to communicate my opposition to the current bill unless the Senate revises the bill to reach that common ground. Please do not hesitate to contact my legislative office if you would like to discuss this legislation further.

Sincerely,

John Patrick Carney State Representative

		PAYROLL JAI	NUARY 10, 201	4			
	Current Pay	Current Pay	Current Pay		YTD	YTD	YTD
<u>Department</u>	<u>Regular</u>	<u>Overtime</u>	Gross Pay		<u>Regular</u>	<u>Overtime</u>	Gross Pay
City Council/Legislative	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
Mayor/Executive	\$527.42	\$0.00	\$527.42		\$527.42	\$0.00	\$527.42
City Manager/Administration	\$6,326.42	\$0.00	\$6,326.42		\$6,326.42	\$0.00	\$6,326.42
Human Resource	\$1,523.54	\$0.00	\$1,523.54		\$1,523.54	\$0.00	\$1,523.54
Law Director/Administration	\$4,370.97	\$0.00	\$4,370.97		\$4,370.97	\$0.00	\$4,370.97
Finance/Administration	\$12,054.71	\$228.36	\$12,283.07		\$12,054.71	\$228.36	\$12,283.07
Finance/Income Tax Department	\$2,921.06	\$32.78	\$2,953.84		\$2,921.06	\$32.78	\$2,953.84
Finance/Utility Billing Collection	\$3,089.91	\$31.93	\$3,121.84		\$3,089.91	\$31.93	\$3,121.84
Management Information System	\$2,831.34	\$0.00	\$2,831.34		\$2,831.34	\$0.00	\$2,831.34
Engineering/City Engineer	\$7,100.10	\$0.00	\$7,100.10		\$7,100.10	\$0.00	\$7,100.10
Municipal Court/Judicial	\$13,072.23	\$0.00	\$13,072.23		\$13,072.23	\$0.00	\$13,072.23
Police Safety Services	\$44,525.01	\$1,112.14	\$45,637.15		\$44,525.01	\$1,112.14	\$45,637.15
Fire/Safety Services	\$26,622.25	\$1,498.35	\$28,120.60		\$26,622.25	\$1,498.35	\$28,120.60
Building & Zoning	\$2,917.93	\$0.00	\$2,917.93		\$2,917.93	\$0.00	\$2,917.93
Parks/Administration	\$2,901.17	\$0.00	\$2,901.17		\$2,901.17	\$0.00	\$2,901.17
Recreation/Golf Operating	\$2,454.05	\$0.00	\$2,454.05		\$2,454.05	\$0.00	\$2,454.05
Recreation/Pool Operating	\$136.20	\$0.00	\$136.20		\$136.20	\$0.00	\$136.20
Recreation/ Programs	\$3,673.56	\$183.63	\$3,857.19		\$3,673.56	\$183.63	\$3,857.19
Cemetery/Grounds	\$1,776.32	\$107.19	\$1,883.51		\$1,776.32	\$107.19	\$1,883.51
Streets Maintenance	\$6,815.52	\$169.02	\$6,984.54		\$6,815.52	\$169.02	\$6,984.54
Ice & Snow Removal	\$1,856.32	\$6,907.53	\$8,763.85		\$1,856.32	\$6,907.53	\$8,763.85
Service Storm	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
Service/Buildings, Properties	\$1,753.76	\$0.00	\$1,753.76		\$1,753.76	\$0.00	\$1,753.76
Service/Central Garage	\$4,808.87	\$62.13	\$4,871.00		\$4,808.87	\$62.13	\$4,871.00
Electric/Distribution	\$31,373.07	\$684.98	\$32,058.05		\$31,373.07	\$684.98	\$32,058.05
Water Treatment Plant	\$11,023.52	\$263.87	\$11,287.39		\$11,023.52	\$263.87	\$11,287.39
Pilot Project	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
Water Distribution System	\$9,726.40	\$564.80	\$10,291.20		\$9,726.40	\$564.80	\$10,291.20
Sewer WWT Plant Operations	\$10,876.64	\$505.77	\$11,382.41		\$10,876.64	\$505.77	\$11,382.41
Sewer (WWT) Collection System	\$1,099.92	\$0.00	\$1,099.92		\$1,099.92	\$0.00	\$1,099.92
Sewer Cleaning & Improvement	\$3,357.91	\$446.24	\$3,804.15		\$3,357.91	\$446.24	\$3,804.15
Sanitation Collection & Disposal	\$3,562.55	\$194.12	\$3,756.67		\$3,562.55	\$194.12	\$3,756.67
Sanitation Special Refuse Service	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
Sanitation Recycling Programs	\$1,639.85	\$368.96	\$2,008.81		\$1,639.85	\$368.96	\$2,008.81
TOTAL GROSS PAY	\$226,718.52	\$13,361.80	\$240,080.32		\$226,718.52	\$13,361.80	\$240,080.32
TOTAL GROSS PAY 1-11-13	\$222,191.02	\$9,396.69	\$231,587.71		\$222,191.02	\$9,396.69	\$231,587.71