Memorandum

To: Mayor & Members of Council **From:** Monica Irelan, City Manager

Subject: General Information

Date: June 6, 2014

CALENDAR

MONDAY, JUNE 9TH

- 1. Meeting Agenda **ELECTRIC COMMITTEE** @ 6:30 pm
 - a. Approval of Minutes a copy of the May 12th meeting minutes are enclosed
 - b. *Review/Approval of Electric Billing Determinants for June 2014* –the reports for the June 2014 billing cycle are enclosed.
 - c. *Electric Department Report* the reports from May 2014 are attached.
- 2 Meeting Agenda **BOARD OF PUBLIC AFFAIRS** @ 6:30 pm
- 3 Meeting Agenda MUNICIPAL PROPERTIES/E.D. COMMITTEE @ 7:00 pm
 - a. Approval of Minutes enclosed are the minutes from the December 9, 2012 meeting.
 - b. City Manager Update on Economic Development Plan
 - i. I have enclosed a Memorandum and information on CEC.
 - c. Updated Information from Staff on Economic Development
- 4 CANCELLATION Water/Sewer Committee

TUESDAY, JUNE 10TH

- 1 Meeting Agenda Records Commission @ 4:00 pm
- 2 CANCELLATION Board of Zoning Appeals
- 3 CANCELLATION Planning Commission

INFORMATIONAL

- 1. Information from Greg included within the packet:
 - a. Am. Sub. H.B. 5 Proponent Testimony
 - b. Am. Sub. H.B. 483/HB 5 & 483 Update
 - c. S.B. 282
 - d. TMACOG June Newsletter
- 2. Ohio Municipal League Bulletin/June 6, 2014

MI:rd
Records Retention
CM-11 - 2 Years

May 2014										
S	М	Т	W	Т	F	S				
				1	2	3				
4	5	6	7	8	9	10				
11	12	13	14	15	16	17				
18	19	20	21	22	23	24				
25	26	27	28	29	30	31				
						••••				

	June 2014									
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29	30									
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July 2014									
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13	14	15	16	17	18	19			
20	21	22	23	24	25	26			
27	28	29	30	31					

Calendar

(1) Calendar						
Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1	2	3	4	5	6	7
	6:15 PM TECHNOLOGY	Bisher - Vacation	6:00 PM - 8:00 pm RIVER	10:00 AM WNDH Kidz Fest	7:00 PM - 11:00 pm / Rally in	Bisher - Vacation
	Committee		CITY RODDERS CRUISE-IN		the Alley	
	6:55 PM 2015 Tax Budget Public Hearing		Bisher - Vacation	Bisher - Vacation	Bisher - Vacation	
	7:00 PM City COUNCIL					
	Meeting					
	Bisher - Vacation					
8	9	10	11	12	13	14
Bisher - Vacation	6:30 PM ELECTRIC	4:00 PM Records Commission				
	Committee	Mtg.				
	Board of Public Affairs	AMP - Bisher				
	7:00 PM Municipal					
	Properties/ED Committee Meeting					
	comg					
15	16	17	18	19	20	21
						21
Bisher-APPA Conference, Denv	Commission Meeting	Bisher-APPA Conference, Denv	Bisher-APPA Conference, Denv	Bisher-APPA Conference, Denv	/6	
	6:15 PM PARKS & REC					
	Committee Meeting					
	7:00 PM City COUNCIL					
	Meeting					
	Bisher-APPA Conference, Denv					
22	23	24	25	26	27	28
	6:30 PM FINANCE &	AMP - Bisher	AMP - Bisher		6:00 PM Ribfest	Bisher - Vacation
	BUDGET Committee Meeting				Bisher - Vacation	
	7:30 PM SAFETY & HUMAN					
	RESOURCES Committee					
	Meeting					
						1
20	30	4	2	3	4	E
29		D' L XI .'				5
Bisher - Vacation	5th Monday/No Scheduled Mee	Bisher - Vacation	6:00 PM - 8:00 PM RIVER CITY RODDERS CRUISE-IN	Bisher - Vacation	HOLIDAY - 4th of July	Bisher - Vacation
	Bisher - Vacation		Bisher - Vacation		Bisher - Vacation	
			Disher - vacation			
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City of Napoleon, Ohio

ELECTRIC COMMITTEE

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda Monday, June 9, 2014 at 6:30 PM

- I. Approval of Minutes (In the Absence of any Objections or Corrections, the Minutes Shall Stand Approved)
- II. Review/Approval of the Electric Billing Determinants for June:
 Generation Charge: Residential @ \$0.07094; Commercial @ \$0.08576;
 Large Power @ \$0.03914; Industrial @ \$0.03914; Demand Charge
 Large Power @ \$14.14; Industrial @ \$15.82; JV Purchased Cost: JV2
 @ \$0.03497; JV5 @ \$0.03497
- III. Electric Department Report
 - IV. Any Other Items Currently Assigned to Committee

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio

ELECTRIC COMMITTEE

Meeting Minutes

Monday, May 12, 2014 at 6:30 PM

PRESENT

Members Travis Sheaffer - Chair, John Helberg, Jason Maassel Keith Engler - Chair, Mike DeWit, Dr. David Cordes **BOPA City Staff**

Monica S. Irelan, City Manager

Dr. Jon A. Bisher, Special Projects Clerk Dennis Clapp, Electric Superintendent

Gregory J. Heath, Finance Director/Clerk of Council

Trevor M. Hayberger, Law Director

Recorder Tammy Fein

Others Matt Bilow, Waste Water Plant Superintendent; Jeff Comadoll; Marty

Crossland, Staff Engineer; Jeff Rathge, Operations Superintendent; John Courtney, Courtney & Associates; Adam Hoff and Justin Batt, Stantec Consulting Services, Inc.; Bill Knoblock, Jeff Merz, Georgeana Nicely,

Bill Cassidy, Keith Fruchey

ABSENT

Call To Order Chairperson Engler called the meeting to order at 6:30 pm.

Chairperson Sheaffer called the meeting to order at 6:30 pm.

The BOPA and Electric Committee April 14 meeting minutes stand **Approval Of Minutes** approved as presented with no objections or corrections.

Review Of Billing Determinants

The electric billing determinants for May were presented for review.

Motion To Recommend Approval Of Electric Billing Determinants

Motion: DeWit Second: Cordes

To recommend approval of electric billing determinants for May 2014 as

Generation Charge: Residential @ \$0.08677; Commercial @ \$0.10393; Large Power @ \$0.05563; Industrial @ \$0.05563; Demand Charge Large Power @ \$14.36; Industrial @ \$15.02; JV Purchased Cost: JV2 @

\$0.04804; JV5 @ \$0.04804

Passed Roll call vote on above motion: Yea-3 Yea- Cordes, DeWit, Engler Nay- 0 Nav-

Motion To Accept BOPA Recommendation For Approval

Of Electric Billing Determinants

Motion: Maassel Second: Helberg

To accept the BOPA recommendation for approval of electric billing

determinants for May 2014 as follows:

Generation Charge: Residential @ \$0.08677; Commercial @ \$0.10393; Large Power @ \$0.05563; Industrial @ \$0.05563; Demand Charge Large Power @ \$14.36; Industrial @ \$15.02; JV Purchased Cost: JV2 @

\$0.04804; JV5 @ \$0.04804

Roll call vote on above motion: **Passed** Yea- Sheaffer, Maassel, Helberg Yea-3

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Τ.	av-	₹,

Nay-

Electric Department Report

Clapp gave the Electric Department Report (attached). Clapp noted that there was an error on the first page, stating that the text 'This was an increase of .26 MW from April, 2013' should read 'This was a decrease of .26 MW from April, 2013'.

Clapp reported that the new employee Nate Butler, was hired to replace an employee who moved to the Parks & Recreation Department.

Review of Electric Rates with Courtney & Associates

John Courtney from Courtney & Associates presented the 2014 Electric Rate and Cost of Service Study; see attached.

Courtney stated this Study was previously completed approximately five (5) years ago with the same scope, adding that the cost of service is currently in line with where it should be. Courtney stated that Heath continually provides consistent data that is detailed and precise in a spreadsheet format that assists with the Study. Courtney stated the Study is separated by rate class and uses an assumed conservative zero (0) growth rate; Bisher added that a zero (0) growth rate is the goal of the Energy Efficiency Program.

Courtney stated that a cash basis approach, not a utility basis approach, is used which incorporates capital expenditures into the Study, and an inflation factor of three percent (3%) was used on all appropriate areas and is not incorporated into the Power Supply Costs. Courtney added that the JV5 and JV6 Debt Service are reflected separately from the remainder on the Debt Service line.

Courtney reported that the overall revenue requirements for 2014 total approximately \$15,425,000, and the received revenues are sufficient to cover the revenue requirements.

Engler asked if the Rate Levelization Program was taken into account; Bisher replied that the Rate Levelization Program was currently included in the Power Supply Cost; Courtney restated that currently the revenue does not need to be increased to meet the requirements. Sheaffer asked if the rates were sufficient until approximately 2018 or 2019; Courtney replied that growth is not included in the Cost of Service Study so the rates may be appropriate longer and there is no need to increase the base rates. DeWit stated his concern that President Obama will end the use of coal which may cause an increase in rates; Bisher replied that the City is stabilized and has future contracts to offset the potential rate increase due to this issue. Courtney stated that cost is allocated to each class category, Residential, Commercial, Industrial, and Interdepartmental City, based on the contribution to either the energy requirement or the capacity requirement, or the number of customers billed. Courtney stated there is a 1.9% increase in revenue over cost, adding that the interdepartmental City billing is allocated at a discounted Residential Rate but is allocated in the Study at the Commercial Rate, which leads to a differential in the Residential Rate. Courtney added that this differential could be easily fixed by putting the Interdepartmental City accounts on the Commercial

Rate or Industrial Rate, as appropriate. Courtney stated that the \$60,000 that was increased approximately five (5) years ago to reach the five percent (5%) revenue is being allocated within the Power Cost adjustment is allocated partly to demand and partly to cost. Heath asked if the Capital cost was listed in the base rate; Courtney replied it is and it makes the Generation Charge look higher than it actually is; Heath believes the \$60,000 should be placed in the base rate so it is not a Power Cost adjustment; Helberg agreed that the \$60,000 should be moved.

Courtney stated the revenue distribution is approximately the same as the Cost of Service Study results. Helberg asked how the rates compared to competitors; Courtney replied that the rates are fairly competitive and he will provide bill comparisons for the Board and Committee to review.

Heath stated his concern regarding the variance between the interdepartmental City charge at the discounted Residential Rate versus the Commercial or Industrial Rate that should be charged, adding that the City should be charging itself what other customers are required to pay as the cost is not being reflected correctly, such as the new Water Treatment Plant. Heath recommended amending the rates for City Interdepartmental charges from the discounted Residential Rate to the Commercial or Industrial Rate as appropriate. Maassel asked why the rates were originally set up using the discounted Residential Rate; Sheaffer stated this rate affects the General Fund; the Police Department and the Fire Department pay this rate; Bisher added this subsidy was appropriate in the past, however it may be an appropriate time to change this practice due to the new Water Plant and the process of pumping raw water to be sold. Heath suggested making the amendment effective January 1, 2015.

Motion To Amend Interdepartmental City Rates To Commercial Or Industrial

Passed Yea- 3

Nay- 0

Motion To Table BOPA Recommendation To Amend Interdepartmental City Rates To Commercial Or Industrial

Passed

Yea-3

Nay- 0

Motion: DeWit Second: Cordes

To amend interdepartmental City rates to Commercial or Industrial as

appropriate

Roll call vote on above motion:

Yea- Cordes, DeWit, Engler

Nay-

Motion: Maassel Second: Helberg

To table BOPA recommendation to amend City interdepartmental rates to

Commercial or Industrial as appropriate

Roll call vote on above motion: Yea- Sheaffer, Maassel, Helberg

Nay-

Review Of AMPGS Settlement

Bisher distributed a memo regarding the AMPGS Stranded Cost Payment Options; see attached.

<u>Bisher gave a brief history on the AMPGS Coal Fired Project and Subsequent Events -</u>

A number of years ago the AMP Board decided to build a Clean Coal Fired Energy Plant to be located in Southern Ohio close to the Ohio River. This plant would replace the older Gorsuch Coal Fired Plant that was decommissioned and now tore down. The project was named the AMPGS Clean Coal Fired Project. AMP received Take or Pay commitments (subscriptions) from public entities to take power from the proposed plant. The City of Napoleon signed a take of pay contract for a 12,000 kW subscription on the new plant.

The project received all its permits and land (site) was purchased to locate the plant along the Ohio River in Southern Ohio. Debt was issued to purchase property and to order major pieces of equipment, like generators and power handling items, which take long lead times to build. Final Debt issuance for building the project was pending project estimates from the prime contractor Bechtel Power. The original estimated final total project cost from Bechtel was \$3 billion, however, prior to actual construction and issuance of final construction debt, the estimates were raised by the contractor from \$3 billion to \$4 billion. This occurred in 2009 and was called the "October Surprise". Both the AMP Board and the project participants then cancelled the AMPGS Coal Fired Project and terminated its contract with Bechtel. A legal suit was filed against Bechtel in February, 2011, based on Bechtel's prior estimates, stating Bechtel acted wantonly or recklessly in performing the contract. AMP claimed they were entitled to nearly \$100 million in damages. In March of 2014, a Federal Judge's ruling limited the possible recovery of any damages to \$500,000. The result of this is Stranded Costs are now the responsibility of the participants to the project and must be booked.

It is noted, AMP and its participants decided to switch fuel from clean coal to a natural gas facility at the AMPGS plant site and development plans were brought forward to review this possibility. However, during this time, the Fremont facility, a natural gas electric generating facility that was substantially completed but not operational, previously purchased by First Energy, became available for AMP to purchase. Bisher added that a number of years prior, First Energy outbid AMP in acquiring the Fremont facility which led to substantial settlements for the primaries, and that included AMP. AMP decided to purchase the Fremont facility and not build a new natural gas facility on the AMPGS site at this time. The Fremont facility was developed and made operational, and preferred subscription options were given to the former AMPGS participants. The City did subscribe 6 MW to the Fremont facility. The AMP Board decided to keep the AMPGS site for possible future use.

<u>Bisher reviewed the Current Issue on AMPGS Stranded Costs and</u> Settlement -

The result is the City now must pay its net share of the AMPGS Stranded Costs, based on the take or pay agreement, in the amount of \$2,078,311. The City did receive a Credit based on the fuel switch at the Fremont

facility of six (6) megawatts of natural gas of \$714,622. In addition, \$542,698 in costs is still being held as a potential Credit on the AMPGS Plant Site held for future use. The City may, or may not, receive this credit depending on final use of the site. Bisher added the property is located in Utica Shale and a value cannot be estimated until the property is actually sold

This leaves \$820,991 in current Stranded Costs the City must now make arrangement to pay, and book in its 2013 financials. AMP has stated that they are willing to allow fifteen (15) years pay back period. It is the recommendation of staff to pay the full \$820,991 out of Electric Fund Reserves in 2014.

Heath stated the debt is \$820,991 and \$700,000 has been allocated and approved in the 2014 Budget; Heath recommends utilizing the \$700,000 and supplementing the additional \$120,991 in 2014, and leaving the AMPGS Plant held future use credit liability on the books. Heath stated this would be a supplementary note in the CAFR and there is no pressing action to fund the \$542,698; Engler agreed with Heath's recommendation. Bisher reminded the Board and Committee that the extra three (\$3) dollars added into a future power contract be reviewed when the contract commences.

Second: Cordes

BOPA Motion To Pay \$820,991 Debt And Leave Property

To pay \$820,991 debt and leave property for future

Passed Yea- 3

Nay- 0

Roll call vote on above motion: Yea- Cordes, DeWit, Engler Nay-

Motion: DeWit

Motion To Accept BOPA Recommendation To Pay \$820,991 Debt And Leave Motion: Helberg Second: Maassel
To accept BOPA recommendation to pay \$820,991 debt and leave
property

Passed Yea- 3 Nav- 0

Property

Roll call vote on above motion: Yea- Sheaffer, Maassel, Helberg Nay-

Electric Committee Motion To Adjourn

Motion: Maassel Second: Helberg To adjourn the meeting at 7:30 PM

Passed Yea- 3 Nay- 0 Roll call vote on above motion: Yea- Sheaffer, Maassel, Helberg NayDate Travis Sheaffer, Chair



PREVIOUS MONTH'S POWER BILLS - PL	UNCHASED PO	WER KWIT AN	D COST ALLO	CATIONS BY D	EMAND & ENE	HGY:			
DATA PERIOD	MONTH			DAYS IN MONTH		MUNICIPAL PEAK			
AMP-Ohio Bill Month	APRIL, 2014			30		21,513			
City-System Data Month	MAY, 2014			31					
City-Monthly Billing Cycle	JUNE, 2014			30					
DURGUAGER ROWER RECOURAGE	AMPGS	AMPGS	FIRST ENERGY	AMPOT	AIVDA	AMP SOLAR	PRAIRIE STATE	NORTHERN	FREEMONT
PURCHASED POWER-RESOURCES -> (REPLACEMENT 2013 5x16 @ AD	REPLACEMENT 2013 7x24 @ AD	REM.REQUIREMENT SCHED. @ ATSI	AMP CT	NYPA SCHED. @ NYIS		SCHED. @ PJMC 8	POWER POOL	ENERGY SCHEDULED
Delivered kWh (On Peak) ->	1,760,000	720,000	1,357,006	11,700	505,165	164,467	1,714,969	39,964	3,619,04
Delivered kWh (Off Peak) ->	1,700,000	720,000	1,007,000	11,700	303,103	104,407	1,714,303	593,601	3,013,04
Delivered kWh (Replacement/Losses/Offset) ->								000,001	
Delivered kWh (Credits) ->								-1,063,895	
, ,									
Net Total Delivered kWh as Billed ->	1,760,000	720,000	, ,	11,700	505,165	164,467	1,714,969	-430,330	3,619,04
Percent % of Total Power Purchased->	14.9888%	6.1318%	11.5568%	0.0996%	4.3022%	1.4007%	14.6053%	-3.6648%	30.82119
DOWER COSTS OF ENERGY DEMAND REACTIV	E TAVES EEES	PEDITO • OTHER	AD HICTMENTS.						
POWER - COSTS OF ENERGY, DEMAND, REACTIV DEMAND CHARGES (+Debits)	L, IAAES, FEES, C	PULLUITO & CITE	ADJUSTIMENTS:						
Demand Charges Demand Charges				\$27,510.15	\$5,232.18		\$44,379.77		\$31,245.7
Debt Services (Principal & Interest)				ΨΔ1,510.15	φυ,2υ2.10		\$118,258.70		\$44,194.2
Capital Improvements							ψ110,200.70		ψττ, 104.2
Working Capital									
Bill Adjustments (General)					\$4,802.23				
,									
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)				-\$13,704.18		-\$126.33			
Capacity Credit				-\$7,661.41	-\$792.12		-\$3,454.69		-\$7,067.5
Bill Adjustments (General)									
Sub-Total Demand Charges	\$0.00	\$0.00	\$0.00	\$6,144.56	\$9,242.29	-\$126.33	\$159,183.78	\$0.00	\$68,372.4
Sub-Total Demand Charges	\$0.00	\$0.00	\$0.00	\$0,144.30	φ9,242.29	-\$120.33	\$159,105.76	<i>\$0.00</i>	\$00,372.4
ENERGY CHARGES (+Debits or Adjustments):									
Energy Charges - (On Peak)	\$123,956.80	\$43,689.60	\$47,427.36		\$10,965.54	\$13,979.74	\$15,975.48	\$1,845.55	\$132,815.7
Energy Charges - (Replacement/Off Peak)	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,,,,,,,,	, ,		, ,,,,,,,,,	, ,,,	, ,,, ,	\$20,312.71	,
Net Congestion, Losses, FTR	\$3,845.58	\$1,191.21					\$10,670.40	. ,	\$1,870.9
Transmission Charges (Energy-Debits)							\$11,684.87		
ESPP Charges									
Bill Adjustments (General & Rate Levelization)									\$203.6
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)								-\$45,673.21	
Net Congestion, Losses, FTR					-\$1,043.83		400 070 75		
Bill Adjustments (General & Rate Levelization)							-\$63,973.75		
Sub-Total Energy Charges	\$127.802.38	\$44,880.81	\$47,427.36	\$0.00	\$9.921.71	\$13,979.74	-\$25,643.00	-\$23,514.95	\$134,890.3
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COMBINED DEMAND & ENERGY (Debits & Credits	Allocated by Ratio	between Demand	l & Energy) - Servio	e Fees, Billing and	d Rate Adjustments	<u>3:</u>			
RPM Charges Capacity - (+Debit)			-						
RPM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)					-	-			
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
City Rate Adjustment in Cost of Power (1)									
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
TOTAL - ALL COSTS TO ALLOCATE	\$127,802.38	\$44,880.81	\$47,427.36	\$6,144.56	\$19,164.00	\$13,853.41	\$133,540.78	-\$23,514.95	\$203,262.8
Purchased Power Resources - Cost per kWH->	\$0.072615	\$0.062334	\$0.034950	\$0.525176	\$0.037936	\$0.084232	\$0.077868	-\$0.054644	\$0.05616

BILLING DETERMINANTS for B								 ,
2014 - JUNE BILLING WITH MAY 2014 DATA BI								
PREVIOUS MONTH'S POWER BILLS - P								
DATA PERIOD								
AMP-Ohio Bill Month								
City-System Data Month								
City-Monthly Billing Cycle								
(EFFICIENCY	JV-2	JV-5	JV-6	TRANSMISSION	SERVICE FEES	LEVELIZATION	TOTAL -
PURCHASED POWER-RESOURCES -> (SMART	PEAKING	HYDRO	WIND	CHARGES	DISPATCH, A & B	& CITY RATE	ALL
L	POWER PLANT	SCHED. @ ATSI	7x24 @ ATSI	SCHED. @ ATSI	Other Charges	Other Charges	MONTHLY ADDER	<u>RESOURCES</u>
Delivered kWh (On Peak) ->	0	16	2,223,360	64,503				12,180,197
Delivered kWh (Off Peak) -> Delivered kWh (Replacement/Losses/Offset) ->			00.400					593,601
Delivered kWn (Heplacement/Losses/Offset) -> Delivered kWh (Credits) ->			32,188					32,188 -1,063,895
Delivered KWII (Gredits) ->								-1,063,695
Net Total Delivered kWh as Billed ->	0	16	2,255,548	64,503	0	0	0	11,742,091
Percent % of Total Power Purchased->	0.0000%	0.0001%	19.2091%	0.5493%	0.0000%	0.0000%	0.0000%	100.0000%
							Verification Total - >	100.0000%
POWER - COSTS OF ENERGY, DEMAND, REACTIVE								
DEMAND CHARGES (+Debits)								
Demand Charges		\$440.59	\$15,082.65	\$1,334.86	\$43,296.92			\$168,522.91
Debt Services (Principal & Interest)			\$64,508.32	\$3,531.00				\$230,492.27
Capital Improvements								\$0.00
Working Capital								\$0.00
Bill Adjustments (General)								\$4,802.23
DEMAND CHARGES (-Credits)								
Transmission Charges (Demand-Credits)		-\$258.35	-\$4,219.42	-\$32.79				-\$18,341.07
Capacity Credit		-\$194.63	-\$2,593.92	-\$16.52				-\$10,341.07
Bill Adjustments (General)		ψ.τοσο	Ψ2,000.02	ψ10.02				\$0.00
Sub-Total Demand Charges	\$0.00	-\$12.39	\$72,777.63	\$4,816.55	\$43,296.92	\$0.00	\$0.00	\$363,695.49
ENERGY GUARGES (B. hite and Alice towards)								
ENERGY CHARGES (+Debits or Adjustments):		Ф0.04	044 000 07		#0.400.00			0444 000 50
Energy Charges - (On Peak) Energy Charges - (Replacement/Off Peak)		\$0.61	\$44,223.87		\$9,408.29			\$444,288.59 \$20,312.71
Net Congestion, Losses, FTR								\$20,312.71 \$17,578.18
Transmission Charges (Energy-Debits)								\$11,684.87
ESPP Charges	\$18,234.31							\$18,234.31
Bill Adjustments (General & Rate Levelization)	ψ10,204.01	\$4.66					\$90,000.00	\$90,208.26
Eminage mone (donoral a nato zovolization)		ψσσ					φοσίοσοισο	400,200.20
ENERGY CHARGES (-Credits or Adjustments):								
Energy Charges - On Peak (Sale or Rate Stabilization)		-\$1.00						-\$45,674.21
Net Congestion, Losses, FTR								-\$1,043.83
Bill Adjustments (General & Rate Levelization)								-\$63,973.75
0.1.7.1.5								
Sub-Total Energy Charges	\$18,234.31	\$4.27	\$44,223.87	\$0.00	\$9,408.29	\$0.00	\$90,000.00	\$491,615.13
COMBINED DEMAND & ENERGY (Debits & Credits								
RPM Charges Capacity - (+Debit)					\$31,593.47			\$31,593.47
RPM Charges Capacity - (+Debit)					ψ01,000.47			\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)								\$0.00
Service Fees AMP-Part A - (+Debit/-Credit)						\$2,982.61		\$2,982.61
Service Fees AMP-Part B - (+Debit/-Credit)						\$6,886.10		\$6,886.10
Other Charges & Bill Adjustments - (+Debit/-Credit)			-\$39,858.88		\$1,045.17			-\$38,813.71
City Rate Adjustment in Cost of Power (1)			•				\$60,000.00	\$60,000.00
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	-\$39,858.88	\$0.00	\$32,638.64	\$9,868.71	\$60,000.00	\$62,648.47
TOTAL - ALL COSTS TO ALLOCATE	\$18,234.31	-\$8.12	\$77,142.62	\$4,816.55	\$85,343.85	\$9,868.71	\$150,000.00	\$917,959.09
	00.0000	00 70777	40.00.00	AC 27.5	*******	00.0000	Verification Total - >	\$917,959.09
Purchased Power Resources - Cost per kWH->	\$0.000000	-\$0.507500	\$0.034201 (Northern Pool F	\$0.074672 Power - On-Peak (or			\$0.000000 Electric Service Rate - >	\$0.078177 \$0.034974
			(Northarn Dag)	DOWER - On Dook /a.				
NOTES: (1) A Permanent \$60,000 Monthly Cost of			(Northern Pool F	Power - On-Peak (or	Off-Peak) Energy (Charge/kWH) = JV5 E	Electric Service Rate - >	\$0.034974

BU LING DETERMINANTS for I	DILLING CV		IE 2014						
BILLING DETERMINANTS for E		CLE - JUI	<u>IE, 2014</u>						
2014 - JUNE BILLING WITH MAY 2014 DATA BI									
PREVIOUS MONTH'S POWER BILLS - P	URCHASED PO	WER KWH AN	D COST ALLO	CATIONS BY D	EMAND & ENE	RGY:			
DATA PERIOD	MONTH			DAYS IN MONTH		MUNICIPAL PEAK			
AMP-Ohio Bill Month	APRIL, 2014			30		21,513			
City-System Data Month	MAY, 2014			31					
City-Monthly Billing Cycle	JUNE, 2014			30					
(AMPGS	AMPGS	FIRST ENERGY			AMP SOLAR	PRAIRIE STATE	NORTHERN	FREEMONT
PURCHASED POWER-RESOURCES -> (REPLACEMENT	REPLACEMENT	REM.REQUIREMENT	AMP CT	NYPA	PHASE 1	SCHED. @ PJMC 8	POWER	ENERGY
(2013 5x16 @ AD	2013 7x24 @ AD	SCHED. @ ATSI	SCHED. @ ATSI	SCHED. @ NYIS	SCHED. @ ATSI	REPLMT@ PJMC	POOL	SCHEDULED
RATIOS COMPUTATION (By Billed Demand and El	nergy):								
DEMAND Ratio	0.0000%	0.0000%	0.0000%	100.0000%	48.2274%	-0.9119%	119.2024%	0.0000%	33.6375%
ENERGY Ratio	100.0000%	100.0000%	100.0000%	0.0000%	51.7726%	100.9119%	-19.2024%	100.0000%	66.3625%
Verification Total-Ratio's = 100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
COST ALLOCATION TO SERVICE FEES & BILLING	AND RATE ADJU	STMENTS - By DE	MAND and ENERGY	Y RATIO'S:					
RPM Charges Capacity									
DEMAND - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ENERGY - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Service Fees-AMP Charges (Dispatch, Part A & Pa									
DEMAND - Allocation based on Ratio	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	*	\$0.00	\$0.00
ENERGY - Allocation based on Ratio	\$0.00	<u>\$0.00</u>		<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>		\$0.00	<u>\$0.00</u>
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Charges & Other Bill Adjustments									
DEMAND - Allocation based on Ratio	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	* * * * * * * * * * * * * * * * * * * *	\$0.00	\$0.00
ENERGY - Allocation based on Ratio	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
City Rate Adjustment in Cost of Power (1)									
DEMAND - Allocation based on Ratio	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	*	\$0.00	\$0.00
ENERGY - Allocation based on Ratio	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

BILLING DETERMINANTS for E								
2014 - JUNE BILLING WITH MAY 2014 DATA BI								
PREVIOUS MONTH'S POWER BILLS - P								
DATA PERIOD								
AMP-Ohio Bill Month								
City-System Data Month								
City-Monthly Billing Cycle								
Oity-Monthly Billing Oycle								
1	EFFICIENCY	JV-2	JV-5	JV-6	TRANSMISSION	SERVICE FEES	LEVELIZATION	TOTAL -
PURCHASED POWER-RESOURCES -> (SMART	PEAKING	HYDRO	WIND	CHARGES	DISPATCH. A & B	& CITY RATE	ALL
TOTOTAGED TOWER-REGORDED -> (POWER PLANT	SCHED. @ ATSI	7x24 @ ATSI	SCHED. @ ATSI	Other Charges	Other Charges	MONTHLY ADDER	RESOURCES
RATIOS COMPUTATION (By Billed Demand and Er		SOIILD. W ATSI	TALT (W ATOL	SOIILD. W ATSI	Other Onlarges	A-AMP RATIO	B-CITY RATIO	HESCOHOLS
DEMAND Ratio	0.0000%	152.5862%	62.2023%	100.0000%	82.1492%	46.2813%	48.2164%	
ENERGY Ratio	100.0000%	-52.5862%	37.7977%	0.0000%	17.8508%	53.7187%	51.7836%	
Verification Total-Ratio's = 100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
Verification Total-Hatio's = Too.000078	100.0000/8	100.0000 /8	100.0000 /8	100.0000 /8	100.0000 /8	100.0000/8	100.000078	
COST ALLOCATION TO SERVICE FEES & BILLING								TOTALS
RPM Charges Capacity								
DEMAND - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$25.953.79	\$0.00	\$0.00	\$25,953.79
ENERGY - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$5,639.68	\$0.00	\$0.00	\$5,639.68
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$31,593.47	\$0.00	\$0.00	\$31,593.47
Service Fees-AMP Charges (Dispatch, Part A & Part								
DEMAND - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,567.37	\$0.00	\$4,567.37
ENERGY - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,301.34	\$0.00	\$5,301.34
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9,868.71	\$0.00	\$9,868.71
Other Charges & Other Bill Adjustments								
DEMAND - Allocation based on Ratio	\$0.00	\$0.00	-\$24,793.14	\$0.00	\$858.60	\$0.00	\$43,394.76	\$19,460.22
ENERGY - Allocation based on Ratio	<u>\$0.00</u>	<u>\$0.00</u>	<u>-\$15,065.74</u>	<u>\$0.00</u>	<u>\$186.57</u>		<u>\$46,605.24</u>	<u>\$31,726.07</u>
Verification Total	\$0.00	\$0.00	-\$39,858.88	\$0.00	\$1,045.17	\$0.00	\$90,000.00	\$51,186.29
City Rate Adjustment in Cost of Power (1)								
DEMAND - Allocation based on Ratio	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$28,929.84	\$28,929.84
ENERGY - Allocation based on Ratio	<u>\$0.00</u>	\$0.00	\$0.00	\$0.00	\$0.00		<u>\$31,070.16</u>	<u>\$31,070.16</u>
Verification Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$60,000.00	\$60,000.00
Verification Total	\$0.00	\$0.00	-\$39,858.88	\$0.00	\$32,638.64	\$9,868.71	\$150,000.00	\$152,648.47

		NG DETERMINAN				DET
BILLING DETERMINANTS for BILLI	<u>NG CYCLE -</u>	JUNE, 201	<u>14</u>			
DDEVIOUS MONTHS DOWER BY LO. BURGH	AOED DOWED O					
PREVIOUS MONTH'S POWER BILLS - PURCH	ASED POWER S	SUPPLY - COST		•		
			DAYS IN		SYSTEM	
DATA PERIOD	<u>MONTH</u>		<u>MONTH</u>		<u>PEAK</u>	
AMP-Ohio Bill Month	APRIL, 2014		30		21,513	
City-System Data Month	MAY, 2014		31			
City-Monthly Billing Cycle	JUNE, 2014		30			
PURCHASED POWER SUPPLY - COST ALLO	CATION WORK	SHEET				
	Billing	Billing	RPM	RPM	Service Fees-AMP	Convice Fees AM
		Charges	Charges	Charges	Charges	
n	Charges DEMAND				8	Charges
Purchased Power Provider AMPGS-REPLACEMENT 5x16 @ AD	\$0.00	ENERGY	DEMAND	ENERGY	DEMAND	ENERGY
		\$127,802.38	\$0.00	\$0.00		
AMPGS-REPLACEMENT 7x24 @ AD	\$0.00	\$44,880.81	\$0.00	\$0.00	ļ <u>'</u>	
SALE TO TEA 5x16 @ AD	\$0.00	\$47,427.36	\$0.00	\$0.00		
EFFICIENCY SMART POWER PLANT	\$0.00	\$18,234.31	\$0.00	\$0.00		
AMP CT SCHEDULED	\$6,144.56	\$0.00	\$0.00	\$0.00	· · · · · · · · · · · · · · · · · · ·	
NYPA SCHEDULED	\$9,242.29	\$9,921.71	\$0.00	\$0.00	ļ <u>'</u>	
AMP SOLAR PHASE 1 SCHEDULED	-\$126.33	\$13,979.74	\$0.00	\$0.00		
PRAIRE STATE SCHEDULED	\$159,183.78	-\$25,643.00	\$0.00	\$0.00		
NORTHERN POWER POOL	\$0.00	-\$23,514.95	\$0.00	\$0.00	· ·	
FREEMONT ENERGY SCHEDULED	\$68,372.48	\$134,890.34	\$0.00	\$0.00		
JV-2 PEAKING SCHEDULED	-\$12.39	\$4.27	\$0.00	\$0.00		1
JV-5 HYDRO	\$72,777.63	\$44,223.87	\$0.00	\$0.00	\$0.00	1
JV-6 WIND	\$4,816.55	\$0.00	\$0.00	\$0.00		
TRANSMISSION and Other Charges	\$43,296.92	\$9,408.29	\$25,953.79	\$5,639.68	\$0.00	\$0.0
A - AMP Service Fees- Dispatch, A & B	\$0.00	\$0.00	\$0.00	\$0.00	\$4,567.37	\$5,301.3
B - Levelization & City Rate Adder to Cost of Power	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
C - Outdoor Lght.Credit Reconciliation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
TOTALS - ALL	\$363,695.49	\$401,615.13	\$25,953.79	\$5,639.68	\$4,567.37	\$5,301.3
RATIOS COMPUTATIONS (By Billed Demand and Energy):		mica Face)				
A - AMP Service Fees - Ratio Allocation (Excluding JV Totals - AMP All Billing Costs by Demand and Energy (Excluding JV Excluding JV Ex			ce Fees)			
Ratios to Allocate AMP Service Fees	, , ,	,	,			
B - City Rate Adjustment - Ratio Allocation (To Total C	Cost of Power)					
Totals - All Billing Costs both Demand and Energy						
Ratios to Allocate City Rate Adjustment						
C - Outdoor Street Lights and Miscellaneou - Ratio All	ocation (To ALL Co	osts of Power, Inc	luding City Rate A	Adjustment)		
Totals - All Billing Costs both Demand and Energy						
Ratios to Allocate City Rate Adjustment						
Other Cost and Reconciliation Items for Power Supply	y Cost Allocation V	/orksheet:				
C - Outdoor Street Light Reconciliation Credit Compu			Average Cost of I	Power)		
Total Purchased Power Cost (Cost Per kWh, on Page 3)					
Total Outdoor Street Light kWh by Light Type (on Page						
Net Allocated - Security Street Light Credit						
Less: Security Street Light Corrections (If Any)						
Net Allocated - Security Street Light Credit						

	DILL	ING DETERMINAN	15			DET
BILLING DETERMINANTS for BILLIN						
PREVIOUS MONTHS POWER BILLS BURGH						
PREVIOUS MONTH'S POWER BILLS - PURCH						
DATA PERIOD						
AMP-Ohio Bill Month						
City-System Data Month						
City-Monthly Billing Cycle						
PURCHASED POWER SUPPLY - COST ALLO						
			Cit. D.	Cit. D.	TOTAL COSTS	ATT OCH TED
	Other Charges	Other Charges	City Rate	City Rate	TOTAL COSTS	
	& Bill Adjsmnt.	& Bill Adjsmnt.	Adjustment	Adjustment	TOTAL	TOTAL
Purchased Power Provider	DEMAND	ENERGY	DEMAND	ENERGY	DEMAND	ENERGY
AMPGS-REPLACEMENT 5x16 @ AD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$127,802.38
AMPGS-REPLACEMENT 7x24 @ AD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,880.81
SALE TO TEA 5x16 @ AD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$47,427.36
EFFICIENCY SMART POWER PLANT	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,234.31
AMP CT SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	\$6,144.56	\$0.00
NYPA SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	\$9,242.29	\$9,921.71
AMP SOLAR PHASE 1 SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	-\$126.33	\$13,979.74
PRAIRE STATE SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	\$159,183.78	-\$25,643.00
NORTHERN POWER POOL	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-\$23,514.95
FREEMONT ENERGY SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	\$68,372.48	\$134,890.34
JV-2 PEAKING SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	-\$12.39	\$4.27
JV-5 HYDRO	-\$24,793.14	-\$15,065.74	\$0.00	\$0.00	\$47,984,49	\$29,158,13
JV-6 WIND	\$0.00	\$0.00	\$0.00	\$0.00	\$4,816.55	\$0.00
TRANSMISSION and Other Charges	\$858.60	\$186.57	\$0.00	\$0.00	\$70,109.31	\$15,234.54
A - AMP Service Fees- Dispatch, A & B	\$0.00	\$0.00	\$0.00	\$0.00	\$4,567.37	\$5,301.34
B - Levelization & City Rate Adder to Cost of Power	\$43,394.76	\$46,605.24	\$28,929.84	\$31,070.16	\$72,324.60	\$77,675.40
C - Outdoor Lght.Credit Reconciliation	-\$2,359.84	-\$2,534.43	\$0.00	\$0.00	-\$2,359.84	-\$2,534.43
TOTALS - ALL	·					
TOTALS - ALL	\$17,100.38	\$29,191.64	\$28,929.84	\$31,070.16	\$440,246.87	\$472,817.95
RATIOS COMPUTATIONS (By Billed Demand and Energy):					DEMAND	ENERGY
A - AMP Service Fees - Ratio Allocation (Excluding JV:					#040.000.00	*****
Totals - AMP All Billing Costs by Demand and Energy (Ex					\$312,926.09	\$363,213.24
Ratios to Allocate AMP Service Fees					46.2813%	53.7187%
B - City Rate Adjustment - Ratio Allocation (To Total C						
Totals - All Billing Costs both Demand and Energy					\$370,282.11	\$397,676.98
Ratios to Allocate City Rate Adjustment					48.2164%	51.7836%
C - Outdoor Street Lights and Miscellaneou - Ratio Alle						
Totals - All Billing Costs both Demand and Energy					\$442,606.71	\$475,352.38
Ratios to Allocate City Rate Adjustment					48.2164%	51.7836%
Other Cost and Reconciliation Items for Power Supply						
C - Outdoor Street Light Reconciliation Credit Comput						
Total Purchased Power Cost (Cost Per kWh, on Page 3)	\$0.078177					
Total Outdoor Street Light kWh by Light Type (on Page 2						
Net Allocated - Security Street Light Credit	-\$4,894.27				-\$2,359.84	-\$2,534.43
Less: Security Street Light Corrections (If Any)	\$0.00				\$0.00	\$0.00
Net Allocated - Security Street Light Credit	-\$4,894.27				-\$2,359.84	-\$2,534.43

ELECTRIC		MO	NTHLY BILLING DET	FERMINANTS			DETERMINANT
BILLING DETERMIN	ANTS for BIL	LING CYCLE	- JUNE, 20	14			
BILLING UNITS - ALLOCA			•		ILATION		
BILLING UNITS - ALLOCA	TION OF kWH &	DEMAND USEAC	SE BY CLASS				
		OR MONTH'S DAT					
Days in AMP-Oh Bill Month	30	, -					
Coincidental Peak in Month	21,513						
Days in Data Month	31	,					
(kWh G	1,G2, G3, & G4 ,	- kW D1 & D2)		С	ITY STREET LIGHTS	6 - kWh ALLOCATIO	N
	kWh	Metered kW	Billed kVa	Light	Number of	Monthly kWh	Total kWh
Cstmr. Class or Schedule	<u>Sales</u>	<u>Demand</u>	<u>Demand</u>	<u>Type</u>	<u>Lights</u>	Per Light	by Light Type
Residential (Domestic)	2,664,261	0		52W	3	17.16	
Residential (Rural)	1,390,891	249		70W	87	23.10	
Commercial (1P)	59,138			100W	487	33.00	
Commercial (1P)(D)	382,720			150W	58	49.50	
Commercial (3P)	640			157W	2	51.81	
Commercial (3P)(D)	1,731,495		7.0.	250W	335	82.50	
Large Power (D)	2,774,367		7,484	400W	105	132.00	13,860
Industrial (D)	2,573,682		· ·				
Interdepartmental	502,060	1,086					
Total kWh, kW and kVa	12,079,254	22,701	13,056		1,077		62,605
Verification Totals ->	12,079,254		13,030	Ctroot Lighto I	isting - Revised Per	Elaatria Cunarintan	,
verilication rotals ->	12,079,234	22,701		Street Lights i	istilig - neviseu Pei	Electric Superinten	dent on 12/19/2012.
	AVE	RAGE AND EXCI	ESS DEMAND CA	LCULATION			
	Α	В	С	D	E	F	
		(A / (24 X "Days in	(B / "System Load	(C - B)	D/"Tot.Excess Dmd	(B + E)	
		AMP Bill Month")	Factor")		X ("kW Load" -	System	
kWh & Demand	Monthly	Monthly	Caculated (Cal.)		Mthly.Avg.Dmd")	kW Load	
w/Demand (Actual or Cal.)	kWh	Average	or Actual	Excess	Allocated Excess	Delivered	
Cstmr. Class or Schedule	Delivered	Demand	Maximum Demand	Demand	Demand	A & E	
Residential (Dom) (Cal. D)	2,664,261	3,700.36	4,878.00	1,177.64	420.49	4,120.85	
Residential (Rural) (Cal. D)	1,390,891	1,931.79	· ·	615.21	219.67	2,151.46	
Commercial (1P) (Cal. D)	59,138		108.00	25.86	9.23	91.37	
Commercial (1P) (Actual D)	382,720		1,890.00	1,358.44	485.05	1,016.61	
Commercial (3P) (Cal. D)	640	0.89	1.00	0.11	0.04	0.93	
Commercial (3P) (Actual D)	1,731,495			3,966.15	1,416.17	3,821.02	
Large Power (Actual D)	2,774,367	3,853.29	7,484.00	3,630.71	1,296.40	5,149.69	
Industrial (Actual D)	2,573,682				713.21	4,287.77	
Interdepartmental (Cal. D)	502,060	697.31	919.00	221.69	79.16	776.47	<u>Va</u>
Total Billed System Demand	12,079,254	16,776.75	29,770.00	12,993.25	4,639.42	21,416.18	
Outdoor Lights	62,605	86.95	114.62	27.67	9.88	96.82	
Total System Demand	12,141,859	16,863.70	29,884.62	13,020.92	4,649.30	21,513.00	
System Load Factor:	75.86%	<- Total kWH Del. /	(Total Sys.kW Load X	(24 X # Days In Data	Month)	21,513.00	<-Verification Total
		12141859 / (21513 x	` .	•	,		
I			,		l l		1

LECTRIC			NTHLY BILLING DE				DETERMINAN
BILLING DETERMINA	ANTS for BIL	<u>LING CYCLE</u>	<u>- JUNE, 20</u>	<u>14</u>			
BILLING UNITS - ALLOCAT	IONS OF KWH	and DEMAND & E	NERGY COSTS	and RATE CALCL	ILATION		
ALLOCATION OF ENERGY	AND DEMAND	COSTS					
ENERGY COST ALLOCATION:							
Total Energy Cost (from Power Bi	lle pago):	\$472,818	¢/72 Q1Q	<- Verification Total	Variations Duo To	Pounding	_
Total Ellergy Cost (Ilolli i ower Br	iis page).	ψ472,010	=======	<- verification rotal	- variations bue to	Tiounding	-
	kWh						
	Billing Units	Percent Allocated	Allocated Dollars \$				
Res./Interdept. (G1):	4,557,212	37.72759%					
Commercial (G2):	2,173,993						
Large Power (G3):	2,774,367	22.96803%					
Industrial (G4):	2,573,682	21.30664%	\$100,741				
Total:	12,079,254	100.00000%	\$472,818	<- Verification Total	- Variations Due To	Rounding	
Verification Total ->	12,079,254		========				
DEMAND COST ALLOCATION:							
Total Demand Cost (from Power E	Bills page):	\$440,247		<- Verification Total	- Variations Due To	Rounding	
	1.14/4/21/4		========				
	kW/KVA	D All	Allered Dellere				_
Des //standant (O4):	Billing Units		Allocated Dollars \$				
Res./Interdept. (G1):	7,049	32.91335%	+ ,				
Commercial (G2):	4,930	23.01966% 24.04580%					
Large Power (G3): Industrial (G4):	5,150 4,288	24.04580% 20.02119 %	\$105,861 \$88,143				
industrial (G4):	4,288	20.02119%					
Total:	21,416	100.00000%	\$440,247	<- Verification Total	- Variations Due To	Rounding	
Verification Total ->	21,416		=======				
APPLIED GENERATION &	DEMAND COST	S TO MONTHLY	BILLING RATES				
MONTHLY KW	/H & DEMAND I	RATE CALCULAT	<u>ION</u>				
JUNE, 2014	Allocated	Billing	PWR.RATES				
00NL, 2014	Costs	Units	CHARGED			-	
JV's Purchased Cost kWH to Ci		<u> </u>	<u> </u>			+	-
JV2 Joint Venture Rate (JV2 Ene			\$0.03497				
JV5 Joint Venture Rate (JV5 Ene	ergy Only)		\$0.03497				
Generation Charge:	Ф000 000	4 557 010	60.07004				
Res./Interdept. (G1): Commercial (G2):	\$323,283 \$186,440	4,557,212 2,173,993					
Large Power (G3):	\$108,597						
Industrial (G4):	\$100,741	2,573,682				+	+
	T · ; · · ·		•				
Demand Charge:	#40E 004	12,079,254				+	
Large Power (D1):	\$105,861	7,484					
Industrial (D2):	\$88,143	5,572	\$15.82			+	
Total Billing & Unit Check:	<u>\$913,065</u>	12,079,254					
Verification of Billings & Units:	\$913,065	12,079,254					
Net Average City Cost of Pur							
Net Average Customer Cost of	of Billing per kWH fo	r Prior Billing Month:	\$0.11229				



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

INVOICE NUMBER: 181625

INVOICE DATE: 5/13/2014

DUE DATE: 5/28/2014 **TOTAL AMOUNT DUE:** \$768.692.01

CUSTOMER NUMBER: 5020

CUSTOMER P.O. #: RG10046

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151 PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO AMP.

Northern Power Pool Billing - April, 2014

MUNICIPAL PEAK: 21,513 kW
TOTAL METERED ENERGY: 11,872,584 kWh

Do Not Pay Paid by E-Pay American Municipal Pwr, Inc. Ray Merrill 614-540-1111 ext. 0914

Total Power Charges: \$583,479.45

Total Transmission Charges: \$84,298.68

Total Other Charges: \$9,868.71

Total Miscellaneous Charges: \$91,045.17

GRAND TOTAL POWER INVOICE: \$768,692.01

DETAIL INFORMATION OF POWER CHARGES April , 2014 Napoleon

FOR THE MONTH OF:	April, 2014		Total Metered Load kWh: Transmission Losses kWh: Distribution Losses kWh:	11,872,584 -130,493 0
		•	Total Energy Req. kWh:	11,742,091
TIME OF FENTS PEAK: TIME OF MUNICIPAL PEAK: TRANSMISSION PEAK:	04/15/2014 @ H.E. 11:00 04/03/2014 @ H.E. 13:00 July, 2013		COINCIDENT PEAK kW: MUNICIPAL PEAK kW: TRANSMISSION PEAK kW:	20,785 21,513 31,687
	-		PJM Capacity Requirement kW:	32,514
Napoleon Resources				
AMP CT - Sched @ ATSI				
Demand Charge:	\$2.218560	/ kW *	12,400 kW =	\$27,510.15
Energy Charge:	ΨΞ.Ξ.:0000	,	11,700 kWh	Ψ2.,0.0
Transmission Credit:	\$1.105176	/ kW *	-12,400 kW =	-\$13,704.18
Capacity Credit:	\$0.617856	/ kW *	-12,400 kW =	-\$7,661.41
Subtotal	\$0.525179	/ kWh *	11,700 kWh =	\$6,144.56
Fremont - sched @ Fremont				
Demand Charge:	\$3.564023	/ kW *	8,767 kW =	\$31,245.79
Energy Charge: Net Congestion, Losses, FTR:	\$0.036699 \$0.000517	/ kWh * / kWh *	3,619,047 kWh =	\$132,815.75 \$1,870.99
Capacity Credit:	\$0.806155	/ kW *	-8,767 kW =	-\$7,067.56
Debt Service	\$5.040978	/ kW	8,767 kW	\$44,194.25
Adjustment for prior month:	·		•	\$203.60
Subtotal	\$0.056165	/ kWh *	3,619,047 kWh =	\$203,262.82
First Energy Remaining Requirement - sched @				
Energy Charge:	\$0.034950	/ kWh *	1,357,006 kWh =	\$47,427.36
Subtotal JV6 - Sched @ ATSI	\$0.034950	/ kWh *	1,357,006 kWh =	\$47,427.36
Demand Charge:			300 kW	
Energy Charge:			64,503 kWh	
Transmission Credit:	\$0.109300	/ kW *	-300 kW =	-\$32.79
Capacity Credit:	\$0.055067	/ kW *	-300 kW =	-\$16.52
Subtotal	-\$0.000764	/ kWh *	64,503 kWh =	-\$49.31
Prairie State - Sched @ PJMC				
Demand Charge:	\$8.918764	/ kW *	4,976 kW =	\$44,379.77
Energy Charge:	\$0.009315	/ kWh *	1,714,969 kWh =	\$15,975.48
Net Congestion, Losses, FTR:	\$0.006222	/ kWh *		\$10,670.40
Capacity Credit:	\$0.694270	/ kW *	-4,976 kW =	-\$3,454.69
Debt Service	\$23.765816	/ kW	4,976 kW	\$118,258.70
Transmission from PSEC to PJM/MISO	\$0.006813	/ kWh	1,714,969 kWh	\$11,684.87
Board Approved Rate Levelization Subtotal	\$0.077868	/ kWh *	1,714,969 kWh =	-\$63,973.75 \$133,540.78
NYPA - Sched @ NYIS	\$0.077000	/ KVIII	1,7 14,505 KWII =	φ133,340.70
Demand Charge:	\$5.548441	/ kW *	943 kW =	\$5,232.18
Energy Charge:	\$0.021707	/kWh *	505,165 kWh =	\$10,965.54
Net Congestion, Losses, FTR:	-\$0.002066	/ kWh *		-\$1,043.83
Capacity Credit:	\$0.840000	/ kW *	-943 kW =	-\$792.12
Feb 14 NYPA adjustment invoiced Mar/Apr				\$4,802.23
Subtotal	\$0.037936	/ kWh *	505,165 kWh =	\$19,164.00
JV5 - 7X24 @ ATSI			3.088 kW	
Demand Charge: Energy Charge:			3,088 kW 2,223,360 kWh	
Transmission Credit:	\$1.366392	/ kW *	-3,088 kW =	-\$4,219.42
Capacity Credit:	\$0.840000	/ kW *	-3,088 kW =	-\$2,593.92
Subtotal	-\$0.003064	/ kWh *	2,223,360 kWh =	-\$6,813.34
JV5 Losses - Sched @ ATSI				
Energy Charge:			32,188 kWh	
Subtotal	#N/A	/ kWh *	32,188 kWh =	\$0.00
JV2 - Sched @ ATSI			004 1344	
Demand Charge:	CO 000444	/ L\\/ h *	264 kW	фо o4
Energy Charge: Transmission Credit:	\$0.039114 \$0.978598	/ kWh * / kW *	16 kWh = -264 kW =	\$0.61 -\$258.35
Capacity Credit:	\$0.737273	/ kW *	-264 kW =	-\$256.55 -\$194.64
Real Time Market Revenue from JV2 Operation		/ 1500	201 1000 -	-\$1.00
Subtotal	-\$29.071330	/ kWh *	16 kWh =	-\$453.38
AMP Solar Phase I - Sched @ ATSI	,		-	Ţ
Demand Charge:			1,040 kW	
Energy Charge:	\$0.085000	/kWh *	164,467 kWh =	\$13,979.74
Transmission Credit:				-\$126.33
Subtotal	\$0.084232	/ kWh *	164,467 kWh =	\$13,853.41
AMPGS Replacement 2014 5x16 - 5x16 @ AD Demand Charge:			5.000 kW	

Demand Charge:

5,000 kW

DETAIL INFORMATION OF POWER CHARGES April , 2014 Napoleon

GRAND TOTAL POWER INVOICE:				\$768,692.01
TOTAL WISCELLANEOUS CHARGES:				\$91,045.17
Transmission Adjustment Jan - Mar 2014 TOTAL MISCELLANEOUS CHARGES:				\$1,045.17
Deposit / (Withdraw) from RSF account				\$90,000.00
MISCELLANEOUS CHARGES:				
TOTAL OTHER CHARGES:				\$9,868.71
Energy Purchases	\$0.000580	/kWh *	11,872,584 kWh =	\$6,886.10
Service Fee Part B.				
Based on Annual Municipal Sales	\$0.000229	/ kWh *	156,294,126 kWh 1/12 =	\$2,982.61
Service Fee Part A,				
TOTAL TRANSMISSION CHARGES:	\$0.008856	/ kWh *	9,518,731 kWh =	\$84,298.68
RPM (Capacity) Charges:	\$0.971700	/ kW *	32,514 kW =	\$31,593.47
Energy Charge:	\$0.000988	/kWh*	9,518,731 kWh =	\$9,408.29
Demand Charge:	\$1.366394	/ kW *	31,687 kW =	\$43,296.92
TRANSMISSION CHARGES:				
Total Power Charges:			11,742,091 kWh	\$583,479.45
Total Energy Charges:				\$347,978.3°
Total Demand Charges:				\$235,501.14
Subtotal	\$0.054644	/ kWh *	-430,330 kWh =	-\$23,514.95
Sale of Excess Non-Pool Resources to Pool	\$0.042930	/ kWh *	-1,063,895 kWh =	-\$45,673.2
Off Peak Energy Charge:	\$0.034219	/ kWh *	593,601 kWh =	\$20,312.7
Northern Power Pool: On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.046181	/ kWh *	39.964 kWh =	\$1,845.5
Subtotal	#N/A	/ kWh *	0 kWh =	\$18,234.31
ESPP 2014-2017 obligation @ \$1.400 /MWh x 156,294.	.1 MWh / 12			\$18,234.31
Efficiency Smart Power Plant 2014-2017	\$0.00200 4	,	720,000 KHH =	Ψ-1-1,000.01
Subtotal	\$0.062334	/ kWh *	720,000 kWh =	\$44,880.81
Net Congestion, Losses, FTR:	\$0.001654	/ kWh *	720,000 KWII =	\$1.191.21
Energy Charge:	\$0.060680	/ kWh *	720.000 kWh =	\$43.689.60
Demand Charge:			1,000 kW	
AMPGS Replacement 2014 7x24 - 7x24 @ AD	\$0.072013	/ KVVII	1,760,000 KWII =	\$121,002.30
Net Congestion, Losses, FTR: Subtotal	\$0.002185 \$0.072615	/ kWh * / kWh *	1,760,000 kWh =	\$3,845.58 \$127,802.38
Energy Charge:	\$0.070430	/ kWh *	1,760,000 kWh =	\$123,956.80

APPENDIX A -Loan Schedule

CITY OF NAPOLEON RATE LEVELIZATION FUND LOAN SCHEDULE

Estimated Annual Interest Rate:

0.00%

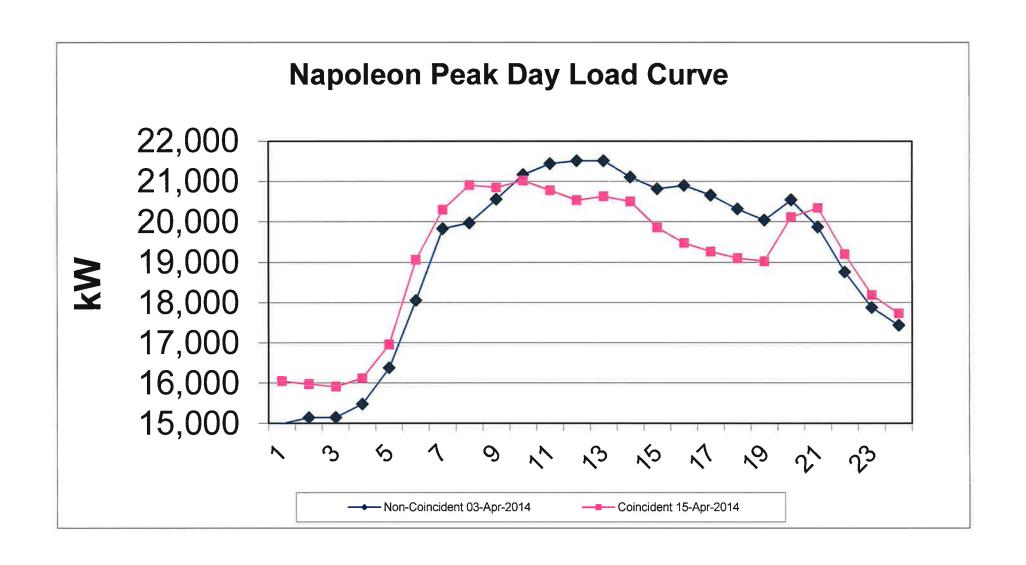
	Ī	Payment from		r11 T		
Month (1)	1	AMP to funicipality (2)	<u>_V</u>	Ionthly Interest Credit	Acc	rumulated Loan Balance
Jan-14	\$	(190,000.00)	\$	<u> </u>	\$	(190,000.00)
Feb-14	\$	(120,000.00)	\$	U.	S	(310,000.00)
Mar-14	S	(120,000.00)	S	3 -	\$	(430,000.00)
Apr-14	\$	(90,000.00)	\$	-	\$	(520,000.00)
May-14	\$	(120,000.00)	\$	-	\$	(640,000.00)
Jun-14	S	(120,000.00)	S	_	\$	(760,000.00)
Jul-1∔	S	(180,000.00)	\$		\$	(940,000.00)
Aug-14	\$	(150,000.00)	\$	-	\$	(1,090,000.00)
Sep-14	\$	(100,000.00)	\$		\$	(1,190,000.00)
Oct-14	S	(100,000.00)	\$	_	\$	(1,290,000.00)
Nov-14	\$	(100,000.00)	S	-	\$	(1,390,000.00)
Dec-14	\$	(130,000.00)	\$	<u>u</u>	\$	(1,520,000.00)
Jan-15	\$	(40,000.00)	\$,=0	5	(1,560,000.00)
Feb-15	\$	(10,000.00)	\$	_	\$	(1,570,000.00)
Mar-15	S	(30,000.00)	\$		\$	(1,600,000.00)
Apr-15	\$	50,000.00	5	_	\$	(1,550,000.00)
May-15	S	20,000.00	\$	•	\$	(1,530,000.00)
Jun-15	\$	100,000.00	\$	=	\$	(1,430,000.00)
Jul-15	S	70,000.00	\$	=	\$	(1,360,000.00)
Aug-15	\$	70,000.00	\$	-	\$	(1,290,000.00)
Sep-15	\$	150,000.00	\$	≅ä	\$	(1,140,000.00)
Oct-15	\$	150,000.00	\$	**	\$	(990,000.00)
Nov-15	\$	150,000.00	\$	55 4	\$	(840,000.00)
Dec-15	\$	70,000.00	S	u ·	\$	(770,000.00)
Jan-16	S	70,000.00	\$	**	\$	(700,000.00)
Feb-16	\$	110,000.00	\$	En .	\$	(590,000.00)
Mar-16	\$	110,000.00	\$	-	\$	(480,000.00)
Apr-16	\$	140,000.00	\$	¥*	\$	(340,000.00)
May-16	\$	140,000.00	\$	-	\$	(200,000.00)
Jun-16	\$	20,000.00	S	-	S	(180,000.00)
Jul-16	S	20,000.00	3	-	\$	(160,000.00)
Aug-16	S	20,000.00	\$	#	\$	(140,000.00)
Sep-16	\$	60,000.00	S	-	\$	(80,000.00)
Oct-16	S	60,000.00	\$	4	\$	(20,000.00)
Nov-16	S	20,000.00	\$	-	\$	-
Dec-16	\$		S	-	\$	<u>u</u>

⁽¹⁾ Month means month of power delivery.

⁽²⁾ Negative means payment from Municipality to AMP December 2016 payment is estimated. Actual payment will include true-up to fully reimburse AMP for principal and carrying charges.

Napoleon		Capacity Plan - Actual			3							
Apr	2014	ACT	UAL DEMAND =	21.513	lww							
Days	30		UAL ENERGY =		мwн							
,-				,	1	DEMAND	ENERGY				EFFECTIVE	%
			DEMAND	ENERGY	LOAD	RATE	RATE	DEMAND	ENERGY	TOTAL	RATE	OF
		SOURCE	MW	MWH	FACTOR	\$/KW	\$/MWH	CHARGE	CHARGE	CHARGES	\$/MWH	DOLLARS
		(1)	(2)	(4)	(5)	(6)	(7)	(9)	(10)	(11)	(12)	(13)
1		NPP Pool Purchases	0.00	634	0%	\$0.00	\$34.97	\$0	\$22,158	\$22,158	\$34.97	2.8%
2		NPP Pool Sales	0.00	-1,064	0%	\$0.00	\$42.93	\$0	-\$45.673	-\$45,673	\$42.93	-5.7%
3		AFEC	8.77	3,619	57%	\$7.82	\$37.22	\$68,576	\$134,687	\$203,263	\$56.16	25.3%
4		Prairie State	4.98	1,715	48%	\$21.48	\$15.54	\$106,895	\$26,646	\$133,541	\$77.87	16.6%
5		NYPA - Ohio	0.94	505	74%	\$4.71	\$29.15	\$4,440	\$14,724	\$19,164	\$37.94	2.4%
6		JV5	3.09	2,223	100%	\$23.57	\$19.89	\$72,778	\$44,224	\$117,002	\$52.62	14.5%
7		JV5 Losses	0.00	32	0%	\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%
8		JV6	0.30	65	30%	\$16.06	\$0.00	\$4,817	\$0	\$4,817	\$74.67	0.6%
9		AMP Solar Phase I	1.04	164	22%	-\$0.12	\$85.00	-\$126	\$13,980	\$13,853	\$84.23	1.7%
10		AMPGS Replace 7x24	1.00	720	100%	\$0.00	\$62.33	\$0	\$44,881	\$44,881	\$62.33	5.6%
11		AMPGS Replace 5x16	5.00	1,760	49%	\$0.00	\$72.61	\$0	\$127,802	\$127,802	\$72.61	15.9%
12		FE Requirements 2014-2017	0.00	1,357	0%	\$0.00	\$34.95	\$0	\$47,427	\$47,427	\$34.95	5.9%
13		AMPCT	12.40	12	0%	\$0.50	\$0.00	\$6,145	\$0	\$6,145	\$525.18	0.8%
14		JV2	0.26	0	0%	-\$0.03	-\$23.13	-\$8	\$0	-\$8	-\$506.48	0.0%
		POWER TOTAL	37.78	11,742	43%			\$263,516	\$430,855	\$694,371	\$59.14	86.3%
15		Energy Efficiency		0]	\$0.00	\$0.00	\$0	\$18,234	\$18,234	\$0.00	2.3%
16		Installed Capacity	32.51			\$0.97		\$31,593	\$0	\$31,593	\$2.66	3.9%
17		TRANSMISSION	31.69	9,519	j	\$1.40	\$0.99	\$44,342	\$9,408	\$53,750	\$4.53	6.7%
18		Distribution Charge	21.51		,	\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%
19		Service Fee B		11,873			\$0.58		\$6,886	\$6,886	\$0.58	0.9%
20		Dispatch Charge		11,873			\$0.00		\$0	\$0	\$0.00	0.0%
		OTHER TOTAL						\$75,936	\$34,529	\$110,464	\$9.30	13.7%
GRAND TOTAL PU				11,742				\$339,451	\$465,384	\$804,835		
Delivered to member	ers		21.513	11,873	77%			\$339,451	\$465,384	\$804,835	\$67.79	100.0%
			DEMAND	ENERGY	L.F.					TOTAL \$	\$/MWh	Avg Temp
		2014 Forecast	21.87	12,546	80%					\$855,736	\$68.21	48.3
		2013 Actual	21.77	12,701	81%					\$921,467	\$72.55	46.4
		2012 Actual	21.35	12,248	80%					\$961,321	\$78.49	49.5
										Actual Temp		48.8

	Tuesday														Tuesday	
ate lour	4/1/2014	4/2/2014	4/3/2014	4/4/2014	4/5/2014	4/6/2014	4/7/2014	4/8/2014	4/9/2014	4/10/2014	4/11/2014	4/12/2014	4/13/2014	4/14/2014	4/15/2014	
100	14,922	15,136	14,994	17,014	14,788	13,659	14,739	16,445	15,316	14,974	14,710	12,127	11,886	13,648	16,046	
200	14,931	14,880	15,143	16,724	14,602	13,464	14,759	16,327	15,427	14,718	14,586	12,109	11,789	13,465	15,976	
300	14,762	14,943	15,146	16,411	14,551	13,310	14,907	15,952	15,338	14,694	14,430	11,949	11,589	13,375	15,916	
400						13,673										
500	15,189	15,262	15,478	16,544	14,737		15,597	15,982	15,591	15,114	14,761	12,161	11,495	13,972	16,123	
	16,017	16,177	16,375	17,630	15,141	13,887	16,576	16,707	16,421	16,047	15,476	12,589	11,607	14,691	16,962	
600	17,715	17,580	18,058	18,942	15,690	14,409	18,501	18,376	18,211	17,672	16,960	13,188	12,088	16,230	19,065	
700	19,175	18,696	19,834	20,300	16,388	14,351	20,078	19,548	19,183	18,815	18,202	13,939	12,537	17,318	20,309	
800	19,067	19,253	19,972	20,196	16,932	14,612	20,161	19,714	19,598	18,594	18,584	14,834	12,889	18,231	20,914	
900	19,288	19,519	20,560	20,183	17,537	14,786	20,373	19,392	19,449	18,808	18,359	15,060	13,303	18,750	20,855	
1000	19,237	19,394	21,171	20,530	17,479	14,778	20,507	19,378	19,417	18,908	18,650	15,134	13,772	19,185	21,028	
1100	18,996	19,212	21,442	20,370	17,091	14,707	20,069	19,172	18,978	18,704	18,595	15,151	13,961	19,008	20,785	
1200	18,871	18,721	21,511	20,255	16,319	14,634	19,504	18,890	18,748	18,512	18,679	14,790	13,986	18,819	20,544	
1300	18,675	18,457	21,513	19,888	15,728	14,034	19,505	18,868	18,466	18,165	18,583	14,643	14,061	18,797	20,637	
1400	18,390	17,978	21,113	19,663	15,151	13,515	19,371	18,356	17,985	18,083	17,977	14,122	13,789	18,316	20,512	
1500	17,633	17,486	20,818	19,322	14,716	13,546	18,948	17,704	17,335	17,505	17,199	13,494	13,594	17,778	19,865	
1600	17,142	17,420	20,902	19,113	14,143	13,774	19,158	17,870	17,364	17,383	16,579	13,556	13,698	17,773	19,483	
1700	16,576	17,420	20,902	18,778	13,924	14,032	19,136	17,470	17,204	16,634	15,834	13,838	13,895			
														17,770	19,266	
1800	16,516	17,156	20,322	18,565	13,866	14,115	19,052	16,985	16,826	16,683	15,572	13,926	13,894	17,742	19,108	
1900	17,067	17,116	20,041	18,862	14,063	14,647	18,991	16,940	16,772	16,996	15,710	14,050	14,168	17,788	19,034	
2000	18,523	18,145	20,545	19,340	15,298	16,014	19,565	18,229	18,088	17,954	16,434	14,894	15,342	18,461	20,120	
2100	18,263	17,618	19,874	19,045	15,607	15,934	19,226	18,153	18,025	17,472	16,646	15,043	15,587	18,028	20,354	
2200	17,111	16,441	18,760	17,805	15,082	15,729	18,076	16,732	16,935	16,277	15,489	14,214	15,041	17,149	19,205	
2300	16,110	15,821	17,877	16,199	14,478	15,408	17,172	16,060	16,022	15,608	13,787	13,064	14,379	16,556	18,194	
2400	15,561	15,157	17,436	15,302	14,030	15,289	16,660	15,677	15,481	15,105	12,544	12,372	14,275	16,368	17,736	
2400	10,001			,												
otal	415,737	414,676	459,549	446,981	353,311	346,307	440,641	424,927	417,923	409,276	394,346	330,247	322,625	409,238	458,037	
otal	415,737	414,676	459,549	446,981												Thursday
otal	415,737 Wednesday	414,676 Thursday	459,549 Friday	446,981 Saturday	Sunday N	/londay -	Tuesday	Wednesday T	Thursday	Friday	Saturday S	Sunday	Monday	Tuesday	Wednesday	Thursday
otal ate	415,737	414,676	459,549	446,981												Thursday 5/1/20
tal ite	415,737 Wednesday 4/16/2014	414,676 Thursday 4/17/2014	459,549 Friday \$ 4/18/2014	446,981 Saturday 4/19/2014	Sunday N 4/20/2014	Monday 4/21/2014	Tuesday 4/22/2014	Wednesday T 4/23/2014	Thursday 4/24/2014	Friday 4/25/2014	Saturday S 4/26/2014	Sunday 4/27/2014	Monday 4/28/2014	Tuesday 4/29/2014	Wednesday 4/30/2014	
tal ite iur 100	415,737 Wednesday 4/16/2014 17,371	414,676 Thursday 4/17/2014 16,713	459,549 Friday 3 4/18/2014	446,981 Saturday 4/19/2014 11,964	Sunday N 4/20/2014 12,072	Monday 4/21/2014 12,540	Tuesday 4/22/2014 14,817	Wednesday T 4/23/2014 15,120	Thursday 4/24/2014 15,253	Friday 4/25/2014 15,413	Saturday S 4/26/2014 12,936	Sunday 4/27/2014 12,648	Monday 4/28/2014 14,380	Tuesday 4/29/2014 15,750	Wednesday 4/30/2014 14,832	
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al te ur 100 200 300 400	415,737 Wednesday 4/16/2014 17,371 17,471 17,292 17,577	414,676 Thursday 4/17/2014 16,713 16,448 16,411 16,737	459,549 Friday 4/18/2014 13,468 13,371 13,170 13,197	446,981 Saturday 4/19/2014 11,964 11,898 11,752 11,863	Sunday N 4/20/2014 12,072 12,007 12,022 12,246	Monday 4/21/2014 12,540 12,760 12,695 13,044	Tuesday 4/22/2014 14,817 14,542 14,425 14,808	Wednesday T 4/23/2014 15,120 14,940 15,178 15,426	Thursday 4/24/2014 15,253 15,370 15,401 15,550	Friday 4/25/2014 15,413 15,307 15,246 15,462	Saturday 5 4/26/2014 12,936 12,735 12,718 13,059	12,648 12,561 12,459 12,589	Monday 4/28/2014 14,380 14,409 14,330 14,757	Tuesday 4/29/2014 15,750 15,756 15,509 15,726	Wednesday 4/30/2014 14,832 14,766 14,653 14,971	
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te ur 100 200 300 400 500 600 700 800	415,737 Wednesday 4/16/2014 17,371 17,471 17,292 17,577 18,523 20,141 20,869 20,675	414,676 Thursday 4/17/2014 16,713 16,448 16,411 16,737 17,336 19,063 19,804 20,057	459,549 Friday 4/18/2014 13,468 13,371 13,170 13,197 13,688 14,584 15,218 16,028	446,981 Saturday 4/19/2014 11,964 11,752 11,858 12,161 12,798 13,316 14,097 14,543	Sunday 12,072 12,072 12,007 12,022 12,246 12,570 12,422 11,586 11,960	Monday 4/21/2014 12,540 12,760 12,695 13,044 14,006 15,407 16,545 17,378	Tuesday 4/22/2014 14,817 14,542 14,425 14,808 15,354 16,980 17,980 18,463 18,579	Wednesday T 4/23/2014 15,120 14,940 15,178 15,426 15,963 17,571 18,700 19,046 19,188	Thursday 4/24/2014 15,253 15,370 15,401 15,550 16,011 17,583 18,655	Friday 4/25/2014 15,413 15,307 15,246 15,462 16,313 17,598 18,588 18,939 19,208	Saturday 8 4/26/2014 12,936 12,735 12,718 13,059 13,248 13,580 13,913 14,889 14,959	12,648 12,551 12,459 12,589 12,767 12,954 13,002 13,515 14,095	Monday 4/28/2014 14,380 14,409 14,330 14,757 15,411 16,865 18,007 18,660 18,875	Tuesday 4/29/2014 15,750 15,756 15,509 15,726 16,360 17,786 18,846 19,134 18,652	Wednesday 4/30/2014 14,832 14,766 14,653 14,971 15,490 16,912 18,293 18,432 18,488	
te 100 200 300 400 500 600 700 800 900 1000	415,737 Wednesday 4/16/2014 17,371 17,471 17,292 17,577 18,523 20,141 20,869 20,675 20,634 20,680	414,676 Thursday 4/17/2014 16,713 16,448 16,411 16,737 17,336 19,063 19,804 20,057 20,031 19,909	459,549 Friday 4/18/2014 13,468 13,371 13,170 13,197 13,688 14,584 15,218 16,028 16,242 16,450	446,981 Saturday 4/19/2014 11,964 11,752 11,863 12,161 12,798 13,316 14,097 14,543 14,543	Sunday N 4/20/2014 12,072 12,007 12,022 12,246 12,570 12,422 11,586 11,960 12,230 12,231	Monday 4/21/2014 12,540 12,760 12,695 13,044 14,006 15,407 16,545 17,378 18,237 18,432	Tuesday 4/22/2014 14,817 14,542 14,425 14,808 15,354 16,980 17,980 18,463 18,579 18,711	Wednesday T 4/23/2014 15,120 14,940 15,178 15,426 15,963 17,571 18,700 19,046 19,188 19,124	Thursday 4/24/2014 15,253 15,370 15,401 15,550 16,011 17,583 18,655 19,202 19,051 19,407	Friday 4/25/2014 15,413 15,307 15,246 15,462 16,313 17,598 18,588 18,939 19,208 19,367	Saturday 8 4/26/2014 12,936 12,735 12,718 13,059 13,248 13,580 13,913 14,889 14,959 15,358	12,648 12,561 12,459 12,589 12,767 12,954 13,002 13,515 14,095 14,366	Monday 4/28/2014 14,380 14,409 14,330 14,757 15,411 16,865 18,007 18,660 18,875	Tuesday 4/29/2014 15,750 15,756 15,509 15,726 16,360 17,786 18,846 19,134 18,652 18,993	Wednesday 4/30/2014 14,832 14,766 14,653 14,971 15,490 16,912 18,293 18,432 18,488 18,652	
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tel ur 100 200 300 400 500 600 700 800 900 1100 1200	415,737 Wednesday 4/16/2014 17,371 17,471 17,292 17,577 18,523 20,141 20,869 20,675 20,634 20,680 20,529 20,268	414,676 Thursday 4/17/2014 16,713 16,448 16,411 16,737 17,336 19,063 19,804 20,057 20,031 19,909 19,691 19,106	459,549 Friday 4/18/2014 13,468 13,371 13,170 13,197 13,688 14,594 15,218 16,028 16,242 16,450 16,507 15,982	446,981 Saturday 4/19/2014 11,964 11,752 11,863 12,161 12,798 13,316 14,097 14,543 14,527 14,276 13,920	Sunday 12,072 12,072 12,007 12,022 12,246 12,570 12,422 11,586 11,960 12,230 12,231 11,947 11,527	Alonday 4/21/2014 12,540 12,760 12,695 13,044 14,006 15,407 16,545 17,378 18,237 18,432 18,432 18,607	Tuesday 4/22/2014 14,817 14,542 14,425 14,808 15,354 16,980 17,980 18,463 18,579 18,711 18,696 18,765	Wednesday T 4/23/2014 15,120 14,940 15,178 15,426 15,963 17,571 18,700 19,046 19,188 19,124 18,855 18,624	Thursday 4/24/2014 15,253 15,370 15,401 15,550 16,011 17,583 18,655 19,202 19,051 19,407 19,074 18,663	Friday 4/25/2014 15,413 15,307 15,246 15,462 16,313 17,598 18,588 18,939 19,208 19,367 19,319	Saturday 8 4/26/2014 12,936 12,735 12,718 13,059 13,248 13,580 13,913 14,889 14,959 15,358 14,973 14,657	12,648 12,561 12,459 12,589 12,767 12,954 13,002 13,515 14,095 14,366 14,386 14,282	Monday 4/28/2014 14,380 14,409 14,330 14,757 15,411 16,865 18,007 18,660 18,875 19,335 19,448 19,515	Tuesday 4/29/2014 15,750 15,756 15,509 15,726 16,360 17,786 18,846 19,134 18,652 18,993 18,930 18,953	Wednesday 4/30/2014 14,832 14,766 14,653 14,971 15,490 16,912 18,293 18,432 18,488 18,652 18,527 18,347	
tel ur 100 200 300 400 500 600 700 800 900 1100 11200 1300	415,737 Wednesday 4/16/2014 17,371 17,471 17,292 17,577 18,523 20,141 20,869 20,675 20,634 20,680 20,529 20,268 19,983	414,676 Thursday 4/17/2014 16,713 16,448 16,411 16,737 17,336 19,063 19,804 20,057 20,031 19,909 19,691 19,106 18,911	459,549 Friday 4/18/2014 13,468 13,371 13,170 13,197 13,688 14,584 15,218 16,028 16,242 16,450 16,507 15,982 15,768	446,981 Saturday 4/19/2014 11,964 11,752 11,863 12,181 12,798 13,316 14,097 14,543 14,527 14,276 13,920 13,674	Sunday 12,072 12,007 12,022 12,246 12,570 12,422 11,586 11,960 12,230 12,231 11,947 11,527 10,907	Alonday 4/21/2014 12,540 12,760 12,695 13,044 14,006 15,407 16,545 17,378 18,237 18,423 18,607 18,627	Tuesday 4/22/2014 14,817 14,542 14,425 16,980 17,980 18,463 18,579 18,711 16,696 18,765 18,765	Wednesday T 4/23/2014 15,120 14,940 15,178 15,426 15,963 17,571 18,700 19,046 19,188 19,124 18,855 18,624 18,633	Thursday 4/24/2014 15,253 15,370 15,401 15,550 16,011 17,583 18,655 19,202 19,051 19,407 19,074 18,663 18,534	Friday 4/25/2014 15,413 15,307 15,246 15,462 16,313 17,598 18,588 18,939 19,208 19,367 19,319 19,262 19,144	Saturday 8 4/26/2014 12,936 12,735 12,718 13,059 13,248 13,580 13,913 14,889 14,959 15,358 14,973 14,657 14,339	12,648 12,551 12,459 12,589 12,767 12,954 13,002 13,515 14,095 14,366 14,282 13,996	Monday 4/28/2014 14,380 14,409 14,330 14,757 15,411 16,865 18,007 18,660 18,875 19,335 19,448 19,515 19,198	Tuesday 4/29/2014 15,750 15,756 15,509 15,726 16,360 17,786 18,846 19,134 18,652 18,993 18,953 18,953	Wednesday 4/30/2014 14,832 14,766 14,653 14,971 15,490 16,912 18,293 18,432 18,488 18,652 18,527 18,347 18,347	
te ur 100 200 300 400 500 600 700 800 1000 11200 1300 1400	415,737 Wednesday 4/16/2014 17,371 17,471 17,292 17,577 18,523 20,141 20,869 20,675 20,634 20,680 20,529 20,268 19,983 19,473	414,676 Thursday 4/17/2014 16,713 16,448 16,411 16,737 17,336 19,063 19,804 20,057 20,031 19,909 19,691 19,106 18,911 18,532	459,549 Friday 4/18/2014 13,468 13,371 13,170 13,197 13,688 14,584 15,218 16,028 16,242 16,450 16,507 15,982 15,768 15,261	446,981 Saturday 4/19/2014 11,964 11,752 11,863 12,161 12,798 13,316 14,097 14,543 14,527 14,527 14,276 13,920 13,674 13,450	Sunday 12,072 12,072 12,007 12,022 12,246 12,570 12,422 11,586 11,960 12,230 12,231 11,947 11,527 10,907 10,696	Monday 4/21/2014 12,540 12,760 12,695 13,044 14,006 15,407 16,545 17,378 18,237 18,432 18,432 18,607 18,627 18,138	Tuesday 4/22/2014 14,817 14,542 14,425 14,808 15,354 16,980 17,980 18,463 18,579 18,711 18,696 18,765 18,398 17,976	Wednesday T 4/23/2014 15,120 14,940 15,178 15,426 15,963 17,571 18,700 19,046 19,188 19,124 18,855 18,624 18,633 18,198	Thursday 4/24/2014 15,253 15,370 15,401 15,550 16,011 17,583 18,655 19,202 19,051 19,407 19,074 18,663 18,553 18,106	Friday 4/25/2014 15,413 15,307 15,246 15,462 16,313 17,598 18,588 18,939 19,208 19,367 19,319 19,262 19,144 18,765	Saturday 4/26/2014 12,936 12,735 12,718 13,059 13,248 13,580 13,913 14,889 14,959 15,358 14,973 14,657 14,339 13,957	12,648 12,561 12,459 12,757 12,954 13,002 13,515 14,095 14,366 14,396 14,282 13,956 13,576	Monday 4/28/2014 14,380 14,409 14,330 14,757 15,411 16,865 18,007 18,660 18,875 19,335 19,448 19,515 19,198	Tuesday 4/29/2014 15,750 15,756 15,509 15,726 16,360 17,786 18,846 19,134 18,652 18,993 18,930 18,953 18,953	Wednesday 4/30/2014 14,832 14,766 14,653 14,971 15,490 16,912 18,293 18,432 18,488 18,652 18,527 18,347 18,595 18,481	
100 200 300 400 500 600 700 800 900 1100 1200 1300 1400 1500	415,737 Wednesday 4/16/2014 17,371 17,471 17,292 17,577 18,523 20,141 20,869 20,675 20,634 20,680 20,529 20,268 19,983 19,473 18,956	414,676 Thursday 4/17/2014 16,713 16,448 16,411 16,737 17,336 19,063 19,063 19,063 19,909 19,691 19,106 18,911 18,532 17,877	459,549 Friday 4/18/2014 13,468 13,371 13,170 13,197 13,688 14,584 15,218 16,028 16,242 16,450 16,507 15,982 15,768 15,261 14,773	446,981 Saturday 4/19/2014 11,964 11,898 11,752 11,863 12,161 12,798 13,316 14,097 14,543 14,527 14,276 13,920 13,674 13,450 13,137	Sunday 12,072 12,072 12,007 12,022 12,246 12,570 12,422 11,586 11,960 12,230 12,231 11,947 11,527 10,997 10,696 11,091	Monday 4/21/2014 12,540 12,760 12,695 13,044 14,006 15,407 16,545 17,378 18,237 18,423 18,627 18,627 18,627 18,138 18,003	Tuesday 4/22/2014 14,817 14,542 14,425 14,808 15,354 16,980 17,980 18,463 18,579 18,711 18,696 18,765 18,398 17,976 17,608	Wednesday T 4/23/2014 15,120 14,940 15,178 15,426 15,963 17,571 18,700 19,046 19,188 19,124 18,855 18,624 18,633 18,198 17,800	Thursday 4/24/2014 15,253 15,370 15,401 15,550 16,011 17,583 18,655 19,202 19,051 19,074 18,663 18,534 18,106 17,846	Friday 4/25/2014 15,413 15,307 15,246 16,313 17,598 18,588 18,939 19,208 19,367 19,319 19,262 19,144 18,765 18,170	Saturday 4/26/2014 12,936 12,735 12,718 13,059 13,248 13,580 13,913 14,889 14,959 15,358 14,973 14,657 14,339 13,957 13,420	12,648 12,561 12,459 12,767 12,954 13,002 13,515 14,095 14,366 14,366 14,282 13,996 13,576 13,490	Monday 4/28/2014 14,380 14,409 14,330 14,757 15,411 16,865 18,007 18,660 18,875 19,335 19,448 19,515 19,198 19,197 18,778	Tuesday 4/29/2014 15,750 15,756 15,509 15,726 16,360 17,786 18,846 19,134 18,652 18,930 18,953 18,953 18,953 18,953	Wednesday 4/30/2014 14,832 14,766 14,653 14,971 15,490 16,912 18,293 18,432 18,488 18,652 18,527 18,347 18,595 18,593	
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e ur 100 200 300 400 500 600 700 1100 1200 1300 1400 1500 1600 1700 1700	415,737 Wednesday 4/16/2014 17,371 17,471 17,292 17,577 18,523 20,141 20,869 20,675 20,634 20,680 20,529 20,268 19,963 19,473 18,956 18,895 18,320	414,676 Thursday 4/17/2014 16,713 16,448 16,411 16,737 17,336 19,063 19,804 20,057 20,031 19,909 19,691 19,106 18,911 18,532 17,877 17,648 17,307	459,549 Friday 4/18/2014 13,468 13,371 13,170 13,197 13,688 14,584 15,218 16,028 16,242 16,450 16,507 15,982 15,768 15,268 15,768 15,261 14,773 14,753	446,981 Saturday 4/19/2014 11,964 11,863 12,161 12,798 13,316 14,097 14,543 14,527 14,276 13,920 13,674 13,450 13,137 13,119 13,146	Sunday 12,072 12,072 12,007 12,022 12,246 12,570 12,422 11,586 11,980 12,230 12,231 11,947 11,527 10,907 10,696 11,091 11,415 10,979	Monday 4/21/2014 12,540 12,760 12,695 13,044 14,006 15,407 16,545 17,378 18,237 18,432 18,607 18,607 18,627 18,138 18,003 17,945 17,556	Tuesday 4/22/2014 14,817 14,542 14,425 14,808 15,354 16,980 17,980 18,463 18,579 18,711 18,696 18,765 18,398 17,976 17,608 17,608 17,704	Wednesday T 4/23/2014 15,120 14,940 15,178 15,426 15,963 17,571 18,700 19,046 19,188 19,124 18,855 18,624 18,633 18,198 17,800 17,923 17,387	Thursday 4/24/2014 15,253 15,370 15,401 15,550 16,011 17,583 18,655 19,202 19,051 19,407 19,074 18,663 18,534 18,106 17,846 17,848 17,904	Friday 4/25/2014 15,413 15,307 15,246 15,462 16,313 17,598 18,588 18,939 19,208 19,367 19,319 19,262 19,144 18,765 18,170 17,625 16,640	Saturday 4/26/2014 12,936 12,735 12,718 13,059 13,248 13,580 13,913 14,889 14,959 15,358 14,973 14,657 14,339 13,957 13,420 13,307 13,385	12,648 12,561 12,459 12,589 12,767 12,954 13,002 13,515 14,095 14,366 14,396 14,282 13,996 13,576 13,490 13,753 14,189	Monday 4/28/2014 14,380 14,409 14,330 14,757 15,411 16,865 18,007 18,660 18,875 19,335 19,448 19,515 19,198 19,197 18,778 18,649 18,513	Tuesday 4/29/2014 15,750 15,756 15,509 15,726 16,360 17,786 18,846 19,134 18,652 18,993 18,933 18,953 18,953 18,718 18,410 18,070 17,418	Wednesday 4/30/2014 14,832 14,766 14,653 14,971 15,490 16,912 18,293 18,432 18,488 18,652 18,527 18,347 18,595 18,481 18,076 17,930 17,649	
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Omega Joint Venture Two INVOICE NUMBER: 181810

1111 Schrock Rd, Suite 100 **INVOICE DATE**: 5/6/2014

COLUMBUS, OHIO 43229 **DUE DATE**: 5/16/2014

PHONE: (614) 540-1111 **TOTAL AMOUNT DUE:** \$445.26

FAX: (614) 540-1078 **CUSTOMER NUMBER:** 5020

CUSTOMER P.O. #:

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151 PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO OMEGA JV 2

OMEGA JV2 POWER INVOICE - April, 2014

Do Not Pay Paid by E-Pay American Municipal PWR Inc Ray Merrill 614-540-0914

FIXED RATE CHARGE: 264 kW * \$1.67 / kW = \$440.59

 ENERGY CHARGE:
 0 kWh *
 \$0.000000 / kWh =
 \$0.00

 SERVICE FEES:
 0 kWh *
 \$0.000000 / kWh =
 \$0.00

 Fuel Costs that were not recovered through Energy Sales to Market
 =
 \$4.66

TOTAL CHARGES \$445.26



1111 Schrock Rd, Suite 100 Columbus, Ohio 43229 Phone: (614) 540-1111 Fax: (614) 540-1078

Do Not Pay Paid by E-Pay American Municipal PWR Inc Ray Merrill 614-540-0914

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151 INVOICE NUMBER: 181873

INVOICE DATE: 5/5/2014

DUE DATE: 5/20/2014

TOTAL AMOUNT DUE: \$59,306.52

CUSTOMER NUMBER: 5020

CUSTOMER P.O. NUMBER: BL980397

MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY.

FOR THE MONTH/YEAR OF: April, 2014

DEMAND CHARGES:

Base Financing Demand Charge: (Invoiced seperately as of 1/1/07)

Base Operating Expense Demand Charge: Seca Associated with JV5.	\$4.884278 \$0.000000	/ kW * / kW *	3,088 kW = 3,088 kW =	\$15,082.65 \$0.00
TOTAL DEMAND CHARGES:	\$4.884278	/ kW *	3,088 kW =	\$15,082.65
ENERGY CHARGES: JV5 Repl. Pwr. & Variable (Budgeted Rate): JV5 Fuel Cost (Actual Expense):	\$0.019891 \$0.000000	/ kWh * / kWh *	2,223,360 kWh = 2,223,360 kWh =	\$44,223.87 \$0.00
TOTAL ENERGY CHARGES:	\$0.019891	/ kWh *	2,223,360 kWh =	\$44,223.87

SUB-TOTAL \$59,306.52

Total OMEGA JV5 Invoice:



1111 Schrock Rd, Suite 100 Columbus, Ohio 43229 Phone: (614) 540-1111 Fax: (614) 540-1078 Do Not Pay Paid by E-Pay American Municipal PWR Inc INVOICE NUMBER: 181915

INVOICE DATE: 5/5/2014

DUE DATE: 5/20/2014

TOTAL AMOUNT DUE: \$64,508.32

CUSTOMER NUMBER: 5020

CUSTOMER P.O. NUMBER: BL980397

MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY.

Debt Service - OMEGA JV5

FOR THE MONTH/YEAR OF: May, 2014

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151

Napoleon, Ohio 43545-0151

Financing CHARGES:

Debt Service \$20.890000 / kW * 3,088 kW = \$64,508.32



DATE:

APRIL 1, 2014

To:

JV5 PARTICIPANTS

FROM:

JERRY WILLMAN

SUBJECT:

PAYMENT FOR SALES OF 2013 HYDRO RECS

Please find enclosed a check for your share of sales of renewable energy certificates (RECs) from the Belleville hydroelectric facility (OMEGA JV5). Sales reflected in this payment were made to Duke Energy for JV5 hydro RECs generated in 2013. With this distribution, there are no remaining 2013 REC's to be sold.

There will be future distributions for vintage 2014 REC's.

Please don't hesitate to contact me if you have any questions:

jwillman@amppartners.org or 614/540-6419

Thank you.



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd. Suite 100 COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

INVOICE NUMBER: 181786

INVOICE DATE: 5/1/2014

DUE DATE: 5/16/2014

TOTAL AMOUNT DUE: \$3,531.00

CUSTOMER NUMBER: 5020

CUSTOMER P.O. #:

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY. MAKE CHECK PAYABLE TO AMP. INC.

Do Not Pay

Paid by E-Pay American Municipal PWR Inc

> Ray Merrill 614-540-0914

Omega JV6

Project Capacity:

300 kW

Year 2014

Demand Charge

300 Kw * 11.77 per kW-Month

Total

Principal

\$3,516.47

AMOUNT DUE FOR: May, 2014 -\$14.53 Interest

TOTAL CHARGES \$3,531.00



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd. Suite 100 COLUMBUS, OHIO 43229

FAX: (614) 540-1078

INVOICE NUMBER: 181796

INVOICE DATE: 5/1/2014

DUE DATE: 5/16/2014

TOTAL AMOUNT DUE: \$1,334.86

CUSTOMER NUMBER: 5020

CUSTOMER P.O. #:

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY. MAKE CHECK PAYABLE TO AMP. INC.

Do Not Pay

Paid by E-Pay American Municipal PWR Inc

> Ray Merrill 614-540-0914

Omega JV6

Project Capacity:

300 kW

Year 2014

Electric Fixed

300 Kw * 4.45 per kW-Month

\$1,334.86

Total

Electric Fixed May, 2014 -

AMOUNT DUE FOR:

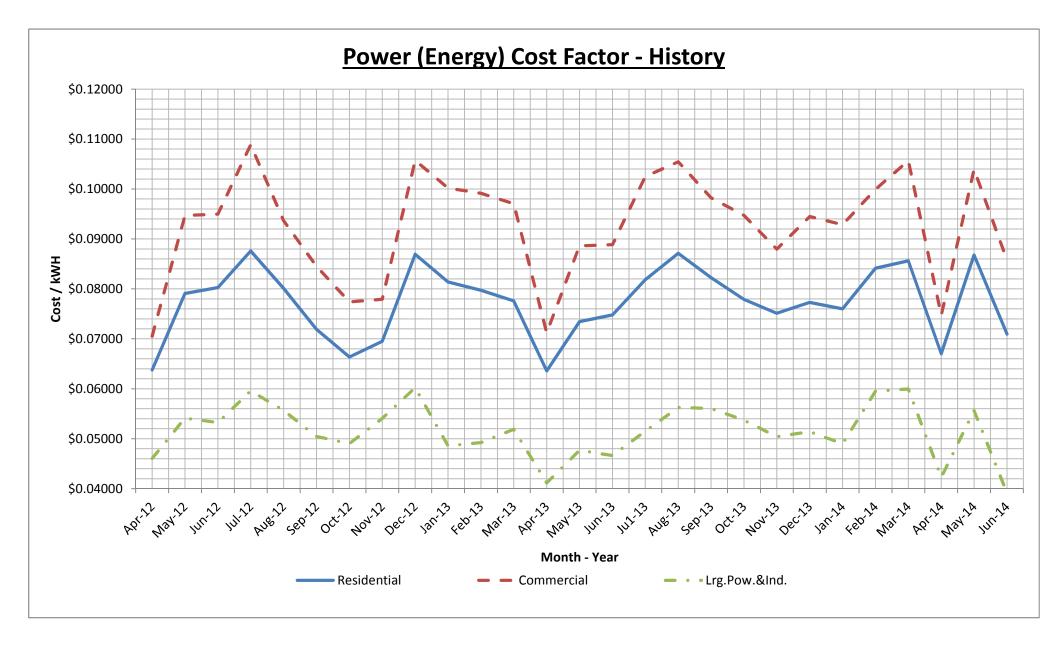
TOTAL CHARGES \$1,334.86

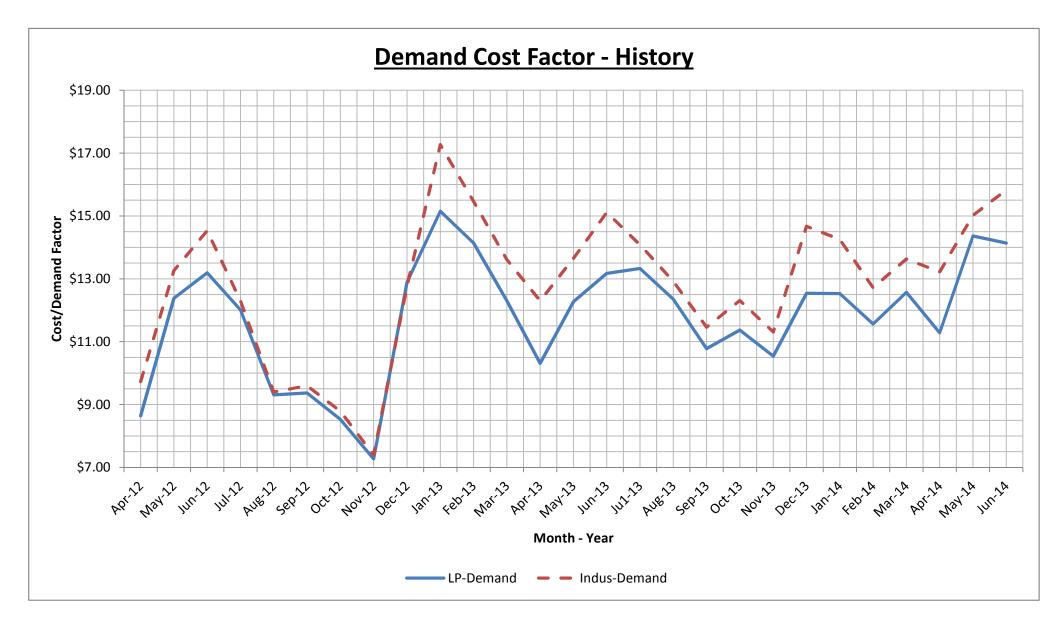
BILLING DETERMINAN	ITS fo	r BILL	ING CYC	LE - JUN	E, 2014										
JUNE, 2014															
2014 - JUNE BILLING WITH MAY 2014	DATA BI		IITS				Cook / IsWILL	h 40				11.40			
Class and/or	Rate	May-14 # of	May 14	May 14	Billed kVa	Coot / kWH	Cost / kWH Prior 12 Mo	Jun-13 # of	Jun-13	Jun-13	Cost / kWH	Jul-13 # of	Jul-13	Jul-13	Cost / kWH
Schedule	Code	# 01 Bills	May-14 (kWh Usage)	May-14 Billed	of Demand		Average	# 01 Bills	(kWh Usage)	Billed	For Month	# 01 Bills	(kWh Usage)	Billed	For Month
Residential (Dom-In)	E1	3,344	2,035,009	\$240,489.13	OI Demand	\$0.1182		3,325	1,765,993	\$190,084.46	\$0.1076	3,329	2,109,409	\$238,024.02	
Residential (Dom-In) w/Ecosmart	E1E	10	4,669	\$565.76	0	\$0.1212	\$0.1120	11	5,045	\$552.04	\$0.1076	10	5,709	\$650.14	:
Residential (Dom-In - All Electric)	E2	614	624,190	\$71,198.98	0	\$0.1141	\$0.1074	615	413,084	\$43,487,63	\$0.1053	610	381,054	\$43,044.41	\$0.1130
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	393	\$48.57	0	\$0.1236	\$0.1121	1	553	\$59.28	\$0.1072	1	540	\$61.82	+ · · · · · · · · · · · · · · · · · · ·
ricei(Beili III 7 III Eleci) W Eccomait				Ψ10.01		ψ0.1200	ψ02.			400.20	ψ007.2			401.02	φο
Total Residential (Domestic)		3,969	2,664,261	\$312,302.44	0	\$0.1172	\$0.1098	3,952	2,184,675	\$234,183.41	\$0.1072	3,950	2,496,712	\$281,780.39	\$0.1129
Residential (Rural-Out)	ER1	743	798,959	\$97,702.43	0	\$0.1223	\$0.1157	736	602,361	\$68,227.84	\$0.1133	740	649,817	\$77,628.41	\$0.1195
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,557	\$329.14	0	\$0.1287	\$0.1203	4	2,177	\$260.10	\$0.1195	4	2,379	\$297.24	\$0.1249
Residential (Rural-Out - All Electric)	ER2	387	549,671	\$65,970.38	0	\$0.1200	\$0.1138	387	389,087	\$43,185.77	\$0.1110	388	369,258	\$43,788.90	\$0.1186
Res. (Rural-Out - All Electric) w/Ecosma	ER2E	2	2,256	\$274.97	0	\$0.1219	\$0.1162	2	1,394	\$160.85	\$0.1154	2	1,119	\$140.92	\$0.1259
Residential (Rural-Out w/Dmd)	ER3	14	26,113	\$3,087.37	174	\$0.1182	\$0.1078	15	20,251	\$2,193.46	\$0.1083	15	14,299	\$1,694.10	\$0.1185
Residential (Rural-Out - All Electric w/Dn	ER4	9	11,335	\$1,370.89	75	\$0.1209	\$0.1118	9	8,961	\$995.26	\$0.1111	9	8,647	\$1,024.44	\$0.1185
,															
Total Residential (Rural)		1,159	1,390,891	\$168,735.18	249	\$0.1213	\$0.1148	1,153	1,024,231	\$115,023.28	\$0.1123	1,158	1,045,519	\$124,574.01	\$0.1192
Commercial (1 Ph-In - No Dmd)	EC2	73	46,141	\$6,712.99	15	\$0.1455	\$0.1385	73	38,351	\$5,151.02	\$0.1343	72	38,861	\$5,726.54	\$0.1474
Commercial (1 Ph-Out - No Dmd)	EC2O	41	12,997	\$2,139.22	10	\$0.1646	\$0.1542	40	11,514	\$1,765.50	\$0.1533	40	10,884	\$1,843.98	:
Sommoroidi (1111 Out - 140 Dilla)	2020	41	12,997	φ2,139.22		ψ0.1040	ψυ.1042	40	11,514	φ1,700.30	ψυ. 1555	40		φ1,043.90	Ψ0.1054
Total Commercial (1 Ph) No Dmd		114	59,138	\$8.852.21	15	\$0.1497	\$0.1423	113	49,865	\$6.916.52	\$0.1387	112	49,745	\$7,570.52	\$0.1522
Total Commercial (1 Fil) NO Dilla		114	39,130	ψ0,032.21	13	ψυ.1497	ψυ. 1423	113	49,000	ψ0,910.52	ψυ. 1367	112	43,143	ψ1,510.52	ψυ.1322
Commercial (1 Dh. la/Domand)	FC1	OCE	220,000	¢47.0E0.10	1000	₾0.1400	#0.1050	005	000 005	POO 110 00	₾0.1004	000	200 000	₾4E 104 10	PO 1400
Commercial (1 Ph-In - w/Demand) Commercial (1 Ph-Out - w/Demand)	EC1	265	338,292	\$47,659.18	1698 192	\$0.1409	\$0.1352	265	299,825	\$39,112.08	\$0.1304	263	309,023 30,526	\$45,194.18	\$0.1462
Commercial (1 Pn-Out - W/Demand)	EC1O	25	44,428	\$5,997.30	192	\$0.1350	\$0.1320	25	32,186	\$4,099.52	\$0.1274	25	30,526	\$4,419.46	\$0.1448
Total Commercial (1 Ph) w/Demand		290	382,720	\$53,656.48		\$0.1402	\$0.1349	290	332,011	\$43,211.60	\$0.1302	288	339,549	\$49,613.64	\$0.1461
Commercial (3 Ph-Out - No Dmd)	EC4O	2	640	\$117.07	34	\$0.1829	\$0.1349	2	40	\$40.46	\$1.0115	2	240	\$66.06	\$0.2753
Total Commercial (3 Ph) No Dmd		2	640	\$117.07	34	\$0.1829	\$0.1349	2	40	\$40.46	\$1.0115	2	240	\$66.06	\$0.2753
Commercial (3 Ph-In - w/Demand)	EC3	203	1,379,277	\$174,829.80	4966	\$0.1268	\$0.1180	205	1,457,724	\$162,428.10	\$0.1114	205	1,522,550	\$190,539.80	
Commercial (3 Ph-Out - w/Demand)	EC3O	36	246,178	\$31,759.80	1060	\$0.1290	\$0.1211	32	177,589	\$21,198.29	\$0.1194	32	188,637	\$25,562.32	\$0.1355
Commercial (3 Ph-Out - w/Dmd.&Sub-St		2		\$12,375.17	339	\$0.1185	\$0.1099	2	113,360	\$11,819.71	\$0.1043	2		\$14,799.24	
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	1,600	\$212.26	6	\$0.1327	\$0.1233	1	1,680	\$195.58	\$0.1164	1	1,680	\$276.68	\$0.1647
Total Commercial (3 Ph) w/Demand		242	1,731,495	\$219,177.03	6,371	\$0.1266	\$0.1180	240	1,750,353	\$195,641.68	\$0.1118	240	1,839,707	\$231,178.04	\$0.1257
Large Power (In - w/Dmd & Rct)	EL1	24	2,233,703	\$235,539.75	5532	\$0.1054	\$0.0962	24	2,366,148	\$220,686.44	\$0.0933	24	2,586,195	\$250,122.74	\$0.0967
Large Power (In - w/Dmd & Rct, w/SbCr	EL2	2	72,960	\$15,435.61	568	\$0.2116	\$0.1478	2	153,120	\$20,722.60	\$0.1353	2	70,560	\$16,900.07	\$0.2395
Large Power (Out - w/Dmd & Rct)	EL10	1	66,240	\$8,223.17	218	\$0.1241	\$0.1134	1	63,000	\$7,341.06	\$0.1165	1	73,980	\$8,336.45	\$0.1127
Large Power (Out - w/Dmd & Rct, w/Sb0	EL2O	2	341,040	\$37,239.64	924	\$0.1092	\$0.1039	2	336,240	\$33,310.20	\$0.0991	2	347,520	\$36,252.97	\$0.1043
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	60,424	\$8,417.03	242	\$0.1393	\$0.1226	2	82,656	\$10,416.43	\$0.1260	2	81,493	\$7,169.32	\$0.0880
Total Large Power		31	2,774,367	\$304,855.20	7,484	\$0.1099	\$0.1001	31	3,001,164	\$292,476.73	\$0.0975	31	3,159,748	\$318,781.55	\$0.1009
Industrial (In - w/Dmd & Rct, w/SbCr)	El1	2		\$137,819.69	3559	\$0.0994	\$0.0832	2	1,934,737	\$150,696.77	\$0.0779	2	2,096,838	\$167,377.82	\$0.0798
		1	1.186.801	\$100,145.89	2013	\$0.0844	\$0.0814	1	1,023,891	\$79,602.02	\$0.0777	1	1,048,294	\$84,061.55	\$0.0802
Industrial (In - w/Dmd & Rct, No/SbCr)	El2		.,,	4:00,::000			40.00	•		Ψ7 3,002.02					
Industrial (In - w/Dmd & Rct, No/SbCr)	El2														
Industrial (In - w/Dmd & Rct, No/SbCr) Total Industrial	EI2			\$237,965.58		\$0.0925	\$0.0826	•		\$230,298.79	\$0.0778	3	3,145,132	\$251,439.37	\$0.0799
Total Industrial	EI2												3,145,132	\$251,439.37 \$9,067.37	
Total Industrial Interdepartmental (In - No Dmd)		3	2,573,682 146,595	\$237,965.58 \$15,600.16	5,572	\$0.0925	\$0.0826 \$0.0994	3	2,958,628	\$230,298.79 \$10,148.70	\$0.0778 \$0.0947	3		\$9,067.37	\$0.1019
Total Industrial Interdepartmental (In - No Dmd) Interdepartmental (Out - No Dmd)	ED1 ED10	3 48 1	2,573,682 146,595 201	\$237,965.58 \$15,600.16 \$21.39	5,572 89	\$0.0925 \$0.1064 \$0.1064	\$0.0826 \$0.0994 \$0.1064	3 49	2,958,628 107,189 0	\$230,298.79 \$10,148.70 \$0.00	\$0.0778 \$0.0947 \$0.0000	52 1	88,992 0	\$9,067.37 \$0.00	\$0.1019 \$0.0000
Total Industrial Interdepartmental (In - No Dmd) Interdepartmental (Out - No Dmd) Interdepartmental (In - w/Dmd)	ED1 ED10 ED2	3	2,573,682 146,595 201 322,539	\$237,965.58 \$15,600.16 \$21.39 \$33,478.84	5,572 89 0	\$0.0925 \$0.1064 \$0.1064 \$0.1038	\$0.0826 \$0.0994 \$0.1064 \$0.0973	3	2,958,628 107,189 0 256,556	\$230,298.79 \$10,148.70 \$0.00 \$23,611.11	\$0.0778 \$0.0947 \$0.0000 \$0.0920	3	88,992 0 259,802	\$9,067.37 \$0.00 \$25,781.92	\$0.1019 \$0.0000 \$0.0992
Total Industrial Interdepartmental (In - No Dmd) Interdepartmental (Out - No Dmd)	ED1 ED10	3 48 1 20 1	2,573,682 146,595 201	\$237,965.58 \$15,600.16 \$21.39	5,572 89	\$0.0925 \$0.1064 \$0.1064	\$0.0826 \$0.0994 \$0.1064 \$0.0973 \$0.0000	3 49 1 20	2,958,628 107,189 0	\$230,298.79 \$10,148.70 \$0.00	\$0.0778 \$0.0947 \$0.0000	52 1	88,992 0	\$9,067.37 \$0.00	\$0.1019 \$0.0000 \$0.0992 \$0.0289
Total Industrial Interdepartmental (In - No Dmd) Interdepartmental (Out - No Dmd) Interdepartmental (In - w/Dmd) Generators (JV2 Power Cost Only)	ED1 ED10 ED2 GJV2	3 48 1 20 1 1 71	2,573,682 146,595 201 322,539 18,477 14,248 502,060	\$237,965.58 \$15,600.16 \$21.39 \$33,478.84 \$887.64	5,572 89 0 937 33 27	\$0.0925 \$0.1064 \$0.1064 \$0.1038 \$0.0480	\$0.0826 \$0.0994 \$0.1064 \$0.0973 \$0.0000	3 49 1 20 1 1	2,958,628 107,189 0 256,556 6,054 13,337	\$230,298.79 \$10,148.70 \$0.00 \$23,611.11 \$226.60	\$0.0778 \$0.0947 \$0.0000 \$0.0920 \$0.0374	52 1 20 1 1 	88,992 0 259,802 12,330 12,330 373,454	\$9,067.37 \$0.00 \$25,781.92 \$356.95 \$356.95	\$0.1019 \$0.0000 \$0.0992 \$0.0289 \$0.0289
Total Industrial Interdepartmental (In - No Dmd) Interdepartmental (Out - No Dmd) Interdepartmental (In - w/Dmd) Generators (JV2 Power Cost Only) Generators (JV5 Power Cost Only)	ED1 ED1O ED2 GJV2 GJV5	3 48 1 20 1	2,573,682 146,595 201 322,539 18,477 14,248	\$237,965.58 \$15,600.16 \$21.39 \$33,478.84 \$887.64 \$684.47	5,572 89 0 937 33 27	\$0.0925 \$0.1064 \$0.1064 \$0.1038 \$0.0480	\$0.0826 \$0.0994 \$0.1064 \$0.0973 \$0.0000	3 49 1 20 1	2,958,628 107,189 0 256,556 6,054 13,337	\$230,298.79 \$10,148.70 \$0.00 \$23,611.11 \$226.60 \$499.20 \$34,485.61	\$0.0778 \$0.0947 \$0.0000 \$0.0920 \$0.0374	52 1 20 1 1	88,992 0 259,802 12,330 12,330 373,454	\$9,067.37 \$0.00 \$25,781.92 \$356.95	\$0.1015 \$0.0000 \$0.0992 \$0.0285 \$0.0285
Total Industrial Interdepartmental (In - No Dmd) Interdepartmental (Out - No Dmd) Interdepartmental (In - w/Dmd) Generators (JV2 Power Cost Only) Generators (JV5 Power Cost Only) Total Interdepartmental	ED1 ED1O ED2 GJV2 GJV5	48 1 20 1 1 71 5,881	2,573,682 146,595 201 322,539 18,477 14,248 502,060	\$237,965.58 \$15,600.16 \$21.39 \$33,478.84 \$887.64 \$684.47	5,572 89 0 937 33 27 	\$0.0925 \$0.1064 \$0.1064 \$0.1038 \$0.0480 \$0.0480	\$0.0826 \$0.0994 \$0.1064 \$0.0973 \$0.0000 \$0.0000	3 49 1 20 1 1 72 5,856	2,958,628 107,189 0 256,556 6,054 13,337 383,136	\$230,298.79 \$10,148.70 \$0.00 \$23,611.11 \$226.60 \$499.20 \$34,485.61	\$0.0778 \$0.0947 \$0.0000 \$0.0920 \$0.0374 \$0.0374	52 1 20 1 1 75 5,859	88,992 0 0 259,802 12,330 12,330 	\$9,067.37 \$0.00 \$25,781.92 \$356.95 \$356.95	\$0.1019 \$0.0000 \$0.0992 \$0.0289 \$0.0289
Total Industrial Interdepartmental (In - No Dmd) Interdepartmental (Out - No Dmd) Interdepartmental (In - w/Dmd) Generators (JV2 Power Cost Only) Generators (JV5 Power Cost Only) Total Interdepartmental SUB-TOTAL CONSUMPTION & DEMA	ED1 ED10 ED2 GJV2 GJV5	48 1 20 1 1 71 5,881	2,573,682 146,595 201 322,539 18,477 14,248 502,060 12,079,254	\$237,965.58 \$15,600.16 \$21.39 \$33,478.84 \$887.64 \$684.47 \$50,672.50 \$1,356,333.69	5,572 89 0 937 33 27 1,086	\$0.0925 \$0.1064 \$0.1064 \$0.1038 \$0.0480 \$0.0480 \$0.1009	\$0.0826 \$0.0994 \$0.1064 \$0.0973 \$0.0000 \$0.0000 \$0.0039	3 49 1 20 1 1 72 5,856	2,958,628 107,189 0 256,556 6,054 13,337 383,136 11,684,103	\$230,298.79 \$10,148.70 \$0.00 \$23,611.11 \$226.60 \$499.20 \$34,485.61 \$1,152,278.08	\$0.0778 \$0.0947 \$0.0000 \$0.0920 \$0.0374 \$0.0374 \$0.0986	52 1 20 1 1 75 5,859	88,992 0 0 259,802 12,330 12,330 	\$9,067.37 \$0.00 \$25,781.92 \$356.95 \$356.95 \$35,563.19	\$0.1019 \$0.0000 \$0.0992 \$0.0289 \$0.0289 \$0.0952
Total Industrial Interdepartmental (In - No Dmd) Interdepartmental (Out - No Dmd) Interdepartmental (In - w/Dmd) Interdepartmental (In - w/Dmd) Generators (JV2 Power Cost Only) Generators (JV5 Power Cost Only) Total Interdepartmental SUB-TOTAL CONSUMPTION & DEMA Street Lights (In)	ED1 ED10 ED2 GJV2 GJV5	48 1 20 1 1 71 5,881	2,573,682 146,595 201 322,539 18,477 14,248 502,060 12,079,254	\$237,965.58 \$15,600.16 \$21.39 \$33,478.84 \$887.64 \$684.47 \$50,672.50 \$1,356,333.69 ====================================	5,572 89 0 937 33 27 1,086	\$0.0925 \$0.1064 \$0.1064 \$0.1038 \$0.0480 \$0.0480 \$0.1009 \$0.1123	\$0.0826 \$0.0994 \$0.1064 \$0.0973 \$0.0000 \$0.0000 \$0.0039 \$0.1035	3 49 1 20 1 1 72 5,856	2,958,628 107,189 0 256,556 6,054 13,337 383,136 11,684,103	\$230,298.79 \$10,148.70 \$0.00 \$23,611.11 \$226.60 \$499.20 \$34,485.61 \$1,152,278.08	\$0.0778 \$0.0947 \$0.0000 \$0.0920 \$0.0374 \$0.0970 \$0.0986	52 1 20 1 1 75 5,859	88,992 0 0 259,802 12,330 12,330 	\$9,067.37 \$0.00 \$25,781.92 \$356.95 \$356.95 \$35,563.19	\$0.1015 \$0.0000 \$0.0992 \$0.0285 \$0.0285 \$0.0285
Total Industrial Interdepartmental (In - No Dmd) Interdepartmental (Out - No Dmd) Interdepartmental (In - w/Dmd) Generators (JV2 Power Cost Only) Generators (JV5 Power Cost Only) Total Interdepartmental SUB-TOTAL CONSUMPTION & DEMA	ED1 ED10 ED2 GJV2 GJV5	33 48 1 20 1 1 71 	2,573,682 146,595 201 322,539 18,477 14,248 502,060 12,079,254	\$237,965.58 \$15,600.16 \$21.39 \$33,478.84 \$887.64 \$684.47 \$50,672.50 \$1,356,333.69 \$1,4.20	5,572 89 0 937 33 27 1,086	\$0.0925 \$0.1064 \$0.1064 \$0.1038 \$0.0480 \$0.0480 \$0.1009	\$0.0826 \$0.0994 \$0.1064 \$0.0973 \$0.0000 \$0.0000 \$0.0039	3 3 49 1 20 1 1 	2,958,628 107,189 0 256,556 6,054 13,337 	\$230,298.79 \$10,148.70 \$0.00 \$23,611.11 \$226.60 \$499.20 \$34,485.61 \$1,152,278.08	\$0.0778 \$0.0947 \$0.0000 \$0.0920 \$0.0374 \$0.0374 \$0.0986	52 1 20 1 1 1 75 5,859	88,992 0 259,802 12,330 12,330 373,454	\$9,067.37 \$0.00 \$25,781.92 \$356.95 \$356.95 \$35,563.19	\$0.1015 \$0.0000 \$0.0992 \$0.0285 \$0.0285 \$0.0285
Total Industrial Interdepartmental (In - No Dmd) Interdepartmental (Out - No Dmd) Interdepartmental (In - w/Dmd) Generators (JV2 Power Cost Only) Generators (JV5 Power Cost Only) Total Interdepartmental SUB-TOTAL CONSUMPTION & DEMA Street Lights (In) Street Lights (Out)	ED1 ED10 ED2 GJV2 GJV5	33 348 1 220 1 1 1 1 71 5,881 16 2	2,573,682 146,595 201 322,539 18,477 14,248 502,060 12,079,254	\$237,965.58 \$15,600.16 \$21.39 \$33,478.84 \$887.64 \$684.47 \$50,672.50 \$1,356,333.69 ====================================	5,572 89 0 937 33 27 1,086	\$0.0925 \$0.1064 \$0.1064 \$0.1038 \$0.0480 \$0.1009 \$0.1123	\$0.0826 \$0.0994 \$0.1064 \$0.0973 \$0.0000 \$0.0000 \$0.1035	3 49 1 20 1 1 	2,958,628 107,189 0 256,556 6,054 13,337 383,136 11,684,103	\$230,298.79 \$10,148.70 \$0.00 \$23,611.11 \$226.60 \$499.20 \$34,485.61 \$1,152,278.08 \$1,152,278.08	\$0.0778 \$0.0947 \$0.0000 \$0.0920 \$0.0374 \$0.0374 \$0.0986 \$0.0986	52 1 20 1 1 1 75 5,859	88,992 0 259,802 12,330 12,330 	\$9,067.37 \$0.00 \$25,781.92 \$356.95 \$356.95 \$35,563.19 \$1,300,566.77 \$1,4.20 \$0.77	\$0.1015 \$0.0000 \$0.0992 \$0.0285 \$0.0285 \$0.0952 \$0.1045
Total Industrial Interdepartmental (In - No Dmd) Interdepartmental (Out - No Dmd) Interdepartmental (In - w/Dmd) Interdepartmental (In - w/Dmd) Generators (JV2 Power Cost Only) Generators (JV5 Power Cost Only) Total Interdepartmental SUB-TOTAL CONSUMPTION & DEMA Street Lights (In)	ED1 ED10 ED2 GJV2 GJV5	33 488 1 200 1 1 71 5,881 16 2	2,573,682 146,595 201 322,539 18,477 14,248	\$237,965.58 \$15,600.16 \$21.39 \$33,478.84 \$887.64 \$684.47 \$50,672.50 \$1,356,333.69 ====================================	5,572 88 0 937 33 27 1,086 22,701	\$0.0925 \$0.1064 \$0.1064 \$0.1038 \$0.0480 \$0.0480 \$0.1009 \$0.1123	\$0.0826 \$0.0994 \$0.1064 \$0.0973 \$0.0000 \$0.0000 \$0.0039 \$0.1035	3 3 49 1 20 1 1 	2,958,628 107,189 0 256,556 6,054 13,337 383,136 11,684,103	\$230,298.79 \$10,148.70 \$0.00 \$23,611.11 \$226.60 \$499.20 \$34,485.61 \$1,152,278.08 \$1,152,278.08 \$1,152,278.08	\$0.0778 \$0.0947 \$0.0000 \$0.0920 \$0.0374 \$0.0970 \$0.0986	52 1 20 1 1 1 75 5,859	88,992 0 259,802 12,330 12,330 	\$9,067.37 \$0.00 \$25,781.92 \$356.95 \$356.95 \$35,563.19 \$1,300,566.77	\$0.1015 \$0.0000 \$0.0992 \$0.0285 \$0.0285 \$0.0952 \$0.1045
Total Industrial Interdepartmental (In - No Dmd) Interdepartmental (Out - No Dmd) Interdepartmental (In - w/Dmd) Generators (JV2 Power Cost Only) Generators (JV5 Power Cost Only) Total Interdepartmental SUB-TOTAL CONSUMPTION & DEMA Street Lights (In) Street Lights (Out)	ED1 ED10 ED2 GJV2 GJV5	33 348 1 220 1 1 1 1 71 5,881 16 2	2,573,682 146,595 201 322,539 18,477 14,248 502,060 0 0	\$237,965.58 \$15,600.16 \$21.39 \$33,478.84 \$887.64 \$684.47 \$50,672.50 \$1,356,333.69 ====================================	5,572 89 0 0 937 33 27	\$0.0925 \$0.1064 \$0.1064 \$0.1038 \$0.0480 \$0.0480 \$0.1009 \$0.1123 \$0.0000 \$0.0000	\$0.0826 \$0.0994 \$0.1064 \$0.0973 \$0.0000 \$0.0000 \$0.1035	3 49 1 20 1 1 	2,958,628 107,189 0 256,556 6,054 13,337 383,136 11,684,103 0 0	\$230,298.79 \$10,148.70 \$0.00 \$23,611.11 \$226.60 \$499.20 \$34,485.61 \$1,152,278.08 ====== \$114.20 \$0.77	\$0.0778 \$0.0947 \$0.0000 \$0.0920 \$0.0374 \$0.0374 \$0.0986 \$0.0986	33 52 1 20 1 1 1 75 5,859 =	88,992 0 259,802 12,330 12,330 12,330 12,449,806	\$9,067.37 \$0.00 \$25,781.92 \$356.95 \$356.95 \$35,563.19 \$1,300,566.77 \$1,4.20 \$0.77	\$0.0992 \$0.0289 \$0.0289 \$0.1045 \$0.0000 \$0.0000

BILLING DETERMINAN	ITS fo	<u>!</u>																
JUNE, 2014																		
2014 - JUNE BILLING WITH MAY 2014	I DATA BI	ĺ																
		Aug-13				Sep-13				Oct-13				Nov-13				Dec-13
Class and/or	Rate	# of	Aug-13	Aug-13	Cost / kWH	# of	Sep-13	Sep-13	Cost / kWH	# of	Oct-13	Oct-13	Cost / kWH	# of	Nov-13	Nov-13	Cost / kWH	# of
Schedule	Code	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills
Residential (Dom-In)	E1	3,339	2,793,644	\$323,607.27	\$0.1158	3,346	2,681,569	\$298,444.75	\$0.1113	3,352	2,707,079	\$289,286.38	\$0.1069	3,328	1,933,075	\$206,877.20	\$0.1070	3,338
Residential (Dom-In) w/Ecosmart	E1E	10	7,875	\$915.88	\$0.1163	10	7,252	\$812.85	\$0.1121	10	7,615	\$817.16	\$0.1073	10	5,079	\$550.99	\$0.1085	10
Residential (Dom-In - All Electric)	E2	610	459,912	\$53,640.76	\$0.1166	611	434,612	\$48,781.14	\$0.1122	615	438,071	\$47,246.44	\$0.1079	609	333,019	\$35,848.44	\$0.1076	612
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	749	\$87.40	\$0.1167	1	726	\$81.37	\$0.1121	1	649	\$70.53	\$0.1087	1	542	\$58.40	\$0.1077	1
Total Residential (Domestic)		3,960	3,262,180	\$378,251.31	\$0.1160	3,968	3,124,159	\$348,120.11	\$0.1114	3,978	3,153,414	\$337,420.51	\$0.1070	3,948	2,271,715	\$243,335.03	\$0.1071	3,961
Residential (Rural-Out)	ER1	742	804,572	\$98,634.57	\$0.1226	751	783,642	\$92,537.54	\$0.1181	744	765,877	\$87,187.47	\$0.1138	746	595,586	\$67,841.14	\$0.1139	742
Residential (Rural-Out) w/Ecosmart	ER1E	4	3,242	\$407.72	\$0.1258	4	2,850	\$349.38	\$0.1226	4	2,801	\$331.83	\$0.1185	4	2,254	\$268.65	\$0.1192	4
Residential (Rural-Out - All Electric)	ER2	388	435,667	\$53,273.12	\$0.1223	389	434,293	\$51,014.09	\$0.1175	387	420,500	\$47,656.66	\$0.1133	386	348,529	\$39,193.86	\$0.1125	385
Res. (Rural-Out - All Electric) w/Ecosma	r ER2E	2		\$167.52	\$0.1288	2		\$171.69	\$0.1228	2	1,218	\$146.83	\$0.1206	2	1,189	\$140.53	\$0.1182	2
Residential (Rural-Out w/Dmd)	ER3	15	13,744	\$1,706.92	\$0.1242	15	14,139	\$1,682.82	\$0.1190	15	17,687	\$1,988.32	\$0.1124	15	16,088	\$1,769.63	\$0.1100	14
Residential (Rural-Out - All Electric w/Dn	r ER4	9	9,649	\$1,183.75	\$0.1227	9	10,130	\$1,188.67	\$0.1173	9	9,949	\$1,125.58	\$0.1131	9	8,980	\$1,000.22	\$0.1114	9
Total Residential (Rural)		1,160	1,268,175	\$155,373.60	\$0.1225	1,170	1,246,452	\$146,944.19	\$0.1179	1,161	1,218,032	\$138,436.69	\$0.1137	1,162	972,626	\$110,214.03	\$0.1133	1,156
Commercial (1 Ph-In - No Dmd)	EC2	73	40,420	\$6,052.00	\$0.1497	75		\$6,070.62	\$0.1419	74	41,653	\$5,774.75	\$0.1386	73	39,434	\$5,211.01	\$0.1321	71
Commercial (1 Ph-Out - No Dmd)	EC2O	41	21,517	\$3,245.61	\$0.1508	41	13,545	\$2,131.66	\$0.1574	41	11,662	\$1,862.65	\$0.1597	41	10,646	\$1,671.34	\$0.1570	40
Total Commercial (1 Ph) No Dmd		114	61,937	\$9,297.61	\$0.1501	116	56,325	\$8,202.28	\$0.1456	115	53,315	\$7,637.40	\$0.1433	114	50,080	\$6,882.35	\$0.1374	111
Commercial (1 Ph-In - w/Demand)	EC1	267	338,332	\$49,294.19	\$0.1457	267	396,656	\$53,976.78	\$0.1361	265	377,416	\$49,507.55	\$0.1312	264	310,568	\$40,745.11	\$0.1312	264
Commercial (1 Ph-Out - w/Demand)	EC10	25	33,111	\$4,864.44	\$0.1469	25	37,182	\$5,070.66	\$0.1364	25	34,780	\$4,604.20	\$0.1324	26	32,976	\$4,297.20	\$0.1303	26
·													1					
Total Commercial (1 Ph) w/Demand		292	371,443	\$54,158.63	\$0.1458	292	433,838	\$59,047.44	\$0.1361	290	412,196	\$54,111.75	\$0.1313	290	343,544	\$45,042.31	\$0.1311	290
			,				,											
Commercial (3 Ph-Out - No Dmd)	EC4O	2	40	\$41.13	\$1.0283	2	0	\$36.00	\$0.0000	2	40	\$40.70	\$1.0175	2	0	\$36.00	\$0.0000	2
									*								,	
Total Commercial (3 Ph) No Dmd		2	40	\$41.13	\$1.0283	2	0	\$36.00	\$0.0000	2	40	\$40.70	\$1.0175	2	0	\$36.00	\$0.0000	2
									,								,	
Commercial (3 Ph-In - w/Demand)	EC3	206	1.654.048	\$211,496.38	\$0.1279	208	1,740,302	\$208,949.03	\$0.1201	209	1,940,437	\$226,281.59	\$0.1166	208	1,743,531	\$192,165.59	\$0.1102	206
Commercial (3 Ph-Out - w/Demand)	EC3O	32	189,643	\$26,288.29	\$0.1386	34	248,138	\$30,514.72	\$0.1230	35	312,762	\$36,336.25	\$0.1162	38	282,499	\$32,418.80	\$0.1148	36
Commercial (3 Ph-Out - w/Dmd.&Sub-St		2	•	\$13,881.00	\$0.1202	2		\$12,144.04	\$0.1136	2	125,600	\$13,595.49	\$0.1082	2	128,480	\$13,054.38	\$0.1016	2
Commercial (3 Ph-In - w/Demand, No Ta		1	3,000	\$416.76	\$0.1389	1	4.280	\$519.86	\$0.1215	1	4,760	\$537.79	\$0.1130	1	4,280	\$464.03	\$0.1084	1
Commercial (CTTT) 17 Demana, 110 10				4110110	φοιτοσο				φο				Ψ0ου				ψ000	
Total Commercial (3 Ph) w/Demand		241	1,962,171	\$252,082.43	\$0.1285	245	2,099,640	\$252,127.65	\$0.1201	247	2,383,559	\$276,751.12	\$0.1161	249	2,158,790	\$238,102.80	\$0.1103	245
(0.11)			1,000,111		70		_,,,,,,,,,		¥4		_,,,	4			_,,,,,,,,,	+	40	
Large Power (In - w/Dmd & Rct)	EL1	24	2,620,054	\$262,653.75	\$0.1002	24	2,825,165	\$263,358.88	\$0.0932	24	2,851,318	\$261,397.73	\$0.0917	24	2,519,427	\$225,473.74	\$0.0895	24
Large Power (In - w/Dmd & Rct, w/SbCr		2		\$18,753.31	\$0,2220	2		\$13,082.45	\$0.1993	2	150,720	\$19,867.10		2	112,320	\$15,970.35	\$0.1422	2
Large Power (Out - w/Dmd & Rct)	EL10	1	86,580	\$10,240.70	\$0.1183	1	93,060	\$10,633.53	\$0.1143	2	92,960	\$11,043.20	\$0.1188	1	65,340	\$7,082.78	\$0.1084	1
Large Power (Out - w/Dmd & Rct, w/Sb0		2	•	\$34,745.28	\$0.1197	2		\$35,608.24	\$0.1001	2	346,080	\$35,694.13	\$0.1031	2	,	\$33,623.94	\$0.0987	2
Large Power (In - w/Dmd & Rct, w/SbCr		2		\$14,585.20	\$0.1957	2	74,511	\$13,676.28	\$0.1835	2	75,559	\$15,440.11	\$0.2043	2	71,216	\$6,014.85	\$0.0845	2
	,				*******				40								40.00.0	
Total Large Power		31	3,155,785	\$340,978.24	\$0.1080	31	3,414,056	\$336,359.38	\$0.0985	32	3,516,637	\$343,442.27	\$0.0977	31	3,109,103	\$288,165.66	\$0.0927	31
		<u> </u>	5,100,100	40.10,01.01	70		-,,	7000,000100	40.000		5,515,551	40.10 , 1.12.2.			2,122,122	+	70.00	
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	2	1,878,883	\$159,221.08	\$0.0847	2	1,936,770	\$156,832.64	\$0.0810	2	2,054,036	\$162,716.59	\$0.0792	2	1,988,263	\$149,218.10	\$0.0750	2
Industrial (In - w/Dmd & Rct. No/SbCr)	EI2	1	990,973	\$82,769,36	\$0.0835	1	1,189,366	\$93,753.89	\$0.0788	1	1.022.390	\$79,931.60	\$0.0782	1	1,057,587	\$77,201.69	\$0.0730	1
					Ţ0.0000				\$0.07.00				\$0.0. UL				Ţ3.07 30	
Total Industrial		3	2,869,856	\$241,990.44	\$0.0843	3	3,126,136	\$250,586.53	\$0.0802	3	3,076,426	\$242,648.19	\$0.0789	3	3,045,850	\$226,419.79	\$0.0743	3
		†	,,	. ,			, ,, -,	,			, -	. ,			, -,	,		
Interdepartmental (In - No Dmd)	ED1	49	86,904	\$9,315.56	\$0.1072	49	88,393	\$9,034.02	\$0.1022	48	85,376	\$8,366.37	\$0.0980	48	87,978	\$8,365.07	\$0.0951	48
Interdepartmental (Out - No Dmd)	ED10	1	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	1	0	\$0.00		1	0	\$0.00	\$0.0000	1
Interdepartmental (In - w/Dmd)	ED2	20	261,926		\$0.1043	20	265,565	\$26,497.58	\$0.0998	20	221,105	\$21,078.59	\$0.0953	20	221,353	\$20,491.16	\$0.0926	20
Generators (JV2 Power Cost Only)	GJV2	1	13,117	\$19.02	\$0.0015	1	7,858	\$319.03	\$0.0406	1	15,302	\$459.52	\$0.0300	1	16,349	\$817.12	\$0.0500	1
Generators (JV5 Power Cost Only)	GJV5	1		\$17.52	\$0.0014	1	12,084	\$490.61	\$0.0406	1	13,008	\$390.63	\$0.0300	1		\$687.67	\$0.0500	1
on the same of the	0.010				******				40.0.00								40.000	
Total Interdepartmental		72	374,031	\$36,680.18	\$0.0981	72	373,900	\$36,341.24	\$0.0972	71	334,791	\$30,295.11	\$0.0905	71	339,439	\$30,361.02	\$0.0894	71
													,,,,,,,,					
SUB-TOTAL CONSUMPTION & DEMA	ND	5,875	13,325,618	\$1.468.853.57	\$0.1102	5,899	13,874,506	\$1,437,764.82	\$0.1036	5,899	14,148,410	\$1,430,783.74	\$0.1011	5,870	12,291,147	\$1,188,558.99	\$0.0967	5,870
				, ,,						,	========	=========			========	=========	,	- ,
		<u> </u>								l ī				l ī				
Street Lights (In)	SLO	16	n	\$14.20	\$0.0000	16	n	\$14.20	\$0.0000	19	n	\$24.21	\$0.0000	16	n	\$14.20	\$0.0000	16
Street Lights (Out)	SLOO	2		\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	2
	1200			Ψ0.77	Ţ0.0000				Ţ0.0000				20.0000				‡3.0000	
Total Street Light Only		18	0	\$14.97	\$0.0000	18	n	\$14.97	\$0.0000	21	0	\$24.98	\$0.0000	18	0	\$14.97	\$0.0000	18
				Ţ	Ţ0.0000			Ţ	Ţ0.0000				20.0000				Ţ3.0000	
TOTAL CONSUMPTION & DEMAND		5,893	13,325,618	\$1,468,868.54	\$0.1102	5,917	13,874,506	\$1,437,779.79	\$0.1036		14,148,410	\$1,430,808.72	\$0.1011	5,888	12,291,147	\$1,188,573.96	\$0.0967	5,888
	1	2,000	. 5,525,510	Ţ.,.JJ,JJJJJ	ψ0.1102	5,5.7	.5,51 4,500	Ţ.,.J.,J.	ψ0.1000	5,525	, . 10, 110	7.,,	. ψυ.τυτι	2,000	,_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7.,.00,070.00	ψυ.0001	5,000

BILLING DETERMINAN	TS for	!															
JUNE, 2014																	
2014 - JUNE BILLING WITH MAY 2014	DATA BIL				Jan-14				Feb-14				Mar-14				Apr-14
Class and/or	Rate	Dec-13	Dec-13	Cost / kWH	# of	Jan-14	Jan-14	Cost / kWH	# of	Feb-14	Feb-14	Cost / kWH	# of	Mar-14	Mar-14	Cost / kWH	# of
Schedule	Code	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)		For Month	Bills
Residential (Dom-In)	E1	1,860,222	\$203,923.93	\$0.1096	3,327	2,165,884	\$231,255.93	\$0.1068	3,331	2,652,898	\$300,367.87	\$0.1132	3,336	2,667,733		\$0.1147	3,339
Residential (Dom-In) w/Ecosmart	E1E	4,720	\$526.48	\$0.1115	10	5,270	\$574.13	\$0.1089	10	6,477	\$744.61	\$0.1150	10	6,297		\$0.1167	10
Residential (Dom-In - All Electric)	E2	437,940	\$46,953.38	\$0.1072	608		\$66,585.78		607	868,660	\$95,411.75	\$0.1098	605	947,151		\$0.1109	605
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	463	\$51.75	\$0.1118	1	485	\$53.32	\$0.1099	1	661	\$75.86	\$0.1148	1	517	\$61.41	\$0.1188	1
Total Residential (Domestic)		2,303,345	\$251,455.54	\$0.1092	3,946	2,853,960	\$298,469.16	\$0.1046	3,949	3,528,696	\$396,600.09	\$0.1124	3,952	3,621,698	\$411,771.23	\$0.1137	3,955
Residential (Rural-Out)	ER1	675,951	\$77,391.16	\$0.1145	740	813,305	\$90,536.52	\$0.1113	740	1,023,444	\$120,315.45	\$0.1176	740	1,029,204	\$122,465.03	\$0.1190	740
Residential (Rural-Out) w/Ecosmart	ER1E	2,490	\$297.95	\$0.1197	4	3,465	\$394.50	\$0.1139	4	3,830	\$462.98	\$0.1209	4	3,763	\$461.17	\$0.1226	4
Residential (Rural-Out - All Electric)	ER2	441,519	\$49,555.40	\$0.1122	385		\$60,424.35	\$0.1092	387	699,435	\$81,026.24	\$0.1158	386	756,270		\$0.1169	385
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	1,644	\$190.21	\$0.1157	2	,	\$277.99	\$0.1102	2	3,524	\$409.05	\$0.1161	2	3,420		\$0.1177	2
Residential (Rural-Out w/Dmd)	ER3	64,095	\$6,752.74	\$0.1054	14		\$17,976.90	\$0.1024	14	42,454	\$4,815.30	\$0.1134	14	23,947	\$2,814.89	\$0.1175	14
Residential (Rural-Out - All Electric w/Dm	ER4	25,917	\$2,766.35	\$0.1067		29,132	\$3,061.58	\$0.1051		13,877	\$1,621.35 	\$0.1168		15,632	\$1,837.21	\$0.1175	
Total Residential (Rural)		1,211,616	\$136,953.81	\$0.1130	1,154	1,577,559	\$172,671.84	\$0.1095	1,156	1,786,564	\$208,650.37	\$0.1168	1,155	1,832,236		\$0.1181	1,154
Commercial (1 Ph-In - No Dmd)	EC2	41,379	\$5,696.94	\$0.1377	71	43,626	\$5,887.59	\$0.1350	72	50,780	\$7,084.93	\$0.1395	72	52,551	\$7,603.38	\$0.1447	73
Commercial (1 Ph-Out - No Dmd)	EC2O	14,381	\$2,166.21	\$0.1506	41	13,541	\$2,057.64	\$0.1520	41	15,107	\$2,345.41	\$0.1553	41	17,014	\$2,676.53	\$0.1573	41
Total Commercial (1 Ph) No Dmd		55,760	\$7,863.15	\$0.1410	112	57,167	\$7,945.23	\$0.1390	113	65,887	\$9,430.34	\$0.1431	113	69,565	\$10,279.91	\$0.1478	114
Commercial (1 Ph-In - w/Demand)	EC1	293,036	\$40,591.69	\$0.1385	266	314,838	\$41,545.49	\$0.1320	266	354,791	\$48,252.71	\$0.1360	266	369,771	\$52,003.63	\$0.1406	266
Commercial (1 Ph-Out - w/Demand)	EC10	31,754	\$4,382.16 	\$0.1380	26		\$4,606.73	\$0.1309	25	45,573	\$5,962.21 	\$0.1308	25	51,000		\$0.1336	25
Total Commercial (1 Ph) w/Demand		324,790	\$44,973.85	\$0.1385	292	350,040	\$46,152.22	\$0.1318	291	400,364	\$54,214.92	\$0.1354	291	420,771	\$58,818.59	\$0.1398	291
Commercial (3 Ph-Out - No Dmd)	EC4O	0	\$36.00 	\$0.0000	2	13,400	\$1,580.65	\$0.1180	2	12,240	\$1,532.99 	\$0.1252	2	440	\$92.50	\$0.2102	2
Total Commercial (3 Ph) No Dmd		0	\$36.00	\$0.0000	2	13,400	\$1,580.65	\$0.1180	2	12,240	\$1,532.99	\$0.1252	2	440	\$92.50	\$0.2102	2
Commercial (3 Ph-In - w/Demand)	EC3	1,497,011	\$176,923.62	\$0.1182	205		\$166,491.55	\$0.1151	204	1,447,853	\$177,029.32	\$0.1223	204	1,466,120		\$0.1270	203
Commercial (3 Ph-Out - w/Demand)	EC3O	391,905	\$45,285.07	\$0.1156	36		\$34,591.74		36	268,912	\$33,948.49	\$0.1262	36	336,266	\$42,895.47	\$0.1276	36
Commercial (3 Ph-Out - w/Dmd.&Sub-St Commercial (3 Ph-In - w/Demand, No Ta	E3SO EC3T	120,760 1,960	\$13,059.80 \$278.88	\$0.1081 \$0.1423	2	127,880 1,800	\$13,528.15	\$0.1058 \$0.1208	2	97,520 1,760	\$11,322.79 \$222.21	\$0.1161 \$0.1263	2	119,360 2,040	\$14,205.36 \$263.89	\$0.1190 \$0.1294	2
Commercial (3 Ph-in - w/Demand, No Ta	EU31	1,960	\$278.88	\$0.1423		1,800	\$217.47	\$0.1208		1,760	\$222.21	\$0.1263		2,040	\$263.89	\$0.1294	
Total Commercial (3 Ph) w/Demand		2,011,636	\$235,547.37	\$0.1171	244	1,864,505	\$214,828.91	\$0.1152	243	1,816,045	\$222,522.81	\$0.1225	243	1,923,786	\$243,629.61	\$0.1266	242
Large Power (In - w/Dmd & Rct)	EL1	2,392,168	\$226,455.20	\$0.0947	24		\$210,865.07	\$0.0947	24	2,063,522	\$218,102.07	\$0.1057	24	2,317,388	\$239,569.19	\$0.1034	24
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	140,160	\$17,688.77	\$0.1262	2		\$17,776.39	\$0.1259	2	127,080	\$17,566.79	\$0.1382	2	162,600	\$19,158.59	\$0.1178	2
Large Power (Out - w/Dmd & Rct) Large Power (Out - w/Dmd & Rct, w/SbC	EL10 EL20	65,880 363,120	\$7,536.58 \$36,335.40	\$0.1144 \$0.1001	2	70,200 314,400	\$7,601.59 \$31,908.05	\$0.1083 \$0.1015	2	74,700 262,080	\$8,360.23 \$31,593.00	\$0.1119 \$0.1205	2	78,660 382,080	\$8,770.32 \$39,028.73	\$0.1115 \$0.1021	1
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	75,657	\$6,509.56	\$0.0860	2		\$6,758.58	\$0.0835	2	86,020	\$7,861.04	\$0.1203	2	87,615		\$0.0923	2
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Total Large Power		3,036,985	\$294,525.51	\$0.0970	31	2,832,528	\$274,909.68	\$0.0971	31	2,613,402	\$283,483.13	\$0.1085	31	3,028,343	\$314,610.89	\$0.1039	31
Industrial (In - w/Dmd & Rct, w/SbCr)	El1	1,984,035	\$162,825.47	\$0.0821	2	1,980,102	\$157,408.43	\$0.0795	2	1,764,615	\$159,115.05	\$0.0902	2	1,943,145		\$0.0890	2
Industrial (In - w/Dmd & Rct, No/SbCr)	El2	990,671	\$79,187.70	\$0.0799	1	1,034,124	\$87,121.03	\$0.0842	1	806,907	\$76,569.36	\$0.0949	1	1,082,899	\$97,248.96	\$0.0898	1
Total Industrial		2,974,706	\$242,013.17	\$0.0814	3	3,014,226	\$244,529.46	\$0.0811	3	2,571,522	\$235,684.41	\$0.0917	3	3,026,044	\$270,144.39	\$0.0893	3
Interdepartmental (In - No Dmd)	ED1	126,385	\$12,262.35	\$0.0970	48	166,609	\$15,927.03	\$0.0956	48	183,455	\$19,016.54	\$0.1037	48	194,860	\$20,454.73	\$0.1050	48
Interdepartmental (Out - No Dmd)	ED10	0	\$0.00	\$0.0000	1	0	\$0.00		1	0	\$0.00	\$0.0000	1	0		\$0.0000	1
Interdepartmental (In - w/Dmd)	ED2	245,576	\$23,251.25	\$0.0947	20		\$28,565.44		20	374,969	\$37,992.13	\$0.1013	20	431,959		\$0.1030	20
Generators (JV2 Power Cost Only)	GJV2	18,796	\$597.15	\$0.0318	1	.0,0.0	\$457.60		1	22,895	\$644.27	\$0.0281	1	25,582		\$0.0545	1
Generators (JV5 Power Cost Only)	GJV5	16,535	\$525.32	\$0.0318	1	17,752	\$583.86	\$0.0329	1	19,139	\$538.57	\$0.0281	1	20,046	\$1,092.91	\$0.0545	1
Total Interdepartmental		407,292	\$36,636.07	\$0.0900	71		\$45,533.93	\$0.0904	71	600,458		\$0.0969	71	672,447	\$67,428.52	\$0.1003	71
SUB-TOTAL CONSUMPTION & DEMAN	ND	12,326,130	\$1,250,004.47	\$0.1014	5,855	13,067,105	\$1,306,621.08	\$0.1000	5,859	13,395,178	\$1,470,310.57	\$0.1098	5,861	14,595,330	\$1,593,137.43	\$0.1092	5,863
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Street Lights (In) Street Lights (Out)	SLOO SLOO	0	\$14.20 \$0.77	\$0.0000 \$0.0000	16		\$14.20 \$0.77		16	0	· · · · · · · · · · · · · · · · · · ·	\$0.0000 \$0.0000	16	0	\$14.20 \$0.77	\$0.0000 \$0.0000	16
Street Lights (Out)	SLUU		\$0.77	φυ.υυυυ	2		\$0.77	φυ.υυυυ	2		\$0.77	φυ.υυ00	2	0	\$0.77	φυ.υυυυ	2
Total Street Light Only		0	\$14.97	\$0.0000	18		\$14.97	\$0.0000	18	0		\$0.0000	18	0		\$0.0000	18
TOTAL CONSUMPTION & DEMAND		12,326,130	\$1,250,019.44	\$0.1014	5,873		\$1,306,636.05	\$0.1000	5,877	13,395,178		\$0.1098		14,595,330		\$0.1092	5,881
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BILLING DETERMINAN	TS for										
JUNE, 2014											
2014 - JUNE BILLING WITH MAY 2014	DATA BII	!									
					May-14				TOTAL	TOTAL	Avg.Cost
Class and/or	Rate	Apr-14	Apr-14	Cost / kWH	# of	May-14	May-14	Cost / kWH		BILLING	Per kWH
<u>Schedule</u>	<u>Code</u>	(kWh Usage)	Billed	For Month	<u>Bills</u>	(kWh Usage)	Billed	For Month	PRIOR 12 MO	PRIOR 12 MO	For Period
Residential (Dom-In)	E1	2,203,437	\$215,125.61	\$0.0976	3,344	2,035,009	\$240,489.13	\$0.1182	27,575,952	\$3,043,383.23	
Residential (Dom-In) w/Ecosmart	E1E	4,683	\$474.70	\$0.1014	10	4,669	\$565.76	\$0.1212	70,691	\$7,919.68	
Residential (Dom-In - All Electric)	E2	747,599	\$69,791.66	\$0.0934	614	624,190	\$71,198.98	\$0.1141	6,767,613	\$727,068.57	
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	504	\$50.63	\$0.1005	1	393	\$48.57	\$0.1236	6,782	\$760.34	\$0.1121
Total Residential (Domestic)		2,956,223	\$285,442.60	\$0.0966	3,969	2,664,261	\$312,302.44	\$0.1172	34,421,038	\$3,779,131.82	\$0.1098
Residential (Rural-Out)	ER1	863,514	\$87,869.22	\$0.1018	743	798,959	\$97,702.43	\$0.1223	9,406,232	\$1,088,336.78	\$0.1157
Residential (Rural-Out) w/Ecosmart	ER1E	2,769	\$298.35	\$0.1077	4	2,557	\$329.14	\$0.1287	34,577	\$4,159.01	
Residential (Rural-Out - All Electric)	ER2	622,894	\$61,875.34	\$0.0993	387	549,671	\$65,970.38	\$0.1200	6,020,648	\$685,344.97	\$0.1138
Res. (Rural-Out - All Electric) w/Ecosmar		2,782	\$279.42	\$0.1004	2	2,256	\$274.97	\$0.1219	23,768	\$2,762.61	
Residential (Rural-Out w/Dmd)	ER3	29,085	\$2,846.46	\$0.0979	14	26,113	\$3,087.37	\$0.1182	457,511	\$49,328.91	
Residential (Rural-Out - All Electric w/Dm	ER4	13,299	\$1,329.20	\$0.0999	9	11,335	\$1,370.89	\$0.1209	165,508	\$18,504.50	
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Total Residential (Rural)		1,534,343	\$154,497.99	\$0.1007	1,159	1,390,891	\$168,735.18	\$0.1213	16,108,244	\$1,848,436.78	\$0.1148
Commercial (1 Ph-In - No Dmd)	EC2	47,168	\$5,464.82	\$0.1159	73	46,141	\$6,712.99	\$0.1455	523,144	\$72,436.59	\$0.1385
Commercial (1 Ph-Out - No Dmd)	EC2O	14,593	\$1,914.47	\$0.1139	41	12,997	\$2,139.22	\$0.1433	167,401	\$25,820.22	
Commercial (1 1 11-Out - No Dillu)	LUZU	14,595	ψ1,314.47	ψυ.1312	41	12,537	ΨΖ, 103.22	ψυ.1040		ΨΖΟ,ΟΖΟ.ΖΖ	ψυ.1342
Total Commercial (1 Ph) No Dmd		61,761	\$7,379.29	\$0.1195	114	59,138	\$8,852.21	\$0.1497	690,545	\$98,256.81	\$0.1423
Commercial (1 Ph-In - w/Demand)	EC1	328,206	\$37,066.22	\$0.1129	265	338,292	\$47,659.18	\$0.1409	4,030,754	\$544,948.81	\$0.1352
Commercial (1 Ph-Out - w/Demand)	EC10	46,109	\$4,902.12	\$0.1063	25	44,428	\$5,997.30	\$0.1350	454,827	\$60,020.96	
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Total Commercial (1 Ph) w/Demand		374,315	\$41,968.34	\$0.1121	290	382,720	\$53,656.48	\$0.1402	4,485,581	\$604,969.77	\$0.1349
Commercial (3 Ph-Out - No Dmd)	EC4O	80	\$43.80	\$0.5475	2	640	\$117.07	\$0.1829	27,160	\$3,663.36	\$0.1349
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Total Commercial (3 Ph) No Dmd		80	\$43.80	\$0.5475	2	640	\$117.07	\$0.1829	27,160	\$3,663.36	\$0.1349
Commercial (3 Ph-In - w/Demand)	EC3	1,498,619	\$144,658.79	\$0.0965	203	1,379,277	\$174,829.80	\$0.1268	18,794,499	\$2,218,058.46	\$0.1180
Commercial (3 Ph-Out - w/Demand)	EC3O	276,511	\$27,407.82	\$0.0991	36	246,178	\$31,759.80	\$0.1290	3,206,838	\$388,207.06	\$0.1211
Commercial (3 Ph-Out - w/Dmd.&Sub-St	E3SO	115,400	\$10,328.65	\$0.0895	2	104,440	\$12,375.17	\$0.1185	1,402,040	\$154,113.78	\$0.1099
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	2,000	\$195.92	\$0.0980	1	1,600	\$212.26	\$0.1327	30,840	\$3,801.33	\$0.1233
Total Commercial (3 Ph) w/Demand		1,892,530	\$182,591.18	\$0.0965	242	1,731,495	\$219,177.03	\$0.1266	23,434,217	\$2,764,180.63	\$0.1180
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Large Power (In - w/Dmd & Rct)	EL1	2,007,407	\$174,927.77	\$0.0871	24	2,233,703	\$235,539.75	\$0.1054	29,008,266	\$2,789,152.33	\$0.0962
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	128,880	\$15,427.15	\$0.1197	2	72,960	\$15,435.61	\$0.2116	1,409,760	\$208,349.18	
Large Power (Out - w/Dmd & Rct)	EL10	67,860	\$6,696.91	\$0.0987	1	66,240	\$8,223.17	\$0.1241	898,460	\$101,866.52	
Large Power (Out - w/Dmd & Rct, w/SbC		303,840	\$28,455.05	\$0.0937	2		\$37,239.64	\$0.1092	3,983,040	\$413,794.63	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	56,449	\$6,292.88	\$0.1115	2	60,424	\$8,417.03	\$0.1393	907,028	\$111,225.34	
Total Large Power		2,564,436	\$231,799.76	\$0.0904	31	2,774,367	\$304,855.20	\$0.1099	36,206,554	\$3,624,388.00	\$0.1001
Industrial (In - w/Dmd & Rct, w/SbCr)	El1	1,254,911	\$111,981.55	\$0.0892	2	1,386,881	\$137,819.69	\$0.0994	22,203,216	\$1,848,108.62	
Industrial (In - w/Dmd & Rct, No/SbCr)	El2	983,848	\$73,821.89	\$0.0750	1	1,186,801	\$100,145.89	\$0.0844	12,417,751	\$1,011,414.94	\$0.0814
Total Industrial		2,238,759	\$185,803.44	\$0.0830	3	2,573,682	\$237,965.58	\$0.0925	34,620,967	\$2,859,523.56	\$0.0826
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Interdepartmental (In - No Dmd)	ED1	165,644	\$14,342.72	\$0.0866	48	146,595	\$15,600.16	\$0.1064	1,528,380	\$151,900.62	
Interdepartmental (Out - No Dmd)	ED10	0	\$0.00	\$0.0000	1	201	\$21.39	\$0.1064	201	\$21.39	
Interdepartmental (In - w/Dmd)	ED2	354,938	\$29,970.33	\$0.0844	20	322,539	\$33,478.84		3,521,734	\$342,532.58	
Generators (JV2 Power Cost Only)	GJV2	20,858	\$1,385.60	\$0.0664	1	18,477	\$887.64	\$0.0480	191,531	\$7,565.23	
Generators (JV5 Power Cost Only)	GJV5	15,564	\$1,033.92	\$0.0664	1	14,248	\$684.47	\$0.0480	179,886	\$6,901.63	\$0.0384
Total Interdepartmental		557,004	\$46,732.57	\$0.0839	71	502,060	\$50,672.50	\$0.1009	5,421,732	\$508,921.45	\$0.0939
SUB-TOTAL CONSUMPTION & DEMAI	ND	12,179,451	\$1,136,258.97	\$0.0933	5,881	12,079,254	\$1,356,333.69	\$0.1123	155,416,038	\$16,091,472.18	\$0.1035
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Street Lights (In)	SLO	0	\$14.20	\$0.0000	16	0	\$14.20	\$0.0000	0	\$180.41	\$0.0000
Street Lights (Out)	SLOO	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	0		
Total Street Light Only			\$14.97	\$0.0000	18		\$14.97	\$0.0000		\$189.65	\$0.0000
TOTAL CONSUMPTION & DEMAND		12,179,451	\$1,136,273.94	\$0.0933	5,899	12,079,254	\$1,356,348.66	\$0.1123	155,416,038	\$16,091,661.83	\$0.1035







ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NEPOLEONOHIO
STABILIZATION FUND

market	VALUE SUMMARY	Secure Constitution
	Current Period 04/01/14 to 04/30/14	
Beginning Market Value	\$310,006.43	
Contributions	120,000.00	
Adjusted Market Value	\$430,006.43	
Investment Results		
Interest, Dividends and Other Income	19.79	
Total Investment Results	\$19.79	
Ending Market Value	\$430,026.22	



ACCOUNT NUMBER: 12-6239-05 AMERICAN MUNICIPAL POWER, INC. RATE STABILIZATION FUND FOR THE CITY OF NEPOLEONOHIO STABILIZATION FUND

This statement is for the period from April 1, 2014 to April 30, 2014

	ASSET	DETAIL AS OF ()4/30/14	C. Spirones (densine den Köpling in 16 - Austria D. William (1886)	alas istrativas raiki Basa 224 kot viiki
Shares or Face Amount	Security Description	Market Value/ Price	Tax Cost/ Unit Cost	% of Total Yield at Market	Est Ann Inc
Cash E	Equivalents				
430,026.220	First American Government Obligation Fund CI A 31846V849	430,026.22 1.0000	430,026.22 1.00	100.0 .01 *	26.23
Total (Cash Equivalents	\$430,026.22	\$430,026.22	100.0	\$26.23
Cash					
	Principal Cash	- 26.22	- 26.22		
	Income Cash	26.22	26.22		
	Total Cash	\$0.00	\$0.00	0.0	
Total	Assets	\$430,026.22	\$430,026.22	100.0	\$26.23

ASSET DETAIL MESSAGES

Time of trade execution and trading party (if not disclosed) will be provided upon request.

Publicly traded assets are valued in accordance with market quotations or valuation methodologies from financial industry services believed by us to be reliable. Assets that are not publicly traded may be reflected at values from other external sources. Assets for which a current value is not available may be reflected at a previous value or as not valued, at par value, or at a nominal value. Values shown do not necessarily reflect prices at which assets could be bought or sold. Values are updated based on internal policy and may be updated less frequently than statement generation.

For further information, please contact your Analyst.

** The Yield at Market set forth in this statement for any money market fund is based on the interest rate applicable to that money market fund as of the last business day of the statement period only and may not be relied upon as (i) a yield estimate for the statement period as a whole, or (ii) a guarantee of future performance.



0110200-00-00030-01

Page 4 of 7 ACCOUNT NUMBER: 12-6239-05 AMERICAN MUNICIPAL POWER, INC. RATE STABILIZATION FUND FOR THE CITY OF NEPOLEONOHIO STABILIZATION FUND

CASH SUMMARY	CX311CT41C, TEXAS YOUR SECURITY (C. 1)

	Income Cash	Principal Cash	Tota Cash
Beginning Cash Balance as of 04/01/2014	\$6.43	- \$6.43	\$.00
Taxable Interest	19.79		19.79
Cash Receipts		120,000.00	120,000.00
Purchases		- 739,980.34	- 739,980.34
Sales		739,980.34	739,980.34
Net Money Market Activity		- 120,019.79	- 120,019.79
Ending Cash Balance as of 04/30/2014	\$26.22	- \$26.22	\$0.00



ACCOUNT NUMBER: 12-6239-05 AMERICAN MUNICIPAL POWER, INC. RATE STABILIZATION FUND FOR THE CITY OF NEPOLEONOHIO STABILIZATION FUND

	TRANSAC	TION DETAIL		Saraper por especies representativos Saraper por especies representativos
Date Posted	Description	Income Cash	Principal Cash	Tax Cost
rosteu	Beginning Balance 04/01/2014	\$6.43	- \$6.43	\$310,006.43
04/01/14	Sold 309,980.71 Units Of First Amer Govt Oblig Fund Cl A Trade Date 4/1/14 31846V849		309,980.71	- 309,980.71
04/01/14	Sold 19.12 Units Of First Amer Govt Oblig Fund Cl A Trade Date 4/1/14 31846V849		19.12	- 19.12
04/01/14	Purchased 310,000 Par Value Of US Bank Na C P 0.0000% 04/02/14 Trade Date 4/1/14 Purchased Through U.S. Bank Money Center 310,000 Par Value At 99.99994444 % 0397147758		- 309,999.83	309,999.83
04/01/14	Interest Earned On First Amer Govt Oblig Fund Cl A Interest From 3/1/14 To 3/31/14 31846V849	0.13		
04/02/14	Purchased 310,000 Par Value Of Bank Of Tokyo Mitsubis C P 4/30/14 Trade Date 4/1/14 Purchased Through U.S. Bank Money Center 310,000 Par Value At 99.99377778 % 06538CDW8		- 309,980.71	309,980.71
04/02/14	Matured 310,000 Par Value Of US Bank Na C P 0.0000% 04/02/14 Trade Date 4/2/14 310,000 Par Value At 100 % 0397147758		309,999.83	- 309,999.83
04/02/14	Interest Earned On US Bank Na C P 0.0000% 04/02/14 310,000 Par Value At 100 % 0397147758	0.17		
04/02/14	Purchased 19.42 Units Of First Amer Govt Oblig Fund Cl A Trade Date 4/2/14 31846V849		- 19.42	19.42
04/25/14	Cash Receipt Received In Account Via ACH Cmk56379 Received ACH Funds From Amp Ohio Napoleon Rate Stabilization		120,000.00	
04/25/14	Purchased 120,000 Units Of First Amer Govt Oblig Fund CI A Trade Date 4/25/14 31846V849		- 120,000.00	120,000.00



ACCOUNT NUMBER: 12-6239-05 AMERICAN MUNICIPAL POWER, INC. RATE STABILIZATION FUND FOR THE CITY OF NEPOLEONOHIO STABILIZATION FUND

ander statement was	TRANSACTION	DETAIL (contin	ued)	
Date Posted	Description	Income Cash	Principal Cash	Tax Cost
04/28/14	Sold 119,999.8 Units Of First Amer Govt Oblig Fund Cl A Trade Date 4/28/14 31846V849		119,999.80	- 119,999.80
04/28/14	Purchased 120,000 Par Value Of US Bank Na C P 0.0000% 04/30/14 Trade Date 4/28/14 Purchased Through U.S. Bank Money Center 120,000 Par Value At 99.99983333 % 0268275201		- 119,999.80	119,999.80
04/30/14	Matured 310,000 Par Value Of Bank Of Tokyo Mitsubis C P 4/30/14 Trade Date 4/30/14 310,000 Par Value At 100 % 06538CDW8		309,980.71	- 309,980.71
04/30/14	Interest Earned On Bank Of Tokyo Mitsubis C P 4/30/14 310,000 Par Value At 100 % 06538CDW8	19.29		
04/30/14	Matured 120,000 Par Value Of US Bank Na C P 0.0000% 04/30/14 Trade Date 4/30/14 120,000 Par Value At 100 % 0268275201		119,999.80	- 119,999.80
04/30/14	Interest Earned On US Bank Na C P 0.0000% 04/30/14 120,000 Par Value At 100 % 0268275201	0.20		
04/30/14	Purchased 430,000 Units Of First Amer Govt Oblig Fund CI A Trade Date 4/30/14 31846V849		- 430,000.00	430,000.00
	Ending Balance 04/30/2014	\$26.22	- \$26.22	\$430,026.22



AMERICAN MUNICIPAL POWER, INC. RATE STABILIZATION FUND FOR THE CITY OF NEPOLEONOHIO STABILIZATION FUND

This statement is for the period from April 1, 2014 to April 30, 2014

SALE/MATURITY SUMMARY

Date Posted Description	Tax Cost	Proceeds	Estimated Gain/Loss
Cash Equivalents			
Bank Of Tokyo Mitsubis C P 04/30/2014 06538CDW8			
04/30/14 Matured 310,000 Par Value Trade Date 4/30/14 310,000 Par Value At 100 %	- 309,980.71	309,980.71	
U.S. Bank N.A. Discount Commercial Paper Not FDIC Insured 0397147758			
04/30/14 Matured 120,000 Par Value Trade Date 4/30/14 120,000 Par Value At 100 %	- 119,999.80	119,999.80	
04/02/14 Matured 310,000 Par Value Trade Date 4/2/14 310,000 Par Value At 100 %	- 309,999.83	309,999.83	
Total U.S. Bank N.A. Discount Commercial	- \$429,999.63	\$429,999.63	\$0.00
Total Cash Equivalents	- \$739,980.34	\$739,980.34	\$0.00
Total Sales	- \$739,980.34	\$739,980.34	\$0.00
1 7 101 7 101 7 101 101 101 101 101 101			

SALE/MATURITY SUMMARY MESSAGES

For information only. Not intended for tax purposes

2014 JUNE - BILLING DE	TERMINA	ATES - RA	ATE COMPAR	RISONS TO PE	RIOR PERIODS	3				
Rate Comparisons to Prior Mo										
					- 1					
	•		Current	Prior Month	Prior Year	. .		Current	Prior Month	Prior Year
	Service	Service	June	May	June	Service	Service	June	May	June
<u>Customer Type</u>	<u>Usage</u>	<u>Units</u>	2014 Rate	2014 Rate	2013 Rate	<u>Usage</u>	<u>Units</u>	2014 Rate	2014 Rate	2013 Rate
Customer Type ->		RESID	ENTIAL USE	R - (w/Gas He	at)		RESID	ENTIAL USE	R - (All Electr	ic)
Electric Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Distribution			\$16.53	\$16.53	\$16.53			\$33.39	\$33.39	\$33.39
Demand			·	·	·			·	·	
Generation	978	kWh	\$69.38	\$84.86	\$73.14	1,976	kWh	\$140.18	\$171.46	\$147.79
p			\$4.55	\$4.55	\$4.55	,- ,-		\$9.19	\$9.19	\$9.19
kWH Tax- Level 2			,		,			**	**	***
kWH Tax- Level 3										
							-			
Total Electric			\$96.46	\$111.94	\$100.22			\$188.76	\$220.04	\$196.37
		205	* 40.47	* 40.47	400.57	44	205	004.70	A 04.70	***
Water	6	CCF	\$40.47	\$40.47	\$39.57	11	CCF	\$64.72	\$64.72	\$63.07
Sewer	6	CCF	\$54.58	\$54.58	\$54.58	11	CCF	\$76.78	\$76.78	\$76.78
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00			\$18.00	\$18.00	\$18.00
Sub-Other Services			\$122.55	\$122.55	\$121.65		-	\$169.00	\$169.00	<i>\$167.35</i>
		l					_			
Total Billing - All Services			\$219.01	\$234.49	\$221.87			\$357.76	\$389.04	\$363.72
Verification Totals->			\$219.01	\$234.49	\$221.87			\$357.76	\$389.04	\$363.72
				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr
Dollar Chg.to Prior Periods				-\$15.48	-\$2.86				-\$31.28	-\$5.96
% Inc/Dec(-) to Prior Periods				-6.60%	-1.29%				-8.04%	-1.64%
,										
==========	=====	====	======	=======	_	 T	=====	======	=======	======
Cost/kWH - Electric	978	kWh	\$0.09863	\$0.11446	\$0.10247	1,976	kWh	\$0.09553	\$0.11136	\$0.09938
% Inc/Dec(-) to Prior Periods			, , , , , , ,	-13.83%	-3.75%	,- ,-		*	-14.22%	-3.87%
									•	
Cost/CCF - Water	6	CCF	\$6.74500	\$6.74500	\$6.59500	2	CCF	\$32.36000	\$32.36000	\$31.53500
Cost/GALLONS - Water	4,488	GAL	\$0.00902	\$0.00902	\$0.00882	1,496	GAL	\$0.04326	\$0.04326	\$0.04216
% Inc/Dec(-) to Prior Periods				0.00%	2.27%				0.00%	2.62%
Cost/CCF - Sewer	6	CCF	\$9.09667	\$9.09667	\$9.09667	2	CCF	\$38.39000	\$38.39000	\$38.39000
Cost/GALLON - Sewer	4,488	GAL	\$0.01216	\$0.01216	\$0.01216	1,496	GAL	\$0.05132	\$0.05132	\$0.05132
% Inc/Dec(-) to Prior Periods	7,700	MAL	ψυ.υ1210	0.00%	0.00%	1,730	MAL	ψ0.05132	0.00%	0.00%
75 110/200() to 1 110/1 enous				0.0078	0.0078				0.00 /8	0.00 /6
(Listed Accounts Assume SAME	USAGE fo	r kWH and	Water (CCF) fo	r All Billing Period	s)					
							1			

Current Prior Month Prior Year Service Service June May June Service Service Service June May June Service	2014 JUNE - BILLING DE										
Service Service Service Service Service Usage Units 2014 Rate 2014 Rate 2013 Rate Usage Units 2014 Rate 2014 R	Rate Comparisons to Prior Mo										
Service Service Service Service Service Usage Units 2014 Rate 2014 Rate 2013 Rate Usage Units 2014 Rate 2014 R											
Customer Type Usage Units 2014 Rate 2014 Rate 2013 Rate Usage Units 2014 Rate 2013 Rate Customer Type → Electric Customer Charge \$18.00 \$18.00 \$18.00 \$18.00 \$10.00<				Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
Customer Type > COMMERCIAL USER - (3 Phase w/Demand) S18.00 \$18.00 \$18.00 \$18.00 \$18.00 \$18.00 \$18.00 \$18.00 \$18.00 \$100.00		Service	Service	June	May	June	Service	Service	June	May	June
Electric Customer Charge	Customer Type	Usage	<u>Units</u>	2014 Rate	2014 Rate	2013 Rate	Usage	<u>Units</u>	2014 Rate	2014 Rate	2013 Rate
Electric Customer Charge											
Distribution Sy2.86 \$92.86 \$92.86 \$92.86 \$94.78 Reactive \$7.279.05 \$7.299.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.299.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.279.05 \$7.200.05 \$7.000.05 \$7.000.05 \$7.000.05 \$7.000.05 \$7.000.05 \$7.000.05 \$7.000.05 \$7.000.05 \$7.000.05 \$7.000.05 \$7.000.05 \$7.000.05 \$7.20	Customer Type ->	C	OMMERC	IAL USER -	(3 Phase w/De	emand)	<u>//</u>	NDUSTRI.	AL USER - (3 Phase w/De	mand)
Demand 20.31 kW/Dmd	Electric Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00
Generation	Distribution			\$92.86	\$92.86	\$92.86	98,748	Reactive	\$7,279.05		\$7,279.05
S9.66	Demand	20.31	kW/Dmd				1510.1	kW/Dmd	\$18,645.97	\$18,936.07	\$17,366.86
KWH Tax	Generation	7,040	kWh	\$603.75	\$731.67	\$625.43	866,108	kWh	\$32,204.51	\$45,772.53	\$38,367.30
RWH Tax- Level 3 \$3,087.71	p			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66
Total Electric \$745.07 \$872.99 \$766.75 \$61,383.14 \$75,241.26 \$66,266.82 Water \$25 CCF \$129.82 \$126.07 \$300 CCF \$1,465.51 \$1,420.51 \$1,359.94 \$1,35	kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24		
Water 25 CCF \$129.82 \$129.82 \$126.07 300 CCF \$1,465.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,359.94 \$1,000.00 \$1,000	kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71
Water 25 CCF \$129.82 \$129.82 \$126.07 300 CCF \$1,465.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,420.51 \$1,359.94 \$1,000.00 \$1,000			-								
Sewer 25 CCF \$138.94 \$138.94 \$138.94 \$300 CCF \$1,359.94 \$1	Total Electric			\$745.07	\$872.99	<i>\$766.75</i>			\$61,383.14	<i>\$75,241.26</i>	\$66,266.82
Sewer 25 CCF \$138.94 \$138.94 \$138.94 \$300 CCF \$1,359.94 \$1											
Storm Water (Rate/ERU)	Water	25		\$129.82	\$129.82	\$126.07	300			\$1,420.51	\$1,420.51
Refuse (Rate/Service)		25	CCF				300	CCF	\$1,359.94		
Sub-Other Services \$283.26 \$283.26 \$279.51 \$3,160.45 \$3,115.45 \$3,115.45	Storm Water (Rate/ERU)				\$9.50	\$9.50			\$330.00	\$330.00	\$330.00
Total Billing - All Services \$1,028.33 \$1,156.25 \$1,046.26 \$64,543.59 \$78,356.71 \$69,382.27	Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00
Total Billing - All Services \$1,028.33 \$1,156.25 \$1,046.26 \$64,543.59 \$78,356.71 \$69,382.27			-								
Verification Totals-> \$1,028.33 \$1,156.25 \$1,046.26 \$64,543.59 \$78,356.71 \$69,382.27	Sub-Other Services			\$283.26	\$283.26	\$279.51			\$3,160.45	<i>\$3,115.45</i>	\$3,115.45
Verification Totals-> \$1,028.33 \$1,156.25 \$1,046.26 \$64,543.59 \$78,356.71 \$69,382.27			-								
Cr.Mo to Pr.Mo Cr.Yr to Pr.Yr Cr.Mo to Pr.Mo Cr.Yr to Pr.Yr	Total Billing - All Services									<i>\$78,356.71</i>	\$69,382.27
Dollar Chg.to Prior Periods -\$127.92 -\$17.93 -\$13,813.12 -\$4,838.68 % Inc/Dec(-) to Prior Periods -11.06% -1.71% -17.63% -6.97%	Verification Totals->			\$1,028.33	\$1,156.25	<i>\$1,046.26</i>			\$64,543.59	\$78,356.71	\$69,382.27
Second S											
Cost/kWH - Electric										-\$13,813.12	
Cost/kWH - Electric 7,040 kWh \$0.10583 \$0.12400 \$0.10891 866,108 kWh \$0.07087 \$0.08687 \$0.07651 % Inc/Dec(-) to Prior Periods -14.65% -2.83% -18.42% -7.37% Cost/CCF - Water 6 CCF \$21.63667 \$21.01167 250 CCF \$5.86204 \$5.68204 Cost/GALLONS - Water 4,488 GAL \$0.02893 \$0.02893 \$0.02809 187,000 GAL \$0.00760 \$0.00760 % Inc/Dec(-) to Prior Periods 0.00% 2.97% 3.17% 3.17% 3.17% Cost/CCF - Sewer 6 CCF \$23.15667 \$23.15667 \$23.15667 \$250 CCF \$5.43976 \$5.43976 Cost/GALLON - Sewer 4,488 GAL \$0.03096 \$0.03096 \$0.03096 \$0.00092 \$0.00727 \$0.00727 \$0.00727 % Inc/Dec(-) to Prior Periods 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	% Inc/Dec(-) to Prior Periods				-11.06%	-1.71%				-17.63%	-6.97%
Cost/kWH - Electric 7,040 kWh \$0.10583 \$0.12400 \$0.10891 866,108 kWh \$0.07087 \$0.08687 \$0.07651 % Inc/Dec(-) to Prior Periods -14.65% -2.83% -18.42% -7.37% Cost/CCF - Water 6 CCF \$21.63667 \$21.01167 250 CCF \$5.86204 \$5.68204 Cost/GALLONS - Water 4,488 GAL \$0.02893 \$0.02893 \$0.02809 187,000 GAL \$0.00760 \$0.00760 % Inc/Dec(-) to Prior Periods 0.00% 2.97% 3.17% 3.17% 3.17% Cost/CCF - Sewer 6 CCF \$23.15667 \$23.15667 \$23.15667 \$250 CCF \$5.43976 \$5.43976 Cost/GALLON - Sewer 4,488 GAL \$0.03096 \$0.03096 \$0.03096 \$0.00092 \$0.00727 \$0.00727 \$0.00727 \$0.00727 \$0.0096 % Inc/Dec(-) to Prior Periods 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%											
% Inc/Dec(-) to Prior Periods -14.65% -2.83% -18.42% -7.37% Cost/CCF - Water 6 CCF \$21.63667 \$21.01167 250 CCF \$5.86204 \$5.68204 \$5.68204 Cost/GALLONS - Water 4,488 GAL \$0.02893 \$0.02893 \$0.02809 187,000 GAL \$0.00760 \$0.00760 % Inc/Dec(-) to Prior Periods 0.00% 2.97% 3.17% 3.17% 3.17% Cost/CCF - Sewer 6 CCF \$23.15667 \$23.15667 \$23.15667 \$250 CCF \$5.43976 \$5.43976 Cost/GALLON - Sewer 4,488 GAL \$0.03096 \$0.03096 \$0.03096 \$0.000727 \$0.00727 \$0.00727 \$0.00727 % Inc/Dec(-) to Prior Periods 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%		=====	=====	======	=======		=====	====:	======	=======	======
% Inc/Dec(-) to Prior Periods -14.65% -2.83% -18.42% -7.37% Cost/CCF - Water 6 CCF \$21.63667 \$21.01167 250 CCF \$5.86204 \$5.68204 \$5.68204 Cost/GALLONS - Water 4,488 GAL \$0.02893 \$0.02893 \$0.02809 187,000 GAL \$0.00760 \$0.00760 % Inc/Dec(-) to Prior Periods 0.00% 2.97% 3.17% 3.17% 3.17% Cost/CCF - Sewer 6 CCF \$23.15667 \$23.15667 \$23.15667 \$250 CCF \$5.43976 \$5.43976 Cost/GALLON - Sewer 4,488 GAL \$0.03096 \$0.03096 \$0.03096 \$0.000727 \$0.00727 \$0.00727 \$0.00727 % Inc/Dec(-) to Prior Periods 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Cost/kWH - Flectric	7 040	kWh	\$0.10583	\$0.12400	\$0.10891	866 108	kWh	\$0.07087	\$0.08687	\$0.07651
Cost/CCF - Water 6 CCF \$21.63667 \$21.01167 250 CCF \$5.86204 \$5.68204 \$5.68204 Cost/GALLONS - Water 4,488 GAL \$0.02893 \$0.02893 \$0.02899 187,000 GAL \$0.00760 \$0.00760 % Inc/Dec(-) to Prior Periods 0.00% 2.97% 0.00% 3.17% 3.17% 3.17% Cost/CCF - Sewer 6 CCF \$23.15667 \$23.15667 \$23.15667 \$5.43976 \$5.43976 \$5.43976 Cost/GALLON - Sewer 4,488 GAL \$0.03096 \$0.03096 \$0.03096 \$0.000% 187,000 GAL \$0.00727 \$0.00727 % Inc/Dec(-) to Prior Periods 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%		7,040	KWII	ψ0.10303			000,100	KWII	ψ0.07007	·	
Cost/GALLONS - Water 4,488 GAL \$0.02893 \$0.02893 \$0.02809 187,000 GAL \$0.00760 \$0.00760 % Inc/Dec(-) to Prior Periods 0.00% 2.97% 3.17% 3.17% 3.17% Cost/CCF - Sewer 6 CCF \$23.15667 \$23.15667 \$23.15667 \$250 CCF \$5.43976 \$5.43976 Cost/GALLON - Sewer 4,488 GAL \$0.03096 \$0.03096 \$0.03096 \$0.0009 187,000 GAL \$0.00727 \$0.00727 % Inc/Dec(-) to Prior Periods 0.00% 0.00% 0.00% 0.00% 0.00%	78 IIIC/Dec(-) to 1 Hor 1 eriods				14.0076	-2.0076				10.42 /6	-1.01/6
Cost/GALLONS - Water 4,488 GAL \$0.02893 \$0.02893 \$0.02809 187,000 GAL \$0.00760 \$0.00760 % Inc/Dec(-) to Prior Periods 0.00% 2.97% 3.17% 3.17% 3.17% Cost/CCF - Sewer 6 CCF \$23.15667 \$23.15667 \$23.15667 \$250 CCF \$5.43976 \$5.43976 Cost/GALLON - Sewer 4,488 GAL \$0.03096 \$0.03096 \$0.03096 \$0.0009 187,000 GAL \$0.00727 \$0.00727 % Inc/Dec(-) to Prior Periods 0.00% 0.00% 0.00% 0.00% 0.00%	Cost/CCF - Water	6	CCF	\$21.63667	\$21.63667	\$21.01167	250	CCF	\$5.86204	\$5.68204	\$5.68204
% Inc/Dec(-) to Prior Periods 0.00% 2.97% 3.17% 3.17% Cost/CCF - Sewer 6 CCF \$23.15667 \$23.15667 \$250 CCF \$5.43976 \$5.43976 Cost/GALLON - Sewer 4,488 GAL \$0.03096 \$0.03096 \$0.03096 \$0.00727 % Inc/Dec(-) to Prior Periods 0.00% 0.00% 0.00% 0.00%											
Cost/CCF - Sewer 6 CCF \$23.15667 \$23.15667 \$250 CCF \$5.43976 \$5.43976 Cost/GALLON - Sewer 4,488 GAL \$0.03096 \$0.03096 \$0.03096 187,000 GAL \$0.00727 \$0.00727 % Inc/Dec(-) to Prior Periods 0.00% 0.00% 0.00% 0.00% 0.00%		,		, : : : = : 30			1,		,		
Cost/GALLON - Sewer 4,488 GAL \$0.03096 \$0.03096 \$0.03096 \$0.03096 \$0.00727 \$0.00727 \$0.00727 % Inc/Dec(-) to Prior Periods 0.00% 0.00% 0.00% 0.00% 0.00%											
Cost/GALLON - Sewer 4,488 GAL \$0.03096 \$0.03096 \$0.03096 \$187,000 GAL \$0.00727 \$0.00727 % Inc/Dec(-) to Prior Periods 0.00% 0.00% 0.00% 0.00% 0.00%	Cost/CCF - Sewer	6	CCF	\$23.15667	\$23.15667	\$23.15667	250	CCF	\$5.43976	\$5.43976	\$5.43976
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Electric Department Report May 2014

There were 8 callout/outages during the month of May. Two callouts were to reconnect services. Two callouts were to pull meters due to structure fires. Two outages were to replace broken fuses. One outage was due to a faulty insulator that caused a pole to burn and took out a line fuse. One outage was caused by a faulty bushing on a transformer.

Line Department/Service Truck: Line crews worked on a line extension to Rd. 19. They also worked on Riviera Heights rebuild. Crews replaced collapsed transformer vault at Keller Trucking on Rd 12. Crews helped remove large trees on Napoleon Golf Course. Crew members viewed a pole climbing safety demonstration and safety class at our facilities given by AMP. Electric personnel performed shutoffs for nonpayment. Crews installed a new riser pole on Westmoreland for new Napoleon elementary school. Crews removed back yard transformers in Riviera Heights. Crews attended Work Zone Safety class given by AMP. Crews worked on 69 KV Huddle Road project. Line crews removed 3 of 4 temp services for Miller Bros. Riverview drainage projects. Crews installed a new 3 phase pole for Keller Trucking pump project. Crews set a new transmission pole at Rd. O and St. Rt. 108, a 3 phase pole on Jahns Road and repaired a down guy at F&M Bank.

Substation Department: Todd and Nikk sprayed substations and storage yard, mowed substations, attended safety meeting, replaced blown arrestor and worked on metering. They also performed monthly inspections and routine maintenance at all substations.

Forestry Department: Jamie and Nathan performed various work orders to trim secondary's and primary lines and took down trees at Golf Course. They also trimmed on Road 11-C, Road 16 South of US Rte 6, helped line crews with rebuild projects and trimmed at 850 Clairmont, South Perry and Reynolds. They also performed maintenance on chipper and saws and attended safety classes at our shop.

Storeroom/Inventory/Metering Department: Shawn Druhot read meters, cleaned and ordered inventory for stock and special projects. Shawn also mowed and trimmed outside fence at 1775 Industrial.

The Peak Load for May, 2014 was 23.45 MW occurring on the 15th at 2:30 P.M. This was an decrease of 2.38 MW from May, 2013. The average load for May, 2014 was 16.15 MW. This was a decrease of .65 MW from May 2013. JV 2 and JV 5 ran on 5/28/2014 and produced 5.4 MW each. The gas turbines did not run in May. The AMP Solar Field showed a peak of 3.61 MW and the KWH output was 628,286.50



SUMMARY OF MAY 2014 OUTAGE/STANDBY CALL-OUTS

MAY 7, 2014:

One employee was dispatched at 3:30 p.m. from the City Building to reconnect services at various locations.

May 8, 2014:

Electric personnel were dispatched at 7:50 p.m. to 72 Valleybrook Ln. to take the meter out of service due to a structure fire.

May 9, 2014:

Electric personnel were dispatched at 6:30 a.m. to V482 County Road 9 due to a power outage. The outage lasted one hour and affected one customer. The outage was due to a broken fuse. The personnel replaced the fuse.

May 9, 2014:

Electric personnel were dispatched at 3:00 p.m. to County Road P1 due to a pole fire. The outage lasted one hour and affected fifty five customers. The personnel put the fire out, lowered the primary, cut the pole off at the top and reset the fuse.

May 9, 2014:

One employee was dispatched at 3:15 p.m. from the City Building to 52 Meadowlark Ln. to reconnect service.

May 14, 2014:

Electric personnel were dispatched at 6:15 a.m. to Glenwood Estates Manufactured Home Community due to a power outage. The outage lasted one half hour and affected sixty customers. The outage was due to a bad bushing for the center phase of the transformer. The personnel replaced the bushing on the transformer.

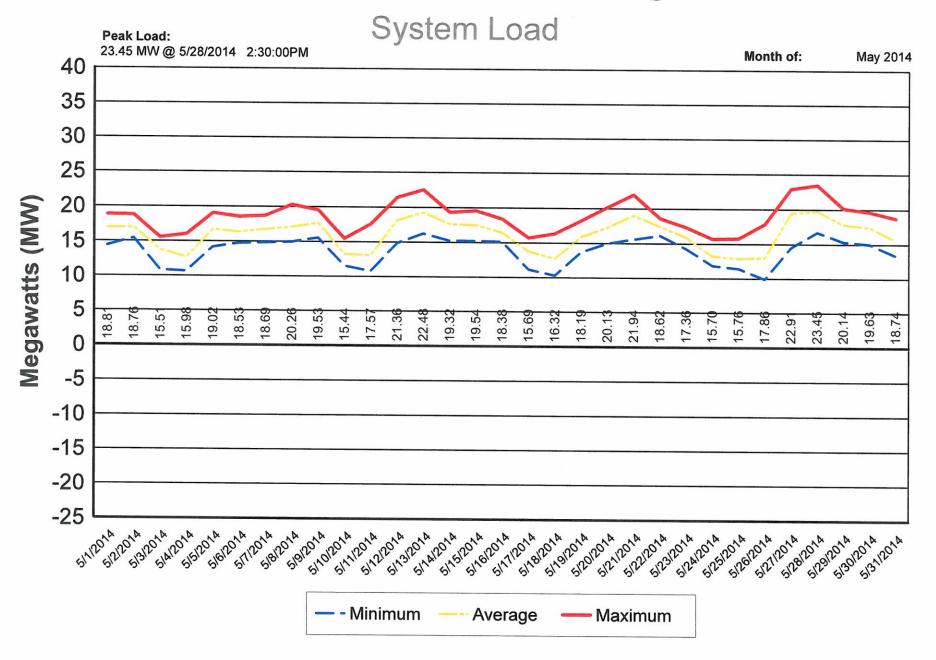
May 20, 2014:

Electric personnel were dispatched at 8:56 p.m. to 130 Vincennes Dr. to take the meter out of service due to a structure fire.

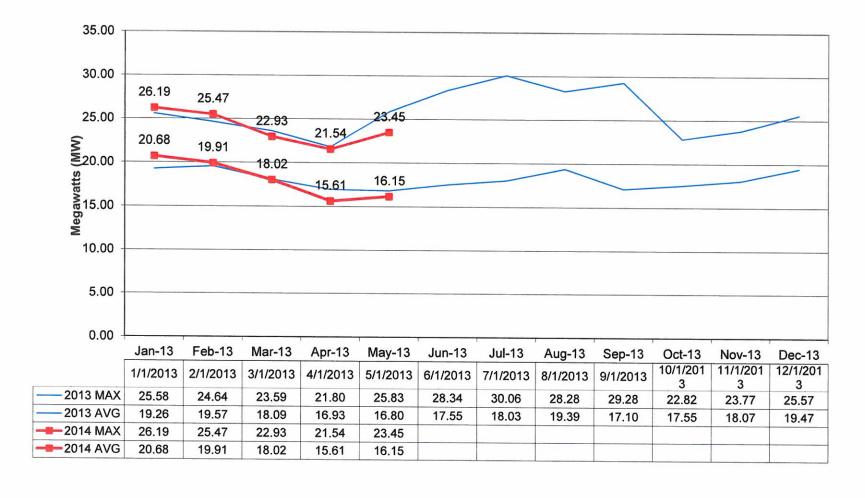
May 28, 2014:

Electric personnel were dispatched at 4:08 p.m. to 10019 County Road V due to a power outage. The outage lasted thirty minutes and affected one customer. The outage was due to a bad line fuse. The personnel replaced the fuse.

Napoleon Power & Light



NAPOLEON POWER & LIGHT

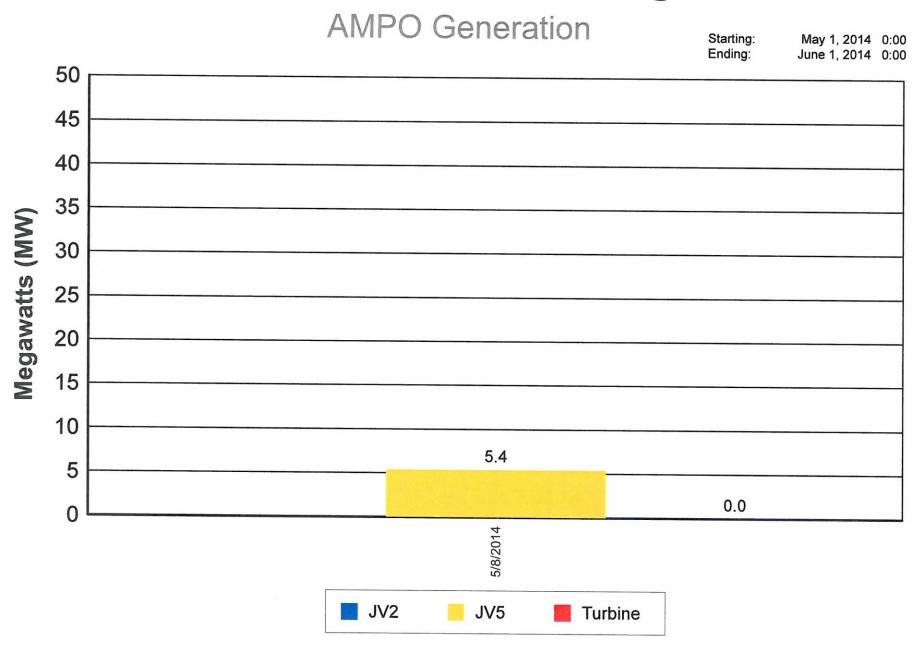




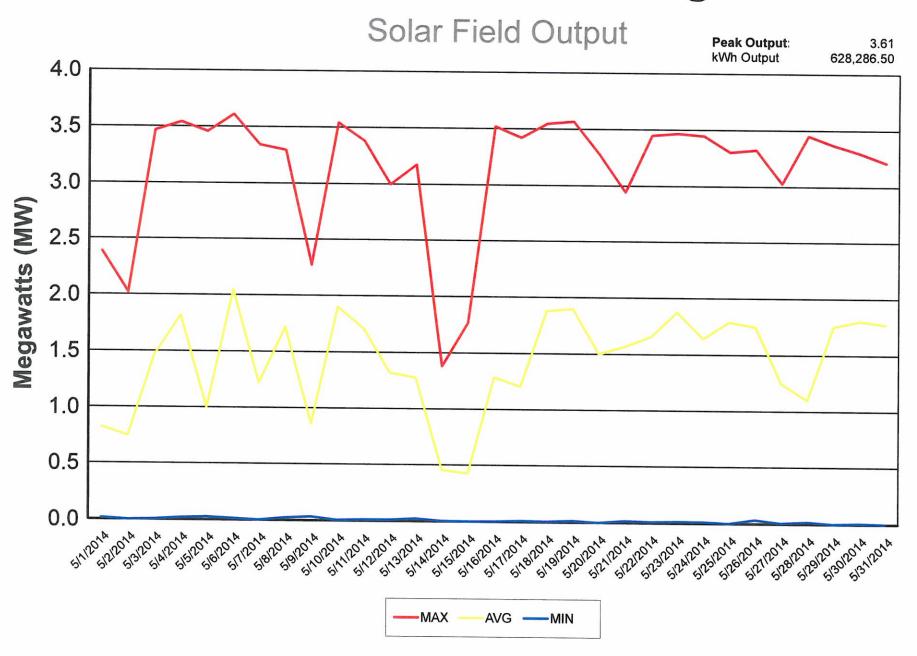
^{** 900-1400} residential homes served / MW average load

^{** 300-800} residential homes served / MW peak load

Napoleon Power & Light



Napoleon Power & Light



City of Napoleon, Ohio BOARD OF PUBLIC AFFAIRS (BOPA)

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Monday, June 9, 2014 at 6:30 PM

- Approval of Minutes (In the Absence of any Objections or Corrections, the Minutes Shall Stand Approved)
- II. Review/Approval of the Electric Billing Determinants for June: Generation Charge: Residential @ \$0.07094; Commercial @ \$0.08576; Large Power @ \$0.03914; Industrial @ \$0.03914; Demand Charge Large Power @ \$14.14; Industrial @ \$15.82; JV Purchased Cost: JV2 @ \$0.03497; JV5 @ \$0.03497
- III. Electric Department Report
- IV. Any Other Items to Come Before the Board

Gregory J. Heath, Finance Director/Clerk of Council

BOARD OF PUBLIC AFFAIRS

Meeting Minutes

Monday, May 12, 2014 at 6:30 PM

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Members

Electric Committee Water, Sewer Committee **City Staff**

Keith Engler – Chair, Mike DeWit, Dr. David Cordes Travis Sheaffer - Chair, John Helberg, Jason Maassel Chris Ridley - Chair, John Helberg, Jeff Comadoll

Monica S. Irelan, City Manager

Dr. Jon A. Bisher, Special Projects Clerk

Dennis Clapp, Electric Superintendent

Gregory J. Heath, Finance Director/Clerk of Council

Trevor M. Hayberger, Law Director

Recorder Tammy Fein Others

Matt Bilow, Waste Water Plant Superintendent; Jeff Comadoll; Marty Crossland, Staff

Engineer; Jeff Rathge, Operations Superintendent; John Courtney, Courtney & Associates; Adam Hoff and Justin Batt, Stantec Consulting Services, Inc.; Bill

Knoblock, Jeff Merz, Georgeana Nicely, Bill Cassidy, Keith Fruchey

ABSENT

None

Call To Order

Chairperson Engler called the meeting to order at 6:30 PM. Chairperson Sheaffer called the meeting to order at 6:30 PM.

Approval Of Minutes

The BOPA and Electric Committee April 14 meeting minutes stand approved as presented with no objections or corrections.

Review Of Billing Determinants

The electric billing determinants for May were presented for review.

Motion To Recommend **Approval Of Electric Billing Determinants**

Motion: DeWit Second: Cordes

To recommend approval of electric billing determinants for May 2014 as follows: Generation Charge: Residential @ \$0.08677; Commercial @ \$0.10393; Large Power @ \$0.05563; Industrial @ \$0.05563; Demand Charge Large Power @ \$14.36; Industrial @ \$15.02; JV Purchased Cost: JV2 @ \$0.04804; JV5 @ \$0.04804

Roll call vote on above motion: Yea- Cordes, DeWit, Engler

Nav- 0 Nay-

Motion To Accept

Passed

Yea-3

BOPA

Recommendation

For Approval Of **Electric Billing Determinants**

Motion: Maassel Second: Helberg

To accept the BOPA recommendation for approval of electric billing determinants for

May 2014 as follows:

Generation Charge: Residential @ \$0.08677; Commercial @ \$0.10393; Large Power @ \$0.05563; Industrial @ \$0.05563; Demand Charge Large Power @ \$14.36; Industrial @

\$15.02; JV Purchased Cost: JV2 @ \$0.04804; JV5 @ \$0.04804

Passed Roll call vote on above motion: Yea- Sheaffer, Maassel, Helberg Yea-3

Nav-0 Nay-

Electric Department Clapp gave the Electric Department Report (attached).

Report

Clapp noted that there was an error on the first page, stating that the text 'This was an increase of .26 MW from April, 2013' should read 'This was *a decrease* of .26 MW from April, 2013'.

Clapp reported that the new employee Nate Butler, was hired to replace an employee who moved to the Parks & Recreation Department.

Review of Electric Rates with Courtney & Associates

John Courtney from Courtney & Associates presented the 2014 Electric Rate and Cost of Service Study; see attached.

Courtney stated this Study was previously completed approximately five (5) years ago with the same scope, adding that the cost of service is currently in line with where it should be. Courtney stated that Heath continually provides consistent data that is detailed and precise in a spreadsheet format that assists with the Study. Courtney stated the Study is separated by rate class and uses an assumed conservative zero (0) growth rate; Bisher added that a zero (0) growth rate is the goal of the Energy Efficiency Program.

Courtney stated that a cash basis approach, not a utility basis approach, is used which incorporates capital expenditures into the Study, and an inflation factor of three percent (3%) was used on all appropriate areas and is not incorporated into the Power Supply Costs. Courtney added that the JV5 and JV6 Debt Service are reflected separately from the remainder on the Debt Service line.

Courtney reported that the overall revenue requirements for 2014 total approximately \$15,425,000, and the received revenues are sufficient to cover the revenue requirements.

Engler asked if the Rate Levelization Program was taken into account; Bisher replied that the Rate Levelization Program was currently included in the Power Supply Cost; Courtney restated that currently the revenue does not need to be increased to meet the requirements. Sheaffer asked if the rates were sufficient until approximately 2018 or 2019; Courtney replied that growth is not included in the Cost of Service Study so the rates may be appropriate longer and there is no need to increase the base rates. DeWit stated his concern that President Obama will end the use of coal which may cause an increase in rates; Bisher replied that the City is stabilized and has future contracts to offset the potential rate increase due to this issue. Courtney stated that cost is allocated to each class category, Residential, Commercial, Industrial, and Interdepartmental City, based on the contribution to either the energy requirement or the capacity requirement, or the number of customers billed. Courtney stated there is a 1.9% increase in revenue over cost, adding that the interdepartmental City billing is allocated at a discounted Residential Rate but is allocated in the Study at the Commercial Rate, which leads to a differential in the Residential Rate. Courtney added that this differential could be easily fixed by putting the Interdepartmental City accounts on the Commercial Rate or Industrial Rate, as appropriate. Courtney stated that the \$60,000 that was increased approximately five (5) years ago to reach the five percent (5%) revenue is being allocated within the Power Cost adjustment is allocated partly to demand and partly to cost. Heath asked if the Capital cost was listed in the base rate; Courtney replied it is and it makes the Generation Charge look higher than it actually is; Heath believes the \$60,000 should be placed in the base rate so it is not a Power Cost adjustment; Helberg agreed that the \$60,000 should be moved.

Courtney stated the revenue distribution is approximately the same as the Cost of Service Study results. Helberg asked how the rates compared to competitors; Courtney

replied that the rates are fairly competitive and he will provide bill comparisons for the Board and Committee to review.

Heath stated his concern regarding the variance between the interdepartmental City charge at the discounted Residential Rate versus the Commercial or Industrial Rate that should be charged, adding that the City should be charging itself what other customers are required to pay as the cost is not being reflected correctly, such as the new Water Treatment Plant. Heath recommended amending the rates for City Interdepartmental charges from the discounted Residential Rate to the Commercial or Industrial Rate as appropriate. Maassel asked why the rates were originally set up using the discounted Residential Rate; Sheaffer stated this rate affects the General Fund; the Police Department and the Fire Department pay this rate; Bisher added this subsidy was appropriate in the past, however it may be an appropriate time to change this practice due to the new Water Plant and the process of pumping raw water to be sold. Heath suggested making the amendment effective January 1, 2015.

Motion To Amend Interdepartmental City Rates To Commercial Or Industrial Motion: DeWit Second: Cordes

To amend interdepartmental City rates to Commercial or Industrial as appropriate

Passed Yea- 3 Nay- 0 Roll call vote on above motion: Yea- Cordes, DeWit, Engler

Nay-

Motion To Table BOPA Recommendation To Amend Interdepartmental City Rates To Commercial Or Industrial Motion: Maassel Second: Helberg

To table BOPA recommendation to amend City interdepartmental rates to Commercial or Industrial as appropriate

Passed Yea- 3 Nay- 0 Roll call vote on above motion: Yea- Sheaffer, Maassel, Helberg

Nay-

Review Of AMPGS Settlement

Bisher distributed a memo regarding the AMPGS Stranded Cost Payment Options; see attached.

Bisher gave a brief history on the AMPGS Coal Fired Project and Subsequent Events - A number of years ago the AMP Board decided to build a Clean Coal Fired Energy Plant to be located in Southern Ohio close to the Ohio River. This plant would replace the older Gorsuch Coal Fired Plant that was decommissioned and now tore down. The project was named the AMPGS Clean Coal Fired Project. AMP received Take or Pay commitments (subscriptions) from public entities to take power from the proposed plant. The City of Napoleon signed a take of pay contract for a 12,000 kW subscription on the new plant.

The project received all its permits and land (site) was purchased to locate the plant along the Ohio River in Southern Ohio. Debt was issued to purchase property and to order major pieces of equipment, like generators and power handling items, which take

long lead times to build. Final Debt issuance for building the project was pending project estimates from the prime contractor Bechtel Power. The original estimated final total project cost from Bechtel was \$3 billion, however, prior to actual construction and issuance of final construction debt, the estimates were raised by the contractor from \$3 billion to \$4 billion. This occurred in 2009 and was called the "October Surprise". Both the AMP Board and the project participants then cancelled the AMPGS Coal Fired Project and terminated its contract with Bechtel. A legal suit was filed against Bechtel in February, 2011, based on Bechtel's prior estimates, stating Bechtel acted wantonly or recklessly in performing the contract. AMP claimed they were entitled to nearly \$100 million in damages. In March of 2014, a Federal Judge's ruling limited the possible recovery of any damages to \$500,000. The result of this is Stranded Costs are now the responsibility of the participants to the project and must be booked.

It is noted, AMP and its participants decided to switch fuel from clean coal to a natural gas facility at the AMPGS plant site and development plans were brought forward to review this possibility. However, during this time, the Fremont facility, a natural gas electric generating facility that was substantially completed but not operational, previously purchased by First Energy, became available for AMP to purchase. Bisher added that a number of years prior, First Energy outbid AMP in acquiring the Fremont facility which led to substantial settlements for the primaries, and that included AMP. AMP decided to purchase the Fremont facility and not build a new natural gas facility on the AMPGS site at this time. The Fremont facility was developed and made operational, and preferred subscription options were given to the former AMPGS participants. The City did subscribe 6 MW to the Fremont facility. The AMP Board decided to keep the AMPGS site for possible future use.

Bisher reviewed the Current Issue on AMPGS Stranded Costs and Settlement - The result is the City now must pay its net share of the AMPGS Stranded Costs, based on the take or pay agreement, in the amount of \$2,078,311. The City did receive a Credit based on the fuel switch at the Fremont facility of six (6) megawatts of natural gas of \$714,622. In addition, \$542,698 in costs is still being held as a potential Credit on the AMPGS Plant Site held for future use. The City may, or may not, receive this credit depending on final use of the site. Bisher added the property is located in Utica Shale and a value cannot be estimated until the property is actually sold

This leaves \$820,991 in current Stranded Costs the City must now make arrangement to pay, and book in its 2013 financials. AMP has stated that they are willing to allow fifteen (15) years pay back period. It is the recommendation of staff to pay the full \$820,991 out of Electric Fund Reserves in 2014.

Heath stated the debt is \$820,991 and \$700,000 has been allocated and approved in the 2014 Budget; Heath recommends utilizing the \$700,000 and supplementing the additional \$120,991 in 2014, and leaving the AMPGS Plant held future use credit liability on the books. Heath stated this would be a supplementary note in the CAFR and there is no pressing action to fund the \$542,698; Engler agreed with Heath's recommendation. Bisher reminded the Board and Committee that the extra three (\$3) dollars added into a future power contract be reviewed when the contract commences.

BOPA Motion To Pay \$820,991 Debt And Leave Property Motion: DeWit Second: Cordes To pay \$820,991 debt and leave property for future

Passed Roll call vote on above motion: Yea- 3 Yea- Cordes, DeWit, Engler

Nay- 0 Nay-

Motion To Accept

BOPA Recommendation To Pay \$820,991 Debt And Leave Property Motion: Helberg Second: Maassel

To accept BOPA recommendation to pay \$820,991 debt and leave property

PassedRoll call vote on above motion:Yea- 3Yea- Sheaffer, Maassel, Helberg

Nay- 0 Nay-

Electric Committee Motion To Adjourn

Motion: Maassel Second: Helberg

To adjourn the meeting at 7:30 PM

Passed
Roll call vote on above motion:
Yea- 3
Yea- Sheaffer, Maassel, Helberg

Nay- 0 Nay-

Call To Order Chairperson Ridley called the meeting to order at 7:31 PM.

Approval Of Minutes

The April 14 meeting minutes stand approved as presented with no objections or corrections.

Review Of VanHyning I/I Study Adam Hoff of Stantec Consulting Services distributed a handout to accompany his Powerpoint presentation regarding the VanHyning Interceptor I/I Reduction Study, along with the notice of Public Involvement Meeting that was mailed to residents; see attached.

Hoff stated these were Project Numbers 22, 23, and 25 in the Long Term Control Plan.

Hoff reported that nine (9) flow meters had been installed in March 2014 and rain gauges will be installed to compare the data obtained. Hoff reported there are approximately 315 manholes to inspect for condition and sources of potential inflow, smoke testing will be done on the downspouts and window wells, dyed water testing will be used if there are no results from the smoke testing to confirm the downspout location, and video inspection. Hoff added that the cleaning and televising will be subcontracted out; approximately 20% of the system with a history of issues will be video inspected to determine structural defects, root intrusion, blockages, and infiltration at the joints; Stantec will make recommendations to correct the issues and improve the infrastructure.

Bill Knoblock asked if there would be any cost to the homeowner; Irelan explained the Sewer Lateral Policy to Knoblock, defining the difference between maintenance and repair.

Keith Fruchey asked what would happen if the testing showed lateral damage; Hoff explained that the testing is done only in the main line, however the video inspection will show each lateral and the City will be informed of any current or potential issues.

BOPA Motion To Motion: DeWit Second: Cordes

Adjourn To adjourn the meeting at 8:08 PM Passed Roll call vote on above motion: Yea-3 Yea- Cordes, DeWit, Engler Nay- 0 Nay-

WSRRL Motion To Adjourn

Motion: Comadoll Second: Helberg

To adjourn the meeting at 8:08 PM

Passed Roll call vote on above motion: Yea-3 Yea- Comadoll, Ridley, Helberg

Nay- 0 Nay-

Date

Keith Engler, Chair

Municipal Properties, Buildings, Land Use, and Economic Development Committee

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Special Meeting Agenda

Monday, June 9, 2014 at 7:00 PM

- I. Minutes of December 9, 2013 (In the absence of any objections or corrections, the Minutes shall stand approved.)
- II. City Manager Update on Economic Development Plan
- III. Updated Information from Staff on Economic Development (as needed)
- IV. Adjournment

Gregory J. Heath, Finance Director/Clerk of Council

Municipal Properties, Buildings, Land Use & Economic Development Committee

Special Meeting Minutes

Monday, December 9, at 7:00 PM

PRESENT

Committee Members

City Staff

John Helberg - Chair, Mayor Ron Behm, Jeff Lankenau, Jon Tassler

Trevor Hayberger, Law Director

Greg Heath, Finance Director/Clerk of Council

Jon Bisher, City Manager

Recorder Others Tammy Fein

News Media, Chad Lulfs, Director of Public Works, Jeffery Marihugh, Council Elect, Patrick McColley, Todd Jenkins & Scott Weisel, Petermen

Associates, Greg Rebeau, Owner - Big G's Restaurant

ABSENT

Committee Staff None

Call To Order

Chairman Helberg called the meeting to order at 7:00 PM

Minutes Stand Approved

Minutes of the March 11, 2013, meeting stand approved as presented.

Discussion of Traffic Access During Construction

Upcoming 2015 Appian Avenue Construction Project Lulfs stated this is the largest of the upcoming construction projects, with a Stage 3 Submittal during late Winter 2013. Lulfs clarified the three stages of project submittal; Stage 1 – Center lane roadwork, Stage 2 – 50%-70% of the Engineering being complete, Stage 3 – Final product to ODOT for revisions before tracings are completed.

Lulfs stated the specifics of the complete road rebuild including keeping the Northbound turn lane, along with new curbs, gutters, and approaches and replacing the water and sanitary sewer lines.

Todd Jenkins and Scott Weisel handed out an Appian Avenue Project Overview along with an Appian Avenue Reconstruction Project memo that outlined the possible detour routes that could be used during construction (see attached), and the map of detour routes could be distributed to residents in the Utility bills.

Lulfs stated the Stage 3 final estimate for this project is approximately \$2.6 million, although there are different alternatives using either Phasing or Sequencing options that would reduce the inconvenience to residents but have an increased cost; Lulfs stated he is looking for some direction from the Committee regarding these options. Jenkins handed out the Appian Avenue Street Improvements Construction Phasing and Sequencing City of Napoleon, Ohio Project Update which outlined the differences between Typical Road Construction, Phased Projects, and Sequenced Projects (see attached).

Jenkins stated that there would be an approximate 25%-30% increase in mobilization cost to a project if traffic were allowed and the road were not shut down, meaning it would cost approximately \$400,000 to keep Appian Avenue open during the construction project, and the cost increase would be approximately 15%-20% for keeping the road open to local traffic only.

Helberg stated the he believes Council will not be willing to pay the 20% cost increase to keep the road open during construction and asked if there were any way to decrease the inconvenience to residents without an increased cost; Lulfs stated that the timeframes for the projects can be restricted.

Helberg stated that the businesses South of Beckham Street have alternative access during the construction; Greg Rebeau, owner of Big G's Restaurant, stated he has three (3) suppliers using longbed semi who will need access to deliver to his restaurant each week. Weisel stated that details to support the restaurant will be worked out to accommodate the business during the construction project.

Lulfs added that he will work with Chad Palmer, Superintendent of the Napoleon Schools Bus Garage, regarding alternate bus routes as he does on every project.

Lulfs stated that this project is listed in the ODOT Ellis Schedule as beginning March 2015 and taking approximately four (4) and a half months to complete, with the ODOT grant money of \$1.6 million covering the roadway and the storm sewer work, adding that the storm sewer on the North side of this project will be reused to reduce cost. Lulfs restated that he would like direction from the Committee regarding handling the traffic inconveniences during construction, asking if the Committee would like the project revamped to be a phased or sequenced project; Helberg replied no due to the extra cost, and asked if revamping the timeline would cost any extra; Lulfs replied that would depend on how constrained the timelines would be, but timelines along with an allowable start date could be specified in the bids, as this has been done before on projects.

The Committee agreed that traditional construction with tightened timelines and construction time frames on intersections and to complete the project is the appropriate measure to take for the upcoming projects.

Upcoming 2014 Northcrest Circle Construction Project

Lulfs stated this is a 2014 CDBG Project.

Lulfs stated this is a full road and utilities rebuild along with removing a shallow sanitary sewer and routing it toward the Van Hyning interceptor, though the I/I Study has not been completed yet. Lulfs stated the construction timeline on this project is ninety (90) days and it has not been bid yet.

Upcoming 2016 Park Street Construction Project

Lulfs stated this is a 2016 construction project that had been put off for many years due to the large inconvenience it will cause, as it affects Park Street along with Park Place, Park Court, and the corresponding side streets, and Lulfs suggested holding off the discussion on the project until the project is

closer to its start. Lulfs stated this project is intended to hook the Southside home on W. **Upcoming 2014 W. Maumee Avenue Construction** Maumee Avenue that have no taps to the Barnes interceptor to the Southside **Project** interceptor. Lulfs stated a majority of this project is in the backyards of the residences affected, and the City has prescriptive easements for these properties that will be recorded during this project; adding that the residents have been accepting of the project. Lulfs stated the collection sewer would remain on the Northside and the street closing would be shorter; a timeline can be put on this project as needed. Bisher added that this project will also eliminate intrusion during flooding season. **Discussion Results** The Committee agreed that traditional construction with tightened timelines and construction time frames on intersections and to complete the project is the appropriate measure to take for the upcoming projects. None **Review Updated Information** From Staff On ED (As Needed) Motion To Adjourn Motion: Behm Second: Lankenau To adjourn the meeting at 7:53 PM. Passed: Roll call vote on motion: Yea- Tassler, Behm, Helberg, Lankenau Yea- 4 Nav- 0 Nay-

Date_

John Helberg, Chair



Department of Management

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To: Members of the Municipal Properties, Buildings, Land Use and Economic Development

Committee

From: Monica Irelan, City Manager

Date: June 6, 2014

RE: City Manager Update on Economic Development Plan

History:

Creating Entrepreneurial Communities (CEC) was, and still is, a program offered through the Land Institute at Michigan State University. It is a program I applied for when I was Downtown Development Authority Director in Imlay City and am trained in the process.

The theory behind CEC is to pull all the assets of the community together in order to create a culture for entrepreneurs and small businesses to grow their ideas. This program focuses on utilizing community coaching and educational programs aimed at developing the knowledge and capacity of core leadership teams.

Step One: List all the assets of the community

Step Two: Pick key leaders from those assets to come to the table and discuss the needs of the business community.

Step Three: Decide how the core team can meet the business's needs.

These steps lead into visioning and planning to find a local solution to our economic needs.

Tonight's Discussion:

The focus of tonight is listing the assets, locally, regionally, and at the State level that can be used to foster a community-based program. (Example: Chamber of Commerce, Small Business Development Centers, Local Banks, and the Maumee River are all assets of the City).

Then the discussion of who should come to the table in the future discussion should be directed so invitations to join to conversation can be extended.



Client Sign In

Entrepreneur Ohio

Home | Business Help | Toolbox | Local Centers | Centro Latino | Training | Newsletter | IC



I would encourage anybody that is interested in getting into small business ownership to start with the Small Business Development Center and utilize all of the online resources that are available.

GET STARTED

Library

ABOUT THE OHIO SBDC NETWORK

The Ohio Small Business Development Centers Network is the premier technical assistance program for Ohio's small businesses. The network is provided through a partnership between the Ohio Development Services Agency, the U.S. Small Business Administration and selected Ohio chambers of commerce, colleges and universities, and economic development agencies. Today, these federal, state, and local partnerships contribute more than \$10 million in cash and resources to the support of small business development in Ohio.

Presenter: Charlie Chambers Full-time SBDC Counselor since 2010 Consulting Dualness since 2000 CPO and Controller for a number of companies Adjunct faculty for graduate school University of Toledo Past President of Toledo Chapter of FEI (Financial Executives International CPA and CMA: MBA from University of Toledo

"The Importance of Cash Flow"

To Access The Presentation Click Here

Small Business Development Centers (SBDC)



There are 39 funded SBDCs throughout Ohio staffed by highly trained, Certified Business Advisors®. Centers provide no-cost, confidential, in-depth, one-on-one counseling for businesses that will or currently employ under 500 employees. Additional services include training, e-counseling, quality-based assessments, technical assistance, loan packaging guidance, and information on federal, state, and local regulations and programs.

Meet Dr. Dale Dwyer

Dr. Dale Dwyer joined The University of Toledo laculty in 1988, and is the former Department. Chair of the Department of Hanagement. He holds a Ph.D. in Business Administration from the University of Nebrasks-Lincoln, and both an M.A. and R.A. of Market and Communication from the University of Circicnasi. While at UT Dale has been the recipient of the outderly-normitated waveful. the "University Outstanding Beaching Award, a distinction conferend only once upon a faculty member, and a UT "Student Impact. Award." He is the author of Control Freeds and Approvedibles and Got a Manure? The Nine Lessons Every IMR Professional Must Learn with D. Sheft Calebwell.



"Social Media Use in Organizations"

To Access The Presentation Click Here

International Trade Assistance Centers (ITAC)



International Trade Assistance Centers serve as the first point of contact for new-to-export businesses, as well as those expanding into new areas.

Services include export readiness assessment, international marketing plans, market research, export compliance education, and access to export financing.

Manufacturing and Technology Small Business **Development Centers (MTSBDC)**











Manufacturing and Technology Small Business Development Centers serve as the initial point of contact for information, resources, referrals, and counseling for small manufacturing businesses. Centers also offer commercialization assistance to technology-based small businesses.

If you have questions or need assistance, please contact the Ohio Small Business Development Centers (SBDC) at (614) 466-2718 or (800) 848-1300 or email sbdcreports@development.ohio.gov.

SBDC Client Success Stories

- Annual Report
- Economic Impact (IMPLAN)

Small Business Resources

- ▶ Help for Small Businesses
- ▶ Small Business Toolbox

JOB POSTINGS



Small Business **Development Centers**







Development Services Agency

Funded in part through a cooperative agreement with the U.S. Small Business Administration. The Ohio SBDC program is also funded in part by the Ohio Department of Development. All opinions, conclusions or recommendations expressed are those of the author(s) and do not necessarily reflect the views of the SBA. Reasonable accommodations for persons with disabilities will be made if requested at least two weeks in advance. For arrangements, call the Ohio SBDC at 614-466-2711 or (800) 848-1300 ex. 6-2711.

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Find a Center: (Select)

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Small Business Toolbox

- 1st Stop Business Connection
- Are You Ready to Start a Business?
- Avoiding the Startup Graveyard
- Biz Info Library
- BizToolkit
- Economic Census
- Get Smart About Insurance
- Hispanic Business
- Hot Business Ideas for 2010
- JumpUp
- Manage Your Small Business from Start to Finish
- My Own Business
- National Association for the Self-Employed

- Ohio Business Gateway
- Ohio County Profiles
- SBA Business Matchmaking
- Small Business Primer
- Startup Basics
- Startups on Fire
- Startup Nation
- State of Ohio Website
- U.S. Business Portal
- U.S. Department of Labor
- U.S. Small Business Administration
- Veteran Programs
- Work.com

The Small Business Development Centers of Ohio Program and the Ohio Business Connection does not imply endorsement of any products or services that may be advertised on the websites listed above.

Updated 2/15/2011 7:52:24 AM



Small Business Development Centers



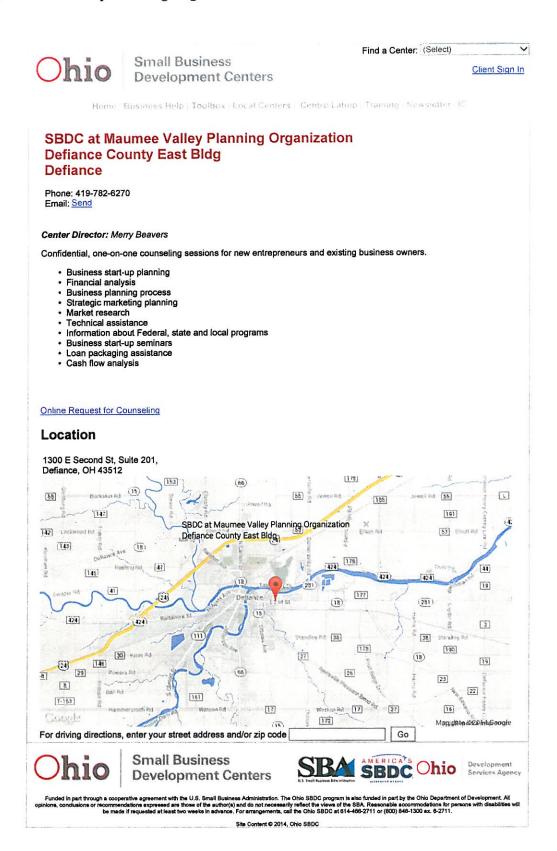




Development Services Agency

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Entrepreneurship and Business Assistance Centers

Entrepreneurship and Business Assistance Centers

The Entrepreneurship and Business Assistance Centers provide resources for starting or maintaining a small business in Ohio. Located throughout the state, the centers provide technical assistance, training and financial counseling to Ohio's entrepreneurs, minority and small business owners.

Contact the Office of Business Assistance, Small Business Section

(614) 466-2711

Ohio Business Gateway

Ohio Business Gateway is about making government accessible to you and your business by helping you find the information and services you need to keep your business thriving in Ohio. Our goal is to help you complete your transaction or find the information you need as efficiently as possible, so you can focus on what matters most: running and growing your business.

Memorandum

To: Water, Sewer, Refuse, Recycling & Litter Committee, Council, Mayor, City

Manager, City Law Director, City Finance Director, Department Supervisors

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: 6/5/2014

Re: Water, Sewer, Refuse, Recycling & Litter Committee Meeting Cancellation

The Water, Sewer, Refuse, Recycling & Litter Committee, which is regularly scheduled to meet on Monday, June 9 at 7:00 PM, has been CANCELED due to lack of agenda items.

RECORDS COMMISSION

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

MEETING AGENDA

Tuesday, June 10, 2014 at 4:00 PM

I.	Approval of Minutes (In the absence of any objections or corrections, the minutes shall stand approved.)
II.	Review of Records Retention Schedules
III.	Any Other Matters to Come Before the Commission
	Gregory J. Heath, Finance Director/Clerk of Council

RECORDS COMMISSION

Meeting Minutes

Tuesday, December 11, 2012 at 4:00 PM

PRESENT

Members Mayor Ronald Behm - Chair, Dr. Jon Bisher, Trevor Hayberger, Gregory

Heath

Acting Recorder ABSENT

Tracy Crist

George Schmidt

Call To Order Chairman Behm called the meeting to order at 4:06 p.m., noting a quorum

was present.

Minutes Approved Minutes of the June 12, 2012, meeting stand approved as presented with no

objections.

Review Of Income Tax RC-2 Those present reviewed the Income Tax Department's Form RC-2.

The only records retention form received by the committee was from the

Income Tax Department.

Greg Heath recommended to adopt the changes as presented and to submit

them to the Historical Society.

Motion To Approve Income

Tax RC-2

Motion: Hayberger

Second: Bisher

To approve the income tax department's proposed RC-2.

Passed Roll call vote on above motion:

Yea-4 Yea- Hayberger, Bisher, Behm, Heath

Nay-0 Nay-

Motion To Adjourn Motion: Bisher Second: Heath

To adjourn the meeting at 4:13 p.m.

Passed Roll call vote on above motion:

Yea-4 Yea- Hayberger, Bisher, Behm, Heath

Nay-0

Date Approved:

Mayor Ronald A. Behm, Chair

Memorandum

To: Board of Zoning Appeals, Council, Mayor, City Manager, City Law

Director, City Finance Director, Department Supervisors, Media

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: 6/5/2014

Re: Board of Zoning Appeals Meeting Cancellation

The Board of Zoning Appeals meeting regularly scheduled for Tuesday,

June 10th at 4:30 PM has been CANCELED due to lack of agenda items.

Memorandum

To: Planning Commission, Council, Mayor, City Manager, City Law Director, City

Finance Director, Department Supervisors, Media

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: 6/5/2014

Re: Planning Commission Meeting Cancellation

The Planning Commission meeting regularly scheduled for Tuesday, June 10 at 5:00 PM has been CANCELED due to lack of agenda items.

Fw: Fwd: Resident/Nonresident Data Collection language update

From: "Gregory J Heath" <gheath@napoleonohio.com> 06/05/14 08:38 AM

To: "Roxanne Dietrich" <rdietrich@napoleonohio.com>

----Original Message-----

From: "Michelle Jordan" <datataxgroup@gmail.com>
To: "undisclosed-recipients:"@napoleonohio.com

Date: 06/05/2014 08:35 AM

Subject: Fwd: Resident/Nonresident Data Collection language update

Dear DATA members:

Please see the email below from Kent Scarrett, regarding Am Sub HB 483, the MBR, and the reporting of resident / nonresident tax paid. This language has been deleted.

Thank you to Kent for this great information!!

Michelle

----- Forwarded message -----

From: **kent scarrett** < <u>kscarrett@gmail.com</u>>

Date: Wed, Jun 4, 2014 at 11:14 PM

Subject: Resident/Nonresident Data Collection language update

To: Michelle Jordan < datataxgroup@gmail.com>

The Ohio legislature put the finishing touches to Am. Sub. HB 483, which is the main, general government MBR bill that we have been reporting to our members about and the legislation that was amended in the Ohio Senate to include the mandate that municipalities that impose an income tax report annually to the state tax commissioner revenue received through resident and nonresident withholding.

We are very happy to report that the conference committee that was assembled to resolve the differences between the House and Senate versions of the bill **deleted** the provision from the bill requiring the enhanced data collection. Both legislative chambers acted today, Wednesday, to accept the official conference committee report that finalizes the provisions of the bill that will now be sent to the Governor, for his signature.

We appreciate very much the members of the Am. Sub. HB 483 conference committee, the leadership of the Ohio Senate and House and the entire legislature for their careful consideration of the objections raised by municipal officials across the state and for their support to have the unvetted language removed.

We are certain that this issue will be part to the discussions that are ongoing at the Statehouse surrounding municipal tax uniformity and reform changes. The league will remain engaged with legislators to discuss the best course forward to addressing this and the other issues that remain unresolved.

__

Fw: Fwd: HB5 & 483 update

From: "Gregory J Heath" <gheath@napoleonohio.com> 06/05/14 10:03 AM

To: "Roxanne Dietrich" <rdietrich@napoleonohio.com>

Attachments: HB5compdoc.pdf (446.4 kB); zainotestimony.pdf (858.8 kB); OCC.pdf (100 kB); Ferruso.pdf (356.5

kB); Ashley.pdf (268.3 kB);

----Original Message-----

From: "Michelle Jordan" <datataxgroup@gmail.com> To: "undisclosed-recipients:"@napoleonohio.com

Date: 06/05/2014 08:43 AM Subject: Fwd: HB5 & 483 update

Dear DATA members:

Please see the email below from Kent Scarrett, highlighting Tuesday's Proponent Testimony, and information on the MBR. Thank you so much to Kent for providing this detailed information for us.

Please share this with everyone in your administration. Thank you!!

Michelle

----- Forwarded message ------

From: **kent scarrett** <kscarrett@gmail.com>

Date: Thu, Jun 5, 2014 at 7:11 AM

Subject: HB5 & 483 update To: rflickinger@cityofbarberton.com, mayor@cityofbryan.com, slove1963@yahoo.com, attymfortunato@sbcglobal.net, healy@cantonohio.gov, oville@frontier.com, "McCall, Valarie" <wmccall@city.cleveland.oh.us>, prtyson@columbus.gov, "Riordan, Tim" < Tim.Riordan@daytonohio.gov>, czmarilee@aol.com, stiney.vonderhaar@evendaleohio.org, MayorKeckler@yahoo.com, kiptonvillage@ncw.com, mayor@ci.lancaster.oh.us, mayor@cityhall.lima.oh.us, joyce-jim@msn.com, deades@rrohio.com, clerkofcouncil <clerkofcouncil@cambridgeoh.org>, mayorschertzer@marionohio.org, roberttribby@mayfieldheights.org, qhunter@hunterlawoffices.us, mepayton@hotmail.com, dqillock@nridgeville.org, Dave Handwerk < Mayor@orrville.com >, mayorsoffice@cityofparma-oh.gov, mayor@seuclid.com, ibodenmiller@ci.springfield.oh.us, Bob Vincenzo < stcmayor@stclairsville.com >, grepella@cityofsteubenville.us, Dave Froling <dafroling@vorvs.com>, Patrick Titterington <patrick.titterington@trovohio.gov>, btownsend@westcarrollton.org, mhall@groveport.org, Michelle Jordan <datataxgroup@gmail.com>, "Cosgrove, Timothy J." <timothy.cosgrove@squiresanders.com>, Tina Timberman <ttimberman@ci.athens.oh.us>, akuhn@whitehouseoh.gov, Faye Gibson <fqibson@dublin.oh.us>, chris.fast@cityhall.lima.oh.us, "Coleman, Clarence" < clarence.coleman@toledo.oh.gov >, rzimmerman@beneschlaw.com, ariel.walker@cityofdayton.org, KFRobison@columbus.gov, "Frank, Melinda J." < MJFrank@columbus.gov >, "Mark D. Johns" <mayor@heathohio.qov>, Zach Schiller <zschiller@policymattersohio.orq>, "penny@pennytipps com" <penny@pennytipps.com>, Rick Ayish <rayish@thesuccessgroup.com>, George Glover <qlover@focusedcapitolsolutions.com>, Martha Funk <mfunk@cityofsharonville.com>, Jim Neusser <munitaxoh@yahoo.com>, Don Smith <dsmith@ritaohio.com>, lqischel@ritaohio.com, "Preiksa, Arthur" <apreiksa@akronohio.gov>, Jim Benedict < jbenedict@govstrategies.com>, cgerhardt@govstrategies.com, firstsuburbs@ameritech.net, dennis bernaciak@ameritech.net, "Tugend, Steve" < stugend@keqlerbrown.com >,

"Pierre-Louis, Lloyd" <<u>LPierre-Louis@keglerbrown.com</u>>, Robert Wright <<u>RSWright@bgohio.org</u>>, "Chittock, Patricia" <<u>patricia.chittock@lakewoodoh.net</u>>, Lisa Barno <<u>mayors@apk.net</u>>, "Hein, Eric"

<heine@ci.hamilton.oh.us>, jweithofer@mvcc.net, Allen Schulman <alkie44@yahoo.com>, Scott Owens

<SOwens@Inegroup.com>, esynk@Inegroup.com, Stan Umpleby <stanumpleby@hotmail.com>,

Robert.Baker@shakeronline.com, pbusam@mariemont.org, djudd12@fuse.net, "Greenleaf, Amber"

<agreenleaf@city.cleveland.oh.us">agreenleaf@city.cleveland.oh.us, Jennifer Kuzma JKuzma@clvhts.com, Bob Meaker

rmeaker@ritaohio.com, DBernaciak@city.cleveland.oh.us, jneusser@ritaohio.com, Jeri Chaikin

jeri.chaikin@shakeronline.com, MRyba@city.cleveland.oh.us, rwinder@beneschlaw.com,

Terschulte@yahoo.com, tshulte@masonoh.org, agreenleaf@ritaohio.com, Michelle Fitzgibbon

matthew.rubino@shakeronline.com, Amy Arrighi aarrighi@ritaohio.com, matthew.rubino@shakeronline.com,

Theodore Staton tstaton@uaoh.net, William Duncan wduncan@thorncpa.com, dhelmick@icemiller.com,

kdirham@medinaoh.org, kim.perez@cantonohio.gov, "John, Bejoy" bejoy.john@daytonohio.gov, DMIIIer-Dawson@akronohio.gov, CCunningham@akronohio.gov, kkohler@massillonohio.com, ctytaxman@yahoo.com

Good Evening:

I want to give you a quick update on the activity that took place this week on HB5 and the HB 483 amendment regarding data collection for resident/nonresident.

As we alerted you last week or so, yesterday the Senate Finance committee held a second hearing on HB5 for proponents only.

The testimony delivered to the finance committee was presented by four coalition members only, Tom Zaino representing the OSCPA's and overall spokesman for the reform coalition, Dan Navin from the Ohio Chamber, Chris Ferruso from NFIB-Ohio and Andrea Ashley from Associated General Contractors of Ohio. Copies of the witness's testimony is attached to this email. Also, I have attached a coalition produced HB5 comparison document that was submitted to the committee as part of the testimony delivered by Mr. Zaino. I would encourage you to read that document very closely and be aware of the areas covered in the list of issues addressed, some not currently part of subHB5 or accurately represented to reflect what the bill language actually would do.

The information presented Tuesday was much like the testimony delivered to the House Ways and Means committee last year, pointing out that Ohio is the only state to allow municipalities to impose a local income tax; municipalities can have their own rules and regulations to administer the tax; the muni tax is a repellent to current and future businesses, big and small; subHB5 will bring greater simplicity to the administration of the tax which will greatly increase compliance; and that the bill is a product of great compromise by the coalition and will have a negligible impact of municipal revenues.

It was pretty disappointing that one member of the coalition who provided testimony found it useful to attack the league and the efforts of the municipal representatives from across the state who have been working as a coalition to address the municipal tax concerns presented by business interests. The efforts of the municipal tax, finance and policy experts who worked all last year, working what we all believed was in good faith with proponents of the treatment changes included in the bill to try and achieve a degree of balance to the solutions impactful to vital municipal budgets, were chastised and characterized as "meaningless" and "not serious". More of the same.

The best part of the hearing, as usual, was the question and answer part. Again, the overwhelming majority of questions posed by Senators to the coalition representatives were centered around the impact the changes they are advocating for would have on municipal revenues. In response to Senator Smith's direct question about the impacts and what the witnesses would suggest municipalities do to address the shortfalls that will result if the bill were to pass, Mr. Zaino responded through the Chairman and to committee members that municipalities should do what they currently do and raise their taxes. The former state tax commissioner said Ohio cities and villages can merely go through the ballot box and "tweak their rates" or reduce their credits, at which point more than one committee member expressed a moment of recoil and bewilderment to what they just heard.

Senator Burke made especially hard hitting points through his line of questioning when he asked the witnesses to explain to him how many businesses will actually be impacted from the changes in the bill, highlighting that very few businesses have multiple filings and experience the difficulties being portrayed, noting "the fact that you don't like the law is not a good reason to change it". The witnesses were unable to provide the senator with any guess

of what percentage of Ohio businesses would benefit by the changes they seek,

There were many more questions asked but the ending take away came from Senator Sawyer and was reinforced by Senator Burke following the committee hearing that it is imperative that the leadership of the Senate and Finance committee convene working interested party meetings during the summer so that the issues included in the bill can be identified and some serious ground work be done before the General Assembly returns in November which Sen. Sawyer characterized as a "lightning fast" lame duck session.

Now on to Am. Sub. HB483 and the action taken by the conference committee.

The Ohio legislature put the finishing touches to subHB483, which is the main, general government MBR bill that we have been reporting to our members about and the legislation that was amended in the Ohio Senate to include the mandate that municipalities that impose an income tax report annually to the state tax commissioner revenue received through resident and nonresident withholding.

We are very happy to report that the conference committee that was assembled to resolve the differences between the House and Senate versions of the bill **deleted** the provision from the bill requiring the enhanced data collection. Both legislative chambers acted today, Wednesday, to accept the official conference committee report that finalizes the provisions of the bill that will now be sent to the Governor, for his signature.

We appreciate very much the members of the HB483 conference committee, the leadership of the Ohio Senate and House and the entire legislature for their careful consideration of the objections raised by municipal officials across the state and for their support to have the unvetted language removed.

We are certain that this issue will be part to the discussions that are ongoing at the Statehouse surrounding municipal tax uniformity and reform changes. The league will remain engaged with legislators to discuss the best course forward to addressing this and the other issues that remain unresolved.

I hope this is helpful. A little good news is a welcome message to deliver.

--Michelle Jordan DATA Dayton Area Tax Administrators

Tax Manager, Dayton Branch Office Central Collection Agency 371 W Second St, Suite 110 Dayton OH 45402 937.227.1359 Office 216.857.7382 Cell www.ccatax.ci.cleveland.oh.us Fw: Fwd: SB 282

From: "Gregory J Heath" <gheath@napoleonohio.com>

To: "Roxanne Dietrich" <rdietrich@napoleonohio.com>

-----Original Message-----

From: "Michelle Jordan" <datataxgroup@gmail.com>
To: "undisclosed-recipients:"@napoleonohio.com

Date: 06/05/2014 01:41 PM Subject: Fwd: SB 282

Dear DATA members:

Please see Kent Scarrett's email below regarding the status of SB 282, the bill that would restrict municipal taxation to residents only.

06/05/14 01:57 PM

Thanks so much to Kent for this update. Please share with your administration.

Have a wonderful afternoon!

Michelle

----- Forwarded message ------

From: **Kent Scarrett** < <u>kscarrett@omlohio.org</u>>

Date: Thu, Jun 5, 2014 at 1:01 PM

Subject: RE: SB 282

To: Michelle Jordan <<u>datataxgroup@gmail.com</u>>

Michelle

I wanted to give you a quick update on SB282, legislation introduced by Sen. Jordan and co-sponsored by Sen. Schaffer that would restrict the muni tax to residents only. As you know, the bill has been assigned to the Senate Ways and Means committee, chaired by Senator Schaffer, but has yet to receive a first hearing. It appears the Senate is not ready to open that conversation publically to discuss the proposal and what the effects would be to municipalities, businesses and the economic vitality of the state.

Since the legislature has recessed for the summer, returning in late September for a week of session and committees and then breaking again until after the general elections in November, beginning the lame duck session, I don't see much action happening on the bill in the near future. It is difficult to say if the bill will have hearings in November but I will be sure to keep you aware of what happens to the proposal. I hope this helps and have a great day!

Kent

Kent M. Scarrett Director of Communications/Lobbyist



June TMACOG Big Picture newsletter

From: TMACOG <public.info@tmacog.org>

To: rdietrich@napoleonohio.com

06/02/14 08:15 AM





Volume 18 Issue No. 6 June 2014

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newsroom

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City of Maumee

Congratulations NWWSD Welcome New TMACOG Members

EVENTLINE
June & July
2014
Web
pdf version

TRANSPORTATION

Regional Transportation Projects Recommended for Funding



Members of the TMACOG Transportation Improvement Program committee (the TIP) have completed evaluation of applications for federal transportation funds. The current round of Surface Transportation Program (STP) grants for Lucas and Wood counties allocates \$17.5 million in fiscal years 2018 through 2020. The TIP Committee recommends STP-funded grants be awarded to 15 projects submitted by Lucas County, the cities of Bowling Green, Toledo, and Oregon, and the Toledo-Lucas County Port Authority. The TIP Committee scoring and ranking spreadsheet is posted here. When approved by the Transportation Council, these projects will be programmed into fiscal years and included in the TIP for construction/completion in the 2018-2020 period. These projects may be added by amendment to the pipeline projects in the current TIP, the 2014 -2017 TIP, in which case they will roll over into the 2016-2019 TIP.

Ohio Conference on Freight: Keynotes Announced

Upcoming Events

Updated Bioretention Design Standards: The Short Course Changes to the Rainwater and Land Development Manual Wednesday, June 18, 9:30 a.m. - noon at the University of Toledo To register, contact Regina Collins at the city of Toledo Division of Environmental Services: 419.936.3015 Ohio Conference on Freight September 18 & 19 at the Hyatt Regency, Columbus Contact: Christine Connell 419.241.9155 ext 119



Driving Change in Global Logistics September 18 & 19, 2014 Hyatt Regency, Columbus, OH

Conference organizers have announced keynote speakers and workshop topics for the 2014 Ohio Conference on Freight. The two-day program includes five major addresses to the entire group of attendees, a choice of 13 smaller workshop sessions, and option to attend either of two tours....read more

Legislative Update - Transportation

Local funding for transportation will be affected by budget votes and bills currently being considered in Washington D.C.

The National Association of Regional Councils (NARC) reports regularly on the state of federal legislation. NARC notes that the federal budget that has been proposed by the House of Representatives would move toward balancing the budget through spending reductions. Transportation programs would sustain some of the largest proposed cuts. The problems that have been in place for years continue: fuel taxes that support the Highway Trust Fund are inadequate and again the fund is on target for insolvency, this time by August, 2014. Should congress fail to act, there will be a slowdown in pay to states and to local regions in the middle of the summer construction season. A multi-year bill reauthorizing the federal budget would require \$100 billion in new revenue for a sixyear bill, and it's unclear where lawmakers would find the money. A new federal transportation bill is also under discussion. The GROW AMERICA Act would replace MAP-21. The bill proposed by the U.S. Department of Transportation is a four-year, \$302 billion plan that provides increased funding and increased control for local governments and MPOs such as TMACOG. See the U.S. DOT proposed bill here.

Train Day Toledo



Several thousand people came through the Toledo Amtrak station and the Grand Lobby of the Dr. Martin Luther King, Jr. Plaza on May 2 and 3 to celebrate trains and train travel. Trackside, guests could see a range of locomotives and passenger cars, art and historical displays and enjoy kids' rides. Upstairs were model train layouts,

ENVIRONMENT

Erie Township and 208 Plan

In Erie Township in southern Monroe County, residents and local leaders are clear that they value their mostly rural character and want to keep it that way. To maintain local control of the character of their township, residents have aligned their master plan, their zoning plan, and now their portion of the region's Areawide Water Quality Management Plan (the 208 Plan) accordingly....read more

Clean Ohio Committee Makes Recommendations, Seeks New Members



Clean Ohio Fund

The Clean Ohio Fund has allocated \$1,268,954 for the preservation of open space in Lucas County. The Natural Resources Assistance Council (NRAC) that administers the fund in Lucas County met at TMACOG April 23, 2014 to review applications for the fund....read more

Northwood Public Schools and TMACOG Partner for Environmental Education

Northwood Public Schools is expanding its science offerings and TMACOG is part of the curriculum. The seventh grade students of teacher Lara Fish have been working on water quality studies over the course of the school year. Among other activities, students have been sampling and testing the water of Wolf Creek/Berger Ditch which runs by their school. ...read more

MEMBER NEWS

Member Highlight: City of Maumee



The City of Maumee is a longtime member of TMACOG and a brand new member of the TMACOG Stormwater Coalition. Joe Camp, director of Public Service, is pleased that Maumee City Council approved membership in the coalition. "We need to be part of the stormwater solution," he said. "The challenge of stormwater management needs long term solutions that everyone needs to be part of." Like many smaller jurisdictions, ...read more

20 Years of Water and Sewers

Northwestern Water and Sewer District celebrated 20 years of operation in Wood County with a party and open house on May 4. The party included tours, food, a fishing derby and live tweeting from a bucket truck...read more

New Members



TMACOG welcomes Eastman & Smith, Ltd. and the Wood County Educational Service Center which recently became members of TMACOG.

Eastman & Smith is a law firm that traces its history to 1844 when the City of Toledo was only seven years old. The firm currently has 150 employees including 75 lawyers. They provide legal services to public corporations and private commercial firms working in manufacturing, service, professional practice, health care, and insurance. They join TMACOG as a non-governmental member. The Wood County Educational Service Center is a returning governmental member of TMACOG. The center works to serve school districts in Wood County, providing before and after school programs, gifted and special needs education, and a wide range of specialized services to schools and students.

Back to Top



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Toledo Metropolitan Area Council of Governments | 300 Martin Luther King Jr. Drive | Toledo, OH 43604





Legislative Bulletin

Ohio Municipal League Legislative Bulletin

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Committee Schedule

June 6, 2014

SENATORS HEAR FROM PROPONENTS OF MUNI TAX UNIFORMITY BILL

As we alerted our members last week, on Tuesday the Senate Finance committee held a second hearing on sub. HB5 for proponents only.

The testimony delivered to the finance committee was presented by four coalition members: Tom Zaino representing the OSCPA's and overall spokesman for the reform coalition, Dan Navin from the Ohio Chamber, Chris Ferruso from NFIB-Ohio and Andrea Ashley from Associated General Contractors of Ohio. Copies of the witness's testimony can be viewed or downloaded from the Senate Finance committee website atwww.ohiosenate.gov/committee/finance, under the committee documents banner. Also included in the documents on the committee's website is a reform coalition produced comparison document of sub.HB5 that was submitted to the committee as part of the testimony delivered by Mr. Zaino. We encourage our members to read that document very closely and be aware of the areas covered in the list of issues addressed, some of which are not currently part of subHB5 or accurately represented to reflect what the bill language actually would do.

The information presented Tuesday was much like the testimony delivered to the House Ways and Means committee last year, pointing out that Ohio is the only state to allow municipalities to impose a local income tax; municipalities can have their own rules and regulations to administer the tax; the municipal tax is a repellent to current and future businesses, big and small; sub.HB5 will bring greater simplicity to the administration of the tax which will greatly increase compliance; and that the bill is a product of great compromise by the coalition and will have a negligible impact of municipal revenues.

It was pretty disappointing that one member of the coalition who provided testimony found it useful to attack the league and the efforts of the municipal representatives from across the state who have been working as a coalition to address the municipal tax concerns presented by business interests. The efforts of the municipal tax, finance and policy experts who worked all last year, assuming we were working in good faith with proponents of the treatment changes included in the bill, in an effort to try and achieve a degree of balance to the solutions impactful to municipal budgets, were chastised and characterized as "meaningless" and "not serious". More of the same.

The best part of the hearing, as usual, was the question and answer portion. Again, the overwhelming majority of questions posed by Senators to the coalition representatives were centered around the impact the changes they are advocating for would have on municipal revenues. In response to one Senator's direct question about the fiscal impacts and what the

witnesses would suggest municipalities do to address the shortfalls that will result if the bill were to pass, the witness, Mr. Zaino responded through the Chairman and to committee members that municipalities should do what they currently do and raise their taxes. The former state tax commissioner said Ohio cities and villages can merely go through the ballot box and "tweak their rates" or reduce their credits, at which point more than one committee member expressed a moment of recoil and bewilderment to what they just heard.

Another member of the senate committee made especially direct points through his line of questioning when he asked the witnesses to explain to him how many businesses will actually be impacted from the changes in the bill, highlighting that very few businesses have multiple filings and experience the difficulties being portrayed, noting "the fact that you don't like the law is not a good reason to change it". The witnesses were unable to provide the senator with any guess of what percentage of Ohio businesses would benefit by the changes they seek.

There were many more questions asked but the ending take away came from the ranking minority member and was reinforced by a majority party committee member following the committee hearing that it is imperative that the leadership of the Senate and Finance committee convene working interested party meetings during the summer so that the issues included in the bill can be identified and some serious ground work be done before the General Assembly returns in November which Sen. Sawyer anticipates will be a "lightning fast" Lame Duck session.

ECONOMIC DEVELOPMENT CONTINUES TO BE CENTERPIECE FOR OHIO MUNICIPALITIES

Businesses, corporations, "job producers" of every variety don't move to or expand in "Ohio"; businesses of every shape, size and degree locate in communities, in a city or a village or even, in some cases, a township. These communities that host business activity and generate the tax base that allows the state government to function, creates and sustains a regulatory, taxation and infrastructure system that allows for the free and unimpeded activities of commerce to thrive.

Every day it seems there is more and more good news coming from Ohio cities and villages, large and small about businesses being retained or expanding, creating more jobs and about the competition nationally for new factories or business locations and the success Ohio municipalities are enjoying in securing these drivers of economic development to their regions and the entire state.

We think it is important to share with our members and the members of Ohio's General Assembly who may have missed news stories like these, sharing the successes municipalities are having and the drive our community leaders bring to the forefront to offer greater opportunities for resident and area citizens alike. There are several news articles that have appeared recently that we want to bring to your attention.

The first article is the most dated, appearing in the Dayton Daily May 7, 2013 entitled "Ohio biggest gainer in CEO business-climate survey" and can be found <u>HERE</u>. The article highlights the results of the Chief Executive magazine's 2013 Best & Worst States Survey on business climate which identified Ohio as the biggest gainer among the 50 states. The survey measures the sentiments of CEO's, of which 736 participated in the survey, ranging on several issues including tax policy and quality of life and infrastructure. The article quotes Don Taylor, CEO of Fairlawn, Ohio-based Welty Building Company who says, "Ohio is doing some amazing things to attract and support a pro-business environment."

The second article is from Site Selection Magazine and the awarding of their annual Governor's Cup award. The article can be found <u>HERE</u>. For the second year in a row, Ohio was awarded second place with 480 new and expanded corporate facilities. Ohio was also selected as the regional leader according to the traditional, total new projects measure and per ca pita. In the magazine's national ranking of Top Micropolitians (cities with a population between 10,000 and 50,000) the city of Wooster was awarded the top national ranking among the nation's 576 micropolitian areas with the cities of Findlay, Fremont, Tiffin, and Wilmington Ohio all being ranked in the top 10 of the list. It is a great distinction for Ohio and Ohio cities and villages that five municipalities were included in this prestigious top 10 list.

A third article that can be found <u>HERE</u> is from Monday's Dayton Daily entitled "Recent deals cement growing Cincinnati-Dayton relationship". As reported in the article, Cincinnati-Dayton is winning Ohio's biggest job creation announcements of 2014 through the recent announcements such as: General Electric and their plans to open a U.S. Global Operations Center creating an estimated 1,400 jobs with a total of 2,000 total, Proctor and Gamble's May 15 announcement of plans to create 800 new jobs through the new construction of a 2 million-square-foot distribution center and another 800 jobs by the recent announcement made by Fuyao. The article reports that major business players in the region are taking note of the cooperative efforts and critical mass that a Cincinnati-Dayton metroplex could create, with expected steady growth in population expected in the region.

The second critical component to the Dayton Daily article highlights the fact that the Federal government announced in late May that the Cincinnati-Dayton region is one of 12 sites nationally to win the coveted "Manufacturing Communities" designation, worth potentially millions of dollars in assistance to the local aerospace industry. The designation is so crucial because it entitles the awardees with preferred treatment for Federal grants and is a real draw for industries to locate and operate in that region. One significant factor in the manufacturing community status being awarded is that Cincinnati and Dayton jointly applied for the status which is the first public-private partnership that can be recalled between the two cities on economic development.

The fourth and fifth articles appeared in this Thursday's Cleveland Plain Dealer entitled "Economic Development blooms in Brunswick" and "New construction projects beginning to sprout in Northeast Ohio". The articles can be found HERE & HERE. The article, among other things, shares with readers that Cleveland and the NE area is "booming" with new economic development projects and investments highlighting that the city of Cleveland is enjoying a resurgence with the construction of new hotels, the revitalization of the Ameritrust Rotunda and the first office tower in twenty years has been built with 91% of the office spaces being leased. The article goes on to state that a recent report shows that over \$7 billion has been invested through major capital improvements by corporations between 2009-2014 and the Cleveland alone has seen \$2.5 billion invested, or announcements including investment targets for downtown projects.

Good things, really good things are happening within Ohio's municipal borders and we implore state policy makers to support Ohio municipalities through smart legislative changes and not impede cities and villages ability to continue to offer a strong, safe and vibrant place for businesses and the workers that move the economic development needle to continue to be the driving force behind the state's economic recovery.

CONFERENCE COMMITTEE REMOVES MUNI TAX RESIDENT/NONRESIDENT DATA COLLECTION FROM AM. SUB. HB483

The Ohio legislature put the finishing touches to Am. Sub. HB483, which is the main, general government MBR bill that we have been reporting to our members about and the legislation that was amended in the Ohio Senate to include the mandate that municipalities that impose an income tax report annually to the state tax commissioner revenue received through resident and nonresident withholding.

We are very happy to report that the conference committee that was assembled to resolve the differences between the House and Senate versions of the bill deleted the provision from the bill requiring the enhanced data collection. Both legislative chambers acted Wednesday to accept the official conference committee report that finalizes the provisions of the bill that will now be sent to the Governor, for his signature.

We appreciate very much the members of the Am. Sub. HB483 conference committee, the leadership of the Ohio Senate and House and the entire legislature for their careful consideration of the objections raised by municipal officials across the state and for their support to have the unvetted language removed.

We are certain that this issue will be part to the discussions that are ongoing at the Statehouse surrounding municipal tax uniformity and reform changes. The league will remain engaged with legislators to discuss the best course forward to addressing this and the other issues that remain unresolved.

AS LEGISLATURE RECESS FOR SUMMER, MANY MUNICIPAL BILLS REMAIN IN THE WINGS

There are a number of bills that have been introduced in the 130th General Assembly that continue to make their way through the legislative process which will have a direct impact on Ohio municipalities. Below is a list of some of the bills that we remain most interested in and continue to chart their progress through the Statehouse. Some of these bills may not be addressed when the legislature returns while others have a good chance of being passed and enacted before the General Assembly ends their legislative work at the end of the year.

SB 282- Municipal Taxation (K. Jordan) which will prohibit municipal corporations from levying an income tax on nonresidents' compensation for personal services or net profits from a sole proprietorship. The bill has been assigned to the Senate Ways and Means committee where it has yet to receive a hearing.

HB 277-Annexation (Stautberg) which requires that the state or a political subdivision real estate owner be included in determining the number of owners needed to sign a petition for an expedited type-II annexation was passed by the Ohio House May 15th by a vote of 88-2 and has been referred to the Senate State Government Oversight & Reform committee. There have been no hearings in the Senate.

SB 342-Photo Monitoring (Seitz) which will establish conditions for the use by local authorities of traffic law photomonitoring devices to detect certain traffic law violations. Those conditions are that a uniform police officer must be present at camera locations to witness and issue citations. This bill joins HB 69 (Maag, Mallory) which will prohibit the use of traffic law photo-monitoring devices by municipal corporations, counties, townships, and the State Highway Patrol to detect traffic signal light and speed limit violations, except in certain circumstances, in the Senate State Government Oversight & Reform committee where it, SB 342, has received two hearings.

HB 321, 322, 323 and 324 which comprise the DATAOHIO initiative package (Duffey) of bills were passed by the House State and Local Government committee May 27th and currently reside in the House Rules committee, waiting to be considered for a vote by the full House.

SB 6 (Schaffer) & HB10-Fiscal Continuing Education (C.Hagan) bills will establish education programs and continuing education requirements for the fiscal officers of townships and municipal corporations, establishes procedures for removing those fiscal officers, county treasurers, and county auditors from office, and to create fiscal accountability requirements for public schools, counties, municipal corporations, and townships. HB 10 was aligned with SB6 and was passed by the Ohio House June 4th, 80-6 and is awaiting committee assignment in the Ohio Senate.

HB 337-Local Government Budgets (Terhar) revises budgeting requirements that apply to local governments, mandates that certain actuarial standards be applied in political subdivisions that have independent retirement systems, and authorizes the Auditor of State to impose sanctions on local governments that fail to comply with budget, debt, or pension requirements under state law. The bill has received four hearings in the House State and Local Government committee.

SB 252- Worker's Compensation (Patton) which will allow peace officers and firefighters diagnosed with post-traumatic stress disorder arising from employment without an accompanying physical injury eligible for compensation and benefits

under Ohio's Workers' Compensation Law. The bill was voted out by the Senate Finance committee June 4th and passed by the Ohio Senate the same day with a vote of 29-1. The bill is awaiting committee assignment in the Ohio House.

HB 375- Oil & Gas Severance Tax (Huffman) which will levy a severance tax on well owners of oil and gas severed from horizontal wells, to create a nonrefundable income tax credit for the amount of horizontal well severance tax paid, to repeal a cost recovery assessment imposed on oil and gas well owners was passed by the Ohio House May 14th by a vote of 55-35 and has been assigned to the Senate Ways and Means committee where it has received one hearing.

LEGISLATURE ADJOURNS BUT MUCH WORK REMAINS THIS SUMMER

On Wednesday, the House and Senate finished their legislative work for the time being and have adjourned for the summer. It is expected that the legislature will return in late September for a week or two of session dates and committee hearings before breaking again until after the November elections have taken place. This summer is a great opportunity for municipal officials from across Ohio to interact with their House and Senate members to share with them concerns that may be facing their particular community or issues that the General Assembly may be dealing with that, such as sub.HB5, will have a adverse impact to the ability of municipalities to generate revenue sufficient to safely provide vital services to Ohio taxpayers. Please reach out to your state officials when you see them and share with them the best information possible regarding the needs and issues facing your communities.