
Memorandum

To: Mayor & Members of Council
From: Monica Irelan, City Manager
Subject: General Information
Date: October 10, 2014

CALENDAR

MONDAY, OCTOBER 13th

1. AGENDA - **ELECTRIC COMMITTEE** @ 6:30 pm
 - a. *Approval of Minutes* from September 8, 2014 meeting.
 - b. *Review/Approval of Electric Billing Determinants for October, 2014* – the reports are enclosed
 - c. *Electric Department Report September 2014* – Dennie’s reports for Sept. are attached.
 - d. From Greg Heath: Winter Program suggested by AMP / “PUCO Issues Winter Season Reconnect Program”
2. AGENDA - **BOARD OF PUBLIC AFFAIRS** @ 6:30 pm
3. CANCELLATION – **WATER & SEWER COMMITTEE**
4. CANCELLATION – **MUNICIPAL PROPERTIES/ED COMMITTEE**

TUESDAY, OCTOBER 14th

1. AGENDA – *Board of Zoning Appeals* @ 4:30 pm
 - a. New Business: BZA 14-04 900 W. Riverview Ave., Front Yard Setback Variance
2. AGENDA – *Planning Commission*
 - a. PC 14-06, Re-plat of Lot #2 of the Morrow, Hinderer & Patton Addition
 - b. PC 14-07, Minor Subdivision, American Road
 - c. PC 14-08, Replat of Part of Lot 41 of the Original Plat of the City of Napoleon
 - d. PC 14-09, Replat of Lot B of Lots 6 & 7 in Block 1 Phillips & Staffords First Addition
 - e. PC 14-10, Public Improvement Pocket Park

INFORMATIONAL

1. From Greg Heath: Email on DATA Meeting
2. Press Releases issued for Leaf Pickup: (1) Curbside Vacuuming; (2) Curbside Leaf Pickup; and (3) Leaf Drop Off.
3. AMP Weekly Update/October 10, 2014

MI:rd

Records Retention
CM-11 - 2 Years

September 2014							October 2014							November 2014						
S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S
	1	2	3	4	5	6			1	2	3	4							1	
7	8	9	10	11	12	13	5	6	7	8	9	10	11	2	3	4	5	6	7	8
14	15	16	17	18	19	20	12	13	14	15	16	17	18	9	10	11	12	13	14	15
21	22	23	24	25	26	27	19	20	21	22	23	24	25	16	17	18	19	20	21	22
28	29	30					26	27	28	29	30	31		23	24	25	26	27	28	29
														30						

 Calendar

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
28	29	30	1	2	3	4
			Seasonal Cleanup - Week	Seasonal Cleanup - Week	Seasonal Cleanup - Week	
5	6	7	8	9	10	11
	11:00 AM - 1:00 pm Employee Appreciation Picnic at Oberhaus Shelterhouse 7:00 PM City COUNCIL Meeting					
12	13	14	15	16	17	18
	6:30 PM ELECTRIC Committee Board of Public Affairs	4:30 PM Board of Zoning Appeals Meeting 5:00 PM Planning Commission	Napoleon's 180th Birthday - Cer			
19	20	21	22	23	24	25
	6:00 PM City TREE Commission Meeting 6:15 PM PARKS & REC Committee Meeting 7:00 PM City COUNCIL Meeting					
26	27	28	29	30	31	1
	6:30 PM FINANCE & BUDGET Committee Meeting 7:30 PM SAFETY & HUMAN RESOURCES Committee Meeting	AMP Fall Conference - Hilton C	AMP Fall Conference - Hilton C			

City of Napoleon, Ohio

ELECTRIC COMMITTEE

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Monday, October 13, 2014 at 6:30 PM

- I. Approval of Minutes (In the Absence of any Objections or Corrections, the Minutes Shall Stand Approved)
- II. Review/Approval of the Electric Billing Determinants for October:
Generation Charge: Residential @ \$0.08478; Commercial @ \$0.10540;
Large Power @ \$0.05296; Industrial @ \$0.05296; Demand Charge Large
Power @ \$14.52; Industrial @ \$14.99; JV Purchased Cost: JV2 @
\$0.03971; JV5 @ \$0.03971
- III. Electric Department Report
- IV. Any Other Matters or Items to Come Before the Board
- V. Adjournment

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio
ELECTRIC COMMITTEE

Meeting Minutes

Monday, September 8, 2014 at 6:30 pm

PRESENT	
Members	Travis Sheaffer – Chair (arrived at 6:33 pm), John Helberg, Jason Maassel
Board Of Public Affairs	Keith Engler – Chair, Mike DeWit, Dr. David Cordes
City Staff	Monica S. Irelan, City Manager
	Dr. Jon A. Bisher, Special Projects Clerk
	Dennis Clapp, Electric Superintendent
	Gregory J. Heath, Finance Director/Clerk of Council
	Trevor M. Hayberger, Law Director (arrived at 6:47 pm)
Recorder	Tammy M. Fein
Others	News Media; John Courtney, Courtney & Associates
ABSENT	
Members	
Others	
Call To Order	Chairperson Engler called the meeting to order at 6:30 pm. Committee member Maassel called the meeting to order at 6:30 pm.
Approval Of Minutes	The August 11 meeting minutes stand approved as presented with no objections or corrections.
Review Of Billing Determinants	The electric billing determinants for September were presented for review. Heath stated the rate levelization is still being reflected as an adder until March 2015.
Motion To Recommend Approval Of Electric Billing Determinants	Motion: DeWit Second: Cordes To recommend approval of electric billing determinants for September 2014 as follows: Generation Charge: Residential @ \$0.08870; Commercial @ \$0.11225; Large Power @ \$0.05417; Industrial @ \$0.05417; Demand Charge Large Power @ \$15.57; Industrial @ \$16.40; JV Purchased Cost: JV2 @ \$0.03917; JV5 @ \$0.03917.
Passed	Roll call vote on above motion:
Yea- 3	Yea- DeWit, Engler, Cordes
Nay- 0	Nay-
Motion To Accept BOPA Recommendation For Approval Of Electric Billing Determinants	Motion: Helberg Second: Maassel To accept the BOPA recommendation for approval of electric billing determinants for September 2014 as follows: Generation Charge: Residential @ \$0.08870; Commercial @ \$0.11225; Large Power @ \$0.05417; Industrial @ \$0.05417; Demand Charge Large Power @ \$15.57; Industrial @ \$16.40; JV Purchased Cost: JV2 @ \$0.03917; JV5 @ \$0.03917.
Passed	Roll call vote on above motion:
Yea- 2	Yea- Maassel, Helberg

Nay- 0

**Review of Electric Rate Design
(Tabled)**

**BOPA Motion To Untable
Review Of Electric Rate
Design**

**Passed
Yea- 3
Nay- 0**

**Electric Motion To Untable
Review Of Electric Rate
Design**

**Passed
Yea- 3
Nay- 0**

Nay-

Motion: DeWit Second: Cordes
To untable review of Electric Rate Design

Roll call vote on above motion:
Yea- DeWit, Engler, Cordes
Nay-

Motion: Maassel Second: Helberg
To untable review of Electric Rate Design

Roll call vote on above motion:
Yea- Maassel, Helberg, Sheaffer
Nay-

Courtney distributed memos regarding Electric Billing Comparison Existing versus Proposed Rates; see attached.

Courtney explained that the current rate would not be changed other than using a three (3) month rolling average to calculate the rates with one (1) Power Supply Cost adjustment that would be the same for all customers.

Courtney stated that the unbundled rate structure has more lines regarding itemized charges for the Large Power and Industrial Power customers. Cordes asked why Large Power customers' rates are figured differently than Residential customers' rates; Courtney replied that Residential customers do not have demand meters at each customer residence. DeWit added that Industrial customers pay demand directly due to the usage for startup of the equipment; Heath added that there is a reactive component added to the Industrial customers as well, and previously there was no penalty for an increased Demand Charge, since 2001 a penalty was added to create efficiency. Cordes asked if the penalty would remain in the bundled rates; Courtney replied that the type of billing structure will not change the amount of billing units, but instead distributes the charges differently. Heath added that the City is uncommon in adding this penalty charge and may at some point review not charging the penalty, but the penalty does force efficiency which is to the customers' and the City's benefit.

Cordes believes that the bundled rate structure will not show the savings to the business customers; DeWit believes that the unbundled rate structure is beneficial to the Residential customer by showing the Power Supply Cost, which may be bought on the market in the future, and the Distribution Cost which will allow the customer to compare the rates on an even basis. Bisher stated that the rates were unbundled historically because the City was preparing for a potential open market, and the unbundled rate structure

Structure	<p>Roll call vote on above motion: Yea- Maassel, Helberg, Sheaffer Nay-</p>
<p>Passed Yea- 3 Nay- 0</p>	<p>Motion: DeWit Second: Cordes To recommend changes to the Electric Rate by adopting an Unbundled Billing Format as redesigned by Courtney & Associates</p>
<p>Motion To Recommend Changes To The Electric Rate Structure By Adopting An Unbundled Billing Format As Redesigned By Courtney & Associates</p>	<p>Roll call vote on above motion: Yea- DeWit, Cordes Nay- Engler</p>
<p>Passed Yea- 2 Nay- 1</p>	<p>Motion: Maassel Second: Helberg To accept the BOPA recommendation to change the Electric Rate Structure by adopting an unbundled billing format as redesigned by Courtney & Associates</p>
<p>Electric Motion To Accept BOPA Recommendation To Change The Electric Rate Structure By Adopting An Unbundled Billing Format As Redesigned By Courtney & Associates</p>	<p>Sheaffer suggested using a Bundled rate format along with sending out the detailed report to the Industrial and Large Power customers.</p>
<p>Passed Yea- 2 Nay- 1</p>	<p>Roll call vote on above motion: Yea- Maassel, Helberg Nay- Sheaffer</p>
Electric Department Report	<p>Clapp distributed the Electric Department Report; see attached.</p>
Electric Motion To Adjourn	<p>Sheaffer asked if second visits to customers for nonpayment events were charged to Residential customers; Clapp replied no, he believes it is best not to charge for visits to ensure that customers call in as necessary; Clapp stated that the Department charges for allowable costs when necessary.</p>
Electric Motion To Adjourn	<p>Motion: Maassel Second: Helberg To adjourn the Electric Committee meeting at 7:17 PM</p>
<p>Passed Yea- 3 Nay- 0</p>	<p>Roll call vote on above motion: Yea- Maassel, Helberg, Sheaffer Nay</p>
Date Approved:	<hr/> Travis Sheaffer, Chair

<u>BILLING DETERMINANTS for E</u>								
<u>2014 - OCTOBER BILLING WITH SEPTEMBER 2</u>								
<u>PREVIOUS MONTH'S POWER BILLS - PI</u>								
<u>DATA PERIOD</u>								
AMP-Ohio Bill Month								
City-System Data Month								
City-Monthly Billing Cycle								
	EFFICIENCY	JV-2	JV-5	JV-6	TRANSMISSION	SERVICE FEES	LEVELIZATION	TOTAL -
PURCHASED POWER-RESOURCES ->	SMART	PEAKING	HYDRO	WIND	CHARGES	DISPATCH, A & B	& CITY RATE	ALL
	POWER PLANT	SCHED. @ ATSI	7x24 @ ATSI	SCHED. @ ATSI	Other Charges	Other Charges	MONTHLY ADDER	RESOURCES
Delivered kWh (On Peak) ->	0	1,209	2,297,472	18,311				13,881,945
Delivered kWh (Off Peak) ->								1,247,592
Delivered kWh (Replacement/Losses/Offset) ->			33,394					33,394
Delivered kWh (Credits) ->								-199,045
Net Total Delivered kWh as Billed ->	0	1,209	2,330,866	18,311	0	0	0	14,963,886
<i>Percent % of Total Power Purchased-></i>	<i>0.0000%</i>	<i>0.0081%</i>	<i>15.5766%</i>	<i>0.1224%</i>	<i>0.0000%</i>	<i>0.0000%</i>	<i>0.0000%</i>	<i>100.0000%</i>
							<i>Verification Total -></i>	<i>100.0000%</i>
<u>POWER - COSTS OF ENERGY, DEMAND, REACTIV</u>								
<u>DEMAND CHARGES (+Debits)</u>								
Demand Charges		\$440.59	\$15,082.65	\$1,334.86	\$38,795.97			\$152,704.54
Debt Services (Principal & Interest)			\$64,508.32	\$3,531.00				\$230,492.27
Capital Improvements								\$0.00
Working Capital								\$0.00
Bill Adjustments (General)								\$0.00
<u>DEMAND CHARGES (-Credits)</u>								
Transmission Charges (Demand-Credits)		-\$258.35	-\$3,780.79	-\$32.79				-\$17,902.44
Capacity Credit		-\$1,242.98	-\$11,833.82	-\$175.08				-\$99,300.71
Bill Adjustments (General)								\$0.00
Sub-Total Demand Charges	\$0.00	-\$1,060.74	\$63,976.36	\$4,657.99	\$38,795.97	\$0.00	\$0.00	\$265,993.66
<u>ENERGY CHARGES (+Debits or Adjustments):</u>								
Energy Charges - (On Peak)		\$60.47	\$44,223.87		\$5,547.38			\$474,144.05
Energy Charges - (Replacement/Off Peak)								\$44,826.24
Net Congestion, Losses, FTR								\$16,554.71
Transmission Charges (Energy-Debits)								\$35,555.56
ESPP Charges	\$18,234.31							\$18,234.31
Bill Adjustments (General & Rate Levelization)		\$38.13					\$150,000.00	\$150,134.64
<u>ENERGY CHARGES (-Credits or Adjustments):</u>								
Energy Charges - On Peak (Sale or Rate Stabilization)		-\$154.29						-\$7,874.78
Net Congestion, Losses, FTR								\$0.00
Bill Adjustments (General & Rate Levelization)								-\$16,769.77
Sub-Total Energy Charges	\$18,234.31	-\$55.69	\$44,223.87	\$0.00	\$5,547.38	\$0.00	\$150,000.00	\$714,804.96
<u>COMBINED DEMAND & ENERGY (Debits & Credits)</u>								
RPM Charges Capacity - (+Debit)					\$136,941.41			\$136,941.41
RPM Charges Capacity - (-Credit)								\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)						\$866.50		\$866.50
Service Fees AMP-Part A - (+Debit/-Credit)						\$2,936.72		\$2,936.72
Service Fees AMP-Part B - (+Debit/-Credit)						\$8,743.22		\$8,743.22
Other Charges & Bill Adjustments - (+Debit/-Credit)								\$0.00
City Rate Adjustment in Cost of Power (1)							\$60,000.00	\$60,000.00
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$136,941.41	\$12,546.44	\$60,000.00	\$209,487.85
TOTAL - ALL COSTS TO ALLOCATE	\$18,234.31	-\$1,116.43	\$108,200.23	\$4,657.99	\$181,284.76	\$12,546.44	\$210,000.00	\$1,190,286.47
							<i>Verification Total -></i>	<i>\$1,190,286.47</i>
<i>Purchased Power Resources - Cost per KWH-></i>	<i>\$0.000000</i>	<i>-\$0.923433</i>	<i>\$0.046421</i>	<i>\$0.254382</i>	<i>\$0.000000</i>	<i>\$0.000000</i>	<i>\$0.000000</i>	<i>\$0.079544</i>
								(Northern Pool Power - On-Peak (or Off-Peak) Energy Charge/kWH) = JV2 Electric Service Rate ->
								(Northern Pool Power - On-Peak (or Off-Peak) Energy Charge/kWH) = JV5 Electric Service Rate ->
NOTES: (1) A Permanent \$60,000 Monthly Cost of								

BILLING DETERMINANTS for BILLING CYCLE - OCTOBER, 2014

2014 - OCTOBER BILLING WITH SEPTEMBER 2014 DATA BILLING UNITS

PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:

<u>DATA PERIOD</u>	<u>MONTH</u>			<u>DAYS IN MONTH</u>		<u>MUNICIPAL PEAK</u>				
AMP-Ohio Bill Month	AUGUST, 2014			31		30,421				
City-System Data Month	SEPTEMBER, 2014			30						
City-Monthly Billing Cycle	OCTOBER, 2014			31						
	(AMPGS	AMPGS	FIRST ENERGY		AMP SOLAR	PRAIRIE STATE	NORTHERN	FREEMONT	
PURCHASED POWER-RESOURCES ->	(REPLACEMENT	REPLACEMENT	REM.REQUIREMENT	AMP CT	NYPA	PHASE 1	SCHED. @ PJMC &	POWER	
	(2014 5x16 @ AD	2014 7x24 @ AD	SCHED. @ ATSI	SCHED. @ ATSI	SCHED. @ NYIS	SCHED. @ ATSI	REPLMT@ PJMC	POOL	
									ENERGY	
									SCHEDULED	
<u>RATIOS COMPUTATION (By Billed Demand and Energy):</u>										
DEMAND Ratio		0.0000%	0.0000%	0.0000%	118.8814%	33.2732%	-0.8698%	69.2722%	0.0000%	41.3901%
ENERGY Ratio		100.0000%	100.0000%	100.0000%	-18.8814%	66.7268%	100.8698%	30.7278%	100.0000%	58.6099%
Verification Total-Ratio's = 100.0000%		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
<u>COST ALLOCATION TO SERVICE FEES & BILLING AND RATE ADJUSTMENTS - By DEMAND and ENERGY RATIO'S:</u>										
<u>RPM Charges Capacity</u>										
DEMAND - Allocation based on Ratio		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ENERGY - Allocation based on Ratio		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Verification Total		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<u>Service Fees-AMP Charges (Dispatch, Part A & Part B)</u>										
DEMAND - Allocation based on Ratio		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ENERGY - Allocation based on Ratio		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Verification Total		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<u>Other Charges & Other Bill Adjustments</u>										
DEMAND - Allocation based on Ratio		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ENERGY - Allocation based on Ratio		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Verification Total		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<u>City Rate Adjustment in Cost of Power (1)</u>										
DEMAND - Allocation based on Ratio		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ENERGY - Allocation based on Ratio		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Verification Total		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		-----	-----	-----	-----	-----	-----	-----	-----	-----
Verification Total		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

<u>BILLING DETERMINANTS for E</u>									
<u>2014 - OCTOBER BILLING WITH SEPTEMBER 2</u>									
<u>PREVIOUS MONTH'S POWER BILLS - P1</u>									
<u>DATA PERIOD</u>									
AMP-Ohio Bill Month									
City-System Data Month									
City-Monthly Billing Cycle									
	(EFFICIENCY	JV-2	JV-5	JV-6	TRANSMISSION	SERVICE FEES	LEVELIZATION	TOTAL -
PURCHASED POWER-RESOURCES ->	(SMART	PEAKING	HYDRO	WIND	CHARGES	DISPATCH, A & B	& CITY RATE	ALL
(POWER PLANT	SCHED. @ ATSI	7x24 @ ATSI	SCHED. @ ATSI	Other Charges	Other Charges	MONTHLY ADDER	RESOURCES	
<u>RATIOS COMPUTATION (By Billed Demand and En</u>									
DEMAND Ratio		0.0000%	95.0118%	59.1277%	100.0000%	87.4899%	37.1765%	39.8320%	
ENERGY Ratio		100.0000%	4.9882%	40.8723%	0.0000%	12.5101%	62.8235%	60.1680%	
Verification Total-Ratio's = 100.0000%		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
<u>COST ALLOCATION TO SERVICE FEES & BILLING</u>									
<u>RPM Charges Capacity</u>									
DEMAND - Allocation based on Ratio		\$0.00	\$0.00	\$0.00	\$0.00	\$119,809.96	\$0.00	\$0.00	\$119,809.96
ENERGY - Allocation based on Ratio		\$0.00	\$0.00	\$0.00	\$0.00	\$17,131.45	\$0.00	\$0.00	\$17,131.45
Verification Total		\$0.00	\$0.00	\$0.00	\$0.00	\$136,941.41	\$0.00	\$0.00	\$136,941.41
<u>Service Fees-AMP Charges (Dispatch, Part A & Pa</u>									
DEMAND - Allocation based on Ratio		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,664.33	\$0.00	\$4,664.33
ENERGY - Allocation based on Ratio		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,882.11	\$0.00	\$7,882.11
Verification Total		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12,546.44	\$0.00	\$12,546.44
<u>Other Charges & Other Bill Adjustments</u>									
DEMAND - Allocation based on Ratio		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$59,748.00	\$59,748.00
ENERGY - Allocation based on Ratio		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$90,252.00	\$90,252.00
Verification Total		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$150,000.00	\$150,000.00
<u>City Rate Adjustment in Cost of Power (1)</u>									
DEMAND - Allocation based on Ratio		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,899.20	\$23,899.20
ENERGY - Allocation based on Ratio		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$36,100.80	\$36,100.80
Verification Total		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$60,000.00	\$60,000.00
Verification Total		\$0.00	\$0.00	\$0.00	\$0.00	\$136,941.41	\$12,546.44	\$210,000.00	\$359,487.85
TOTALS									

<u>BILLING DETERMINANTS for BILLING CYCLE - OCTOBER, 2014</u>						
<u>PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER SUPPLY - COST ALLOCATION:</u>						
<u>DATA PERIOD</u>	<u>MONTH</u>	<u>DAYS IN MONTH</u>	<u>SYSTEM PEAK</u>			
AMP-Ohio Bill Month	AUGUST, 2014	31	30,421			
City-System Data Month	SEPTEMBER, 2014	30				
City-Monthly Billing Cycle	OCTOBER, 2014	31				
<u>PURCHASED POWER SUPPLY - COST ALLOCATION WORKSHEET</u>						
<u>Purchased Power Provider</u>	<u>Billing Charges DEMAND</u>	<u>Billing Charges ENERGY</u>	<u>RPM Charges DEMAND</u>	<u>RPM Charges ENERGY</u>	<u>Service Fees-AMP Charges DEMAND</u>	<u>Service Fees-AMP Charges ENERGY</u>
AMPGS-REPLACEMENT 5x16 @ AD	\$0.00	\$121,166.13	\$0.00	\$0.00	\$0.00	\$0.00
AMPGS-REPLACEMENT 7x24 @ AD	\$0.00	\$45,859.18	\$0.00	\$0.00	\$0.00	\$0.00
SALE TO TEA 5x16 @ AD	\$0.00	\$94,395.83	\$0.00	\$0.00	\$0.00	\$0.00
EFFICIENCY SMART POWER PLANT	\$0.00	\$18,234.31	\$0.00	\$0.00	\$0.00	\$0.00
AMP CT SCHEDULED	-\$19,852.07	\$3,153.01	\$0.00	\$0.00	\$0.00	\$0.00
NYPA SCHEDULED	\$3,740.56	\$7,501.39	\$0.00	\$0.00	\$0.00	\$0.00
AMP SOLAR PHASE 1 SCHEDULED	-\$126.33	\$14,651.10	\$0.00	\$0.00	\$0.00	\$0.00
PRAIRE STATE SCHEDULED	\$133,072.63	\$59,028.31	\$0.00	\$0.00	\$0.00	\$0.00
NORTHERN POWER POOL	\$0.00	\$90,508.96	\$0.00	\$0.00	\$0.00	\$0.00
FREMONT ENERGY SCHEDULED	\$42,789.29	\$60,591.18	\$0.00	\$0.00	\$0.00	\$0.00
JV-2 PEAKING SCHEDULED	-\$1,060.74	-\$55.69	\$0.00	\$0.00	\$0.00	\$0.00
JV-5 HYDRO	\$63,976.36	\$44,223.87	\$0.00	\$0.00	\$0.00	\$0.00
JV-6 WIND	\$4,657.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRANSMISSION and Other Charges	\$38,795.97	\$5,547.38	\$119,809.96	\$17,131.45	\$0.00	\$0.00
A - AMP Service Fees- Dispatch, A & B	\$0.00	\$0.00	\$0.00	\$0.00	\$4,664.33	\$7,882.11
B - Levelization & City Rate Adder to Cost of Power	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
C - Outdoor Lght.Credit Reconciliation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTALS - ALL	\$265,993.66	\$564,804.96	\$119,809.96	\$17,131.45	\$4,664.33	\$7,882.11
<u>RATIOS COMPUTATIONS (By Billed Demand and Energy):</u>						
<u>A - AMP Service Fees - Ratio Allocation (Excluding JV2, JV5 & JV6, & Service Fees)</u>						
Totals - AMP All Billing Costs by Demand and Energy (Excludes: JV2, JV5 & JV6, & AMP Service Fees)						
Ratios to Allocate AMP Service Fees						
<u>B - City Rate Adjustment - Ratio Allocation (To Total Cost of Power)</u>						
Totals - All Billing Costs both Demand and Energy						
Ratios to Allocate City Rate Adjustment						
<u>C - Outdoor Street Lights and Miscellaneou - Ratio Allocation (To ALL Costs of Power, Including City Rate Adjustment)</u>						
Totals - All Billing Costs both Demand and Energy						
Ratios to Allocate City Rate Adjustment						
<u>Other Cost and Reconciliation Items for Power Supply Cost Allocation Worksheet:</u>						
<u>C - Outdoor Street Light Reconciliation Credit Computation (Outdoor Street Light Cost by Average Cost of Power)</u>						
Total Purchased Power Cost (Cost Per kWh, on Page 3)						
Total Outdoor Street Light kWh by Light Type (on Page 2)						
Net Allocated - Security Street Light Credit						
Less: Security Street Light Corrections (If Any)						
Net Allocated - Security Street Light Credit						

<u>BILLING DETERMINANTS for BILLI</u>						
<u>PREVIOUS MONTH'S POWER BILLS - PURCH</u>						
<u>DATA PERIOD</u>						
AMP-Ohio Bill Month						
City-System Data Month						
City-Monthly Billing Cycle						
<u>PURCHASED POWER SUPPLY - COST ALLO</u>						
	Other Charges & Bill Adjsmnt.	Other Charges & Bill Adjsmnt.	City Rate Adjustment	City Rate Adjustment	TOTAL COSTS ALLOCATED	
Purchased Power Provider	DEMAND	ENERGY	DEMAND	ENERGY	TOTAL DEMAND	TOTAL ENERGY
AMPGS-REPLACEMENT 5x16 @ AD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$121,166.13
AMPGS-REPLACEMENT 7x24 @ AD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$45,859.18
SALE TO TEA 5x16 @ AD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$94,395.83
EFFICIENCY SMART POWER PLANT	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$18,234.31
AMP CT SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	-\$19,852.07	\$3,153.01
NYPA SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	\$3,740.56	\$7,501.39
AMP SOLAR PHASE 1 SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	-\$126.33	\$14,651.10
PRAIRE STATE SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	\$133,072.63	\$59,028.31
NORTHERN POWER POOL	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$90,508.96
FREMONT ENERGY SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	\$42,789.29	\$60,591.18
JV-2 PEAKING SCHEDULED	\$0.00	\$0.00	\$0.00	\$0.00	-\$1,060.74	-\$55.69
JV-5 HYDRO	\$0.00	\$0.00	\$0.00	\$0.00	\$63,976.36	\$44,223.87
JV-6 WIND	\$0.00	\$0.00	\$0.00	\$0.00	\$4,657.99	\$0.00
TRANSMISSION and Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$158,605.93	\$22,678.83
A - AMP Service Fees- Dispatch, A & B	\$0.00	\$0.00	\$0.00	\$0.00	\$4,664.33	\$7,882.11
B - Levelization & City Rate Adder to Cost of Power	\$59,748.00	\$90,252.00	\$23,899.20	\$36,100.80	\$83,647.20	\$126,352.80
C - Outdoor Lght.Credit Reconciliation	-\$1,983.57	-\$2,996.28	\$0.00	\$0.00	-\$1,983.57	-\$2,996.28
TOTALS - ALL	\$57,764.43	\$87,255.72	\$23,899.20	\$36,100.80	\$472,131.58	\$713,175.04
<u>RATIOS COMPUTATIONS (By Billed Demand and Energy):</u>					<u>DEMAND</u>	<u>ENERGY</u>
<u>A - AMP Service Fees - Ratio Allocation (Excluding JV:</u>						
Totals - AMP All Billing Costs by Demand and Energy (Ex					\$318,230.01	\$537,768.23
Ratios to Allocate AMP Service Fees					37.1765%	62.8235%
<u>B - City Rate Adjustment - Ratio Allocation (To Total C</u>						
Totals - All Billing Costs both Demand and Energy					\$390,467.95	\$589,818.52
Ratios to Allocate City Rate Adjustment					39.8320%	60.1680%
<u>C - Outdoor Street Lights and Miscellaneou - Ratio All</u>						
Totals - All Billing Costs both Demand and Energy					\$474,115.15	\$716,171.32
Ratios to Allocate City Rate Adjustment					39.8320%	60.1680%
<u>Other Cost and Reconciliation Items for Power Supply</u>						
<u>C - Outdoor Street Light Reconciliation Credit Comput</u>						
Total Purchased Power Cost (Cost Per kWh, on Page 3)	\$0.079544					
Total Outdoor Street Light kWh by Light Type (on Page 2	62,605					
Net Allocated - Security Street Light Credit	-\$4,979.85				-\$1,983.57	-\$2,996.28
Less: Security Street Light Corrections (If Any)	\$0.00				\$0.00	\$0.00
Net Allocated - Security Street Light Credit	-\$4,979.85				-\$1,983.57	-\$2,996.28

BILLING DETERMINANTS for BILLING CYCLE - OCTOBER, 2014**BILLING UNITS - ALLOCATIONS OF KWH and DEMAND & ENERGY COSTS and RATE CALCULATION****BILLING UNITS - ALLOCATION OF KWH & DEMAND USAGE BY CLASS****CITY BILLING UNITS - PRIOR MONTH'S DATA**

Days in AMP-Oh Bill Month	31	AUGUST, 2014
Coincidental Peak in Month	30,421	AUGUST, 2014
Days in Data Month	30	SEPTEMBER, 2014

(kWh G1,G2, G3, & G4 ,- kW D1 & D2)**CITY STREET LIGHTS - kWh ALLOCATION**

Cstmr. Class or Schedule	kWh	Metered kW	Billed kVa	Light	Number of	Monthly kWh	Total kWh
	Sales	Demand	Demand	Type	Lights	Per Light	by Light Type
Residential (Domestic)	2,803,041	0		52W	3	17.16	51
Residential (Rural)	1,139,388	240		70W	87	23.10	2,010
Commercial (1P)	54,791	15		100W	487	33.00	16,071
Commercial (1P)(D)	403,404	2,190		150W	58	49.50	2,871
Commercial (3P)	40	5		157W	2	51.81	104
Commercial (3P)(D)	2,145,168	7,463		250W	335	82.50	27,638
Large Power (D)	3,427,152	7,977	7,977	400W	105	132.00	13,860
Industrial (D)	3,126,840	5,515	5,515				
Interdepartmental	366,400	1,052					
	-----	-----	-----				-----
Total kWh, kW and kVa	13,466,224	24,457	13,492		1,077		62,605

Verification Totals -> 13,466,224 24,457

Street Lights listing - Revised Per Electric Superintendent on 12/19/2012.

AVERAGE AND EXCESS DEMAND CALCULATION

	A	B	C	D	E	F		
		(A / (24 X "Days in AMP Bill Month"))	(B / "System Load Factor")	(C - B)	D/"Tot.Excess Dmd X ("kW Load" - Mthly.Avg.Dmd")	(B + E) System kW Load		
kWh & Demand w/Demand (Actual or Cal.)	Monthly kWh	Monthly Average	Calculated (Cal.) or Actual	Excess Demand	Allocated Excess Demand	Delivered		
Cstmr. Class or Schedule	Delivered	Demand	Maximum Demand			A & E		
Residential (Dom) (Cal. D)	2,803,041	3,767.53	6,100.00	2,332.47	1,956.00	5,723.53		
Residential (Rural) (Cal. D)	1,139,388	1,531.44	2,479.00	947.56	794.62	2,326.06		
Commercial (1P) (Cal. D)	54,791	73.64	119.00	45.36	38.04	111.68		
Commercial (1P) (Actual D)	403,404	542.21	2,190.00	1,647.79	1,381.83	1,924.04		
Commercial (3P) (Cal. D)	40	0.05	0.00	-0.05	-0.04	0.01		
Commercial (3P) (Actual D)	2,145,168	2,883.29	7,463.00	4,579.71	3,840.53	6,723.82		
Large Power (Actual D)	3,427,152	4,606.39	7,977.00	3,370.61	2,826.58	7,432.97		
Industrial (Actual D)	3,126,840	4,202.74	5,515.00	1,312.26	1,100.46	5,303.20		
Interdepartmental (Cal. D)	366,400	492.47	797.00	304.53	255.38	747.85	Var	
Total Billed System Demand	13,466,224	18,099.76	32,640.00	14,540.24	12,193.40	30,293.17		
Outdoor Lights	62,605	84.15	136.24	52.09	43.68	127.83		
Total System Demand	13,528,829	18,183.91	32,776.24	14,592.33	12,237.08	30,421.00		
System Load Factor:	61.77%	<- Total kWh Del. / (Total Sys.kW Load X 24 X # Days In Data Month)				30,421.00	<-Verification Total	
		13528829 / (30421 x 24 x 30)						

BILLING DETERMINANTS for BILLING CYCLE - OCTOBER, 2014**BILLING UNITS - ALLOCATIONS OF KWH and DEMAND & ENERGY COSTS and RATE CALCULATION****ALLOCATION OF ENERGY AND DEMAND COSTS****ENERGY COST ALLOCATION:**

Total Energy Cost (from Power Bills page):	\$713,175	\$713,175	<- Verification Total - Variations Due To Rounding
		=====	

kWh

	<u>Billing Units</u>	<u>Percent Allocated</u>	<u>Allocated Dollars \$</u>
Res./Interdept. (G1):	4,308,829	31.99731%	\$228,197
Commercial (G2):	2,603,403	19.33284%	\$137,877
Large Power (G3):	3,427,152	25.44999%	\$181,503
Industrial (G4):	3,126,840	23.21988%	\$165,598
Total:	13,466,224	100.00002%	\$713,175
Verification Total ->	13,466,224		=====

<- Verification Total - Variations Due To Rounding

DEMAND COST ALLOCATION:

Total Demand Cost (from Power Bills page):	\$472,132	\$472,132	<- Verification Total - Variations Due To Rounding
		=====	

kW/KVA

	<u>Billing Units</u>	<u>Percent Allocated</u>	<u>Allocated Dollars \$</u>
Res./Interdept. (G1):	8,797	29.04101%	\$137,112
Commercial (G2):	8,760	28.91593%	\$136,521
Large Power (G3):	7,433	24.53679%	\$115,846
Industrial (G4):	5,303	17.50626%	\$82,653
Total:	30,293	99.99999%	\$472,132
Verification Total ->	30,293		=====

<- Verification Total - Variations Due To Rounding

APPLIED GENERATION & DEMAND COSTS TO MONTHLY BILLING RATES**MONTHLY KWH & DEMAND RATE CALCULATION**

<u>OCTOBER, 2014</u>	<u>Allocated Costs</u>	<u>Billing Units</u>	<u>PWR.RATES CHARGED</u>
<u>JV's Purchased Cost kWh to City</u>			
JV2 Joint Venture Rate (JV2 Energy Only)			\$0.03971
JV5 Joint Venture Rate (JV5 Energy Only)			\$0.03971
<u>Generation Charge:</u>			
Res./Interdept. (G1):	\$365,309	4,308,829	\$0.08478
Commercial (G2):	\$274,398	2,603,403	\$0.10540
Large Power (G3):	\$181,503	3,427,152	\$0.05296
Industrial (G4):	\$165,598	3,126,840	\$0.05296
		=====	
<u>Demand Charge:</u>			
Large Power (D1):	\$115,846	7,977	\$14.52
Industrial (D2):	\$82,653	5,515	\$14.99
Total Billing & Unit Check:	\$1,185,307	13,466,224	
Verification of Billings & Units:	\$1,185,307	13,466,224	<i>Net Costs/kWh</i>
Net Average City Cost of Purchased Power/kWh for Month w/Credits:			\$0.07954
Net Average Customer Cost of Billing per kWh for Prior Billing Month:			\$0.11107



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 183520
INVOICE DATE: 9/15/2014
DUE DATE: 9/30/2014
TOTAL AMOUNT DUE: \$1,001,127.05
CUSTOMER NUMBER: 5020
CUSTOMER P.O. #: RG10046

City of Napoleon

Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO AMP.

Northern Power Pool Billing - August, 2014

MUNICIPAL PEAK: 30,421 kW
TOTAL METERED ENERGY: 15,074,511 kWh

**Do Not Pay
Paid by E-Pay
American Municipal Pwr, Inc.
Ray Merrill
614-540-1111 ext. 0914**

Total Power Charges: \$657,295.85
Total Transmission Charges: \$181,284.76
Total Other Charges: \$12,546.44
Total Miscellaneous Charges: \$150,000.00

GRAND TOTAL POWER INVOICE:

\$1,001,127.05

DETAIL INFORMATION OF POWER CHARGES
August , 2014

Napoleon

FOR THE MONTH OF:

August, 2014

Total Metered Load kWh:	15,074,511
Transmission Losses kWh:	-110,625
Distribution Losses kWh:	0
Total Energy Req. kWh:	14,963,886

TIME OF FENTS PEAK:	08/26/2014 @ H.E. 16:00
TIME OF MUNICIPAL PEAK:	08/26/2014 @ H.E. 14:00
TRANSMISSION PEAK:	July, 2013

COINCIDENT PEAK kW:	28,409
MUNICIPAL PEAK kW:	30,421
TRANSMISSION PEAK kW:	31,687
PJM Capacity Requirement kW:	31,162

Napoleon Resources

AMP CT - Sched @ ATSI

Demand Charge:	\$2.218560	/ kW *	12,400 kW =	\$27,510.15
Energy Charge:	\$0.090550	/ kWh *	34,821 kWh =	\$3,153.01
Transmission Credit:	\$1.105176	/ kW *	-12,400 kW =	-\$13,704.18
Capacity Credit:	\$2.714358	/ kW *	-12,400 kW =	-\$33,658.04
Subtotal	-\$0.479574	/ kWh *	34,821 kWh =	-\$16,699.06

Fremont - sched @ Fremont

Demand Charge:	\$3.564023	/ kW *	8,767 kW =	\$31,245.79
Energy Charge:	\$0.031509	/ kWh *	1,728,924 kWh =	\$54,476.20
Net Congestion, Losses, FTR:	\$0.003481	/ kWh *		\$6,018.47
Capacity Credit:	\$3.724279	/ kW *	-8,767 kW =	-\$32,650.75
Debt Service	\$5.040978	/ kW	8,767 kW	\$44,194.25
Adjustment for prior month:				\$96.51
Subtotal	\$0.059795	/ kWh *	1,728,924 kWh =	\$103,380.47

First Energy Remaining Requirement - sched @ ATSI

Energy Charge:	\$0.034950	/ kWh *	2,700,882 kWh =	\$94,395.83
Subtotal	\$0.034950	/ kWh *	2,700,882 kWh =	\$94,395.83

JV6 - Sched @ ATSI

Demand Charge:			300 kW	
Energy Charge:			18,311 kWh	
Transmission Credit:	\$0.109300	/ kW *	-300 kW =	-\$32.79
Capacity Credit:	\$0.583600	/ kW *	-300 kW =	-\$175.08
Subtotal	-\$0.011352	/ kWh *	18,311 kWh =	-\$207.87

Prairie State - Sched @ PJMC

Demand Charge:	\$6.360000	/ kW *	4,976 kW =	\$31,647.36
Energy Charge:	\$0.012490	/ kWh *	2,757,756 kWh =	\$34,445.42
Net Congestion, Losses, FTR:	\$0.002102	/ kWh *		\$5,797.10
Capacity Credit:	\$3.382924	/ kW *	-4,976 kW =	-\$16,833.43
Debt Service	\$23.765816	/ kW	4,976 kW	\$118,258.70
Transmission from PSEC to PJM/MISO, including non-Prairie State variable charges/credits	\$0.012893	/ kWh	2,757,756 kWh	\$35,555.56
Board Approved Rate Levelization				-\$16,769.77
Subtotal	\$0.069658	/ kWh *	2,757,756 kWh =	\$192,100.94

NYPA - Sched @ NYIS

Demand Charge:	\$7.048961	/ kW *	943 kW =	\$6,647.17
Energy Charge:	\$0.012156	/ kWh *	519,833 kWh =	\$6,319.24
Net Congestion, Losses, FTR:	\$0.002274	/ kWh *		\$1,182.15
Capacity Credit:	\$3.229567	/ kW *	-900 kW =	-\$2,906.61
Subtotal	\$0.021626	/ kWh *	519,833 kWh =	\$11,241.95

JV5 - 7X24 @ ATSI

Demand Charge:			3,088 kW	
Energy Charge:			2,297,472 kWh	
Transmission Credit:	\$1.224349	/ kW *	-3,088 kW =	-\$3,780.79
Capacity Credit:	\$3.832196	/ kW *	-3,088 kW =	-\$11,833.82
Subtotal	-\$0.006796	/ kWh *	2,297,472 kWh =	-\$15,614.61

JV5 Losses - Sched @ ATSI

Energy Charge:			33,394 kWh	
Subtotal	#N/A	/ kWh *	33,394 kWh =	\$0.00

JV2 - Sched @ ATSI

Demand Charge:			264 kW	
Energy Charge:	\$0.050002	/ kWh *	1,209 kWh =	\$60.47
Transmission Credit:	\$0.978598	/ kW *	-264 kW =	-\$258.35
Capacity Credit:	\$4.708258	/ kW *	-264 kW =	-\$1,242.98
Real Time Market Revenue from JV2 Operations				-\$154.29
Subtotal	-\$1.319018	/ kWh *	1,209 kWh =	-\$1,595.15

AMP Solar Phase I - Sched @ ATSI

Demand Charge:			1,040 kW	
Energy Charge:	\$0.085000	/ kWh *	172,366 kWh =	\$14,651.10
Transmission Credit:				-\$126.33
Subtotal	\$0.084267	/ kWh *	172,366 kWh =	\$14,524.77

AMPGS Replacement 2014 5x16 - 5x16 @ AD

Demand Charge:			5,000 kW	
Energy Charge:	\$0.070430	/ kWh *	1,680,000 kWh =	\$118,322.40
Net Congestion, Losses, FTR:	\$0.001693	/ kWh *		\$2,843.73
Subtotal	\$0.072123	/ kWh *	1,680,000 kWh =	\$121,166.13

AMPGS Replacement 2014 7x24 - 7x24 @ AD

Demand Charge:			1,000 kW	
Energy Charge:	\$0.060680	/ kWh *	744,000 kWh =	\$45,145.92
Net Congestion, Losses, FTR:	\$0.000959	/ kWh *		\$713.26

DETAIL INFORMATION OF POWER CHARGES
August , 2014

Napoleon

Subtotal	\$0.061639	/ kWh *	744,000 kWh =	\$45,859.18
Efficiency Smart Power Plant 2014-2017				
ESPP 2014-2017 obligation @ \$1.400 /MWh x 156,294.1 MWh / 12				\$18,234.31
Subtotal	#N/A	/ kWh *	0 kWh =	\$18,234.31
Northern Power Pool:				
On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.043546	/ kWh *	1,226,371 kWh =	\$53,403.21
Off Peak Energy Charge:	\$0.035930	/ kWh *	1,247,592 kWh =	\$44,826.24
Sale of Excess Non-Pool Resources to Pool	\$0.038788	/ kWh *	-199,044 kWh =	-\$7,720.49
Subtotal	\$0.039786	/ kWh *	2,274,919 kWh =	\$90,508.96
Total Demand Charges:				\$142,300.27
Total Energy Charges:				\$514,995.58
Total Power Charges:			14,963,886 kWh	\$657,295.85
TRANSMISSION CHARGES:				
Demand Charge:	\$1.224350	/ kW *	31,687 kW =	\$38,795.97
Energy Charge:	\$0.000438	/ kWh *	12,666,414 kWh =	\$5,547.38
RPM (Capacity) Charges:	\$4.394500	/ kW *	31,162 kW =	\$136,941.41
TOTAL TRANSMISSION CHARGES:	\$0.014312	/ kWh *	12,666,414 kWh =	\$181,284.76
Dispatch Center Charges:	\$0.000057	/ kWh *	15,074,511 kWh =	\$866.50
Service Fee Part A,				
Based on Annual Municipal Sales	\$0.000229	/ kWh *	153,889,001 kWh 1/12 =	\$2,936.72
Service Fee Part B,				
Energy Purchases	\$0.000580	/ kWh *	15,074,511 kWh =	\$8,743.22
TOTAL OTHER CHARGES:				\$12,546.44
MISCELLANEOUS CHARGES:				
Deposit / (Withdraw) from RSF account				\$150,000.00
TOTAL MISCELLANEOUS CHARGES:				\$150,000.00
GRAND TOTAL POWER INVOICE:				\$1,001,127.05

APPENDIX A –Loan Schedule

CITY OF NAPOLEON RATE LEVELIZATION FUND LOAN SCHEDULE

Estimated Annual Interest Rate:

0.00%

Month (1)	Payment from		Monthly Interest Credit	Accumulated Loan Balance
	AMP to	Municipality (2)		
Jan-14	\$	(190,000.00)	\$ -	\$ (190,000.00)
Feb-14	\$	(120,000.00)	\$ -	\$ (310,000.00)
Mar-14	\$	(120,000.00)	\$ -	\$ (430,000.00)
Apr-14	\$	(90,000.00)	\$ -	\$ (520,000.00)
May-14	\$	(120,000.00)	\$ -	\$ (640,000.00)
Jun-14	\$	(120,000.00)	\$ -	\$ (760,000.00)
Jul-14	\$	(180,000.00)	\$ -	\$ (940,000.00)
Aug-14	\$	(150,000.00)	\$ -	\$ (1,090,000.00)
Sep-14	\$	(100,000.00)	\$ -	\$ (1,190,000.00)
Oct-14	\$	(100,000.00)	\$ -	\$ (1,290,000.00)
Nov-14	\$	(100,000.00)	\$ -	\$ (1,390,000.00)
Dec-14	\$	(130,000.00)	\$ -	\$ (1,520,000.00)
Jan-15	\$	(40,000.00)	\$ -	\$ (1,560,000.00)
Feb-15	\$	(10,000.00)	\$ -	\$ (1,570,000.00)
Mar-15	\$	(30,000.00)	\$ -	\$ (1,600,000.00)
Apr-15	\$	50,000.00	\$ -	\$ (1,550,000.00)
May-15	\$	20,000.00	\$ -	\$ (1,530,000.00)
Jun-15	\$	100,000.00	\$ -	\$ (1,430,000.00)
Jul-15	\$	70,000.00	\$ -	\$ (1,360,000.00)
Aug-15	\$	70,000.00	\$ -	\$ (1,290,000.00)
Sep-15	\$	150,000.00	\$ -	\$ (1,140,000.00)
Oct-15	\$	150,000.00	\$ -	\$ (990,000.00)
Nov-15	\$	150,000.00	\$ -	\$ (840,000.00)
Dec-15	\$	70,000.00	\$ -	\$ (770,000.00)
Jan-16	\$	70,000.00	\$ -	\$ (700,000.00)
Feb-16	\$	110,000.00	\$ -	\$ (590,000.00)
Mar-16	\$	110,000.00	\$ -	\$ (480,000.00)
Apr-16	\$	140,000.00	\$ -	\$ (340,000.00)
May-16	\$	140,000.00	\$ -	\$ (200,000.00)
Jun-16	\$	20,000.00	\$ -	\$ (180,000.00)
Jul-16	\$	20,000.00	\$ -	\$ (160,000.00)
Aug-16	\$	20,000.00	\$ -	\$ (140,000.00)
Sep-16	\$	60,000.00	\$ -	\$ (80,000.00)
Oct-16	\$	60,000.00	\$ -	\$ (20,000.00)
Nov-16	\$	20,000.00	\$ -	\$ -
Dec-16	\$	-	\$ -	\$ -

(1) Month means month of power delivery.

(2) Negative means payment from Municipality to AMP

December 2016 payment is estimated. Actual payment will include true-up to fully reimburse AMP for principal and carrying charges.



Date: September 10th, 2014

To: Prairie State Participants

From: Andrew Blair, Assistant Vice President of Quality Systems

Re: Re-aligning the Demand Charge rate for Prairie State power

Earlier this year, the management of the Prairie State Generating Company (PSGC) changed the split between Fixed Operating Costs and Variable Operating costs that is used to invoice the owners for power supplied from the PSGC. This change does not affect the calculation of the total costs to be invoiced by PSGC to the owners.

During the August 2014 meeting, the AMP Board of Trustees and the Prairie State Participants Committee authorized AMP Staff to re-align the Demand Charge rate invoiced for Prairie State power to the participants to bring it in line with the new methods that PSEC is using to invoice AMP.

In accordance with the board authorization, AMP is changing the Demand Charge rate starting with August Power (invoiced in September) as follows:

Previous Demand Charge: \$8.91918764 / kW-Mo

New Demand Charge: \$6.36000000 / kW-Mo

The Board also authorized AMP to continue levelizing the total cost of the project to \$73.66 / MWh.

Because of the continued levelization of the project costs to the same \$73.66 / MWh level, this rate change has no effect on the total amount invoiced to the participants for Prairie State power.

This rate change is being made so that the information on the invoice from AMP to its members continues to accurately reflect the actual cost of power delivered.

Please contact Andrew Blair, Assistant Vice President Quality Systems (614-540-0838; ablair@amppartners.org) should you have any questions.

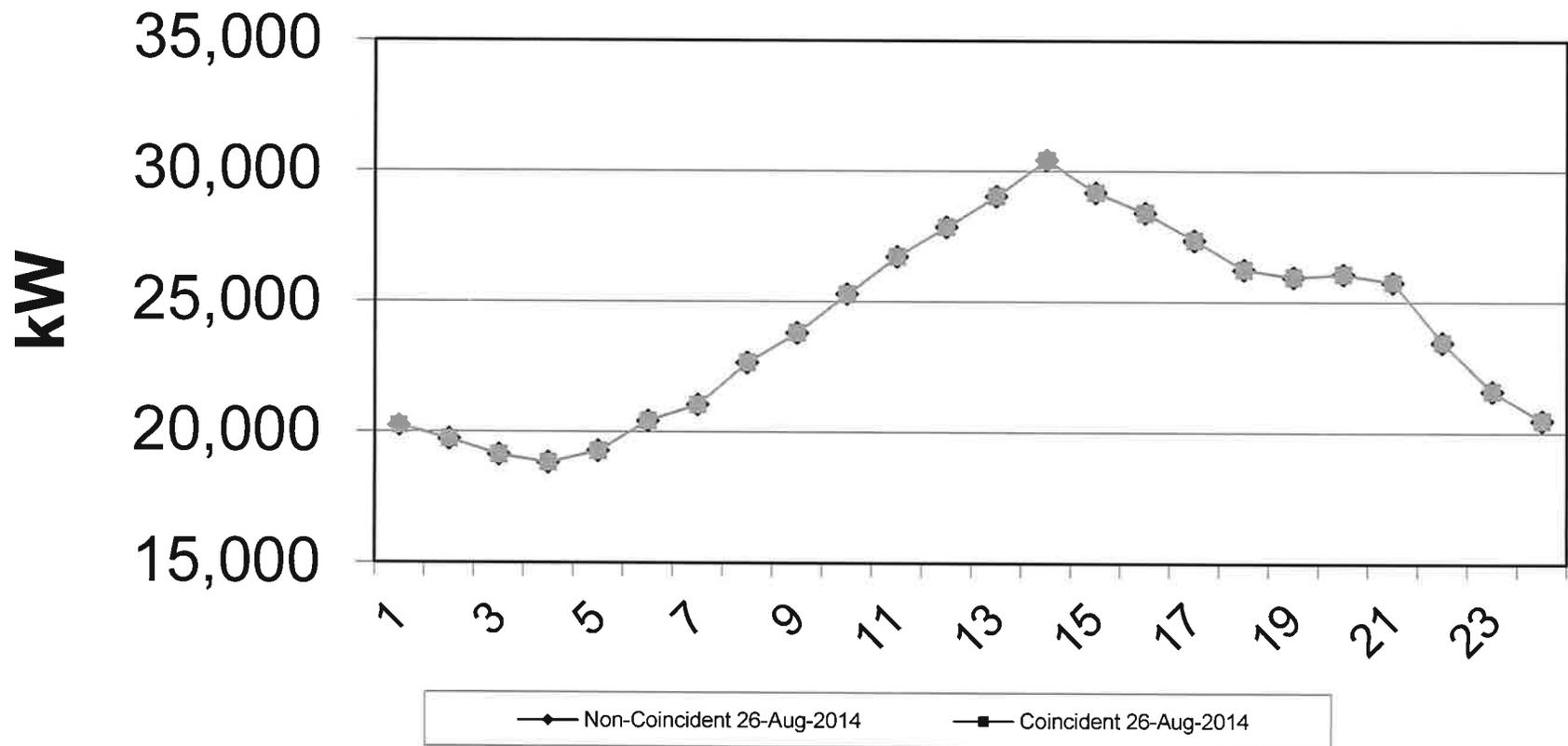
Napoleon Capacity Plan - Actual												
Aug	2014	ACTUAL DEMAND =		30.421	MW							
Days	31	ACTUAL ENERGY =		15,075	MWH							
	SOURCE	DEMAND	ENERGY	LOAD	RATE	RATE	DEMAND	ENERGY	TOTAL	EFFECTIVE	%	
	(1)	MW	MWH	FACTOR	\$/KW	\$/MWH	CHARGE	CHARGE	CHARGES	\$/MWH	OF DOLLARS	
		(2)	(4)	(5)	(6)	(7)	(9)	(10)	(11)	(12)	(13)	
1	NPP Pool Purchases	0.00	2,474	0%	\$0.00	\$39.71	\$0	\$98,229	\$98,229	\$39.71	10.1%	
2	NPP Pool Sales	0.00	-199	0%	\$0.00	\$38.79	\$0	-\$7,720	-\$7,720	\$38.79	-0.8%	
3	AFEC	8.77	1,729	27%	\$4.89	\$34.99	\$42,886	\$60,495	\$103,380	\$59.79	10.6%	
4	Prairie State	4.98	2,758	74%	\$30.52	\$14.59	\$151,858	\$40,243	\$192,101	\$69.66	19.7%	
5	NYPA - Ohio	0.94	520	74%	\$3.97	\$14.43	\$3,741	\$7,501	\$11,242	\$21.63	1.2%	
6	JV5	3.09	2,297	100%	\$20.72	\$19.25	\$63,976	\$44,224	\$108,200	\$47.10	11.1%	
7	JV5 Losses	0.00	33	0%	\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%	
8	JV6	0.30	18	8%	\$15.53	\$0.00	\$4,658	\$0	\$4,658	\$254.38	0.5%	
9	AMP Solar Phase I	1.04	172	22%	-\$0.12	\$85.00	-\$126	\$14,651	\$14,525	\$84.27	1.5%	
10	AMPGS Replace 7x24	1.00	744	100%	\$0.00	\$61.64	\$0	\$45,859	\$45,859	\$61.64	4.7%	
11	AMPGS Replace 5x16	5.00	1,680	45%	\$0.00	\$72.12	\$0	\$121,166	\$121,166	\$72.12	12.4%	
12	FE Requirements 2014-2017	0.00	2,701	0%	\$0.00	\$34.95	\$0	\$94,396	\$94,396	\$34.95	9.7%	
13	AMPCT	12.40	35	0%	-\$1.60	\$90.55	-\$19,852	\$3,153	-\$16,699	-\$479.57	-1.7%	
14	JV2	0.26	1	1%	-\$3.87	-\$77.62	-\$1,023	-\$94	-\$1,116	-\$923.45	-0.1%	
	POWER TOTAL	37.78	14,964	53%			\$246,118	\$522,103	\$768,221	\$51.34	78.6%	
15	Energy Efficiency		0		\$0.00	\$0.00	\$0	\$18,234	\$18,234	\$0.00	1.9%	
16	Installed Capacity	31.16			\$4.39		\$136,941	\$0	\$136,941	\$9.08	14.0%	
17	TRANSMISSION	31.69	12,666		\$1.22	\$0.44	\$38,796	\$5,547	\$44,343	\$2.94	4.5%	
18	Distribution Charge	30.42			\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%	
19	Service Fee B		15,075			\$0.58		\$8,743	\$8,743	\$0.58	0.9%	
20	Dispatch Charge		15,075			\$0.06		\$867	\$867	\$0.06	0.1%	
	OTHER TOTAL						\$175,737	\$33,391	\$209,129	\$13.87	21.4%	
GRAND TOTAL PURCHASED			14,964				\$421,855	\$555,494	\$977,350			
Delivered to members		30.421	15,075	67%			\$421,855	\$555,494	\$977,350	\$64.83	100.0%	
		DEMAND	ENERGY	L.F.				TOTAL \$	\$/MWh	Avg Temp		
	2014 Forecast	32.23	15,831	66%				\$1,061,160	\$67.03	71.5		
	2013 Actual	29.30	15,098	69%				\$1,073,922	\$71.13	70.1		
	2012 Actual	30.88	15,171	66%				\$1,012,660	\$66.75	70.5		
								Actual Temp		71.2		

NAPOLEON

Date	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday
Hour	8/1/2014	8/2/2014	8/3/2014	8/4/2014	8/5/2014	8/6/2014	8/7/2014	8/8/2014	8/9/2014	8/10/2014	8/11/2014	8/12/2014	8/13/2014	8/14/2014	8/15/2014
100	17,551	16,209	14,673	17,094	17,307	18,045	17,101	17,303	15,860	14,158	18,903	17,557	16,629	17,116	16,040
200	17,245	15,628	14,100	16,704	16,910	17,546	16,844	16,902	14,691	13,797	18,356	17,125	16,393	16,750	15,892
300	17,052	15,112	14,020	16,096	16,881	17,103	16,513	16,428	13,783	13,516	17,898	16,667	16,185	16,434	15,810
400	16,996	14,811	13,836	16,107	16,888	17,190	16,405	16,575	13,758	13,357	18,090	16,998	16,449	16,408	15,655
500	17,302	15,098	13,906	16,683	17,272	17,851	16,742	16,977	13,792	13,531	18,582	17,656	16,928	16,474	16,068
600	17,773	15,717	13,979	17,316	17,895	18,567	17,616	17,513	14,008	13,652	19,532	18,713	17,673	17,128	16,836
700	18,560	15,668	14,116	18,434	19,050	19,339	18,351	18,408	14,433	14,250	20,747	19,820	18,195	17,856	17,447
800	20,363	16,522	14,955	19,773	20,322	20,366	19,707	19,833	15,397	15,516	21,893	20,974	19,380	18,909	18,300
900	21,336	17,335	15,804	21,165	21,412	21,240	20,711	20,863	16,663	16,908	22,415	21,601	19,929	19,196	18,989
1000	22,173	18,224	16,926	22,291	22,180	22,490	21,812	21,799	18,003	18,334	22,907	22,572	20,872	19,810	19,362
1100	22,656	18,414	18,067	23,451	22,563	23,215	22,589	22,466	18,613	19,693	22,624	23,392	21,347	20,279	19,665
1200	23,405	18,399	19,054	24,399	22,803	23,628	23,388	23,271	19,162	20,961	23,388	23,613	21,637	20,548	19,986
1300	24,167	18,222	19,750	25,428	22,981	24,024	24,015	23,981	19,572	22,195	22,926	23,975	21,911	20,731	20,112
1400	24,470	18,208	19,995	25,738	22,836	24,348	24,361	24,197	19,809	22,430	22,591	23,703	21,752	20,887	20,411
1500	24,221	18,512	20,770	24,878	22,645	24,361	24,381	24,404	19,937	22,896	22,333	23,668	22,148	20,941	19,955
1600	24,262	19,155	21,323	24,097	22,657	24,360	24,550	24,320	19,910	23,680	22,155	23,098	22,347	20,879	19,677
1700	23,820	19,408	21,859	23,673	22,482	23,968	24,657	23,607	19,978	23,706	22,041	22,121	22,003	20,561	19,317
1800	23,214	19,453	21,900	23,082	22,362	23,164	23,951	23,971	19,238	23,192	22,071	21,049	21,696	19,965	19,221
1900	21,988	19,123	21,952	22,599	21,606	22,671	23,133	21,998	18,233	22,639	21,790	20,436	21,130	19,279	18,773
2000	21,097	18,255	20,846	22,184	21,495	22,114	22,307	20,988	17,837	22,212	21,421	20,490	20,808	19,249	18,508
2100	21,317	18,448	20,783	22,517	22,014	22,370	22,459	21,051	18,078	22,242	21,774	20,383	21,146	19,590	18,825
2200	19,736	17,419	19,595	21,029	21,207	20,893	21,060	19,706	17,109	21,725	20,789	19,201	20,030	18,780	17,500
2300	18,341	16,325	18,781	19,464	19,749	19,265	19,333	18,306	16,098	20,832	19,213	18,235	18,588	17,722	16,343
2400	17,276	15,394	17,945	18,310	18,913	18,081	18,024	16,991	15,025	19,812	18,470	17,518	17,812	16,748	15,614
Total	496,321	415,059	428,935	502,512	473,517	506,199	500,010	490,858	408,987	455,234	502,909	490,565	472,988	452,240	434,306

Date	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
Hour	8/16/2014	8/17/2014	8/18/2014	8/19/2014	8/20/2014	8/21/2014	8/22/2014	8/23/2014	8/24/2014	8/25/2014	8/26/2014	8/27/2014	8/28/2014	8/29/2014	8/30/2014	8/31/2014
100	14,755	14,970	16,572	17,995	17,727	19,019	19,088	18,673	16,040	18,222	20,242	19,317	17,978	17,118	16,418	16,661
200	14,411	14,654	16,169	17,610	17,423	18,492	18,545	17,937	15,560	18,117	19,732	18,767	17,672	16,747	15,976	15,961
300	14,176	14,357	15,903	17,299	17,108	18,081	18,171	17,484	15,089	17,678	19,128	18,457	17,145	16,391	15,453	15,453
400	14,127	14,339	16,383	17,333	17,110	18,051	18,169	17,268	14,898	17,569	18,833	18,473	17,355	16,426	15,339	15,276
500	14,268	14,267	17,455	17,700	17,672	18,757	18,682	17,410	14,866	18,137	19,275	19,044	17,435	16,908	15,382	15,139
600	14,559	14,523	18,110	18,454	18,841	19,906	19,192	17,712	15,031	19,417	20,425	20,266	18,750	18,057	15,888	15,513
700	14,803	14,775	19,050	19,464	19,712	21,034	20,721	17,646	15,046	20,587	21,043	20,996	19,234	18,934	16,245	15,780
800	15,683	15,416	20,301	20,529	21,164	22,591	21,987	18,972	15,878	21,721	22,665	22,130	19,986	19,699	17,507	16,122
900	16,338	16,297	21,063	21,527	22,193	23,879	22,871	20,455	16,923	23,072	23,801	22,779	20,575	20,392	18,811	17,137
1000	17,123	17,441	21,841	22,822	23,429	24,827	23,961	21,891	18,280	24,623	25,291	23,034	21,510	20,855	19,967	17,976
1100	17,665	18,531	22,335	24,089	24,529	25,044	25,056	22,416	19,675	25,731	26,738	23,384	22,092	21,483	20,499	19,035
1200	17,781	19,434	22,993	25,085	25,630	25,541	25,946	22,907	20,343	27,075	27,866	24,264	22,719	22,114	21,212	19,528
1300	17,872	19,685	23,615	26,027	26,445	26,219	27,004	23,214	21,163	28,204	29,028	25,189	23,329	22,840	21,956	20,540
1400	17,980	19,739	24,024	26,378	26,803	25,578	26,783	23,535	21,774	28,866	30,421	25,656	23,799	23,524	21,910	20,883
1500	17,974	20,194	24,516	26,786	26,728	25,247	26,171	23,874	22,483	28,916	29,171	25,954	23,803	24,060	21,711	21,054
1600	18,183	20,393	24,979	27,181	26,935	25,223	25,897	23,963	23,438	29,173	28,409	26,642	24,091	24,421	22,077	21,374
1700	18,436	20,081	24,944	26,207	26,855	24,735	26,124	23,724	23,817	28,980	27,361	26,409	23,563	24,344	22,418	21,826
1800	18,344	19,668	24,676	24,326	26,522	24,578	25,535	23,175	23,491	28,649	26,254	26,138	23,161	23,720	21,683	21,609
1900	18,159	19,325	24,164	23,378	25,586	24,425	24,625	22,096	22,804	27,400	25,957	24,646	22,188	22,737	21,062	20,960
2000	18,086	19,050	23,280	23,011	24,791	24,283	24,525	22,044	22,830	27,304	26,072	24,225	22,426	22,634	21,106	20,972
2100	18,685	19,371	22,948	22,625	24,584	24,062	24,666	21,590	22,468	26,544	25,769	23,435	22,046	22,137	20,879	20,393
2200	17,897	18,651	21,360	21,081	22,810	22,591	23,044	20,277	21,178	24,691	23,462	21,636	20,241	20,884	19,987	18,913
2300	16,491	18,115	19,864	19,481	21,043	20,930	21,240	18,375	20,069	22,936	21,606	20,076	18,679	19,060	18,650	17,558
2400	15,566	17,474	18,773	18,428	20,081	19,844	19,677	17,099	19,181	21,763	20,473	18,881	17,974	17,472	17,540	16,270
Total	399,342	403,276	505,318	524,816	541,721	542,937	547,680	493,737	462,325	575,375	579,022	539,798	497,571	492,957	459,676	441,933
											Maximum	30,421	Minimum	13,357	Grand Total	15,074,511

Napoleon Peak Day Load Curve





Omega Joint Venture Two

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

City of Napoleon

Gregory J. Heath, Finance Director
 255 W. Riverview Ave., P.O. Box 151
 Napoleon, Ohio 43545-0151

INVOICE NUMBER: 183363

INVOICE DATE: 9/5/2014

DUE DATE: 9/15/2014

TOTAL AMOUNT DUE: \$478.72

CUSTOMER NUMBER: 5020

CUSTOMER P.O. #:

PLEASE WRITE INVOICE NUMBER ON
 REMITTANCE AND RETURN YELLOW INVOICE
 COPY. MAKE CHECK PAYABLE TO OMEGA JV 2

OMEGA JV2 POWER INVOICE -

August, 2014

Do Not Pay
 Paid by E-Pay
 American Municipal PWR Inc
 Ray Merrill
 614-540-0914

FIXED RATE CHARGE:	264 kW *	\$1.67 / kW =	\$440.59
ENERGY CHARGE:	0 kWh *	\$0.000000 / kWh =	\$0.00
SERVICE FEES:	0 kWh *	\$0.000000 / kWh =	\$0.00
Fuel Costs that were not recovered through Energy Sales to Market		=	\$38.12

TOTAL CHARGES

\$478.72



1111 Schrock Rd, Suite 100
 Columbus, Ohio 43229
 Phone: (614) 540-1111
 Fax: (614) 540-1078

Do Not Pay
 Paid by E-Pay
 American Municipal PWR Inc
 Ray Merrill 614-540-0914

City of Napoleon
 Gregory J. Heath, Finance Director
 255 W. Riverview Ave., P.O. Box 151
 Napoleon, Ohio 43545-0151

INVOICE NUMBER: 183426
INVOICE DATE: 9/2/2014
DUE DATE: 9/22/2014
TOTAL AMOUNT DUE: \$59,306.52
CUSTOMER NUMBER: 5020
CUSTOMER P.O. NUMBER: BL980397
MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE
 AND RETURN YELLOW INVOICE COPY.

FOR THE MONTH/YEAR OF: August, 2014

DEMAND CHARGES:

Base Financing Demand Charge: (Invoiced seperately as of 1/1/07)

Base Operating Expense Demand Charge:	\$4.884278	/ kW *	3,088 kW =	\$15,082.65
Seca Associated with JV5.	\$0.000000	/ kW *	3,088 kW =	\$0.00

TOTAL DEMAND CHARGES:	\$4.884278	/ kW *	3,088 kW =	\$15,082.65
------------------------------	-------------------	---------------	-------------------	--------------------

ENERGY CHARGES:

JV5 Repl. Pwr. & Variable (Budgeted Rate):	\$0.019249	/ kWh *	2,297,472 kWh =	\$44,223.87
JV5 Fuel Cost (Actual Expense):	\$0.000000	/ kWh *	2,297,472 kWh =	\$0.00

TOTAL ENERGY CHARGES:	\$0.019249	/ kWh *	2,297,472 kWh =	\$44,223.87
------------------------------	-------------------	----------------	------------------------	--------------------

SUB-TOTAL				\$59,306.52
------------------	--	--	--	--------------------

Total OMEGA JV5 Invoice:				\$59,306.52
---------------------------------	--	--	--	--------------------



1111 Schrock Rd, Suite 100
 Columbus, Ohio 43229
 Phone: (614) 540-1111
 Fax: (614) 540-1078

Do Not Pay
 Paid by E-Pay
 American Municipal PWR Inc

INVOICE NUMBER: 183468
INVOICE DATE: 9/2/2014
DUE DATE: 9/22/2014
TOTAL AMOUNT DUE: \$64,508.32
CUSTOMER NUMBER: 5020
CUSTOMER P.O. NUMBER: BL980397
MAKE CHECKS PAYABLE TO: OMEGA JV5

City of Napoleon
 Gregory J. Heath, Finance Director
 255 W. Riverview Ave., P.O. Box 151
 Napoleon, Ohio 43545-0151

PLEASE WRITE INVOICE NUMBER ON REMITTANCE
 AND RETURN YELLOW INVOICE COPY.

Debt Service - OMEGA JV5

FOR THE MONTH/YEAR OF: September, 2014

Financing CHARGES:
 Debt Service \$20.890000 / kW * 3,088 kW = \$64,508.32

Total OMEGA JV5 Financing Invoice: \$64,508.32

* To avoid a delayed payment charge, payment must be made to provide available funds for use by OMEGA-JV5 on or before the due date.

Mailing Address : OMEGA JV5/AMP, Inc.
 Dept. L614
 Columbus, OH 43260

Wire or ACH Transfer Information :
 Huntington National Bank
 Columbus, Ohio
 Account No. 0189-2204055
 ABA: #044 000024

Entity Bank Lockbox Deposit		AMOUNT
65	\$64,508.32	
OMEGA JV5 0189-2204055		\$64,508.32



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 183339
INVOICE DATE: 9/2/2014
DUE DATE: 9/16/2014
TOTAL AMOUNT DUE: \$3,531.00
CUSTOMER NUMBER: 5020
CUSTOMER P.O. #:

City of Napoleon
Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO AMP, INC.

Omega JV6

Project Capacity: 300 kW

Year 2014

Demand Charge

300 Kw * 11.77 per kW-Month

AMOUNT DUE FOR : September, 2014 - Principal Interest Total
\$3,522.76
\$8.24

Do Not Pay
Paid by E-Pay
American Municipal PWR Inc
Ray Merrill
614-540-0914

TOTAL CHARGES **\$3,531.00**



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 183349
INVOICE DATE: 9/2/2014
DUE DATE: 9/16/2014
TOTAL AMOUNT DUE: \$1,334.86
CUSTOMER NUMBER: 5020
CUSTOMER P.O. #:

City of Napoleon

Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO AMP, INC.

Omega JV6

Project Capacity: 300 kW

Year 2014

Electric Fixed

300 Kw * 4.45 per kW-Month

September, 2014 -

Electric Fixed

AMOUNT DUE FOR :

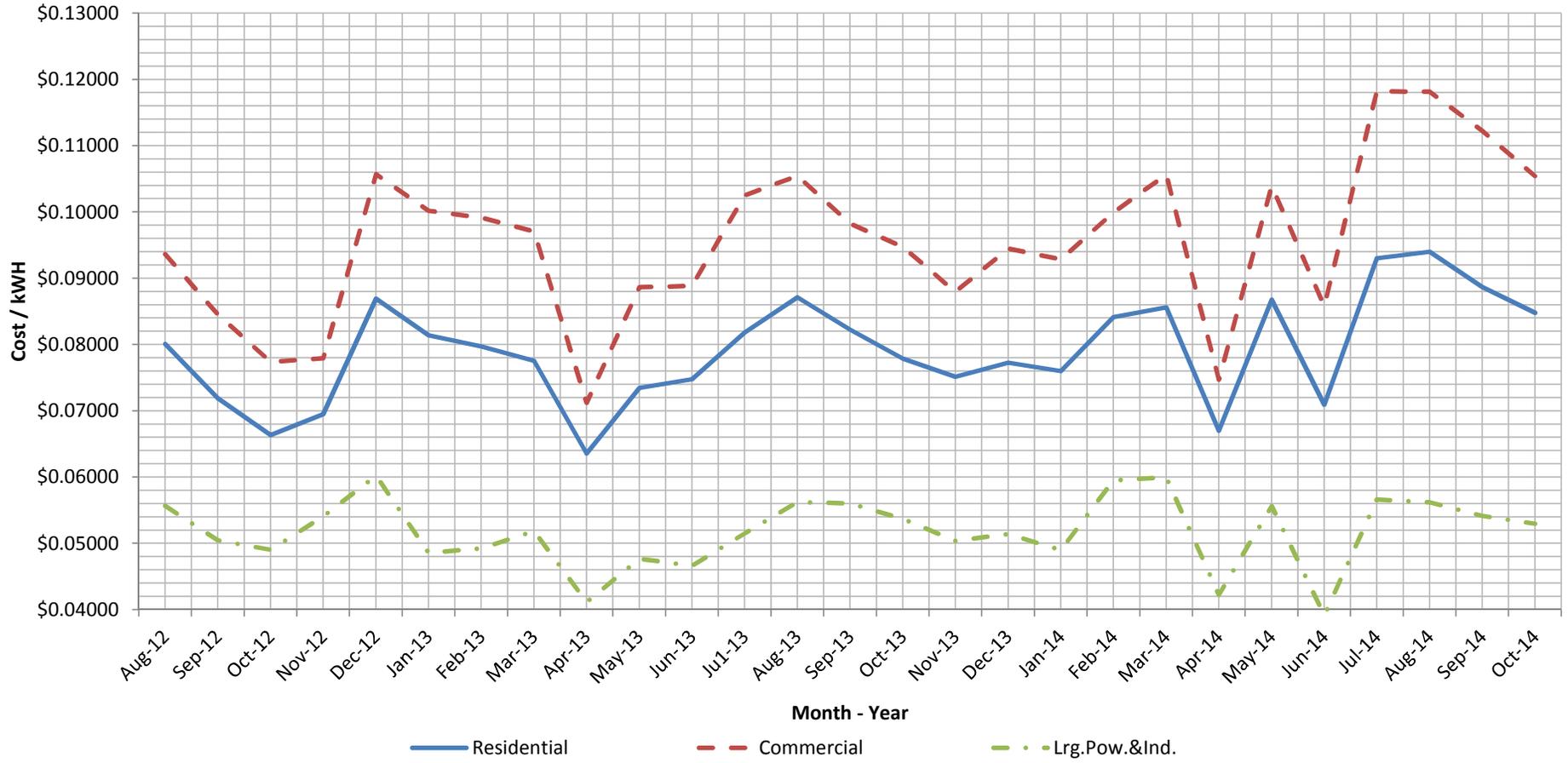
Total
\$1,334.86

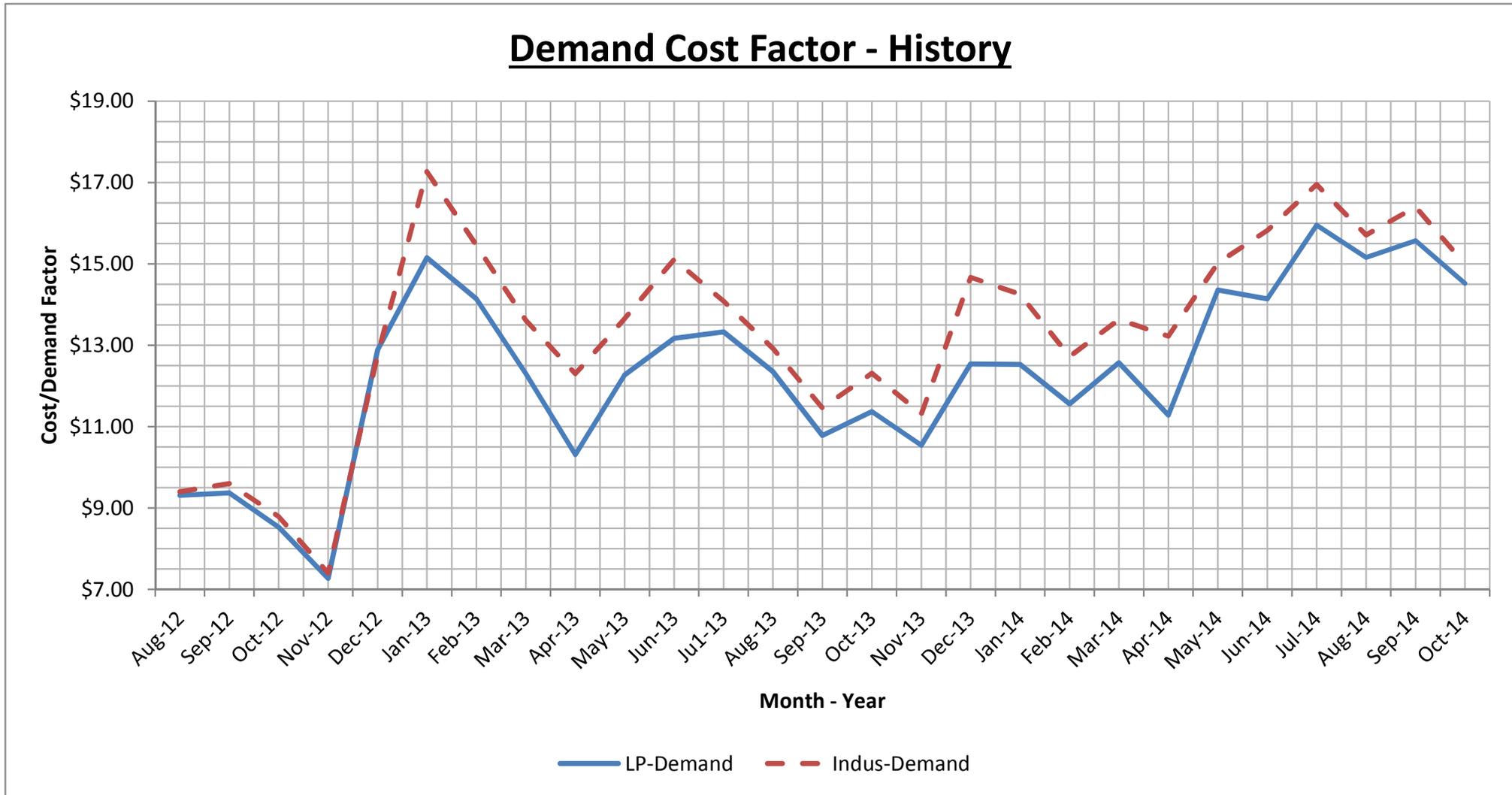
Do Not Pay
Paid by E-Pay
American Municipal PWR Inc
Ray Merrill
614-540-0914

TOTAL CHARGES

\$1,334.86

Power (Energy) Cost Factor - History







**ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NEPOLEON OHIO
STABILIZATION FUND**

This statement is for the period from
August 1, 2014 to August 31, 2014

000003845 2 SP 106481704812432 P

AMERICAN MUNICIPAL POWER
ATTN RAYMOND MERRILL AVP FINANCE
1111 SCHROCK RD
COLUMBUS OH 43229-1178

QUESTIONS?

If you have any questions regarding
your account or this statement, please
contact your Account Manager or Analyst.

Account Manager:
ROBERT T. JONES
CN-OH-W6CT
CN-OH-W6CT
425 WALNUT ST.
CINCINNATI, OH 45202
Phone 513-632-4427
E-mail bob.jones@usbank.com

Analyst:
CAROLYN KETCHMARK
Phone 651-466-6197



**ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NEPOLEON OHIO
STABILIZATION FUND**

This statement is for the period from
August 1, 2014 to August 31, 2014

MARKET VALUE SUMMARY

	Current Period 08/01/14 to 08/31/14
Beginning Market Value	\$760,110.89
Contributions	180,000.00
Adjusted Market Value	\$940,110.89
Investment Results	
Interest, Dividends and Other Income	29.26
Total Investment Results	\$29.26
Ending Market Value	\$940,140.15



**ACCOUNT NUMBER: 12-6239-05
 AMERICAN MUNICIPAL POWER, INC.
 RATE STABILIZATION FUND FOR
 THE CITY OF NEPOLEON OHIO
 STABILIZATION FUND**

This statement is for the period from
 August 1, 2014 to August 31, 2014

ASSET DETAIL AS OF 08/31/14

Shares or Face Amount	Security Description	Market Value/ Price	Tax Cost/ Unit Cost	% of Total Yield at Market	Est Ann Inc
Cash Equivalents					
940,140.150	First American Government Obligation Fund CI A 31846V849	940,140.15 1.0000	940,140.15 1.00	100.0 .01 **	57.35
Total Cash Equivalents		\$940,140.15	\$940,140.15	100.0	\$57.35
Cash					
	Principal Cash	- 140.15	- 140.15		
	Income Cash	140.15	140.15		
	Total Cash	\$0.00	\$0.00	0.0	
Total Assets		\$940,140.15	\$940,140.15	100.0	\$57.35

ASSET DETAIL MESSAGES

Time of trade execution and trading party (if not disclosed) will be provided upon request.

Publicly traded assets are valued in accordance with market quotations or valuation methodologies from financial industry services believed by us to be reliable. Assets that are not publicly traded may be reflected at values from other external sources. Assets for which a current value is not available may be reflected at a previous value or as not valued, at par value, or at a nominal value. Values shown do not necessarily reflect prices at which assets could be bought or sold. Values are updated based on internal policy and may be updated less frequently than statement generation.

For further information, please contact your Analyst.

** The Yield at Market set forth in this statement for any money market fund is based on the interest rate applicable to that money market fund as of the last business day of the statement period only and may not be relied upon as (i) a yield estimate for the statement period as a whole, or (ii) a guarantee of future performance.



**ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NEPOLEON OHIO
STABILIZATION FUND**

This statement is for the period from
August 1, 2014 to August 31, 2014

CASH SUMMARY

	Income Cash	Principal Cash	Total Cash
Beginning Cash Balance as of 08/01/2014	\$110.89	- \$110.89	\$.00
Taxable Interest	29.26		29.26
Cash Receipts		180,000.00	180,000.00
Purchases		- 759,970.87	- 759,970.87
Sales		759,970.87	759,970.87
Net Money Market Activity		- 180,029.26	- 180,029.26
Ending Cash Balance as of 08/31/2014	\$140.15	- \$140.15	\$0.00



ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NEPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
August 1, 2014 to August 31, 2014

TRANSACTION DETAIL

Date Posted	Description	Income Cash	Principal Cash	Tax Cost
	Beginning Balance 08/01/2014	\$110.89	- \$110.89	\$760,110.89
08/01/14	Interest Earned On First Amer Govt Oblig Fund CI A Interest From 7/1/14 To 7/31/14 31846V849	0.13		
08/04/14	Purchased 0.13 Units Of First Amer Govt Oblig Fund CI A Trade Date 8/4/14 31846V849		- 0.13	0.13
08/06/14	Sold 759,970.87 Units Of First Amer Govt Oblig Fund CI A Trade Date 8/6/14 31846V849		759,970.87	- 759,970.87
08/06/14	Purchased 760,000 Par Value Of Abbey National Na LLC C P 8/29/14 Trade Date 8/6/14 Purchased Through U.S. Bank Money Center 760,000 Par Value At 99.99616667 % 0027A1HV4		- 759,970.87	759,970.87
08/25/14	Cash Receipt Received In Account Via ACH Cmk56379 Received ACH Funds From Amp Ohio Napoleon Rate Stabilization		180,000.00	
08/26/14	Purchased 180,000 Units Of First Amer Govt Oblig Fund CI A Trade Date 8/26/14 31846V849		- 180,000.00	180,000.00
08/29/14	Matured 760,000 Par Value Of Abbey National Na LLC C P 8/29/14 Trade Date 8/29/14 760,000 Par Value At 100 % 0027A1HV4		759,970.87	- 759,970.87
08/29/14	Interest Earned On Abbey National Na LLC C P 8/29/14 760,000 Par Value At 100 % 0027A1HV4	29.13		
08/29/14	Purchased 760,000 Units Of First Amer Govt Oblig Fund CI A Trade Date 8/29/14 31846V849		- 760,000.00	760,000.00
	Ending Balance 08/31/2014	\$140.15	- \$140.15	\$940,140.15



ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NEPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
 August 1, 2014 to August 31, 2014

SALE/MATURITY SUMMARY

Date Posted	Description	Tax Cost	Proceeds	Estimated Gain/Loss
Cash Equivalents				
	Abbey National Na LLC C P			
	08/29/2014			
	0027A1HV4			
08/29/14	Matured 760,000 Par Value Trade Date 8/29/14 760,000 Par Value At 100 %	- 759,970.87	759,970.87	
Total Cash Equivalents		- \$759,970.87	\$759,970.87	\$0.00
Total Sales		- \$759,970.87	\$759,970.87	\$0.00

SALE/MATURITY SUMMARY MESSAGES

For information only. Not intended for tax purposes

BILLING DETERMINANTS for BILLING CYCLE - OCTOBER, 2014

OCTOBER, 2014																
2014 - OCTOBER BILLING WITH SEPTEMBER 2014 DATA BILLING UNITS																
Class and/or Schedule	Rate Code	Sep-14	Sep-14	Sep-14	Billed kVa of Demand	Cost / kWh		Oct-13	Oct-13	Oct-13	Cost / kWh		Nov-13	Nov-13	Nov-13	Cost / kWh
		# of Bills	(kWh Usage)	Billed		For Month	Prior 12 Mo Average	# of Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	
Residential (Dom-In)	E1	3,329	2,404,926	\$285,045.20	0	\$0.1185	\$0.1124	3,352	2,707,079	\$289,286.38	\$0.1069	3,328	1,933,075	\$206,877.20	\$0.1070	
Residential (Dom-In) w/Ecosmart	E1E	10	5,916	\$712.25	0	\$0.1204	\$0.1144	10	7,615	\$817.16	\$0.1073	10	5,079	\$550.99	\$0.1085	
Residential (Dom-In - All Electric)	E2	615	391,438	\$46,846.04	0	\$0.1197	\$0.1087	615	438,071	\$47,246.44	\$0.1079	609	333,019	\$35,848.44	\$0.1076	
Res. (Dom-In - All Elec.) w/Ecosmart	E2E	1	761	\$89.90	0	\$0.1181	\$0.1144	1	649	\$70.53	\$0.1087	1	542	\$58.40	\$0.1077	
Total Residential (Domestic)		3,955	2,803,041	\$332,693.39	0	\$0.1187	\$0.1117	3,978	3,153,414	\$337,420.51	\$0.1070	3,948	2,271,715	\$243,335.03	\$0.1071	
Residential (Rural-Out)	ER1	747	712,222	\$89,327.53	0	\$0.1254	\$0.1174	744	765,877	\$87,187.47	\$0.1138	746	595,586	\$67,841.14	\$0.1139	
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,381	\$313.86	0	\$0.1318	\$0.1224	4	2,801	\$331.83	\$0.1185	4	2,254	\$268.65	\$0.1192	
Residential (Rural-Out - All Electric)	ER2	387	397,002	\$49,504.18	0	\$0.1247	\$0.1153	387	420,500	\$47,656.66	\$0.1133	386	348,529	\$39,193.86	\$0.1125	
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	1,084	\$144.60	0	\$0.1334	\$0.1173	2	1,218	\$146.83	\$0.1206	2	1,189	\$140.53	\$0.1182	
Residential (Rural-Out w/Dmd)	ER3	14	17,199	\$2,114.46	146	\$0.1229	\$0.1085	15	17,687	\$1,988.32	\$0.1124	15	16,088	\$1,769.63	\$0.1100	
Residential (Rural-Out - All Electric w/Dmd)	ER4	9	9,500	\$1,181.79	94	\$0.1244	\$0.1130	9	9,949	\$1,125.58	\$0.1131	9	8,980	\$1,000.22	\$0.1114	
Total Residential (Rural)		1,163	1,139,388	\$142,586.42	240	\$0.1251	\$0.1163	1,161	1,218,032	\$138,436.69	\$0.1137	1,162	972,626	\$110,214.03	\$0.1133	
Commercial (1 Ph-In - No Dmd)	EC2	73	43,499	\$6,740.06	15	\$0.1549	\$0.1414	74	41,653	\$5,774.75	\$0.1386	73	39,434	\$5,211.01	\$0.1321	
Commercial (1 Ph-Out - No Dmd)	EC2O	43	11,292	\$2,041.30	0	\$0.1808	\$0.1605	41	11,662	\$1,862.65	\$0.1597	41	10,646	\$1,671.34	\$0.1570	
Total Commercial (1 Ph) No Dmd		116	54,791	\$8,781.36	15	\$0.1603	\$0.1456	115	53,315	\$7,637.40	\$0.1433	114	50,080	\$6,882.35	\$0.1374	
Commercial (1 Ph-In - w/Demand)	EC1	261	364,320	\$55,033.16	2043	\$0.1511	\$0.1389	265	377,416	\$49,507.55	\$0.1312	264	310,568	\$40,745.11	\$0.1312	
Commercial (1 Ph-Out - w/Demand)	EC1O	26	39,084	\$5,531.72	147	\$0.1415	\$0.1342	25	34,780	\$4,604.20	\$0.1324	26	32,976	\$4,297.20	\$0.1303	
Total Commercial (1 Ph) w/Demand		287	403,404	\$60,564.88	2,190	\$0.1501	\$0.1384	290	412,196	\$54,111.75	\$0.1313	290	343,544	\$45,042.31	\$0.1311	
Commercial (3 Ph-Out - No Dmd)	EC4O	2	40	\$41.40	5	\$1.0350	\$0.1348	2	40	\$40.70	\$1.0175	2	0	\$36.00	\$0.0000	
Total Commercial (3 Ph) No Dmd		2	40	\$41.40	5	\$1.0350	\$0.1348	2	40	\$40.70	\$1.0175	2	0	\$36.00	\$0.0000	
Commercial (3 Ph-In - w/Demand)	EC3	202	1,721,235	\$230,110.92	5884	\$0.1337	\$0.1215	209	1,940,437	\$226,281.59	\$0.1166	208	1,743,531	\$192,165.59	\$0.1102	
Commercial (3 Ph-Out - w/Demand)	EC3O	35	325,173	\$43,446.53	1214	\$0.1336	\$0.1236	35	312,762	\$36,336.25	\$0.1162	38	282,499	\$32,418.80	\$0.1148	
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	2	95,040	\$12,086.52	342	\$0.1272	\$0.1126	2	125,600	\$13,595.49	\$0.1082	2	128,480	\$13,054.38	\$0.1016	
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	1	3,720	\$540.68	23	\$0.1453	\$0.1271	1	4,760	\$537.79	\$0.1130	1	4,280	\$464.03	\$0.1084	
Total Commercial (3 Ph) w/Demand		240	2,145,168	\$286,184.65	7,463	\$0.1334	\$0.1213	247	2,383,559	\$276,751.12	\$0.1161	249	2,158,790	\$238,102.80	\$0.1103	
Large Power (In - w/Dmd & Rct)	EL1	24	2,891,678	\$288,723.71	6121	\$0.0998	\$0.0980	24	2,851,318	\$261,397.73	\$0.0917	24	2,519,427	\$225,473.74	\$0.0895	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	2	10,080	\$3,092.87	124	\$0.3068	\$0.1412	2	150,720	\$19,867.10	\$0.1318	2	112,320	\$15,970.35	\$0.1422	
Large Power (Out - w/Dmd & Rct)	EL1O	1	81,540	\$10,349.16	267	\$0.1269	\$0.1163	2	92,960	\$11,043.20	\$0.1188	1	65,340	\$7,082.78	\$0.1084	
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	2	371,040	\$39,438.67	914	\$0.1063	\$0.1046	2	346,080	\$35,694.13	\$0.1031	2	340,800	\$33,623.94	\$0.0987	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	72,814	\$15,752.70	551	\$0.2163	\$0.1264	2	75,559	\$15,440.11	\$0.2043	2	71,216	\$6,014.85	\$0.0845	
Total Large Power		31	3,427,152	\$357,357.11	7,977	\$0.1043	\$0.1012	32	3,516,637	\$343,442.27	\$0.0977	31	3,109,103	\$288,165.66	\$0.0927	
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	2	2,002,734	\$173,767.61	3580	\$0.0868	\$0.0857	2	2,054,036	\$162,716.59	\$0.0792	2	1,988,263	\$149,218.10	\$0.0750	
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	1,124,106	\$96,558.32	1935	\$0.0859	\$0.0822	1	1,022,390	\$79,931.60	\$0.0782	1	1,057,587	\$77,201.69	\$0.0730	
Total Industrial		3	3,126,840	\$270,325.93	5,515	\$0.0865	\$0.0844	3	3,076,426	\$242,648.19	\$0.0789	3	3,045,850	\$226,419.79	\$0.0743	
Interdepartmental (In - No Dmd)	ED1	48	82,693	\$8,991.07	16	\$0.1087	\$0.1005	48	85,376	\$8,366.37	\$0.0980	48	87,978	\$8,365.07	\$0.0951	
Interdepartmental (Out - No Dmd)	ED1O	1	0	\$0.00	0	\$0.0000	\$0.1064	1	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	
Interdepartmental (In - w/Dmd)	ED2	20	255,310	\$27,094.63	992	\$0.1061	\$0.0986	20	221,105	\$21,078.59	\$0.0953	20	221,353	\$20,491.16	\$0.0926	
Generators (JV2 Power Cost Only)	GJV2	1	15,380	\$602.43	26	\$0.0392	\$0.0000	1	15,302	\$459.52	\$0.0300	1	16,349	\$817.12	\$0.0500	
Generators (JV5 Power Cost Only)	GJV5	1	13,017	\$509.88	18	\$0.0392	\$0.0000	1	13,008	\$390.63	\$0.0300	1	13,759	\$687.67	\$0.0500	
Total Interdepartmental		71	366,400	\$37,198.01	1,052	\$0.1015	\$0.0949	71	334,791	\$30,295.11	\$0.0905	71	339,439	\$30,361.02	\$0.0894	
SUB-TOTAL CONSUMPTION & DEMAND		5,868	13,466,224	\$1,495,733.15	24,457	\$0.1111	\$0.1055	5,899	14,148,410	\$1,430,783.74	\$0.1011	5,870	12,291,147	\$1,188,558.99	\$0.0967	
Street Lights (In)	SLO	15	0	\$13.59	0	\$0.0000	\$0.0000	19	0	\$24.21	\$0.0000	16	0	\$14.20	\$0.0000	
Street Lights (Out)	SLOO	2	0	\$0.77	0	\$0.0000	\$0.0000	2	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	
Total Street Light Only		17	0	\$14.36	0	\$0.0000	\$0.0000	21	0	\$24.98	\$0.0000	18	0	\$14.97	\$0.0000	
TOTAL CONSUMPTION & DEMAND		5,885	13,466,224	\$1,495,747.51	24,457	\$0.1111	\$0.1055	5,920	14,148,410	\$1,430,808.72	\$0.1011	5,888	12,291,147	\$1,188,573.96	\$0.0967	

BILLING DETERMINANTS for

OCTOBER, 2014

2014 - OCTOBER BILLING WITH SEPTEMBER 2

Class and/or Schedule	Rate Code	Dec-13	Dec-13	Dec-13	Cost / kWh For Month	Jan-14	Jan-14	Jan-14	Cost / kWh For Month	Feb-14	Feb-14	Feb-14	Cost / kWh For Month	Mar-14	Mar-14	Mar-14	Cost / kWh For Month	Apr-14
		# of Bills	(kWh Usage)	Billed		# of Bills	(kWh Usage)	Billed		# of Bills	(kWh Usage)	Billed		# of Bills	(kWh Usage)	Billed		# of Bills
Residential (Dom-In)	E1	3,338	1,860,222	\$203,923.93	\$0.1096	3,327	2,165,884	\$231,255.93	\$0.1068	3,331	2,652,898	\$300,367.87	\$0.1132	3,336	2,667,733	\$305,896.68	\$0.1147	3,339
Residential (Dom-In) w/Ecosmart	E1E	10	4,720	\$526.48	\$0.1115	10	5,270	\$574.13	\$0.1089	10	6,477	\$744.61	\$0.1150	10	6,297	\$734.94	\$0.1167	10
Residential (Dom-In - All Electric)	E2	612	437,940	\$46,953.38	\$0.1072	608	682,321	\$66,585.78	\$0.0976	607	868,660	\$95,411.75	\$0.1098	605	947,151	\$105,078.20	\$0.1109	605
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	463	\$51.75	\$0.1118	1	485	\$53.32	\$0.1099	1	661	\$75.86	\$0.1148	1	517	\$61.41	\$0.1188	1
Total Residential (Domestic)		3,961	2,303,345	\$251,455.54	\$0.1092	3,946	2,853,960	\$298,469.16	\$0.1046	3,949	3,528,696	\$396,600.09	\$0.1124	3,952	3,621,698	\$411,771.23	\$0.1137	3,955
Residential (Rural-Out)	ER1	742	675,951	\$77,391.16	\$0.1145	740	813,305	\$90,536.52	\$0.1113	740	1,023,444	\$120,315.45	\$0.1176	740	1,029,204	\$122,465.03	\$0.1190	740
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,490	\$297.95	\$0.1197	4	3,465	\$394.50	\$0.1139	4	3,830	\$462.98	\$0.1209	4	3,763	\$461.17	\$0.1226	4
Residential (Rural-Out - All Electric)	ER2	385	441,519	\$49,555.40	\$0.1122	385	553,525	\$60,424.35	\$0.1092	387	699,435	\$81,026.24	\$0.1158	386	756,270	\$88,380.86	\$0.1169	385
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	1,644	\$190.21	\$0.1157	2	2,523	\$277.99	\$0.1102	2	3,524	\$409.05	\$0.1161	2	3,420	\$402.63	\$0.1177	2
Residential (Rural-Out w/Dmd)	ER3	14	64,095	\$6,752.74	\$0.1054	14	175,609	\$17,976.90	\$0.1024	14	42,454	\$4,815.30	\$0.1134	14	23,947	\$2,814.89	\$0.1175	14
Residential (Rural-Out - All Electric w/Dmd)	ER4	9	25,917	\$2,766.35	\$0.1067	9	29,132	\$3,061.58	\$0.1051	9	13,877	\$1,621.35	\$0.1168	9	15,632	\$1,837.21	\$0.1175	9
Total Residential (Rural)		1,156	1,211,616	\$136,953.81	\$0.1130	1,154	1,577,559	\$172,671.84	\$0.1095	1,156	1,786,564	\$208,650.37	\$0.1168	1,155	1,832,236	\$216,361.79	\$0.1181	1,154
Commercial (1 Ph-In - No Dmd)	EC2	71	41,379	\$5,696.94	\$0.1377	71	43,626	\$5,887.59	\$0.1350	72	50,780	\$7,084.93	\$0.1395	72	52,551	\$7,603.38	\$0.1447	73
Commercial (1 Ph-Out - No Dmd)	EC2O	40	14,381	\$2,166.21	\$0.1506	41	13,541	\$2,057.64	\$0.1520	41	15,107	\$2,345.41	\$0.1553	41	17,014	\$2,676.53	\$0.1573	41
Total Commercial (1 Ph) No Dmd		111	55,760	\$7,863.15	\$0.1410	112	57,167	\$7,945.23	\$0.1390	113	65,887	\$9,430.34	\$0.1431	113	69,565	\$10,279.91	\$0.1478	114
Commercial (1 Ph-In - w/Demand)	EC1	264	293,036	\$40,591.69	\$0.1385	266	314,838	\$41,545.49	\$0.1320	266	354,791	\$48,252.71	\$0.1360	266	369,771	\$52,003.63	\$0.1406	266
Commercial (1 Ph-Out - w/Demand)	EC1O	26	31,754	\$4,382.16	\$0.1380	26	35,202	\$4,606.73	\$0.1309	25	45,573	\$5,962.21	\$0.1308	25	51,000	\$6,814.96	\$0.1336	25
Total Commercial (1 Ph) w/Demand		290	324,790	\$44,973.85	\$0.1385	292	350,040	\$46,152.22	\$0.1318	291	400,364	\$54,214.92	\$0.1354	291	420,771	\$58,818.59	\$0.1398	291
Commercial (3 Ph-Out - No Dmd)	EC4O	2	0	\$36.00	\$0.0000	2	13,400	\$1,580.65	\$0.1180	2	12,240	\$1,532.99	\$0.1252	2	440	\$92.50	\$0.2102	2
Total Commercial (3 Ph) No Dmd		2	0	\$36.00	\$0.0000	2	13,400	\$1,580.65	\$0.1180	2	12,240	\$1,532.99	\$0.1252	2	440	\$92.50	\$0.2102	2
Commercial (3 Ph-In - w/Demand)	EC3	206	1,497,011	\$176,923.62	\$0.1182	205	1,447,027	\$166,491.55	\$0.1151	204	1,447,853	\$177,029.32	\$0.1223	204	1,466,120	\$186,264.89	\$0.1270	203
Commercial (3 Ph-Out - w/Demand)	EC3O	36	391,905	\$45,285.07	\$0.1156	36	287,798	\$34,591.74	\$0.1202	36	268,912	\$33,948.49	\$0.1262	36	336,266	\$42,895.47	\$0.1276	36
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	2	120,760	\$13,059.80	\$0.1081	2	127,880	\$13,528.15	\$0.1058	2	97,520	\$11,322.79	\$0.1161	2	119,360	\$14,205.36	\$0.1190	2
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	1	1,960	\$278.88	\$0.1423	1	1,800	\$217.47	\$0.1208	1	1,760	\$222.21	\$0.1263	1	2,040	\$263.89	\$0.1294	1
Total Commercial (3 Ph) w/Demand		245	2,011,636	\$235,547.37	\$0.1171	244	1,864,505	\$214,828.91	\$0.1152	243	1,816,045	\$222,522.81	\$0.1225	243	1,923,786	\$243,629.61	\$0.1266	242
Large Power (In - w/Dmd & Rct)	EL1	24	2,392,168	\$226,455.20	\$0.0947	24	2,225,771	\$210,865.07	\$0.0947	24	2,063,522	\$218,102.07	\$0.1057	24	2,317,388	\$239,569.19	\$0.1034	24
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	2	140,160	\$17,688.77	\$0.1262	2	141,240	\$17,776.39	\$0.1259	2	127,080	\$17,566.79	\$0.1382	2	162,600	\$19,158.59	\$0.1178	2
Large Power (Out - w/Dmd & Rct)	EL1O	1	65,880	\$7,536.58	\$0.1144	1	70,200	\$7,601.59	\$0.1083	1	74,700	\$8,360.23	\$0.1119	1	78,660	\$8,770.32	\$0.1115	1
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	2	363,120	\$36,335.40	\$0.1001	2	314,400	\$31,908.05	\$0.1015	2	262,080	\$31,593.00	\$0.1205	2	382,080	\$39,028.73	\$0.1021	2
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	75,657	\$6,509.56	\$0.0860	2	80,917	\$6,758.58	\$0.0835	2	86,020	\$7,861.04	\$0.0914	2	87,615	\$8,084.06	\$0.0923	2
Total Large Power		31	3,036,985	\$294,525.51	\$0.0970	31	2,832,528	\$274,909.68	\$0.0971	31	2,613,402	\$283,483.13	\$0.1085	31	3,028,343	\$314,610.89	\$0.1039	31
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	2	1,984,035	\$162,825.47	\$0.0821	2	1,980,102	\$157,408.43	\$0.0795	2	1,764,615	\$159,115.05	\$0.0902	2	1,943,145	\$172,895.43	\$0.0890	2
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	990,671	\$79,187.70	\$0.0799	1	1,034,124	\$87,121.03	\$0.0842	1	806,907	\$76,569.36	\$0.0949	1	1,082,899	\$97,248.96	\$0.0898	1
Total Industrial		3	2,974,706	\$242,013.17	\$0.0814	3	3,014,226	\$244,529.46	\$0.0811	3	2,571,522	\$235,684.41	\$0.0917	3	3,026,044	\$270,144.39	\$0.0893	3
Interdepartmental (In - No Dmd)	ED1	48	126,385	\$12,262.35	\$0.0970	48	166,609	\$15,927.03	\$0.0956	48	183,455	\$19,016.54	\$0.1037	48	194,860	\$20,454.73	\$0.1050	48
Interdepartmental (Out - No Dmd)	ED1O	1	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	1
Interdepartmental (In - w/Dmd)	ED2	20	245,576	\$23,251.25	\$0.0947	20	305,446	\$28,565.44	\$0.0935	20	374,969	\$37,992.13	\$0.1013	20	431,959	\$44,486.15	\$0.1030	20
Generators (JV2 Power Cost Only)	GJV2	1	18,796	\$597.15	\$0.0318	1	13,913	\$457.60	\$0.0329	1	22,895	\$644.27	\$0.0281	1	25,582	\$1,394.73	\$0.0545	1
Generators (JV5 Power Cost Only)	GJV5	1	16,535	\$525.32	\$0.0318	1	17,752	\$583.86	\$0.0329	1	19,139	\$538.57	\$0.0281	1	20,046	\$1,092.91	\$0.0545	1
Total Interdepartmental		71	407,292	\$36,636.07	\$0.0900	71	503,720	\$45,533.93	\$0.0904	71	600,458	\$58,191.51	\$0.0969	71	672,447	\$67,428.52	\$0.1003	71
SUB-TOTAL CONSUMPTION & DEMAND		5,870	12,326,130	\$1,250,004.47	\$0.1014	5,855	13,067,105	\$1,306,621.08	\$0.1000	5,859	13,395,178	\$1,470,310.57	\$0.1098	5,861	14,595,330	\$1,593,137.43	\$0.1092	5,863
Street Lights (In)	SLO	16	0	\$14.20	\$0.0000	16	0	\$14.20	\$0.0000	16	0	\$14.20	\$0.0000	16	0	\$14.20	\$0.0000	16
Street Lights (Out)	SLOO	2	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	2
Total Street Light Only		18	0	\$14.97	\$0.0000	18												
TOTAL CONSUMPTION & DEMAND		5,888	12,326,130	\$1,250,019.44	\$0.1014	5,873	13,067,105	\$1,306,636.05	\$0.1000	5,877	13,395,178	\$1,470,325.54	\$0.1098	5,879	14,595,330	\$1,593,152.40	\$0.1092	5,881

BILLING DETERMINANTS for

OCTOBER, 2014

2014 - OCTOBER BILLING WITH SEPTEMBER 2

Class and/or Schedule	Rate Code	Apr-14 (kWh Usage)	Apr-14 Billed	Cost / kWh For Month	May-14 # of Bills	May-14 (kWh Usage)	May-14 Billed	Cost / kWh For Month	Jun-14 # of Bills	Jun-14 (kWh Usage)	Jun-14 Billed	Cost / kWh For Month	Jul-14 # of Bills	Jul-14 (kWh Usage)	Jul-14 Billed	Cost / kWh For Month	Aug-14 # of Bills
Residential (Dom-In)	E1	2,203,437	\$215,125.61	\$0.0976	3,344	2,035,009	\$240,489.13	\$0.1182	3,335	1,643,643	\$172,036.54	\$0.1047	3,329	2,076,482	\$257,865.23	\$0.1242	3,327
Residential (Dom-In) w/Ecosmart	E1E	4,683	\$474.70	\$0.1014	10	4,669	\$565.76	\$0.1212	10	4,059	\$435.42	\$0.1073	10	5,209	\$656.81	\$0.1261	10
Residential (Dom-In - All Electric)	E2	747,599	\$69,791.66	\$0.0934	614	624,190	\$71,198.98	\$0.1141	611	367,949	\$37,623.61	\$0.1023	610	364,091	\$45,375.04	\$0.1246	608
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	504	\$50.63	\$0.1005	1	393	\$48.57	\$0.1236	1	466	\$49.11	\$0.1054	1	545	\$68.44	\$0.1256	1
Total Residential (Domestic)		2,956,223	\$285,442.60	\$0.0966	3,969	2,664,261	\$312,302.44	\$0.1172	3,957	2,016,117	\$210,144.68	\$0.1042	3,950	2,446,327	\$303,965.52	\$0.1243	3,946
Residential (Rural-Out)	ER1	863,514	\$87,869.22	\$0.1018	743	798,959	\$97,702.43	\$0.1223	741	576,918	\$63,484.42	\$0.1100	744	655,212	\$85,588.78	\$0.1306	746
Residential (Rural-Out) w/Ecosmart	ER1E	2,769	\$298.35	\$0.1077	4	2,557	\$329.14	\$0.1287	4	1,817	\$216.72	\$0.1193	4	2,332	\$318.28	\$0.1365	4
Residential (Rural-Out - All Electric)	ER2	622,894	\$61,875.34	\$0.0993	387	549,671	\$65,970.38	\$0.1200	386	373,639	\$40,175.76	\$0.1075	387	374,308	\$48,515.39	\$0.1296	389
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2,782	\$279.42	\$0.1004	2	2,256	\$274.97	\$0.1219	2	1,391	\$155.20	\$0.1116	2	1,146	\$156.68	\$0.1367	2
Residential (Rural-Out w/Dmd)	ER3	29,085	\$2,846.46	\$0.0979	14	26,113	\$3,087.37	\$0.1182	14	26,076	\$2,669.14	\$0.1024	14	23,528	\$2,941.75	\$0.1250	14
Residential (Rural-Out - All Electric w/Dmd)	ER4	13,299	\$1,329.20	\$0.0999	9	11,335	\$1,370.89	\$0.1209	9	8,632	\$928.92	\$0.1076	9	8,612	\$1,117.05	\$0.1297	9
Total Residential (Rural)		1,534,343	\$154,497.99	\$0.1007	1,159	1,390,891	\$168,735.18	\$0.1213	1,156	988,473	\$107,630.16	\$0.1089	1,160	1,065,138	\$138,637.93	\$0.1302	1,164
Commercial (1 Ph-In - No Dmd)	EC2	47,168	\$5,464.82	\$0.1159	73	46,141	\$6,712.99	\$0.1455	72	39,582	\$5,151.77	\$0.1302	74	42,685	\$6,897.60	\$0.1616	73
Commercial (1 Ph-Out - No Dmd)	EC2O	14,593	\$1,914.47	\$0.1312	41	12,997	\$2,139.22	\$0.1646	41	9,378	\$1,510.59	\$0.1611	41	9,940	\$1,894.17	\$0.1906	41
Total Commercial (1 Ph) No Dmd		61,761	\$7,379.29	\$0.1195	114	59,138	\$8,852.21	\$0.1497	113	48,960	\$6,662.36	\$0.1361	115	52,625	\$8,791.77	\$0.1671	114
Commercial (1 Ph-In - w/Demand)	EC1	328,206	\$37,066.22	\$0.1129	265	338,292	\$47,659.18	\$0.1409	264	287,497	\$37,215.66	\$0.1294	264	310,955	\$50,497.44	\$0.1624	263
Commercial (1 Ph-Out - w/Demand)	EC1O	46,109	\$4,902.12	\$0.1063	25	44,428	\$5,997.30	\$0.1350	25	33,703	\$4,194.52	\$0.1245	25	30,949	\$4,964.56	\$0.1604	25
Total Commercial (1 Ph) w/Demand		374,315	\$41,968.34	\$0.1121	290	382,720	\$53,656.48	\$0.1402	289	321,200	\$41,410.18	\$0.1289	289	341,904	\$55,462.00	\$0.1622	288
Commercial (3 Ph-Out - No Dmd)	EC4O	80	\$43.80	\$0.5475	2	640	\$117.07	\$0.1829	2	240	\$62.04	\$0.2585	2	40	\$41.64	\$1.0410	2
Total Commercial (3 Ph) No Dmd		80	\$43.80	\$0.5475	2	640	\$117.07	\$0.1829	2	240	\$62.04	\$0.2585	2	40	\$41.64	\$1.0410	2
Commercial (3 Ph-In - w/Demand)	EC3	1,498,619	\$144,658.79	\$0.0965	203	1,379,277	\$174,829.80	\$0.1268	203	1,424,149	\$155,016.12	\$0.1088	202	1,482,431	\$210,154.52	\$0.1418	206
Commercial (3 Ph-Out - w/Demand)	EC3O	276,511	\$27,407.82	\$0.0991	36	246,178	\$31,759.80	\$0.1290	36	225,066	\$26,100.81	\$0.1160	35	236,708	\$34,844.37	\$0.1472	34
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	115,400	\$10,328.65	\$0.0895	2	104,440	\$12,375.17	\$0.1185	2	97,400	\$9,850.52	\$0.1011	2	92,080	\$12,385.15	\$0.1345	2
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	2,000	\$195.92	\$0.0980	1	1,600	\$212.26	\$0.1327	1	1,680	\$186.39	\$0.1109	1	1,880	\$302.97	\$0.1612	1
Total Commercial (3 Ph) w/Demand		1,892,530	\$182,591.18	\$0.0965	242	1,731,495	\$219,177.03	\$0.1266	242	1,748,295	\$191,153.84	\$0.1093	240	1,813,099	\$257,687.01	\$0.1421	243
Large Power (In - w/Dmd & Rct)	EL1	2,007,407	\$174,927.77	\$0.0871	24	2,233,703	\$235,539.75	\$0.1054	24	2,316,804	\$211,239.44	\$0.0912	24	2,603,581	\$278,445.73	\$0.1069	24
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	128,880	\$15,427.15	\$0.1197	2	72,960	\$15,435.61	\$0.2116	2	14,760	\$3,521.66	\$0.2386	2	11,640	\$3,855.04	\$0.3312	2
Large Power (Out - w/Dmd & Rct)	EL1O	67,860	\$6,696.91	\$0.0987	1	66,240	\$8,223.17	\$0.1241	1	60,120	\$7,195.86	\$0.1197	1	79,020	\$10,055.57	\$0.1273	1
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	303,840	\$28,455.05	\$0.0937	2	341,040	\$37,239.64	\$0.1092	2	335,760	\$31,541.15	\$0.0939	2	321,600	\$36,579.79	\$0.1137	2
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	56,449	\$6,292.88	\$0.1115	2	60,424	\$8,417.03	\$0.1393	2	76,492	\$13,566.72	\$0.1774	2	74,354	\$11,227.18	\$0.1510	2
Total Large Power		2,564,436	\$231,799.76	\$0.0904	31	2,774,367	\$304,855.20	\$0.1099	31	2,803,936	\$267,064.83	\$0.0952	31	3,090,195	\$340,163.31	\$0.1101	31
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1,254,911	\$111,981.55	\$0.0892	2	1,386,881	\$137,819.69	\$0.0994	2	1,445,764	\$118,375.56	\$0.0819	2	1,754,531	\$164,559.90	\$0.0938	2
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	983,848	\$73,821.89	\$0.0750	1	1,186,801	\$100,145.89	\$0.0844	1	1,161,325	\$82,055.46	\$0.0707	1	1,171,773	\$101,779.84	\$0.0869	1
Total Industrial		2,238,759	\$185,803.44	\$0.0830	3	2,573,682	\$237,965.58	\$0.0925	3	2,607,089	\$200,431.02	\$0.0769	3	2,926,304	\$266,339.74	\$0.0910	3
Interdepartmental (In - No Dmd)	ED1	165,644	\$14,342.72	\$0.0866	48	146,595	\$15,600.16	\$0.1064	48	93,426	\$8,496.15	\$0.0909	51	83,410	\$9,435.99	\$0.1131	48
Interdepartmental (Out - No Dmd)	ED1O	0	\$0.00	\$0.0000	1	201	\$21.39	\$0.1064	1	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	1
Interdepartmental (In - w/Dmd)	ED2	354,938	\$29,970.39	\$0.0844	20	322,539	\$33,478.84	\$0.1038	20	258,224	\$22,859.68	\$0.0885	20	240,885	\$26,551.76	\$0.1102	20
Generators (JV2 Power Cost Only)	GJV2	20,858	\$1,385.60	\$0.0664	1	18,477	\$887.64	\$0.0480	1	16,504	\$577.14	\$0.0350	1	15,706	\$646.14	\$0.0411	1
Generators (JV5 Power Cost Only)	GJV5	15,564	\$1,033.92	\$0.0664	1	14,248	\$684.47	\$0.0480	1	12,836	\$448.87	\$0.0350	1	13,128	\$540.09	\$0.0411	1
Total Interdepartmental		557,004	\$46,732.57	\$0.0839	71	502,060	\$50,672.50	\$0.1009	71	380,990	\$32,381.84	\$0.0850	74	353,129	\$37,173.98	\$0.1053	71
SUB-TOTAL CONSUMPTION & DEMAND		12,179,451	\$1,136,258.97	\$0.0933	5,881	12,079,254	\$1,356,333.69	\$0.1123	5,864	10,915,300	\$1,056,940.95	\$0.0968	5,864	12,088,761	\$1,408,262.90	\$0.1165	5,862
Street Lights (In)	SLO	0	\$14.20	\$0.0000	16	0	\$14.20	\$0.0000	16	0	\$14.20	\$0.0000	16	0	\$14.20	\$0.0000	15
Street Lights (Out)	SLOO	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	2
Total Street Light Only		0	\$14.97	\$0.0000	18	0	\$14.97	\$0.0000	18	0	\$14.97	\$0.0000	18	0	\$14.97	\$0.0000	17
TOTAL CONSUMPTION & DEMAND		12,179,451	\$1,136,273.94	\$0.0933	5,899	12,079,254	\$1,356,348.66	\$0.1123	5,882	10,915,300	\$1,056,955.92	\$0.0968	5,882	12,088,761	\$1,408,277.87	\$0.1165	5,879

BILLING DETERMINANTS for

OCTOBER, 2014

2014 - OCTOBER BILLING WITH SEPTEMBER 2

Class and/or Schedule	Rate Code	Aug-14	Aug-14	Cost / kWh For Month	Sep-14	Sep-14	Sep-14	Cost / kWh For Month	TOTAL	TOTAL	Avg.Cost Per kWh	Avg.Num. of Bills	Avg.Per.% of Bills
		(kWh Usage)	Billed		# of Bills	(kWh Usage)	Billed		PRIOR 12 MO	PRIOR 12 MO			
Residential (Dom-In)	E1	2,643,148	\$325,313.98	\$0.1231	3,329	2,404,926	\$285,045.20	\$0.1185	26,993,536	\$3,033,483.68	\$0.1124	3,335	56.6520%
Residential (Dom-In) w/Ecosmart	E1E	6,860	\$852.59	\$0.1243	10	5,916	\$712.25	\$0.1204	66,854	\$7,645.84	\$0.1144	10	0.1699%
Residential (Dom-In - All Electric)	E2	425,575	\$52,817.91	\$0.1241	615	391,438	\$46,846.04	\$0.1197	6,628,004	\$720,777.23	\$0.1087	610	10.3620%
Res.(Dom-In - All Elec. w/Ecosmart	E2E	821	\$100.86	\$0.1229	1	761	\$89.90	\$0.1181	6,807	\$778.78	\$0.1144	1	0.0170%
Total Residential (Domestic)		3,076,404	\$379,085.34	\$0.1232	3,955	2,803,041	\$332,693.39	\$0.1187	33,695,201	\$3,762,685.53	\$0.1117	3,956	67.2009%
Residential (Rural-Out)	ER1	780,096	\$101,240.28	\$0.1298	747	712,222	\$89,327.53	\$0.1254	9,290,288	\$1,090,949.43	\$0.1174	743	12.6187%
Residential (Rural-Out) w/Ecosmart	ER1E	2,587	\$351.23	\$0.1358	4	2,381	\$313.86	\$0.1318	33,046	\$4,044.66	\$0.1224	4	0.0680%
Residential (Rural-Out - All Electric)	ER2	428,617	\$55,424.79	\$0.1293	387	397,002	\$49,504.18	\$0.1247	5,965,909	\$687,703.21	\$0.1153	386	6.5649%
Res. (Rural-Out - All Electric) w/Ecosma	ER2E	1,327	\$179.56	\$0.1353	2	1,084	\$144.60	\$0.1334	23,504	\$2,757.67	\$0.1173	2	0.0340%
Residential (Rural-Out w/Dmd)	ER3	17,547	\$2,247.46	\$0.1281	14	17,199	\$2,114.46	\$0.1229	479,428	\$52,024.42	\$0.1085	14	0.2407%
Residential (Rural-Out - All Electric w/Dm	ER4	10,207	\$1,316.86	\$0.1290	9	9,500	\$1,181.79	\$0.1244	165,072	\$18,657.00	\$0.1130	9	0.1529%
Total Residential (Rural)		1,240,381	\$160,760.18	\$0.1296	1,163	1,139,388	\$142,586.42	\$0.1251	15,957,247	\$1,856,136.39	\$0.1163	1,158	19.6792%
Commercial (1 Ph-In - No Dmd)	EC2	44,584	\$7,147.17	\$0.1603	73	43,499	\$6,740.06	\$0.1549	533,082	\$75,373.01	\$0.1414	73	1.2331%
Commercial (1 Ph-Out - No Dmd)	EC2O	11,127	\$2,060.27	\$0.1852	43	11,292	\$2,041.30	\$0.1808	151,678	\$24,339.80	\$0.1605	41	0.6980%
Total Commercial (1 Ph) No Dmd		55,711	\$9,207.44	\$0.1653	116	54,791	\$8,781.36	\$0.1603	684,760	\$99,712.81	\$0.1456	114	1.9311%
Commercial (1 Ph-In - w/Demand)	EC1	355,039	\$56,121.24	\$0.1581	261	364,320	\$55,033.16	\$0.1511	4,004,729	\$556,239.08	\$0.1389	265	4.4937%
Commercial (1 Ph-Out - w/Demand)	EC1O	34,978	\$5,562.26	\$0.1590	26	39,084	\$5,531.72	\$0.1415	460,536	\$61,819.94	\$0.1342	25	0.4304%
Total Commercial (1 Ph) w/Demand		390,017	\$61,683.50	\$0.1582	287	403,404	\$60,564.88	\$0.1501	4,465,265	\$618,059.02	\$0.1384	290	4.9240%
Commercial (3 Ph-Out - No Dmd)	EC4O	40	\$41.64	\$1.0410	2	40	\$41.40	\$1.0350	27,200	\$3,666.43	\$0.1348	2	0.0340%
Total Commercial (3 Ph) No Dmd		40	\$41.64	\$1.0410	2	40	\$41.40	\$1.0350	27,200	\$3,666.43	\$0.1348	2	0.0340%
Commercial (3 Ph-In - w/Demand)	EC3	1,668,999	\$233,532.52	\$0.1399	202	1,721,235	\$230,110.92	\$0.1337	18,716,689	\$2,273,459.23	\$0.1215	205	3.4757%
Commercial (3 Ph-Out - w/Demand)	EC3O	233,986	\$34,105.69	\$0.1458	35	325,173	\$43,446.53	\$0.1336	3,423,764	\$423,140.84	\$0.1236	36	0.6074%
Commercial (3 Ph-Out - w/Dmd.&Sub-St	E3SO	95,920	\$12,877.42	\$0.1343	2	95,040	\$12,086.52	\$0.1272	1,319,880	\$148,669.40	\$0.1126	2	0.0340%
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	2,920	\$442.82	\$0.1517	1	3,720	\$540.68	\$0.1453	30,400	\$3,865.31	\$0.1271	1	0.0170%
Total Commercial (3 Ph) w/Demand		2,001,825	\$280,958.45	\$0.1404	240	2,145,168	\$286,184.65	\$0.1334	23,490,733	\$2,849,134.78	\$0.1213	243	4.1340%
Large Power (In - w/Dmd & Rct)	EL1	2,691,282	\$281,359.90	\$0.1045	24	2,891,678	\$288,723.71	\$0.0998	29,114,049	\$2,852,099.30	\$0.0980	24	0.4077%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	10,560	\$3,551.30	\$0.3363	2	10,080	\$3,092.87	\$0.3068	1,083,000	\$152,911.62	\$0.1412	2	0.0340%
Large Power (Out - w/Dmd & Rct)	EL1O	88,200	\$10,678.79	\$0.1211	1	81,540	\$10,349.16	\$0.1269	890,720	\$103,594.16	\$0.1163	1	0.0184%
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	289,440	\$34,015.76	\$0.1175	2	371,040	\$39,438.67	\$0.1063	3,971,280	\$415,453.31	\$0.1046	2	0.0340%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	72,057	\$6,521.04	\$0.0905	2	72,814	\$15,752.70	\$0.2163	889,574	\$112,445.75	\$0.1264	2	0.0340%
Total Large Power		3,151,539	\$336,126.79	\$0.1067	31	3,427,152	\$357,357.11	\$0.1043	35,948,623	\$3,636,504.14	\$0.1012	31	0.5281%
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1,886,459	\$168,052.86	\$0.0891	2	2,002,734	\$173,767.61	\$0.0868	21,445,476	\$1,838,736.24	\$0.0857	2	0.0340%
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1,072,673	\$91,909.77	\$0.0857	1	1,124,106	\$96,558.32	\$0.0859	12,695,104	\$1,043,531.51	\$0.0822	1	0.0170%
Total Industrial		2,959,132	\$259,962.63	\$0.0879	3	3,126,840	\$270,325.93	\$0.0865	34,140,580	\$2,882,267.75	\$0.0844	3	0.0510%
Interdepartmental (In - No Dmd)	ED1	82,922	\$9,461.55	\$0.1141	48	82,693	\$8,991.07	\$0.1087	1,499,353	\$150,719.73	\$0.1005	48	0.8197%
Interdepartmental (Out - No Dmd)	ED1O	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	201	\$21.39	\$0.1064	1	0.0170%
Interdepartmental (In - w/Dmd)	ED2	237,599	\$26,426.68	\$0.1112	20	255,310	\$27,094.63	\$0.1061	3,469,903	\$342,246.64	\$0.0986	20	0.3398%
Generators (JV2 Power Cost Only)	GJV2	14,838	\$496.78	\$0.0335	1	15,380	\$602.43	\$0.0392	214,600	\$8,966.12	\$0.0418	1	0.0170%
Generators (JV5 Power Cost Only)	GJV5	12,752	\$426.94	\$0.0335	1	13,017	\$509.88	\$0.0392	181,784	\$7,463.13	\$0.0411	1	0.0170%
Total Interdepartmental		348,111	\$36,811.95	\$0.1057	71	366,400	\$37,198.01	\$0.1015	5,365,841	\$509,417.01	\$0.0949	71	1.2105%
SUB-TOTAL CONSUMPTION & DEMAND		13,223,160	\$1,524,637.92	\$0.1153	5,868	13,466,224	\$1,495,733.15	\$0.1111	153,775,450	\$16,217,583.86	\$0.1055	5,868	99.6928%
Street Lights (In)	SLO	0	\$13.59	\$0.0000	15	0	\$13.59	\$0.0000	0	\$179.19	\$0.0000	16	0.2732%
Street Lights (Out)	SLOO	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	0	\$9.24	\$0.0000	2	0.0340%
Total Street Light Only		0	\$14.36	\$0.0000	17	0	\$14.36	\$0.0000	0	\$188.43	\$0.0000	18	0.3072%
TOTAL CONSUMPTION & DEMAND		13,223,160	\$1,524,652.28	\$0.1153	5,885	13,466,224	\$1,495,747.51	\$0.1111	153,775,450	\$16,217,772.29	\$0.1055	5,886	100.0000%

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2014 OCTOBER - BILLING DETERMINATES - RATE COMPARISONS TO PRIOR PERIODS										
Rate Comparisons to Prior Month and Prior Year for Same Period										
	Service	Service	Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
Customer Type	Usage	Units	October	September	October	Service	Service	October	September	October
			2014 Rate	2014 Rate	2013 Rate	Usage	Units	2014 Rate	2014 Rate	2013 Rate
Customer Type ->			RESIDENTIAL USER - (w/Gas Heat)			RESIDENTIAL USER - (All Electric)				
Electric Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Distribution			\$16.53	\$16.53	\$16.53			\$33.39	\$33.39	\$33.39
Demand										
Generation	978	kWh	\$82.91	\$86.75	\$76.17	1,976	kWh	\$167.53	\$175.27	\$153.89
kWH Tax- Level 1			\$4.55	\$4.55	\$4.55			\$9.19	\$9.19	\$9.19
kWH Tax- Level 2										
kWH Tax- Level 3										
Total Electric			\$109.99	\$113.83	\$103.25			\$216.11	\$223.85	\$202.47
Water	6	CCF	\$40.47	\$40.47	\$39.57	11	CCF	\$64.72	\$64.72	\$63.07
Sewer (w/Strm.Sew. & Lat.)	6	CCF	\$59.98	\$59.98	\$54.58	11	CCF	\$83.53	\$83.53	\$76.78
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00			\$18.00	\$18.00	\$18.00
Sub-Other Services			\$127.95	\$127.95	\$121.65			\$175.75	\$175.75	\$167.35
Total Billing - All Services			\$237.94	\$241.78	\$224.90			\$391.86	\$399.60	\$369.82
Verification Totals->			\$237.94	\$241.78	\$224.90			\$391.86	\$399.60	\$369.82
				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>
Dollar Chg.to Prior Periods				-\$3.84	\$13.04				-\$7.74	\$22.04
% Inc/Dec(-) to Prior Periods				-1.59%	5.80%				-1.94%	5.96%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWH - Electric	978	kWh	\$0.11246	\$0.11639	\$0.10557	1,976	kWh	\$0.10937	\$0.11328	\$0.10246
% Inc/Dec(-) to Prior Periods				-3.38%	6.53%				-3.45%	6.74%
Cost/CCF - Water	6	CCF	\$6.74500	\$6.74500	\$6.59500	2	CCF	\$32.36000	\$32.36000	\$31.53500
Cost/GALLONS - Water	4,488	GAL	\$0.00902	\$0.00902	\$0.00882	1,496	GAL	\$0.04326	\$0.04326	\$0.04216
% Inc/Dec(-) to Prior Periods				0.00%	2.27%				0.00%	2.62%
Cost/CCF - Sewer	6	CCF	\$9.99667	\$9.99667	\$9.09667	2	CCF	\$41.76500	\$41.76500	\$38.39000
Cost/GALLON - Sewer	4,488	GAL	\$0.01336	\$0.01336	\$0.01216	1,496	GAL	\$0.05584	\$0.05584	\$0.05132
% Inc/Dec(-) to Prior Periods				0.00%	9.89%				0.00%	8.79%
<i>(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)</i>										
<i>(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748 Gallons)</i>										

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2014 OCTOBER - BILLING										
Rate Comparisons to Prior Month and Prior Year										
			<i>Current</i>	<i>Prior Month</i>	<i>Prior Year</i>			<i>Current</i>	<i>Prior Month</i>	<i>Prior Year</i>
	<i>Service</i>	<i>Service</i>	<i>October</i>	<i>September</i>	<i>October</i>	<i>Service</i>	<i>Service</i>	<i>October</i>	<i>September</i>	<i>October</i>
Customer Type	Usage	Units	2014 Rate	2014 Rate	2013 Rate	Usage	Units	2014 Rate	2014 Rate	2013 Rate
Customer Type ->			COMMERCIAL USER - (3 Phase w/Demand)			INDUSTRIAL USER - (3 Phase w/Demand)				
Electric Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00
Distribution			\$92.86	\$92.86	\$92.86	98,748	Reactive	\$7,279.05	\$7,279.05	\$7,279.05
Demand	20.31	kW/Dmd				1510.1	kW/Dmd	\$19,147.06	\$20,531.66	\$14,993.26
Generation	7,040	kWh	\$742.02	\$790.24	\$666.83	866,108	kWh	\$43,575.65	\$44,571.24	\$44,184.52
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24
kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71
Total Electric			\$883.34	\$931.56	\$808.15			\$73,255.37	\$75,635.56	\$69,710.44
Water	25	CCF	\$129.82	\$129.82	\$126.07	300	CCF	\$1,465.51	\$1,420.51	\$1,420.51
Sewer (w/Strm.Sew. & Lat.)	25	CCF	\$150.87	\$149.47	\$138.94	300	CCF	\$1,446.12	\$1,444.72	\$1,359.94
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00
Sub-Other Services			\$295.19	\$293.79	\$279.51			\$3,246.63	\$3,200.23	\$3,115.45
Total Billing - All Services			\$1,178.53	\$1,225.35	\$1,087.66			\$76,502.00	\$78,835.79	\$72,825.89
<i>Verification Totals-></i>			<i>\$1,178.53</i>	<i>\$1,225.35</i>	<i>\$1,087.66</i>			<i>\$76,502.00</i>	<i>\$78,835.79</i>	<i>\$72,825.89</i>
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				-\$46.82	\$90.87				-\$2,333.79	\$3,676.11
% Inc/Dec(-) to Prior Periods				-3.82%	8.35%				-2.96%	5.05%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWH - Electric	7,040	kWh	\$0.12547	\$0.13232	\$0.11479	866,108	kWh	\$0.08458	\$0.08733	\$0.08049
% Inc/Dec(-) to Prior Periods				-5.18%	9.30%				-3.15%	5.08%
Cost/CCF - Water	6	CCF	\$21.63667	\$21.63667	\$21.01167	250	CCF	\$5.86204	\$5.68204	\$5.68204
Cost/GALLONS - Water	4,488	GAL	\$0.02893	\$0.02893	\$0.02809	187,000	GAL	\$0.00784	\$0.00760	\$0.00760
% Inc/Dec(-) to Prior Periods				0.00%	2.97%				3.17%	3.17%
Cost/CCF - Sewer	6	CCF	\$25.14500	\$24.91167	\$23.15667	250	CCF	\$5.78448	\$5.77888	\$5.43976
Cost/GALLON - Sewer	4,488	GAL	\$0.03362	\$0.03330	\$0.03096	187,000	GAL	\$0.00773	\$0.00773	\$0.00727
% Inc/Dec(-) to Prior Periods				0.94%	8.59%				0.10%	6.34%
<i>(Listed Accounts Assume SAME</i>										
<i>(One "1" Unit CCF of Water = "1"</i>										

Electric Department Report September 2014

There were 15 callouts/outages during the month of September. 1 callout was to reconnect an electric service. 4 outages were caused by lightning strikes. 3 outages were caused by animals getting into power lines, 1 callout was caused by lightning hitting a semi and reported as lines down on the trailer. 1 outage was caused by a broken line fuse. 1 outage was caused by high winds causing lines to sag and swing into guy wires. 3 callouts were on customer's side of meter one being half power, one a tripped breaker and one overloaded meter socket reported to mobile home park management. 1 outage was due to heavy vines growing into tree limbs causing limbs to sag into power lines.

Line Department/Service Truck: Line crews helped a contractor move City owned fiber lines on Huddle road project. Line crews performed monthly shutoffs, energized 12,470 circuit on Riverview for culvert project, installed underground primary and secondary services, set a padmount transformer, installed street light poles on Northcrest Circle and Lynne streets, attended safety training on Arc Flash, install URD in Anthony Wayne Acres, rolled out ruts in yards with ops roller, set street light pole in 800 block of Monroe and set anchors on poles on East Riverview. The Service Truck completed locates and work orders.

Substation Department: Todd and Nikk installed new switches on 69KV transmission circuit at Glenwood Substation and mowed substations. Todd attended training for NERC compliance for substations. Nikk organized and stocked trucks. They also performed monthly inspections and routine maintenance at all substations

Forestry Department: Jamie trimmed at Rd. T between 9 and 10, rd. 15C, T and 18, Shelby Street, Glenwood Ave., Fairview Street, They also helped crews as needed.

Storeroom/Inventory/Metering Department: Shawn Druhot read meters, cleaned and counted inventory and mowed operations outside fence. Shawn also ordered inventory and organized storage yard.

The Peak Load for September, 2014 was 28.77 MW occurring on the 5th at 7:00 PM. This was a decrease of .51 MW from September, 2013. The average load for September, 2014 was 16.92 MW. This was a decrease of .18 MW from September 2013. JV 2 and JV 5 ran on 9/3/2014 and produced 5.4 MW each. The Gas Turbines ran on 9/2/2014 and produced 40.44 MW and again on 9/5/2014 and produced 37.6 MW. The AMP Solar Field showed a peak of 3.61 MW and the KWH output was 534,416.13.

10/08/14 DPC

City of Napoleon, Ohio



SUMMARY OF SEPTEMBER 2014 OUTAGE/STANDBY CALL-OUTS

September 5, 2014:

Electric personnel were dispatched at 9:12 a.m. to Campbell Soup Company due to a truck that was struck by lightning and they originally thought there was a live power line on the truck.

September 5, 2014:

One employee was dispatched at 3:50 p.m. to 1140 E. Riverview Ave. Apt. 2C to turn electric on.

September 5, 2014:

Electric personnel were dispatched 9:25 p.m. to 12530 County Road P due to a power outage. The outage lasted fifty minutes and affected several customers. The outage was due to lightning that blew line fuses and transformer fuses. The personnel replaced the fuses.

September 6, 2014:

Electric personnel were dispatched at 1:23 a.m. to 8067 County Road W due to a power outage. The outage lasted forty five minutes and affected one customer. The outage was due to lightning blowing a fuse. The personnel replaced the fuse.

September 6, 2014:

Electric personnel were dispatched at 7:11 a.m. to 9432 County Road P3 due to a power outage. The outage lasted two hours and affected one customer. The outage was due to lightning that blew a line fuse. The personnel replaced the fuse.

September 6, 2014:

Electric personnel were dispatched at 9:12 a.m. to 10491 County Road P due to a power outage. The outage lasted one hour and affected one customer. The outage was due to lightning that blew a line fuse. The personnel replaced the fuse.

September 7, 2014:

Electric personnel were dispatched at 7:21 a.m. to N561 County Road 15C due to a power outage. The outage lasted one hour and affected one customer. Heavy vines and tree limbs caused the outage and blew a line fuse. The personnel removed the vines and tree limbs and replaced the fuse.

September 7, 2014:

Electric personnel were dispatched at 11:55 a.m. to 17233 County Road S due to a power outage. The outage lasted one hour and affected one customer. The outage was due to an animal that got into the power lines and blew a fuse. The personnel replaced the fuse.

September 8, 2014:

Electric personnel were dispatched at 9:40 p.m. to 14607 County Road U due to a power outage. The outage lasted fifty minutes and affected one customer. The outage was due to an overloaded meter socket. The personnel replaced the meter and tightened connections.

September 12, 2014:

Electric personnel were dispatched at 1:48 a.m. to N597 County Road 15C due to a power outage. The outage lasted fifty minutes and affected three customers. The outage was due to an animal that got into the power lines and blew a fuse. The personnel replaced the fuse.

September 20, 2014:

Electric personnel were dispatched at 10:00 a.m. to Glenwood Ave. due to a power outage. The outage lasted one hour and affected forty customers. The outage was due to a line fuse that broke. The personnel replaced the fuse.

September 20, 2014:

Electric personnel were dispatched at 2:20 p.m. to County Road O and State Route 108 due to a power outage. The outage lasted one hour and affected one thousand six hundred and seventy nine customers. The outage was due to primary wire slapping against the guy wire due to heavy winds. The personnel installed rubber hoses to prevent contact.

September 21, 2014:

Electric personnel were dispatched at 5:45 p.m. to 2:15 Cliff St. due to the customer having half power. The half power was the customer's problem.

September 28, 2014:

Electric personnel were dispatched at 2:30 p.m. to 197 Thomas Ave. due to a power outage. The outage lasted fifteen minutes and affected one customer. The outage was due to a breaker being tripped on the customers side of the meter.

September 30, 2014:

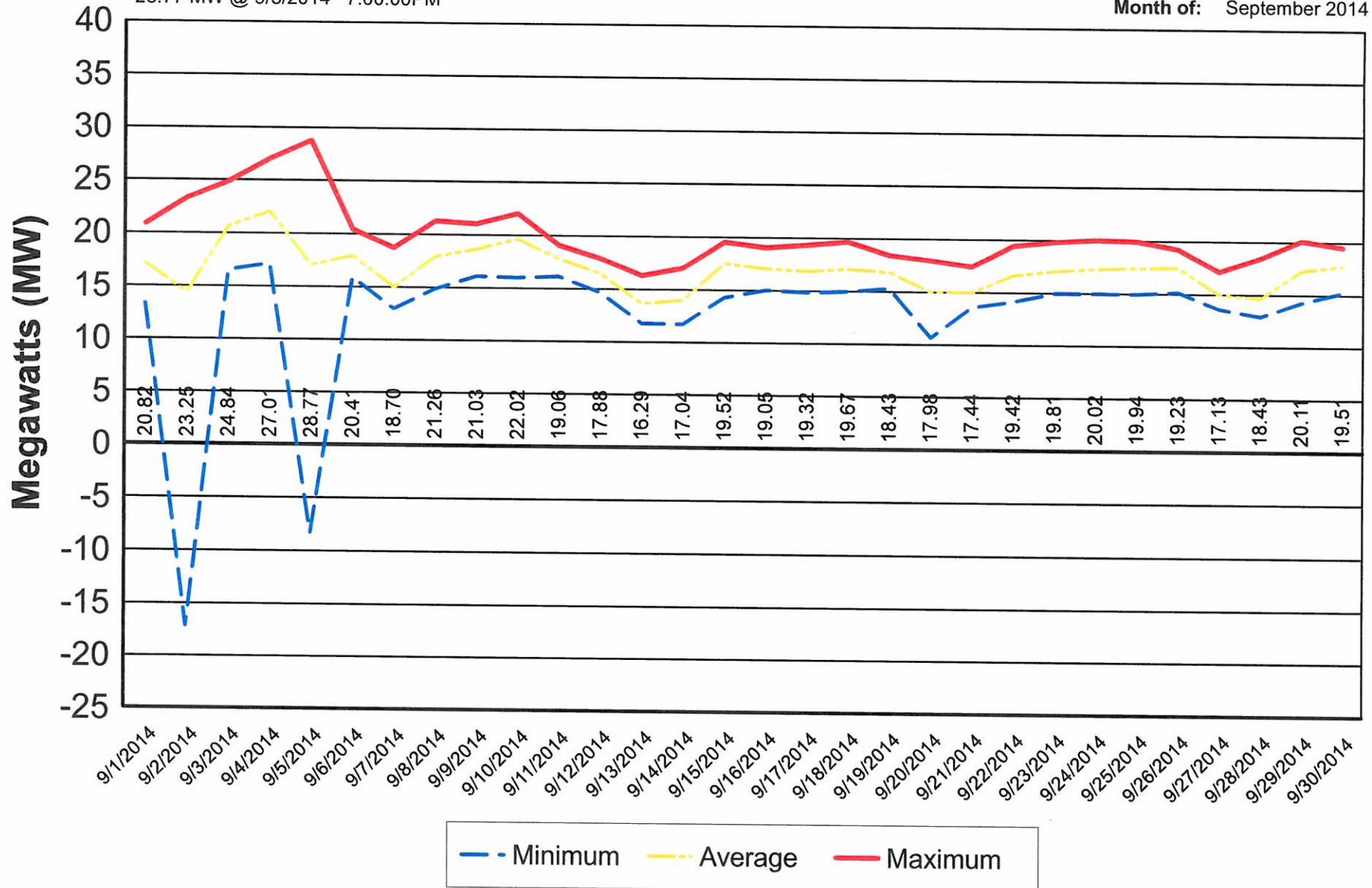
Electric personnel were dispatched at 4:38 p.m. to O712 County Road 12 due to a power outage. The outage lasted one half hour and affected two customers. The outage was due to an animal that blew a line fuse. The personnel replaced the fuse.

Napoleon Power & Light

System Load

Peak Load:
28.77 MW @ 9/5/2014 7:00:00PM

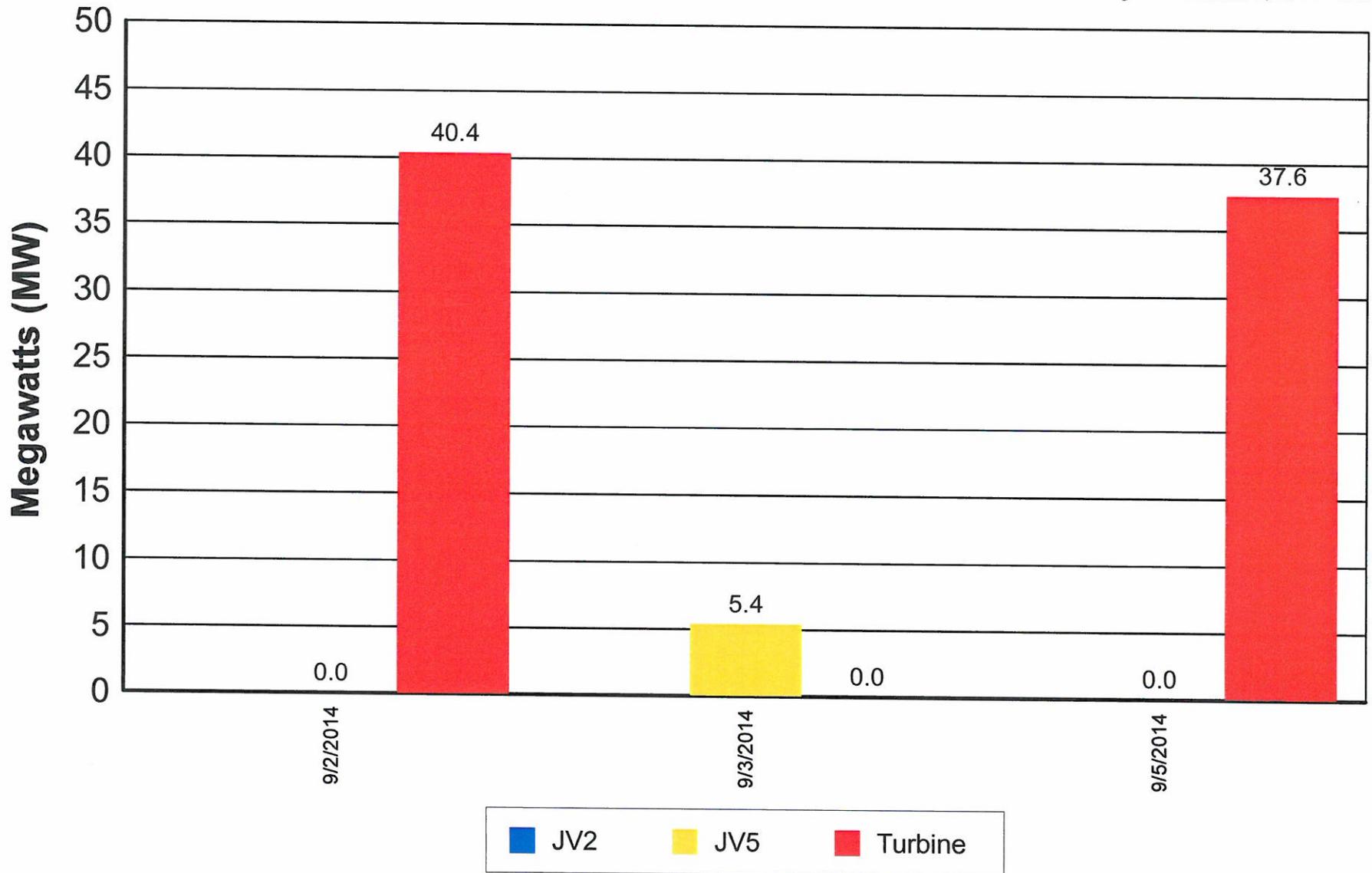
Month of: September 2014



Napoleon Power & Light

AMPO Generation

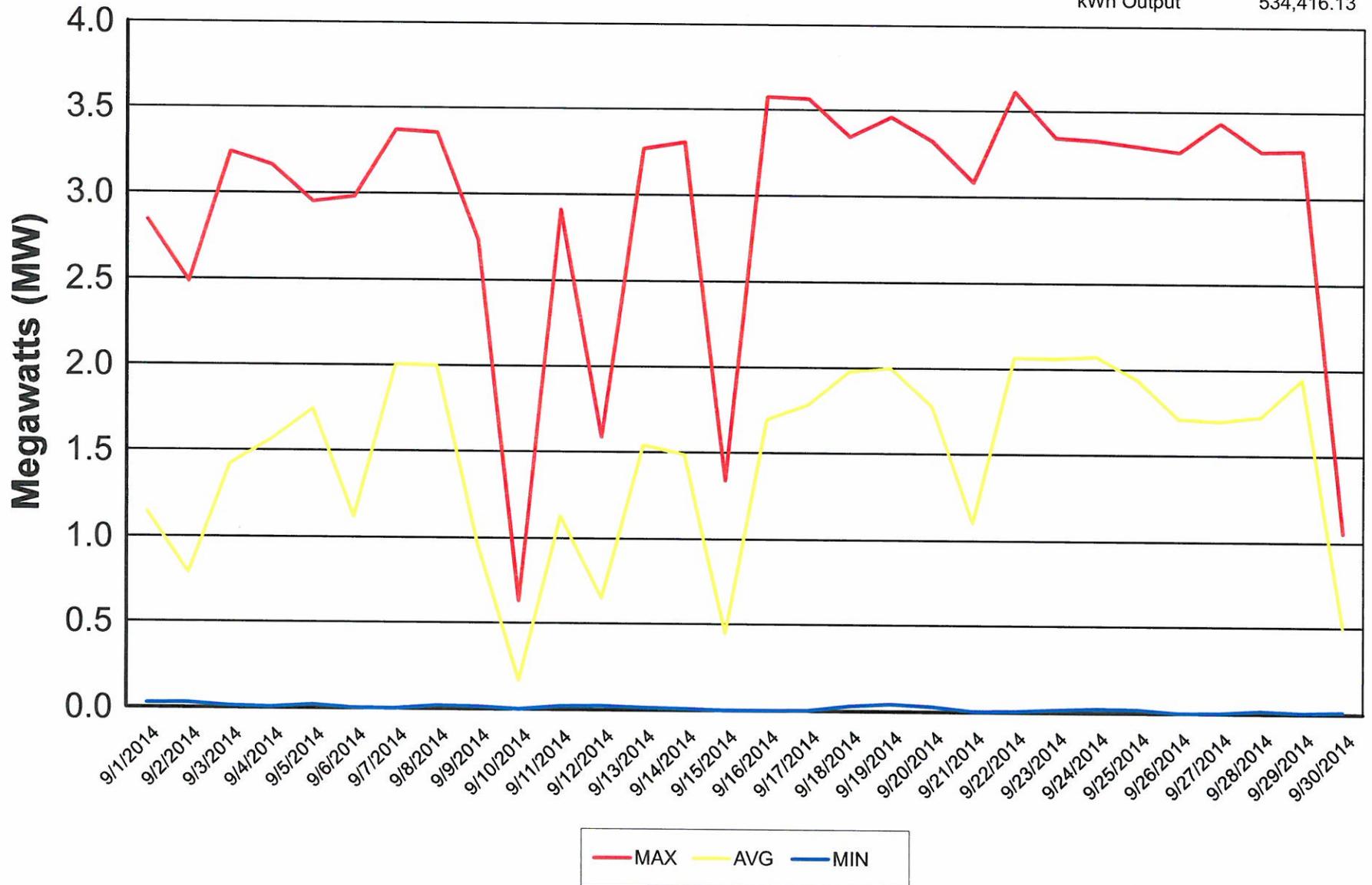
Starting: September 1, 2014 0:00
Ending: October 1, 2014 0:00



Napoleon Power & Light

Solar Field Output

Peak Output: 3.61
kWh Output 534,416.13



Efficiency Smart 2014 Contract Cumulative to Date Summary Report for City of Napoleon

Reporting Period: 1/1/2014 through 8/31/2014

Summary of All Sectors Installed Efficiency Measures (Residential, Commercial, & Industrial)

Sector	Quantity	MWh Savings	Lifetime MWh Savings	Annual Customer Savings	Lifetime Customer Savings	Rebates/Incentives Paid Program to Date
Custom Incentives	307	605	9,063	\$54,316	\$817,905	\$19,100
Prescriptive Rebates	292	54	579	\$4,444	\$49,691	\$3,865
Residential	2,684	76	617	\$6,363	\$59,539	\$6,611
Total	3,283	735	10,259	\$65,123	\$927,134	\$29,576

Summary of Residential Installed Efficiency Measures

Measure Desc	MWh Savings	Annual Customer Savings	Rebates Paid Program to Date
Dehumidifier	0	\$12	\$20
Energy Star CEE Tier 1 refrigerator, incremental cost	0	\$18	\$50
Energy star refrigerator	2	\$216	\$750
Energy Star washer	4	\$811	\$700
Free CFL screw-base bulb	61	\$4,502	\$4,841
Freezer early retirement program, secondary	2	\$148	\$50
Refrigerator early retirement program, secondary	7	\$657	\$200
Total	76	\$6,363	\$6,611

Summary of Commercial & Industrial Projects with Installed Efficiency Measures

Program Type	Company Name	Zip	Manager/ KAM	Measure Category Description	Measure Desc	MWh Savings	Annual Customer Savings	Incentives Paid Program to Date	Complete Month/Year
Custom Rebates	City of Napoleon	43545	Ryan Fry	Lighting Hardwired Fixture	LED 1x4 Recessed Light Fixture	15	\$1,308	\$1,507	July 2014
					LED 2x4 Recessed Light Fixture	44	\$3,812	\$1,393	July 2014
					Linear fluorescent T8	1	\$110	\$0	May 2014
					Linear fluorescent T8, super	3	\$259	\$200	May 2014
	Keller Warehousing & Distribution, LLC	43545	Ryan Fry/Carl Andre	Lighting Efficiency/Controls	Lighting system, interior power density reduction	531	\$47,857	\$15,636	August 2014
					Lighting Hardwired Fixture	10	\$970	\$364	August 2014
	Total					605	\$54,316	\$19,100	

Companies with Terminated or Stalled Projects (Commercial & Industrial)

Company Name	Job-Project	Project Title	Status	Termination Date	Termination Reason	Manager
City of Napoleon - Waste Water Treatment Plant	5201-7232	Napoleon Waste Water Treatment Plant - T8 Lighting - April 2014	TERM	1/17/2014	Duplicate effort	Ryan Fry
Koester Corporation	5300-6255	Koester Corp - Lighting New Construction - October 2013	TERM	1/17/2014	No customer response	Ryan Fry
Terminated or Stalled Projects			3			

Companies with Terminated Opportunities (Commercial & Industrial)

Company Name	Job-Project	Opportunity Title	Status	Termination Date	Termination Reason	Manager
City of Napoleon	5000-6509	Napoleon City Hal - LED/T8 Lighting - November 2013	TERM	1/17/2014	Duplicate effort	Carl Andre
Cloverleaf Cold Storage	5000-1264	Cloverleaf Cold Storage-Motors/VFD- April 2011, Napoleon	TERM	1/17/2014	No customer response	Carl Andre
Cloverleaf Cold Storage	5000-6195	Cloverleaf Cold Storage - Lighting - October 2013	TERM	1/17/2014	No customer response	Carl Andre
Cloverleaf Cold Storage	5000-6967	Cloverleaf Cold Storage - Interior Lighting HP T8 - January 2014	TERM	1/17/2014	No customer response	Carl Andre
Filling Homes	5000-7239	Filling Homes - LED Lighting - April 2014 - Napoleon	TERM	1/17/2014	No customer response	Carl Andre
Henry County Courthouse	5000-5482	Henry County Courthouse - Lighting and Controls - June 2013	TERM	1/17/2014	Did not meet customer criteria	Marvin Davis
Henry County Courthouse	5000-5865	Henry County Courthouse - Elevator Upgrade - February 2014	TERM	1/17/2014	Did not meet technical eligibility requirements	Carl Andre
Henry County Senior Center	5000-7015	Henry County Senior Center - Refrigeration - Feb 2014 - Cooler	TERM	1/17/2014	No customer response	Carl Andre
Kurtz Ace Hardware	5000-6040	Kurtz Hardware - T8 Lighting -September 2013 - Facility Wide	TERM	1/17/2014	Customer satisfied without project	Carl Andre
Living Waters Tabernacle	5000-6033	Living Waters -T8 Lighting - September 2013 - Facility Wide	TERM	1/17/2014	Financial constraints	Marvin Davis
Terminated Opportunities			10			

Cumulative Goals

3-Year MWh Goal	MWh Savings	% of 3-Year MWh Goal
2,455	945	38%

Cumulative Expenditures

Sum Fee
\$18,234

*The above expenditures were last updated through the previous quarter.

*The information provided in this report is confidential and should not be communicated with end users or other outside parties. The termination reason cannot be disclosed to protect the privacy of the customer.

Winter Program - Suggested by AMP!



DEMEC members put safety first during presentation by AMP staff

Director of Member Safety Kyle Weygandt presents "The Safety Illusion" to more than 40 DEMEC members on Sept. 10. Weygandt and Assistant Vice President of Technical Services Michael Beirne provide information on

the new OSHA regulations to attendees. DEMEC hosted the meeting at its headquarters. "The Safety Illusion" is a topic that covers why safety is important and how you approach safety affects those around you.

PUCO issues winter season reconnect program

By Michael Beirne - assistant vice president of government affairs & publications

As is annual practice with cooler weather approaching, the Public Utilities Commission of Ohio (PUCO) has ordered Ohio electric and natural gas utilities to reconnect or maintain service to customers who have been disconnected or are facing disconnection.

While this order doesn't apply to locally regulated municipal electric utilities and rural electric cooperatives, we thought it important to call this issue to your attention and we encourage you to implement or update local policies.

Under the PUCO program, customers who are disconnected or facing disconnection can have their service restored or maintained if they pay the amount owed or \$175, whichever is less, plus a service reconnection fee of no more than \$36. Participants may use the program once during the upcoming winter heating season between Oct. 20, 2014, and April 15, 2015. There is no income eligibility requirement, but participants must sign up for a payment plan to cover any remaining past-due balance on their utility bill.

Other payment assistance programs with distinct eligibility requirements are available for municipal utilities. The Home Energy Assistance Program (HEAP) is available to all customers, including those of municipal utilities. The Percentage of Income Payment Plan (PIPP) Plus program is available to participating municipal electric utilities. For more information about these programs, please contact me at mbeirne@amppartners.org or 614.540.0835.

Rox,
For packets to
Electric Comm.
and BOPA on
10/13/2014.
P.H.

SKILLS AND ABILITIES. THE CIVIL SERVICE COMMISSION will review applicants and qualify them for interviews. A complete job description is available at www.stclairsville.com.

Resumes should be mailed to: Director of Public Services, City of St. Clairsville, P.O. Box 537, St. Clairsville, OH 43950 or emailed to nedgar@stclairsville.com. Deadline is 3 p.m. Sept. 30, 2014.

Village of Bradner seeks electrical lineworker candidates

The Village of Bradner is accepting applications for a qualified fulltime electrical lineworker position. Candidates must possess a high school diploma, five years of general electrical utilities experience, distribution lines, and substations, as well as the ability to respond to necessary field work on a daily and emergency basis. Water and waste water experience is preferred, but not necessary. Candidate must be willing to obtain these licenses if not currently held. A valid driver's license is required. A Class

City of Napoleon, Ohio

BOARD OF PUBLIC AFFAIRS (BOPA)

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Monday, October 13, 2014 at 6:30 PM

- I. Approval of Minutes (In the Absence of any Objections or Corrections, the Minutes Shall Stand Approved)
- II. Review/Approval of the Electric Billing Determinants for October:
Generation Charge: Residential @ \$0.08478; Commercial @ \$0.10540;
Large Power @ \$0.05296; Industrial @ \$0.05296; Demand Charge Large Power @ \$14.52; Industrial @ \$14.99; JV Purchased Cost: JV2 @ \$0.03971; JV5 @ \$0.03971
- III. Electric Department Report
- IV. Any Other Matters or Items to Come Before the Board
- V. Adjournment

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio
BOARD OF PUBLIC AFFAIRS

Meeting Minutes
Monday, September 8 , 2014 at 6:30 PM

PRESENT

Members
Electric Committee
Water, Sewer Committee
City Staff

Keith Engler – Chair, Mike DeWit, Dr. David Cordes
Travis Sheaffer – Chair (arrived at 6:33 pm), John Helberg, Jason Maassel
Chris Ridley - Chair, John Helberg, Jeff Comadoll
Monica S. Irelan, City Manager
Dr. Jon A. Bisher, Special Projects Clerk
Dennis Clapp, Electric Superintendent
Gregory J. Heath, Finance Director/Clerk of Council
Trevor M. Hayberger, Law Director (arrived at 6:47 pm)
Chad Lulfs, City Engineer
Tammy Fein
News Media; John Courtney, Courtney & Associates; Lee Weirauch

Recorder
Others

ABSENT

Call To Order

Chairperson Engler called the meeting to order at 6:30 PM.
Committee member Maassel called the meeting to order at 6:30PM.

Approval Of Minutes

The August 11 meeting minutes stand approved as presented with no objections or corrections.

Review Of Billing Determinants

The electric billing determinants for September were presented for review.
Heath stated the rate levelization is still being reflected as an adder until March 2015.

**Motion To Recommend
Approval Of Electric Billing
Determinants**

Motion: DeWit Second: Cordes
To recommend approval of electric billing determinants for September 2014 as follows:
Generation Charge: Residential @ \$0.08870; Commercial @ \$0.11225;
Large Power @ \$0.05417; Industrial @ \$0.05417; Demand Charge Large
Power @ \$15.57; Industrial @ \$16.40; JV Purchased Cost: JV2 @
\$0.03917; JV5 @ \$0.03917.

Passed
Yea- 3
Nay- 0

Roll call vote on above motion:
Yea- DeWit, Engler, Cordes
Nay-

**Motion To Accept BOPA
Recommendation For
Approval Of Electric Billing
Determinants**

Motion: Helberg Second: Maassel
To accept the BOPA recommendation for approval of electric billing determinants for September 2014 as follows:
Generation Charge: Residential @ \$0.08870; Commercial @ \$0.11225;
Large Power @ \$0.05417; Industrial @ \$0.05417; Demand Charge Large
Power @ \$15.57; Industrial @ \$16.40; JV Purchased Cost: JV2 @
\$0.03917; JV5 @ \$0.03917.

Passed
Yea- 2
Nay- 0

Roll call vote on above motion:
Yea- Maassel, Helberg
Nay-

**Review of Electric Rate Design
(Tabled)**

**BOPA Motion To Untable
Review Of Electric Rate
Design**

Motion: DeWit Second: Cordes
To untable review of Electric Rate Design

Passed
Yea- 3
Nay- 0

Roll call vote on above motion:
Yea- DeWit, Engler, Cordes
Nay-

**Electric Motion To Untable
Review Of Electric Rate
Design**

Motion: Maassel Second: Helberg
To untable review of Electric Rate Design

Passed
Yea- 3
Nay- 0

Roll call vote on above motion:
Yea- Maassel, Helberg, Sheaffer
Nay-

Courtney distributed memos regarding Electric Billing Comparison Existing versus Proposed Rates; see attached.

Courtney explained that the current rate would not be changed other than using a three (3) month rolling average to calculate the rates with one (1) Power Supply Cost adjustment that would be the same for all customers.

Courtney stated that the unbundled rate structure has more lines regarding itemized charges for the Large Power and Industrial Power customers. Cordes asked why Large Power customers' rates are figured differently than Residential customers' rates; Courtney replied that Residential customers do not have demand meters at each customer residence. DeWit added that Industrial customers pay demand directly due to the usage for startup of the equipment; Heath added that there is a reactive component added to the Industrial customers as well, and previously there was no penalty for an increased Demand Charge, since 2001 a penalty was added to create efficiency. Cordes asked if the penalty would remain in the bundled rates; Courtney replied that the type of billing structure will not change the amount of billing units, but instead distributes the charges differently. Heath added that the City is uncommon in adding this penalty charge and may at some point review not charging the penalty, but the penalty does force efficiency which is to the customers' and the City's benefit.

Cordes believes that the bundled rate structure will not show the savings to the business customers; DeWit believes that the unbundled rate structure is beneficial to the Residential customer by showing the Power Supply Cost, which may be bought on the market in the future, and the Distribution Cost which will allow the customer to compare the rates on an even basis. Bisher stated that the rates were unbundled historically because the City was preparing for a potential open market, and the unbundled rate structure was required to show the Distribution Charge and the Energy Charge so rates could be compared.

Irelan believes that the Large Power and Industrial Customers would

Motion To Recommend Changes To The Electric Rate Structure By Adopting An Unbundled Billing Format As Redesigned By Courtney & Associates

Passed
Yea- 2
Nay- 1

Electric Motion To Accept BOPA Recommendation To Change The Electric Rate Structure By Adopting An Unbundled Billing Format As Redesigned By Courtney & Associates

Passed
Yea- 2
Nay- 1

Electric Department Report

Electric Motion To Adjourn

Passed
Yea- 3
Nay- 0

WSRRL Call To Order

Approval Of Minutes

Review Of Sewer Lateral Charge For A Multi-Story Discount

Motion: DeWit Second: Cordes
To recommend changes to the Electric Rate by adopting an Unbundled Billing Format as redesigned by Courtney & Associates

Roll call vote on above motion:
Yea- DeWit, Cordes
Nay- Engler

Motion: Maassel Second: Helberg
To accept the BOPA recommendation to change the Electric Rate Structure by adopting an unbundled billing format as redesigned by Courtney & Associates

Sheaffer suggested using a Bundled rate format along with sending out the detailed report to the Industrial and Large Power customers.

Roll call vote on above motion:
Yea- Maassel, Helberg
Nay- Sheaffer

Clapp distributed the Electric Department Report; see attached.

Sheaffer asked if second visits to customers for nonpayment events were charged to Residential customers; Clapp replied no, he believes it is best not to charge for visits to ensure that customers call in as necessary; Clapp stated that the Department charges for allowable costs when necessary.

Motion: Maassel Second: Helberg
To adjourn the Electric Committee meeting at 7:17 PM

Roll call vote on above motion:
Yea- Maassel, Helberg, Sheaffer
Nay-

Chairperson Ridley called the meeting to order at 7:20 PM.

The August 11 and August 16 meeting minutes stand approved as presented with no objections or corrections.

Heath distributed a memo regarding the review of the Sewer Lateral Charge for a Multi-Story Discount and attachments; see attached.

Cordes asked if he should be excused from discussion as his business has a multi-tap sewer; Hayberger replied no, unless there is a sweeping change deleting the charge, then Cordes should be excused.

Irelan stated that multi-story units are being charged per unit, and she believes the intention of the Sewer Lateral Charge was to mimic the guidelines used for the Storm Water Abatement Charge. Heath stated that

the Storm Water Abatement Charge is set up under an Impervious Service (ERU) Charge, which was based on the size of the structure with a discount for multi-story units; Heath believes this discount should also apply to the new Sewer Lateral Charge, which uses the definition of chargeable entity, meaning resident or business, and would also be the same process of applying the Storm Water Abatement Charge, however the Ordinance did not allow for the multi-story lateral.

Heath stated that a citizen presented him with bills that listed a discount on the Overflow Abatement Charge but not on the Sewer Lateral Charge; adding that there is only one (1) sewer lateral going out from the six (6) unit apartment complex. Engler asked if this would be a larger lateral than normal; Lulfs stated that within the City the laterals are mostly the same size unless it is one of the multi-unit apartment buildings, and the repair costs will be essentially the same as well.

Lee Weirauch, owner of 428 South Perry Street, stated that this six (6) unit apartment complex has only one (1) lateral for the six (6) units running into it and he believes there is no reason to charge \$2.10 per unit; \$2.10 should be the total charge. DeWit asked if the units were stacked; Weirauch stated he has a two (2) story building; DeWit stated the risk for potential repair increases with each unit. Engler believes that Weirauch would increase his monthly rental charge to compensate for his costs increasing, and the \$2.10 charge could be included in the rent charged by Weirauch.

Cordes agreed that the resident only has one (1) sewer lateral and should only have to pay one (1) Sewer Lateral Charge. Ireland stated that every Utility bill for customers inside the City has the Sewer Lateral Charge added. Heath stated that the vacant units with continued power have the Sewer Lateral Charge on the bill; adding that every bill has the Overflow Abatement Charge and the Sewer Lateral Fee with no allowance for multi-unit buildings; Ireland added that the discount is only for multi-story buildings, not duplexes. Lulfs stated the maximum discount is fifty percent (50%) for the Sewer Abatement Charge.

Cordes asked if a property with multi-laterals should pay more; Ireland stated that the charges should be charged per tap, however this would be difficult to enforce. Ireland stated that the suggestion from Staff is to mimic the language of the Sewer Abatement Charge for a discount to the Sewer Lateral Charge; Cordes stated that the resident is covering the expense up to the right-of-way with the same size pipe with one (1) access to the sewer. Ireland restated that the Sewer Lateral Charge should be based on a per tap basis, but it would be difficult to prove how many taps are on each property without spending money for this research. Ridley asked what the option would be if the Sewer Lateral Charge language did not match the Sewer Abatement Charge language; Heath replied that there would be a potentially large revenue issue, and the rate would not cover this; adding that this has been discussed at length before. Engler clarified with Lulfs that each bill has the Sewer Lateral Charge, and explained this to Weirauch; Engler believes that it is the property owner's responsibility to pay the Sewer Lateral Charge for any unrented units. DeWit restated that the Sewer Lateral Charge is charged to all residents, even those without sewers. Ridley restated that the Sewer Abatement Fee is to cover the water

Memorandum

To: Water, Sewer, Refuse, Recycling & Litter Committee, Council, Mayor, City Manager, City Law Director, City Finance Director, Department Supervisors

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: 10/10/2014

Re: Water, Sewer, Refuse, Recycling & Litter Committee Meeting Cancellation

The Water, Sewer, Refuse, Recycling & Litter Committee, which is regularly scheduled to meet on Monday, October 13 at 7:00 PM, has been CANCELED due to lack of agenda items.

Memorandum

To: Municipal Properties, Buildings, Land Use & Economic Development
Committee, Council, Mayor, City Manager, City Law Director, City Finance
Director, Department Supervisors

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: October 8, 2014

Re: Municipal Properties, Buildings, Land Use & Economic Development
Committee Meeting Cancellation

The Municipal Properties, Buildings, Land Use & Economic Development
Committee, which is regularly scheduled to meet on Monday, October 13th
at 7:30 PM, has been CANCELED due to lack of agenda items.

City of Napoleon, Ohio

BOARD OF ZONING APPEALS

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Tuesday, October 14, 2014 at 4:30 PM

I. Call to Order

II. Roll Call

III. Approval of Minutes

(In the absence of any corrections or objections, the minutes shall stand approved.)

IV. New Business

BZA 14-04 900 W. Riverview Ave. Front Yard Setback Variance

An application for public hearing has been filed by Guy Miller, 900 West Riverview Avenue, Napoleon, Ohio. The applicant is requesting a variance to decrease the current front yard setback of 40 feet to 4 feet to build a 6 foot x 23 foot covered porch on the front yard of their residence. The property is located in an R-2, Low Density Residential Zone. The request is pursuant to City Code Chapter 1147.

V. Closing Remarks

VI. Adjournment

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio
BOARD OF ZONING APPEALS

Meeting Minutes

Tuesday, September 9, 2014 at 4:30 PM

BZA 14-02 11 Lakeview Drive Front Yard Setback Variance

PRESENT	
Board Members	Robert McLimans – Chair, David Dill, Tom Mack, Laurie Sans, Steve Small
City Staff	Tom Zimmerman, Building Official
Recorder	Tammy Fein
Others	Dennis and Jenny Spangler; John Helberg
ABSENT	
Board Members	None
Call To Order	Chairman McLimans called the meeting to order at 4:30 pm with roll call noting that a quorum was present.
Minutes Approved	Minutes from August 12 stand approved as read.
BZA 14-02	McLimans stated that an application for public hearing has been filed by Dennis Spangler, 11 Lakeview Dr., Napoleon, Ohio. The applicant is requesting a variance to decrease the current front yard setback of seventy five (75) feet to sixty (60) feet to place a 10' x 16' shed in front yard of their residence; the property is located in an R-1, Suburban Residential zone, and the request is pursuant to City Code Chapter 1147.
Research And Information	<p>Zimmerman stated that the front yard setback in an R-1 Zone is forty (40) feet, and the Spangler's residence is built eighty six (86) feet back from the front property line. Zimmerman reported that sheds or accessory buildings can be built in the front yard but have to be setback at least seventy five (75) feet in an R-1 Zone, but because of the steep grade to the lake and the Spangler's residence being built on the hill there is not a level area in the rear or side yard to build a shed.</p> <p>Zimmerman sent letters to all residents within 200 feet, and the Spangler received signed letters from four (4) of their neighbors in approval of the setback request. Zimmerman received a letter from Nancy Shink, 15 Lakeview Drive, requesting the setback request be denied; Zimmerman spoke with Shink explaining the variance request since Shink could not attend the meeting due to a scheduling conflict; Zimmerman reported that the shed is sixty (60) feet from the property line, and another fifteen (15) is all that is necessary. Zimmerman explained that the Spanglers had the option to add onto their garage without a variance and be closer to the road than the requested variance for the shed.</p>
Evidence Submitted	Zimmerman submitted photos of the property as evidence.
Swearing In	McLimans swore in Jenny Spangler.
Testimony	Spangler explained that the family has two (2) vehicles and the additional space in the shed would allow for parking both vehicles in the current garage. Spangler explained that the shed will match and be kept up the same as the residence and the front yard is the only option for the placement of the shed.
Questions	Sans asked if Spangler considered putting the shed closer to the residence; Spangler does not foresee a problem with this but would like to have a walkway through the

landscaping between the residence and the shed.

Small asked if Spangler had considered an addition to the garage instead of the shed; Spangler stated that this would be more of a financial issue than the Spanglers had anticipated, and Spangler is not certain how the aesthetic would fit with the residence. Dill asked where the shed doors would be located; Spangler stated the doors would be in the same direction as the garage doors; Dill suggested turning the shed lengthwise to gain another six (6) feet; Spangler had not considered that option, adding that the goas was easy access to the shed, and Spangler believes the shed would match the house better in the presented position. Spangler stated a fancier shed was chosen to match the residence and to look more appealing and blend into the neighborhood since it is the front yard. Mack commended Spangler for speaking with the neighbors most closely affected by this request to get their opinions.

Swearing In

McLimans swore in John Helberg.

Helberg stated that he was in favor of allowing the setback variance for the shed, as these properties are hard to expand. Helberg would prefer to see the doors on the shed as they were presented. Helberg asked if this would be a fire hazard; Zimmerman stated it is not. Helberg restated that he is in favor of the setback variance as long as it is kept up and landscaped.

Mack asked if the evergreens shown on the photos go past the variance boundary; Helberg stated that the evergreen had previously died and was removed.

Small asked how much space is between the back of the garage and the side property line; Zimmerman stated the property line is at least twelve (12) feet because it is located in the tree line.

**Motion To Approve
BZA 14-02 As
Presented**

Motion: Mack Second: Dill
To approve BZA 14-02 as presented

Passed
Yea- 5
Nay- 0

Roll call vote on above motion:
Yea – Dill, Sans, Mack, Small, McLimans
Nay –

Meeting Continued

Meeting continued with consideration of BZA 14-03.

Date

Robert McLimans, Chair

City of Napoleon, Ohio
BOARD OF ZONING APPEALS

Meeting Minutes

Tuesday, September 9, 2014 at 4:30 PM

BZA 14-03

1009 W. Washington St.

Side Yard Setback Variance

(Meeting continued after consideration of BZA 14-02)

PRESENT

Board Members

City Staff

Recorder

Others

ABSENT

Board Members

BZA 14-03

Research And Information

Evidence Submitted

Swearing In

Testimony

Motion To Approve BZA 14-03 As Presented

Passed

Yea- 5

Nay- 0

Adjournment

Passed

Date

Robert McLimans – Chair, David Dill, Tom Mack, Laurie Sans, Steve Small
Tom Zimmerman, Building Official
Tammy Fein
Mrs. Rohrbaugh

None

McLimans stated that an application for public hearing has been filed by Dave Rohrbaugh, 1009 W. Washington St., Napoleon, Ohio. The applicant is requesting a variance to reduce the current side yard setback of seven feet (7') to four feet eight inches (4' - 8") for the construction of a two foot six inch (2' - 6") by seven foot (7') bump out addition to the side of their residence. The property is located in an R-2, Low Density Residential District. The request is pursuant to City Code Chapter 1147.

Zimmerman stated that the Rohrbaughs wish to create more storage space in their kitchen; the proposed bump out will allow for more cupboards to be installed in the kitchen and not take up any floor space. Zimmerman added that the side of the proposed bump out will be four feet and eight inches (4' - 8") from the side property line, adding that the Residential Building Code requires any wall or overhang closer than five feet (5') from the property line shall have not less than one-hour fire rated construction. Zimmerman stated that there are no windows or openings proposed.

Zimmerman submitted photos of the property as evidence.

McLimans swore in Rohrbaugh.

Rohrbaugh stated that this will be more like a pantry and will look like a solid wall from the outside. Small asked if there were any feedback from neighbors; Zimmerman sent letters to all neighbors within two hundred (200) feet and received no responses.

Motion: Small Second: Dill
To approve BZA 14-03 as presented

Roll call vote on above motion:
Yea – Dill, Sans, Mack, Small, McLimans
Nay –

Motion: Sans
To adjourn the meeting at 4:52 pm
Motion approved by unanimous voice vote.

Robert McLimans, Chair

PLANNING COMMISSION

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Tuesday, October 14, 2014 at 5:00 PM

- I. Call to Order
- II. Roll Call
- III. Approval of Minutes (In the absence of any corrections or objections, the minutes shall stand approved.)
- IV. Business
 - A. PC 14-06 Re-plat of lot #2 of the Morrow, Hinderer & Patton Addition
An application for public hearing has been filed by Steven Kauffman. The applicant is requesting a Re-plat of lot #2 of the Morrow, Hinderer & Patton Addition. This subdivision will create lot 2A that is located behind Carpet Wholesalers 1413 Scott St Napoleon. The request is pursuant to Chapter 1105 of the Codified Ordinances of Napoleon Ohio. The property is located in a C-4 Planned Commercial Zoning District.
 - B. PC 14-07 Minor subdivision American Road
An application for public hearing has been filed by Ed & Mary Hoeffel. The applicant is requesting the approval of North Pointe Plat No. 4 a minor subdivision of land creating Lot #5 a 3 acre parcel of land located West of 645 American Rd., Napoleon. The request is pursuant to Chapter 1105 of the Codified Ordinances of Napoleon Ohio. The property is located in an I-1 Enclosed Industrial Zoning District.
 - C. PC 14-08 Replat of part of Lot 41 of the Original Plat of the City of Napoleon
An application for public hearing has been filed by Robert Jackson. The applicant is requesting a Replat of lot 41 in Phillips and Staffords First Addition to the Original Plat of the City Napoleon. This subdivision will create lots 41A (522 Hobson Jackson Cleaners) and 41B (303 E Main). The applicant is also requesting an 1836 square foot variance be granted for the proposed Lot 41B. The request is pursuant to Chapter 1105 of the Codified Ordinances of Napoleon Ohio. The property is located in a C-1 General Commercial Zoning District.

D. PC 14-09 Replat of Lot B of the Replat of lots 6&7 in block 1 Phillips & Staffords First Addition

An application for public hearing has been filed by Derron Properties, Inc. The applicant is requesting a replat of Lot B of the replat of lots 6&7 in block 1 Phillips & Staffords First Addition. This subdivision will create Lot B1 and Lot B2 located to the West of 120 W. Washington Napoleon. The request is pursuant to Chapter 1105 of the Codified Ordinances of Napoleon Ohio. The property is located in a C-1 General Commercial Zoning District.

E. PC 14-10 Public Improvement Pocket Park

An application for a public hearing has been filed by Derron Properties, Inc. requesting The Planning Commission to consider the approval of a Pocket Park, located between buildings 120 and 126 W. Washington St. Napoleon this is a public improvement to The City. That is in accordance with the Ohio Revised Code section 713.01 through 713.15. This property is located in a C-1 district.

V. Closing Remarks

VI. Adjournment

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio
PLANNING COMMISSION
Meeting Minutes
Tuesday, April 8, 2014 at 5:00 PM
PC 14-05 Dog Park Proposal East Riverdowns Park

<p>PRESENT</p> <p>Members</p> <p>City Staff</p> <p>Recorder</p> <p>Others</p> <p>ABSENT</p>	<p>Robert McLimans - Chair, Marv Barlow, Tim Barry, Mayor Ronald Behm Tom Zimmerman, Building Official Tammy Fein Tony Cotter, Parks & Recreation Director Fredric Furney</p>
<p>Call To Order</p>	<p>Chairman McLimans called the meeting to order at 5:00 PM, noting that a quorum was present.</p>
<p>Approval Of Minutes</p>	<p>Meeting minutes from February 11 and March 11 stand approved as read.</p>
<p>PC 14-05 Background</p>	<p>McLimans read the background on PC 14-05: An application for a public hearing has been filed by The City of Napoleon Parks and Recreation Department. The applicant is requesting approval of a dog park that is proposed to be built by the Girl Scouts of Western Ohio located on the South side of Front St. in East Riverdowns Park. The Proposed location is in an R-4 Zone that allows for a Dog Park within an existing City park.</p>
<p>PC 14-05 Research And Findings</p>	<p>Zimmerman read the research and findings for PC 14-05:</p> <ol style="list-style-type: none"> 1. One of the duties of the Planning Commission, as stated in section 159.01 of the City's Ordinances is to recommend the approval or disapproval related to the construction or authorization for construction on City property. A site plan has been submitted and approved by the City's parks and Recreation Board and all City Departments. 2. The proposed facility would consist of a 100' x 280' x 5' high chain link fenced area and include exercise components, park benches, trash receptacles and dog waste disposal centers. The facility would have two double gated entries and would be bisected by another fence to separate the large dogs from smaller dogs.
<p>Evidence</p>	<p>Zimmerman submitted photos as evidence.</p>
<p>Swearing In</p>	<p>McLimans swore in Betsey Meyers, Zoey Holbrook, Sabryn Camp, and Rebecca Saraton and asked them to address the Board.</p>
<p>Testimony</p>	<p>Local and Western Ohio Girl Scout representatives presented a proposal regarding an off-leash dog park at East Riverdowns Park; see attached memo. This will be the first and only off-leash dog park in Henry County. The dog park will be funded by the USDA Challenge Yourself and Change the World Grant which is available for two (2) full grant cycles, along with donations; there will be no upfront costs for the City, project expenses will be covered by the USDA Rural Grant and sponsorships procured from corporate and community donors by the Girls Scouts who will donate the park to the City; the City will be responsible for the maintenance of the dog park.</p>

McLimans requested the amount of the grant; Saranton stated that the grant covers the entire project excluding fencing, donations will be collected for this, adding that if enough donations cannot be procured for the current size, the fenced area could be reduced; the Girl Scouts will be responsible for building the benches, and the key fob system has already been donated.

Barlow asked the representatives if the begin date for the project was known; the project is anticipated to begin Fall 2014.

Behm asked how the participants would receive the key fob for entry as listed in the memo; Cotter stated he is researching making the key fobs available at the City Building; a current dog license and vaccination records will be required; Cotter added these details will be worked out as the project progresses.

Behm asked if there are any flooding concerns; Cotter replied the entire area is located within a flood area however he is not concerned with damages from flooding as the existing fence around the ball diamond has never been damaged.

McLimans asked if there has been any response from residents regarding the proposed dog park; Cotter replied he has only heard positive comments and Zimmerman replied he has heard no comments.

McLimans thanked the Girl Scouts for the presentation.

**Motion To Approve
PC 14-05**

Motion: Barry
To approve PC 14-05

Second: Barlow

**Passed
Yea- 4
Nay- 0**

Roll call vote on above motion:
Yea- Barlow, Barry, Behm, McLimans
Nay-

Motion To Adjourn

Motion: McLimans
To adjourn the meeting at 5:23 PM

Motion approved by unanimous voice vote.

Date

Robert McLimans, Chairperson

Fw: DATA MEETING Thursday Oct 23rd 2014

From: "Gregory J Heath" <gheath@napoleonohio.com> 10/03/14 11:29 AM
To: "Roxanne Dietrich" <rdietrich@napoleonohio.com>
Attachments: DATA Registration October 23 2014 MEETING.doc (26.3 kB); DATA Agenda October 23 2014 MEETING.doc (24.7 kB);

For Council Packets.

-----Original Message-----

From: "Michelle Jordan" <datataxgroup@gmail.com>
To: "undisclosed-recipients:"@napoleonohio.com
Date: 10/03/2014 10:16 AM
Subject: DATA MEETING Thursday Oct 23rd 2014

(Please send on to other tax groups)

Dear DATA members:

A meeting will be held on Thursday, October 23, 2014, at 1:00 pm to discuss pending Am Sub HB 5, and the status of this legislation. The meeting will be held at the RTA Cultural Center, 40 S Edwin C Moses Blvd, Dayton OH 45402.

We would love for the area Mayors and Managers organizations to attend this meeting as well. Please distribute this information among your membership.

Our guest speaker will be Kent Scarrett of the Ohio Municipal League. Kent will provide an update on Am Sub HB 5, which will include:

- An update on the Senate district meetings that OML has arranged with Senate members. These meetings have provided an excellent opportunity to discuss some of the details of the legislation with Senate members, outlining the concerns and revenue impacts.
- An update on behind the scenes meetings with members of the Senate.
- Discussion of the 7 top concerns of municipalities across the State with this legislation, each of them with negative revenue impacts. (Please bring any specific questions regarding the bill and revenue impacts that you may have).
- Any up to the minute information on the status of the bill, and potential movement during the lame-duck session.

Please feel free to bring as many members of your administration and staff as you would like.

There is no fee to attend this meeting. Snacks / water will be provided during the meeting, however, lunch will be on your own prior to arriving at the meeting.

Please share this email and attached registration and agenda information with any other city or village that may want to attend.

Thank you so much! We look forward to seeing you on the 23rd!

Michelle

--

Michelle Jordan
DATA
Dayton Area Tax Administrators

City of NAPOLEON, Ohio

Operations Department

1775 Industrial Dr., P.O. Box 151, Napoleon, OH 43545

Phone: 419/599-1891 Fax: 419/592-4379



PRESS RELEASE

2014 CURBSIDE VACUUMING

The City will again be offering curbside vacuuming for senior citizens, Golden Buckeye Card holders, or those individuals designated as legally disabled.

The City will honor a **written request** for curbside vacuuming, along with a copy of a Golden Buckeye Card, or proof of age or disability. The City will make one (1) pass only with the leaf vacuum. All residents submitting a request will be notified by letter if they are approved for this special service and on which day their leaves will be vacuumed.

Please note, these letters of request must be received no later than November 7, 2014 and should be addressed to the following:

City of Napoleon - Operations Dept.
ATTN: Leaf Collection
P.O. Box 151
Napoleon, OH 43545

The above information will also be available on the City of Napoleon's website at www.napoleonohio.com

City of NAPOLEON, Ohio

Operations Department

1775 Industrial Dr., P.O. Box 151, Napoleon, OH 43545

Phone: 419/599-1891 Fax: 419/592-4379



Operations Superintendent
Jeffrey H. Rathge

Water Distribution Foreman
Brian Okuley

Streets/Sewer Foreman
Roger Eis

Refuse/Recycling Foreman
Perry Hunter

Head Mechanic
Tony Kuhlman

Press Release

2014 CURBSIDE LEAF PICK UP

The City of Napoleon will begin curbside leaf pick up on Monday, November 17, through and including Friday, November 21, 2014. There will be no specific schedule for the pick up of bagged leaves; *only those who have received a letter of confirmation for vacuuming services will be scheduled – no other residents are permitted to rake their leaves to the curb.*

Residents should have bagged leaves at the curb by 7:00 a.m. Monday, November 17; leaves to be vacuumed should be at the curb by 7:00 a.m. of their scheduled day.

The City would also like to remind residents that leaves may be deposited at the 1722 Oakwood Ave. facility in loose (bulk) form on the existing grass, leaves and vegetative pile.

City of NAPOLEON, Ohio

Operations Department

1775 Industrial Dr., P.O. Box 151, Napoleon, OH 43545

Phone: 419/599-1891 Fax: 419/592-4379



Operations Superintendent
Jeffrey H. Rathge

Water Distribution Foreman
Brian Okuley

Streets/Sewer Foreman
Roger Eis

Refuse/Recycling Foreman
Perry Hunter

Head Mechanic
Tony Kuhlman

Press Release

2014 LEAF DROP OFF

The City of Napoleon has started its annual Leaf Drop Off Program at 1722 Oakwood Ave. **THIS YEAR ALL LEAVES MUST BE DEPOSITED AT THE LEAF DROP OFF SITE IN LOOSE (BULK) FORM.** **The loose (bulk) leaves are to be deposited on the leaf pile and not on the wood chip pile.** Bagged leaves will NOT be accepted at the site this year. Bagged leaves may be set at the curb for pick up during the week of November 17 – 21, 2014. Other items such as grass clippings, flower bed or garden wastes may be also be dropped off on the leaf pile.

As a friendly reminder, **THIS IS A LEAF DROP OFF SITE - NOT AN OPEN DUMP.** Items such as refuse, used appliances, motor oil, tires and furniture are not to be taken to the site. The City of Napoleon will prosecute all violators for misuse of the drop off site.

Questions regarding this matter may be directed to the Operations Department at 419-599-1891.



Update

A weekly newsletter presented by AMP President/CEO Marc Gerken

October 10, 2014

September market prices remain modest

By Mike Migliore – assistant vice president of power supply planning & transmission

The lack of extreme weather in September 2014 kept prices in a small range throughout the month. Day ahead prices only touched \$80/MWh for a few hours even though Sept. 5 was the annual peak load day in FirstEnergy.

Line outages limiting export of generation from PP&L and MetEd and low gas prices have led to a second straight month where some of the lowest market prices were in the Eastern part of Pennsylvania.

AVERAGE DAILY RATE COMPARISONS

	September 2014 \$/MWh	August 2014 \$/MWh	September 2013 \$/MWh
A/D Hub 7x24 Price	\$33.25	\$32.79	\$32.29
PJM West 7x24 Price	\$35.63	\$34.46	\$36.30
A/D to AMP-ATSI Congestion/Losses	\$0.16	\$0.96	\$1.65
A/D to Blue Ridge Congestion/Losses	\$2.75	\$2.51	-\$0.47
A/D to PJM West Congestion/Losses	\$2.38	\$1.67	\$4.01
PJM West to PP&L Congestion/Losses	-\$6.33	-\$4.97	-\$0.97
IND Hub to A/D Hub Congestion/Losses	\$0.74	\$0.30	\$9.07

Underground Training course covers new technology, underground networks

By Bob Rumbaugh – manager of technical training

With the demand for underground distribution growing, AMP hosted an Underground Training course from Oct. 6-8 at AMP headquarters. The course is designed to help keep participants up to date on underground networks and new technology.

As part of the course, 3M provided hands-on training with a splicing and terminating class to eight participants from four member communities.

Participants were: Rick Clay, Jim Dufour, Doug Dutro, Paul Finley and Todd Sergent of Columbus; Scott Hicks of Waynesfield; Joe McComas of Williamstown; and Dave Overman of Jackson Center.



Communities celebrate benefits of locally owned electric utility systems for 2014 Public Power Week

AMP has been celebrating the 28th anniversary of the nationwide Public Power Week program Oct. 5-11, along



with more than 2,000 other community-owned, not-for-profit electric utilities that collectively provide electricity to 47 million Americans.

Public Power Week is an annual national event coordinated by the [American Public Power Association](#) (APPA) in Washington, D.C. It recognizes the benefits of locally owned electric utility systems, which provide highly reliable and affordable electric service to communities and their residents.

Communities throughout AMP's membership have been celebrating the importance of public power. Dover's Municipal Light Plant held its annual open house on Oct. 5 to kick off the week. The event included tours of the plant and equipment, and rides in the buckets of bucket trucks.

At AMP, staff enjoyed a cookout utilizing items from AMP member communities Berlin, Brewster, Bryan and Orrville.

AMP wants to know how members celebrated 2014 Public Power Week. Please send information, including photos, to Krista Selvage at 1111 Schrock Road, Suite 100, Columbus, OH 43229 or kbselvage@amppartners.org.



Energy prices cool off

By Craig Kleinhenz – manager of power supply planning

Natural gas storage levels continue to recover from spring lows with mild weather and a healthy amount of production. The amount of natural gas in storage now stands 10.1 percent below levels seen this time last year (last week's gap was 10.7 percent). This has provided more relief to prices which closed lower again this week.

November natural gas prices were down \$0.09/MMBtu from last week closing yesterday at \$3.84/MMBtu. 2015 on-peak electric rates also dropped and are \$0.27/MWh lower than last week with AD Hub now priced at \$45.38/MWh.

SEPTEMBER OPERATIONS STATISTICS		
	Sept. 2014	Sept. 2013
JV6 Wind Output	13%	11%
Belleville Output	47%	54%
Fremont Energy Center Output	38%	16%
Blue Creek Wind Output	15%	18%
Napoleon Solar Output	21%	21%
Prairie State Output	83%	67%
Avg. A/D Hub On-Peak Rate	\$39/MWh	\$39/MWh

*Fremont capacity factor based on 675 MW rating
*Solar capacity factor based on 3.54 MW rating
*PS capacity factor based on 1,582 MW rating

AFEC weekly update

By Craig Kleinhenz

AFEC put together another impressive week of generation, despite the mild temperatures and loads that we have been experiencing. With the exception of Saturday and Sunday, AFEC was dispatched online every day this week.

The plant operated at base maximum levels during most on-peak hours and base minimum levels during the off-peak hours. Duct burners were not needed this week due to the mild prices. The plant ended the week with a capacity factor of 46 percent (based on a plant rating of 675 MW).

AMP/OMEA Conference

The AMP/OMEA Conference is just a few weeks away. In order to receive the reduced registration fee, you must register prior to Oct. 16. Registration and alternate hotel information is available on the main page of the [AMP website](#). There is still Municipal Electric Partner (MEP) exhibit space for the MEP Reception on Oct. 28. For more information, please contact Karen Ritchey at kritchey@amppartners.org or 614.540.0933.

On Peak (16 hour) prices into AEP/Dayton Hub

Week ending Oct. 10

MON	TUE	WED	THU	FRI
\$38.64	\$44.45	\$38.11	\$40.01	\$40.04

Week ending Oct. 3

MON	TUE	WED	THU	FRI
\$44.25	\$41.69	\$35.76	\$40.29	\$36.08

AEP/Dayton 2015 5x16 price as of Oct. 10 — \$45.38

AEP/Dayton 2015 5x16 price as of Oct. 3 — \$45.65

Conference sessions address power supply concerns

The upcoming 2014 AMP/OMEA Conference, to be held Oct. 27-30 at the Hilton Columbus at Easton, will include sessions on power supply as part of the Power Supply/Risk Track. As a reminder, conference registration information for the conference is available on the main page of the [AMP website](#).



Greg Haynes

- 3 to 4 p.m. Oct. 28: A Day in the Life of Electric & Gas Scheduling in PJM** – Speakers Greg Haynes and Kevin Martin of The Energy Authority will provide an overview of the components and coordination between the gas and electric markets required to manage natural gas burning assets within a Regional Transmission Organization, of which accurate forecasting, consistent fuel supply and prompt communication are integral parts.
- 4 to 5 p.m. Oct. 28: Potential RPM Changes and Demand Response** – AMP Manager of Power Supply Planning Craig Kleinhenz will discuss PJM capacity markets – covering the current market, potential changes and how these affect pricing. PJM's proposed new product, Capacity Performance (also known as "Super Capacity"), will be reviewed along with ways to protect against price increases and a discussion on demand response.



Kevin Martin

Calendar

Oct. 14-16—Groundworker Training
AMP Headquarters, Columbus

Oct. 27-30—AMP/OMEA Conference
Hilton Columbus at Easton, Columbus

Oct. 28—AMP Finance & Accounting Subcommittee Meeting
Hilton Columbus at Easton, Columbus

Dec. 4—AMP Finance & Accounting Subcommittee Meeting
AMP Headquarters, Columbus

AMP hosts Economic Development Finance Summit

By Chris Deeter – assistant vice president of finance & member credit compliance

AMP welcomed attendees from 12 member communities to a special summit discussing various economic development topics on Oct. 9 at AMP headquarters in Columbus.

Dawn Lund, vice president of Utility Financial Solutions, started off the day with a discussion on economic development rates. Specifically, Lund discussed pros and cons, as well as best practices in rate design. Lund was followed by David Mustine, senior managing director of JobsOhio. Mustine provided a general overview of JobsOhio's economic development initiatives at the state and local levels, followed by a Q&A session focused on various local government economic development topics related to JobsOhio initiatives. Following Mustine was Tom Luebbers, partner with Dinsmore & Shohl. Luebbers provided a discussion on community improvement corporations. Specifically, Luebbers discussed how to create a community improvement corporation and the benefits that may be provided to local communities.

Next to present were Randy Corbin, AMP assistant vice president of energy policy and sustainability, Bob Dewitt, AMP director energy efficiency/business development and Nick Homrighausen, AMP economic development representative. The three provided insight into AMP economic development services, which are available to benefit the membership. Corbin provided an overview of AMP's Efficiency Smart program, followed by DeWitt's review of AMP's Direct Connections and Business Development programs. Homrighausen closed out this portion of the agenda with a review of AMP's new business/economic development website.

Following lunch, David Goodman, director of the Ohio Development Services Agency, provided attendees with a discussion on financing, incentives and programs available through the Ohio Development Services Agency. At the close of his presentation, Goodman held a lengthy Q&A which allowed participants to inquire about the different programs and how they might be able to utilize them in their respective municipalities.

Tim Long of Long Economic Development Advisors followed Director Goodman. Long provided a discussion regarding several economic development tools available to local government. These included Property Assessed Clean Energy (PACE) bonds and how this method of financing may be used. Long provided members with examples of where and how PACE bonds had been used to benefit Ohio communities. Long also provided an overview of Tax Increment Financing (TIF), showing how this method of financing could benefit local governments through real world applications.

Next on the agenda was Stratford Shields, with RBC Capital Markets, who discussed the historical, current and forecasted interest rate environment and low cost methods of financing available to support local economic



TOP: David Goodman, director of the Ohio Development Services Agency, presents on financing, incentives and programs available through the Ohio Development Services Agency.

ABOVE: Wayne York, New Bremen village administrator and OMEA Board member, and Brian O'Connell, Bowling Green director of utilities and AMP Board member, discuss topics of interest during AMP's Economic Development Finance Summit.

development initiatives. For example, Shields spoke on Variable Rate Demand Bonds and highlighted a new Ohio Treasurer's Office program called Ohio Market Access Program (OMAP). OMAP is a credit enhancement program where the Ohio State Treasury agrees to provide a standby note purchase agreement to buy the note at renewal or maturity in the event that the local government cannot refinance or repay the note. The OMAP enhancement program is currently rated "SP-1+" by Standard & Poor's – the highest possible short-term rating and has recently seen rates as low as 0.35 percent with the added credit enhancement of the state's backing.

Closing out the day was Tom Wilson, partner with Dinsmore & Shohl, who provided a discussion on economic development bonds. Specifically, Wilson discussed what economic development bonds are and how they may be utilized to benefit a local community's economic growth.

The next Finance & Accounting Subcommittee meeting will be held Dec. 4 at AMP headquarters. All interested parties from municipalities are invited. Please RSVP to Joe Regan at jregan2@amppartners.org or 614.540.6913, or me at cdeeter@amppartners.org or 614.540.0848.



DEED fall cycle for internship funding closes Oct. 15

By Michelle Palmer, PE – assistant vice president of technical services

The fall 2014 cycle of the American Public Power



Association's (APPA) Demonstration of Energy & Efficiency Developments (DEED) program for student internships closes on Oct. 15. AMP members are encouraged to apply for \$4,000 in funding – used to hire an intern from a local college or university.

DEED's spring cycle will open on Dec. 1 for utility grants (up to \$125,000 in funding) and student internships (\$4,000).

AMP pays for its members to be a DEED participant through APPA membership and will assist utilities in the grant application process. AMP and a number of its members have received grants in previous years. DEED grants can be used to improve utilities by increasing efficiency, reducing costs, investigating new technologies, offering new services, and improving processes and practices to better serve customers.

If you need AMP's assistance in compiling your application for DEED, please contact me at 614.540.0924 or mpalmer@amppartners.org, or Alice Wolfe at 614.540.6389 or awolfe@amppartners.org. For additional program information, email to DEED@PublicPower.org or visit the DEED section of [APPA's website](http://www.appa.org).

Dahlquist, Thompson reelected to TAPS Board of Directors

Duane Dahlquist, general manager of Blue Ridge Power Agency, and Jolene Thompson, AMP's senior vice president of member services and external affairs/ OMEA executive director, have been reelected to the Transmission Access Policy Study Group (TAPS) Board of Directors. Thompson also serves as chair of TAPS' legislative committee.



Duane Dahlquist

TAPS is an association of transmission-dependent electric utilities located in more than 35 states. Members meet in the spring and fall of each year at member sites, and otherwise as necessary, to develop consensus on positions and strategies and discuss issues of common interest.



Jolene Thompson

Having AMP and Blue Ridge Power Agency in a leadership role on the TAPS Board helps promote the best interests of public power and AMP members.

TAPS participates in policy proceedings at the Federal Energy Regulatory Commission, the Department of Energy and other federal agencies that deal with electric transmission and market power in the electric utility industry; and testifies before Congress and educates members of Congress and their staffs on federal legislation issues related to competitive, reliable wholesale electric markets, open transmission access, and the need for a robust transmission grid. For more information, please visit <http://www.tapsgroup.org/>.

Efficiency Smart assists with LED streetlight project completion

By Tim Stearns – Efficiency Smart senior energy consultant & author of "A Guide to LED Municipal Street Lighting Upgrades"

More and more municipalities are taking advantage of Efficiency Smart's Custom program to upgrade their streetlights with LEDs due to the improved performance of LED street lighting, the reduced implementation costs, and the growing assistance from Efficiency Smart's technical experts. To date, 19 municipalities have completed LED street lighting projects in collaboration with Efficiency Smart and several more are either in the process of implementing or planning to complete a project in the near future.

The table shown here highlights the energy and cost savings these municipalities have achieved by upgrading to more efficient lighting. Additionally, each of these communities received financial incentives in the form of rebates through their participation in Efficiency Smart.

Copies of "A Guide to LED Municipal Street Lighting Upgrades" will be available for all AMP member communities at the 2014 AMP/OMEA Conference in October. The guide will also be available for download

Community	Year Completed	Annual Energy Savings	Annual Cost Savings	Cost Savings Over Useful Lifetime	Annual CO ₂ Reduction
Community A	2013	31,700 kWh	\$3,000	\$44,500	59,200 pounds
Community B	2013	11,900 kWh	\$1,100	\$16,700	22,100 pounds
Community C	2014	565,100 kWh	\$52,600	\$788,300	1,182,600 pounds
Community D	2013	99,800 kWh	\$8,500	\$212,100	186,000 pounds
Community E	2013	44,300 kWh	\$4,100	\$62,100	82,500 pounds
Community F	2013	177,200 kWh	\$17,300	\$258,900	330,400 pounds
Community G	2012, 2013	118,900 kWh	\$9,000	\$136,100	245,200 pounds
Community H	2013	95,900 kWh	\$9,000	\$134,500	178,800 pounds
Community I	2014	85,200 kWh	\$7,900	\$118,800	178,300 pounds
Community J	2012	6,500 kWh	\$400	\$5,600	13,800 pounds
Community K	2013	49,600 kWh	\$4,600	\$69,500	92,400 pounds
Community L	2014	8,800 kWh	\$900	\$13,900	18,400 pounds
Community M	2013	28,000 kWh	\$2,600	\$39,200	52,200 pounds
Community N	2011, 2012	257,000 kWh	\$25,000	\$375,200	543,100 pounds
Community O	2013	15,800 kWh	\$1,500	\$22,100	29,400 pounds
Community P	2013	17,300 kWh	\$1,600	\$24,300	32,300 pounds
Community Q	2013	117,300 kWh	\$11,000	\$164,500	214,600 pounds
Community R	2013	84,600 kWh	\$4,200	\$63,600	84,500 pounds
Community S	2012	421,900 kWh	\$32,300	\$749,500	822,100 pounds
Totals		2,236,800 kWh	\$196,600	\$3,299,400	4,367,900 pounds

from Efficiency Smart's [website](http://www.energysmart.org) by the end of October. To pre-order a copy for pickup at the AMP/ OMEA Conference, please contact Carrie Hoover at 614.468.4916 or choover@efficiencysmart.org or 614.468.4916 by Oct. 15.

This article is part three of a three-part series on municipal streetlights.

City of Columbus seeks power lineworker supervisor II

The City of Columbus Department of Public Utilities is seeking qualified applicants for the Open Competitive Examinations for the classification of Power Line Worker Supervisor II and Plant Maintenance Electrician II.

Power Line Worker Supervisor II: This position will be responsible for supervising overhead power line crews by assigning work duties, prioritizing crew schedules/assignments, approving leave requests and completing performance appraisals. This position will also be responsible for assisting in the planning of overhead power line projects, recommending improvements to existing plans as required and making budget recommendations to managers.

To qualify, candidates must have two years of experience as a Power Line Worker Supervisor I with the City of Columbus or comparable experience elsewhere. Possession of a valid motor vehicle operator's license is also required. Starting salary range of \$57,408.00 - \$86,091.20.

Plant Maintenance Electrician II: This position will be responsible for planning and coordinating activities related to the installation, troubleshooting, repair and maintenance of electrical equipment (up to 15kV AC), wiring systems and accessories. This position is also responsible for repairing and maintaining plant electrical equipment while coordinating work with outside contractors and consultants on Capital Improvement projects. Additionally, this position will test, repair or replace equipment such as relays, switches, controls and instrumentation both on and off plant grounds and tests defective equipment to determine cause of malfunction or failure.

To qualify, candidates must have completed four years of experience installing and repairing 3-phase electrical equipment in an industrial facility with voltages up to 2,400 volts. Successful completion of a formal classroom or apprenticeship training program in the general principles of electricity may substitute for six months of the required experience. Possession of a valid motor vehicle operator's license is required. Starting salary \$22.29-\$32.37 per hour.

Interested applicants should apply for the Open Competitive Examination by visiting the Columbus Civil Service Commission website at <https://csc.columbus.gov> and clicking on "current job openings" to follow the instructions for application submissions during the application posting period - both open through Oct. 17, 2014. EOE.

Marshall accepts senior lineworker applications

The City of Marshall is now accepting applications for a fulltime Senior Lineworker position. This position is responsible for the construction and maintenance of all

overhead and underground distribution lines and services. Responds for power outage service restoration and repairs street/parking lot lights. Must have or be able to obtain a valid Michigan Driver's License with CDL endorsement and must have Journeyman Lineman Certification. Starting pay \$33.12/hr plus benefits.

If interested please apply online at www.cityofmarshall.com. Application deadline is Oct. 30, 2014.

Front Royal has opening for crew leader position

The Town of Front Royal is currently seeking a qualified lineman who has successfully completed a recognized formal development program, has related experience and looking to apply their skills and further their career as a Crew Leader (\$19.04-\$30.44 depending on qualifications) for the Town of Front Royal.

This position will supervise and participate in the work of the power line crews engaged in the construction, maintenance, and repair of electric transmission and distribution lines.

The successful applicant must submit to and pass a pre-employment, post-offer physical examination and drug screen, paid for by the town and a criminal records check. Successful applicant must possess or obtain a Class B CDL within the six-month initial period of employment

Front Royal offers a full range of benefits including group health insurance, retirement plan, and paid time off.

Employment applications are available and will be accepted through Monday, Oct. 20, 2014 at 4:30 p.m. at the Town Administration Building 102 E. Main St., 2nd Floor, Front Royal, VA 22630. Applications may be printed from the website www.frontroyalva.com. Email to jbush@frontroyalva.com or fax to 540.631.9006. Front Royal is an equal opportunity employer and encourages all qualified persons to apply.

City of Hamilton seeks field service superintendent

The City of Hamilton Electric Department is accepting applications for Field Service Superintendent. This position involves difficult technical and responsible administrative work servicing the city's commercial, industrial and residential customers. Supervision is exercised over supervisory, technical, clerical and skilled personnel. Salary: \$73,778 to \$94,536 annually.

Possession of an associate's degree from a college of recognized standing in electrical engineering or closely related area is preferred, coupled with extensive experience in electric systems and standards, electrical inspections, energy efficiency and energy conservation programs and principles or thorough understanding of utility rates and cost of service studies.

see CLASSIFIEDS on Page 6



CLASSIFIEDS continued from Page 5

Visit the website employment quick link at www.hamilton-city.org for more details about this job posting.

Current detailed resumes must be submitted by 5 p.m. Oct. 16, 2014 to: Civil Service Dept., Hamilton Municipal Bldg., 345 High Street-1st Fl., Hamilton, OH 45011 in person or by Fax: 513.785.7037 or email: cspersonnel@ci.hamilton.oh.us. Use Word or PDF only. Specify interest in FIELD SVC SUPT.

The City of Hamilton is an EEO & AAE. Minorities and women are encouraged to apply.

Village of Bradner in need of electrical lineworker candidates

The Village of Bradner is accepting applications for a qualified fulltime electrical lineworker position. Candidates must possess a high school diploma, five years of general electrical utilities experience, distribution lines, and substations, as well as the ability to respond to necessary field work on a daily and emergency basis. Water and waste water experience is preferred, but not necessary. Candidate must be willing to obtain these licenses if not currently held. A valid driver's license is required. A Class A CDL with air brake endorsement is required or must be obtained within six months of hire. This position will report to the Utility Superintendent.

Salary commensurate with experience plus an excellent benefit package. Applications and complete job description can be obtained at the village offices, located at 130 N. Main St., Bradner, OH 43406 or by contacting the fiscal officer at 419.288.2890. The Village of Bradner is an Equal Opportunity Employer.

Danville Utilities Department has two positions available

The City of Danville Utilities Department is seeking candidates for two positions. For more information and to apply online, please visit www.danville-va.gov. Both positions will remain open until filled. Equal Opportunity Employer.

Electric Substation Superintendent: An experienced candidate is needed to perform administrative and expert technical support for the Substation and Meter department as well coordinating the dispatch/control of power supply. Ability to read, understand, and interpret financial reports and/or legal documents is required. Qualified candidates must have broad knowledge in a general professional or technical field or a bachelor's degree in related field. Possession of valid driver's license is required. Starting salary range: \$56,993 - \$68,391/annual.

Key Accounts Manager: A qualified professional is needed to manage major accounts, administer energy efficiency programs; coordinate customer information and education activities, promote service offerings, and participate in budgetary, accounting, and utility rate

computations. Education and experience equivalent to a bachelor's degree in engineering, business marketing, or other related field and extensive experience preferred in marketing, business retention, economic development or utility industry experience with large customers. Compensation pay range: \$51,345.00 - \$61,614.00/ DOQ.

AMP seeks treasury professional, apprentice trimmer candidates

American Municipal Power, Inc. (AMP) is seeking applicants for treasury professional and apprentice trimmer positions. For complete job descriptions, please visit the "careers" section of the AMP website or email to Teri Tucker at tucker@amppartners.org.

Treasury Professional: Reporting to the assistant vice president of treasury and cash management, this position provides high level of subject matter expertise and internal consultation on the best practices to obtain, evaluate, interpret, record and analyze financial data utilized in the preparation of financial statements. Works with internal and external sources to assure proper understanding and reporting of financial data. Understands and participates in the development of controls. Identifies, prioritizes, assesses measures, manages, monitors and reports on risk. Identifies and remediates internal control deficiencies. Provides expertise regarding complex cross functional projects and other activities that support strategic initiatives.

Bachelor's degree and a minimum of three years of relevant experience are required. Certified Treasury Professional (CTP) or equivalent professional accreditation, and proficiency with Treasury Workstation and Oracle Cash Management applications are preferred.

Apprentice Trimmer: Reporting to a crew supervisor, apprentice trimmer will climb trees using ladders, climbing equipment or work from bucket of an aerial lift truck boom to perform tree maintenance tasks, pruning or line clearing.

Candidates must have knowledge of electrical line clearing hazards and ability to maintain OSHA approved Qualified Line Clearance/Tree Trimmer status; must have the ability to climb trees using safety ropes and maintain Certified Tree Worker status (ISA).

Working conditions include exposure to adverse weather, noise, hazardous conditions/equipment and precarious or high locations.

Wapakoneta accepts resumes for groundworker position

The City of Wapakoneta is accepting resumes for the full-time position of Groundworker.

Please visit www.wapakoneta.net for additional details and application.

Resume and application should be mailed to: Donald Schnarre, Electric Superintendent, City of Wapakoneta, P.O. Box 269, Wapakoneta, OH 45895. Deadline is 3 p.m. on Oct. 31, 2014.