Memorandum

To: Mayor & Members of Council **From:** Monica Irelan, City Manager

Subject: General Information

Date: January 12, 2015

CALENDAR

Monday, January 12

- 1. AGENDA VOLUNTEER FIRE FIGHTERS' DEPENDENTS FUND BOARD @ 6:15 pm
- 2. AGENDA ELECTRIC COMMITTEE @ 6:30 pm
 - a. Approval of Minutes the December 8, 2014 meeting minutes are attached.
 - b. Review/Approval of the Power Supply Cost Adjustment Factor for January 2015- the reports are enclosed
 - c. Electric Department Report December 2014 Dennie's reports are attached
 - d. Review of Electric Rates for City Departments/Divisions Greg's Memo is included.
- 2. Agenda **Board of Public Affairs** @ 6:30 pm
- 3. MEETINGS CANCELED
 - a. Water & Sewer Committee
 - b. Municipal Properties/ED Committee
 - c. Board of Zoning Appeals
 - d. Planning Commission

INFORMATIONAL ITEMS

- 1. Listing of 2015 Council, Committees, Commissions and Boards
- 2. Email from G. Heath: Report from Policy Matters Ohio

MI:rd Records Retention CM-11 - 2 Years

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Calendar

Monday 29	Tuesday 30	Wednesday	Thursday	Friday	Saturday
23		31	1	. 2	3
	30	31	1 HOLIDAY - New Year's Da	2	3
6:00 PM Volunteer Fire Fighters' Dependents Fund Board Meeting 6:15 PM TECHNOLOGY Committee 7:00 PM City COUNCIL Meeting		7		8:30 AM Healthcare Cost Committee Meeting	10
12	13	14	15	16	17
Fighters' Dependents Fund Board Meeting 6:30 PM ELECTRIC Committee Board of Public Affairs					
6:00 PM City TREE Commission Meeting 6:15 PM PARKS & REC Committee Meeting 7:00 PM City COUNCIL Meeting	20	21	22	23	24
60	07	00	02	00	0.1
6:30 PM FINANCE & BUDGET Committee Meeting 7:30 PM SAFETY & HUMAN RESOURCES Committee Meeting		6:30 PM Parks & Rec Board Meeting	29	30	31
	Fighters' Dependents Fund Board Meeting 6:15 PM TECHNOLOGY Committee 7:00 PM City COUNCIL Meeting 12 6:15 PM Volunteer Fire Fighters' Dependents Fund Board Meeting 6:30 PM ELECTRIC Committee Board of Public Affairs 19 6:00 PM City TREE Commission Meeting 6:15 PM PARKS & REC Committee Meeting 7:00 PM City COUNCIL Meeting 7:00 PM City COUNCIL Meeting 7:00 PM City COUNCIL Meeting 7:00 PM SAFETY & HUMAN RESOURCES Committee Meeting 7:30 PM SAFETY & HUMAN RESOURCES Committee	6:00 PM Volunteer Fire Fighters' Dependents Fund Board Meeting 6:15 PM TECHNOLOGY Committee 7:00 PM City COUNCIL Meeting 12 6:15 PM Volunteer Fire Fighters' Dependents Fund Board Meeting 6:30 PM ELECTRIC Committee Board of Public Affairs 19 6:00 PM City TREE Commission Meeting 6:15 PM PARKS & REC Committee Meeting 7:00 PM City COUNCIL Meeting 26 6:30 PM City COUNCIL Meeting 7:00 PM City COUNCIL Meeting 7:00 PM City COUNCIL Meeting 7:00 PM SAFETY & HUMAN RESOURCES Committee	6:00 PM Cluy COUNCIL 12 6:15 PM Volunteer Fire Fighters' Dependents Fund Board Meeting 7:00 PM City COUNCIL Meeting 12 6:15 PM Volunteer Fire Fighters' Dependents Fund Board Meeting 6:30 PM ELECTRIC Committee Board of Public Affairs 19 6:00 PM City TREE Committee Meeting 6:15 PM PARKS & REC Committee Meeting 6:15 PM PARKS & REC Committee Meeting 7:00 PM City COUNCIL Meeting 26 6:30 PM PARKS & REC Committee Meeting 7:30 PM SAFETY & HUMAN RESOURCES Committee Meeting	S	S. S. S. A.M. Healthcare Cost

City of Napoleon, Ohio

VOLUNTEER FIRE FIGHTERS' DEPENDENTS FUND BOARD

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio 43545

Meeting Agenda

Monday, January 12, 2015 at 6:15 PM

- I. Approval of Minutes: January 13, 2014 (In the absence of any objections or corrections, the minutes shall stand approved.)
- II. Appointment of the Fifth Member of the Board
- III. Members Oath of Office
- IV. Election of Officers
- V. Any other matters currently assigned to the Board
- VI. Adjournment

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio

VOLUNTEER FIREFIGHTERS' DEPENDENTS FUND BOARD MEETING MINUTES

Monday, January 13, 2014 at 6:15 PM

Present

Board Members

Travis Sheaffer - Chair, Heather Wilson, Scott Palmer Mayor Ronald Behm

Mayor City Staff

Dr. Jon Bisher, City Manager

Trevor Hayberger

Trevor Hayberger, Law Director

Gregory Heath, Finance Director/Clerk of Council

Roxanne Dietrich, Executive Assistant

Tammy Fein

Recorder Others News Media

Absent

Tonya Walker, Ellsworth Mitchell

Call To Order

Clerk of Council Heath called the meeting to order at 6:19 PM.

Approval Of Minutes

Minutes of the January 28, 2013, meeting stand approved with no

objections or corrections.

Appointing Fifth Member

Motion: Palmer Second: Wilson

To appoint Ellsworth Mitchell as the fifth member of the Board.

Passed

Yea- 3 Nav- 0 Roll call vote on above motion: Yea – Sheaffer, Wilson, Palmer

Nay -

Members' Oath Of Office

Law Director Hayberger swore in Scott Palmer as a member of the

Board.

2013 Officers To Serve In 2014

Motion: Wilson Second: Palmer

To maintain the same officers in 2014 as in 2013:

Travis Sheaffer - Chair, and Tonya Walker - Secretary

Passed

Roll call vote on above motion:

Yea - Sheaffer, Wilson, Palmer

Nay- 0

Motion To Adjourn

Motion: Wilson Second: Palmer

To adjourn the meeting at 6:24 PM.

Passed Yea-3 Roll call vote on above motion: Yea- Sheaffer, Wilson, Palmer

Nay-0

Nay-

Date Approved

Travis Sheaffer, Chair

City of Napoleon, Ohio ELECTRIC COMMITTEE

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Monday, January 12, 2015 at 6:30 PM

- I. Approval of Minutes (In the absence of any objections or corrections, the Minutes shall stand Approved)
- II. Review/Approval of the Power Supply Cost Adjustment Factor for January: PSCAF three (3) month averaged factor: \$0.00233
- III. Electric Department Report
- IV. Review of Electric Rates for City Departments/Divisions
- V. Any other items currently assigned to the Committee
- VI. Adjournment

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio

ELECTRIC COMMITTEE

Meeting Minutes

Monday, December 8, 2014 at 6:30 PM

PRESENT

Members

Electric Committee

City Staff

John Helberg, Jason Maassel Mike DeWit, David Cordes

Monica S. Irelan, City Manager

Dr. Jon A. Bisher, Special Projects Clerk Dennis Clapp, Electric Superintendent Roxanne Dietrich, Administrative Assistant

Gregory J. Heath, Finance Director/Clerk of Council

Trevor M. Hayberger, Law Director

Recorder **Others**

ABSENT

Keith Engler, Travis Sheaffer

Call To Order

Acting Chairperson DeWit called the meeting to order at 6:30 PM. Acting Chairperson Maassel called the meeting to order at 6:30 PM.

Approval Of Minutes

The November 10 meeting minutes stand approved as presented with no

objections or corrections.

Review Of Billing Determinants

The electric billing determinants for December were presented for review.

Motion To Recommend Approval Of Electric Billing Determinants

Motion: Cordes

Tammy Fein

Second: DeWit

To recommend approval of electric billing determinants for December

2014 as follows:

Generation Charge: Residential @ \$0.08355; Commercial @ \$0.10445; Large Power @ \$0.05051; Industrial @ \$0.05051; Demand Charge Large Power @ \$16.63; Industrial @ \$18.13; JV Purchased Cost: JV2 @

\$0.03839; JV5 @ \$0.03839.

Passed

Yea- 2 Nay- 0 Roll call vote on above motion:

Yea- DeWit, Cordes

Nay-

Motion To Accept BOPA Recommendation For Approval Of Electric Billing Determinants Motion: Helberg Second: Maassel

To accept the BOPA recommendation for approval of electric billing

determinants for December 2014 as follows:

Generation Charge: Residential @ \$0.08355; Commercial @ \$0.10445; Large Power @ \$0.05051; Industrial @ \$0.05051; Demand Charge Large

Power @ \$16.63: Industrial @ \$18.13: JV Purchased Cost: JV2 @

\$0.03839; JV5 @ \$0.03839.

Passed

Roll call vote on above motion:

Yea- 2

Yea- Maassel, Helberg

Nav- 0

Nay-

Electric Department Report

Clapp gave the Electric Department Report (attached).

Clapp noted that there was a customer who took issue with the Electric Department, however the employees showed the customer how the customer's concerns were being addressed and the customer apologized.

Maassel commended the line clearance workers for the proactive work in keeping limbs from causing power outages during high winds.

Any Other Matters Or Items To Come Before The Board

Heath reported that the software programming for the new rate structure is being installed and tested, and he believes it will be in place by January 1, 2015.

Heath distributed a Monthly Forecast received from AMP for 2015; see attached.

Heath stated that the cost of purchased power is going to increase to approximately \$88 from \$71 by 2019. Cordes asked if the cost of purchased power has changed recently; Bisher replied that the power costs have risen slightly in general, but not significantly. Bisher added that these costs track natural gas prices, adding that this is why the rate levelization was created starting in 2016. Bisher stated that the cost of transmission and capacity has also increased and these cost increases were not anticipated. Bisher stated that transmission was previously sold based on the use of the previous year, but it is before the Federal Energy Regulatory Commission (FERC) currently that transmission cost may be changed to be based on anticipated use in 2015, adding that all power purchased above 69 kV will have an increased cost.

Any Other Matters Or Items To Come Before The Committee

Maassel thanked Bisher for his assistance as this is his last Board of Public Affairs and Electric Committee meeting.

Electric Motion To Adjourn

Motion: Cordes Second: DeWit To adjourn the Electric Committee meeting at 6:53 PM

Passed

Yea-2

Nay- 0

Roll call vote on above motion:

Yea- DeWit, Cordes

Nay-

BOPA Motion To Adjourn

Motion: Helberg Second: Maassel

To adjourn the meeting at 6:53 PM

Passed

Yea-2

Nay- 0

Roll call vote on above motion:

Yea- Maassel, Helberg

Nay-

Date

Travis Sheaffer, Chair

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AMP		City							Rolling		Less: Fixed		PSCA		PSCAF
Billed	City	Net		Power	Rolling 3-N	Иc	onth Totals		3 Month		Base Power		Dollar		3 MONTH
Usage	Billing	kWh		Supply	Current + P	ric	or 2 Months		Average		Supply		Difference		AVERAGED
Month	Month	Delivered		Cost	kWh		Cost		Cost		Cost		+ of (-)		FACTOR
(a)	(b)	(c)		(d)	(e)		(f)		(g)		(h)		(i)		(j)
		Actual Billed		Actual Billed	c + prior 2 Mo		d + prior 2 Mo		f/e	\$0	0.07194 Fixed		g + h		i X 1.075
Sept '12	Nov '12		\$	943,881.59	12,654,116				0.07459	-	(0.07194)	_	0.00265		
Oct '12	Dec '12		\$	997,758.92	13,179,955		\$ 997,758.92		0.07570		(0.07194)	_	0.00376		
Nov '12	Jan '13		\$	1,015,323.07	39,098,489				0.07563		(0.07194)		0.00369		0.00397
Dec '12	Feb '13		\$	997,635.48	40,061,577				0.07515		(0.07194)		0.00321		0.00345
Jan '13	March '13		\$	995,423.51	41,422,021				0.07263		(0.07194)		0.00069		0.00074
Feb '13	April '13		\$	847,680.31	41,490,917				0.06847		,		(0.00347)		(0.00373)
March '13	May '13		\$	921,677.84	41,642,812				0.06639		(0.07194)		(0.00555)		(0.00596)
April '13	June '13		\$	924,119.56	39,666,338				0.06790		(0.07194)		(0.00404)		(0.00434)
May '13	July '13		\$	945,838.23	39,428,596				0.07080		(0.07194)		(0.00114)		(0.00122)
June '13	Aug '13		\$	1,046,833.62	39,417,216				0.07400		(0.07194)		0.00206		0.00221
July '13	Sept '13	15,155,085	\$	1,079,067.22	42,008,376				0.07312		(0.07194)		0.00118		0.00127
Aug '13	Oct '13	14,988,976	\$	1,076,578.75	43,901,780			т.	0.07295		(0.07194)	\$	0.00101		0.00108
Sept '13	Nov '13	13,082,500	\$	1,034,603.30	43,226,561	\$	3,190,249.27	\$	0.07380		(0.07194)	\$	0.00186	\$	0.00200
Oct '13	Dec '13	13,408,321	\$	955,194.81	41,479,797	\$	3,066,376.86	\$	0.07392	\$	(0.07194)	\$	0.00198	\$	0.00213
Nov '13	Jan '14	13,195,556	\$	928,309.84	39,686,377	\$	2,918,107.95	\$	0.07353		(0.07194)	\$	0.00159	\$	0.00171
Dec '13	Feb '14	14,533,938	\$	1,106,152.18	41,137,815	\$	2,989,656.83	\$	0.07267		(0.07194)	\$	0.00073	\$	0.00079
Jan '14	March '14	15,559,087	\$	1,172,398.60	43,288,581	\$	3,206,860.62	\$	0.07408	\$	(0.07194)	\$	0.00214	\$	0.00230
Feb '14	April '14	13,478,231	\$	947,067.14	43,571,256	\$	3,225,617.92	\$	0.07403	\$	(0.07194)	\$	0.00209	\$	0.00225
March '14	May '14	13,601,244	\$	1,078,817.99	42,638,562	\$	3,198,283.73	\$	0.07501	\$	(0.07194)	\$	0.00307	\$	0.00330
April '14	June '14	11,742,091	\$	857,959.09	38,821,566	\$	2,883,844.22	\$	0.07428	\$	(0.07194)	\$	0.00234	\$	0.00252
May '14	July '14	12,551,978	\$	1,033,671.88	37,895,313	\$	2,970,448.96	\$	0.07839	\$	(0.07194)	\$	0.00645	\$	0.00693
June '14	Aug '14	13,993,641	\$	1,106,124.65	38,287,710	\$	2,997,755.62	\$	0.07830	\$	(0.07194)	\$	0.00636	\$	0.00683
July '14	Sept '14	14,400,701	\$	1,168,920.36	40,946,320	\$	3,308,716.89	\$	0.08081	\$	(0.07194)	\$	0.00887	\$	0.00953
Aug '14	Oct '14	14,963,886	\$	1,130,286.47	43,358,228	\$	3,405,331.48	\$	0.07854		(0.07194)	\$	0.00660	\$	0.00709
Sept '14	Nov '14	12,933,928	\$	873,122.55	42,298,515	\$	3,172,329.38	\$	0.07500		(0.07194)	\$	0.00306	\$	0.00329
Oct '14	Dec '14	12,957,031	\$	1,007,380.97	40,854,845	\$	3,010,789.99	\$	0.07369		(0.07194)	\$	0.00175	\$	0.00189
Nov '14	Jan '15	13,630,693	\$	1,048,435.47	39,521,652	\$	2,928,938.99	\$	0.07411	\$	(0.07194)	\$	0.00217	\$	0.00233
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BILLING SUMMARY AND CONS	SUMPTION	for BILLIN	G CYCLE -	JANUAF	RY. 2015				
2015 - JANUARY BILLING WITH DECEMBER 20									
PREVIOUS MONTH'S POWER BILLS - P	URCHASED P	OWER KWH A	ND COST ALL	OCATIONS E	BY DEMAND &	ENERGY:			
DATA PERIOD	MONTH	DAYS IN MONTH	MUNICIPAL PEAK						
AMP-Ohio Bill Month	NOVEMBER, 201	30	25,510						
City-System Data Month	DECEMBER, 201	31							
City-Monthly Billing Cycle	JANUARY, 2015	31							
(FREEMONT	FIRST ENERGY	JV-6	PRAIRIE STATE		JV-5	JV-2	AMP SOLAR
PURCHASED POWER-RESOURCES -> (AMP CT	ENERGY	REM.REQUIREMENT	WIND	CHED. @ PJMC	NYPA	HYDRO	PEAKING	PHASE 1
(SCHED. @ ATSI	SCHEDULED	SCHED. @ ATSI	SCHED. @ ATSI	REPLMT@ PJMC	SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI
Delivered kWh (On Peak) ->	0	3,138,366	2,147,653	77,045	3,491,144	613,323	2,223,360	23	76,836
Delivered kWh (Off Peak) ->									
Delivered kWh (Replacement/Losses/Offset) ->							32,383		
Delivered kWh/Sale (Credits) ->									
Net Total Delivered kWh as Billed ->	0	3,138,366		77,045			2,255,743		76,836
Percent % of Total Power Purchased->	0.0000%	23.0243%	15.7560%	0.5652%	25.6123%	4.4996%	16.5490%	0.0002%	0.5637%
OOOT OF BURDULAGER POWER									
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)	407.540.45	A04 045 70		* * * * * * * * * * * * * * * * * * *	404.047.00	*******	A45.000.05	A 4 4 0 5 0	
Demand Charges	\$27,510.15	\$31,245.79		\$1,334.86			\$15,082.65		
Debt Services (Principal & Interest)		\$44,194.25		\$3,531.00	\$118,258.70		\$64,508.32		
DEMAND OUADOSO (O. 15)									
DEMAND CHARGES (-Credits)	* 40 7 04 40			400.70			A 4 570 00	4050.05	* 400.00
Transmission Charges (Demand-Credits)	-\$13,704.18	A04 507 50		-\$32.79		40.000.01	-\$4,579.82	-\$258.35	-\$126.33
Capacity Credit	-\$33,658.04	-\$31,597.50		-\$175.08	-\$16,290.42	-\$2,906.61	-\$11,833.82	-\$1,266.58	
Sub-Total Demand Charges	-\$19,852.07	\$43,842.54	\$0.00	\$4,657.99	\$133,615.64	\$3,754.58	\$63,177.33	-\$1,084.34	-\$126.33
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ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)		\$107,516.32	\$75,060.47		\$46,766.61	\$8,541.83	\$44,223.87	\$1.21	\$6,531.09
Energy Charges - (Replacement/Off Peak)		, ,	. ,		, ,				. ,
Net Congestion, Losses, FTR		\$5,227.89			\$17,943.61				
Transmission Charges (Energy-Debits)					\$23,239.14				
ESPP Charges									
Bill Adjustments (General & Rate Levelization)		\$30.28				\$1,408.02		\$9.06	
		·						·	
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)								-\$17.56	
Net Congestion, Losses, FTR						-\$1,831.07		·	
Bill Adjustments (General & Rate Levelization)					\$37,246.07				
Sub-Total Energy Charges	\$0.00	\$112,774.49	\$75,060.47	\$0.00	\$125,195.43	\$8,118.78	\$44,223.87	-\$7.29	\$6,531.09
TRANSMISSION & SERVICE CHARGES, MISC.									
RPM Charges Capacity - (+Debit)									
RPM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
				φυ.υυ					φυ.υυ
TOTAL - ALL COSTS OF PURCHASED POWER	-\$19,852.07	\$156,617.03	\$75,060.47	\$4,657.99	\$258,811.07	\$11,873.36	\$107,401.20	-\$1,091.63	\$6,404.76
Purchased Power Resources - Cost per kWH->	¢0 000000	¢0.040004	¢0 024050	\$0.060458	¢0.074104	¢0.010250	¢0.047640	¢47.460174	¢0 000050
Purchased Power Resources - Cost per KWH->	\$0.000000	\$0.049904	\$0.034950	φυ.υσυ458	\$0.074134	\$0.019359	\$0.047612	-\$47.462174	\$0.083356
					+	1			
	1					1			

BILLING SUMMARY AND CONS								
2015 - JANUARY BILLING WITH DECEMBER 20								
PREVIOUS MONTH'S POWER BILLS - P								
DATA PERIOD	1							
AMP-Ohio Bill Month								
City-System Data Month								
City-Monthly Billing Cycle								
City-Monthly Billing Cycle								
,	AMPGS	AMPGS	EFFICIENCY	NORTHERN	TRANSMISSION	SEDVICE EEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES -> (REPLACEMENT	REPLACEMENT	SMART	POWER		DISPATCH, A & B		ALL
TOTIONASED TOWERFRESCOROES -> (2014 7x24 @ AD	POWER PLANT	POOL	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->		720,000	POWEITFEANT	143,888	Other Charges	Other Charges	LLVLLIZATION	14,151,638
Delivered kWh (Off Peak) ->	1,320,000	720,000	0	741,973				741,973
Delivered kWh (Replacement/Losses/Offset) ->				741,570				32,383
Delivered kWh/Sale (Credits) ->				-1,295,301				-1,295,301
Delivered RVVII/Odic (Orealis)				1,200,001				-1,200,001
Net Total Delivered kWh as Billed ->	1,520,000	720,000	0	-409,440	0	0	0	13,630,693
Percent % of Total Power Purchased->	11.1513%	5.2822%	0.0000%	-3.0038%	0.0000%	0.0000%	0.0000%	100.0000%
							Verification Total - >	100.0000%
COST OF PURCHASED POWER:								
DEMAND CHARGES (+Debits)								
Demand Charges					\$46,995.09			\$160,917.68
Debt Services (Principal & Interest)								\$230,492.27
DEMAND CHARGES (-Credits)								
Transmission Charges (Demand-Credits)								-\$18,701.47
Capacity Credit								-\$97,728.05
Out Tatal Barrary d Observes	#0.00		40.00	#0.00	446.005.00		#0.00	4074.000.40
Sub-Total Demand Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$46,995.09	\$0.00	\$0.00	\$274,980.43
ENERGY CHARGES (+Debits):								
Energy Charges - (On Peak)	\$107,053.60	\$43,689.60		\$5,150.29	\$3,893.93			\$448,428.82
Energy Charges - (Replacement/Off Peak)				\$24,007.04				\$24,007.04
Net Congestion, Losses, FTR	\$3,684.05	\$864.48						\$27,720.03
Transmission Charges (Energy-Debits)								\$23,239.14
ESPP Charges			\$18,234.31					\$18,234.31
Bill Adjustments (General & Rate Levelization)							\$100,000.00	\$101,447.36
ENERGY CHARGES (-Credits or Adjustments):								
Energy Charges - On Peak (Sale or Rate Stabilization)				-\$50,786.70				-\$50,804.26
Net Congestion, Losses, FTR								-\$1,831.07
Bill Adjustments (General & Rate Levelization)								\$37,246.07
Sub-Total Energy Charges	\$110,737.65	\$44,554.08	\$18,234.31	-\$21,629.37	\$3,893.93	\$0.00	\$100,000.00	\$627,687.44
	ψ,,,,,,,,,	ψ17,007.00	ψ10,204.01	Ψ=1,020.01	ψυ,υυυ.90	φυ.υυ	ψ.00,000.00	ψ021,001.77
TRANSMISSION & SERVICE CHARGES, MISC.:	I .	l .						
			l l					
IRPM Charges Cabacity - (+Debit)					\$136.570.58			\$136,570.58
RPM Charges Capacity - (+Debit) RPM Charges Capacity - (-Credit)					\$136,570.58			· ,
					\$136,570.58	\$574.45		\$0.00
RPM Charges Capacity - (-Credit) Service Fees AMP-Dispatch Center - (+Debit/-Credit)					\$136,570.58	\$574.45 \$2,936.72		\$0.00 \$574.45
RPM Charges Capacity - (-Credit)					\$136,570.58			\$0.00 \$574.45 \$2,936.72
RPM Charges Capacity - (-Credit) Service Fees AMP-Dispatch Center - (+Debit/-Credit) Service Fees AMP-Part A - (+Debit/-Credit)					\$136,570.58	\$2,936.72		\$0.00 \$574.45 \$2,936.72
RPM Charges Capacity - (-Credit) Service Fees AMP-Dispatch Center - (+Debit/-Credit) Service Fees AMP-Part A - (+Debit/-Credit) Service Fees AMP-Part B - (+Debit/-Credit) Other Charges & Bill Adjustments - (+Debit/-Credit)					\$136,570.58	\$2,936.72 \$7,949.38	-\$2,263.53	\$0.00 \$574.45 \$2,936.72 \$7,949.38 -\$2,263.53
RPM Charges Capacity - (-Credit) Service Fees AMP-Dispatch Center - (+Debit/-Credit) Service Fees AMP-Part A - (+Debit/-Credit) Service Fees AMP-Part B - (+Debit/-Credit)	\$0.00	\$0.00	\$0.00	\$0.00	\$136,570.58 \$136,570.58	\$2,936.72		\$0.00 \$574.45 \$2,936.72 \$7,949.38 -\$2,263.53
RPM Charges Capacity - (-Credit) Service Fees AMP-Dispatch Center - (+Debit/-Credit) Service Fees AMP-Part A - (+Debit/-Credit) Service Fees AMP-Part B - (+Debit/-Credit) Other Charges & Bill Adjustments - (+Debit/-Credit) Sub-Total Service Fees & Other Charges	\$0.00				\$136,570.58	\$2,936.72 \$7,949.38 \$11,460.55	-\$2,263.53 \$2,263.53	\$0.00 \$574.45 \$2,936.72 \$7,949.38 -\$2,263.53
RPM Charges Capacity - (-Credit) Service Fees AMP-Dispatch Center - (+Debit/-Credit) Service Fees AMP-Part A - (+Debit/-Credit) Service Fees AMP-Part B - (+Debit/-Credit) Other Charges & Bill Adjustments - (+Debit/-Credit)	\$0.00	\$0.00 \$44,554.08	\$0.00	\$0.00		\$2,936.72 \$7,949.38 \$11,460.55 \$11,460.55	-\$2,263.53 \$2,263.53 \$97,736.47	\$0.00 \$574.45 \$2,936.72 \$7,949.38 -\$2,263.53 \$145,767.60 \$1,048,435.47
RPM Charges Capacity - (-Credit) Service Fees AMP-Dispatch Center - (+Debit/-Credit) Service Fees AMP-Part A - (+Debit/-Credit) Service Fees AMP-Part B - (+Debit/-Credit) Other Charges & Bill Adjustments - (+Debit/-Credit) Sub-Total Service Fees & Other Charges TOTAL - ALL COSTS OF PURCHASED POWER	\$0.00 \$110,737.65	\$44,554.08	\$18,234.31	-\$21,629.37	\$136,570.58 \$187,459.60	\$2,936.72 \$7,949.38 \$11,460.55 \$11,460.55	-\$2,263.53 \$2,263.53 \$97,736.47 Verification Total ->	\$0.00 \$574.45 \$2,936.72 \$7,949.38 -\$2,263.53 \$145,767.60 \$1,048,435.47 \$1,048,435.47
RPM Charges Capacity - (-Credit) Service Fees AMP-Dispatch Center - (+Debit/-Credit) Service Fees AMP-Part A - (+Debit/-Credit) Service Fees AMP-Part B - (+Debit/-Credit) Other Charges & Bill Adjustments - (+Debit/-Credit) Sub-Total Service Fees & Other Charges	\$0.00	\$44,554.08 \$0.061881		-\$21,629.37 -\$0.052827	\$136,570.58 \$187,459.60 \$0.000000	\$2,936.72 \$7,949.38 \$11,460.55 \$11,460.55 \$0.000000	-\$2,263.53 -\$2,263.53 -\$97,736.47 Verification Total -> \$0.000000	\$145,767.60 \$1,048,435.47

BILLING SUMMARY AN	ID CO	NSUN	MPTION fo	r BILLING	CYCLE	- JANU	JARY, 20	<u>)15</u>							
0 2015 - JANUARY BILLING WITH DECE	MBER 20		BILLING UNITS												
		Dec-14					Cost / kWH	Jan-14				Feb-14			
Class and/or	Rate	# of	Dec-14	Dec-14	Billed kVa		Prior 12 Mo	# of	Jan-14	Jan-14	Cost / kWH	# of	Feb-14	Feb-14	Cost / kWH
Schedule Residential (Dom-In)	Code E1	Bills 3,346	(kWh Usage) 1,886,759	<u>Billed</u> \$218,367.57	of Demand	For Month \$0.1157	Average \$0.1129	Bills 3,327	(kWh Usage) 2,165,884	<u>Billed</u> \$231,255.93	For Month \$0.1068	<u>Bills</u> 3,331	(kWh Usage) 2,652,898	<u>Billed</u> \$300,367.87	For Month \$0.1132
Residential (Dom-In) w/Ecosmart	E1E	3,346		\$534.82	0	\$0.1184	\$0.1129	3,327		\$574.13	\$0.1089	10		\$744.61	\$0.1150
Residential (Dom-In - All Electric)	E2	608		\$50,580.94	0	\$0.1184	\$0.1131	608		\$66,585.78	\$0.1069	607	868,660	\$95,411.75	\$0.1130
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	501	\$58.66	0	\$0.1133	\$0.1091	1	485	\$53.32	\$0.0976	1	661	\$75.86	\$0.1098
nes.(Doni-in - Ali Liec.) W/Lcosmart	LZL		301	φυσ.σο	0	φυ.1171	φ0.1141		403	φυσ.υ2	\$0.1099		001	φ/3.00	φυ.1140
Total Residential (Domestic)		3,965		\$269,541.99	0	\$0.1153	\$0.1121	3,946		\$298,469.16	\$0.1046	3,949		\$396,600.09	\$0.1124
Residential (Rural-Out)	ER1	742	675,474	\$81,586.02	0	\$0.1208	\$0.1178	740	813,305	\$90,536.52	\$0.1113	740	1,023,444	\$120,315.45	\$0.1176
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,638	\$329.81	0	\$0.1250		4		\$394.50	\$0.1139	4	3,830	\$462.98	\$0.1209
Residential (Rural-Out - All Electric)	ER2	389		\$53,244.09	0	\$0.1184		385		\$60,424.35	\$0.1092	387	699,435	\$81,026.24	\$0.1158
Res. (Rural-Out - All Electric) w/Ecosmar		2		\$199.40	0	\$0.1220		2		\$277.99	\$0.1102	2		\$409.05	\$0.1161
Residential (Rural-Out w/Dmd)	ER3	14	, , , ,	\$7,966.97	384	\$0.1113		14		\$17.976.90		14		\$4,815.30	\$0.1134
Residential (Rural-Out - All Electric w/Dm	ER4	9	, , , ,	\$2,660.70	223	\$0.1134		9		\$3,061.58	\$0.1051	9		\$1,621.35	\$0.1168
,					607					\$172,671.84				\$208,650.37	
Total Residential (Rural)		1,160	1,224,305	\$145,986.99	607	\$0.1192	\$0.1167	1,154	1,577,559	\$172,071.04	\$0.1095	1,156	1,786,564	\$200,000.37	\$0.1168
Commercial (1 Ph-In - No Dmd)	EC2	75		\$6,779.56	14	\$0.1461	\$0.1417	71		\$5,887.59	\$0.1350	72		\$7,084.93	\$0.1395
Commercial (1 Ph-Out - No Dmd)	EC2O	42	9,447	\$1,706.71	0	\$0.1807	\$0.1645	41	13,541	\$2,057.64	\$0.1520	41	15,107	\$2,345.41	\$0.1553
Total Commercial (1 Ph) No Dmd		117	55,843	\$8,486.27	14	\$0.1520	\$0.1464	112	57,167	\$7,945.23	\$0.1390	113	65,887	\$9,430.34	\$0.1431
Commercial (1 Ph-In - w/Demand)	EC1	261	285,091	\$42,288.86	1764	\$0.1483	\$0.1400	266	314,838	\$41,545.49	\$0.1320	266	354,791	\$48,252.71	\$0.1360
Commercial (1 Ph-Out - w/Demand)	EC10	25		\$4,693.80	181	\$0.1435		26		\$4,606.73	\$0.1309	25	45,573	\$5,962.21	\$0.1308
Commercial (1111-Out - W/Demand)	LOIO	20	32,704	ψ4,033.00	101	ψ0.1433	ψ0.13-0	20	33,202	ψ4,000.73	ψ0.1303		40,070	ψ5,302.21	ψ0.1300
Total Commercial (1 Ph) w/Demand		286		\$46,982.66	1,945	\$0.1478	\$0.1394	292		\$46,152.22	\$0.1318	291	400,364	\$54,214.92	\$0.1354
Commercial (3 Ph-Out - No Dmd)	EC4O	2		\$41.09	4	\$1.0273	\$0.1348	2	13,400	\$1,580.65	\$0.1180	2	12,240	\$1,532.99	\$0.1252
Total Commercial (3 Ph) No Dmd		2	40	\$41.09	4	\$1.0273	\$0.1348	2	13,400	\$1,580.65	\$0.1180	2	12,240	\$1,532.99	\$0.1252
0	EC3	004	4 407 007	4400 000 07	5000	#0.100.1	00.4000	005	, , , , , , , , , , , , , , , , , , , ,	0100 101 55	00.4454	00.4	, , , , , , , , , , , , , , , , , , , ,		#0.4000
Commercial (3 Ph-In - w/Demand)		204		\$189,828.37	5639	\$0.1294	\$0.1228	205		\$166,491.55	\$0.1151	204		\$177,029.32	\$0.1223
Commercial (3 Ph-Out - w/Demand)	EC3O	38		\$65,067.80	1908	\$0.1240		36		\$34,591.74	\$0.1202	36		\$33,948.49	\$0.1262
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	E3SO	3	,	\$18,732.40	442	\$0.1173		2	,	\$13,528.15	\$0.1058	2	- , ,	\$11,322.79	\$0.1161
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	1,720	\$251.76	12	\$0.1464	\$0.1292	1	1,800	\$217.47	\$0.1208	1	1,760	\$222.21	\$0.1263
Total Commercial (3 Ph) w/Demand		246	2,153,246	\$273,880.33	8,001	\$0.1272	\$0.1226	244	1,864,505	\$214,828.91	\$0.1152	243	1,816,045	\$222,522.81	\$0.1225
Large Power (In - w/Dmd & Rct)	EL1	22		\$244,551.79	5299	\$0.0985	\$0.0978	24		\$210,865.07	\$0.0947	24		\$218,102.07	\$0.1057
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	2		\$4,168.43	153	\$0.2331	\$0.1520	2		\$17,776.39	\$0.1259	2		\$17,566.79	\$0.1382
Large Power (Out - w/Dmd & Rct)	EL10	0		\$0.00	0	\$0.0000	\$0.1159	1	-,	\$7,601.59	\$0.1083	1	74,700	\$8,360.23	\$0.1119
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	1	,	\$34,789.33	813	\$0.1047	\$0.1039	2	- ,	\$31,908.05	\$0.1015	2		\$31,593.00	\$0.1205
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	77,443	\$7,320.50	142	\$0.0945	\$0.1287	2	80,917	\$6,758.58	\$0.0835	2	86,020	\$7,861.04	\$0.0914
Total Large Power		27		\$290,830.05	6,407	\$0.0999	\$0.1008	31		\$274,909.68	\$0.0971	31	2,613,402	\$283,483.13	\$0.1085
land catalog (languary David & Dat 111/ChOn)	EH	_	1.075.504	#100 F44 17	0010	#0.0000	#0.0000	_	1 000 100	D1 F7 400 40	#0.070 F	_	1 704 015	0150 115 05	#0.0000
Industrial (In - w/Dmd & Rct, w/SbCr) Industrial (In - w/Dmd & Rct, No/SbCr)	El1 El2	2	1,875,524 1,160,439	\$166,544.17 \$94,981.96	3616 1822	\$0.0888 \$0.0819		1	, , , , , ,	\$157,408.43 \$87,121.03	\$0.0795 \$0.0842	2	1,764,615 806,907	\$159,115.05 \$76,569.36	\$0.0902 \$0.0949
industrial (iii - W/Dind & Act, No/SbCr)	CIZ		1,100,439	\$94,961.96	1022	\$0.0619	Φ0.0621		1,034,124	\$67,121.03	φυ.υο42		600,907	\$70,369.36	φυ.υ949
Total Industrial		3		\$261,526.13	5,438	\$0.0861	\$0.0847	3		\$244,529.46	\$0.0811	3	2,571,522	\$235,684.41	\$0.0917
Internal or antino antial (In., N., B., 18	ED.		445 500	011 017 00		#0.100 1	#0.1000		400.000	M45.007.00	#0.005	,-	100 1==	010 010 = 1	#C 100 =
Interdepartmental (In - No Dmd)	ED1	48		\$11,947.30	81	\$0.1034	\$0.1008	48		\$15,927.03	\$0.0956	48	183,455		\$0.1037
Interdepartmental (Out - No Dmd)	ED10	1 1	0	\$0.00	0	\$0.0000	\$0.1064	1		\$0.00	\$0.0000	1	0	\$0.00	\$0.0000
Interdepartmental (In - w/Dmd)	ED2	20		\$22,712.43	784	\$0.1008	\$0.0989	20		\$28,565.44	\$0.0935	20		\$37,992.13	\$0.1013
Generators (JV2 Power Cost Only)	GJV2	1 1	18,411	\$706.80	31	\$0.0384	\$0.0000	1		\$457.60	\$0.0329	1	22,895	\$644.27	\$0.0281
Generators (JV5 Power Cost Only)	GJV5	1	14,186	\$544.60	32	\$0.0384	\$0.0000		17,/52	\$583.86	\$0.0329		19,139	\$538.57	\$0.0281
Total Interdepartmental		71	373,464	\$35,911.13	928	\$0.0962	\$0.0952	71	503,720	\$45,533.93	\$0.0904	71	600,458	\$58,191.51	\$0.0969
SUB-TOTAL CONSUMPTION & DEMAN	ID	5,877	12,410,555	\$1,333,186.64	23,344	\$0.1074	\$0.1058	5,855	13,067,105	\$1,306,621.08	\$0.1000	5,859	13,395,178	\$1,470,310.57	\$0.1098
Street Lights (In)	SLO	15	0	\$13.59	0	\$0.0000	\$0.0000	16	0	\$14.20	\$0.0000	16	0	\$14.20	\$0.0000
Street Lights (Out)	SLOO	2		\$0.77	0	\$0.0000		2		\$0.77	\$0.0000	2	0	\$0.77	\$0.0000
Total Street Light Only		17	0	\$14.36	0	\$0.0000	\$0.0000	18	0	\$14.97	\$0.0000	18	0	\$14.97	\$0.0000
TOTAL CONSUMPTION & DEMAND		5,894		\$1,333,201.00		\$0.1074	\$0.1058		13,067,105		\$0.1000	5,877			\$0.1098
The second secon				========	,	\$5574	\$5500								\$5550
						l					.				

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2015 - JANUARY BILLING WITH DECEN	MBER 201																	
Class and/or	Data	Mar-14	Mar-14	May 14	Cost / kWH	Apr-14	A 14	Ann 14	Coot / L/WIL	May-14	May 14	Mau 44	Cost / kWH	Jun-14 # of	Jun-14	lum 4.4	Cost / kWH	Jul-14 # of
Class and/or Schedule	Rate Code	# of Bills	(kWh Usage)	Mar-14 Billed	For Month	# of Bills	Apr-14 (kWh Usage)	Apr-14 Billed	Cost / kWH For Month	# of Bills	May-14 (kWh Usage)	May-14 Billed	For Month	Bills	(kWh Usage)	Jun-14 Billed	For Month	Bills
Residential (Dom-In)	E1	3,336	2,667,733	\$305,896.68	\$0.1147	3,339	2,203,437	\$215,125.61	\$0.0976	3,344	2,035,009	\$240,489.13	\$0.1182	3,335	1,643,643	\$172,036.54	\$0.1047	3,329
Residential (Dom-In) w/Ecosmart	E1E	10	6,297	\$734.94	\$0.1167	10	4,683	\$474.70	\$0.1014	10	4,669	\$565.76	\$0.1212	10	4,059	\$435.42	\$0.1073	3 10
Residential (Dom-In - All Electric)	E2	605	947,151	\$105,078.20	\$0.1109	605	747,599	\$69,791.66	\$0.0934	614	624,190	\$71,198.98	\$0.1141	611	367,949	\$37,623.61	\$0.1023	610
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	517	\$61.41	\$0.1188	1	504	\$50.63	\$0.1005	1	393	\$48.57	\$0.1236	1	466	\$49.11	\$0.1054	. 1
Total Residential (Domestic)		3,952	3,621,698	\$411,771.23	\$0.1137	3,955	2,956,223	\$285,442.60	\$0.0966	3,969	2,664,261	\$312,302.44	\$0.1172	3,957	2,016,117	\$210,144.68	\$0.1042	3,950
Residential (Rural-Out)	ER1	740	1,029,204	\$122,465.03	\$0.1190	740	863,514	\$87,869.22	\$0.1018	743	798,959	\$97,702.43	\$0.1223	741	576,918	\$63,484.42	\$0.1100	744
Residential (Rural-Out) w/Ecosmart	ER1E	4	3,763	\$461.17	\$0.1226	4	2,769	\$298.35	\$0.1077	4	2,557	\$329.14	\$0.1287	4	1,817	\$216.72	\$0.1193	3 4
Residential (Rural-Out - All Electric)	ER2	386	756,270	\$88,380.86	\$0.1169	385	622,894	\$61,875.34	\$0.0993	387	549,671	\$65,970.38	\$0.1200	386	373,639	\$40,175.76	\$0.1075	387
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	2	3,420	\$402.63	\$0.1177	2		\$279.42	\$0.1004	2	,	\$274.97	\$0.1219	2	1,391	\$155.20	\$0.1116	<u>2</u>
Residential (Rural-Out w/Dmd)	ER3	14		\$2,814.89	\$0.1175	14		\$2,846.46	\$0.0979	14		\$3,087.37	\$0.1182	14		\$2,669.14	\$0.1024	1 14
Residential (Rural-Out - All Electric w/Dm	ER4	9	15,632	\$1,837.21	\$0.1175	9	-,	\$1,329.20	\$0.0999	9	11,000	\$1,370.89	\$0.1209	9	8,632	\$928.92	\$0.1076	, 9
Total Residential (Rural)		1,155	1,832,236	\$216,361.79	\$0.1181	1,154	1,534,343	\$154,497.99	\$0.1007	1,159	1,390,891	\$168,735.18	\$0.1213	1,156	988,473	\$107,630.16	\$0.1089	1,160
Total nesidential (nural)		1,133	1,032,230	\$210,301.79	φυ.1101	1,134	1,554,545	\$154,437.33	\$0.1007	1,139	1,390,691	\$100,735.10	\$0.1213	1,130	900,473	\$107,030.10	Ф 0.1009	1,100
Commercial (1 Ph-In - No Dmd)	EC2	72	52,551	\$7,603.38	\$0.1447	73	47,168	\$5,464.82	\$0.1159	73	46,141	\$6,712.99	\$0.1455	72	39,582	\$5,151.77	\$0.1302	2 74
Commercial (1 Ph-Out - No Dmd)	EC2O	41	17,014	\$2,676.53	\$0.1573	41	14,593	\$1,914.47	\$0.1312	41	12,997	\$2,139.22	\$0.1646	41	9,378	\$1,510.59	\$0.1611	1 41
,																		
Total Commercial (1 Ph) No Dmd		113	69,565	\$10,279.91	\$0.1478	114	61,761	\$7,379.29	\$0.1195	114	59,138	\$8,852.21	\$0.1497	113	48,960	\$6,662.36	\$0.1361	115
Commercial (1 Ph-In - w/Demand)	EC1	266	369,771	\$52,003.63	\$0.1406	266	328,206	\$37,066.22	\$0.1129	265	338,292	\$47,659.18	\$0.1409	264	287,497	\$37,215.66	\$0.1294	1 264
Commercial (1 Ph-Out - w/Demand)	EC10	25	51,000	\$6,814.96	\$0.1336	25	46,109	\$4,902.12	\$0.1063	25	44,428	\$5,997.30	\$0.1350	25	33,703	\$4,194.52	\$0.1245	5 25
					40.4000			************	40.4404							********	40.100	
Total Commercial (1 Ph) w/Demand		291	420,771	\$58,818.59	\$0.1398	291	374,315	\$41,968.34	\$0.1121	290	382,720	\$53,656.48	\$0.1402	289	321,200	\$41,410.18	\$0.1289	289
Commercial (3 Ph-Out - No Dmd)	EC4O	2	440	\$92.50	\$0.2102	2	80	\$43.80	\$0.5475	2	640	\$117.07	\$0.1829	2	240	\$62.04	\$0.2585	5 2
Total Commercial (3 Ph) No Dmd		2	440	\$92.50	\$0.2102	2		\$43.80	\$0.5475	2		\$117.07	\$0.1829	2		\$62.04	\$0.2585	j 2
, ,								·				•				·		
Commercial (3 Ph-In - w/Demand)	EC3	204	1,466,120	\$186,264.89	\$0.1270	203	1,498,619	\$144,658.79	\$0.0965	203	1,379,277	\$174,829.80	\$0.1268	203	1,424,149	\$155,016.12	\$0.1088	3 202
Commercial (3 Ph-Out - w/Demand)	EC3O	36	336,266	\$42,895.47	\$0.1276	36	276,511	\$27,407.82	\$0.0991	36	246,178	\$31,759.80	\$0.1290	36	225,066	\$26,100.81	\$0.1160	35
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	E3SO	2	119,360	\$14,205.36	\$0.1190	2	115,400	\$10,328.65	\$0.0895	2	104,440	\$12,375.17	\$0.1185	2	97,400	\$9,850.52	\$0.1011	. 2
Commercial (3 Ph-In - w/Demand, No Tax	EC3T	1	2,040	\$263.89	\$0.1294	1	2,000	\$195.92	\$0.0980	1	1,600	\$212.26	\$0.1327	1	1,680	\$186.39	\$0.1109) 1
T. (4 000 700	***************************************	\$0.4000		4 000 500		** ***		4 704 405	0040 477 00	40.4000		4 740 005	0404 450 04	00 1000	3 240
Total Commercial (3 Ph) w/Demand		243	1,923,786	\$243,629.61	\$0.1266	242	1,892,530	\$182,591.18	\$0.0965	242	1,731,495	\$219,177.03	\$0.1266	242	1,748,295	\$191,153.84	\$0.1093	240
Large Power (In - w/Dmd & Rct)	EL1	24	2,317,388	\$239,569.19	\$0.1034	24	2,007,407	\$174,927.77	\$0.0871	24	2,233,703	\$235,539.75	\$0.1054	24	2,316,804	\$211,239.44	\$0.0912	2 24
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	2	162,600	\$19,158.59	\$0.1178	2		\$15,427.15	\$0.1197	2		\$15,435.61	\$0.2116	2		\$3,521.66	\$0.2386	2
Large Power (Out - w/Dmd & Rct)	EL10	1	78,660	\$8,770.32	\$0.1115	1	67,860	\$6,696.91	\$0.0987	1	66,240	\$8,223.17	\$0.1241	1	60,120	\$7,195.86	\$0.1197	1
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	2	382,080	\$39,028.73	\$0.1021	2		\$28,455.05	\$0.0937	2	341,040	\$37,239.64	\$0.1092	2		\$31,541.15	\$0.0939	2
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	87,615	\$8,084.06	\$0.0923	2	56,449	\$6,292.88	\$0.1115	2	60,424	\$8,417.03	\$0.1393	2	76,492	\$13,566.72	\$0.1774	2
Total Large Power		31	3,028,343	\$314,610.89	\$0.1039	31	2,564,436	\$231,799.76	\$0.0904	31	2,774,367	\$304,855.20	\$0.1099	31	2,803,936	\$267,064.83	\$0.0952	2 31
	=				** ***				** ***			****	40.000				** ***	
Industrial (In - w/Dmd & Rct, w/SbCr) Industrial (In - w/Dmd & Rct, No/SbCr)	El1 El2	2	1,943,145 1,082,899	\$172,895.43 \$97,248.96	\$0.0890 \$0.0898	2	1,254,911 983,848	\$111,981.55 \$73,821.89	\$0.0892 \$0.0750	2	1,386,881 1,186,801	\$137,819.69 \$100,145.89	\$0.0994 \$0.0844	2	1,445,764 1,161,325	\$118,375.56 \$82,055.46	\$0.0819 \$0.0707	2 1
industrial (iii - w/Dind & Fict, NO/SDOI)	LIE		1,002,099	\$97,246.96 	φυ.υσδ		903,040	\$73,021.09	ψυ.υ/ 30		1,100,001	\$100,145.69	ψυ.υσ44		1,161,325	φο <u>2,</u> 055.46	ψυ.υ/υ/	
Total Industrial		3	3,026,044	\$270,144.39	\$0.0893	3	2,238,759	\$185,803.44	\$0.0830	3	2,573,682	\$237,965.58	\$0.0925	3	2,607,089	\$200,431.02	\$0.0769	3
Interdepartmental (In - No Dmd)	ED1	48	194,860	\$20,454.73	\$0.1050	48	165,644	\$14,342.72	\$0.0866	48	146,595	\$15,600.16	\$0.1064	48	93,426	\$8,496.15	\$0.0909	51
Interdepartmental (Out - No Dmd)	ED10	1	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	1	201	\$21.39	\$0.1064	1	0	\$0.00	\$0.0000	J 1
Interdepartmental (In - w/Dmd)	ED2	20	431,959	\$44,486.15	\$0.1030	20	354,938	\$29,970.33	\$0.0844	20		\$33,478.84	\$0.1038	20	258,224	\$22,859.68	\$0.0885	5 20
Generators (JV2 Power Cost Only)	GJV2	1	25,582	\$1,394.73	\$0.0545	1	20,858	\$1,385.60	\$0.0664	1	18,477	\$887.64	\$0.0480	1	16,504	\$577.14	\$0.0350) 1
Generators (JV5 Power Cost Only)	GJV5	1	20,046	\$1,092.91	\$0.0545	1	15,564	\$1,033.92	\$0.0664	1	14,248	\$684.47	\$0.0480	1	12,836	\$448.87	\$0.0350) 1
Total Interdepartmental		71	672,447	\$67,428.52	\$0.1003	71	557,004	\$46,732.57	\$0.0839	71	502,060	\$50,672.50	\$0.1009	71	380,990	\$32,381.84	\$0.0850	74
OUD TOTAL CONOUNTS CON	_		44.505.000	04 500 407 40	\$0.101		40.470.454	**************************************	A .		40.070.054	A4 050 000 00	45		40.045.000	A4 050 040 05	A	
SUB-TOTAL CONSUMPTION & DEMAN	ט	5,861		\$1,593,137.43	\$0.1092	5,863			\$0.0933			\$1,356,333.69	\$0.1123	5,864		\$1,056,940.95	\$0.0968	5,864
		-		========								========	 			========		
Street Lights (In)	SLO	16	0	\$14.20	\$0.0000	16	0	\$14.20	\$0.0000	16	0	\$14.20	\$0.0000	16	0	\$14.20	\$0.0000	10
Street Lights (In) Street Lights (Out)	SLOO	10	0	\$14.20	\$0.0000	2	0	\$14.20 \$0.77	\$0.0000	2		\$14.20 \$0.77	\$0.0000	2		\$14.20 \$0.77	\$0.0000	
Street Lights (Odt)	3230			φ0.77	Ψ0.0000			φυ.77	Ψ0.0000			φυ.//	Ψ0.0000			φ0.77	Ψυ.υυυυ	
Total Street Light Only		18		\$14.97	\$0.0000	18	0	\$14.97	\$0.0000			\$14.97	\$0.0000	18		\$14.97	\$0.0000	
TOTAL CONSUMPTION & DEMAND		5,879	14,595,330	\$1,593,152.40	\$0.1092	5,881	12,179,451	\$1,136,273.94	\$0.0933	5,899	12,079,254	\$1,356,348.66	\$0.1123	5,882	10,915,300	\$1,056,955.92	\$0.0968	5,882
									=====					=====				

Second Continue Co	BILLING SUMMARY AN	D CO																	
Class and color Color Minimage Minim	0 2015 - JANUARY BILLING WITH DECEN	MBER 20	1			Aug 44				Con 14				0-14				New 44	
Second State Process	Clase and/or	Rate	lul-14	lul-14	Coet / kWH		Aug-14	Aug-14	Coet / kWH		Son-14	Son-14	Coet / kWH		Oct-14	Oct-14	Coet / kWH		Nov-14
Package Pack							_												(kWh Usage)
Description Microscoperat Life 2.508 \$500.00 10 2.46 2.00 10 2.00 10 2.00 10 2.00 10 2.00 10 2.00 10 2.00 10 2.00 10 2.00 10 2.00 10 2.00 10 2.00 10 2.00 10 2.00 10 2.00 10 2.00 2.00 10 2.00																			1,789,710
Experient Principal Age Principal	,									•									
Teal Residential (Numerical Commental Commenta	Residential (Dom-In - All Electric)					608				615	391,438			609				607	321,736
Teal Residential Genomethy 1. 246.027 1. 300.300.50.50 1. 100.71.00	Res.(Dom-In - All Elec.) w/Ecosmart	E2E	545		\$0.1256	1	821	\$100.86	\$0.1229	1	761	\$89.90	\$0.1181	1	863	\$97.76		1	611
Proceeding Float of the Process of Process	Total Residential (Domestic)				\$0.1243		3,076,404	\$379,085.34	\$0.1232				\$0.1187				\$0.1140		2,116,605
Package Pack	Desidential (Dural Out)	ED1	CEE 010	POE E00 70	¢0.1206	746	790.006	£101 040 00	¢0 1000	747	710 000	\$00.007 E0	¢0 10E4	740	766 040	\$00 EE4 10	¢0 1000	744	583,085
Production Product P	,		,											/40					2,281
Sept Proceed of Processes														387					355,009
Received Plane Out archange CFG 20.202 25.41 73.502 11 17.50 25.27 18.103 11 17.703 15.27 18.103 11 17.703 18.103 11 17.703 18.103 11 17.703 18.103 11 17.703 18.103 11 17.703 18.103 11 17.703 18.103 11 17.703 18.103 11 17.703 18.103 11 17.703 18.103 11 17.703 18.103 1																			
Properties (First Cut - Al Experts (Part 2 L.) - Al Experts (Part 2 L						14								14					,
Total Commercial (FP) No From Co. 1,665,138 \$138,677.93 \$9.1300 1,146 1,249,381 \$10.760.81 \$9.120.90 1,143 1,139,380 1,146 1,214,381.77 1,146,61.427		ER4	8,612			9	10,207	\$1,316.86		9	9,500	\$1,181.79		9	9,390	\$1,132.19	\$0.1206	9	
Commercial (1 Phi-1 No Dma)																			
Commercial (1 PP) of No Demon SECO 0,0440 \$1,9641 11,127 \$1,0650 14 51,171 \$1,0650 14 51,071 \$1,0650	Total Residential (Rural)		1,065,138	\$138,637.93	\$0.1302	1,164	1,240,381	\$160,760.18	\$0.1296	1,163	1,139,388	\$142,586.42	\$0.1251	1,164	1,215,817	\$146,614.97	\$0.1206	1,161	963,057
Total Commercial (Ph.) No Dand 52,625 53,791.77 50,167 114 55,711 50,167 116 54,791 50,1650 116 54,791 50,1650 116 54,791 50,1650 116 54,791 50,1650 116 54,791 50,1650 116 54,791 50,1650 116 54,791 50,1650 116 54,791 50,1650 116 54,791 50,1650 116 54,791 56,1650 50,1650 116 50,1650 50,1																		73	
Total Commercial (1 Ph) No Drud 5.0 25	Commercial (1 Ph-Out - No Dmd)	EC2O			\$0.1906				\$0.1852				\$0.1808		10,065		\$0.1795		
Commercial (1 Ph.h. wCheman) For I State Commercial (1 Ph.h. wCheman)																			
Commercial (1 Ph) - Wildermand CCTO 30,949 \$4,945,00 \$0,1692 20 300,077 \$61,083,00 \$0,1692 20 300,077 \$61,083,00 \$0,1692 20 300,077 \$61,083,00 \$0,1692 20 300,077 \$61,083,00 \$0,1692 20 300,077 \$61,083,00 \$0,1692 20 300,077 \$61,083,00 \$0,1692 20 300,077 \$61,083,00 \$0,1692 20 300,077 \$61,083,00 \$6	Total Commercial (1 Ph) No Dmd		52,625	\$8,791.77	\$0.1671	114	55,711	\$9,207.44	\$0.1653	116	54,791	\$8,781.36	\$0.1603	118	58,184	\$8,864.72	\$0.1524	116	54,364
Total Commercial (7 Ph) w/Demand			310,955												403,598	\$57,033.37		261	309,852
Total Commercial (3 Ph-Out - No Drand) EGHO 40 \$41.64 \$10.01 2 40 \$41.65 \$1.0410 2 40	Commercial (1 Ph-Out - w/Demand)	EC10			\$0.1604		34,978	\$5,562.26	\$0.1590		39,084	\$5,531.72	\$0.1415		32,480		\$0.1454		33,388
Commercial (3 Ph Out No Dursy) EC40													ļ						
Total Commercial (3 Ph) No Dmd	Total Commercial (1 Ph) w/Demand		341,904	\$55,462.00	\$0.1622	288	390,017	\$61,683.50	\$0.1582	287	403,404	\$60,564.88	\$0.1501	287	436,078	\$61,755.56	\$0.1416	286	343,240
Commercial (3 Ph.Oxt -w Demand) EC3 1,482,431 \$310,154.52 \$0.148 206 1,666,699 \$233,532.52 \$0.1399 202 1,721,235 \$230,110.92 \$0.1337 203 1,803,964 \$202,142.91 \$0.1276 202 1) \$0.00000000000000000000000000000000000	Commercial (3 Ph-Out - No Dmd)	EC4O	-		\$1.0410	2	40	\$41.64	\$1.0410	2			\$1.0350	2			\$1.0283		40
Commercial (3 PP.Out - wDemand) EGGS 280,708 \$34,844.37 \$30,1472 \$4 23,3886 \$34,105.68 \$50,1259 \$50,1259 \$91,372 \$2,113,120 \$40,205 \$36,01195 \$2,000 \$12,085.95 \$90,1272 \$2,113,120 \$30,01195 \$2,000 \$12,005.95 \$90,1272 \$2,113,120 \$30,01195 \$2,000 \$12,005.95 \$90,1272 \$2,113,120 \$30,01195 \$2,000	Total Commercial (3 Ph) No Dmd		40	\$41.64	\$1.0410	2	40	\$41.64	\$1.0410	2	40	\$41.40	\$1.0350	2	40	\$41.13	\$1.0283	2	40
Commercial (3 PP.Out - wDemand) EGGS 280,708 \$34,844.37 \$30,1472 \$4 23,3886 \$34,105.68 \$50,1259 \$50,1259 \$91,372 \$2,113,120 \$40,205 \$36,01195 \$2,000 \$12,085.95 \$90,1272 \$2,113,120 \$30,01195 \$2,000 \$12,005.95 \$90,1272 \$2,113,120 \$30,01195 \$2,000 \$12,005.95 \$90,1272 \$2,113,120 \$30,01195 \$2,000																			
Commercial (3 Ph. Out - Windt & Sub-St. (£ SSO) 92,080 \$12,985,15 \$0.1346 2 96,500 \$12,877.42 \$0.1346 2 96,500 \$12,086.52 \$0.1272 2 113,100 \$13,446.63 \$0.1130 2 Commercial (3 Ph) w/Demand 1,813,099 \$257,687.01 \$0.1421 243 2,001.625 \$280,958.45 \$0.1440 240 2,145,168 \$386,184.65 \$0.1334 242 2,275,184 \$238,825.96 \$0.1270 241 2,145,168 \$2.001.625																			
Commercial (3 Phi)	,													36			•		
Total Commercial (3 Ph) w/Demand 1,813,099 \$257,887.01 \$0.1421 \$243 \$2.00,825 \$280,984.85 \$0.1404 \$240 \$2.145,166 \$286,194.65 \$0.1334 \$242 \$2.275,184 \$288,828.96 \$0.1270 \$241 \$2.281,399.00 \$0.1045 \$242,891,876 \$288,723,71 \$0.0998 \$242,884,847 \$200,295,21 \$0.09978 \$242,22,143,166 \$0.000,830,8237 \$0.000,830,8237 \$0.000,830,8237 \$0.000,830,8237 \$0.000,830,8237 \$0.000,830,8237 \$0.000,830,8237 \$0.000,830,8237 \$0.000,830,8237 \$0.000,830,8237 \$0.000,830,830,830 \$0.1040 \$0.000,830,8237 \$0.000,830,830,830 \$0.1040 \$0.000,830,8237 \$0.000,830,830,830 \$0.1040 \$0.000,830,830,830 \$0.1040 \$0.000,830,830,830 \$0.1040 \$0.000,830,8237 \$0.000,830,830,830 \$0.1040 \$0.1040 \$0.000,830,830,830 \$0.1040 \$0.000,830,830,830 \$0.1040 \$0.000,830,830,830 \$0.1040 \$0.000,830,830,830 \$0.1040 \$0.000,830,830,830 \$0.1040 \$0.000,830,830,830 \$0.1040 \$0.000,830,830,830 \$0.1040 \$0.1040 \$0.000,830,830,830 \$0.1040 \$0.1040 \$0.000,830,830,830 \$0.1040 \$0.1040 \$0.000,830,830,830 \$0.1040						2				2				2				2	120,160
Total Industrial (n -wDmd & Rct, wSbCr) Et 1,754,551 S164,559 O S0,009 S 2 1,886,590 S 30,009	Commercial (3 Ph-In - W/Demand, No Tax	EC31			\$0.1612	1	-		\$0.1517	1			\$0.1453	1			\$0.1326	1	4,240
Earge Power (in -wDmd & Rct, wSbCr) EL2 11,640 \$38,55.04 \$0.3312 2 10,560 \$3.551.30 \$0.3363 2 10,080 \$3.096.87 \$0.3086 2 10,080 \$5.064.35 \$0.2241 2 12,079.000 2 10,080 \$3.005.75 \$0.1273 1 88,500 \$0.1271 1 81,540 \$0.1241 \$0.124	Total Commercial (3 Ph) w/Demand				\$0.1421				\$0.1404				\$0.1334				\$0.1270		
Large Power (Dr. wDmd & Rct, wSbCr) EL2 11,640 \$3,855,04 \$0,3312 2 10,550 \$3,551.30 \$0,3365 2 10,080 \$3,096.87 \$0,0968 2 10,080 \$2,964.35 \$0,2241 2 14,279 \$0,000 2 10,085,057 \$0,01273 \$1,082.00 \$1,085,075 \$0,1273 \$1,082.00 \$1,085,075 \$0,1273 \$1,082.00 \$1,085,075 \$0,1273 \$1,082.00 \$1,085,075 \$0,1273 \$1,082.00 \$1,085,075 \$0,01273 \$1,082.00 \$1,085,075 \$1,085,075 \$1,082.00 \$1,085,075 \$1,085,075 \$1,082.00 \$1,085,075 \$1,	Large Power (In - w/Dmd & Rct)	FI 1	2 603 581	\$278 445 73	\$0.1069	24	2 601 282	\$281 350 00	\$0.1045	24	2 801 678	\$288 723 71	8000 n#	24	2 864 647	\$280 205 21	\$0.0078	24	2,591,081
Earge Power (Out - wDmd & Rct, wSbC 120 79,020 \$10,055.57 \$0,1273 1 88,200 \$10,678.79 \$0,1211 1 81,540 \$10,349.16 \$0,1260 1 86,400 \$10,575.56 \$0,1224 1 Earge Power (Out - wDmd & Rct, wSbC \$122 321,600 \$36,579.79 \$0,1137 2 29,404 \$34,015.76 \$0,1175 2 371,404 \$39,435.67 \$0,1050 2 \$36,240 \$38,579.79 \$0,1137 2 29,404 \$34,015.76 \$0,1175 2 371,404 \$39,435.67 \$0,1050 2 \$36,240 \$																			
Large Power (Out - w/Dmd & Rct, w/SbC) EL3 321,600 \$36,6579.79 \$0,1137 2 289,440 \$34,016.76 \$0,1175 2 371,040 \$39,438.67 \$0,1063 2 366,240 \$38,254.81 \$0,1045 2 22,0205 2 2,0207.74 \$0,0090 2 72,814 \$10,7579.70 \$0,2163 2 74,852 517,250.65 2 74,852 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2 74,852 2						1				1				1				1	63,000
Large Power (In - wDmd & Rct, wSbCr) EL3 74,354 \$11,227.18 \$0,1510 2 72,057 \$6,521.04 \$0,0905 2 72,814 \$15,752.70 \$0,2163 2 74,852 \$17,250.65 \$0,2305 2						2				2				2			•	2	
Total Large Power 3,090,195 \$340,163,31 \$0.1101 31 3,151,539 \$336,126,79 \$0.1067 31 3,427,152 \$337,375,711 \$0.1043 31 3,402,219 \$349,340.58 \$0.1027 31 3, 10045trial (in - w/Dmd & Rct, w/SbCr) E11 1,754,531 \$164,559,90 \$0.0938 2 1,886,459 \$168,052.86 \$0.0891 2 2,002,734 \$173,767,61 \$0.0868 2 1,958,328 \$164,795,31 \$0.0842 2 1, 11, 11, 11, 11, 11, 11, 11, 11, 11														2					
Industrial (In - w Dmd & Rct, w SbCr)					\$0.1101		3.151.539		\$0.1067				\$0.1043				\$0.1027		3,104,472
Industrial (In - w/Dmd & Rct, No/SbCr) Ei2 1,171,773 \$101,779.84 \$0.0869 1 1,072,673 \$91,909.77 \$0.0857 1 1,124,106 \$96,558.32 \$0.0859 1 1,069,294 \$88,065.89 \$0.0824 1 1,071,079.84 \$0.0810 \$0.0824 \$1,072,673 \$0.0825 \$1,072,673 \$0.0824 \$1,072,673 \$0.0824 \$1,072,673 \$0.0824 \$1,072,673 \$0.0824 \$1,072,673 \$0.0824 \$1,072,673 \$0.0824 \$1,072,673 \$0.0824 \$1,072,673 \$0.0824 \$1,072,673 \$0.0824 \$1,072,673 \$0.0824 \$1,072,673 \$0.0825 \$1,072			,,,,,,	, , , , , , , , , , , , , , , , , , , ,	***		-, - ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			-, , -	, , , , , ,			-, - , -	, ,			-, - ,
Total Industrial 2,926,304 \$266,339.74 \$0.0910 3 2,959,132 \$259,962.63 \$0.0879 3 3,126,840 \$270,325.93 \$0.0865 3 3,027,622 \$252,861.20 \$0.0835 3 2,00000						2				2				2				2	.,,
Interdepartmental (in - No Dmd) ED1 83,410 \$9,435.99 \$0.1131 48 82,922 \$9,461.55 \$0.1141 48 82,693 \$8.991.07 \$0.1087 48 83,371 \$8,746.93 \$0.1049 48 Interdepartmental (Out - No Dmd) ED10 0 \$0.00 \$0.0000 1 0 \$0.0000 \$0.0000 1 0 \$0.000 \$0.0000 1 0 \$0.000 \$0.0000 1 0 \$0.000 \$0.0000 1 0 \$0.000 \$0.0000 1 0 \$0.000 \$0.0000 1 0 \$0.000 \$0.0000 1 0 \$0.000 \$0.0000 1 0 \$0.0000 \$0.0000 1 0 \$0.0000 \$0.0000 1 0 \$0.0000 1 0 \$0.0000 \$0.0000 1 0 \$0.0000 \$0.0000 1 0 \$0.0000 \$0.0000 1 0 \$0.0000 \$0.0000 1 0 \$0.0000 \$0.0000 1 0 \$0.0000 \$0.0000 1 1 0 \$0.0000 \$0.0000 1 1 0 \$0.0000 \$0.0000 1 1 0 \$0.0000 \$0.0000 1 1 0 \$0.0000 \$0.0000 1 1 0 \$0.0000 \$0.0000 1 1 0 \$0.0000 \$0.0000 1 1 0 \$0.0000 \$0.0000 1 1 0 \$0.0000 \$0.0000 1 1 0 \$0.0000 \$0.0000 1 1 0 \$0.0000 \$0.0000 \$0.0000 1 1 0 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000	Industrial (In - w/Dmd & Rct, No/SbCr)	El2			\$0.0869	1			\$0.0857	1			\$0.0859	1			\$0.0824	1	1,004,524
Interdepartmental (Out - No Dmd)	Total Industrial		2,926,304	\$266,339.74	\$0.0910	3	2,959,132	\$259,962.63	\$0.0879	3	3,126,840	\$270,325.93	\$0.0865	3	3,027,622	\$252,861.20	\$0.0835	3	2,846,875
Interdepartmental (in - w/Dmd)	Interdepartmental (In - No Dmd)	ED1	83,410	\$9,435.99	\$0.1131	48	82,922	\$9,461.55	\$0.1141	48	82,693	\$8,991.07	\$0.1087	48	83,371	\$8,746.93	\$0.1049	48	87,580
Generators (JV2 Power Cost Only) GJV2 15,706 \$646.14 \$0.0411 1 14,838 \$496.78 \$0.0335 1 15,380 \$602.43 \$0.0392 1 15,634 \$620.83 \$0.0397 1 Generators (JV5 Power Cost Only) GJV5 13,128 \$540.09 \$0.0411 1 12,752 \$426.94 \$0.0335 1 13,017 \$509.88 \$0.0392 1 12,926 \$513.29 \$0.0397 1 12,926 \$513.29 \$0.0397 1 12,926 \$513.29 \$0.0397 1 12,926 \$513.29 \$0.0397 1 12,926 \$513.29 \$0.0397 1 12,926 \$513.29 \$0.0397 1 12,926 \$513.29 \$0.0397 1 12,926 \$513.29 \$0.0397 1 12,926 \$513.29 \$0.0397 1 12,926 \$513.29 \$0.0397 1 12,926 \$13.29 \$	Interdepartmental (Out - No Dmd)		0		\$0.0000	1	0		\$0.0000	1	0		\$0.0000	1	0		\$0.0000	1	C
Generators (JV5 Power Cost Only) GJV5 13,128 \$540.09 \$0.0411 1 12,752 \$426.94 \$0.0335 1 13,017 \$509.88 \$0.0392 1 12,926 \$513.29 \$0.0397 1						20	- ,			20				20				20	,
Total Interdepartmental 353,129 \$37,173.98 \$0.1053 71 348,111 \$36,811.95 \$0.1057 71 366,400 \$37,198.01 \$0.1015 71 335,834 \$32,726.33 \$0.0974 71 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00	Generators (JV2 Power Cost Only)	GJV2	15,706	\$646.14	\$0.0411	1	14,838	\$496.78	\$0.0335	1	15,380	\$602.43	\$0.0392	1	15,634	\$620.83		1	16,092
Total Interdepartmental 353,129 \$37,173.98 \$0.1053 71 348,111 \$36,811.95 \$0.1057 71 366,400 \$37,198.01 \$0.1015 71 335,834 \$32,726.33 \$0.0974 71 \$1.00000000000000000000000000000000000	Generators (JV5 Power Cost Only)	GJV5	,		\$0.0411	1	-	•	\$0.0335	1			\$0.0392	1			\$0.0397	1	12,509
SUB-TOTAL CONSUMPTION & DEMAND 12,088,761 \$1,408,262.90 \$0.1165 5,862 13,223,160 \$1,524,637.92 \$0.1153 5,868 13,466,224 \$1,495,733.15 \$0.1111 5,873 13,858,123 \$1,495,220.68 \$0.1079 5,863 11,10	Total Interdepartmental		353,129	\$37,173.98	\$0.1053	71	348,111	\$36,811.95	\$0.1057		366,400	\$37,198.01	\$0.1015	71	335,834	\$32,726.33	\$0.0974	71	316,064
Street Light Only 0 \$14.97 \$0.0000 17 0 \$14.36 \$0.0000 17	SUB-TOTAL CONSUMPTION & DEMAND	D			\$0 116E				\$0 11E2	5 869			\$0 1111				\$0 10 7 0		
Street Lights (In) SLO 0 \$14.20 \$0.0000 15 0 \$13.59 \$0.0000 15 0 \$13.59 \$0.0000 15 0 \$13.59 \$0.0000 15 Street Lights (Out) SLOO 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 17 \$0.00	TOTAL CONCOMINION & DEMAN		, ,		ψ3.1103				ψυ.1133				Ψ0.1111				Ψ0.1079	_	11,034,324
Street Lights (Out) SLOO 0 \$0.77 \$0.0000 2 0 \$0.						Ī				Ī				Ī				· ·	
Street Lights (Out) SLOO 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 2 0 \$0.77 \$0.0000 2 \$0.0000 2 \$0.0000 \$0.77 \$0.0000 2 \$0.0000 \$0.77 \$0.0000 2 \$0.0000 \$0.77 \$0.0000 2 \$0.0000 \$0.77 \$0.0000 2 \$0.0000 \$0.77 \$0.0000 2 \$0.0000 \$0.77 \$0.0000 2 \$0.0000 \$0.77 \$0.0000 2 \$0.0000 \$0.77 \$0.0000 2 \$0.0000 \$0.77 \$0.0000 2 \$0.0000 \$0.77 \$0.0000 2 \$0.0000 \$0.77 \$0.0000 2 \$0.0000 \$0.77 \$0.0000 2 \$0.0000 \$0.77 \$0.0000 2 \$0.0000 \$0.77 \$0.	Street Lights (In)	SLO	0	\$14.20	\$0.0000	15	0	\$13.59	\$0.0000	15	0	\$13.59	\$0.0000	15	0	\$13.59	\$0.0000	15	(
Total Street Light Only 0 \$14.97 \$0.0000 17 0 \$14.36 \$0.0000 17 0 \$14.36 \$0.0000 17 0 \$14.36 \$0.0000 17 0 \$14.36 \$0.0000 17			-				0							2	0				
	Total Street Light Only				\$0.0000				\$0.0000				\$0.0000				\$0.0000		
11. 12. 12. 12. 13. 13. 14. 15. 14. 15. 14. 15.	TOTAL CONSUMPTION & DEMAND		12,088,761	\$1,408,277.87	\$0.1165	5,879	13,223,160	\$1,524,652.28	\$0.1153	5,885	13,466,224	\$1,495,747.51	\$0.1111	5,890	13,858,123	\$1,495,235.04	\$0.1079	5,880	11,834,524
					=====								•	======				_	

BILLING SUMMARY AN	D CO											
0 2015 - JANUARY BILLING WITH DECEM	MBER 201	1										
Class and/or	Rate	Nov-14	Cost / kWH	Dec-14 # of	Dec-14	Dec-14	Cost / kWH	TOTAL KWH USEAGE	TOTAL BILLING	Avg.Cost Per kWH	Avg.Num. of Bills	Avg.Per.% of Bills
Schedule	Code	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	PRIOR 12 MO	PRIOR 12 MO	For Period	For Period	For Period
Residential (Dom-In)	E1	\$174,204.06	\$0.0973	3,346	1,886,759	\$218,367.57	\$0.1157	26,847,164	\$3,030,655.04	\$0.1129	3,334	56.6734%
Residential (Dom-In) w/Ecosmart	E1E	\$451.85	\$0.0994	10	4,518	\$534.82	\$0.1184	65,753	\$7,568.44	\$0.1151	10	0.1700%
Residential (Dom-In - All Electric)	E2	\$31,363.88	\$0.0975	608	446,610	\$50,580.94	\$0.1133	6,608,820	\$721,145.46		609	10.3497%
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	\$58.65	\$0.0960	1	501	\$58.66	\$0.1171	7,128	\$813.17	\$0.1141	1	0.0170%
Total Residential (Domestic)		\$206,078.44	\$0.0974	3,965	2,338,388	\$269,541.99	\$0.1153	33,528,865	\$3,760,182.11	\$0.1121	3,954	67.2101%
Residential (Rural-Out)	ER1	\$60,426.39	\$0.1036	742	675,474	\$81,586.02	\$0.1208	9,277,782	\$1,093,096.19	\$0.1178	743	12.6273%
Residential (Rural-Out) w/Ecosmart	ER1E	\$247.39	\$0.1085	4	2,638	\$329.81	\$0.1250	32,954	\$4,044.95	\$0.1227	4	0.0680%
Residential (Rural-Out - All Electric)	ER2	\$36,140.53	\$0.1018	389	449,552	\$53,244.09	\$0.1184	5,981,315	\$691,337.96		387	6.5764%
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	\$123.39	\$0.1084	2	1,634	\$199.40		23,508	\$2,765.34		2	0.0340%
Residential (Rural-Out w/Dmd)	ER3	\$1,388.97		14	71,601	\$7,966.97		481,786	\$52,658.31		14	0.2380%
Residential (Rural-Out - All Electric w/Dm	ER4	\$797.34	\$0.1024	9	23,466	\$2,660.70	\$0.1134	160,867	\$18,355.08	\$0.1141	9	0.1530%
Total Residential (Rural)		\$99,124.01	\$0.1029	1,160	1,224,365	\$145,986.99	\$0.1192	15,958,212	\$1,862,257.83	\$0.1167	1,159	19.6966%
Commercial (1 Ph-In - No Dmd)	EC2	\$5,519.36	\$0.1211	75	46,396	\$6,779.56	\$0.1461	550,694	\$78,047.07	\$0.1417	73	1.2408%
Commercial (1 Ph-Out - No Dmd)	EC2O	\$1,415.91	\$0.1211	42	9,447	\$1,706.71	\$0.1401	143,302	\$23,569.10		42	0.7068%
Total Commercial (1 Ph) No Dmd		\$6,935.27	\$0.1276	117	55,843	\$8,486.27	\$0.1520	693,996	\$101,616.17	\$0.1464	115	1.9476%
Commercial (1 Ph-In - w/Demand)	EC1	\$38,313.11	\$0.1236	261	285,091	\$42,288.86	\$0.1483	4,022,250	\$563,030.07	\$0.1400	264	4.4829%
Commercial (1 Ph-Out - w/Demand)	EC10	\$3,985.67	\$0.1194	25	32,704	\$4,693.80	\$0.1435	459,598	\$61,938.04	\$0.1348	25	0.4278%
Total Commercial (1 Ph) w/Demand		\$42,298.78	\$0.1232	286	317,795	\$46,982.66	\$0.1478	4,481,848	\$624,968.11	\$0.1394	289	4.9107%
0 - 1/0 Bt 0 1 N B 1	F040	**	#4.0000		40	* 44.00	#4.0070	07.000	A0 070 04	00.10.10		0.00400/
Commercial (3 Ph-Out - No Dmd)	EC4O	\$40.09	\$1.0023	2	40	\$41.09	\$1.0273	27,280	\$3,676.04	\$0.1348	2	0.0340%
Total Commercial (3 Ph) No Dmd		\$40.09	\$1.0023	2	40	\$41.09	\$1.0273	27,280	\$3,676.04	\$0.1348	2	0.0340%
Commercial (3 Ph-In - w/Demand)	EC3	\$168,675.55	\$0.1017	204	1,467,087	\$189,828.37	\$0.1294	18,465,734	\$2,266,735.26	\$0.1228	203	3.4575%
Commercial (3 Ph-Out - w/Demand)	EC3O	\$32,879.46	\$0.1017	38	524,679	\$65,067.80	\$0.1294	3,621,891	\$451,819.57		36	0.6091%
Commercial (3 Ph-Out - w/Demard) Commercial (3 Ph-Out - w/Dmd.&Sub-St.	E3SO	\$11,063.64	\$0.0921	3	159,760	\$18,732.40	\$0.1240	1,338,080	\$152,250.40		2	0.0354%
Commercial (3 Ph-In - w/Demand, No Tax	EC3T	\$425.68	\$0.1004	1	1,720	\$251.76		29,280	\$3,781.88		1	0.0170%
Total Commercial (3 Ph) w/Demand		\$213,044.33	\$0.1019	246	2,153,246	\$273,880.33		23,454,985	\$2,874,587.11	\$0.1226	242	4.1189%
Large Power (In - w/Dmd & Rct)	EL1	\$200,872.89	\$0.0775	22	2,483,728	\$244,551.79		29,290,592	\$2,864,492.52	\$0.0978	24	0.4051%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	\$2,997.45	\$0.2356	2		\$4,168.43	\$0.2331	720,480	\$109,515.63		2	0.0340%
Large Power (Out - w/Dmd & Rct)	EL10	\$6,085.29	\$0.0966	0		\$0.00	\$0.0000	815,940	\$94,592.45		1	0.0156%
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	\$31,417.43	\$0.0858	1	332,400	\$34,789.33	\$0.1047	3,985,920	\$414,261.41		2	0.0326%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	\$5,616.55	\$0.0784	2	77,443	\$7,320.50	\$0.0945	891,108	\$114,668.93	\$0.1287	2	0.0340%
Total Large Power		\$246,989.61	\$0.0796	27	2,911,451	\$290,830.05	\$0.0999	35,704,040	\$3,597,530.94	\$0.1008	31	0.5212%
Industrial (In - w/Dmd & Rct, w/SbCr)	El1	\$124,832.49	\$0.0678	2	1,875,524	\$166,544.17	\$0.0888	21,095,345	\$1,820,148.05	\$0.0863	2	0.0340%
Industrial (In - w/Dmd & Rct, No/SbCr)	El2	\$65,444.00	\$0.0651	1	1,160,439	\$94,981.96	\$0.0819	12,858,713	\$1,055,702.37		1	0.0170%
Total Industrial		\$190,276.49	\$0.0668	3	3,035,963	\$261,526.13	\$0.0861	33,954,058	\$2,875,850.42	\$0.0847	3	0.0510%
Interdependent of the No. Box 8	ED,	67.110.00	# 0.00.1=	4.0	445.500	01101700	φο 100 ·	1 100 0=0	Ø4 10 000 TO	#0.1000		0.000451
Interdepartmental (In - No Dmd) Interdepartmental (Out - No Dmd)	ED1 ED10	\$7,416.62 \$0.00	\$0.0847 \$0.0000	48	115,508	\$11,947.30 \$0.00	\$0.1034 \$0.0000	1,486,073 201	\$149,836.79 \$21.39		48	0.8201% 0.0170%
Interdepartmental (Out - No Drid) Interdepartmental (In - w/Dmd)	ED10	\$16,419.24	\$0.0000	20	225,359	\$22,712.43		3,431,014	\$339,402.59		20	0.0170%
Generators (JV2 Power Cost Only)	GJV2	\$575.77		1		\$706.80		214,290	\$8,995.73		1	0.0170%
Generators (JV5 Power Cost Only)	GJV5	\$447.57		1		\$544.60		178,103	\$7,364.97		1	0.0170%
Total Interdepartmental		\$24,859.20		71	373,464	\$35,911.13		5,309,681	\$505,621.47		71	1.2110%
SUB-TOTAL CONSUMPTION & DEMAN	D	\$1,029,646.22	\$0.0870	5,877	12,410,555	\$1,333,186.64	\$0.1074	153,112,965	\$16,206,290.20	\$0.1058	5,866	99.7011%
JOB-101AL CONSUMPTION & DEMAN		\$1,029,646.22	φυ.υο/υ	,	12,410,555	\$1,333,186.64	φυ.1074	153,112,965	\$16,206,290.20	φυ. 10 3 8	5,000	33.7011%
Street Lights (In)	SLO	\$13.59	\$0.0000	15	0	\$13.59	\$0.0000	0	\$167.35	\$0.0000	16	0.2649%
Street Lights (III) Street Lights (Out)	SLOO	\$1.92	\$0.0000	2		\$0.77	\$0.0000	0	\$10.39		2	0.2049 %
Total Street Light Only		\$15.51	\$0.0000	17	0	\$14.36	\$0.0000	0	\$177.74	\$0.0000	18	0.2989%
TOTAL CONSUMPTION & DEMAND		\$1,029,661.73	\$0.0870	5,894	12,410,555	\$1,333,201.00	\$0.1074	153,112,965	\$16,206,467.94	\$0.1058	5,883	100.0000%



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151 INVOICE NUMBER: 184904

INVOICE DATE: 12/15/2014

DUE DATE: 12/30/2014

TOTAL AMOUNT DUE: \$919,305.12

CUSTOMER NUMBER: 5020

CUSTOMER P.O. #: RG10046

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY. MAKE CHECK PAYABLE TO AMP.

Northern Power Pool Billing - November, 2014

MUNICIPAL PEAK: 25,510 kW TOTAL METERED ENERGY: 13,705,835 kWh

Do Not Pay Paid by E-Pay American Municipal Pwr, Inc. Ray Merrill 614-540-1111 ext. 0914

Total Power Charges: \$622,648.50

Total Transmission Charges: \$187,459.60

Total Other Charges: \$11,460.55

Total Miscellaneous Charges: \$97,736.47

GRAND TOTAL POWER INVOICE: \$919,305.12

DETAIL INFORMATION OF POWER CHARGES November , 2014

Napoleon

FOR THE MONTH OF:		November, 2014		Total Metered Load kWh: Transmission Losses kWh: Distribution Losses kWh:	13,705,835 -75,142 0
				Total Energy Req. kWh:	13,630,693
TIME OF FENTS PEAK: TIME OF MUNICIPAL PEAK: TRANSMISSION PEAK:		11/18/2014 @ H.E. 19:00 11/18/2014 @ H.E. 19:00 July, 2013		COINCIDENT PEAK kW: MUNICIPAL PEAK kW: TRANSMISSION PEAK kW: PJM Capacity Requirement kW:	25,510 25,510 31,687 31,162
Napoleon Resources					_
AMP CT - Sched @ ATSI					
Demand Charge: Transmission Credit:		\$2.218560 \$1.105176	/ kW * / kW *	12,400 kW = -12,400 kW =	\$27,510.15 -\$13,704.18
Capacity Credit:		\$1.105176	/ kW *	-12,400 kW = -12,400 kW =	-\$13,704.18
Subto	otal	#N/A	/ kWh *	0 kWh =	-\$19,852.07
Fremont - sched @ Fremont					
Demand Charge: Energy Charge:		\$3.564023 \$0.034259	/ kW * / kWh *	8,767 kW = 3,138,366 kWh =	\$31,245.79 \$107,516.32
Net Congestion, Losses, FTR:		\$0.001666	/ kWh *	3,136,300 KWII =	\$5,227.89
Capacity Credit:		\$3.604141	/ kW *	-8,767 kW =	-\$31,597.50
Debt Service		\$5.040978	/ kW	8,767 kW	\$44,194.25
Adjustment for prior month: Subto	atal	£0.040004	/ 1-\A/1- *	2.420.200 I/MIL	\$30.28
First Energy Remaining Requirement - s		\$0.049904	/ kWh *	3,138,366 kWh =	\$156,617.03
Energy Charge:		\$0.034950	/ kWh *	2,147,653 kWh =	\$75,060.47
Subto	otal	\$0.034950	/ kWh *	2,147,653 kWh =	\$75,060.47
JV6 - Sched @ ATSI Demand Charge:				300 kW	
Energy Charge:				77,045 kWh	
Transmission Credit:		\$0.109300	/ kW *	-300 kW =	-\$32.79
Capacity Credit:		\$0.583600	/ kW *	-300 kW =	-\$175.08
Subto	otal	-\$0.002698	/ kWh *	77,045 kWh =	-\$207.87
Prairie State - Sched @ PJMC Demand Charge:		\$6.360000	/ kW *	4,976 kW =	\$31,647.36
Energy Charge:		\$0.013396	/ kWh *	3,491,144 kWh =	\$46,766.61
Net Congestion, Losses, FTR:		\$0.005140	/ kWh *	-, -,	\$17,943.61
Capacity Credit:		\$3.273798	/ kW *	-4,976 kW =	-\$16,290.42
Debt Service Transmission from PSEC to PJM/MIS	CO including you Proisis State	\$23.765816	/ kW	4,976 kW	\$118,258.70
variable charges/credits	30, including non-Frame State	\$0.006657	/ kWh	3,491,144 kWh	\$23,239.14
Board Approved Rate Levelization		*********		-, ,	\$37,246.07
Subto	otal	\$0.074134	/ kWh *	3,491,144 kWh =	\$258,811.07
NYPA - Sched @ NYIS Demand Charge:		\$6.755771	/ kW *	986 kW =	\$6,661.19
Energy Charge:		\$0.013927	/ kWh *	613,323 kWh =	\$8,541.83
Net Congestion, Losses, FTR:		-\$0.002985	/ kWh *	010,020 KVIII =	-\$1,831.07
Capacity Credit:		\$3.229567	/ kW *	-900 kW =	-\$2,906.61
Adjustment for prior month:		*******			\$1,408.02
JV5 - 7X24 @ ATSI	otal	\$0.019359	/ kWh *	613,323 kWh =	\$11,873.36
Demand Charge:				3.088 kW	
Energy Charge:				2,223,360 kWh	
Transmission Credit:		\$1.483102	/ kW *	-3,088 kW =	-\$4,579.82
Capacity Credit:		\$3.832196	/ kW * / kWh *	-3,088 kW =	-\$11,833.82
JV5 Losses - Sched @ ATSI	olai	-\$0.007382	/ KVVn "	2,223,360 kWh =	-\$16,413.64
Energy Charge:				32,383 kWh	
Subto	otal	#N/A	/ kWh *	32,383 kWh =	\$0.00
JV2 - Sched @ ATSI				004 1344	
Demand Charge: Energy Charge:		\$0.052265	/ kWh *	264 kW 23 kWh =	\$1.21
Transmission Credit:		\$0.978598	/ kW *	-264 kW =	-\$258.35
Capacity Credit:		\$4.797652	/ kW *	-264 kW =	-\$1,266.58
Real Time Market Revenue from JV2	•				-\$17.56
Subto	otai	-\$66.574194	/ kWh *	23 kWh =	-\$1,541.28
Demand Charge:				1,040 kW	
Energy Charge:		\$0.085000	/ kWh *	76,836 kWh =	\$6,531.09
Transmission Credit:					-\$126.33
AMPCS Periodoment 2014 Ev16		\$0.083356	/ kWh *	76,836 kWh =	\$6,404.76
AMPGS Replacement 2014 5x16 - 5x16 Demand Charge:	₩ AD			5,000 kW	
Energy Charge:		\$0.070430	/ kWh *	1,520,000 kWh =	\$107,053.60
Net Congestion, Losses, FTR:		\$0.002424	/ kWh *		\$3,684.05
Subto		\$0.072854	/ kWh *	1,520,000 kWh =	\$110,737.65
AMPGS Replacement 2014 7x24 - 7x24 Demand Charge:	@ AD			1,000 kW	
Energy Charge:		\$0.060680	/ kWh *	720,000 kWh =	\$43,689.60
Net Congestion, Losses, FTR:		\$0.001201	/ kWh *	-,	\$864.48

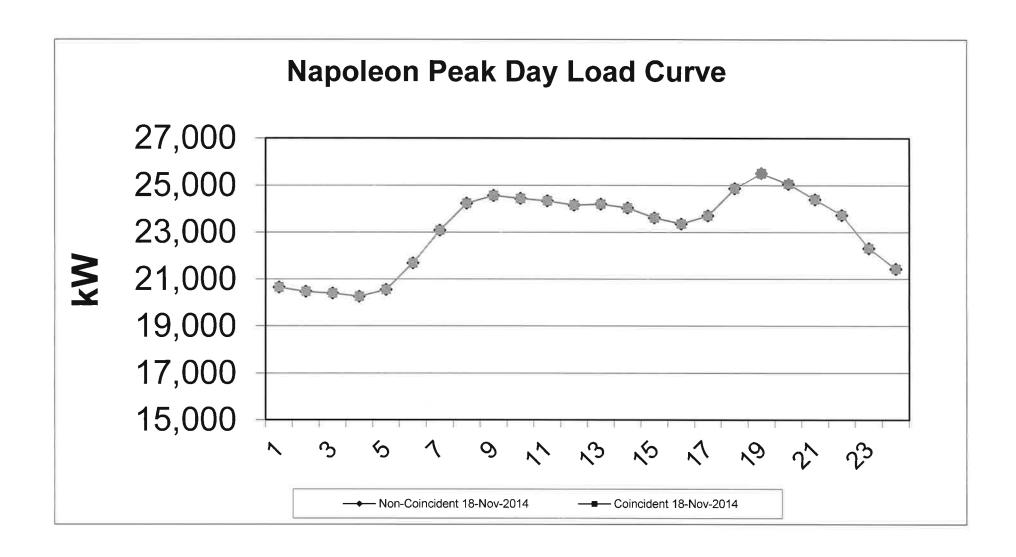
DETAIL INFORMATION OF POWER CHARGES November , 2014

Napoleon

Subtotal	\$0.061881	/ kWh *	720,000 kWh =	\$44,554.08
Efficiency Smart Power Plant 2014-2017				
ESPP 2014-2017 obligation @ \$1.400 /MWh x 156,294.1 MWh / 12				\$18,234.31
Subtotal	#N/A	/ kWh *	0 kWh =	\$18,234.31
Northern Power Pool:				
On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.035794	/ kWh *	143.888 kWh =	\$5,150,29
Off Peak Energy Charge:	\$0.032356	/ kWh *	741.973 kWh =	\$24,007.04
Sale of Excess Non-Pool Resources to Pool	\$0.039208	/ kWh *	-1.295.301 kWh =	-\$50,786.70
Subtotal	\$0.052827	/ kWh *	-409,440 kWh =	-\$21,629.37
Total Demand Charges:				\$143,087.92
Total Energy Charges:				\$479,560.58
Total Power Charges:			13,630,693 kWh	\$622,648.50
TRANSMISSION CHARGES:				
Demand Charge:	£4.400400	/ kW *	04 007 144	\$40,005,00
	\$1.483103	,	31,687 kW =	\$46,995.09
Energy Charge:	\$0.000341	/ kWh *	11,407,333 kWh =	\$3,893.93
RPM (Capacity) Charges:	\$4.382600	/ kW *	31,162 kW =	\$136,570.58
TOTAL TRANSMISSION CHARGES:	\$0.016433	/ kWh *	11,407,333 kWh =	\$187,459.60
Dispatch Center Charges:	\$0.000042	/ kWh *	13,705,835 kWh =	\$574.45
Service Fee Part A,				
Based on Annual Municipal Sales	\$0.000229	/ kWh *	153,889,001 kWh 1/12 =	\$2,936.72
Service Fee Part B.				
Energy Purchases	\$0.000580	/kWh *	13,705,835 kWh =	\$7,949.38
TOTAL OTHER CHARGES:				\$11,460.55
MISCELLANEOUS CHARGES:				*
Deposit / (Withdraw) from RSF account				\$100,000.00
Adjustment for Prior Month Pool Power				-\$2,263.53
TOTAL MISCELLANEOUS CHARGES:				\$97,736.47
GRAND TOTAL POWER INVOICE:				\$919,305.

Napoleon	Capacity Plan - Actual										
Nov 201	4 ACTU	JAL DEMAND =	25.510	MW							
Days 30	ACTU	JAL ENERGY =	13,706	MWH							
					DEMAND	ENERGY				EFFECTIVE	%
		DEMAND	ENERGY	LOAD	RATE	RATE	DEMAND	ENERGY	TOTAL	RATE	OF
	SOURCE	MW	MWH	FACTOR	\$/KW	\$/MWH	CHARGE	CHARGE	CHARGES	\$/MWH	DOLLARS
	(1)	(2)	(4)	(5)	(6)	(7)	(9)	(10)	(11)	(12)	(13)
1	NPP Pool Purchases	0.00	886	0%	\$0.00	\$30.36	\$0	\$26,894	\$26,894	\$30.36	2.8%
2	NPP Pool Sales	0.00	-1,295	0%	\$0.00	\$39.21	\$0	-\$50,787	-\$50,787	\$39.21	-5.4%
3	AFEC	8.77	3,138	50%	\$5.00	\$35.92	\$43,873	\$112,744	\$156,617	\$49.90	16.6%
4	Prairie State	4.98	3,491	97%	\$39.01	\$18.54	\$194,101	\$64,710	\$258,811	\$74.13	27.4%
5	NYPA - Ohio	0.99	613	86%	\$3.81	\$13.24	\$3,755	\$8,119	\$11,873	\$19.36	1.3%
6	JV5	3.09	2,223	100%	\$20.46	\$19.89	\$63,177	\$44,224	\$107,401	\$48.31	11.4%
7	JV5 Losses	0.00	32	0%	\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%
8	JV6	0.30	77	36%	\$15.53	\$0.00	\$4,658	\$0 ************************************	\$4,658	\$60.46	0.5%
9	AMP Solar Phase I	1.04	77	10%	-\$0.12	\$85.00	-\$126	\$6,531	\$6,405	\$83.36	0.7%
10	AMPGS Replace 7x24	1.00	720	100%	\$0.00	\$61.88	\$0 \$0	\$44,554	\$44,554	\$61.88	4.7%
11	AMPGS Replace 5x16	5.00	1,520	42%	\$0.00	\$72.85	\$0 \$0	\$110,738	\$110,738	\$72.85	11.7%
12	FE Requirements 2014-2017	0.00	2,148	0%	\$0.00	\$34.95	\$0	\$75,060	\$75,060	\$34.95	7.9%
13	AMPCT	12.40 0.26	0	0% 0%	-\$1.60 \$4.07	\$0.00 -\$711.30	-\$19,852 -\$1,075	\$0 -\$16	-\$19,852	\$0.00	-2.1% -0.1%
14	POWER TOTAL	37.82	13,631	50%	-\$4.07	-\$711.30	\$288,510	\$442,771	-\$1,092 \$731,281	-\$47,462.52 \$53.65	77.3%
45	Energy Efficiency	37.02	0	30%	\$0.00	\$0.00	\$0	\$18,234	\$18,234	\$0.00	1.9%
15 16	Installed Capacity	30.70		e e	\$4.45	30.00	\$136,571	\$0	\$136,571	\$9.96	14.4%
17	TRANSMISSION	31.69	11,407		\$1.48	\$0.34	\$46,995	\$3,894	\$50,889	\$3.71	5.4%
18	Distribution Charge	25.51	11,407		\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%
19	Service Fee B	20.01	13,706		30.00	30.56 30.58	40	\$7,949	\$7,949	\$0.58	0.8%
20	Dispatch Charge		13,706			\$0.04		\$574	\$574	\$0.04	0.1%
20	OTHER TOTAL		10,700			00.04	\$183,566	\$30,652	\$214,218	\$15.63	22.7%
GRAND TOTAL PURCHASE			13,631				\$472,076	\$473,423	\$945,499	\$10.00	22.1.70
Delivered to members		25.510	13,706	75%			\$472,076	\$473,423	\$945,499	\$68.99	100.0%
		DEMAND	ENERGY	L.F.					TOTAL \$	\$/MWh	Avg Temp
	2014 Forecast	23.65	13,395	79%					\$929,441	\$69.39	41.2
	2013 Actual	23.82	13,289	77%					\$925,653	\$69.65	37.7
	2012 Actual	23.55	13,336	79%					\$1,013,698	\$76.01	39.0
									Actual Temp		35.1

VAPOLEON																
Sate	Saturday 11/1/2014		Monday 11/3/2014		Wednesday 11/5/2014										Saturday	
Hour	11/1/2014	11/2/2014	11/3/2014	11/4/2014	11/5/2014	11/6/2014	11/7/2014	11/8/2014	11/9/2014	11/10/2014	11/11/2014	11/12/2014	11/13/2014	11/14/2014	11/15/2014	
100	15,691	15,310	17,030	16,669	16,837	16,997	17,265	16,201	15,438	16,939	17,171	18,080	19,042	19,565	17,206	
200	15,509	15,162	16,586	16,472	16,515	16,695	17,085	15,894	14,978	16,544	16,836	17,848	18,653	19,094	16,763	
300	15,253	15,019	16,206	16,037	16,422	16,652	17,055	15,606	14,554	16,402	16,662	17,832	18,452	19,020	16,619	
400	15,427	15,027	16,424	15,949	16,406	16,605	17,107	15,696	14,328	16,377	16,496	17,540	18,530	18,797	16,612	
500	15,767	15,071	17,092	16,419	16,904	17,178	17,461	15,465	14,326	16,849	17,158	17,866	19,003	19,063	16,929	
600	16,362	15,292	17,802	17,307	17,855	18,138	18,173	15,825	14,586	17,749	17,858	18,812	19,650	19,962	17,375	
700	17,596	15,952	19,318	18,815	19,253	19,317	19,389	16,418	15,205	19,194	19,158	20,064	20,820	21,366	17,851	
800	17,873	16,577	20,382	19,821	20,222	20,512	20,194	17,099	15,653	20,335	20,081	21,480	22,148	22,459	18,734	
900	18,353	16,579	20,464	19,646	20,258	20,289	20,401	17,828	16,103	20,338	20,240	21,669	22,110	22,733	19,484	
1000	18,454	16,392	20,814	20,137	20,356	20,695	20,942	18,344	16,258	20,536	20,324	22,187	22,441	22,594	20,107	
1100	17,890	16,404	21,058	20,457	20,167	20,744	21,152	18,606	16,136	20,587	20,175	22,653	22,995	22,797	19,877	
1200	17,558	16,337	20,541	20,305	20,135	20,571	21,135	18,468	16,310	20,400	20,163	22,214	22,678	22,721	19,550	
1300	17,112	16,373	20,258	20,384	20,021	20,587	20,747	18,216	16,602	20,213	20,030	22,196	22,284	22,854	19,007	
1400	16,640	16,220	19,869	20,556	19,790	20,625	20,404	17,671	16,779	19,985	20,188	22,413	22,504	22,761	18,421	
1500	16,337	15,773	19,294	20,249	19,384	20,600	20,037	17,719	16,496	19,835	20,155	21,901	22,002	22,244	18,143	
1600	16,406	15,549	18,875	19,694	19,040	20,062	19,721	17,582	16,505	19,324	20,010	21,792	21,727	21,694	17,833	
1700	16,418	16,188	18,804	19,953	19,059	20,712	19,762	17,449	17,382	19,477	20,669	22,161	22,092	21,403	18,106	
1800	17,203	16,960	19,540	20,640	19,738	21,257	20,263	18,459	18,881	20,355	21,788	23,180	22,768	22,079	19,285	
1900	18,285	18,254	20,673	20,955	20,693	21,235	20,550	18,876	19,056	20,803	21,801	23,377	23,246	22,063	19,762	
2000	17,933	18,241	20,344	20,482	20,206	21,003	20,490	18,612	18,936	20,700	21,442	22,806	23,173	21,582	19,807	
2100	17,588	17,848	19,649	19,880	19,915	20,393	20,398	18,280	18,618	20,157	21,022	22,245	22,881	21,235	19,434	
2200	17,121	17,624	18,849	19,289	19,279	19,643	20,048	17,492	17,886	19,374	20,330	21,438	22,161	21,005	18,736	
2300	16,477	17,148	17,929	18,056	18,190	18,608	18,966	16,946	17,590	18,627	19.287	20,285	20,847	19,840	18,000	
2400	15,880	17,243	17,240	17,179	17,334	17,769	17,089	16,146	17,317	17,825	18,421	19,361	19,823	18,360	17,199	
			455.044	455.054	400.046	ACC 007	465,834	414,898	395,923	458,925	467,465	501,400	E12.020	507.204	440,840	
otal	405,133	392,543	455,041	455,351	436,645	466,887	400,004	414,090	333,323	400,920	407,400	001,400	512,030	507,291	440,040	
otal																Manda
\$	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday
ate	Sunday		Tuesday	Wednesday							Wednesday					Monday 12/1/2014
ate our	Sunday 11/16/2014	Monday 11/17/2014	Tuesday 11/18/2014	Wednesday 11/19/2014	Thursday 11/20/2014	Friday 11/21/2014	Saturday 11/22/2014	Sunday 11/23/2014	Monday 11/24/2014	Tuesday 11/25/2014	Wednesday 11/26/2014	Thursday 11/27/2014	Friday 11/28/2014	Saturday 11/29/2014	Sunday 11/30/2014	
ate our 100	Sunday 11/16/2014 16,459	Monday 11/17/2014 18,272	Tuesday 11/18/2014 20,660	Wednesday 11/19/2014 21,165	Thursday 11/20/2014 20,232	Friday 11/21/2014 20,474	Saturday 11/22/2014 18,112	Sunday 11/23/2014 14,787	Monday 11/24/2014 16,314	Tuesday 11/25/2014 18,425	Wednesday 11/26/2014 18,922	Thursday 11/27/2014 14,456	Friday 11/28/2014 14,057	Saturday 11/29/2014 14,782	Sunday 11/30/2014 14,201	
ate our 100 200	Sunday 11/16/2014 16,459 16,218	Monday 11/17/2014 18,272 17,816	Tuesday 11/18/2014 20,660 20,476	Wednesday 11/19/2014 21,165 20,506	Thursday 11/20/2014 20,232 19,591	Friday 11/21/2014 20,474 20,018	Saturday 11/22/2014 18,112 17,375	Sunday 11/23/2014 14,787 14,588	Monday 11/24/2014 16,314 15,801	Tuesday 11/25/2014 18,425 17,894	Wednesday 11/26/2014 18,922 18,496	Thursday 11/27/2014 14,456 14,162	Friday 11/28/2014 14,057 13,859	Saturday 11/29/2014 14,782 14,158	Sunday 11/30/2014 14,201 13,541	
ate our 100 200 300	Sunday 11/16/2014 16,459 16,218 15,768	Monday 11/17/2014 18,272 17,816 17,764	Tuesday 11/18/2014 20,660 20,476 20,400	Wednesday 11/19/2014 21,165 20,506 20,368	Thursday 11/20/2014 20,232 19,591 19,579	Friday 11/21/2014 20,474 20,018 20,177	Saturday 11/22/2014 18,112 17,375 16,820	Sunday 11/23/2014 14,787 14,588 14,302	Monday 11/24/2014 16,314 15,801 15,632	Tuesday 11/25/2014 18,425 17,894 17,819	Wednesday 11/26/2014 18,922 18,496 18,199	Thursday 11/27/2014 14,456 14,162 13,934	Friday 11/28/2014 14,057 13,859 13,582	Saturday 11/29/2014 14,782 14,158 13,747	Sunday 11/30/2014 14,201 13,541 13,006	
ate pur 100 200 300 400	Sunday 11/16/2014 16,459 16,218 15,768 15,592	Monday 11/17/2014 18,272 17,816 17,764 17,660	Tuesday 11/18/2014 20,660 20,476 20,400 20,266	Wednesday 11/19/2014 21,165 20,506 20,368 20,134	Thursday 11/20/2014 20,232 19,591 19,579 19,608	Friday 11/21/2014 20,474 20,018 20,177 19,861	Saturday 11/22/2014 18,112 17,375 16,820 16,588	Sunday 11/23/2014 14,787 14,588 14,302 14,073	Monday 11/24/2014 16,314 15,801 15,632 15,450	Tuesday 11/25/2014 18,425 17,894 17,819 17,736	Wednesday 11/26/2014 18,922 18,496 18,199 18,178	Thursday 11/27/2014 14,456 14,162 13,934 13,716	Friday 11/28/2014 14,057 13,859 13,582 13,556	Saturday 11/29/2014 14,782 14,158 13,747 13,830	Sunday 11/30/2014 14,201 13,541 13,006 12,886	
100 200 300 400 500	5unday 11/16/2014 16,459 16,218 15,768 15,592 15,832	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,282	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403	Thursday 11/20/2014 20,232 19,591 19,579 19,608 19,836	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972	Saturday 11/22/2014 18,112 17,375 16,820 16,588 16,597	Sunday 11/23/2014 14,787 14,588 14,302 14,073 14,029	Monday 11/24/2014 16,314 15,801 15,632 15,450 16,067	Tuesday 11/25/2014 18,425 17,894 17,819 17,736 18,007	Wednesday 11/26/2014 18,922 18,496 18,179 18,178 18,447	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711	Friday 11/28/2014 14,057 13,859 13,582 13,556 13,701	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029	
100 200 300 400 500 600	5unday 11/16/2014 16,459 16,218 15,768 15,592 15,832 16,235	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,282 19,515	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488	Thursday 11/20/2014 20,232 19,591 19,579 19,608 19,836 20,832	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093	Saturday 11/22/2014 18,112 17,375 16,820 16,588 16,597 16,920	Sunday 11/23/2014 14,787 14,588 14,302 14,073 14,029 14,371	Monday 11/24/2014 16,314 15,801 15,632 15,450 16,067 17,026	Tuesday 11/25/2014 18,425 17,894 17,819 17,736 18,007 19,005	Wednesday 11/26/2014 18,922 18,496 18,199 18,178 18,447 19,625	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084	Friday 11/28/2014 14,057 13,859 13,582 13,556 13,701 14,286	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193	
100 200 300 400 500 600 700	11/16/2014 16,459 16,218 15,768 15,592 15,832 16,235 16,819	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,282 19,515 20,770	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683 23,083	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488 23,004	Thursday 11/20/2014 20,232 19,591 19,579 19,608 19,836 20,832 22,285	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093 22,607	Saturday 11/22/2014 18,112 17,375 16,820 16,588 16,597 16,920 17,615	Sunday 11/23/2014 14,787 14,588 14,302 14,073 14,029 14,371 15,034	Monday 11/24/2014 16,314 15,801 15,632 15,450 16,067 17,026 18,701	Tuesday 11/25/2014 18,425 17,894 17,819 17,736 18,007 19,005 20,474	Wednesday 11/26/2014 18,922 18,496 18,199 16,178 18,447 19,625 20,720	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084 14,565	Friday 11/28/2014 14,057 13,859 13,556 13,701 14,286 15,106	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715 15,406	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193 13,804	
te ur 100 200 300 400 500 600 700 800	Sunday 11/16/2014 16,459 16,218 15,768 15,592 15,832 16,235 16,819 17,784	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,282 19,515 20,770 22,108	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683 23,083 24,246	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488 23,004 24,202	Thursday 11/20/2014 20,232 19,591 19,579 19,608 19,836 20,832 22,285 23,415	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093 22,607 24,091	Saturday 11/22/2014 18,112 17,375 16,820 16,588 16,597 16,920 17,615 18,598	Sunday 11/23/2014 14,787 14,588 14,302 14,073 14,029 14,371 15,034 15,757	Monday 11/24/2014 16,314 15,801 15,632 15,450 16,067 17,026 18,701 20,307	Tuesday 11/25/2014 18,425 17,894 17,819 17,736 18,007 19,005 20,474 22,413	Wednesday 11/26/2014 18,922 18,496 18,199 16,178 18,447 19,625 20,720 22,186	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084 14,565 15,467	Friday 11/28/2014 14,057 13,859 13,556 13,701 14,286 15,106 15,952	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715 15,406 16,455	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193 13,804 14,429	
100 200 300 400 500 600 700 800 900	11/16/2014 16,459 16,218 15,768 15,592 15,832 16,235 16,819 17,784	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,282 19,515 20,770 22,108 22,135	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683 23,083 24,246 24,571	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488 23,004 24,202 24,320	Thursday 11/20/2014 20,232 19,591 19,579 19,608 19,836 20,832 22,285 23,415 23,238	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093 22,607 24,091 23,853	Saturday 11/22/2014 18,112 17,375 16,820 16,588 16,597 16,920 17,615 18,598 19,071	Sunday 11/23/2014 14,787 14,588 14,302 14,073 14,029 14,371 15,034 15,767 16,231	11/24/2014 16,314 15,801 15,632 15,450 16,067 17,026 18,701 20,307 20,258	Tuesday 11/25/2014 18,425 17,894 17,819 17,736 18,007 19,005 20,474 22,413 22,589	Wednesday 11/26/2014 18,922 18,496 18,179 18,477 19,625 20,720 22,186 22,501	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084 14,565 15,467 15,891	Friday 11/28/2014 14,057 13,859 13,582 13,556 13,701 14,286 15,106 15,952 16,264	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715 15,406 16,455 17,082	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193 13,804 14,429 14,329	
te ur 100 200 300 400 500 600 700 800 900 1000	11/16/2014 16,459 16,218 15,768 15,592 15,832 16,235 16,819 17,784 17,841 18,170	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,282 19,515 20,770 22,108 22,135 22,418	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683 23,083 24,246 24,571 24,451	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488 23,004 24,202 24,320 24,471	Thursday 11/20/2014 20,232 19,591 19,579 19,608 19,836 20,832 22,285 23,415 23,238 22,978	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093 22,607 24,091 23,853 23,461	Saturday 11/22/2014 18,112 17,375 16,820 16,588 16,597 16,920 17,615 18,598 19,071	Sunday 11/23/2014 14,787 14,588 14,302 14,073 14,029 14,371 15,034 15,757 16,231 16,421	Monday 11/24/2014 16,314 15,801 15,632 15,450 16,067 17,026 18,701 20,307 20,258 20,569	Tuesday 11/25/2014 18,425 17,894 17,819 17,736 18,007 19,005 20,474 22,413 22,589 22,724	Wednesday 11/26/2014 18,922 18,496 18,199 18,178 18,447 19,625 20,720 22,186 22,501 22,988	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084 14,565 15,467 15,891 16,762	Friday 11/28/2014 14,057 13,859 13,556 13,701 14,286 15,106 15,952 16,264 17,018	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715 15,406 16,455 17,082 17,954	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193 13,804 14,429 14,329 14,381	
te ur 100 200 300 400 500 600 700 800 900 1000 1100	Sunday 11/16/2014 16,459 16,218 15,768 15,592 15,832 16,235 16,819 17,784 17,841 18,170 18,336	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,282 19,515 20,770 22,108 22,135 22,418 22,732	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683 23,083 24,246 24,571 24,451 24,347	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488 23,004 24,202 24,320 24,471 24,668	Thursday 11/20/2014 20,232 19,591 19,579 19,608 19,836 20,832 22,285 23,415 23,238 22,978 23,246	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093 22,607 24,091 23,853 23,461 23,170	Saturday 11/22/2014 18,112 17,375 16,820 16,598 16,597 16,920 17,615 18,598 19,071 19,549 19,573	Sunday 11/23/2014 14,787 14,588 14,302 14,073 14,029 14,371 15,034 15,757 16,231 16,421 16,605	11/24/2014 16,314 15,801 15,632 15,450 16,067 17,026 18,701 20,307 20,258 20,756	Tuesday 11/25/2014 18,425 17,894 17,736 18,007 19,005 20,474 22,413 22,589 22,724 23,237	Wednesday 11/26/2014 18,922 18,496 18,178 18,178 18,447 19,625 20,720 22,186 22,501 22,988 23,138	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084 14,565 15,467 15,891 16,762 17,305	Friday 11/28/2014 14,057 13,659 13,556 13,701 14,286 15,106 15,952 16,264 17,018 17,334	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715 15,406 16,455 17,082 17,954	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193 13,804 14,429 14,329 14,881 15,484	
te ur 100 200 300 400 500 600 700 800 900 1000 1100 1200	11/16/2014 16,459 16,218 15,768 15,592 15,832 16,235 16,819 17,784 17,841 18,170 18,336 18,682	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,282 19,515 20,770 22,108 22,135 22,418 22,732 22,547	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683 23,083 24,246 24,571 24,451 24,347 24,164	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488 23,004 24,202 24,320 24,471 24,668 24,363	Thursday 11/20/2014 20,232 19,591 19,579 19,608 19,836 20,832 22,286 23,415 23,248 23,248 23,246 22,968	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093 22,607 24,091 23,853 23,461 23,170 22,767	Saturday 11/22/2014 18,112 17,375 16,820 16,588 16,597 16,920 17,615 18,598 19,071 19,549 19,573 19,257	Sunday 11/23/2014 14,787 14,588 14,302 14,073 14,029 14,371 15,034 15,757 16,231 16,421 16,605 16,817	11/24/2014 16,314 15,801 15,632 15,450 16,067 17,026 18,701 20,307 20,258 20,569 20,796 20,796	Tuesday 11/25/2014 18,425 17,894 17,819 17,736 18,007 19,005 20,474 22,413 22,589 22,724 23,237 23,341	Wednesday 11/26/2014 18,922 18,496 18,178 18,477 19,625 20,720 22,186 22,501 22,988 23,138 23,246	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084 14,565 15,467 15,891 16,762 17,305 16,749	Friday 11/28/2014 14,057 13,859 13,582 13,556 13,701 14,286 15,106 15,952 16,264 17,018 17,334 17,266	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715 15,406 16,455 17,082 17,954 17,975 17,692	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193 13,804 14,429 14,329 14,881 15,484 15,559	
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tte uur 100 200 300 400 500 600 700 800 1000 1100 1200 1300 1400 1500	Sunday 11/16/2014 16,459 16,218 15,768 15,592 15,832 16,819 17,784 17,841 18,170 18,336 18,682 18,724 18,651 18,663	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,282 19,515 20,770 22,108 22,135 22,418 22,732 22,442 22,352 22,352 22,452 22,452 22,452	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683 23,083 24,246 24,571 24,451 24,451 24,451 24,454 24,209 24,044 23,621	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488 23,004 24,202 24,320 24,471 24,668 24,363 23,905 23,536 23,204	Thursday 11/20/2014 20,232 19,591 19,579 19,608 19,836 20,832 22,285 23,415 23,238 22,978 23,246 22,968 22,598 22,598 22,994 22,994	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093 22,607 24,091 23,853 23,461 23,170 22,767 22,583 22,583 22,583 22,583 22,583 22,583 22,583	Saturday 11/22/2014 18,112 17,375 16,820 16,598 16,597 16,920 17,615 18,598 19,071 19,549 19,573 19,257 18,849 18,734 18,173	Sunday 11/23/2014 14,787 14,588 14,302 14,073 14,029 14,371 15,034 15,757 16,231 16,421 16,605 16,817 16,629 16,423 16,015	11/24/2014 16,314 15,801 15,632 15,450 16,067 17,026 18,701 20,307 20,258 20,569 20,796 20,796 20,709 21,105 20,398 20,699	Tuesday 11/25/2014 18,425 17,894 17,819 17,736 18,007 19,005 20,474 22,413 22,589 22,724 23,237 23,341 23,049 22,996 22,305	Wednesday 11/26/2014 18,922 18,496 18,178 18,477 19,625 20,720 22,186 22,501 22,988 23,138 23,246 22,768 22,663 22,663 22,164	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084 14,565 15,467 15,891 16,762 17,305 16,749 15,715 14,886 14,502	Friday 11/28/2014 14,057 13,859 13,556 13,701 14,286 15,106 15,952 16,264 17,018 17,334 17,266 16,622 16,702 16,765	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715 15,406 16,455 17,082 17,954 17,975 17,692 16,798 16,543 15,858	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193 13,804 14,429 14,329 14,881 15,484 15,559 15,766 15,769 15,542	
te turi 100 200 300 400 500 600 700 1100 1200 1300 1400 1500 1600	11/16/2014 16,459 16,218 15,768 15,592 15,832 16,235 16,819 17,784 17,841 18,170 18,336 18,682 18,724 18,651 18,683 18,683 18,683 18,683	Monday 11/17/2014 18,272 17,816 17,764 17,766 18,282 19,515 20,770 22,108 22,135 22,418 22,732 22,547 22,362 22,425 22,425 22,425 22,425 22,425 22,425	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683 23,083 24,246 24,571 24,451 24,347 24,164 24,209 24,044 23,621 23,363	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488 23,004 24,202 24,320 24,471 24,668 24,363 23,905 23,536 23,204 22,881	Thursday 11/20/2014 20,232 19,591 19,579 19,608 19,836 20,832 22,286 23,4415 23,238 22,978 23,246 22,968 22,968 22,994 22,907 22,592	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093 22,607 24,091 23,853 23,461 23,170 22,767 22,583 22,087 21,530 20,945	Saturday 11/22/2014 18,112 17,375 16,820 16,588 16,597 16,920 17,615 18,598 19,071 19,549 19,573 19,257 18,849 18,734 18,173 17,774	Sunday 11/23/2014 14,787 14,588 14,302 14,073 14,029 14,371 15,034 15,757 16,231 16,421 16,605 16,817 16,629 16,423 16,015 16,479	11/24/2014 16,314 15,801 15,632 15,450 16,067 17,026 18,701 20,307 20,258 20,569 20,796 20,799 21,105 20,398 20,699 20,768	Tuesday 11/25/2014 18,425 17,894 17,819 17,736 18,007 19,005 20,474 22,413 22,589 22,724 23,237 23,341 23,049 22,996 22,305 21,750	Wednesday 11/26/2014 18,922 18,496 18,178 18,477 19,625 20,720 22,186 22,501 22,988 23,138 23,246 22,768 22,663 22,164 21,915	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084 14,565 15,467 15,891 16,762 17,305 16,749 15,715 14,806 14,502 14,319	Friday 11/28/2014 14,057 13,859 13,582 13,556 13,701 14,286 15,106 15,952 16,264 17,018 17,334 17,266 16,822 16,702 16,765 16,443	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715 15,406 16,455 17,954 17,975 17,692 16,798 16,543 15,858 15,672	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193 13,804 14,429 14,329 14,881 15,484 15,559 15,766 15,766 15,766 15,789 15,542	
100 200 200 400 500 600 800 900 1100 1200 1300 1500 1500 1500 1500 1700	Sunday 11/16/2014 16,459 16,218 15,768 15,592 15,832 16,235 16,819 17,784 17,841 18,170 18,336 18,682 18,724 18,651 18,683 18,683 18,683	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,262 19,515 20,770 22,108 22,135 22,418 22,732 22,547 22,362 22,425 22,417 22,362 22,417 22,124	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683 23,083 24,246 24,571 24,451 24,347 24,164 24,209 24,044 23,621 23,621 23,621 23,621 23,621	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488 23,004 24,202 24,320 24,471 24,668 24,363 23,905 23,536 23,204 22,881 22,881	Thursday 11/20/2014 20,232 19,591 19,579 19,608 19,836 20,832 22,285 23,415 23,238 22,978 23,246 22,968 22,968 22,994 22,907 22,592 22,592 22,592 22,777	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093 22,607 24,091 23,853 23,461 23,170 22,767 22,583 22,087 21,530 20,945 21,326	Saturday 11/22/2014 18,112 17,375 16,820 16,588 16,597 16,920 17,615 18,598 19,071 19,549 19,573 19,257 18,849 18,734 18,173 17,774	Sunday 11/23/2014 14,787 14,588 14,302 14,073 14,029 14,371 15,034 15,757 16,231 16,421 16,605 16,817 16,629 16,423 16,015 16,479 17,135	Monday 11/24/2014 16,314 15,801 15,632 15,450 16,067 17,026 18,701 20,307 20,258 20,796 20,796 20,799 21,105 20,398 20,699 20,699 20,699 20,699 20,768 21,264	Tuesday 11/25/2014 18,425 17,894 17,819 17,736 18,007 19,005 20,474 22,413 22,589 22,724 23,3341 23,049 22,305 21,750 21,890	Wednesday 11/26/2014 18,922 18,496 18,199 18,178 18,447 19,625 20,720 22,186 22,501 22,988 23,138 23,246 22,768 22,663 22,164 21,915 21,919	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084 14,565 15,467 15,891 16,762 17,305 16,749 15,715 14,886 14,502 14,319	Friday 11/28/2014 14,057 13,859 13,556 13,701 14,286 15,106 15,952 16,264 17,018 17,334 17,266 16,822 16,702 16,765 16,443 16,911	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715 15,406 16,455 17,982 17,954 17,975 17,692 16,798 16,543 15,858 15,858 15,672 16,478	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193 13,804 14,429 14,329 14,329 15,542 15,789 15,766 15,789 15,542 15,936 16,785	
100 200 300 400 500 600 1000 1100 1200 1300 1500 1500 1500 1700 1800 1700 1800	Sunday 11/16/2014 16,459 16,218 15,768 15,592 15,832 16,235 16,819 17,784 17,841 18,170 18,336 18,682 18,724 18,651 18,683 18,827 19,491 20,790	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,282 19,515 20,770 22,108 22,135 22,418 22,732 22,547 22,362 22,425 22,425 22,425 22,424 22,124 22,124 22,135	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683 23,083 24,246 24,571 24,451 24,347 24,164 24,209 24,044 23,621 23,363 23,710 24,865	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488 23,004 24,202 24,471 24,668 24,363 23,905 23,536 23,204 22,881 23,273 24,467	Thursday 11/20/2014 20,232 19,591 19,579 19,608 19,836 20,832 22,285 23,415 23,238 22,978 23,246 22,968 22,994 22,994 22,997 22,592 22,592 22,777 23,888	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093 22,607 24,091 23,853 23,461 23,170 22,767 22,583 22,087 21,530 20,945 21,326 22,386	Saturday 11/22/2014 18,112 17,375 16,820 16,598 16,597 16,920 17,615 18,598 19,071 19,549 19,573 19,257 18,849 18,734 18,173 17,774 17,848 18,746	Sunday 11/23/2014 14,787 14,588 14,302 14,073 14,029 14,371 15,034 15,757 16,231 16,421 16,605 16,817 16,629 16,423 16,015 16,479 17,135 18,192	Monday 11/24/2014 16,314 15,801 15,632 15,450 16,067 17,026 18,701 20,307 20,258 20,569 20,709 21,105 20,709 21,105 20,699 20,768 20,699 20,768 21,264 22,367	Tuesday 11/25/2014 18,425 17,894 17,736 18,007 19,005 20,474 22,413 22,589 22,724 23,237 23,341 23,049 22,996 22,305 21,750 21,890 22,673	Wednesday 11/26/2014 18,922 18,496 18,199 18,178 18,447 19,625 20,720 22,186 22,501 22,988 23,138 23,246 22,768 22,663 22,164 21,915 21,919 22,702	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084 14,565 15,467 15,891 16,762 17,305 16,749 15,715 14,886 14,502 14,319 14,240 15,099	Friday 11/28/2014 14,057 13,859 13,582 13,556 13,701 14,286 15,106 15,952 16,264 17,018 17,334 17,266 16,822 16,702 16,765 16,443 16,911 17,660	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715 15,406 16,455 17,062 17,954 17,975 17,692 16,798 16,543 15,672 16,478 15,672 16,478	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193 13,804 14,429 14,329 14,881 15,484 15,559 15,766 15,769 15,769 15,542 15,936 16,785 18,154	
te ur 100 200 300 400 500 600 900 1100 1200 1300 1400 1500 1600 1700 1800 1900	11/16/2014 16,459 16,218 15,768 15,592 15,832 16,235 16,819 17,784 17,841 18,170 18,336 18,682 18,724 18,651 18,683 18,682 18,683 18,682 19,491 20,790 20,891	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,282 19,515 20,770 22,108 22,135 22,418 22,732 22,547 22,362 22,425 22,425 22,425 22,424 22,264 22,264 22,264 23,360 23,808	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683 23,083 24,246 24,571 24,451 24,451 24,209 24,044 23,621 23,363 23,710 24,885 25,510	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488 23,004 24,202 24,320 24,471 24,668 24,363 23,905 23,536 23,204 22,881 23,273 24,467 24,467 24,467 24,467	Thursday 11/20/2014 20,232 19,591 19,579 19,608 19,836 20,832 2,285 23,415 23,246 22,978 23,246 22,598 22,598 22,994 22,907 22,592 22,777 23,888 24,084	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093 22,607 24,091 23,853 23,461 23,170 22,767 22,583 22,087 21,530 20,945 21,530 20,945 21,326 22,386 22,386	Saturday 11/22/2014 18,112 17,375 16,820 16,588 16,597 16,920 17,615 18,598 19,071 19,549 19,573 19,257 18,849 18,734 18,173 17,774 17,848 18,173 17,774 17,848 18,746 18,699	Sunday 11/23/2014 14,787 14,588 14,302 14,073 14,029 14,371 15,034 15,757 16,231 16,421 16,605 16,817 16,629 16,423 16,015 16,479 17,135 18,192 18,111	11/24/2014 16,314 15,801 15,632 15,450 16,067 17,026 18,701 20,307 20,258 20,569 20,796 20,799 21,105 20,398 20,699 20,768 21,264 22,367 22,559	Tuesday 11/25/2014 18,425 17,894 17,736 18,007 19,005 20,474 22,413 22,589 22,724 23,237 23,341 23,049 22,996 22,305 21,750 21,890 22,673 22,673 22,673	Wednesday 11/26/2014 18,922 18,496 18,199 16,178 18,447 19,625 20,720 22,186 22,501 22,988 23,138 23,246 22,768 22,663 22,164 21,915 21,919 22,702 22,410	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084 14,565 15,467 15,891 16,762 17,305 16,749 15,715 14,886 14,502 14,319 14,240 15,099 15,512	Friday 11/28/2014 14,057 13,859 13,556 13,701 14,286 15,106 15,952 16,264 17,018 17,334 17,266 16,822 16,702 16,765 16,443 16,911 17,660 17,768	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715 15,406 16,455 17,982 17,954 17,975 17,692 16,798 16,543 15,858 15,672 16,478 17,916	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193 13,804 14,429 14,329 14,881 15,484 15,559 15,766 15,769 15,769 15,542 16,936 16,785 18,176	
100 200 300 400 500 600 700 800 900 1100 1100 1200 1400 1500 1700 1800 1900	Sunday 11/16/2014 16,459 16,218 15,768 15,592 15,832 16,235 16,819 17,784 18,170 18,336 18,682 18,724 18,651 18,683 18,682 19,491 20,790 20,891 20,548	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,282 19,515 20,770 22,108 22,135 22,418 22,732 22,547 22,362 22,425 22,417 22,362 22,417 22,264 23,360 23,970	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683 23,083 24,246 24,571 24,451 24,347 24,164 24,209 24,044 23,621 23,363 23,710 24,865 25,510 25,663	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488 23,004 24,202 24,471 24,668 23,905 23,536 23,204 22,881 23,273 24,467 24,784 24,784	Thursday 11/20/2014 20,232 19,591 19,579 19,608 19,836 20,832 22,285 23,415 23,238 22,978 23,246 22,968 22,994 22,907 22,598 22,997 22,597 23,888 24,084 23,997	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093 22,607 24,091 23,853 23,461 23,170 22,767 22,583 22,087 21,530 20,945 21,326 22,386 22,386 22,386 22,386 22,386	Saturday 11/22/2014 18,112 17,375 16,820 16,588 16,597 17,615 18,598 19,071 19,549 19,573 19,257 18,849 18,734 18,173 17,774 17,784 18,699 18,338	Sunday 11/23/2014 14,787 14,588 14,302 14,073 14,029 14,371 15,034 15,757 16,231 16,421 16,605 16,817 16,629 16,423 16,015 16,479 17,135 18,192 18,111 17,801	Monday 11/24/2014 16,314 15,632 15,450 16,067 17,026 18,701 20,307 20,559 20,796 20,796 20,796 20,709 21,105 20,398 20,699 20,699 20,699 21,264 22,367 22,599 22,461	Tuesday 11/25/2014 18,425 17,894 17,736 18,007 19,005 20,474 22,413 22,589 22,724 23,237 23,341 23,049 22,996 22,305 21,750 21,750 21,890 22,673 22,674 22,674	Wednesday 11/26/2014 18,922 18,496 18,199 18,178 18,447 19,625 20,720 22,186 22,501 22,988 23,138 23,246 22,768 22,663 22,164 21,915 21,919 22,702 22,410 21,672	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084 14,565 15,467 15,891 16,762 17,305 16,749 15,715 14,886 14,502 14,319 14,240 15,099 15,512 15,834	Friday 11/28/2014 14,057 13,859 13,556 13,701 14,286 15,106 15,952 16,264 17,018 17,334 17,266 16,822 16,702 16,765 16,443 16,911 17,660 17,768 17,733	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715 15,406 16,455 17,082 17,954 17,975 17,692 16,798 16,543 15,858 15,672 16,478 17,916 17,928 17,928 17,928	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193 13,804 14,429 14,329 14,329 15,766 15,769 15,562 15,789 15,563 16,785 18,154 18,176 18,129	
100 200 300 400 500 800 900 1100 1200 1300 1400 1500 1800 1900 2000 2100	Sunday 11/16/2014 16,459 16,218 15,768 15,592 15,832 16,235 16,819 17,784 17,841 18,170 18,336 18,682 18,724 18,651 18,651 18,683 19,277 19,491 20,790 20,891 20,548 20,183	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,282 19,515 20,770 22,108 22,135 22,418 22,732 22,547 22,547 22,362 22,425 22,417 22,124 22,264 23,360 23,808 23,808 23,790	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683 23,083 24,246 24,571 24,451 24,347 24,164 24,209 24,044 23,621 23,363 23,710 24,865 25,510 24,865 25,510 25,063 24,409	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488 23,004 24,202 24,471 24,668 24,363 23,905 23,536 23,204 22,881 23,273 24,467 24,784 24,134 23,651	Thursday 11/20/2014 20,232 19,591 19,579 19,608 19,836 20,832 22,285 23,415 23,238 22,978 23,246 22,968 22,994 22,994 22,907 22,592 22,777 23,888 24,084 23,997 23,662	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093 22,607 24,091 23,853 23,461 23,170 22,767 22,583 22,087 21,530 20,945 21,326 22,386 22,517 22,517 22,517 22,517 22,517 22,517 22,517 22,517 22,517 22,517 22,517	Saturday 11/22/2014 18,112 17,375 16,820 16,598 16,597 16,920 17,615 18,598 19,071 19,549 19,573 19,257 18,849 18,734 18,173 17,774 17,848 18,746 18,699 18,338 17,955	Sunday 11/23/2014 14,787 14,588 14,302 14,073 14,029 14,371 15,034 15,757 16,231 16,421 16,605 16,817 16,672 16,423 16,015 16,479 17,135 18,112 18,111 17,801 17,697	Monday 11/24/2014 16,314 15,801 15,632 15,450 16,067 17,026 18,701 20,307 20,258 20,796 20,796 20,799 21,105 20,398 20,699 20,768 21,264 22,367 22,599 22,461 21,779	Tuesday 11/25/2014 18,425 17,894 17,736 18,007 19,005 20,474 22,413 22,589 22,724 23,237 23,341 23,049 22,996 22,305 21,750 21,890 22,673 22,946 22,471 22,178	Wednesday 11/26/2014 18,922 18,496 18,199 18,178 18,447 19,625 20,720 22,186 22,501 22,988 23,138 23,246 22,768 22,768 22,164 21,915 21,919 22,702 22,410 21,672 21,271	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084 14,565 15,467 15,891 16,762 17,305 16,749 15,715 14,886 14,502 14,319 14,240 15,099 15,512 15,834 15,730	Friday 11/28/2014 14,057 13,859 13,582 13,556 13,701 14,286 15,106 15,952 16,264 17,018 17,334 17,266 16,822 16,702 16,765 16,443 16,911 17,660 17,768 17,733 17,264	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715 15,406 16,455 17,082 17,954 17,975 17,692 16,798 16,543 15,858 15,672 16,478 17,916 17,924 17,924 17,926 17,928 17,926 17,928	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193 13,804 14,429 14,329 14,329 15,559 15,766 15,769 15,542 15,936 16,785 18,154 18,176 18,129 17,659	
100 200 300 400 500 800 900 1100 1200 1300 1500 1500 1500 1500 1500 1500 1200 2000 2100 2200	Sunday 11/16/2014 16,459 16,218 15,768 15,592 15,832 16,819 17,784 17,841 18,170 18,336 18,682 18,724 18,651 18,683 18,827 19,491 20,790 20,891 20,548 20,183 19,294	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,282 19,515 20,770 22,108 22,135 22,135 22,418 22,732 22,547 22,362 22,425 22,425 22,425 22,425 22,124 22,264 23,360 23,808 23,970 23,790 23,790 23,790	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683 23,083 24,246 24,571 24,451 24,347 24,164 24,209 24,044 23,621 23,363 23,710 24,865 25,510 26,063 24,409 23,737	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488 23,004 24,202 24,320 24,471 24,668 24,363 23,905 23,536 23,204 22,881 23,204 22,881 23,273 24,467 24,784 24,134 23,651 23,074	Thursday 11/20/2014 20,232 19,551 19,5579 19,608 19,836 20,832 22,285 23,415 23,238 22,978 23,246 22,986 22,994 22,997 22,592 22,777 22,592 22,777 23,888 24,084 23,997 23,997 23,994 22,994 22,994 22,994 22,994 22,997 22,592 22,777 23,888 24,084 23,997 23,986 24,084 23,997 23,986 24,084 23,997 24,084 23,997 24,084 24,084 25,980	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093 22,607 24,091 23,853 23,461 23,170 22,767 22,583 22,583 22,583 22,584 21,530 20,945 21,326 22,386 22,386 22,517 22,153 22,056 21,536	Saturday 11/22/2014 18,112 17,375 16,820 16,598 16,597 16,920 17,615 18,598 19,071 19,549 19,573 19,257 18,849 18,734 18,734 18,773 17,774 17,848 18,746 18,699 18,338 17,955 17,449	Sunday 11/23/2014 14,787 14,588 14,002 14,073 14,029 14,371 15,034 15,757 16,231 16,421 16,605 16,817 16,629 16,423 16,015 16,479 17,135 18,192 18,111 17,801 17,697	11/24/2014 16,314 15,801 15,632 15,450 16,067 17,026 18,701 20,307 20,258 20,569 20,796 20,796 20,796 20,798 20,798 20,699 20,768 20,699 20,768 21,264 22,367 22,599 22,461 21,779 21,062	Tuesday 11/25/2014 18,425 17,894 17,819 17,736 18,007 19,005 20,474 22,413 22,589 22,724 23,237 23,341 23,049 22,996 22,305 21,750 21,890 22,673 22,471 22,178 22,471 22,178 22,471 22,178	Wednesday 11/26/2014 18,922 18,496 18,178 18,447 19,625 20,720 22,186 22,501 22,988 23,138 23,246 22,768 22,663 22,663 22,164 21,915 21,915 21,919 22,702 22,410 21,672 21,271 20,811	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084 14,565 15,467 15,891 16,762 17,305 16,749 15,715 14,886 14,502 14,319 14,240 15,099 15,512 15,834 15,730 15,432	Friday 11/28/2014 14,057 13,859 13,556 13,701 14,286 15,106 15,952 16,264 17,018 17,334 17,266 16,822 16,702 16,765 16,443 16,911 17,660 17,768 17,738 17,264 17,001	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715 15,406 16,455 17,082 17,954 17,975 17,692 16,798 16,543 15,858 15,672 16,478 17,916 17,928 17,940 17,940 17,940 17,941	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193 13,804 14,429 14,329 14,881 15,484 15,559 15,769 15,769 15,542 15,936 16,785 18,154 18,176 18,129 17,659 16,952	
100 200 300 400 500 600 700 800 900 1100 1200 1300 1400 1500 1600 1700 1800 2000 2100 2200 2300	11/16/2014 16,459 16,218 15,768 15,592 15,832 16,235 16,819 17,784 17,841 18,170 18,336 18,682 18,724 18,651 18,683 18,682 19,491 20,790 20,891 20,548 20,183 19,294 18,827	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,282 19,515 20,770 22,108 22,135 22,418 22,732 22,547 22,362 22,425 22,425 22,425 22,424 23,860 23,360 23,360 23,790 23,127 21,882	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683 23,083 24,246 24,571 24,451 24,451 24,164 24,209 24,044 23,621 23,363 23,710 24,865 25,510 25,063 24,409 24,409 24,449 23,621 23,363 23,710 24,865 25,510 25,063 24,409 23,737 22,314	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488 23,004 24,202 24,320 24,471 24,668 24,363 23,905 23,536 23,204 22,881 23,273 24,467 24,784 24,134 23,651 23,651 23,074 21,826	Thursday 11/20/2014 20,232 19,591 19,579 19,608 19,836 20,832 2,285 23,415 23,246 22,978 23,246 22,598 22,999 22,907 22,592 22,777 23,888 24,084 23,997 23,662 22,990 21,884	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093 22,607 24,091 23,853 23,461 23,170 22,767 22,583 22,087 21,530 20,945 21,326 21,326 22,517 22,153 22,057 22,153 22,057 22,153 22,057	Saturday 11/22/2014 18,112 17,375 16,820 16,588 16,597 16,920 17,615 18,598 19,071 19,549 19,573 19,257 18,849 18,734 18,173 17,774 17,848 18,746 18,699 18,338 17,955 17,449 16,281	Sunday 11/23/2014 14,787 14,588 14,302 14,073 14,029 14,371 15,034 15,757 16,231 16,421 16,605 16,817 16,629 16,423 16,015 16,479 17,135 18,111 17,801 17,801 17,697 17,208	11/24/2014 16,314 15,801 15,632 15,450 16,067 17,026 18,701 20,307 20,258 20,569 20,799 21,105 20,398 20,699 20,768 21,264 22,367 22,559 22,461 21,779 21,062 11,779 21,062 11,779 21,062 11,062 19,828	Tuesday 11/25/2014 18,425 17,894 17,736 18,007 19,005 20,474 22,413 22,589 22,724 23,237 23,341 23,049 22,996 22,305 21,750 21,890 22,673 22,946 22,471 22,178 21,674 20,158	Wednesday 11/26/2014 18,922 18,496 18,199 16,178 18,447 19,625 20,720 22,186 22,501 22,988 23,138 23,246 22,768 22,663 22,164 21,915 21,919 22,702 22,410 21,672 21,271 20,811 19,093	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084 14,565 15,467 15,891 16,762 17,305 16,749 15,715 14,886 14,502 14,319 14,240 15,099 15,512 15,834 15,730 15,432 15,233	Friday 11/28/2014 14,057 13,859 13,556 13,701 14,286 15,106 15,952 16,264 17,018 17,334 17,266 16,822 16,702 16,765 16,443 16,911 17,660 17,768 17,733 17,264 17,001 16,488	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715 15,406 16,455 17,982 17,954 17,975 17,692 16,798 16,543 15,858 15,672 16,478 17,916 17,928 17,421 17,928 17,421 16,916	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193 13,804 14,429 14,329 14,821 15,559 15,766 15,789 15,766 15,789 15,542 15,936 16,785 18,154 18,176 18,129 17,659 16,952 16,965 16,965 16,965 16,965 16,965	
sate Dur 100 200 300 400 500 600 900 1100 1200 1300 1400 1500 1600 1700 1800 1900 2000 2100	Sunday 11/16/2014 16,459 16,218 15,768 15,592 15,832 16,819 17,784 17,841 18,170 18,336 18,682 18,724 18,651 18,683 18,827 19,491 20,790 20,891 20,548 20,183 19,294	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,282 19,515 20,770 22,108 22,135 22,135 22,418 22,732 22,547 22,362 22,425 22,425 22,425 22,425 22,124 22,264 23,360 23,808 23,970 23,790 23,790 23,790	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683 23,083 24,246 24,571 24,451 24,347 24,164 24,209 24,044 23,621 23,363 23,710 24,865 25,510 26,063 24,409 23,737	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488 23,004 24,202 24,320 24,471 24,668 24,363 23,905 23,536 23,204 22,881 23,204 22,881 23,273 24,467 24,784 24,134 23,651 23,074	Thursday 11/20/2014 20,232 19,551 19,5579 19,608 19,836 20,832 22,285 23,415 23,238 22,978 23,246 22,986 22,994 22,997 22,592 22,777 22,592 22,777 23,888 24,084 23,997 23,997 23,994 22,994 22,994 22,994 22,994 22,997 22,592 22,777 23,888 24,084 23,997 23,986 24,084 23,997 23,986 24,084 23,997 24,084 23,997 24,084 24,084 25,980	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093 22,607 24,091 23,853 23,461 23,170 22,767 22,583 22,583 22,583 22,584 21,530 20,945 21,326 22,386 22,386 22,517 22,153 22,056 21,536	Saturday 11/22/2014 18,112 17,375 16,820 16,598 16,597 16,920 17,615 18,598 19,071 19,549 19,573 19,257 18,849 18,734 18,734 18,773 17,774 17,848 18,746 18,699 18,338 17,955 17,449	Sunday 11/23/2014 14,787 14,588 14,002 14,073 14,029 14,371 15,034 15,757 16,231 16,421 16,605 16,817 16,629 16,423 16,015 16,479 17,135 18,192 18,111 17,801 17,697	11/24/2014 16,314 15,801 15,632 15,450 16,067 17,026 18,701 20,307 20,258 20,569 20,796 20,796 20,796 20,798 20,798 20,699 20,768 20,699 20,768 21,264 22,367 22,599 22,461 21,779 21,062	Tuesday 11/25/2014 18,425 17,894 17,819 17,736 18,007 19,005 20,474 22,413 22,589 22,724 23,237 23,341 23,049 22,996 22,305 21,750 21,890 22,673 22,471 22,178 22,471 22,178 22,471 22,178	Wednesday 11/26/2014 18,922 18,496 18,178 18,447 19,625 20,720 22,186 22,501 22,988 23,138 23,246 22,768 22,663 22,663 22,164 21,915 21,915 21,919 22,702 22,410 21,672 21,271 20,811	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084 14,565 15,467 15,891 16,762 17,305 16,749 15,715 14,886 14,502 14,319 14,240 15,099 15,512 15,834 15,730 15,432	Friday 11/28/2014 14,057 13,859 13,556 13,701 14,286 15,106 15,952 16,264 17,018 17,334 17,266 16,822 16,702 16,765 16,443 16,911 17,660 17,768 17,738 17,264 17,001	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715 15,406 16,455 17,082 17,954 17,975 17,692 16,798 16,543 15,858 15,672 16,478 17,916 17,928 17,940 17,940 17,940 17,941	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193 13,804 14,429 14,329 14,881 15,484 15,559 15,769 15,769 15,542 15,936 16,785 18,154 18,176 18,129 17,659 16,952	
100 200 300 400 500 600 700 800 900 1100 1200 1300 1400 1500 1600 1700 1800 2000 2100 2200 2300	11/16/2014 16,459 16,218 15,768 15,592 15,832 16,235 16,819 17,784 17,841 18,170 18,336 18,682 18,724 18,651 18,683 18,682 19,491 20,790 20,891 20,548 20,183 19,294 18,827	Monday 11/17/2014 18,272 17,816 17,764 17,660 18,282 19,515 20,770 22,108 22,135 22,418 22,732 22,547 22,362 22,425 22,425 22,425 22,424 23,860 23,360 23,360 23,790 23,127 21,882	Tuesday 11/18/2014 20,660 20,476 20,400 20,266 20,553 21,683 23,083 24,246 24,571 24,451 24,451 24,164 24,209 24,044 23,621 23,363 23,710 24,865 25,510 25,063 24,409 24,409 24,449 23,621 23,363 23,710 24,865 25,510 25,063 24,409 23,737 22,314	Wednesday 11/19/2014 21,165 20,506 20,368 20,134 20,403 21,488 23,004 24,202 24,320 24,471 24,668 24,363 23,905 23,536 23,204 22,881 23,273 24,467 24,784 24,134 23,651 23,651 23,074 21,826	Thursday 11/20/2014 20,232 19,591 19,579 19,608 19,836 20,832 2,285 23,415 23,246 22,978 23,246 22,598 22,999 22,907 22,592 22,777 23,888 24,084 23,997 23,662 22,990 21,884	Friday 11/21/2014 20,474 20,018 20,177 19,861 19,972 21,093 22,607 24,091 23,853 23,461 23,170 22,767 22,583 22,087 21,530 20,945 21,326 21,326 22,517 22,153 22,057 22,153 22,057 22,153 22,057	Saturday 11/22/2014 18,112 17,375 16,820 16,588 16,597 16,920 17,615 18,598 19,071 19,549 19,573 19,257 18,849 18,734 18,173 17,774 17,848 18,746 18,699 18,338 17,955 17,449 16,281	Sunday 11/23/2014 14,787 14,588 14,302 14,073 14,029 14,371 15,034 15,757 16,231 16,421 16,605 16,817 16,629 16,423 16,015 16,479 17,135 18,111 17,801 17,801 17,697 17,208	11/24/2014 16,314 15,801 15,632 15,450 16,067 17,026 18,701 20,307 20,258 20,569 20,799 21,105 20,398 20,699 20,768 21,264 22,367 22,559 22,461 21,779 21,062 11,779 21,062 11,779 21,062 11,062 19,828	Tuesday 11/25/2014 18,425 17,894 17,736 18,007 19,005 20,474 22,413 22,589 22,724 23,237 23,341 23,049 22,996 22,305 21,750 21,890 22,673 22,946 22,471 22,178 21,674 20,158	Wednesday 11/26/2014 18,922 18,496 18,199 16,178 18,447 19,625 20,720 22,186 22,501 22,988 23,138 23,246 22,768 22,663 22,164 21,915 21,919 22,702 22,410 21,672 21,271 20,811 19,093	Thursday 11/27/2014 14,456 14,162 13,934 13,716 13,711 14,084 14,565 15,467 15,891 16,762 17,305 16,749 15,715 14,886 14,502 14,319 14,240 15,099 15,512 15,834 15,730 15,432 15,233	Friday 11/28/2014 14,057 13,859 13,556 13,701 14,286 15,106 15,952 16,264 17,018 17,334 17,266 16,822 16,702 16,765 16,443 16,911 17,660 17,768 17,733 17,264 17,001 16,488	Saturday 11/29/2014 14,782 14,158 13,747 13,830 14,000 14,715 15,406 16,455 17,982 17,954 17,975 17,692 16,798 16,543 15,858 15,672 16,478 17,916 17,928 17,421 17,928 17,421 16,916	Sunday 11/30/2014 14,201 13,541 13,006 12,886 13,029 13,193 13,804 14,429 14,329 14,821 15,559 15,766 15,789 15,766 15,789 15,542 15,936 16,785 18,154 18,176 18,129 17,659 16,952 16,965 16,965 16,965 16,965 16,965	





Omega Joint Venture Two INVOICE NUMBER: 185130

1111 Schrock Rd, Suite 100 **INVOICE DATE**: 12/8/2014

COLUMBUS, OHIO 43229 **DUE DATE**: 12/18/2014

PHONE: (614) 540-1111 **TOTAL AMOUNT DUE:** \$449.65

FAX: (614) 540-1078 **CUSTOMER NUMBER:** 5020

CUSTOMER P.O. #:

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151 PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO OMEGA JV 2

OMEGA JV2 POWER INVOICE - November, 2014

Do Not Pay Paid by E-Pay American Municipal PWR Inc Ray Merrill 614-540-0914

FIXED RATE CHARGE: 264 kW * \$1.67 / kW = \$440.59

 ENERGY CHARGE:
 0 kWh *
 \$0.000000 / kWh =
 \$0.00

 SERVICE FEES:
 0 kWh *
 \$0.000000 / kWh =
 \$0.00

 Fuel Costs that were not recovered through Energy Sales to Market
 =
 \$9.06

TOTAL CHARGES \$449.65



1111 Schrock Rd, Suite 100 Columbus, Ohio 43229 Phone: (614) 540-1111 Fax: (614) 540-1078

Do Not Pay Paid by E-Pay American Municipal PWR Inc Ray Merrill 614-540-0914

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151 INVOICE NUMBER: 185187

INVOICE DATE: 12/3/2014

DUE DATE: 12/22/2014

TOTAL AMOUNT DUE: \$59,306.52

CUSTOMER NUMBER: 5020

CUSTOMER P.O. NUMBER: BL980397

MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY.

FOR THE MONTH/YEAR OF: November, 2014	<u>1</u>			
DEMAND CHARGES: Base Financing Demand Charge: (Invoiced seperate	ely as of 1/1/07)			
Base Operating Expense Demand Charge: Seca Associated with JV5.	\$4.884278 \$0.000000	/ kW * / kW *	3,088 kW = 3,088 kW =	\$15,082.65 \$0.00
TOTAL DEMAND CHARGES:	\$4.884278	/ kW *	3,088 kW =	\$15,082.65
ENERGY CHARGES: JV5 Repl. Pwr. & Variable (Budgeted Rate): JV5 Fuel Cost (Actual Expense):	\$0.019891 \$0.000000	/ kWh * / kWh *	2,223,360 kWh = 2,223,360 kWh =	\$44,223.87 \$0.00
TOTAL ENERGY CHARGES:	\$0.019891	/ kWh *	2,223,360 kWh =	\$44,223.87
SUB-TOTAL				\$59,306.52

Total OMEGA JV5 Invoice: \$59,306.52



1111 Schrock Rd, Suite 100 Columbus, Ohio 43229 Phone: (614) 540-1111 Fax: (614) 540-1078 Do Not Pay Paid by E-Pay American Municipal PWR Inc INVOICE NUMBER: 185229

INVOICE DATE: 12/3/2014

DUE DATE: 12/22/2014

TOTAL AMOUNT DUE: \$64,508.32

CUSTOMER NUMBER: 5020

CUSTOMER P.O. NUMBER: BL980397

MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY.

Debt Service - OMEGA JV5

FOR THE MONTH/YEAR OF: December, 2014

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151

Napoleon, Ohio 43545-0151

Financing CHARGES:

Debt Service \$20.890000 / kW * 3,088 kW = \$64,508.32



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

INVOICE NUMBER: 185076

INVOICE DATE: 12/1/2014

DUE DATE: 12/15/2014

TOTAL AMOUNT DUE: \$1,334.86

CUSTOMER NUMBER: 5020

CUSTOMER P.O. #:

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO AMP, INC.

Do Not Pay

Paid by E-Pay American Municipal PWR Inc

> Ray Merrill 614-540-0914

Omega JV6

Project Capacity:

300 kW

Year 2014

Electric Fixed

300 Kw * 4.45 per kW-Month

Total

December, 2014 -

Electric Fixed

\$1.334.86

AMOUNT DUE FOR :

TOTAL CHARGES \$1,334.86



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

INVOICE NUMBER: 185066

INVOICE DATE: 12/1/2014

DUE DATE: 12/15/2014

TOTAL AMOUNT DUE: \$3,531.00

CUSTOMER NUMBER: 5020

CUSTOMER P.O. #:

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO AMP, INC.

Do Not Pay

Paid by E-Pay American Municipal PWR Inc

> Ray Merrill 614-540-0914

Omega JV6

Project Capacity: 300 kW

Year 2014

Demand Charge

300 Kw * 11.77 per kW-Month

Total

Principal \$3,522.76

AMOUNT DUE FOR: December, 2014 - Interest \$8.24

TOTAL CHARGES \$3,531.00

APPENDIX A -Loan Schedule

CITY OF NAPOLEON RATE LEVELIZATION FUND LOAN SCHEDULE

Estimated Annual Interest Rate:

0.00%

		Payment from AMP to	2	Monthly Interest		
Month (1))	Municipality (2)	_	Credit	A	ccumulated Loan Balance
Jan-14	\$	(190,000.00)	\$	-	\$	(190,000.00)
Feb-14	\$	(120,000.00)	\$	-	\$	(310,000.00)
Mar-14	S	(120,000.00)	\$	- - - - -	\$	(430,000.00)
Apr-14	\$	(90,000.00)	\$	•	\$	(520,000.00)
May-14	\$	(120,000.00)	\$	-	\$	(640,000.00)
Jun-14	\$	(120,000.00)	\$		\$	(760,000.00)
Jul-14	\$	(180,000.00)	\$	-	\$	(940,000.00)
Aug-14	\$	(150,000.00)	\$	-	\$	(1,090,000.00)
Sep-14	\$	(100,000.00)	\$		\$	(1,190,000.00)
Oct-14	\$	(100,000.00)	\$	2=	\$	(1,290,000.00)
Nov-14	\$	(100,000.00)	\$	-	\$	(1,390,000.00)
Dec-14	\$	(130,000.00)	\$	-	\$	(1,520,000.00)
Jan-15	\$	(40,000.00)	\$	-	\$	(1,560,000.00)
Feb-15	\$	(10,000.00)	\$	-	\$	(1,570,000.00)
Mar-15	\$	(30,000.00)	\$	4	\$	(1,600,000.00)
Apr-15	\$	50,000.00	\$	==	\$	(1,550,000.00)
May-15	\$	20,000.00	\$	-	\$	(1,530,000.00)
Jun-15	S	100,000.00	\$		\$	(1,430,000.00)
Jul-15	\$	70,000.00	\$	-	\$	(1,360,000.00)
Aug-15	\$	70,000.00	\$	1.77	\$	(1,290,000.00)
Sep-15	\$	150,000.00	\$	-	\$	(1,140,000.00)
Oct-15	S	150,000.00	\$	-	\$	(990,000.00)
Nov-15	\$	150,000.00	\$	-	\$	(840,000.00)
Dec-15	\$	70,000.00	\$	-	\$	(770,000.00)
Jan-16	\$	70,000.00	\$	~	\$	(700,000.00)
Feb-16	\$	110,000.00	\$	-	\$	(590,000.00)
Mar-16	\$	110,000.00	\$	·	\$	(480,000.00)
Apr-16	\$	140,000.00	\$	-	\$	(340,000.00)
May-16	\$	140,000.00	\$	-	\$	(200,000.00)
Jun-16	\$	20,000.00	\$	-	\$	(180,000.00)
Jul-16	15	20,000.00	\$	-	\$	(160,000.00)
Aug-16	\$	20,000.00	\$	-	\$	(140,000.00)
Sep-16	\$	60,000.00	\$	-	\$	(00.000.00)
Oct-16	\$	60,000.00	\$	-	\$	(20,000.00)
Nov-16	\$		\$	1.0	\$	8-
Dec-16	\$	12	\$	-	\$	~

⁽¹⁾ Month means month of power delivery.

⁽²⁾ Negative means payment from Municipality to AMP

December 2016 payment is estimated. Actual payment will include true-up to fully reimburse AMP for principal and carrying charges.



AMERICAN MUNICIPAL POWER ATTN RAYMOND MERRILL AVP FINANCE 1111 SCHROCK RD COLUMBUS OH 43229-1178 00-0-M -Q-PC -333-01 0116208-00-00036-01 3942 Page 1 of 6

ACCOUNT NUMBER: 12-6239-05 AMERICAN MUNICIPAL POWER, INC. RATE STABILIZATION FUND FOR THE CITY OF NEPOLEONOHIO STABILIZATION FUND

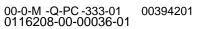
This statement is for the period from November 1, 2014 to November 30, 2014

QUESTIONS?

If you have any questions regarding your account or this statement, please contact your Account Manager or Analyst.

Account Manager:
ROBERT T. JONES
CN-OH-W6CT
CN-OH-W6CT
425 WALNUT ST.
CINCINNATI, OH 45202
Phone 513-632-4427
E-mail bob.jones@usbank.com

Analyst: CAROLYN KETCHMARK Phone 651-466-6197



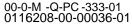
3942 Page 2 of 6

ACCOUNT NUMBER: 12-6239-05 AMERICAN MUNICIPAL POWER, INC. RATE STABILIZATION FUND FOR THE CITY OF NEPOLEONOHIO STABILIZATION FUND

This statement is for the period from November 1, 2014 to November 30, 2014

MARKET	VALUE SUMMARY					
	Current Period 11/01/14 to 11/30/14					
Beginning Market Value	\$1,190,245.62					
Contributions	100,000.00					
Adjusted Market Value	\$1,290,245.62					
Investment Results						
Interest, Dividends and Other Income	32.16					
Total Investment Results	\$32.16					
Ending Market Value	\$1,290,277.78					

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ACCOUNT NUMBER: 12-6239-05 AMERICAN MUNICIPAL POWER, INC. RATE STABILIZATION FUND FOR THE CITY OF NEPOLEONOHIO STABILIZATION FUND

This statement is for the period from November 1, 2014 to November 30, 2014

	ASSET D	ETAIL AS OF 1	1/30/14		
Shares or Face Amount	Security Description	Market Value/ Price	Tax Cost/ Unit Cost	% of Total Yield at Market Es	st Ann Inc
Cash Equi	valents				
1,290,277.780	First American Government Obligation Fund Cl A 31846V849	1,290,277.78 1.0000	1,290,277.78 1.00	100.0 .01 **	78.71
Total Cash	n Equivalents	\$1,290,277.78	\$1,290,277.78	100.0	\$78.71
Cash					
	Principal Cash	- 277.78	- 277.78		
	Income Cash	277.78	277.78		
	Total Cash	\$0.00	\$0.00	0.0	
Total Ass	sets	\$1,290,277.78	\$1,290,277.78	100.0	\$78.71

ASSET DETAIL MESSAGES

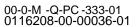
Time of trade execution and trading party (if not disclosed) will be provided upon request.

Publicly traded assets are valued in accordance with market quotations or valuation methodologies from financial industry services believed by us to be reliable. Assets that are not publicly traded may be reflected at values from other external sources. Assets for which a current value is not available may be reflected at a previous value or as not valued, at par value, or at a nominal value. Values shown do not necessarily reflect prices at which assets could be bought or sold. Values are updated based on internal policy and may be updated less frequently than statement generation.

For further information, please contact your Analyst.

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^{**} The Yield at Market set forth in this statement for any money market fund is based on the interest rate applicable to that money market fund as of the last business day of the statement period only and may not be relied upon as (i) a yield estimate for the statement period as a whole, or (ii) a guarantee of future performance.



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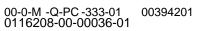
ACCOUNT NUMBER: 12-6239-05 AMERICAN MUNICIPAL POWER, INC. RATE STABILIZATION FUND FOR THE CITY OF NEPOLEONOHIO STABILIZATION FUND

This statement is for the period from November 1, 2014 to November 30, 2014

CASH SUMMARY

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	Income Cash	Principal Cash	Total Cash
Beginning Cash Balance as of 11/01/2014	\$245.62	- \$245.62	\$.00
Taxable Interest	32.16		32.16
Cash Receipts		100,000.00	100,000.00
Purchases		- 1,189,968.27	- 1,189,968.27
Sales		1,189,968.27	1,189,968.27
Net Money Market Activity		- 100,032.16	- 100,032.16
Ending Cash Balance as of 11/30/2014	\$277.78	- \$277.78	\$0.00





ACCOUNT NUMBER: 12-6239-05 AMERICAN MUNICIPAL POWER, INC. RATE STABILIZATION FUND FOR THE CITY OF NEPOLEONOHIO STABILIZATION FUND

This statement is for the period from November 1, 2014 to November 30, 2014

		TION DETAIL	TRANSA	
Tax Cos	Principal Cash	Income Cash	Description	Date Posted
\$1,190,245.62	- \$245.62	\$245.62	Beginning Balance 11/01/2014	
		0.43	Interest Earned On First Amer Govt Oblig Fund CI A Interest From 10/1/14 To 10/31/14 31846V849	11/03/14
- 1,189,968.27	1,189,968.27		Sold 1,189,968.27 Units Of First Amer Govt Oblig Fund CI A Trade Date 11/4/14 31846V849	11/04/14
0.43	- 0.43		Purchased 0.43 Units Of First Amer Govt Oblig Fund CI A Trade Date 11/4/14 31846V849	11/04/14
1,189,968.27	- 1,189,968.27		Purchased 1,190,000 Par Value Of US Bank Na C P 0.0000% 11/28/14 Trade Date 11/4/14 Purchased Through U.S. Bank Money Center 1,190,000 Par Value At 99.99733333 % 0397156206	11/04/14
	100,000.00		Cash Receipt Received In Account Via ACH Cmk56379 Received ACH Funds From Amp Ohio Napoleon Rate Stabilization	11/25/14
100,000.00	- 100,000.00		Purchased 100,000 Units Of First Amer Govt Oblig Fund CI A Trade Date 11/26/14 31846V849	11/26/14
- 1,189,968.27	1,189,968.27		Matured 1,190,000 Par Value Of US Bank Na C P 0.0000% 11/28/14 Trade Date 11/28/14 1,190,000 Par Value At 100 % 0397156206	11/28/14
		31.73	Interest Earned On US Bank Na C P 0.0000% 11/28/14 1,190,000 Par Value At 100 % 0397156206	11/28/14
1,190,000.00	- 1,190,000.00		Purchased 1,190,000 Units Of First Amer Govt Oblig Fund CI A Trade Date 11/28/14 31846V849	11/28/14
\$1,290,277.78	- \$277.78	\$277.78	Ending Balance 11/30/2014	

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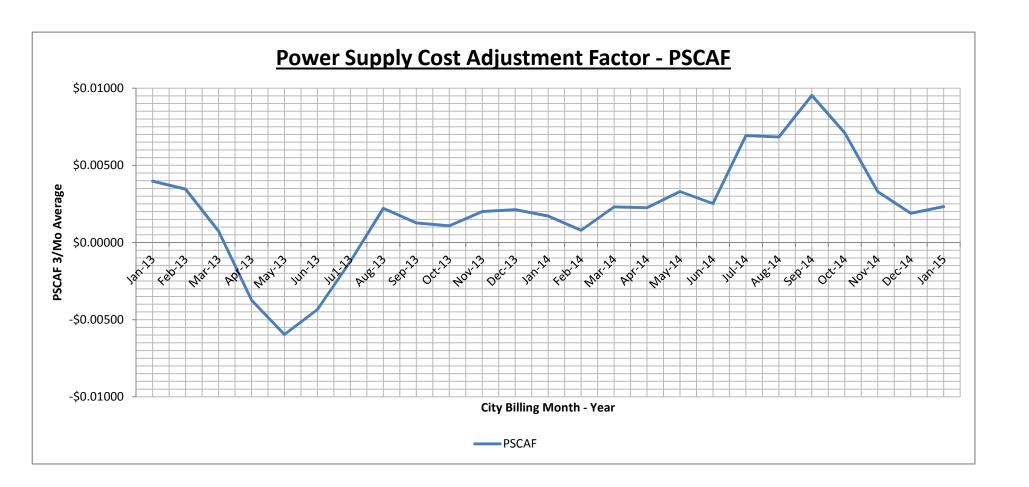
ACCOUNT NUMBER: 12-6239-05 AMERICAN MUNICIPAL POWER, INC. RATE STABILIZATION FUND FOR THE CITY OF NEPOLEONOHIO STABILIZATION FUND

This statement is for the period from November 1, 2014 to November 30, 2014

	SALE/MATURITY SUMMARY									
Date Posted	Description	Tax Cost	Proceeds	Estimated Gain/Loss						
Cash Eq	uivalents									
Co No	S. Bank N.A. Discount ommercial Paper of FDIC Insured 97156206									
11/28/14	Matured 1,190,000 Par Value Trade Date 11/28/14 1,190,000 Par Value At 100 %	- 1,189,968.27	1,189,968.27							
	Total Cash Equivalents	- \$1,189,968.27	\$1,189,968.27	\$0.00						
	Total Sales	- \$1,189,968.27	\$1,189,968.27	\$0.00						

SALE/MATURITY SUMMARY MESSAGES

For information only. Not intended for tax purposes



Rate Comparisons to Prior Month and Prior Year for Sar Service Service Customer Type Usage Units Customer Type -> RESID Customer Charge Distribution Energy Charge Distribution Demand Charge Power Supply Energy Charge PSCAF - Monthly Factor 978 kWh RWH Tax- Level 1 978 kWh RWH Tax- Level 3 Total Electric Water 6 CCF Sewer (w/Stm.Sew. & Lat.) 6 CCF Sewer (Rate/ERU) Refuse (Rate/Service) Sub-Other Services Total Billing - All Services Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods Cost/CCF - Water 6 CCF KWh Inc/Dec(-) to Prior Periods Cost/CCF - Water 6 CCF CCF CCF CCF CCF CCF CCF CCF CCF CC	ne Period Current January 2015 Rate \$6.00 \$20.93 \$71.20 \$2.28 \$4.55 \$104.96 \$40.47 \$59.98	Prior Month December 2014 Rate \$6.00 \$16.53 \$81.71 \$0.00 \$4.55 \$108.79 \$40.47 \$59.98	Prior Year January 2014 Rate at) \$6.00 \$16.53 \$74.34 \$0.00 \$4.55	1,976 1,976	Service <u>Units</u>	Current January 2015 Rate ENTIAL USE \$6.00 \$33.39 \$143.85 \$4.60 \$9.19	Prior Month December 2014 Rate ER - (All Electi \$6.00 \$33.39 \$165.09 \$0.00 \$9.19	Prior Year January 2014 Rate ric) \$6.00 \$33.39 \$150.20 \$0.00 \$9.19
Customer Type Customer Charge Distribution Energy Charge Distribution Demand Charge 978 Power Supply Energy Charge 978 PSCAF - Monthly Factor 978 kWH Tax- Level 1 978 kWH Tax- Level 2 4 kWH Tax- Level 3 2 Total Electric 6 Water 6 CCF Sewer (w/Stm.Sew. & Lat.) 6 CCF Storm Water (Rate/ERU) 8 CCF Sub-Other Services	January 2015 Rate \$6.00 \$20.93 \$71.20 \$2.28 \$4.55 \$104.96 \$40.47 \$59.98	December 2014 Rate \$6.00 \$16.53 \$81.71 \$0.00 \$4.55 \$108.79 \$40.47 \$59.98	January 2014 Rate at) \$6.00 \$16.53 \$74.34 \$0.00 \$4.55	1,976 1,976 1,976	Units RESIDI kWh	January 2015 Rate ENTIAL USE \$6.00 \$33.39 \$143.85 \$4.60 \$9.19	December 2014 Rate ER - (All Election \$6.00 \$33.39 \$165.09 \$0.00 \$9.19	January 2014 Rate ric) \$6.00 \$33.39 \$150.20
Customer Type Customer Charge Distribution Energy Charge Distribution Demand Charge 978 Power Supply Energy Charge 978 PSCAF - Monthly Factor 978 kWH Tax- Level 1 978 kWH Tax- Level 2 Wh kWH Tax- Level 3 - Total Electric 6 Water 6 CCF Sewer (w/Stm.Sew. & Lat.) 6 CCF Storm Water (Rate/ERU) Refuse (Rate/Service) Sub-Other Services - - Total Billing - All Services - - Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods - % Inc/Dec(-) to Prior Periods 978 kWh % Inc/Dec(-) to Prior Periods - -	\$104.96 \$40.47 \$50.98	\$6.00 \$16.53 \$81.71 \$0.00 \$4.55 \$108.79 \$40.47 \$59.98	\$6.00 \$16.53 \$74.34 \$0.00 \$4.55 \$101.42 \$39.57	1,976 1,976 1,976	Units RESIDI kWh	\$6.00 \$33.39 \$143.85 \$4.60 \$9.19	\$6.00 \$33.39 \$165.09 \$9.19	2014 Rate ric) \$6.00 \$33.39 \$150.20
Customer Type -> RESID Customer Charge Distribution Energy Charge 978 kWh Distribution Demand Charge 978 kWh Power Supply Energy Charge 978 kWh Power Supply Demand Charge 978 kWh PSCAF - Monthly Factor 978 kWh kWH Tax- Level 1 978 kWh kWH Tax- Level 2 kWH Tax- Level 3 CCF Water 6 CCF Sewer (w/Stm.Sew. & Lat.) 6 CCF Sewer (w/Stm.Sew. & Lat.) 6 CCF Storm Water (Rate/ERU) Refuse (Rate/Service) Sub-Other Services	\$6.00 \$20.93 \$71.20 \$2.28 \$4.55 \$104.96 \$40.47 \$59.98	\$6.00 \$16.53 \$81.71 \$0.00 \$4.55 \$108.79 \$40.47 \$59.98	\$6.00 \$16.53 \$74.34 \$0.00 \$4.55 \$101.42 \$39.57	1,976 1,976 1,976	RESIDI kWh	\$6.00 \$33.39 \$143.85 \$4.60 \$9.19	\$6.00 \$33.39 \$165.09 \$0.00 \$9.19	\$6.00 \$33.39 \$150.20 \$0.00
Customer Charge Distribution Energy Charge Distribution Demand Charge Power Supply Energy Charge PSCAF - Monthly Factor RWH Tax- Level 1 RWH Tax- Level 2 RWH Tax- Level 3 Total Electric Water Sewer (w/Stm.Sew. & Lat.) Storm Water (Rate/ERU) Refuse (Rate/Service) Sub-Other Services Total Billing - All Services Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods	\$6.00 \$20.93 \$71.20 \$2.28 \$4.55 \$104.96 \$40.47 \$59.98	\$6.00 \$16.53 \$81.71 \$0.00 \$4.55 \$108.79 \$40.47 \$59.98	\$6.00 \$16.53 \$74.34 \$0.00 \$4.55 \$101.42 \$39.57	1,976 1,976	kWh	\$6.00 \$33.39 \$143.85 \$4.60 \$9.19	\$6.00 \$33.39 \$165.09 \$0.00 \$9.19	\$6.00 \$33.39 \$150.20 \$0.00
Customer Charge Distribution Energy Charge Distribution Demand Charge Power Supply Energy Charge PSCAF - Monthly Factor RWH Tax- Level 1 RWH Tax- Level 2 RWH Tax- Level 3 Total Electric Water Sewer (w/Stm.Sew. & Lat.) Storm Water (Rate/ERU) Refuse (Rate/Service) Sub-Other Services Total Billing - All Services Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods	\$6.00 \$20.93 \$71.20 \$2.28 \$4.55 \$104.96 \$40.47 \$59.98	\$6.00 \$16.53 \$81.71 \$0.00 \$4.55 \$108.79 \$40.47 \$59.98	\$6.00 \$16.53 \$74.34 \$0.00 \$4.55 \$101.42 \$39.57	1,976 1,976	kWh	\$6.00 \$33.39 \$143.85 \$4.60 \$9.19	\$6.00 \$33.39 \$165.09 \$0.00 \$9.19	\$6.00 \$33.39 \$150.20 \$0.00
Distribution Energy Charge Distribution Demand Charge Power Supply Energy Charge PSCAF - Monthly Factor RWH Tax- Level 1 RWH Tax- Level 2 RWH Tax- Level 3 Total Electric Water Sewer (w/Stm.Sew. & Lat.) Storm Water (Rate/ERU) Refuse (Rate/Service) Sub-Other Services Total Billing - All Services Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods	\$20.93 \$71.20 \$2.28 \$4.55 \$104.96 \$40.47 \$59.98	\$16.53 \$81.71 \$0.00 \$4.55 \$108.79 \$40.47 \$59.98	\$16.53 \$74.34 \$0.00 \$4.55 \$101.42 \$39.57	1,976 1,976	kWh	\$33.39 \$143.85 \$4.60 \$9.19	\$33.39 \$165.09 \$0.00 \$9.19	\$33.39 \$150.20 \$0.00
Distribution Demand Charge Power Supply Energy Charge PSCAF - Monthly Factor RWH Tax- Level 1 RWH Tax- Level 2 RWH Tax- Level 3 Total Electric Water Sewer (w/Stm.Sew. & Lat.) Storm Water (Rate/ERU) Refuse (Rate/Service) Sub-Other Services Total Billing - All Services Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods	\$71.20 \$2.28 \$4.55 \$4.55 \$104.96 \$40.47 \$59.98	\$81.71 \$0.00 \$4.55 \$108.79 \$40.47 \$59.98	\$74.34 \$0.00 \$4.55 \$101.42 \$39.57	1,976 1,976	kWh	\$143.85 \$4.60 \$9.19	\$165.09 \$0.00 \$9.19	\$150.20 \$0.00
Power Supply Energy Charge 978 kWh Power Supply Demand Charge PSCAF - Monthly Factor 978 kWh kWH Tax- Level 1 978 kWh kWH Tax- Level 2 kWH Tax- Level 3 Total Electric Water 6 CCF Sewer (w/Stm.Sew. & Lat.) 6 CCF Storm Water (Rate/ERU) Refuse (Rate/Service) Sub-Other Services Total Billing - All Services Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods ===================================	\$2.28 \$4.55 \$104.96 \$40.47 \$59.98	\$0.00 \$4.55 \$108.79 \$40.47 \$59.98	\$0.00 \$4.55 \$101.42 \$39.57	1,976 1,976	kWh	\$4.60 \$9.19	\$0.00 \$9.19	\$0.00
Power Supply Demand Charge PSCAF - Monthly Factor 978 kWh kWH Tax- Level 1 978 kWh kWH Tax- Level 2 978 kWh Tax- Level 3 978 kWh Total Electric 978 kWh Water 6 CCF Sewer (w/Stm.Sew. & Lat.) 6 CCF Storm Water (Rate/ERU) Refuse (Rate/Service) 978 kWh Sub-Other Services 978 kWh Sub-Other Service 978 kWh Inc/Dec(-) to Prior Periods 978 kWh	\$2.28 \$4.55 \$104.96 \$40.47 \$59.98	\$0.00 \$4.55 \$108.79 \$40.47 \$59.98	\$0.00 \$4.55 \$101.42 \$39.57	1,976 1,976	kWh	\$4.60 \$9.19	\$0.00 \$9.19	\$0.00
PSCAF - Monthly Factor 978 kWh kWH Tax- Level 1 978 kWh KWH Tax- Level 2 kWH Tax- Level 3	\$4.55 \$104.96 \$40.47 \$59.98	\$4.55 \$108.79 \$40.47 \$59.98	\$4.55 <i>\$101.42</i> \$39.57	1,976		\$9.19	\$9.19	
kWH Tax- Level 1 978 kWh kWH Tax- Level 2 kWH Tax- Level 3 Total Electric Water 6 CCF Sewer (w/Stm.Sew. & Lat.) 6 CCF Storm Water (Rate/ERU) Refuse (Rate/Service) Sub-Other Services Total Billing - All Services Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods Cost/kWH - Electric 978 kWh % Inc/Dec(-) to Prior Periods	\$4.55 \$104.96 \$40.47 \$59.98	\$4.55 \$108.79 \$40.47 \$59.98	\$4.55 <i>\$101.42</i> \$39.57	1,976		\$9.19	\$9.19	
kWH Tax- Level 2 kWH Tax- Level 3 Total Electric Water 6 CCF Sewer (w/Stm.Sew. & Lat.) 6 CCF Storm Water (Rate/ERU) Refuse (Rate/Service) Sub-Other Services Total Billing - All Services Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods ====================================	\$104.96 \$40.47 \$59.98	\$108.79 \$40.47 \$59.98	\$101.42 \$39.57		kWh -			\$9.19
kWH Tax- Level 3 Total Electric Water 6 CCF Sewer (w/Stm.Sew. & Lat.) 6 CCF Storm Water (Rate/ERU) Refuse (Rate/Service) Sub-Other Services Total Billing - All Services Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods ====================================	\$40.47 \$59.98	\$40.47 \$59.98	\$39.57	11	-	\$197.03	 ¢212 67	
Total Electric Water	\$40.47 \$59.98	\$40.47 \$59.98	\$39.57	14	-	\$197.03	*212 67	
Water 6 CCF Sewer (w/Stm.Sew. & Lat.) 6 CCF Storm Water (Rate/ERU) Refuse (Rate/Service) Sub-Other Services Total Billing - All Services Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods ===================================	\$40.47 \$59.98	\$40.47 \$59.98	\$39.57	11	-	\$197.03	#212 F7	
Water 6 CCF Sewer (w/Stm.Sew. & Lat.) 6 CCF Storm Water (Rate/ERU) Refuse (Rate/Service) Sub-Other Services Total Billing - All Services Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods ===================================	\$40.47 \$59.98	\$40.47 \$59.98	\$39.57	11		\$197.03	¢り19 Gフ	
Sewer (w/Stm.Sew. & Lat.) 6 CCF Storm Water (Rate/ERU) Refuse (Rate/Service) Sub-Other Services Total Billing - All Services Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods ===================================	\$59.98	\$59.98		1			φ∠13.07	\$198.78
Sewer (w/Stm.Sew. & Lat.) 6 CCF Storm Water (Rate/ERU) Refuse (Rate/Service) Sub-Other Services Total Billing - All Services Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods ===================================	\$59.98	\$59.98		1 44				
Storm Water (Rate/ERU) Refuse (Rate/Service) Sub-Other Services Total Billing - All Services Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods ===================================			ΦΕ4 ΕΩ	11	CCF	\$64.72	\$64.72	\$63.07
Refuse (Rate/Service) Sub-Other Services Total Billing - All Services Verification Totals-> Dollar Chg. to Prior Periods % Inc/Dec(-) to Prior Periods ===================================			\$54.58	11	CCF	\$83.53	\$83.53	\$76.78
Sub-Other Services Total Billing - All Services Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods ===================================	\$9.50		\$9.50			\$9.50	\$9.50	\$9.50
Total Billing - All Services Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods ===================================	\$18.00	\$18.00	\$18.00			\$18.00	\$18.00	\$18.00
Total Billing - All Services Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods ===================================					_			
Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods ===================================	\$127.95	\$127.95	\$121.65			<i>\$175.75</i>	<i>\$175.75</i>	<i>\$167.35</i>
Verification Totals-> Dollar Chg.to Prior Periods % Inc/Dec(-) to Prior Periods ===================================					_			
Dollar Chg.to Prior Periods	\$232.91	\$236.74	\$223.07			\$372.78	\$389.42	\$366.13
% Inc/Dec(-) to Prior Periods = = = = = = = = = = = = = = = = = = =	\$232.91	\$236.74	\$223.07			\$372.78	\$389.42	\$366.13
% Inc/Dec(-) to Prior Periods = = = = = = = = = = = = = = = = = = =	ļ	Cr.Mo to Pr.Mo	Cr. Yr to Pr. Yr				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr
======================================	ļ	-\$3.83	\$9.84				-\$16.64	\$6.65
Cost/kWH - Electric 978 kWh % Inc/Dec(-) to Prior Periods		-1.62%	4.41%				-4.27%	1.82%
% Inc/Dec(-) to Prior Periods	======	========		=====	====	======	=======	=======
% Inc/Dec(-) to Prior Periods	\$0.10732	\$0.11124	\$0.10370	1,976	kWh	\$0.09971	\$0.10813	\$0.10060
	- <u></u> -	-3.52%	3.49%				-7.79%	-0.88%
Cost/CCF - Water 6 CCF								
	\$6.74500	\$6.74500	\$6.59500	2	CCF	\$32.36000	\$32.36000	\$31.53500
Cost/GALLONS - Water 4,488 GAL	\$0.00902	\$0.00902	\$0.00882	1,496	GAL	\$0.04326	\$0.04326	\$0.04216
% Inc/Dec(-) to Prior Periods	:	0.00%	2.27%				0.00%	2.62%
Cost/CCF - Sewer 6 CCF		\$9.99667	\$9.09667	2	CCF	\$41.76500	\$41.76500	\$38.39000
Cost/GALLON - Sewer 4,488 GAL	\$9.99667		\$0.01216	1,496	GAL	\$0.05584	\$0.05584	\$0.05132
% Inc/Dec(-) to Prior Periods	\$9.99667 \$0.01336	0.00%	9.89%	, , ,		¥	0.00%	8.79%
(Listed Accounts Assume SAME USAGE for kWH and Wate	\$9.99667 \$0.01336							
One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748 (\$0.01336	Billing Periods)			l	l.		

2015 JANUARY - ELECTRIC P		RATE	REVIEW COM	IPARISONS - Cui	rrent to Prior Mo	nth and Pri	or Year			
Rate Comparisons to Prior Month a										
			Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
	Service	Service	January	December	January	Service	Service	January	December	January
Customer Type	<u>Usage</u>	<u>Units</u>	2015 Rate	2014 Rate	2014 Rate	<u>Usage</u>	<u>Units</u>	2015 Rate	2014 Rate	2014 Rate
<u>Customer Type -></u>	<u>CC</u>	<u> MMERC</u>	IAL USER - ((3 Phase w/De		<u>//</u>	<u>NDUSTRI</u>		<u>'3 Phase w/De</u>	
Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00		\$100.00
Distribution Energy Charge	7,040		\$38.02	\$0.00	\$0.00	98,748	Reactive	\$2,303.85	\$0.00	\$0.00
Distribution Demand Charge		kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30		\$7,279.05
Power Supply Energy Charge	7,040	kWh	\$623.04	\$735.33	\$653.59	866,108	kWh	\$39,165.42	\$0.00	\$0.00
Power Supply Demand Charge				40.00				\$15,296.55	\$21,929.45	\$16,522.91
PSCAF - Monthly Factor	7,040	kWh	\$16.40	\$0.00	\$0.00			\$1,917.13	\$41,559.78	\$40,317.35
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66		\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24		\$56.24
kWH Tax- Level 3						-		\$3,087.71	\$3,087.71	\$3,087.71
Total Electric		-	\$818.78	\$876.65	\$794.91		-	\$70,151.86	\$74,021.89	\$67,372.92
Total Electric			φ010.70	\$670.03	φ/34.31			\$70,131.60	\$74,021.03	\$01,312. 3 2
Water	25	CCF	\$129.82	\$129.82	\$126.07	300	CCF	\$1,465.51	\$1,465.51	\$1,420.51
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$150.87	\$150.87	\$138.94	300	CCF	\$1,446.12	\$1,446.12	\$1,359.94
Storm Water (Rate/ERU)	20	001	\$9.50	\$9.50	\$9.50		001	\$330.00		\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00		\$5.00
Tiorado (Tiato, Col Tico)							_	ΨΟ.ΟΟ		
Sub-Other Services			\$295.19	\$295.19	\$279.51			\$3,246.63	\$3,246.63	\$3,115.45
		-					_			
Total Billing - All Services			\$1,113.97	\$1,171.84	\$1,074.42			\$73,398.49	\$77,268.52	\$70,488.37
Verification Totals->			\$1,113.97	\$1,171.84	\$1,074.42			\$73,398.49	\$77,268.52	\$70,488.37
				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr
Dollar Chg.to Prior Periods				-\$57.87	\$39.55				-\$3,870.03	\$2,910.12
% Inc/Dec(-) to Prior Periods				-4.94%	3.68%				-5.01%	4.13%
=========	=====	=====	======	======	======	=====	=====	======		=======
Cost/kWH - Electric	7,040	kWh	\$0.11630	\$0.12452	\$0.11291	866,108	kWh	\$0.08100	\$0.08546	\$0.07779
% Inc/Dec(-) to Prior Periods	1,010		φοιτισσσ	-6.60%	3.00%	355,155		φοισσισσ	-5.22%	4.13%
, , , , , , , , , , , , , , , , , , ,				0.007,0	0.00,0				512275	
Cost/CCF - Water	6	CCF	\$21.63667	\$21.63667	\$21.01167	250	CCF	\$5.86204	\$5.86204	\$5.68204
Cost/GALLONS - Water	4,488	GAL	\$0.02893	\$0.02893	\$0.02809	187,000	GAL	\$0.00784	\$0.00784	\$0.00760
% Inc/Dec(-) to Prior Periods				0.00%	2.97%				0.00%	3.17%
				407 (1777				A =	A ::-	
Cost/CCF - Sewer	6	CCF	\$25.14500	\$25.14500	\$23.15667	250	CCF	\$5.78448		\$5.43976
Cost/GALLON - Sewer	4,488	GAL	\$0.03362	\$0.03362	\$0.03096	187,000	GAL	\$0.00773		\$0.00727
% Inc/Dec(-) to Prior Periods				0.00%	8.59%				0.00%	6.34%
(Listed Accounts Assume SAME USA)										
(One "1" Unit CCF of Water = "Hundre										
tone i onicool di vvalei = nundie										

BILLING SUMMARY AN	BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - JANUARY, 2015														
0		<u></u>													
2015 - JANUARY BILLING WITH DECE	MBER 20		BILLING UNITS			_					<u> </u>	<u> </u>			
01	B	Dec-14			B.01. 1137.	0/13881	Cost / kWH	Jan-14			0	Feb-14			0 / 1.3881
Class and/or	Rate	# of	Dec-14	Dec-14	Billed kVa		Prior 12 Mo	# of	Jan-14	Jan-14	Cost / kWH	# of	Feb-14	Feb-14	Cost / kWH
<u>Schedule</u>	Code	<u>Bills</u>	(kWh Usage)	<u>Billed</u>	of Demand	For Month	<u>Average</u>	<u>Bills</u>	(kWh Usage)	Billed	For Month	<u>Bills</u>	(kWh Usage)	<u>Billed</u>	For Month
Residential (Dom-In)	E1	3,346	1,886,759	\$218,367.57	0	\$0.1157	\$0.1129	3,327	2,165,884	\$231,255.93	\$0.1068	3,331	2,652,898	\$300,367.87	
Residential (Dom-In) w/Ecosmart	E1E	10		\$534.82	0	\$0.1184		10		\$574.13	\$0.1089	10		\$744.61	\$0.1150
Residential (Dom-In - All Electric)	E2	608		\$50,580.94	0	\$0.1133		608		\$66,585.78		607	868,660	\$95,411.75	
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	501	\$58.66	0	\$0.1171	\$0.1141	1	485	\$53.32	\$0.1099	1	661	\$75.86	\$0.1148
Total Residential (Domestic)		3,965	2,338,388	\$269,541.99	0	\$0.1153	\$0.1121	3,946	2,853,960	\$298,469.16	\$0.1046	3,949	3,528,696	\$396,600.09	\$0.1124
Total residential (Boniestie)		0,000	2,000,000	Ψ200,041.00		ψοιτισο	ψ0.11E1	0,040	2,000,000	Ψ230,403.10	ψ0.1040	0,545	0,020,000	ψοσο,σσσ.σσ	ψ0:1124
Residential (Rural-Out)	ER1	742	675,474	\$81,586.02	0	\$0.1208	\$0.1178	740	813,305	\$90,536.52	\$0.1113	740	1,023,444	\$120,315.45	\$0.1176
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,638	\$329.81	0	\$0.1250	\$0.1227	4	3,465	\$394.50	\$0.1139	4	3,830	\$462.98	\$0.1209
Residential (Rural-Out - All Electric)	ER2	389	449,552	\$53,244.09	0	\$0.1184		385		\$60,424.35	\$0.1092	387	699,435	\$81,026.24	
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	2		\$199.40	0	\$0.1220	\$0.1176	2		\$277.99	\$0.1102	2			
Residential (Rural-Out w/Dmd)	ER3	14		\$7,966.97	384	\$0.1113		14	175,609	\$17,976,90		14	42,454		
Residential (Rural-Out - All Electric w/Dm	ER4	9		\$2,660.70	223	\$0.1134		9		\$3,061.58		9		\$1,621.35	
, , , , , , , , , , , , , , , , , , , ,	-														
Total Residential (Rural)		1,160	1,224,365	\$145,986.99	607	\$0.1192	\$0.1167	1,154	1,577,559	\$172,671.84	\$0.1095	1,156	1,786,564	\$208,650.37	\$0.1168
Commercial (1 Ph-In - No Dmd)	EC2	75	46,396	\$6,779.56	1/	\$0.1461	\$0.1417	71	43,626	\$5,887.59	\$0.1350	72	50,780	\$7,084.93	\$0.1395
Commercial (1 Ph-Out - No Dmd)	EC2O	42		\$1,706.71	14	\$0.1461		41	-7	\$2,057.64	\$0.1520	41		\$2,345.41	\$0.1553
Commercial (1111-Out - NO Dillu)	L020	42	3,447	ψ1,700.71	0	ψ0.1007	ψυ. 1045	41	10,041	ΨΔ,007.04	ψυ. 1520	41	15,107	ψ2,040.41	ψυ. 1000
Total Commercial (1 Ph) No Dmd		117	55,843	\$8,486.27	14	\$0.1520	\$0.1464	112	57,167	\$7,945.23	\$0.1390			\$9,430.34	\$0.1431
. otal commercial (1 Fil) No bild		⊢ '''	33,043	ψ0,400.27	14	ψ0.1320	ψυ. 1704	<u></u>	37,107	ψ1,343.23	ψ0.1330		05,007	ψο, του. 34	ψυ.1431
Commercial (1 Ph-In - w/Demand)	EC1	261	285,091	\$42,288.86	1764	\$0.1483	\$0.1400	266	314,838	\$41,545.49	\$0.1320	266	354,791	\$48,252.71	\$0.1360
Commercial (1 Ph-Out - w/Demand)	EC10	25		\$4,693.80	181	\$0.1485		26		\$4,606.73	\$0.1320	25		\$5,962.21	\$0.1308
Commercial (1 Fil-Out - W/Demand)	ECIO	20	32,704	\$4,093.00	101	\$0.1435	ф0.1346	20	35,202	\$4,000.73	\$0.1309	23	45,573	\$5,962.21	φυ.1306
Total Commercial (1 Ph) w/Demand		286		\$46,982.66	1,945	\$0.1478	\$0.1394	292			\$0.1318	291	400,364	\$54.214.92	\$0.1354
Total Commercial (1 Fil) W/Demand		200	317,733	\$40,30 <u>2.00</u>	1,343	ψ0.1470	ψ0.1334	232	330,040	ψ+0,132.22	ψ0.1310	231	400,304	φυτ,217.02	ψ0.1334
Commercial (3 Ph-Out - No Dmd)	EC4O	2		\$41.09	4	\$1.0273	\$0.1348	2	,	\$1,580.65	\$0.1180	2	12,210	\$1,532.99	\$0.1252
T. I. I. C				044.00		04 0070	00 1010		40.400	A4 500 05	00 4400		40.040	#4 F00 00	00 4050
Total Commercial (3 Ph) No Dmd		2	2 40	\$41.09	4	\$1.0273	\$0.1348	2	13,400	\$1,580.65	\$0.1180	2	12,240	\$1,532.99	\$0.1252
		<u> </u>				*****	40.1000	L			40				** ***
Commercial (3 Ph-In - w/Demand)	EC3	204		\$189,828.37	5639	\$0.1294		205		\$166,491.55	\$0.1151	204		\$177,029.32	\$0.1223
Commercial (3 Ph-Out - w/Demand)	EC3O	38		\$65,067.80	1908	\$0.1240		36		\$34,591.74		36		\$33,948.49	\$0.1262
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	E3SO	3		\$18,732.40	442	\$0.1173		2	, , , , , ,	\$13,528.15	\$0.1058	2		\$11,322.79	
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	1,720	\$251.76	12	\$0.1464	\$0.1292	1	1,800	\$217.47	\$0.1208	1	1,760	\$222.21	\$0.1263
											.				ļ
Total Commercial (3 Ph) w/Demand		246	2,153,246	\$273,880.33	8,001	\$0.1272	\$0.1226	244	1,864,505	\$214,828.91	\$0.1152	243	1,816,045	\$222,522.81	\$0.1225
Lorgo Dower (In., w/Dmd 9 Dot)	El 1	22	0.400.700	\$244,551.79	5299	\$0.0985	\$0.0978	24	0.005.771	\$010 OCE 07	\$0.0947	24	2,063,522	\$010 100 07	¢0.1057
Large Power (In - w/Dmd & Rct)	EL1	22						24		\$210,865.07		24		\$218,102.07	\$0.1057
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	2	,	\$4,168.43	153	\$0.2331	\$0.1520	2		\$17,776.39	\$0.1259	2	127,080	\$17,566.79	
Large Power (Out - w/Dmd & Rct)	EL10	0		\$0.00	0	\$0.0000		<u> </u>	70,200	\$7,601.59	\$0.1083		74,700	\$8,360.23	\$0.1119
Large Power (Out - w/Dmd & Rct, w/SbC		1	002,100	\$34,789.33	813	\$0.1047		2	. ,	\$31,908.05	\$0.1015	2	- /	\$31,593.00	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	,	\$7,320.50	142	\$0.0945	\$0.1287	2		\$6,758.58	\$0.0835	2	86,020	\$7,861.04	\$0.0914
Total Large Power		27	2,911,451	\$290,830.05	6,407	\$0.0999	\$0.1008	31	2,832,528	\$274,909.68	\$0.0971	31	2,613,402	\$283,483.13	\$0.1085
Total Large Fower		- 21	2,911,431	\$290,030.03	0,407	\$0.0555	\$0.1000	31	2,032,320	\$214,303.00	\$0.0571	31	2,013,402	\$203,403.13	\$0.1003
Industrial (In - w/Dmd & Rct, w/SbCr)	El1	2	1,875,524	\$166,544.17	3616	\$0.0888	\$0.0863	2	1,980,102	\$157,408.43	\$0.0795	2	1,764,615	\$159,115.05	\$0.0902
Industrial (In - w/Dmd & Rct, W/SbCr)	El2	1	1,160,439	\$94,981.96	1822	\$0.0819		1	1,034,124	\$87,121.03	\$0.0793	1	806,907	\$76,569.36	
maastiai (iii - w/Diiiu a nct, No/3001)	L12		1,160,439	\$94,961.96	1022	ψυ.υσ19	ψυ.υοΖ1		1,034,124	Φ07,121.03	ψυ.υο42		600,907	\$70,309.30	Ψυ.υσ49
Total Industrial		3		\$261,526.13	5,438	\$0.0861	\$0.0847	3			\$0.0811	3			\$0.0917
										,				·	
Interdepartmental (In - No Dmd)	ED1	48	115,508	\$11,947.30	81	\$0.1034	\$0.1008	48	166,609	\$15,927.03	\$0.0956	48	183,455	\$19,016.54	\$0.1037
Interdepartmental (Out - No Dmd)	ED10	1	0	\$0.00	0	\$0.0000	\$0.1064	1	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000
Interdepartmental (In - w/Dmd)	ED2	20	225,359	\$22,712.43	784	\$0.1008	\$0.0989	20	305,446	\$28,565.44	\$0.0935	20	374,969	\$37,992.13	
Generators (JV2 Power Cost Only)	GJV2	1		\$706.80	31			1	13,913	\$457.60			22,895	\$644.27	
Generators (JV5 Power Cost Only)	GJV5	1	14,186	\$544.60	32	\$0.0384		1	17,752	\$583.86			19,139	\$538.57	\$0.0281
Total Interdepartmental		71		\$35,911.13	928			71						\$58,191.51	
SUB-TOTAL CONSUMPTION & DEMAND		5,877	12,410,555	\$1,333,186.64 	-	\$0.1074	\$0.1058	_	13,067,105		\$0.1000	-	13,395,178	\$1,470,310.57 	\$0.1098
						1						 			
Street Lights (In)	SLO	15	0	\$13.59	n	\$0.0000	\$0.0000	16	0	\$14.20	\$0.0000	16	0	\$14.20	\$0.0000
Street Lights (Out)	SLOO	2		\$0.77	0	\$0.0000		2	. 0				0		
							, 5.5550			Ψ0.77	, , , , , ,				, , , , , ,
Total Street Light Only		17	0	\$14.36	0	\$0.0000	\$0.0000	18	0	\$14.97	\$0.0000	18	0	\$14.97	\$0.0000
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TOTAL CONSUMPTION & DEMAND		5,894	12,410,555	\$1,333,201.00 	-	\$0.1074	\$0.1058	5,873	13,067,105	\$1,306,636.05 	-		13,395,178		

BILLING SUMMARY AN	ID CO																	
0 2015 - JANUARY BILLING WITH DECE	MBER 201																	
Class and/ar	Data	Mar-14	Mar-14	May 14	Cost / kWH	Apr-14	Ann 14	Amu 14	Coot / IdWIL	May-14	May 14	May 44	Cost / kWH	Jun-14 # of	Jun-14	lum 4.4	Cost / kWH	Jul-14 # of
Class and/or Schedule	Rate Code	# of Bills	(kWh Usage)	Mar-14 Billed	For Month	# of Bills	Apr-14 (kWh Usage)	Apr-14 Billed	Cost / kWH For Month	# of Bills	May-14 (kWh Usage)	May-14 Billed	For Month	# 01 Bills	(kWh Usage)	Jun-14 Billed	For Month	# 01 Bills
Residential (Dom-In)	E1	3,336	2,667,733	\$305,896.68	\$0.1147	3,339	2,203,437	\$215,125.61	\$0.0976	3,344	2,035,009	\$240,489.13	\$0.1182	3,335	1,643,643	\$172,036.54	\$0.1047	3,329
Residential (Dom-In) w/Ecosmart	E1E	10	6,297	\$734.94	\$0.1167	10	4,683	\$474.70	\$0.1014	10	4,669	\$565.76	\$0.1212	10	4,059	\$435.42	\$0.1073	10
Residential (Dom-In - All Electric)	E2	605	947,151	\$105,078.20	\$0.1109	605	747,599	\$69,791.66	\$0.0934	614	624,190	\$71,198.98	\$0.1141	611	367,949	\$37,623.61	\$0.1023	610
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	517	\$61.41	\$0.1188	1	504	\$50.63	\$0.1005	1	393	\$48.57	\$0.1236	1	466	\$49.11	\$0.1054	1
Total Residential (Domestic)		3,952	3,621,698	\$411,771.23	\$0.1137	3,955	2,956,223	\$285,442.60	\$0.0966	3,969	2,664,261	\$312,302.44	\$0.1172	3,957	2,016,117	\$210,144.68	\$0.1042	3,950
Residential (Rural-Out)	ER1	740	1,029,204	\$122,465.03	\$0.1190	740	863,514	\$87,869.22	\$0.1018	743	798,959	\$97,702.43	\$0.1223	741	576,918	\$63,484.42	\$0.1100	744
Residential (Rural-Out) w/Ecosmart	ER1E	4	3,763	\$461.17	\$0.1226	4		\$298.35	\$0.1077	4	2,557	\$329.14		4	1,817	\$216.72	\$0.1193	4
Residential (Rural-Out - All Electric)	ER2	386	756,270	\$88,380.86	\$0.1169	385		\$61,875.34	\$0.0993	387	549,671	\$65,970.38	\$0.1200	386	373,639	\$40,175.76	\$0.1075	387
Res. (Rural-Out - All Electric) w/Ecosmar		2	3,420	\$402.63	\$0.1177	2		\$279.42	\$0.1004	2	2,256	\$274.97	\$0.1219	2	1,391	\$155.20	\$0.1116	2
Residential (Rural-Out w/Dmd) Residential (Rural-Out - All Electric w/Dm	ER3 ER4	14	23,947 15,632	\$2,814.89 \$1,837.21	\$0.1175 \$0.1175	14 9		\$2,846.46 \$1,329.20	\$0.0979 \$0.0999	14	26,113 11,335	\$3,087.37 \$1,370.89	\$0.1182 \$0.1209	14	26,076 8,632	\$2,669.14 \$928.92	\$0.1024 \$0.1076	14
Residential (Rural-Out - All Electric W/DIII	LN4		13,032	φ1,037.21	φ0.1173		13,299	φ1,329.20	φυ.υσσσ		11,333	φ1,370.03	φυ.1209		0,032	φ320.32	φυ.1076	
Total Residential (Rural)		1,155	1,832,236	\$216,361.79	\$0.1181	1,154	1,534,343	\$154,497.99	\$0.1007	1,159	1,390,891	\$168,735.18	\$0.1213	1,156	988,473	\$107,630.16	\$0.1089	1,160
Commercial (1 Ph-In - No Dmd)	EC2	72	52,551	\$7,603.38	\$0.1447	73	47,168	\$5,464.82	\$0.1159	73	46,141	\$6,712.99	\$0.1455	72	39,582	\$5,151.77	\$0.1302	74
Commercial (1 Ph-Out - No Dmd)	EC2O	41	17,014	\$2,676.53	\$0.1573	41	14,593	\$1,914.47	\$0.1312	41	12,997	\$2,139.22	\$0.1646	41	9,378	\$1,510.59	\$0.1611	41
				***	A				A			4					4	
Total Commercial (1 Ph) No Dmd		113	69,565	\$10,279.91	\$0.1478	114	61,761	\$7,379.29	\$0.1195	114	59,138	\$8,852.21	\$0.1497	113	48,960	\$6,662.36	\$0.1361	115
Commercial (1 Ph-In - w/Demand)	EC1	266	369,771	\$52,003.63	\$0.1406	266	328,206	\$37,066.22	\$0.1129	265	338,292	\$47,659.18	\$0.1409	264	287,497	\$37,215.66	\$0.1294	264
Commercial (1 Ph-Out - w/Demand)	EC10	25	51,000	\$6,814.96	\$0.1336	25		\$4,902.12	\$0.1063	25		\$5,997.30	\$0.1350	25	33,703	\$4,194.52	\$0.1245	25
Total Commercial (1 Ph) w/Demand		291	420,771	\$58,818.59	\$0.1398	291	374,315	\$41,968.34	\$0.1121	290	382,720	\$53,656.48	\$0.1402	289	321,200	\$41,410.18	\$0.1289	289
Commercial (3 Ph-Out - No Dmd)	EC4O	2	440	\$92.50	\$0.2102	2	80	\$43.80	\$0.5475	2	640	\$117.07	\$0.1829	2	240	\$62.04	\$0.2585	2
Total Commercial (3 Ph) No Dmd		2	440	\$92.50	\$0.2102	2		\$43.80	\$0.5475	2		\$117.07	\$0.1829	2		\$62.04	\$0.2585	2
Commercial (3 Ph-In - w/Demand)	EC3	204	1,466,120	\$186,264.89	\$0.1270	203	1,498,619	\$144,658.79	\$0.0965	203	1,379,277	\$174,829.80	\$0.1268	203	1,424,149	\$155,016.12	\$0.1088	202
Commercial (3 Ph-Out - w/Demand)	EC3O E3SO	36	336,266 119.360	\$42,895.47 \$14,205.36	\$0.1276	36	276,511 115,400	\$27,407.82 \$10,328.65	\$0.0991	36	246,178 104,440	\$31,759.80 \$12,375.17	\$0.1290	36	225,066 97,400	\$26,100.81 \$9,850.52	\$0.1160	35
Commercial (3 Ph-Out - w/Dmd.&Sub-St. Commercial (3 Ph-In - w/Demand, No Tax			2,040	\$14,205.36	\$0.1190 \$0.1294		2,000	\$10,328.65	\$0.0895 \$0.0980	1	1,600	\$12,375.17 \$212.26	\$0.1185 \$0.1327	1	1,680	\$9,850.52 \$186.39	\$0.1011 \$0.1109	1
Commercial (0 1 mm W/Demand, 140 Ta	2001			Ψ200.00	ψ0.1204		2,000	Ψ100.02	ψο.σσσσ			Ψ212.20	ψ0.1027			Ψ100.00	ψ0.1100	
Total Commercial (3 Ph) w/Demand		243	1,923,786	\$243,629.61	\$0.1266	242	1,892,530	\$182,591.18	\$0.0965	242	1,731,495	\$219,177.03	\$0.1266	242	1,748,295	\$191,153.84	\$0.1093	240
Large Power (In - w/Dmd & Rct)	EL1	24	2,317,388	\$239,569.19	\$0.1034	24	2,007,407	\$174,927.77	\$0.0871	24	2,233,703	\$235,539.75	\$0.1054	24	2,316,804	\$211,239.44	\$0.0912	24
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	2	162,600	\$19,158.59	\$0.1178	2		\$15,427.15	\$0.1197	2	72,960	\$15,435.61	\$0.2116	2		\$3,521.66	\$0.2386	2
Large Power (Out - w/Dmd & Rct)	EL10	1	78,660	\$8,770.32	\$0.1115	1	67,860	\$6,696.91	\$0.0987	1	66,240	\$8,223.17	\$0.1241	1	60,120	\$7,195.86	\$0.1197	1
Large Power (Out - w/Dmd & Rct, w/SbC Large Power (In - w/Dmd & Rct, w/SbCr)	EL2O EL3	2	382,080 87,615	\$39,028.73 \$8,084.06	\$0.1021 \$0.0923	2		\$28,455.05 \$6,292.88	\$0.0937 \$0.1115	2	341,040 60,424	\$37,239.64 \$8,417.03	\$0.1092 \$0.1393	2		\$31,541.15 \$13,566.72	\$0.0939 \$0.1774	2
Large Fower (III - W/Dilla & Fict, W/SDOF)	LLS			Ψ0,004.00	Ψ0.0323		30,443	Ψ0,232.00	ψ0.1113			ψυ, τι τ. ου	ψ0.1000		70,432	Ψ10,000.72	ψ0.1774	
Total Large Power		31	3,028,343	\$314,610.89	\$0.1039	31	2,564,436	\$231,799.76	\$0.0904	31	2,774,367	\$304,855.20	\$0.1099	31	2,803,936	\$267,064.83	\$0.0952	31
Industrial (In - w/Dmd & Rct, w/SbCr)	El1	2	1,943,145	\$172,895.43	\$0.0890	2	1,254,911	\$111,981.55	\$0.0892	2	1,386,881	\$137,819.69	\$0.0994	2	1,445,764	\$118,375.56	\$0.0819	2
Industrial (In - w/Dmd & Rct, No/SbCr)	El2	1	1,082,899	\$97,248.96	\$0.0898	1	983,848	\$73,821.89	\$0.0750	1	1,186,801	\$100,145.89	\$0.0844	1	1,161,325	\$82,055.46	\$0.0707	1
Total Industrial		3	3,026,044	\$270,144.39	\$0.0893	3	2,238,759	\$185,803.44	\$0.0830	3	2,573,682	\$237,965.58	\$0.0925	3	2,607,089	\$200,431.02	\$0.0769	3
Interdepartmental (In - No Dmd)	ED1	48	194,860	\$20,454.73	\$0.1050	48	165,644	\$14,342.72	\$0.0866	48	146,595	\$15,600.16	\$0.1064	48	93,426	\$8,496.15	\$0.0909	51
Interdepartmental (In - No Dirid) Interdepartmental (Out - No Dmd)	ED10	1	194,000	\$0.00	\$0.0000	1	165,644	\$0.00	\$0.0000	1	201	\$21.39	\$0.1064	1	33,420 N	\$0.00	\$0.0909	1
Interdepartmental (In - w/Dmd)	ED2	20	431,959	\$44,486.15	\$0.1030	20		\$29,970.33	\$0.0844	20		\$33,478.84	\$0.1038	20	258,224	\$22,859.68	\$0.0885	20
Generators (JV2 Power Cost Only)	GJV2	1	25,582	\$1,394.73	\$0.0545	1	20,858	\$1,385.60	\$0.0664	1	18,477	\$887.64	\$0.0480	1	16,504	\$577.14	\$0.0350	1
Generators (JV5 Power Cost Only)	GJV5	1	20,046	\$1,092.91	\$0.0545	1	15,564	\$1,033.92	\$0.0664	1	14,248	\$684.47	\$0.0480	1	12,836	\$448.87	\$0.0350	1
Total Interdepartmental		71	672,447	\$67,428.52	\$0.1003	71		\$46,732.57	\$0.0839	71		\$50,672.50	\$0.1009		380,990	\$32,381.84	\$0.0850	
SUB-TOTAL CONSUMPTION & DEMAN	ND.	5,861		\$1,593,137.43	\$0.1092	5,863			\$0.0933			\$1,356,333.69	\$0.1123			\$1,056,940.95	\$0.0968	
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Chronal Limba (In)	01.0			64455	#0.000	2.0	-	***	#0.0000			A-1	#0.0000		4	44.00	#0.0000	
Street Lights (In) Street Lights (Out)	SLOO SLOO	16	0	\$14.20 \$0.77	\$0.0000 \$0.0000	16		\$14.20 \$0.77		16	0	\$14.20 \$0.77	\$0.0000 \$0.0000	16 2		\$14.20 \$0.77	\$0.0000 \$0.0000	16
Officer Lights (Out)	5200			φυ.//	ψυ.υυυυ			φυ.//	ψυ.υυυυ			φυ.//	φυ.υυυυ			\$U.77	ψυ.υυυυ	
Total Street Light Only		18	0	\$14.97	\$0.0000	18		\$14.97	\$0.0000		0	\$14.97	\$0.0000	18	0	\$14.97	\$0.0000	
TOTAL CONSUMPTION & DEMAND		5,879	14,595,330	\$1,593,152.40	\$0.1092	5,881	12,179,451	\$1,136,273.94	\$0.0933	5,899	12,079,254	\$1,356,348.66	\$0.1123	5,882	10.915.300	\$1,056,955.92	\$0.0968	5,882
TOTAL CONCOMIT HON & DEWAND				\$1,593,152.40				\$1,130,273.94 =======			12,079,254	\$1,330,340.00 ======			10,915,300			3,002

BILLING SUMMARY AN	D CO																	
0 2015 - JANUARY BILLING WITH DECEI	MBER 20	1			Aug 44				Con 14				Oct-14				New 44	
Class and/or	Rate	Jul-14	Jul-14	Cost / kWH	Aug-14 # of	Aug-14	Aug-14	Cost / kWH	Sep-14 # of	Sep-14	Sep-14	Cost / kWH	# of	Oct-14	Oct-14	Cost / kWH	Nov-14 # of	Nov-14
Schedule	Code	(kWh Usage)	Billed	For Month		(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)
Residential (Dom-In)	E1	2,076,482	\$257,865.23	\$0.1242	3,327	2,643,148	\$325,313.98	\$0.1231	3,329	2,404,926	\$285,045.20	\$0.1185	3,335	2,677,535	\$304,687.24	\$0.1138	3,334	1,789,710
Residential (Dom-In) w/Ecosmart	E1E	5,209	\$656.81	\$0.1261	10	6,860	\$852.59	\$0.1243	10	5,916	\$712.25	\$0.1204	10	7,247	\$830.56	\$0.1146	10	
Residential (Dom-In - All Electric)	E2	364,091	\$45,375.04	\$0.1246	608	425,575	\$52,817.91	\$0.1241	615	391,438	\$46,846.04	\$0.1197	609	421,500	\$48,471.67	\$0.1150	607	
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	545	\$68.44	\$0.1256	1	821	\$100.86	\$0.1229	1	761	\$89.90	\$0.1181	1	863	\$97.76	\$0.1133	1	611
Total Residential (Domestic)		2,446,327	\$303,965.52	\$0.1243	3,946	3,076,404	\$379,085.34	\$0.1232	3,955	2,803,041	\$332,693.39	\$0.1187	3,955	3,107,145	\$354,087.23	\$0.1140	3,952	2,116,605
Residential (Rural-Out)	ER1	655,212	\$85,588.78	\$0.1306	746	780,096	\$101,240.28	\$0.1298	747	712,222	\$89,327.53	\$0.1254	748	766,349	\$92,554.12	\$0.1208	744	583,085
Residential (Rural-Out) w/Ecosmart	ER1E	2,332	\$318.28	\$0.1365	4	2,587	\$351.23	\$0.1258	4	2,381	\$313.86	\$0.1234	140	2,534	\$321.52	\$0.1269	4	
Residential (Rural-Out - All Electric)	ER2	374,308	\$48,515.39	\$0.1296	389	428,617	\$55,424.79	\$0.1293	387	397,002	\$49,504.18	\$0.1247	387	421,393	\$50,656.05	\$0.1202	388	
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	1,146	\$156.68	\$0.1367	2	1,327	\$179.56	\$0.1353	2	1,084	\$144.60	\$0.1334	2	1,283	\$162.45	\$0.1266	2	
Residential (Rural-Out w/Dmd)	ER3	23,528	\$2,941.75	\$0.1250	14	17,547	\$2,247.46	\$0.1281	14	17,199	\$2,114.46	\$0.1229	14	14,868	\$1,788.64	\$0.1203	14	13,759
Residential (Rural-Out - All Electric w/Dm	ER4	8,612	\$1,117.05	\$0.1297	9	10,207	\$1,316.86	\$0.1290	9	9,500	\$1,181.79	\$0.1244	9	9,390	\$1,132.19	\$0.1206	9	7,785
Total Residential (Rural)		1,065,138	\$138,637.93	\$0.1302	1,164	1,240,381	\$160,760.18	\$0.1296	1,163	1,139,388	\$142,586.42	\$0.1251	1,164	1,215,817	\$146,614.97	\$0.1206	1,161	963,057
Commercial (1 Ph-In - No Dmd)	EC2	42,685	\$6,897.60	\$0.1616	73	44,584	\$7,147.17	\$0.1603	73	43,499	\$6,740.06	\$0.1549	75	48,119	\$7,057.84	\$0.1467	73	45,563
Commercial (1 Ph-Out - No Dmd)	EC2O	9,940	\$1,894.17	\$0.1906	41	11,127	\$2,060.27	\$0.1852	43	11,292	\$2,041.30	\$0.1808	43	10,065	\$1,806.88	\$0.1795	43	
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Total Commercial (1 Ph) No Dmd		52,625	\$8,791.77	\$0.1671	114	55,711	\$9,207.44	\$0.1653	116	54,791	\$8,781.36	\$0.1603	118	58,184	\$8,864.72	\$0.1524	116	54,364
Commercial (1 Ph-In - w/Demand)	EC1	310,955	\$50,497.44	\$0.1624	263	355,039	\$56,121.24	\$0.1581	261	364,320	\$55,033.16	\$0.1511	262	403,598	\$57,033.37	\$0.1413	261	309,852
Commercial (1 Ph-Out - w/Demand)	EC10	30.949	\$4,964.56	\$0.1624	25	34,978	\$5,562.26	\$0.1581	261	39,084	\$5,531.72	\$0.1311	25	32,480	\$4,722.19	\$0.1413	25	
Commercial (1 Fil-Out - W/Demand)	LUIU	30,949	φ4,304.30	φ0.1004		34,970	φυ,υσε.20	φ0.1590		35,004	φυ,υσ1.72	φ0.1413		32,400	φ4,722.13	φυ.1454	20	33,300
Total Commercial (1 Ph) w/Demand		341,904	\$55,462.00	\$0.1622	288	390,017	\$61,683.50	\$0.1582	287	403,404	\$60,564.88	\$0.1501	287	436,078	\$61,755.56	\$0.1416	286	343,240
Commercial (3 Ph-Out - No Dmd)	EC4O	40	\$41.64	\$1.0410	2	40	\$41.64	\$1.0410	2	40	\$41.40	\$1.0350	2	40	\$41.13	\$1.0283	2	40
Total Commercial (3 Ph) No Dmd		40	\$41.64	\$1.0410	2	40	\$41.64	\$1.0410	2	40	\$41.40	\$1.0350	2	40		\$1.0283	2	40
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Commercial (3 Ph-In - w/Demand)	EC3	1,482,431	\$210,154.52	\$0.1418	206	1,668,999	\$233,532.52	\$0.1399	202	1,721,235	\$230,110.92	\$0.1337	203	1,803,964	\$230,142.91	\$0.1276	202	
Commercial (3 Ph-Out - w/Demand)	EC3O	236,708	\$34,844.37	\$0.1472	34	233,986	\$34,105.69	\$0.1458	35	325,173	\$43,446.53	\$0.1336	36	354,180	\$44,771.59	\$0.1264	36	
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	E3SO	92,080	\$12,385.15	\$0.1345	2	95,920	\$12,877.42	\$0.1343	2	95,040	\$12,086.52	\$0.1272	2	113,120	\$13,494.63	\$0.1193	2	120,100
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1,880	\$302.97	\$0.1612	1	2,920	\$442.82	\$0.1517	1	3,720	\$540.68	\$0.1453	1	3,920	\$519.83	\$0.1326	1	4,240
Total Commercial (3 Ph) w/Demand		1,813,099	\$257,687.01	\$0.1421	243	2,001,825	\$280,958.45	\$0.1404	240	2,145,168	\$286,184.65	\$0.1334	242	2,275,184	\$288,928.96	\$0.1270	241	
Large Power (In - w/Dmd & Rct)	EL1	2,603,581	\$278,445.73	\$0.1069	24	2,691,282	\$281,359.90	\$0.1045	24	2,891,678	\$288,723.71	\$0.0998	24	2,864,647	\$280,295.21	\$0.0978	24	2,591,081
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	11,640	\$3,855.04	\$0.3312	2	10,560	\$3,551.30	\$0.3363	2	10,080	\$3,092.87	\$0.3068	2	10,080	\$2,964.35	\$0.2941	2	
Large Power (Out - w/Dmd & Rct)	EL10	79,020	\$10,055.57	\$0.1273	1	88,200	\$10,678.79	\$0.1211	1	81,540	\$10,349.16	\$0.1269	1	86,400	\$10,575.56	\$0.1224	1	63,000
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	321,600	\$36,579.79	\$0.1137	2	289,440	\$34,015.76	\$0.1175	2	371,040	\$39,438.67	\$0.1063	2	366,240	\$38,254.81	\$0.1045	2	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	74,354	\$11,227.18	\$0.1510	2	72,057	\$6,521.04	\$0.0905	2	72,814	\$15,752.70	\$0.2163	2	74,852	\$17,250.65	\$0.2305	2	
Total Large Power		3,090,195	\$340,163.31	\$0.1101	31	3,151,539	\$336,126.79	\$0.1067	31	3,427,152	\$357,357.11	\$0.1043	31	3,402,219	\$349,340.58	\$0.1027	31	3,104,472
					0.			·	0.		-		0.				0.	
Industrial (In - w/Dmd & Rct, w/SbCr) Industrial (In - w/Dmd & Rct, No/SbCr)	El1 El2	1,754,531 1,171,773	\$164,559.90 \$101,779.84	\$0.0938 \$0.0869	1	1,886,459 1,072,673	\$168,052.86 \$91,909.77	\$0.0891 \$0.0857	1	2,002,734 1,124,106	\$173,767.61 \$96,558.32	\$0.0868 \$0.0859	2	1,958,328 1,069,294	\$164,795.31 \$88,065.89	\$0.0842 \$0.0824	1	1,842,351 1,004,524
Total Industrial		2,926,304	\$266.339.74	\$0.0910	3	2,959,132	\$259,962.63	\$0.0879	3	3,126,840	\$270.325.93	\$0.0865	3	3,027,622	\$252,861.20	\$0.0835	3	
		_,520,004	Q_00,000.74	43.0010	-	_,000,102	4_00,002.00	Ç0.0013		5, . 25,540	40,020.00	40.000		J,JE1,JEE	Q_32,001.20	70.0000		_,0-10,010
Interdepartmental (In - No Dmd)	ED1	83,410	\$9,435.99	\$0.1131	48	82,922	\$9,461.55	\$0.1141	48	82,693	\$8,991.07	\$0.1087	48	83,371	\$8,746.93	\$0.1049	48	87,580
Interdepartmental (Out - No Dmd)	ED10	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	1	0	\$0.00	\$0.0000	1	C
Interdepartmental (In - w/Dmd)	ED2	240,885	\$26,551.76	\$0.1102	20	237,599	\$26,426.68	\$0.1112	20	255,310	\$27,094.63	\$0.1061	20	223,903	\$22,845.28	\$0.1020	20	199,883
Generators (JV2 Power Cost Only)	GJV2	15,706	\$646.14	\$0.0411	1	14,838	\$496.78	\$0.0335	1	15,380	\$602.43	\$0.0392	1	15,634	\$620.83	\$0.0397	1	16,092
Generators (JV5 Power Cost Only)	GJV5	13,128	\$540.09	\$0.0411	1	12,752	\$426.94	\$0.0335	1	13,017	\$509.88	\$0.0392	1	12,926	\$513.29	\$0.0397	1	12,509
Total Interdepartmental		353,129	\$37,173.98	\$0.1053	71	348,111	\$36,811.95	\$0.1057	71	366,400	\$37,198.01	\$0.1015	71	335,834	\$32,726.33	\$0.0974	71	
SUB-TOTAL CONSUMPTION & DEMAN	ID	12,088,761		\$0.1165	5,862	13,223,160		\$0.1153	5,868			\$0.1111				\$0.1079		11,834,524
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Street Lights (In)	SLO	0	\$14.20	\$0.0000	15	0	\$13.59	\$0.0000	15	0	\$13.59	\$0.0000	15	0	\$13.59	\$0.0000	15	(
Street Lights (Out)	SLOO	0		\$0.0000	2	0	\$0.77	\$0.0000	2	0		\$0.0000	2	0	\$0.77	\$0.0000	2	
Total Street Light Only		0	\$14.97	\$0.0000	17	0	\$14.36	\$0.0000	17	0	\$14.36	\$0.0000	17	0	\$14.36	\$0.0000	17	
TOTAL CONSUMPTION & DEMAND		12,088,761	\$1,408,277.87	\$0.1165	5,879	13,223,160		\$0.1153	5,885	13,466,224		\$0.1111		13,858,123		\$0.1079	5,880	
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BILLING SUMMARY AN	ID CO											
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2015 - JANUARY BILLING WITH DECE	WBER 20			Dec-14				TOTAL	TOTAL	Avg.Cost	Avg.Num.	Avg.Per.%
Class and/or	Rate	Nov-14	Cost / kWH	# of	Dec-14	Dec-14	Cost / kWH	KWH USEAGE	BILLING	Per kWH	of Bills	of Bills
Schedule	Code	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	PRIOR 12 MO	PRIOR 12 MO	For Period	For Period	For Period
Residential (Dom-In)	E1	\$174,204.06	\$0.0973	3,346	1,886,759	\$218,367.57	\$0.1157	26,847,164	\$3,030,655.04	\$0.1129	3,334	56.6734%
Residential (Dom-In) w/Ecosmart	E1E	\$451.85	\$0.0994	10	4,518	\$534.82	\$0.1184	65,753	\$7,568.44	\$0.1151	10	0.1700%
Residential (Dom-In - All Electric)	E2	\$31,363.88	\$0.0975	608	446,610	\$50,580.94	\$0.1133	6,608,820	\$721,145.46	\$0.1091	609	10.3497%
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	\$58.65	\$0.0960	1	501	\$58.66	\$0.1171	7,128	\$813.17	\$0.1141	1	0.0170%
Total Residential (Domestic)		\$206,078.44	\$0.0974	3,965	2,338,388	\$269,541.99	\$0.1153	33,528,865	\$3,760,182.11	\$0.1121	3,954	67.2101%
Residential (Rural-Out)	ER1	\$60,426.39	\$0.1036	742	675,474	\$81,586.02		9,277,782	\$1,093,096.19		743	12.6273%
Residential (Rural-Out) w/Ecosmart	ER1E	\$247.39	\$0.1085	4	2,638	\$329.81	\$0.1250	32,954	\$4,044.95		4	0.0680%
Residential (Rural-Out - All Electric)	ER2	\$36,140.53	\$0.1018	389	449,552	\$53,244.09	\$0.1184	5,981,315	\$691,337.96		387	6.5764%
Res. (Rural-Out - All Electric) w/Ecosmar Residential (Rural-Out w/Dmd)	ER2E ER3	\$123.39 \$1,388.97	\$0.1084 \$0.1009	14	1,634 71,601	\$199.40 \$7,966.97		23,508 481,786	\$2,765.34 \$52,658.31		14	0.0340% 0.2380%
Residential (Rural-Out w/Dirid) Residential (Rural-Out - All Electric w/Dm	ER4	\$797.34		9	23,466	\$2,660.70		160,867	\$18,355.08		14	0.2380%
rtesidentiai (rtarai-Out - Aii Electric W/Diii	LITT	Ψ7.07.04	ψ0.1024		20,400	ΨΖ,000.70	ψ0.1134	100,007	Ψ10,000.00	ψ0.1141		0.155076
Total Residential (Rural)		\$99,124.01	\$0.1029	1,160	1,224,365	\$145,986.99	\$0.1192	15,958,212	\$1,862,257.83	\$0.1167	1,159	19.6966%
Commercial (1 Ph-In - No Dmd)	EC2	\$5,519.36	\$0.1211	75	46,396	\$6,779.56	\$0.1461	550,694	\$78,047.07	\$0.1417	73	1.2408%
Commercial (1 Ph-Out - No Dmd)	EC2O	\$1,415.91	\$0.1211	42	9,447	\$1,706.71	\$0.1461	143,302	\$23,569.10		42	0.7068%
- Sur Ho Billa)		Ψ1, Ψ10.01	ψ0.1000		3,447	Ψ1,700.71	ψ0.1007	140,002	Ψ20,000.10	ψ0.1040		3.700076
Total Commercial (1 Ph) No Dmd		\$6,935.27	\$0.1276	117	55,843	\$8,486.27	\$0.1520	693,996	\$101,616.17	\$0.1464	115	1.9476%
Commercial (1 Db In w/Domand)	EC1	¢00 010 11	¢0 1006	201	205 001	\$42.288.86	¢0 1400	4 000 050	¢E62.020.07	¢0 1400	264	4.49200/
Commercial (1 Ph-In - w/Demand) Commercial (1 Ph-Out - w/Demand)	EC10	\$38,313.11 \$3,985.67	\$0.1236 \$0.1194	261 25	285,091 32,704	\$42,288.86 \$4,693.80		4,022,250 459,598	\$563,030.07 \$61,938.04		264 25	4.4829% 0.4278%
Commercial (1 F11-Out - W/Demand)	LUIU	φ3,363.07	φ0.1194	20	32,704	φ4,093.80	φυ.1433	439,396	φ01,930.04	φυ.1346		0.427676
Total Commercial (1 Ph) w/Demand		\$42,298.78	\$0.1232	286	317,795	\$46,982.66	\$0.1478	4,481,848	\$624,968.11	\$0.1394	289	4.9107%
Commercial (3 Ph-Out - No Dmd)	EC4O	\$40.09	\$1.0023	2	40	\$41.09	\$1.0273	27,280	\$3,676.04	\$0.1348	2	0.0340%
Total Commercial (3 Ph) No Dmd		\$40.09	\$1.0023	2	40	\$41.09	\$1.0273	27,280	\$3,676.04	\$0.1348	2	0.0340%
Commercial (3 Ph-In - w/Demand)	EC3	\$168,675.55	\$0.1017	204	1,467,087	\$189,828.37	\$0.1294	18,465,734	\$2,266,735.26		203	3.4575%
Commercial (3 Ph-Out - w/Demand)	EC3O	\$32,879.46	\$0.1073	38	524,679	\$65,067.80	\$0.1240	3,621,891	\$451,819.57		36	0.6091%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	E3SO	\$11,063.64	\$0.0921	3		\$18,732.40		1,338,080	\$152,250.40		2	0.0354%
Commercial (3 Ph-In - w/Demand, No Tax	EC3T	\$425.68	\$0.1004	1	1,720	\$251.76	\$0.1464	29,280	\$3,781.88	\$0.1292	1	0.0170%
Total Commercial (3 Ph) w/Demand		\$213,044.33	\$0.1019	246	2,153,246	\$273,880.33	\$0.1272	23,454,985	\$2,874,587.11	\$0.1226	242	4.1189%
Total Commercial (3 Pm) w/Demand		\$213,044.33	\$0.1019	240	2,153,246	\$273,000.33	Ф 0.1272	23,454,965	\$2,074,307.11	\$ 0.1220	242	4.1109%
Large Power (In - w/Dmd & Rct)	EL1	\$200,872.89	\$0.0775	22	2,483,728	\$244,551.79	\$0.0985	29,290,592	\$2,864,492.52	\$0.0978	24	0.4051%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	\$2,997.45	\$0.2356	2	17,880	\$4,168.43	\$0.2331	720,480	\$109,515.63		2	0.0340%
Large Power (Out - w/Dmd & Rct)	EL10	\$6,085.29	\$0.0966	0	0	\$0.00	\$0.0000	815,940	\$94,592.45	\$0.1159	1	0.0156%
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	\$31,417.43	\$0.0858	1	332,400	\$34,789.33	\$0.1047	3,985,920	\$414,261.41	\$0.1039	2	0.0326%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	\$5,616.55	\$0.0784	2	77,443	\$7,320.50	\$0.0945	891,108	\$114,668.93	\$0.1287	2	0.0340%
Tatal Laura Dawer		#04C 000 C4	#0.070 C		0.011.451	#000 000 OF	#0.0000	05.704.040	#0 F07 F00 04	60 1000		0.50400/
Total Large Power		\$246,989.61	\$0.0796	27	2,911,451	\$290,830.05	\$0.0999	35,704,040	\$3,597,530.94	\$0.1008	31	0.5212%
Industrial (In - w/Dmd & Rct, w/SbCr)	El1	\$124,832.49	\$0.0678	2	1,875,524	\$166,544.17	\$0.0888	21,095,345	\$1,820,148.05	\$0.0863	2	0.0340%
Industrial (In - w/Dmd & Rct, No/SbCr)	El2	\$65,444.00	\$0.0670	1	1,160,439	\$94,981.96		12,858,713	\$1,055,702.37		1	0.0170%
madeliai (iii ii/ siiia a riot, rto/osol)			ψ0.0001				φο.σσ.σ			ψ0.0021		0.017070
Total Industrial		\$190,276.49	\$0.0668	3	3,035,963	\$261,526.13	\$0.0861	33,954,058	\$2,875,850.42	\$0.0847	3	0.0510%
Interdepartmental (In - No Dmd)	ED1	\$7.416.62	\$0.0847	48	115,508	\$11,947.30	\$0.1034	1,486,073	\$149,836.79	\$0.1008	48	0.8201%
Interdepartmental (Out - No Dmd)	ED10	\$0.00	\$0.0000	1	0	\$0.00		201	\$21.39		1	0.0170%
Interdepartmental (In - w/Dmd)	ED2	\$16,419.24	\$0.0821	20	225,359	\$22,712.43		3,431,014	\$339,402.59		20	0.3399%
Generators (JV2 Power Cost Only)	GJV2	\$575.77		1	18,411	\$706.80		214,290	\$8,995.73		1	0.0170%
Generators (JV5 Power Cost Only)	GJV5	\$447.57	\$0.0358	1	,	\$544.60	\$0.0384	178,103	\$7,364.97	\$0.0414		0.0170%
Total Interdepartmental		\$24,859.20	\$0.0787	71	373,464	\$35,911.13	\$0.0962	5,309,681	\$505,621.47	\$0.0952		1.2110%
SUB-TOTAL CONSUMPTION & DEMAN	ID	\$1,029,646.22	\$0.0870	5,877	12,410,555	\$1,333,186.64	\$0.1074	153,112,965	\$16,206,290.20	\$0.1058	5,866	99.7011%
		=======================================		-				=======================================	=======================================			
Street Lights (In)	SLO	\$13.59	\$0.0000	15	0	\$13.59	\$0.0000	0	\$167.35	\$0.0000	16	0.2649%
Street Lights (Out)	SLOO	\$1.92	\$0.0000	2	0	\$0.77		0	\$10.39		2	0.0340%
Total Street Light Only		\$15.51	\$0.0000	17	0	\$14.36	\$0.0000	0	\$177.74	\$0.0000	18	0.2989%
TOTAL CONSUMPTION & DEMAND		\$1,029,661.73	\$0.0870	5,894	12,410,555	\$1,333,201.00	\$0.1074	153,112,965	\$16,206,467.94	\$0.1058	5,883	100.0000%
			=====			=========	=====	==========	=========		=====	

Electric Department Report December 2014

There were 5 callouts/outages during the month of December. 1 outage was caused by an animal getting into power lines. One callout was a request by Old Castle to disconnect power for repair work in their plant and to reenergize service when work was completed. One callout was to refuse two of 3 circuits on a 3 phase line caused by a trailer rubbing a pole when cutting a corner too tight. One callout was to repair a neutral connection on a residence pulled apart by a tree limb falling on the service. The last callout for 2014 was to inspect a pole hit by a car on Huddle road.

Line Department/Service Truck: Line crews attended safety training on Grounding. Crews replaced a three phase pole at 16 and R, completed a transformer relocation from Rd. 16 to Rd. R., assisted Henry County Highway Dept. with large tree removal near Ashenfelters Sales and Service, completed wiring repairs in light poles for Christmas lights across from Snyder Chevrolet, worked on removing transmission and distribution wire on 69KV relocation project, pulled pole at Coon Hollow snapped during wind storm by tree on canal property, installed new URD behind 3 residences on Buckeye, replaced bad URD at Koester residence in Anthony Wayne Subdivision, removed tree in wires on Road P, upgraded primary to vertical construction at Rd. S and 108 and straightened poles on 108 and Rd M-1 that were leaning. The Service Truck completed locates and work orders.

Substation Department: Todd and Nikk completed relay installation and testing at Southside Substation. They also completed year end compliance paperwork They also performed monthly inspections and routine maintenance at all substations

Forestry Department: Jamie and Jerry trimmed trees on Park Street, Ashenfelters Sales and Service w/Henry County Highway Dept., St. Rt.108 and Rd. R, Perry and Brownell, Sheffield, Rd. R and P-1, Rd. 16, Rd. P, They also helped crews as needed.

Storeroom/Inventory/Metering Department: Shawn Druhot read meters, completed read in and read outs for billing and completed Electric Dept. Year End Inventory Report. Shawn also ordered inventory for restocking.

The Peak Load for December, 2014 was 24.21 MW occurring on the 17th at 7:00 PM. This was a decrease of 1.36 MW from December, 2013. The average load for December, 2014 was 18.72 MW. This was a decrease of .75 MW from December 2013. JV 2 and JV 5 ran on 12/10/2014 and produced 5.4 MW each. The Gas Turbines did not run in December. The AMP Solar Field showed a peak of 3.34 MW and the KWH output was 181,485.63.

01/05/15 DPC

City of Napoleon, Ohio



SUMMARY OF DECEMBER 2014 OUTAGE/STANDBY CALL-OUTS

December 12, 2014:

One employee was dispatched at 6:08 a.m. to County Road 12 south of County Road N due to a power outage. The outage lasted forty five minutes and affected twenty nine customers. The outage was due to a pole getting hit and it blew center phase fuses. The employee replaced the fuses.

December 13, 2014:

Electric personnel were dispatched by phone company employees at 1:20 p.m. to 1115 Willard St. A tree fell on electric lines and pulled apart the neutral wire feeding the house. The personnel fixed the wire.

December 14, 2014:

Electric personnel were dispatched at 11:10 a.m. to 555 W. Main St. due to a power outage. The outage lasted thirty five minutes and affected eleven customers. The outage was due to an animal that blew a fuse. The personnel replaced the fuse.

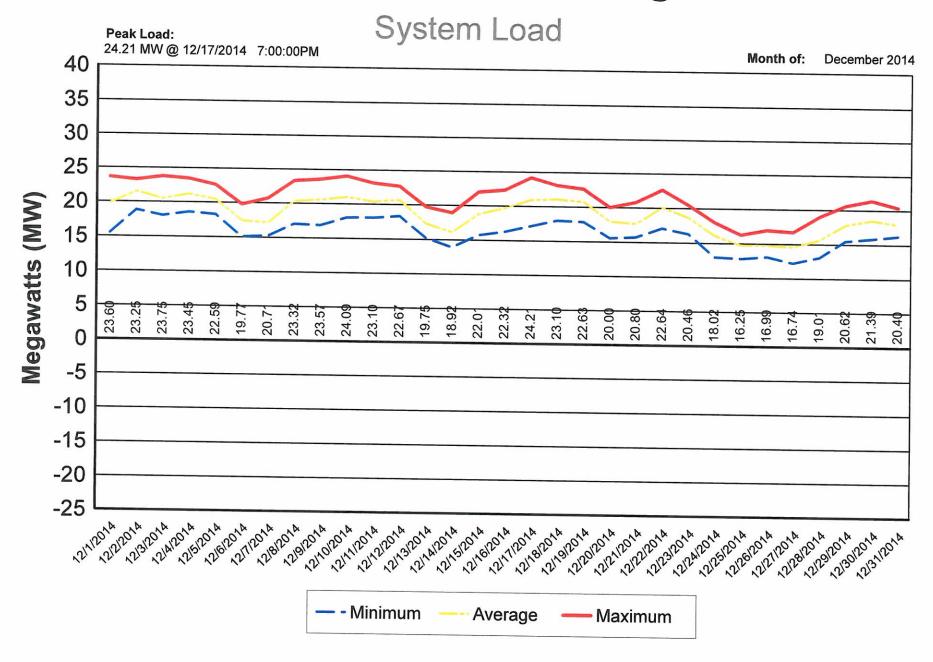
December 28, 2014:

Electric personnel were dispatched at 9:03 a.m. to 1675 Industrial Dr. due to repair work on the customer's side. The personnel disconnected power & reenergized power when the customer was finished.

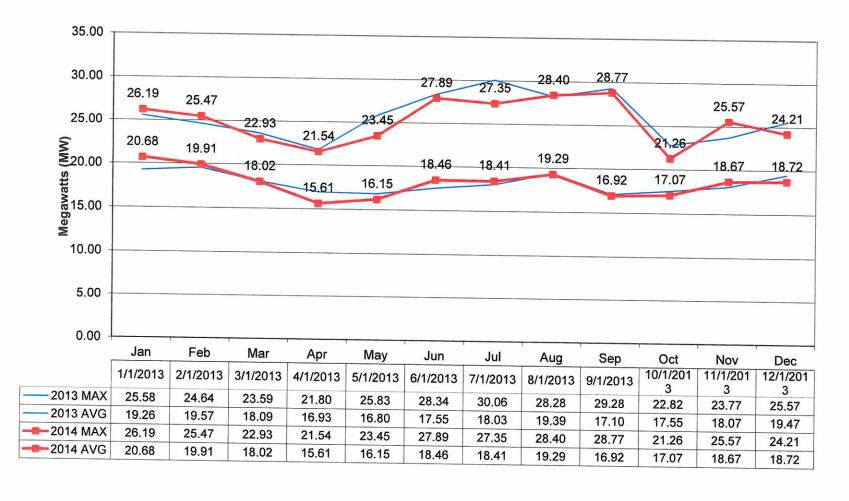
December 31, 2014:

One employee was dispatched at 11:00 p.m. to Huddle Road by Peace Reformed Church due to a car that hit a pole. The employee checked the pole and the damage was insignificant.

Napoleon Power & Light



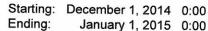
NAPOLEON POWER & LIGHT

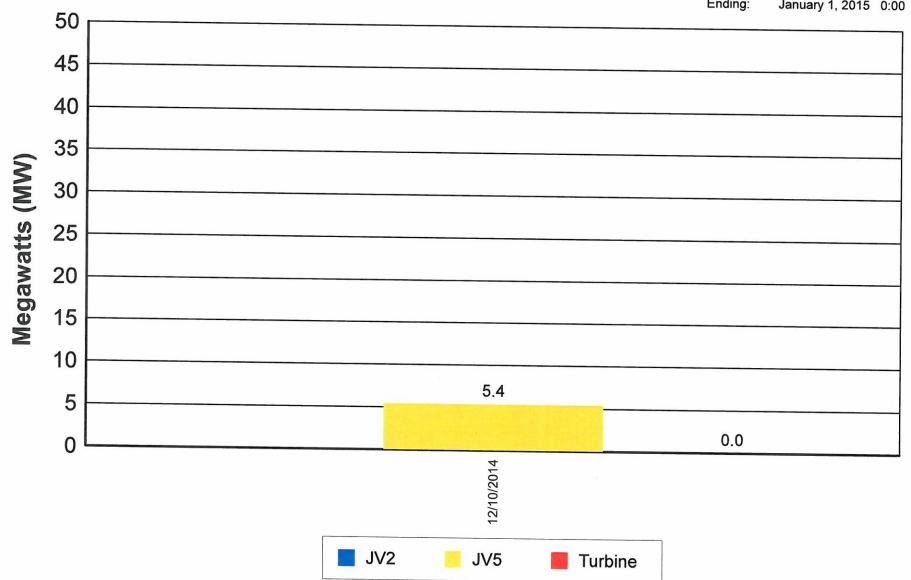


2013 MAX -	2013 AVG	2014 MAX	2014 AVG

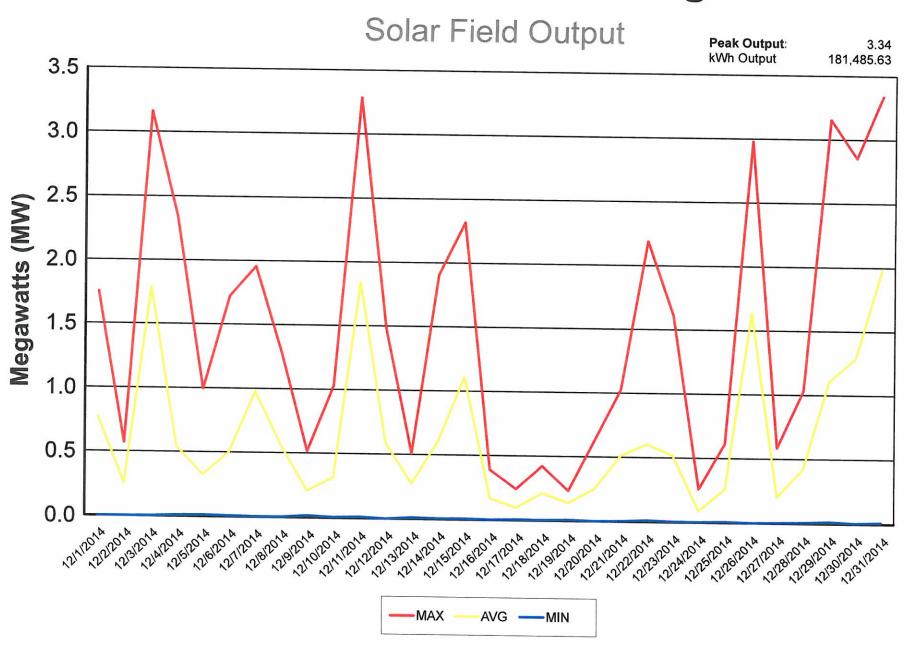
Napoleon Power & Light

AMPO Generation





Napoleon Power & Light





CITY OF NAPOLEON, OHIO

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phone (419) 599-1235

fax (419)-599-8393

Web Page: www.napoleonohio.com E-mail: gheath@napoleonohio.com

DATE: January 5, 2015

TO: Members of City Council

Ronald A. Behm, Mayor Monica Irelan, City Manager

Trevor M. Hayberger, City Law Director

FROM: Gregory J. Heath, Finance Director/Clerk of Council

SUBJECT: Agenda Item – Electric Rates for City Departments

Regarding Agenda Item "(D/A) Item K 5":

1. Discussion/Action: Electric Rates for City Departments/Divisions.

During the implementation of the recently approved New Electric Rate Billing Structure it was discovered that no <u>formal action</u> was taken by City Council to make rates charged to Departments/Divisions (Interdepartmental Rates) the same as charged to other Commercial and Industrial customers. The approved Electric Rate Ordinance (No. 065-14) left alone the Interdepartmental Rates.

At the May 12, 2014, Board of Public Affairs (BOPA) and Electric Committee meetings, the Board of Public Affairs voted to place <u>Interdepartmental Rates</u> at the same level of other Commercial and Industrial customers. The Electric Committee "*Tabled*" the BOPA recommendation. However, it was discovered this item was not forwarded (in error) to the next Electric Committee for June, 2014, and as such was not picked up later.

The issue you may want to address is does City Council desire to re-address the Interdepartmental Rate to match regular Commercial and Industrial Rates; or do we continue with the Current Rate Structure in place for the Interdepartmental Rates.

1

You may, or may not, want to refer this back to the Electric Committee. Thank you; call me if you have questions.

City of Napoleon, Ohio BOARD OF PUBLIC AFFAIRS (BOPA)

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Monday, January 12, 2015 at 6:30 PM

- I. Election of Chairperson
- II. Approval of Minutes (In the absence of any objections or corrections, the Minutes shall stand approved)
- III. Review/Approval of the Power Supply Cost Adjustment Factor for January: PSCAF three (3) month averaged factor: \$0.00233
- IV. Electric Department Report
- V. Any Other Matters to Come Before the Board
- VI. Adjournment

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio

BOARD OF PUBLIC AFFAIRS

Meeting Minutes

Monday, December 8, 2014 at 6:30 PM

PRESENT

Members Mike DeWit, Dr. David Cordes John Helberg, Jason Maassel **Electric Committee**

Monica S. Irelan, City Manager **City Staff**

Dr. Jon A. Bisher, Special Projects Clerk Dennis Clapp, Electric Superintendent Roxanne Dietrich, Administrative Assistant

Gregory J. Heath, Finance Director/Clerk of Council

Recorder Trevor M. Hayberger, Law Director

Others Tammy Fein

> ABSENT Keith Engler, Travis Sheaffer

Call To Order Acting Chairperson DeWit called the meeting to order at 6:30 PM.

Acting Chairperson Maassel called the meeting to order at 6:30 PM.

Approval Of Minutes The November 10 meeting minutes stand approved as presented with no

objections or corrections.

The electric billing determinants for December were presented for review. **Review Of Billing Determinants**

Motion: Cordes Second: DeWit **Motion To Recommend** To recommend approval of electric billing determinants for December **Approval Of Electric Billing**

Determinants 2014 as follows:

Generation Charge: Residential @ \$0.08355; Commercial @ \$0.10445;

Large Power @ \$0.05051; Industrial @ \$0.05051; Demand Charge Large Power @ \$16.63; Industrial @ \$18.13; JV Purchased Cost: JV2 @

\$0.03839; JV5 @ \$0.03839.

Passed Roll call vote on above motion:

Yea- 2 Yea- DeWit, Cordes

Nav- 0 Nay-

Motion To Accept BOPA Helberg Second: Maassel

Recommendation For Approval To accept the BOPA recommendation for approval of electric billing **Of Electric Billing Determinants**

determinants for December 2014 as follows:

Generation Charge: Residential @ \$0.08355; Commercial @ \$0.10445;

Large Power @ \$0.05051; Industrial @ \$0.05051; Demand Charge Large Power @ \$16.63; Industrial @ \$18.13; JV Purchased Cost: JV2 @

\$0.03839; JV5 @ \$0.03839.

Passed Roll call vote on above motion:

Yea-2 Yea- Maassel, Helberg

Nav- 0 Nay-

Clapp gave the Electric Department Report (attached). **Electric Department Report**

Clapp noted that there was a customer who took issue with the Electric Department, however the employees showed the customer how the customer's concerns were being addressed and the customer apologized.

Maassel commended the line clearance workers for the proactive work in keeping limbs from causing power outages during high winds.

Any Other Matters Or Items To Come Before The Board

Heath reported that the software programming for the new rate structure is being installed and tested, and he believes it will be in place by January 1, 2015.

Heath distributed a Monthly Forecast received from AMP for 2015; see attached.

Heath stated that the cost of purchased power is going to increase to approximately \$88 from \$71 by 2019. Cordes asked if the cost of purchased power has changed recently; Bisher replied that the power costs have risen slightly in general, but not significantly. Bisher added that these costs track natural gas prices, adding that this is why the rate levelization was created starting in 2016. Bisher stated that the cost of transmission and capacity has also increased and these cost increases were not anticipated. Bisher stated that transmission was previously sold based on the use of the previous year, but it is before the Federal Energy Regulatory Commission (FERC) currently that transmission cost may be changed to be based on anticipated use in 2015, adding that all power purchased above 69 kV will have an increased cost.

Any Other Matters Or Items To Come Before The Committee

Maassel thanked Bisher for his assistance as this is his last Board of Public Affairs and Electric Committee meeting.

Electric Motion To Adjourn

Motion: Cordes Second: DeWit To adjourn the Electric Committee meeting at 6:53 PM

Passed

Roll call vote on above motion:

Yea- 2 Nay- 0 Yea- DeWit, Cordes

Nay-

BOPA Motion To Adjourn

Motion: Helberg Second: Maassel

To adjourn the meeting at 6:53 PM

Passed

Yea- 2

Nay- 0

Roll call vote on above motion:

Yea- Maassel, Helberg

Nay-

Date

Keith Engler, Chair

To: Water, Sewer, Refuse, Recycling & Litter Committee, Council, Mayor, City

Manager, City Law Director, City Finance Director, Department Supervisors

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: 1/8/2015

Re: Water, Sewer, Refuse, Recycling & Litter Committee Meeting Cancellation

The Water, Sewer, Refuse, Recycling & Litter Committee, which is regularly scheduled to meet on Monday, January 12 at 7:00 PM, has been CANCELED due to the meeting being rescheduled as a Joint Meeting with Council.

To: Municipal Properties, Buildings, Land Use & Economic Development Committee,

Council, Mayor, City Manager, City Law Director, City Finance Director,

Department Supervisors

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: 1/6/2015

Re: Municipal Properties, Buildings, Land Use & Economic Development Committee

Meeting Cancellation

The Municipal Properties, Buildings, Land Use & Economic Development Committee, which is regularly scheduled to meet on Monday, January 12, 2015 at 7:30 PM, has been CANCELED due to lack of agenda items.

To: Board of Zoning Appeals, Council, Mayor, City Manager, City Law Director,

City Finance Director, Department Supervisors, Media

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: 1/6/2015

Re: Board of Zoning Appeals Meeting Cancellation

The Board of Zoning Appeals meeting regularly scheduled for Tuesday,

January 13, 2015 at 4:30 PM has been CANCELED due to lack of agenda items.

To: Planning Commission, Council, Mayor, City Manager, City Law Director, City Finance

Director, Department Supervisors, Media

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: 1/6/2015

Re: Planning Commission Meeting Cancellation

The Planning Commission meeting regularly scheduled for Tuesday, January 13, 2015 at 5:00 PM has been CANCELED due to lack of agenda items.

City of Napoleon, Ohio 2015 Council, Committees, Commissions and Boards

Revised January 5, 2015

City Council		Origination Date	Term Expires
	Travis B. Sheaffer, President	01/01/1994	12/31/2017
Meets:	Jason P. Maassel, President Pro Tem	10/01/2012	12/31/2017
1st & 3rd	John A. Helberg	06/19/2000	12/31/2015
Monday	Christopher R. Ridley	01/01/2012	12/31/2015
at 7:00pm	Jeffrey C. Marihugh	01/01/2014	12/31/2017
	Heather R. Wilson	01/01/2014	12/31/2017
	Jeffrey W. Comadoll	04/07/2014	12/31/2015
	Mayor Ronald A. Behm	01/01/2012	12/31/2015
Technology o	& Communication Committee		
Meets:	Jeffre	ey Marihugh, Chair	
1st Monday		Travis Sheaffer	
at 6:15pm		Chris Ridley	
Electric Com	mittee		
Meets:	Tra	vis Sheaffer, Chair	
2 nd Monday		John Helberg	
at 6:30pm		Jason Maassel	
Water, Sewe	r, Refuse, Recycling & Litter Committe	e	
Meets:	(hris Ridley, Chair	
2 nd Monday		John Helberg	
at 7:00pm		Jeff Comadoll	
Municipal Pi	roperties, Buildings, Land Use & Econo	mic Development Com	nmittee
Meets:	-	hn Helberg, Chair	
2 nd Monday	•	Jeffrey Marihugh	
at 7:30pm		Travis Sheaffer	
_		Ron Behm	
Parks & Reci	reation Committee		
Meets:	Je	ff Comadoll, Chair	Chair attends the Parks & Rec Board meeting
3 rd Monday		Jason Maassel	as an informal Council
at 6:15pm		Heather Wilson	Representative
Finance & Bu	udget Committee		
Meets:	Jas	on Maassel, Chair	(Also the
4 th Monday		Chris Ridley	Audit Committee)
at 6:30pm		Heather Wilson	
		Ron Behm	
Safety & Hun	nan Resources Committee		
Meets:	Heath	ner Wilson, Chair	
4 th Monday		Jeff Comadoll	
at 7:30pm		Jeffrey Marihugh	
Personnel Co	ommittee		
Meets:	Ioh	ın Helberg, Chair	
as needed	,,,-	Travis Sheaffer	
		Ron Behm	

Board of Public Affairs			Term Expires:
Meets:	Keith Engler, Chair		12/31/2016
2 nd Monday	Dr. David Cordes		12/31/2015
at 6:30pm	Mike DeWit		12/31/2017
per Charter 5.04	3 year term	appointed by Mayor	
Board of Zoning Appeals			Term Expires:
Meets:	Bob McLimans, Chair		12/31/2018
2 nd Tuesday	David Dill		12/31/2015
4:30pm	Laurie Sans		12/31/2016
at least one shall be a member	Tom Mack		12/31/2017
of the Planning Commission	Steve Small		12/31/2019
per Charter 5.03	5 year term	appointed by Mayor	, ,
Planning Commission			Term Expires:
Meets:	Bob McLimans, Chair		12/31/2017
2 nd Tuesday	Mary Barlow		12/31/2019
5:00pm	Fredric Furney		12/31/2014
A	Tim Barry		12/31/2016
Mayor and 4 citizens	Ron Behm		Term of Office
per Charter 5.02	6 year term	appointed by Mayor	
Tree Commission			Term Expires:
Meets:	David Volkman, Chair		12/31/2016
3 rd Monday	Anella Huff		12/31/2016
at 6:00pm	Bill Rohrs		12/31/2016
1 Council member appointed by	Becky Rohre		02/16/2018
President of Council as an	Kirk Etzler		12/31/2015
ex-officio voting member	Jeffrey Marihugh		Term of Office
per Charter 169.02	4 year term	5 members appointed by Mayor	
Civil Service Commission			Term Expires:
Meets:	David F. Meekison (D) Chair		12/31/2015
4th Tuesday	Mike Flory (I)		12/31/2018
at 4:30pm	Jon Tassler (R)		12/31/2019
per Charter 5.01	6 year term	appointed by Mayor not	more than 2 of one party
Parks & Rec Board	Maria I oli		Term Expires:
Meets:	Matt Hardy, Chair		12/31/2017
Last Wednesday	Mike Saneholtz		12/31/2015
at 6:30pm	Chad Richardson		12/31/2017
	Peg Funchion		12/31/2017
	Joe Bialorucki		12/31/2017
	Aaron Schnitkey		12/31/2016
per Charter 5.06	Patrick McColley 3 year term	appointed by Mayor	12/31/2017
Housing Council	o year term	аррописа ву таув	Torm Evnines
Meets:	Pat McColley, Chair		<i>Term Expires:</i> 08/01/2014
1st Council meeting day	Chris Ridley		08/01/2014
following annual CIC	John Helberg		08/01/2014
Board at 6:30pm	Travis Sheaffer		08/01/2014
2 appointed by Council	Kevin Yarnell		9/13/2014
1 appointed by Planning Comm.	Cheryl Hershberger		10/17/2014
2 appointed by Housing Council	Joel Miller		10/17/2014
per Ordinance No. 120-00	3 year term	2 appointed by Mayor	10/1//2014
F	- you	_ appointed by Prayor	

Privacy Committee			Term Expires:
Meets:	Christine Peddicord, Chair		12/31/2015
2 nd Tuesday of May	Trevor Hayberger		12/31/2019
& November	Chief Robert Weitzel		12/31/2017
at 10:30am	**notify Greg and Lori**		
per Ordinance No. 083-08	6 year term		Service, Accounting,
Records Commission		Info. Sys./Tech., HR, Sr. Mgt.,	or Law Enforcement Term Expires:
Meets:	Ron Behm, Chair		Termi Expires.
2 nd Tuesday of June	Monica Irelan		
& December	Trevor Hayberger		
at 4:00pm	Greg Heath		
at 1.00pm	Doug Herman		12/1/2020
Per Charter 173.01	5 year term	Mayor-Chair, Finance Dir.,City	Mgr., Law Dir., citizen
Healthcare Cost Committee		, ,	Term Expires:
Meets:	Mike Foreman PD, Chair		*
as needed	Jamie Mendez PD		
	Chad Lulfs NB		
2 AFSCME, 2 PD, 2 FD members	Mary Thomas NB		
selected by units, 2 NB selected	Joel Frey FD		
by Mayor, 2 Admin selected by	Eric Rohrs FD		
City Manager	Leonard Durham AFSCME		
	Roger Eis AFSCME		
	Greg Heath Admin		
	Monica Irelan Admin		
per Ordinance No. 125-00			
Volunteer Fire Fighters'	Dependents Fund Board		Term Expires:
Meets:	Travis Sheaffer, Chair		12/31/2015
as needed	Heather Wilson		12/31/2015
	Tonya Walker		12/31/2015
2 appointed by Council, 1 by FD,	Peter Celani		12/31/2015
1 by Board	Ellsworth Mitchell		12/31/2015
per ORC 146.03	1 year term		<i>a a b</i>
Preservation Commission	I IMIL A Cl		Term Expires:
Meets:	Joel Miller, Acting Chair		
as needed	Ed Peper		
	Mary Barlow		
	Glenn Miller		
per Charter 181.01	Mary Wesche 5 year term	appointed by Council, recommended	by Privacy Official
Napoleon Infrastructure	/Economic Development	Fund Review Committee	by Frivacy Official
Meets:	Monica Irelan	Tana neview committee	
as needed	Greg Heath		
	Amanda Griffith CIC Director		
per Resolution No. 030-11	also covered in contractual	agreement with CIC	
Tax Incentive Review	Council		Term Expires:
Meets:	John Helberg		
as needed	Travis Sheaffer		
per ORC 5709.85	appointed by Council President		

Meets: Jason Maassel, elected official 12/31/2015 ard Tuesday John Helberg, elected official 12/31/2015 at 4:30pm Greg Beck, citizen appointed by CIC 12/31/2013 elected officials appointed by Kevin Yarnell, citizen appointed by CIC 12/31/2014 Augor, citizens appointed by CIC 12/31/2015 12/31/2015 ger Ordinance No. 017-11 1 year term for officials 3 year term for citizens Audit Committee Beets: Jason Maassel, Chair as needed Chris Ridley Committee of Council Heather Wilson Ron Behm Committee of Council Meets: Jason Maassel Committee of Council Meets: Jason Maassel Committee of Council Meets: Jason Maassel Term Expires Meets: Jameinter of the Finance & Budget Budget Committee of Council	CIC Board			Term Expires:
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at 4-30 pm Greg Beck, citizen appointed by CIC 12/31/2013 elected officials appointed by Kevin Yarnell, citizen appointed by CIC 12/31/2014 Mayor, citizens appointed by Chris Peper, citizen appointed by CIC 12/31/2015 Per Ordinance No. 017-11 1 year term for officials 3 year term for citizens Meets: Jason Maassel, Chair 4 as needed Chris Ridley 4 Board of Review Heather Wilson Committee of Council Meets: Jason Maassel Committee of Council Board of Review (IncomeTax Appeals) Committee of Council Meets: Jason Maassel Committee of Council Board of Review (IncomeTax Appeals) Term Council Meets: Jason Maassel Term Council Board of Review (IncomeTax Appeals) Term Council Meets: Jason Maassel Term Council Board of Review (IncomeTax Appeals) Term Expiress Meets: Travis Sheaffer, Council Term Expiress Meets: Travis Sheaffer, Council	3 rd Tuesday	John Helberg, elected official		
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Coll Board Relli Burkhardt, citizen appointed by CIC 12/31/2015	Mayor, citizens appointed by	Chris Peper, citizen		
Audit Committee Audit Comm	CIC Board	Kelli Burkhardt, citizen		
Meets: Jason Maassel, Chair as needed Chris Ridley Heather Wilson Ron Behm per Ordinance No. 020-09 Members of the Finance & Budget Committee of Council Board of Review (Income Tax Appeals) Meets: Jason Maassel as needed Chris Ridley Heather Wilson per Charter 193.12 3 members of the Finance & Budget Committee of Council Lodge Tax Advisory & Control Board Term Expires: Meets: Travis Sheaffer, Council Term of Office as needed Joel Miller, COC Mayor optional, 2 Council, Ron Behm, Mayor Term of Office 1 COC, 1 Parks & Rec, 1 Lodging Vacancy (Parks & Rec) business Vacancy (Lodging) per Charter 191.21 2 year term appointed by Mayor no term Council/Mayor Alp A) Americans with Disabilites Act Compliance Board Term Expires: Meets: Richard Luzny 12/31/2017 Kevin Yarnell 2/31/2017 Kevin Yarnell 12/31/2017 Kevin Yarnell 12/31/2017 Found of Building Appeals Appointed by Mayor Appointed by A	per Ordinance No. 017-11	1 year term for officials	11	, ,
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as needed Trudy Wachtman agencies, orgs, &	Housing Advisory	Committee		Term Expires:
	Meets:	Mary Jo Sands		Representing area
per Ordinance No. 063-05 4 year term appointed by Mayor businesses	as needed	Trudy Wachtman		agencies, orgs, &
	per Ordinance No. 063-05	4 year term	appointed by Mayor	businesses

Fair Housing Board			Term Expires:
Meets:	Mary Jo Sands		Shall NOT be:
as needed	Donna Fowler		employed by City,
	Trudy Wachtman		elected public official,
per Charter 515.04	3 year term	appointed by Mayor	candidate for public ofc
Safety Committee			
Meets:			
as needed			
per Charter 197.11		appointed by City Manager	
Charter Review	Commission		Term Expires:
Meets:	7 members to be		
	appointed in 2016		
per Charter 5.07	5 appointed by Council,	2 appointed by Mayor	not more than 2 Council
County/City General	Health District		Term Expires:
Meets:	Dr. Doug Lindsay		
appointment only	Joel Miller		
		appointed by City Manager	
Maumee Valley Planning	Organization Board		Term Expires:
Meets:	Ron Behm		
Quarterly			
	1 member from City	appointed by Mayor	
Henry Country Metropolitan	Housing Authority		Term Expires:
Meets:	Cheryl Hershberger		10/01/2017
	Anthony Grieser		9/22/2018
	5 year term	appointed by Mayor	

Fw: Fwd: FW: Report: Hard times for Ohio communities

From: "Gregory J Heath" <gheath@napoleonohio.com> 01/09/15 09:44 AM

To: "Roxanne Dietrich" < rdietrich@napoleonohio.com>

Attachments: ~WRD000.jpg (0.9 kB);

----Original Message----

From: "Michelle Jordan" <datataxgroup@gmail.com>
To: "undisclosed-recipients:"@napoleonohio.com

Date: 01/09/2015 08:08 AM

Subject: Fwd: FW: Report: Hard times for Ohio communities

Dear DATA members:

Please see the very important report below from Policy Matters Ohio. Thank you so much to Sue Cave at the Ohio Municipal League for forwarding this on to us for distribution.

Please share this with your administration.

Thank you!

Michelle



Hard times at city halls

Ohio communities struggle with damaged tax base and state cuts

Many Ohio communities have not recovered from the recession. State funding cuts have worsened the situation. Localities employ 41,100 fewer people than they did in November 2007. Almost a third of Ohio communities and counties have reserves below recommended levels.

These are some of the findings of a new analysis of tax data, Ohio Office of Budget and Management forecasts, and other information completed by the non-partisan think tank Policy Matters Ohio.

Statewide, local tax rates have risen as the tax base stagnated, according to the study. Voted tax increases of a handful of jurisdictions bolstered overall collections in some years, masking decline in many places. The analysis also reports that the OBM does not expect the value of taxable property to recover to 2008 levels until 2017.

"Communities are struggling to pay for basic public services in the face of shortfalls from

state funding cuts and the lagging tax base," said Wendy Patton, Senior Project Director at Policy Matters. "Although many had to raise tax rates, 41,100 local government jobs have vanished since November 2007."

Study findings include:

- Ohio's value of taxable property peaked in 2008 at \$241 billion dollars, and will not recover to that level until 2017, when OBM forecasts anticipate the
 - value of taxable property will be \$240 billion statewide.
- Property tax rates are forecast to rise by 2.8 percent (not adjusted for inflation) between 2008 and 2017. Since the property tax base has been flat, growth in taxes charged has been driven by rising tax rates.
- Recovery in property value varies widely across metropolitan areas. Some communities have seen median home values drop by half or more since 2007; others have experienced gains.
- Ohio's local governments will receive \$418.2 million a year less in state revenue sharing and program subsidies in 2015 than they received in 2010, according to OBM factsheets. In inflation-adjusted dollars, the loss is \$813.2 million. The factsheets do not include all losses, like the elimination of the estate tax.
- In 2012, almost a third of local governments with financial information included in a
 database compiled by the Cincinnati Enquirer had less than the level of reserves
 recommended by the Government Finance Officers Association, or, in the case of
 townships, had expenditures that exceeded revenues.
- Local tax revenues amounted to 2.3 percent of Ohio's Gross State Product (GSP) in both 2007 and 2013.

The economic recovery in Ohio has been slow and unevenly spread across communities. Revenues from the three major local tax sources grew slowly between 2007 and 2013, due in large part to rising tax rates. Revenues needed to repair the damage of the recession were not available to many communities. The General Assembly continues to cut local resources - most recently through House Bill 5, which changed municipal income tax provisions and has the potential of costing municipalities millions of dollars. The \$10 million given to to aid townships in the last hours of the 130th General Assembly is helpful to those communities, but does not address larger cuts and stubbornly weak property tax values in many places which undercut their ability to fully recover from damage of the recession.

"The impression given by some state officials that across Ohio, local governments have recovered from the recession and are flush with cash and surpluses is not supported by a close examination of the data," said Patton.

The study relies on data from the Ohio Department of Taxation and from forecasts for local revenues provided by OBM.

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Policy Matters Ohio is a nonprofit, nonpartisan state policy research institute with offices in Cleveland and Columbus.