Memorandum

To: Mayor & Members of Council **From:** Monica Irelan, City Manager

Subject: General Information Date: August 07, 2015

CALENDAR

Monday, August 10TH

AGENDAS

- 1) Electric Committee & Board of Public Affairs @6:30 pm
 - a) Approval of Minutes
 - i) The July 13, 2015 meeting minutes are enclosed.
 - b) Review/Approval of Power Supply Cost Adjustment Factor for August
 - i) The billing determinant reports are attached.
 - c) Electric Department Report
 - i) The "Electric Department Report July 2015" is attached.
- 2) Water/Sewer Committee @7:00 pm
 - a) Approval of Minutes
 - i) The meeting minutes from June 15, 2015 are enclosed.
 - ii) Water Rate Structure Review
 - iii) Water Treatment Plant Architectural Design Update by City Manager
- 3) Municipal Properties/ED Committee @7:30 pm
 - a) Approval of Minutes
 - i) The February 9, 2015 meeting minutes are attached.
 - b) Discussion Regarding the City Sidewalk Policy

TUESDAY, AUGUST 11TH

AGENDA – Planning Commission @ 5:00 pm

CANCELLATION – Board of Zoning Appeals

INFORMATIONAL ITEMS

1) Ohio Municipal League Bulletin/August 6, 2015

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Calendar

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Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
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	7:00 PM City COUNCIL Meeting		6:00 PM River City Rodders Downtown Cruise-In		7:00 PM Rally in the Alley	
9	10	11	12	13	14	15
	6:30 PM ELECTRIC Committee	5:00 PM Planning Commission				
	Board of Public Affairs (BOPA) Mtg.					
	7:00 PM WATER & SEWER Committee Mtg.					
	7:30 PM Municipal					
	Properties/ED Committee Meeting					
16	17	18	19	20	21	22
10	6:00 PM Tree Commission	18	19	∠∪	<u> </u>	22
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City of Napoleon, Ohio Electric Committee

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Monday, August 10, 2015 at 6:30pm

- I. Approval of Minutes (In the absence of any objections or corrections, the Minutes shall stand approved)
- II. Review/Approval of the Power Supply Cost Adjustment Factor for August:

PSCAF three (3) month averaged factor: \$0.00029

JV2: \$0.045261 JV5: \$0.045261

- III. Electric Department Report
- IV. Any other matters currently assigned to the Committee
- V. Adjournment

Gregory J. Heath, Finance Director/Clerk of Council

Electric Committee

Meeting Minutes

Monday, July 13, 2015 at 6:30pm

PRESENT

Members

Board of Public Affairs

City Staff

Monica S. Irelan, City Manager

Dennis Clapp, Electric Superintendent

Gregory J. Heath, Finance Director/Clerk of Council

Travis Sheaffer – Chair, John Helberg, Jason Maassel Keith Engler – Chair, Mike DeWit, Dr. David Cordes

Recorder Others

ABSENT

Trevor M. Hayberger, Law Director

Call To Order

Chairman Engler called the meeting to order at 6:30pm. Chairman Sheaffer called the meeting to order at 6:30pm.

Approval Of Minutes

The June 15 meeting minutes stand approved as presented with no

objections or corrections.

Review Of Power Supply Cost Adjustment Factor The electric Power Supply Cost Adjustment Factor for July was presented

Cordes

for review.

Tammy Fein

BOPA Motion To Recommend Approval Of Power Supply

Cost Adjustment Factor

Motion: DeWit Second:

To recommend approval of Power Supply Cost Adjustment Factor for

July 2015 as follows:

Three (3) month averaged factor: \$0.00257 JV2: \$0.041686 JV5: \$0.041686

Passed Yea- 3 Nay- 0 Roll call vote on above motion: Yea- Engler, Cordes, DeWit

Nav-

Motion To Accept BOPA Recommendation For Approval Of Power Supply Cost Adjustment Factor Motion: Maassel Second: Helberg

To accept the BOPA recommendation for approval of Power Supply

Cost Adjustment Factor for July 2015 as follows:
Three (3) month averaged factor: \$0.00257
JV2: \$0.041686
JV5: \$0.041686

PassedRoll call vote on above motion:Yea- 3Yea- Maassel, Helberg, SheafferNay- 0Nay-

Electric Department Report

Clapp gave the Electric Department Report.

Clapp reported there was a decrease on the solar report due to the higher amounts of rain as compared to last year.

APPA Conference Presentation

Irelan distributed a summary of the American Public Power Association (APPA) National Conference; see attached.

Irelan presented a portion of a lecture from Susan Kelly, CEO of APPA, regarding future energy trends including customer choice, new technology, regulation and legislation, and workforce planning. Irelan reported that the other topic discussed was distributed energy including solar as well as any small installation that produces energy and sends it back to the system; Irelan believes from the information gathered, that net metering is not the correct path to handle future energy needs. Irelan reported that Generation/Transmission Capacity, Distribution, and Customer costs are fixed and are recovered through the variable per kWh charges; increases in distributed energy will decrease these kWh billing units. Irelan reported that the APPA created a Rate Design For Distributed Generation Report which tried to balance between simplicity and accuracy as well as aligning the costs while supporting environmental stewardship to ensure rate designs that are well suited for all customers. Irelan reported the options listed in the report, including:

An option for a Value of Solar (VOS) rate which could be obtained for each specific system; the VOS is an effort to associate a quantifiable benefit with each kWh of solar that is exported to the grid; this is a buy all-sell all approach as two (2) separate transactions and is not netted out;

An option for a Buy Sell Approach in which consumption and generation are treated as separate services with different price points and rate designs; in this approach the customer would be paid the wholesale rate;

An option for adding a Demand Charge to utility billing to show the impact of larger customers on the system;

An option for a Customer Charge Increase in which all fixed costs, including variable fixed costs were moved into the customer charge which recovers the fixed costs;

An option for a Minimum Bill in which the bill is not based on usage but a constant minimum amount. Irelan stated this would have a negative impact on residents who leave for several months or elderly customers; and

An option for Net Metering Surplus Compensation (NMSC) which is based on the wholesale power supply cost and gives the net metered customers the option of rolling over the generation credits to cover the cost of the kWh supplied in the next month. Irelan believes that customer communication is essential for any option that is chosen.

Maassel asked if the customer charge increase reduced the electric rates accordingly; Irelan replied yes, variable costs are entered into the energy side and charged at a kWh rate. Engler asked if two (2) meters would be required for the buy all-sell all option; Clapp stated the current meters could be reprogrammed at a cost to the customer. DeWit asked how the safety aspect would be handled; Clapp stated a UL approved format is

APPA Conference Presentation (Continued)

required.

Engler stated that he has concerns with increasing the bill and explaining this to the residents who do not wish to change; he believes the buy all-sell all options is the best for the residents who choose to use it with the least amount of explaining to residents who will not use it. Maassel suggested using the most flexible option; Helberg stated the payment per usage would be lowered since there is no variable rate and net usage would not change. Heath stated that the rate the power would be bought back at must be determined; Sheaffer believes there is a cap on the amount of solar the City would buy; Irelan stated there is a limit on the load factor of solar. Irelan believes that the issue with solar is that it peaks after the peak load. Engler believes that net metering should never have been entered into, and now the easiest option should be chosen. DeWit asked if the Armory has sold back any electricity; Irelan reported that they have netted out, producing less electricity than what was purchased; Engler believes this is why the buy all-sell all option should be chosen to establish the correct rate. Irelan stated that the portfolio requires diversity and options will be available in the near future. Engler believes buying the power at the right price will allow for future planning. DeWit suggested having Clapp inspect all equipment that is putting power back into the City system; Clapp stated that he does currently inspect equipment; DeWit suggested an annual inspection of the required failsafe switches. Engler believes that the easiest way to distribute the information is the best option; Irelan stated that there are other states that are forced to use net metering. Irelan stated that the structure to build the portfolio is complex and the policy must allow for the flexibility. Irelan suggested studying the options independently until an option is decided; Engler agreed. Heath stated his concerns with being a beta site; DeWit agreed.

Any Other Matters To Come Before The Committee

None

Sheaffer stated that the Electric Committee must adjourn because some members need to attend the Republican Party Central Committee meeting, to begin at 7:30pm.

Electric Motion To Adjourn

Motion: Maassel Second: Helberg To adjourn the Electric Committee meeting at 7:05pm

Passed Yea- 3 Nay- 0 Roll call vote on above motion: Yea- Maassel, Helberg, Sheaffer Nay-

Any Other Matters To Come Before The Board

DeWit stated that he would like to discuss using a cost based rate structure instead of a revenue based rate structure for water rates in the future. Irelan stated that the water rates are based on AWWA guidelines; DeWit stated that AWWA has many options for rate structures including the cost based rate structure which is a more conservative, proactive structure. Heath believes the plant is capable of either; DeWit stated a mag meter may need to be installed to track how much water is produced on a daily basis. Irelan stated that she is creating scenarios regarding the

Cost Based Rate Structure (Continued)

rate structure for the satellite customers, adding that a Revenue Requirement Study will be created by a third party based on these scenarios. Heath stated the third party could be Courtney & Associates or AMP; Irelan added as long as the rate structure is AWWA approved, it can be studied. DeWit believes that the cost based rate structure will be more effective as the cost to produce can be examined more often and the rate structure can be more proactive. Engler believes that the cost based rate structure could take the distribution system out of the equation and these costs will have to be added back in; Heath stated that the distribution rate could be included. DeWit believes the distribution system must be defined and this information should be shared with the satellites. Engler restated that he believes that the cost of production should not include the distribution costs; these costs should be added separately. Irelan stated that a data study was completed that showed including the twenty five percent (25%) surcharge, the City may be charging five percent (5%) more than the impact on the system; Heath added this excluded the residential costs. DeWit suggested adding the productions costs with the cost of major distribution; Irelan believes that there are costs included in the major distribution that the satellites have stated that they are not willing to pay including salaries; DeWit suggested adding these costs into the total cost of production.

Cordes asked if the cost based rate could handle fluctuations more quickly than the revenue based rate and asked if there are advantages to the cost based rate structure; Irelan believes that a monthly evaluation is too often and believes that forecasting one (1) to two (2) year trends is more advantageous. Engler believes that the customer contracts cannot be entered into if the water price is changed every month; DeWit believes that the satellite customers would agree to this type of contract. Heath believes that the cost based rate structure would have an impact on the Finance Department and the water rate determinants would be figured differently than the electric rate determinants; the electric rate determinants are figured based only on the cost of purchased power and all other costs are included in the fixed base rates for the electric rates and are not researched every month; however the water rates would have to look at all the actual costs each month. DeWit believes that all costs should be included. Heath stated that Courtney has completed the water distribution study; the transmission costs are being charged appropriately. DeWit reminded the Board that water has previously been sold for a lower cost than the cost to produce the water; Heath agreed, adding that this was not properly rated; the rates have been adjusted to make up for that error. DeWit believes that the cost based rate structure should include departmental cross charges as well as major pipes and the water towers; Heath stated that these factors have previously been discussed with the satellite customers along with the Water Distribution Superintendent and the Water Treatment Plant Superintendent. Irelan will research with the Engineer what additions would be needed at the water plant to use the cost based rate structure. Heath believes there needs to be better control on the water loss; DeWit suggested that the cost of water should be based on the amount of water sold, not the amount of water produced. DeWit stated that metering is done at the edge of the lines and the responsibility of the City ends there; Irelan added that it has

Cost Based Rate Structure (Continued)

been explained numerous times to the satellite customers that the issues that occur within the City limit to the meter will be handled by the City. the issues that occur on the satellite customers' side of the meter are handled by the satellite customers as they see fit, as long as no harm is done to the distribution system. Irelan will bring more information regarding water rate structure for future meetings. DeWit believes the satellites only want to pay the incremental costs. Engler reminded the Board that there was previously a yearlong study completed, regarding the best source for water with the result being the Maumee River; Irelan added that the studies quoted by the Henry County Water Sewer District (HCWSD) do not include any administrative costs including finance, billing, engineering costs or legal costs. Irelan believes that the County is not funding the project, the HCWSD is, and these costs would be reflected in the rates; the HCWSD is considered a separate authority as a District; Heath stated the City is excluded from the District. Irelan stated that the satellite customers currently have a tiered rate and the satellite customers would pay more using a flat rate; Irelan stated that she has explained this to the satellite customers repeatedly though they are still in favor of a flat rate. Heath reminded the Board that the Water Treatment Plant is owned by the citizens of the City and believes ownership of the system should not be sold merely for the price of the bond; Irelan, Engler, and DeWit agreed. DeWit summarized that he believes the plant should have the ability to use the cost based rate structure to be able to be more proactive in tracking the cost of production instead of reacting to the rates after the water is produced. Engler reminded the Board that it is their responsibility to establish rates and to act in an advisory role to Council; Engler requested a copy of the Water Rate Structure Study conducted by Courtney; Heath will distribute this to the Board members.

Cordes asked when the deadline for the satellite customers to agree to remain customers with the City was; Irelan replied that the deadline is October 15, 2015 to receive a lower rate, however if the satellite customers decide to remain with the City after the deadline they will be allowed but at a higher rate as the debt will already be in the process of being bonded after that time. Irelan reported that she created community specific studies for each satellite customer using the flow data from 2014 to figure their rates using many options including increases; the declining block rate, a month to month basis, and on a full year cost, adding that if the satellite customers agree to remain with the City before October 15, 2015 then Council has discussed dropping the twenty five percent (25%) commodity charge; Irelan figured the rates both with and without this charge for all the satellite customers. DeWit believes that if the commodity charge is dropped, the City may end up selling water to Liberty Center for less than the cost to produce the water; Engler agreed, adding that the City cannot afford to drop the commodity charge; Irelan added that only the commodity charge would be dropped and all customers would have an increase of four percent (4%), including the satellite customers. Heath reminded the Board that the satellite customers are a large volume water user and receive a discounted rate for water; adding that Industrial Customers received this same discounted rate. DeWit believes that the cost of producing water must be figured in order to charge an accurate rate, and discounts may cause the rate to be

Cost Based Rate Structure (Continued)

inaccurate. Irelan explained that the commodity charge is added to the inside rate, and the offer is to drop the commodity charge if the satellite customers will sign a forty (40) year contract with the City before October 15, 2015, adding that the discount will not affect the cost of producing the water.

DeWit stated his concerns regarding the current MIEX system; Irelan stated the MIEX system will not be running when the new system is operating; the MIEX facility will eventually be used as a pretreatment processing facility. DeWit would like to know if the filter beds should be rebuilt one at a time outside of the primary contract to create a better producing plant; Irelan stated that the filter bed will be rebuilt, but not outside the general contract. Irelan added that she wants the engineer to work with one (1) entity which means one (1) general contract for all aspects of the design. DeWit suggested breaking out the filter beds to choose the date of rebuilding; Irelan stated this must still be approved by the EPA and cannot be bid out until it is approved.

Cordes stated that he watched a Council meeting on NCTV and noted that the audio could not be heard or understood; Heath explained that there have been upgrades added to the NCTV recording system; Irelan will research this.

BOPA Motion To Adjourn

Passed Yea- 3 Nav- 0 Motion: DeWit Second: Cordes

To adjourn the BOPA meeting at 8:32pm

Roll call vote on above motion:

Yea- Engler, Cordes, DeWit

Nay-

Date

Travis Sheaffer, Chair

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Feb '14 April '14 13,478,231 \$ 947,067.14 43,571,256 \$ 3,225,617.92 \$ 0.07403 \$ (0.07194) \$ 0.00209 \$ 0.0020 March '14 May '14 13,601,244 \$ 1,078,817.99 42,638,562 \$ 3,198,283.73 0.07501 \$ (0.07194) \$ 0.00307 \$ 0.0033 April '14 June '14 11,742,091 \$ 857,959.09 38,821,566 \$ 2,883,844.22 0.07428 \$ (0.07194) \$ 0.00234 \$ 0.0025 May '14 July '14 12,551,978 \$ 1,033,671.88 37,895,313 \$ 2,970,448.96 \$ 0.07839 \$ (0.07194) \$ 0.00645 \$ 0.0069 July '14 Sept '14 14,400,701 \$ 1,168,920.36 40,946,320 \$ 3,308,716.89 \$ 0.07839 \$ (0.07194) \$ 0.00660 \$ 0.0066 Aug '14 Oct '14 14,963,886 \$ 1,130,286.47 43,358,228 3,405,331.48 \$ 0.07839 \$ (0.07194) \$ 0.00660 \$ 0.0066 Sept '14 Nov '14 12,997,031 \$ 1,007,380.97 \$ 40,854,845 \$ 3,172,329.38 \$ 0.07500 \$ (0.07194) \$ 0.00	Dec '13	Feb '14	14,533,938	B	1,106,152.18	, ,		, ,	-							0.00079
March '14 May '14 13,601,244 \$ 1,078,817.99 42,638,562 \$ 3,198,283.73 0.07501 \$ (0.07194) \$ 0.00307 \$ 0.0033 April '14 June '14 11,742,091 \$ 857,959.09 38,821,566 \$ 2,883,844.22 \$ 0.07428 \$ (0.07194) \$ 0.00234 \$ 0.0025 May '14 July '14 12,551,978 \$ 1,033,671.88 37,895,313 \$ 2,970,448.96 \$ 0.07839 \$ (0.07194) \$ 0.00645 \$ 0.0069 July '14 Sept '14 14,400,701 \$ 1,168,920.36 40,946,320 \$ 3,308,716.89 \$ 0.08081 \$ (0.07194) \$ 0.00636 \$ 0.0068 Aug '14 Oct '14 14,963,886 \$ 1,130,286.47 42,298,515 3,172,329.38 \$ 0.07854 \$ (0.07194) \$ 0.00660 \$ 0.0070 Sept '14 Nov '14 12,993,928 \$ 873,122.55 42,298,515 3,172,329.38 \$ 0.07500 \$ (0.07194) \$ 0.0036 \$ 0.0032 Oct '14 Dec '14 12,993,928 \$ 873,122.55 42,298,515 3,172,339.89 \$ 0.07500 \$ (0.07194) \$ 0.00175	Jan '14	March '14	15,559,087	B	1,172,398.60	43,288,581	\$					(0.07194)	\$			0.00230
April '14	Feb '14	April '14	13,478,231	B	947,067.14		-					(0.07194)	\$			0.00225
May '14 July '14 12,551,978 \$ 1,033,671.88 37,895,313 \$ 2,970,448.96 \$ 0.07839 \$ (0.07194) \$ 0.00645 \$ 0.0069 June '14 Aug '14 13,993,641 \$ 1,106,124.65 38,287,710 \$ 2,997,755.62 \$ 0.07830 \$ (0.07194) \$ 0.00636 \$ 0.0068 July '14 Sept '14 14,400,701 \$ 1,168,920.36 40,946,320 \$ 3,308,716.89 \$ 0.08081 \$ (0.07194) \$ 0.00887 \$ 0.0095 Aug '14 Oct '14 14,963,886 \$ 1,130,286.47 43,358,228 \$ 3,405,331.48 \$ 0.07504 \$ (0.07194) \$ 0.00660 \$ 0.0070 Sept '14 Nov '14 12,933,928 \$ 873,122.55 42,298,515 \$ 3,172,329.38 \$ 0.07500 \$ (0.07194) \$ 0.00306 \$ 0.0032 Oct '14 Dec '14 12,957,031 \$ 1,007,380.97 40,854,845 3,010,789.99 \$ 0.07369 \$ (0.07194) \$ 0.00175 \$ 0.00175 Nov '14 Jan '15 14,814,734 \$ 1,077,557.19 40,617,941 \$ 3,133,373.63 \$ 0.07141 \$ (0.07194) \$ 0.002	March '14	May '14	13,601,244	5	1,078,817.99	42,638,562	\$			0.07501	\$	(0.07194)	\$	0.00307	\$	0.00330
June '14 Aug '14 13,993,641 \$ 1,106,124.65 38,287,710 \$ 2,997,755.62 \$ 0.07830 \$ (0.07194) \$ 0.00636 \$ 0.00636 July '14 Sept '14 14,400,701 \$ 1,168,920.36 40,946,320 3,308,716.89 0.08081 \$ (0.07194) \$ 0.00887 0.0095 Aug '14 Oct '14 14,963,886 \$ 1,130,286.47 43,358,228 3,405,331.48 0.07854 (0.07194) 0.00660 0.0070 Sept '14 Nov '14 12,957,031 \$ 1,007,380.97 42,298,515 \$ 3,172,329.38 0.07500 \$ (0.07194) 0.00306 0.0032 Nov '14 Jan '15 13,630,693 \$ 1,048,435.47 39,521,652 2,928,938.99 0.07411 (0.07194) 0.00217 0.0023 Jan '15 March '15 14,814,734 1,036,847.14 42,475,644 3,162,839.80 0.07446 (0.07194) 0.00252 0.00252 Harch '15 April '15 13,844,262 1,003,564.83 42,526,343 3,000,769.15 0.07147 0.007194) 0.000052 0.00052	April '14	June '14	11,742,091	B	857,959.09	38,821,566	\$	· ·		0.07428	\$	(0.07194)	\$	0.00234	\$	0.00252
July '14 Sept '14 14,400,701 \$ 1,168,920.36 40,946,320 \$ 3,308,716.89 0.08081 \$ (0.07194) \$ 0.00887 \$ 0.0095 Aug '14 Oct '14 14,963,886 \$ 1,130,286.47 43,358,228 \$ 3,405,331.48 0.07854 \$ (0.07194) \$ 0.00660 \$ 0.0070 Sept '14 Nov '14 12,933,928 \$ 873,122.55 42,298,515 \$ 3,172,329.38 0.07500 \$ (0.07194) \$ 0.00366 \$ 0.0032 Oct '14 Dec '14 12,957,031 \$ 1,007,380.97 40,854,845 \$ 3,010,789.99 \$ 0.07369 \$ (0.07194) \$ 0.00175 \$ 0.0018 Nov '14 Jan '15 13,630,693 \$ 1,048,435.47 40,617,941 \$ 3,133,373.63 \$ 0.07411 \$ (0.07194) \$ 0.00217 \$ 0.0023 Jan '15 March '15 14,814,734 \$ 1,036,847.14 42,475,644 \$ 3,162,839.80 \$ 0.07446 \$ (0.07194) \$ 0.00252 \$ 0.00252 March '15 April '15 13,844,262 \$ 1,003,564.83 42,526,343 3,000,769.15 \$ 0.07194 \$ 0.00005 \$ 0.00005 </td <td>May '14</td> <td>July '14</td> <td>12,551,978</td> <td>B</td> <td>1,033,671.88</td> <td>37,895,313</td> <td>\$</td> <td>2,970,448.96</td> <td>\$</td> <td>0.07839</td> <td>\$</td> <td>(0.07194)</td> <td>\$</td> <td>0.00645</td> <td>\$</td> <td>0.00693</td>	May '14	July '14	12,551,978	B	1,033,671.88	37,895,313	\$	2,970,448.96	\$	0.07839	\$	(0.07194)	\$	0.00645	\$	0.00693
Aug '14 Oct '14 14,963,886 \$ 1,130,286.47 43,358,228 \$ 3,405,331.48 0.07854 \$ (0.07194) \$ 0.00660 \$ 0.0070 Sept '14 Nov '14 12,933,928 \$ 873,122.55 42,298,515 \$ 3,172,329.38 0.07500 \$ (0.07194) \$ 0.00306 \$ 0.0032 Oct '14 Dec '14 12,957,031 \$ 1,007,380.97 40,854,845 3,010,789.99 0.07369 \$ (0.07194) \$ 0.00175 \$ 0.0018 Nov '14 Jan '15 13,630,693 \$ 1,048,435.47 39,521,652 2,928,938.99 0.07411 \$ (0.07194) \$ 0.00217 \$ 0.0023 Dec '14 Feb '15 14,030,217 \$ 1,077,557.19 40,617,941 \$ 3,133,373.63 0.07714 \$ (0.07194) \$ 0.00520 \$ 0.0055 Jan '15 March '15 14,814,734 \$ 1,036,847.14 42,475,644 \$ 3,162,839.80 \$ 0.07194 \$ 0.00252 \$ 0.00252 Feb '15 April '15 13,844,262 \$ 1,003,564.83 42,526,343 \$ 3,000,769.15 \$ 0.07199 \$ (0.07194) \$ (0.00138) \$ (0.00148)	June '14	Aug '14	13,993,641	Б	1,106,124.65	38,287,710	\$	2,997,755.62	\$	0.07830	\$	(0.07194)	\$	0.00636	\$	0.00683
Sept '14 Nov '14 12,933,928 \$ 873,122.55 42,298,515 \$ 3,172,329.38 0.07500 \$ (0.07194) \$ 0.00306 \$ 0.0032 Oct '14 Dec '14 12,957,031 \$ 1,007,380.97 40,854,845 \$ 3,010,789.99 0.07369 \$ (0.07194) \$ 0.00175 \$ 0.0018 Nov '14 Jan '15 13,630,693 \$ 1,048,435.47 39,521,652 \$ 2,928,938.99 0.07411 \$ (0.07194) \$ 0.00217 \$ 0.0023 Dec '14 Feb '15 14,030,217 \$ 1,077,557.19 40,617,941 \$ 3,133,373.63 \$ 0.07714 \$ (0.07194) \$ 0.00520 \$ 0.0055 Jan '15 March '15 14,814,734 \$ 1,036,847.14 42,475,644 \$ 3,162,839.80 \$ 0.07446 \$ (0.07194) \$ 0.00252 \$ 0.0025 Feb '15 April '15 13,867,347 \$ 960,357.18 42,712,298 \$ 3,074,761.51 \$ 0.07194 \$ 0.00055 \$ 0.00055 March '15 May '15 13,844,262 \$ 1,003,564.83 42,526,343 \$ 3,000,769.15 \$ 0.07194 \$ (0.07194) \$ (0.00138) \$ (0.00047)	July '14	Sept '14	14,400,701	Б	1,168,920.36	40,946,320	\$	3,308,716.89	\$	0.08081	\$	(0.07194)	\$	0.00887	\$	0.00953
Oct '14 Dec '14 12,957,031 \$ 1,007,380.97 40,854,845 \$ 3,010,789.99 \$ 0.07369 \$ (0.07194) \$ 0.00175 \$ 0.0018 Nov '14 Jan '15 13,630,693 \$ 1,048,435.47 39,521,652 \$ 2,928,938.99 0.07411 \$ (0.07194) \$ 0.00217 \$ 0.0023 Dec '14 Feb '15 14,030,217 \$ 1,077,557.19 40,617,941 \$ 3,133,373.63 \$ 0.07714 \$ (0.07194) \$ 0.00520 \$ 0.0055 Jan '15 March '15 14,814,734 \$ 1,036,847.14 42,475,644 \$ 3,162,839.80 \$ 0.07446 \$ (0.07194) \$ 0.00252 \$ 0.0027 Feb '15 April '15 13,844,262 \$ 1,003,564.83 42,712,298 \$ 3,074,761.51 \$ 0.07194 \$ 0.00005 \$ 0.00005 March '15 May '15 13,844,262 \$ 1,003,564.83 42,526,343 \$ 3,000,769.15 \$ 0.07194 \$ 0.00005 \$ 0.00005 April '15 July '15 11,261,298 \$ 886,097.15 39,879,387 2,850,019.16 \$ 0.07433 \$ 0.07194 \$ 0.00023 \$ 0.00025	Aug '14	Oct '14	14,963,886	Б	1,130,286.47	43,358,228	\$	3,405,331.48	\$	0.07854	\$	(0.07194)	\$	0.00660	\$	0.00709
Nov '14 Jan '15 13,630,693 \$ 1,048,435.47 39,521,652 \$ 2,928,938.99 0.07411 \$ (0.07194) \$ 0.00217 \$ 0.0023 Dec '14 Feb '15 14,030,217 \$ 1,077,557.19 40,617,941 \$ 3,133,373.63 \$ 0.07714 \$ (0.07194) \$ 0.00520 \$ 0.0055 Jan '15 March '15 14,814,734 \$ 1,036,847.14 42,475,644 \$ 3,162,839.80 \$ 0.07446 \$ (0.07194) \$ 0.00252 \$ 0.00252 Feb '15 April '15 13,844,262 \$ 1,003,564.83 42,712,298 \$ 3,074,761.51 \$ 0.07199 \$ (0.07194) \$ 0.00005 \$ 0.0000 March '15 May '15 13,844,262 \$ 1,003,564.83 42,526,343 \$ 3,000,769.15 \$ 0.07056 \$ (0.07194) \$ (0.00138) \$ (0.00148) April '15 July '15 11,261,298 \$ 886,097.15 39,879,387 \$ 2,850,019.16 \$ 0.07433 \$ (0.07194) \$ 0.00047 \$ 0.00051 May '15 July '15 11,261,298 \$ 881,002.83 37,273,338 \$ 2,770,664.81 \$ 0.07433 \$ 0.007194 <td< td=""><td>Sept '14</td><td>Nov '14</td><td>12,933,928</td><td>Б</td><td>873,122.55</td><td>42,298,515</td><td>\$</td><td>3,172,329.38</td><td>\$</td><td>0.07500</td><td>\$</td><td>(0.07194)</td><td>\$</td><td>0.00306</td><td>\$</td><td>0.00329</td></td<>	Sept '14	Nov '14	12,933,928	Б	873,122.55	42,298,515	\$	3,172,329.38	\$	0.07500	\$	(0.07194)	\$	0.00306	\$	0.00329
Dec '14 Feb '15 14,030,217 \$ 1,077,557.19 40,617,941 \$ 3,133,373.63 0.07714 \$ (0.07194) \$ 0.00520 \$ 0.0055 Jan '15 March '15 14,814,734 \$ 1,036,847.14 42,475,644 \$ 3,162,839.80 0.07446 (0.07194) 0.00252 0.00252 0.00252 0.00055 Feb '15 April '15 13,867,347 960,357.18 42,712,298 3,074,761.51 0.07199 (0.07194) 0.00005 0.00005 March '15 May '15 13,844,262 1,003,564.83 42,526,343 3,000,769.15 0.07056 (0.07194) (0.00138) (0.00148) April '15 July '15 11,261,298 881,002.83 37,273,338 2,850,019.16 0.07147 (0.07194) (0.00047) (0.00051 May '15 July '15 11,261,298 881,002.83 37,273,338 2,770,664.81 0.07433 (0.07194) 0.000239 0.00025	Oct '14	Dec '14	12,957,031	Б	1,007,380.97	40,854,845	\$	3,010,789.99	\$	0.07369	\$	(0.07194)	\$	0.00175	\$	0.00189
Dec '14 Feb '15 14,030,217 \$ 1,077,557.19 40,617,941 \$ 3,133,373.63 \$ 0.07714 \$ (0.07194) \$ 0.00520 \$ 0.0055 Jan '15 March '15 14,814,734 \$ 1,036,847.14 42,475,644 \$ 3,162,839.80 \$ 0.07446 \$ (0.07194) \$ 0.00252 \$ 0.00252 \$ 0.00252 \$ 0.00005 Feb '15 April '15 13,867,347 \$ 960,357.18 42,712,298 \$ 3,074,761.51 \$ 0.07199 \$ (0.07194) \$ 0.00005 \$ 0.0000 March '15 May '15 13,844,262 \$ 1,003,564.83 42,526,343 \$ 3,000,769.15 \$ 0.07056 \$ (0.07194) \$ (0.00138) \$ (0.00148) April '15 July '15 11,261,298 \$ 881,002.83 37,273,338 \$ 2,850,019.16 \$ 0.07433 \$ (0.07194) \$ 0.00047 \$ 0.00055 May '15 July '15 11,261,298 \$ 881,002.83 37,273,338 \$ 2,770,664.81 \$ 0.07433 \$ 0.07194 \$ 0.00239 \$ 0.00259	Nov '14	Jan '15	13,630,693	Б	1,048,435.47	39,521,652	\$	2,928,938.99	\$	0.07411	\$	(0.07194)	\$	0.00217	\$	0.00233
Feb '15 April '15 13,867,347 \$ 960,357.18 42,712,298 \$ 3,074,761.51 \$ 0.07199 \$ (0.07194) \$ 0.00005 \$ 0.0000 March '15 May '15 13,844,262 \$ 1,003,564.83 42,526,343 \$ 3,000,769.15 \$ 0.07056 \$ (0.07194) \$ (0.00138) \$ (0.00148) April '15 June '15 12,167,778 \$ 886,097.15 39,879,387 \$ 2,850,019.16 \$ 0.07147 \$ (0.07194) \$ (0.00047) \$ (0.00051) May '15 July '15 11,261,298 \$ 881,002.83 37,273,338 \$ 2,770,664.81 \$ 0.07433 \$ 0.07194) \$ 0.00239 \$ 0.0025	Dec '14	Feb '15	14,030,217	Б	1,077,557.19	40,617,941	\$	3,133,373.63	\$	0.07714	\$	(0.07194)	\$	0.00520	\$	0.00559
Feb '15 April '15 13,867,347 \$ 960,357.18 42,712,298 \$ 3,074,761.51 \$ 0.07199 \$ (0.07194) \$ 0.00005 \$ 0.0000 March '15 May '15 13,844,262 \$ 1,003,564.83 42,526,343 \$ 3,000,769.15 \$ 0.07056 \$ (0.07194) \$ (0.00138) \$ (0.00148) April '15 June '15 12,167,778 \$ 886,097.15 39,879,387 \$ 2,850,019.16 \$ 0.07147 \$ (0.07194) \$ (0.00047) \$ (0.00051) May '15 July '15 11,261,298 \$ 881,002.83 37,273,338 \$ 2,770,664.81 \$ 0.07433 \$ (0.07194) \$ 0.00239 \$ 0.0025	Jan '15	March '15	14,814,734	B	1,036,847.14	42,475,644	\$	3,162,839.80	\$			(0.07194)	\$	0.00252	\$	0.00271
March '15 May '15 13,844,262 \$ 1,003,564.83 42,526,343 \$ 3,000,769.15 \$ 0.07056 \$ (0.07194) \$ (0.00138) \$ (0.00148) April '15 June '15 12,167,778 \$ 886,097.15 39,879,387 \$ 2,850,019.16 \$ 0.07147 \$ (0.07194) \$ (0.00047) \$ (0.00047) \$ (0.00051) May '15 July '15 11,261,298 \$ 881,002.83 37,273,338 \$ 2,770,664.81 \$ 0.07433 \$ (0.07194) \$ 0.00239 \$ 0.0025	Feb '15	April '15		Б	960,357.18	42,712,298	\$	3,074,761.51	\$	0.07199	\$	(0.07194)	\$	0.00005	\$	0.00005
April '15 June '15 12,167,778 \$ 886,097.15 39,879,387 \$ 2,850,019.16 \$ 0.07147 \$ (0.07194) \$ (0.00047) \$ (0.00047) \$ (0.00051) May '15 July '15 11,261,298 \$ 881,002.83 37,273,338 \$ 2,770,664.81 \$ 0.07433 \$ (0.07194) \$ 0.00239 \$ 0.0025	March '15	May '15	13,844,262	Б	1,003,564.83	42,526,343	\$	3,000,769.15	\$					(0.00138)	\$	(0.00148)
May '15 July '15 11,261,298 \$ 881,002.83 37,273,338 \$ 2,770,664.81 \$ 0.07433 \$ (0.07194) \$ 0.00239 \$ 0.0025						39,879,387	\$	2,850,019.16	\$	0.07147	\$	(0.07194)	\$	(0.00047)	\$	(0.00051)
				_	•	37,273,338	\$	2,770,664.81	\$	0.07433	\$	(0.07194)		0.00239	\$	0.00257
		-		_		37,167,598	\$	2,683,755.49	\$	0.07221	\$	(0.07194)	\$	0.00027	\$	0.00029
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AMP-Ohio Bill Month City-System Data Month City-Monthly Billing Cycle AUG PURCHASED POWER-RESOURCES -> (CHASED PC IONTH / YR IE, 2015 Y, 2015 GUST, 2015			<u>C</u>	DEMAND & E	NERGY:		
DATA PERIOD AMP-Ohio Bill Month City-System Data Month City-Monthly Billing Cycle AUG PURCHASED POWER-RESOURCES -> (Delivered kWh (On Peak) ->	IONTH / YR IE, 2015 Y, 2015 GUST, 2015	30 31	MUNICIPAL PEAK	<u>C</u>	DEMAND & E	NERGY:		_
AMP-Ohio Bill Month City-System Data Month JULY City-Monthly Billing Cycle AUG PURCHASED POWER-RESOURCES -> (Delivered kWh (On Peak) ->	IE, 2015 Y, 2015 GUST, 2015	30 31		7				
City-System Data Month City-Monthly Billing Cycle AUG PURCHASED POWER-RESOURCES -> (Delivered kWh (On Peak) ->	Y, 2015 GUST, 2015	31	28,386					
City-Monthly Billing Cycle (PURCHASED POWER-RESOURCES -> (COLUMN COLU	GUST, 2015							
PURCHASED POWER-RESOURCES -> (SCH Delivered kWh (On Peak) ->	-	31						•
(SCF Delivered kWh (On Peak) ->								•
(<u>SCH</u> 								
(<u>SCH</u> 		FREEMONT	JV-6	PRAIRIE STATE		JV-5	JV-2	AMP SOLAR
Delivered kWh (On Peak) ->	AMP CT	ENERGY	WIND	CHED. @ PJMC 8	NYPA	HYDRO	PEAKING	PHASE 1
` '	HED. @ ATSI	SCHEDULED	SCHED. @ ATSI	REPLMT@ PJMC S	CHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATS
Dolivered kWh (Off Book)	5,463	3,046,213	32,504	3,482,613	486,157	2,223,360	498	148,15
Delivered KWII (OII Feak) ->								
Delivered kWh (Replacement/Losses/Offset) ->						32,439		
Delivered kWh/Sale (Credits) ->								•
Net Total Delivered kWh as Billed ->	5,463	3,046,213	32,504		486,157	2,255,799	498	148,15
Percent % of Total Power Purchased->	0.0398%	22.1728%	0.2366%	25.3493%	3.5386%	16.4195%	0.0036%	1.0784%
COST OF DUDCHASED POWED.								
COST OF PURCHASED POWER:								
DEMAND CHARGES (+Debits)	#07 F00 C1	#00 F40 70	£4.407.04	#00.000.04	ФЕ 770 OO	#04.077.00	£407.0E	
Demand Charges Debt Services (Principal & Interest)	\$27,530.61	\$36,516.76	\$1,187.34		\$5,778.22	\$24,377.29	\$407.95	
Debt Services (Principal & Interest)		\$44,196.22	\$3,522.00	\$92,861.58		\$51,942.68		
DEMAND CHARGES (Over dita)								
DEMAND CHARGES (-Credits) Transmission Charges (Demand Credits)	-\$28,307.02					¢o eee oa	¢ooe oe	
Transmission Charges (Demand-Credits)		#00 F0F 7 F	-\$387.17		#C 040 70	-\$9,555.84	-\$285.35	
Capacity Credit	-\$97,918.61	-\$93,525.75	-\$1,131.13	-\$14,999.33	-\$6,810.70	-\$33,531.82	-\$1,703.65	
Sub-Total Demand Charges	-\$98,695.02	-\$12,812.77	\$3,191.04	\$117,782.59	-\$1,032.48	\$33,232.31	-\$1,581.05	\$0.00
ENERGY CHARGES (+Debits):								
Energy Charges - (On Peak)	\$494.63	\$75,581.02		\$40,101.44	\$8,337.24	\$53,589.61	\$15.77	\$12,593.45
Energy Charges - (Replacement/Off Peak)								
Net Congestion, Losses, FTR		\$17,163.76		\$13,677.34	\$2,467.26			
Transmission Charges (Energy-Debits)				\$13,804.55				
ESPP Charges								
Bill Adjustments (General & Rate Levelization)		\$172.40					\$122.53	
ENERGY GUARGES (Out it is an A disable and a)								
ENERGY CHARGES (-Credits or Adjustments):							440.70	
Energy Charges - On Peak (Sale or Rate Stabilization)							-\$10.73	
Net Congestion, Losses, FTR								
Bill Adjustments (General & Rate Levelization)				\$46,265.00	-\$0.01			
Sub-Total Energy Charges	\$494.63	\$92,917.18	\$0.00	\$113,848.33	\$10,804.49	\$53,589.61	\$127.57	\$12,593.45
TRANSMISSION & SERVICE CHARGES, MISC.:								
RPM Charges Capacity - (+Debit)								
RPM Charges Capacity - (-Credit)								
Service Fees AMP-Dispatch Center - (+Debit/-Credit)								
Service Fees AMP-Part A - (+Debit/-Credit)								
Service Fees AMP-Part B - (+Debit/-Credit)								
Other Charges & Bill Adjustments - (+Debit/-Credit)								
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL - ALL COSTS OF PURCHASED POWER	-\$98,200.39	\$80,104.41	\$3,191.04	\$231,630.92	\$9,772.01	\$86,821.92	-\$1,453.48	\$12,593.45
Purchased Power Resources - Cost per kWH->	-\$17.975543	\$0.026296	\$0.098174	\$0.066511	\$0.020101	\$0.038488	-\$2.918635	\$0.085000

BILLING SUMMARY AND CONS							
2015 - AUGUST BILLING WITH JULY 2015 DATA							
PREVIOUS MONTH'S POWER BILLS - PI							
DATA PERIOD	3						
AMP-Ohio Bill Month							
City-System Data Month							
City-Monthly Billing Cycle							
, , , , ,							
(MORGAN STNLY	EFFNCY.SMART	NORTHERN	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES -> (REPLMNT.2015-20	POWER PLANT	POWER	CHARGES	DISPATCH, A & B	CHARGES &	ALL
	7x24 @ AD	2014 - 2017	POOL	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	2,736,000	0	913,132				13,074,098
Delivered kWh (Off Peak) ->			827,339				827,339
Delivered kWh (Replacement/Losses/Offset) ->							32,439
Delivered kWh/Sale (Credits) ->			-195,354				-195,354
Net Total Delivered kWh as Billed ->	,,		1,545,117		-	0	13,738,522
Percent % of Total Power Purchased->	19.9148%	0.0000%	11.2466%	0.0000%	0.0000%	0.0000%	100.0000%
COOT OF BURGUAGER BOWER						Verification Total - >	100.0000%
COST OF PURCHASED POWER:							
<u>DEMAND CHARGES (+Debits)</u> Demand Charges				\$93,308.68			\$229,027.19
•				\$93,308.68			. ,
Debt Services (Principal & Interest)							\$192,522.48
DEMAND QUADOSO (Over dita)							
DEMAND CHARGES (-Credits)							400 505 00
Transmission Charges (Demand-Credits)							-\$38,535.38
Capacity Credit							-\$249,620.99
Sub-Total Demand Charges	\$0.00	\$0.00	\$0.00	\$93,308.68	\$0.00	\$0.00	\$133,393.30
ENERGY CHARGES (+Debits):							
Energy Charges - (On Peak)	\$172,231.20		\$52,436.01	\$7,882.09			\$423,262.46
Energy Charges - (Replacement/Off Peak)			\$26,339.17				\$26,339.17
Net Congestion, Losses, FTR							\$33,308.36
Transmission Charges (Energy-Debits)							\$13,804.55
ESPP Charges		\$17,953.72					\$17,953.72
Bill Adjustments (General & Rate Levelization)						-\$100,000.00	-\$99,705.07
ENERGY CHARGES (-Credits or Adjustments):							
Energy Charges - On Peak (Sale or Rate Stabilization)			-\$5,408.45				-\$5,419.18
Net Congestion, Losses, FTR	-\$677.67						-\$677.67
Bill Adjustments (General & Rate Levelization)						\$500.00	\$46,764.99
Out Table Francis Observes	A474 550 50	047.050.70	470.000.70	47.000.00	#0.00	400 500 00	A455 CO4 CO
Sub-Total Energy Charges	\$171,553.53	\$17,953.72	\$73,366.73	\$7,882.09	\$0.00	-\$99,500.00	\$455,631.33
TRANSMISSION & SERVICE CHARGES, MISC.:							
RPM Charges Capacity - (+Debit)				\$315.738.26			\$315,738.26
RPM Charges Capacity - (-Credit)				φ313,730.20			· ' ' ' · · · · · · · · · · · · · · · ·
Service Fees AMP-Dispatch Center - (+Debit/-Credit)					\$957.98		\$0.00 \$957.98
					\$2,936.72		\$2,936.72
Service Fees AMP Part R (+Debit/-Credit)							
Service Fees AMP-Part B - (+Debit/-Credit)					\$7,997.92	\$0.00	\$7,997.92
Other Charges & Bill Adjustments - (+Debit/-Credit)						\$0.00	\$0.00
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$315,738.26	\$11,892.62	\$0.00	\$327,630.88
TOTAL - ALL COSTS OF PURCHASED POWER	\$171,553.53	\$17,953.72	\$73,366.73	\$416,929.03	\$11,892.62	-\$99,500.00	\$916,655.51
						Verification Total - >	\$916,655.51
	\$0.062702	\$0.000000	\$0.047483	\$0.000000	\$0.000000	\$0.000000	\$0.066722
Purchased Power Resources - Cost per kWH->					· · · · · · · · · · · · · · · · · · ·		
Purchased Power Resources - Cost per kWH->		nern Pool Power - O			kWH) = JV2 Electr	ic Service Rate - >	\$0.045261



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151 INVOICE NUMBER:

INVOICE DATE: 7/15/2015

DUE DATE: 7/30/2015

TOTAL AMOUNT DUE: \$781,006.11

CUSTOMER NUMBER: 5020

CUSTOMER P.O. #: RG10046

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY. MAKE CHECK PAYABLE TO AMP.

Northern Power Pool Billing - June, 2015

MUNICIPAL PEAK: 28,386 kW TOTAL METERED ENERGY: 13,789,516 kWh

DO NOT PAY - AMOUNT AUTOMATICALLY
DEDUCTED FROM YOUR BANK ACCOUNT

EMAIL BILLING@AMPPARTNERS.ORG
WITH ANY QUESTIONS

Total Power Charges: \$452,184.46

Total Transmission Charges: \$416,929.03

Total Other Charges: \$11,892.62

Total Miscellaneous Charges: -\$100,000.00

GRAND TOTAL POWER INVOICE:

\$781,006.11

187920

DETAIL INFORMATION OF POWER CHARGES June , 2015

Napoleon

### CONCIDENT FEAK WILLIAMS CONTROLLED FOR THE ALL SAME STATE AND ALL	FOR THE MONTH OF:	June, 2015		Total Metered Load kWh: Transmission Losses kWh: Distribution Losses kWh:	13,789,516 -50,994 0
TRANSMISSION PEAK: Supermet, 2014 Su				Total Energy Req. kWh:	13,738,522
AMP CT Ashed & ATSI	TIME OF MUNICIPAL PEAK:	06/15/2015 @ H.E. 15:00		MUNICIPAL PEAK kW: TRANSMISSION PEAK kW:	28,386 28,386 30,153 28,312
Demand Charge	Napoleon Resources				
Energy Charge					
Transmission Cradit S2 282824				·	\$27,530.61
Capacity Certifier				·	\$494.63 -\$28.307.02
Subtotal \$17,770.06 I/Wh \$1,40 Wh \$98,				·	-\$97,918.61
Demand Change: S4165522 NW* 8,767 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW 575 NW		-\$17.977026	/ kWh *		-\$98,200.39
Energy Charge: \$0.04811 / / /		A4 405050	///*/	0.707.114	000 540 70
Net Congestion, Losses, FTR:					\$36,516.76 \$75,581.02
Capacity Credit				3,040,213 KWII =	\$17,163.76
Adjustment for prior month: Subtotal S				-8,767 kW =	-\$93,525.75
Subtotal		\$5.041202	/ kW	8,767 kW	\$44,196.22
JV-S-Ched @ ATSI Demand Charge S S S S S S S S S					\$172.40
Demand Charge: \$1,200.677 KW		\$0.026296	/ kWh *	3,046,213 kWh =	\$80,104.41
Energy Charge:				300 kW	
Transmission Credit: \$37,00567 KW \$-300 KW = -51,					
Subtotal		\$1.290567	/ kW *	·	-\$387.17
Prairie State - Sched @ PJMC					-\$1,131.13
Demand Charge: \$8,022576 NW'		-\$0.046712	/ kWh *	32,504 kWh =	-\$1,518.30
Energy Charge:		#0.000E70	/ 1./ 1./ *	4.070 1/1/4	£20,020,24
Net Congestion, Losses, FTR:				·	\$39,920.34 \$40,101.44
Capacity Credit: S3.014335				3,402,013 KWII =	\$13,677.34
Transmission from PSEC to PJMMISO, including non-Prairie State variable charges/credits				-4,976 kW =	-\$14,999.33
Variable charges/credits S0.003964 /kWh 3,482,613 kWh \$13.88	Debt Service	\$18.661893	/ kW		\$92,861.58
Beard Approved Rate Levelization \$46,					
Subtotal		\$0.003964	/ kWh	3,482,613 kWh	\$13,804.55
NYPA Sched @ NYIS Demand Charge: \$6,127487		\$0.066511	/ k/Mb *	3 482 613 LWh -	\$46,265.00 \$231,630.92
Demand Charge: \$6,127487 /kW		ψυ.υσοσ11	/ KVVII	3,402,013 KWII =	\$231,030.92
Net Congestion, Losses, FTR:		\$6.127487	/ kW *	943 kW =	\$5,778.22
Capacity Credit: S7.567444		\$0.017149	/ kWh *	486,157 kWh =	\$8,337.24
Adjustment for prior months: Subtotal S					\$2,467.26
Subtotal	·	\$7.567444	/ kW *	-900 kW =	-\$6,810.70
JV5 - 7X24 @ ATS Demand Charge:		£0.020404	/ k\A/b *	496 457 LWh -	-\$0.01 \$9,772.01
Demand Charge:		φυ.υ20101	/ KVVII	400,137 KWII =	\$5,772.01
Transmission Credit: \$3,094508				3,088 kW	
Capacity Credit: \$10.858750	Energy Charge:			2,223,360 kWh	
Subtotal					-\$9,555.84
Subtotal					-\$33,531.82
Subtotal		-\$0.019380	/ kWh ^	2,223,360 kWh =	-\$43,087.66
Subtotal				32.439 kWh	
Demand Charge:		#N/A	/ kWh *		\$0.00
Energy Charge: \$0.031648				·	
Transmission Credit: \$1.080871	•	** ***	/ 1 3 A / 2 · *		A
Capacity Credit: Real Time Market Revenue from JV2 Operations S6.453220 KW * -264 kW = -\$1,					\$15.77
Real Time Market Revenue from JV2 Operations Subtotal -\$3.981478 / kWh * 498 kWh = -\$1,					-\$285.35 -\$1,703.65
Subtotal -\$3.981478		ψ0.433220	/ KVV	-204 KVV =	-\$10.73
Demand Charge:		-\$3.981478	/ kWh *	498 kWh =	-\$1,983.96
Energy Charge: \$0.085000					•
Subtotal \$0.085000				,	•
Morgan Stanley 2015-2020 - 7x24 @ AD Demand Charge: 3,800 kW Energy Charge: \$0.062950 / kWh * 2,736,000 kWh = \$172, Net Congestion, Losses, FTR: -\$0.000248 / kWh * 2,736,000 kWh = \$171, Subtotal \$0.062702 / kWh * 2,736,000 kWh = \$171, Efficiency Smart Power Plant 2014-2017 ESPP 2014-2017 obligation @ \$1.400 /MWh x 153,889. MWh / 12 \$17, Subtotal #N/A / kWh * 0 kWh = \$17, Northern Power Pool: On Peak Energy Charge: (M-F HE 08-23 EDT) \$0.057424 / kWh * 913,132 kWh = \$52, \$52, Off Peak Energy Charge: \$0.031836 / kWh * 827,339 kWh = \$26, \$26,					\$12,593.45
Demand Charge: 3,800 kW Energy Charge: \$0.062950		\$0.085000	/ KVVn "	148,158 KWN =	\$12,593.45
Energy Charge: \$0.062950				3.800 kW	
Net Congestion, Losses, FTR:	•	\$0.062950	/ kWh *		\$172,231.20
Efficiency Smart Power Plant 2014-2017 ESPP 2014-2017 obligation @ \$1.400 /MWh x 153,889. MWh / 12 \$17, Subtotal #N/A / kWh * 0 kWh = \$17, Northern Power Pool: On Peak Energy Charge: (M-F HE 08-23 EDT) \$0.057424 / kWh * 913,132 kWh = \$52, Off Peak Energy Charge: \$0.031836 / kWh * 827,339 kWh = \$26,					-\$677.67
#N/A / kWh * 0 kWh = \$17, Subtotal #N/A / kWh * 0 kWh = \$17, Northern Power Pool: On Peak Energy Charge: (M-F HE 08-23 EDT) \$0.057424 / kWh * 913,132 kWh = \$52, Off Peak Energy Charge: \$0.031836 / kWh * 827,339 kWh = \$26,		\$0.062702	/ kWh *	2,736,000 kWh =	\$171,553.53
Subtotal #N/A / kWh * 0 kWh = \$17, Northern Power Pool: 0n Peak Energy Charge: (M-F HE 08-23 EDT) \$0.057424 / kWh * 913,132 kWh = \$52, 0ff Peak Energy Charge: Off Peak Energy Charge: \$0.031836 / kWh * 827,339 kWh = \$26, 0ff Peak Energy Charge:					M47 050 ==
Northern Power Pool: On Peak Energy Charge: (M-F HE 08-23 EDT) Off Peak Energy Charge: \$0.057424		#h1/A	/ k\\/h *	O PMP -	\$17,953.72 \$17,953.72
On Peak Energy Charge: (M-F HE 08-23 EDT) \$0.057424 / kWh * 913,132 kWh = \$52, Off Peak Energy Charge: \$0.031836 / kWh * 827,339 kWh = \$26,	Gubiotai	#IN/A	/ NVIII	A MANII =	φ11, 3 33.12
On Peak Energy Charge: (M-F HE 08-23 EDT) \$0.057424 / kWh * 913,132 kWh = \$52, Off Peak Energy Charge: \$0.031836 / kWh * 827,339 kWh = \$26,	Northern Power Pool:				
	On Peak Energy Charge: (M-F HE 08-23 EDT)				\$52,436.01
Sale at Evages Non-Pool Resources to Pool 90 007888 / WAIL * 105 355 WAIL = 65					\$26,339.17
JULIZIOO / KVVII -193,300 KVVII = -\$5,	Sale of Excess Non-Pool Resources to Pool	\$0.027685	/ kWh *	-195,355 kWh =	-\$5,408.45

DETAIL INFORMATION OF POWER CHARGES June , 2015

Napoleon

Subtotal	\$0.047483	/ kWh *	1,545,117 kWh =	\$73,366.73
Total Demand Charges:				-\$41,352.64
Total Energy Charges:				\$493,537.10
Total Power Charges:			13,738,522 kWh	\$452,184.46
TRANSMISSION CHARGES:				
Demand Charge:	\$3.094507	/ kW *	30,153 kW =	\$93,308.68
Energy Charge:	\$0.000684	/ kWh *	11,515,162 kWh =	\$7,882.09
RPM (Capacity) Charges:	\$11.152100	/ kW *	28,312 kW =	\$315,738.26
TOTAL TRANSMISSION CHARGES:	\$0.036207	/ kWh *	11,515,162 kWh =	\$416,929.03
Dispatch Center Charges:	\$0.000069	/ kWh *	13,789,516 kWh =	\$957.98
Service Fee Part A,				
Based on Annual Municipal Sales	\$0.000229	/ kWh *	153,889,001 kWh 1/12 =	\$2,936.72
Service Fee Part B.				
Energy Purchases	\$0.000580	/kWh *	13,789,516 kWh =	\$7,997.92
TOTAL OTHER CHARGES:				\$11,892.62
MISCELLANEOUS CHARGES:				
Deposit / (Withdraw) from RSF account				-\$100,000.00
TOTAL MISCELLANEOUS CHARGES:				-\$100,000.00
GRAND TOTAL POWER INVOICE:				\$781,006.11

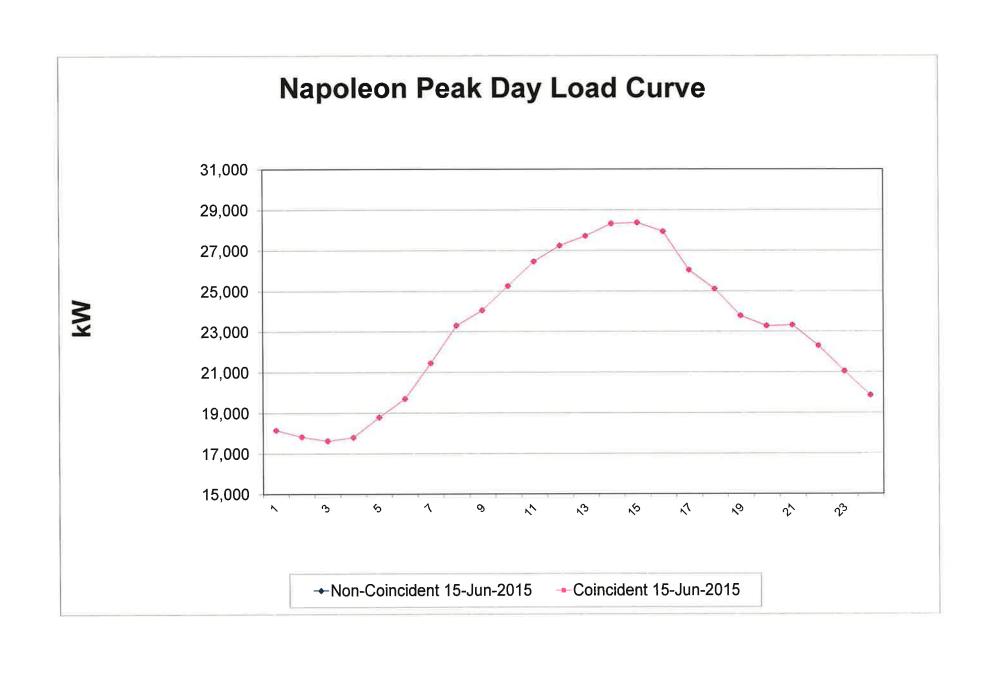
Napoleon	Capacity Plan - Actual										
Jun 2015	ACTU	JAL DEMAND =	28.386	MW							
Days 30	ACTU	JAL ENERGY =	13,790	MWH							
Supplement of the supplement o				1	DEMAND	ENERGY				EFFECTIVE	%
		DEMAND	ENERGY	LOAD	RATE	RATE	DEMAND	ENERGY	TOTAL	RATE	OF
	SOURCE	MW	MWH	FACTOR	\$/KW	\$/MWH	CHARGE	CHARGE	CHARGES	\$/MWH	DOLLARS
	· (1)	(2)	(4)	(5)	(6)	(7)	(9)	(10)	(11)	(12)	(13)
1	NPP Pool Purchases	0.00	1,740	0%	\$0.00	\$45.26	\$0	\$78,775	\$78,775	\$45.26	7.8%
2	NPP Pool Sales	0.00	-195	0%	\$0.00	\$27.69	\$0	-\$5,408	-\$5,408	\$27.69	-0.5%
3	AFEC	8.77	3,046	48%	-\$1.44	\$30.45	-\$12,640	\$92,745	\$80,104	\$26.30	7.9%
4	Prairie State	4.98	3,483	97%	\$35.74	\$15.44	\$177,852	\$53,779	\$231,631	\$66.51	22.9%
5	NYPA - Ohio	0.94	486	72%	-\$1.09	\$22.22	-\$1,032	\$10,805	\$9,772	\$20.10	1.0%
6	JV5	3.09	2,223	100%	\$10.76	\$24.10	\$33,232	\$53,590	\$86,822	\$39.05	8.6%
7	JV5 Losses	0.00	32	0%	\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%
8	JV6	0.30	33	15%	\$10.64	\$0.00	\$3,191	\$0	\$3,191	\$98.18	0.3%
9	AMP Solar Phase I	1.04	148	20%	\$0.00	\$85.00	\$0	\$12,593	\$12,593	\$85.00	1.2%
10	Morgan Stanley 2015-2020 7x24	3.80	2,736	100%	\$0.00	\$62.70	\$0	\$171,554	\$171,554	\$62.70	16.9%
11	AMPCT	12.40	5	0%	-\$7.96	\$90.55	-\$98,695	\$495	-\$98,200	-\$17,977.02	-9.7%
12	JV2	0.26	0	0%	-\$5.52	\$10.11	-\$1,459	\$5	-\$1,453	-\$2,916.88	-0.1%
	POWER TOTAL	35.58	13,739	54%			\$100,449	\$468,931	\$569,380	\$41.44	56.2%
13	Energy Efficiency		0		\$0.00	\$0.00	\$0	\$17,954	\$17,954	\$0.00	1.8%
14	Installed Capacity	28.31			\$11.15		\$315,738	\$0	\$315,738	\$22.90	31.2%
15	TRANSMISSION	30.15	11,515		\$3.09	\$0.68	\$93,309	\$7,882	\$101,191	\$7.34	10.0%
16	Distribution Charge	28.39			\$0.00	\$0.00	\$0	\$0	\$0	\$0.00	0.0%
17	Service Fee B		13,790			\$0.58		\$7,998	\$7,998	\$0.58	0.8%
18	Dispatch Charge		13,790			\$0.07		\$958	\$958	\$0.07	0.1%
	OTHER TOTAL						\$409,047	\$34,792	\$443,839	\$32.19	43.8%
GRAND TOTAL PURCHASED			13,739				\$509,496	\$503,723	\$1,013,219		
Delivered to members		28.386	13,790	67%			\$509,496	\$503,723	\$1,013,219	\$73.48	100.0%
		DEMAND	ENERGY	L.F.					TOTAL \$	\$/MWh	Avg Temp
	2015 Forecast	30.33	13,905	64%					\$1,164,927	\$83.78	69.5
	2014 Actual	29.42	14,101	67%					\$983,142	\$69.72	70.6
	2013 Actual	30.20	13,844	64%					\$1,044,181	\$75.42	69.1
									Actual Temp		68.0

NAPOLEON N	fonday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	
Date	6/1/2015	6/2/2015	6/3/2015	6/4/2015	6/5/2015	6/6/2015	6/7/2015	6/8/2015	6/9/2015	6/10/2015	6/11/2015	6/12/2015	6/13/2015	6/14/2015	6/15/2015	
Hour 100	14,682	15,351	15,437	15,855	16,895	14,152	12,569	16,310	16,347	16,623	18,890	16,747	15,091	15,202	18,158	
200	14,638	15,424	15,178	15,736	16,483	13,717	12,294	16,021	15,994	16,236	17,895	16,333	14,375	14,850	17,828	
300	14,608	15,267	14,876	15,512	16,016	13,304	12,161	15,928	15,496	15,987	17,117	16,009	13,957	14,611	17,631	
400	15,198	15,369	14,983	15,640	16,203	13,323	11,931	15,931	15,607	16,176	16,988	16,104	13,910	14,513	17,802	
500	16,187	16,331	15,859	16,706	16,909	13,540	12,009	16,670	16,271	17,128	17,818	16,921	14,448	14,601	18,793	
600	16,846	16,733	16,146	17,127	17,364	13,437	11,732	17,438	16,640	17,630	18,613	17,527	14,406	14,537	19,699	
700	18,314	18,638	17,574	18,600	18,964	14,176	12,168	19,025	18,306	19,162	20,167	19,259	15,007	15,128	21,441	
800	19,260	19,261	18,707	19,623	20,111	15,260	13,024	20,284	19,470	20,644	21,520	20,831	16,057	15,993	23,303	
900	19,576	19,504	19,331	20,212	20,982	15,842	14,017	20,823	20,033	21,423	22,197	22,134	16,779	16,542	24,067	
1000	19,970	19,684	20,266	21,141	22,035	16,550	14,725	20,964	20,517	21,808	22,560	23,335	17,507	17,984	25,264	
1100	19,841	19,818	20,320	21,897	23,182	17,006	15,343	21,235	21,145	22,186	22,558	23,426	17,975	19,465	26,463	
1200	19,855	20,045	20,573	22,562	23,717	17,018	15,898	21,361	21,639	22,633	22,799	23,699	18,670	20,135	27,253	
1300	19,949	20,129	20,662	22,836	24,306	16,712	16,029	21,317	22,117	23,528	22,977	23,469	19,471	20,810	27,719	
1400	19,415	20,125	20,829	22,998	24,453	16,737	16,412	21,648	21,987	24,305	23,585	23,550	20,014	21,282	28,336	
1500	18,811	19,717	20,555	23,068	24,300	16,736	16,909	21,965	22,185	24,668	23,651	23,385	20,620	22,061	28,386	
1600	18,544	19,405	20,226	23,144	24,037	16,659	17,426	21,994	22,120	25,282	23,866	23,621	21,499	22,668	27,944	
1700	18,202	18,809	19,769	22,990	23,548	16,510	17,790	21,602	21,467	25,512	23,300	23,236	21,626	22,657	26,047 25,114	
1800 1900	17,926 17,465	18,544 17,954	19,609 19,085	22,783 22,203	22,884 21,904	16,403 16,331	17,972 17,898	21,192 20,796	21,081 20,496	25,567 24,943	22,453 21,419	22,394 21,893	21,259 20,210	21,967 21,725	25,114 23,788	
2000	17,465	17,934	19,085	21,489	20,912	15,824	18,116	19,983	20,498	24,943	20,801	21,866	19,744	20,928	23,766	
2100	17,952	18,137	19,075	21,469	20,685	15,754	18,644	19,845	20,163	24,490	20,841	22,039	19,411	20,879	23,313	
2200	17,488	17,415	18,4471	21,152	19,013	15,754	17,843	18,876	19,451	22,917	19,818	20,651	18,520	20,586	22,297	
2300	16,568	16,598	16,986	19,712	16,709	14,294	17,207	17,831	18,303	21,265	18,508	18,361	17,175	19,761	21,037	
2400	15,824	15,854	16,417	18,041	15,037	13,352	16,902	17,050	17,486	19,903	17,613	16,467	15,978	18,668	19,855	
Γotal	424,510	431,851	440,381	482,942	471,612	367,897	367,019	466,089	464,582	514,687	497,954	493,257	423,709	447,553	554,816	
Т	uesdav	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Fridav	Saturday	Sunday	Monday	Tuesday	Wednesday
Date	6/16/2015	6/17/2015		6/19/2015			6/22/2015	6/23/2015	6/24/2015	6/25/2015	6/26/2015	6/27/2015	6/28/2015	6/29/2015	6/30/2015	7/1/201
Hour																
100	19,143	17,925	17,522	17,673	13,876	14,710	17,203	19,946	16,427	16,953	16,946	14,044	12,682	15,374	16,269	300
200	18,594	17,050	17,130	17,091	13,719	14,425	16,798	19,454	16,153	16,409	16,779	13,658	12,356	15,051	15,968	2.50
300	17,843	16,424	16,834	16,513	13,224	14,047	16,326	18,807	15,622	16,301	16,400	13,231	12,114	14,747	15,401	
400	18,075	16,665	17,179	16,471	13,101	13,964	16,507	18,998	15,866	16,590	16,464	13,326	12,293	15,048	15,564	
500	19,252	17,554	18,326	17,366	13,549	13,848	17,281	19,696	16,522	17,425	16,910	13,891	12,396	16,302	16,661	
600	19,975	18,362	18,771	17,836	13,784	13,727	17,817	20,397	16,969	17,810	17,161	14,347	12,202	17,045	17,406	-
700	21,082	19,691	20,512	18,983	14,511	14,058	19,858	21,645	18,570	19,112	18,660	15,189	12,792	18,309	18,435	
800	22,436	20,323	21,485	19,834	15,305	15,292	21,959	22,331	19,978	20,300	19,858	15,519	13,587	19,245	19,329	7.0
900	23,264	20,727	22,370	20,381	15,857	16,647	23,046	22,866	20,833	20,824	20,926	16,088	14,047	19,882	19,925	500
4000		21,158	23,930	21,148	16,495	17,532	24,627	23,654	21,791	21,339	21,804	16,524 16,930	14,366 14,846	20,561 20,784	20,654 21,045	
1000	24,569				40.004	47 000		04 4 40						20.784		
1100	25,499	21,551	24,819	21,133	16,694	17,893	25,924	24,142	22,450	21,469	22,305					
1100 1200	25,499 25,890	21,551 21,591	24,819 25,236	21,133 20,955	16,759	18,595	26,316	24,412	22,928	21,577	22,150	16,799	15,182	20,942	21,208	28
1100 1200 1300	25,499 25,890 25,983	21,551 21,591 21,980	24,819 25,236 25,952	21,133 20,955 21,107	16,759 16,793	18,595 18,555	26,316 26,943	24,412 24,398	22,928 23,203	21,577 21,654	22,150 22,302	16,799 16,658	15,182 15,147	20,942 20,893	21,208 21,271	*
1100 1200 1300 1400	25,499 25,890 25,983 26,088	21,551 21,591 21,980 22,578	24,819 25,236 25,952 26,434	21,133 20,955 21,107 21,545	16,759 16,793 16,979	18,595 18,555 18,671	26,316 26,943 27,111	24,412 24,398 24,260	22,928 23,203 23,161	21,577 21,654 21,912	22,150 22,302 21,881	16,799 16,658 16,253	15,182 15,147 15,105	20,942 20,893 20,520	21,208 21,271 21,358	*
1100 1200 1300 1400 1500	25,499 25,890 25,983 26,088 26,447	21,551 21,591 21,980 22,578 22,565	24,819 25,236 25,952 26,434 27,117	21,133 20,955 21,107 21,545 21,354	16,759 16,793 16,979 17,032	18,595 18,555 18,671 19,294	26,316 26,943 27,111 26,936	24,412 24,398 24,260 24,246	22,928 23,203 23,161 23,350	21,577 21,654 21,912 21,537	22,150 22,302 21,881 21,385	16,799 16,658 16,253 15,836	15,182 15,147 15,105 15,881	20,942 20,893 20,520 20,123	21,208 21,271 21,358 21,359	* * * *
1100 1200 1300 1400 1500 1600	25,499 25,890 25,983 26,088 26,447 26,454	21,551 21,591 21,980 22,578 22,565 22,641	24,819 25,236 25,952 26,434 27,117 27,131	21,133 20,955 21,107 21,545 21,354 21,217	16,759 16,793 16,979 17,032 17,538	18,595 18,555 18,671 19,294 20,075	26,316 26,943 27,111 26,936 26,577	24,412 24,398 24,260 24,246 24,338	22,928 23,203 23,161 23,350 23,411	21,577 21,654 21,912 21,537 21,579	22,150 22,302 21,881 21,385 21,068	16,799 16,658 16,253 15,836 15,542	15,182 15,147 15,105 15,881 16,374	20,942 20,893 20,520 20,123 19,955	21,208 21,271 21,358 21,359 21,490	
1100 1200 1300 1400 1500 1600 1700	25,499 25,890 25,983 26,088 26,447 26,454 25,966	21,551 21,591 21,980 22,578 22,565 22,641 21,726	24,819 25,236 25,952 26,434 27,117 27,131 26,642	21,133 20,955 21,107 21,545 21,354 21,217 20,452	16,759 16,793 16,979 17,032 17,538 18,213	18,595 18,555 18,671 19,294 20,075 20,315	26,316 26,943 27,111 26,936 26,577 26,314	24,412 24,398 24,260 24,246 24,338 23,574	22,928 23,203 23,161 23,350 23,411 22,964	21,577 21,654 21,912 21,537 21,579 21,427	22,150 22,302 21,881 21,385 21,068 20,214	16,799 16,658 16,253 15,836 15,542 15,028	15,182 15,147 15,105 15,881 16,374 16,809	20,942 20,893 20,520 20,123 19,955 19,533	21,208 21,271 21,358 21,359 21,490 21,318	
1100 1200 1300 1400 1500 1600 1700 1800	25,499 25,890 25,983 26,088 26,447 26,454 25,966 25,385	21,551 21,591 21,980 22,578 22,565 22,641 21,726 21,502	24,819 25,236 25,952 26,434 27,117 27,131 26,642 25,420	21,133 20,955 21,107 21,545 21,354 21,217 20,452 19,892	16,759 16,793 16,979 17,032 17,538 18,213 18,117	18,595 18,555 18,671 19,294 20,075 20,315 20,643	26,316 26,943 27,111 26,936 26,577 26,314 26,597	24,412 24,398 24,260 24,246 24,338 23,574 23,280	22,928 23,203 23,161 23,350 23,411 22,964 22,681	21,577 21,654 21,912 21,537 21,579 21,427 21,123	22,150 22,302 21,881 21,385 21,068 20,214 19,440	16,799 16,658 16,253 15,836 15,542 15,028 15,558	15,182 15,147 15,105 15,881 16,374 16,809 16,956	20,942 20,893 20,520 20,123 19,955 19,533 19,208	21,208 21,271 21,358 21,359 21,490 21,318 20,979	
1100 1200 1300 1400 1500 1600 1700 1800 1900	25,499 25,890 25,983 26,088 26,447 26,454 25,966 25,385 24,454	21,551 21,591 21,980 22,578 22,565 22,641 21,726 21,502 21,086	24,819 25,236 25,952 26,434 27,117 27,131 26,642 25,420 23,577	21,133 20,955 21,107 21,545 21,354 21,217 20,452 19,892 19,051	16,759 16,793 16,979 17,032 17,538 18,213 18,117	18,595 18,555 18,671 19,294 20,075 20,315 20,643 20,927	26,316 26,943 27,111 26,936 26,577 26,314 26,597 26,041	24,412 24,398 24,260 24,246 24,338 23,574 23,280 22,652	22,928 23,203 23,161 23,350 23,411 22,964 22,681 22,088	21,577 21,654 21,912 21,537 21,579 21,427 21,123 20,499	22,150 22,302 21,881 21,385 21,068 20,214 19,440 18,654	16,799 16,658 16,253 15,836 15,542 15,028 15,558 15,160	15,182 15,147 15,105 15,881 16,374 16,809 16,956 16,601	20,942 20,893 20,520 20,123 19,955 19,533 19,208 18,406	21,208 21,271 21,358 21,359 21,490 21,318 20,979 20,252	
1100 1200 1300 1400 1500 1600 1700 1800 1900 2000	25,499 25,890 25,983 26,088 26,447 26,454 25,966 25,385 24,454 23,436	21,551 21,591 21,980 22,578 22,565 22,664 21,726 21,502 21,086 20,951	24,819 25,236 25,952 26,434 27,117 27,131 26,642 25,420 23,577 22,451	21,133 20,955 21,107 21,545 21,354 21,217 20,452 19,892 19,051 18,652	16,759 16,793 16,979 17,032 17,538 18,213 18,117 18,236 18,178	18,595 18,555 18,671 19,294 20,075 20,315 20,643 20,927 20,131	26,316 26,943 27,111 26,936 26,577 26,314 26,597 26,041 25,556	24,412 24,398 24,260 24,246 24,338 23,574 23,280 22,652 21,912	22,928 23,203 23,161 23,350 23,411 22,964 22,681 22,088 21,566	21,577 21,654 21,912 21,537 21,579 21,427 21,123 20,499 20,215	22,150 22,302 21,881 21,385 21,068 20,214 19,440 18,654 18,375	16,799 16,658 16,253 15,836 15,542 15,028 15,558 15,160 15,109	15,182 15,147 15,105 15,881 16,374 16,809 16,956 16,601 16,386	20,942 20,893 20,520 20,123 19,955 19,533 19,208 18,406 18,434	21,208 21,271 21,358 21,359 21,490 21,318 20,979 20,252 19,715	
1100 1200 1300 1400 1500 1600 1700 1800 1900 2000 2100	25,499 25,890 25,983 26,088 26,447 26,454 25,966 25,385 24,454 23,436 23,158	21,551 21,591 21,980 22,578 22,565 22,641 21,726 21,502 21,086 20,951 21,305	24,819 25,236 25,952 26,434 27,117 27,131 26,642 25,420 23,577 22,451 22,173	21,133 20,955 21,107 21,545 21,354 21,217 20,452 19,892 19,051 18,652 18,908	16,759 16,793 16,979 17,032 17,538 18,213 18,117 18,236 18,178 18,402	18,595 18,555 18,671 19,294 20,075 20,315 20,643 20,927 20,131 19,753	26,316 26,943 27,111 26,936 26,577 26,314 26,597 26,041 25,556 25,560	24,412 24,398 24,260 24,246 24,338 23,574 23,280 22,652 21,912 21,502	22,928 23,203 23,161 23,350 23,411 22,964 22,681 22,088 21,566 21,441	21,577 21,654 21,912 21,537 21,579 21,427 21,123 20,499 20,215 20,629	22,150 22,302 21,881 21,385 21,068 20,214 19,440 18,654 18,375 18,530	16,799 16,658 16,253 15,836 15,542 15,028 15,558 15,160 15,109 15,635	15,182 15,147 15,105 15,881 16,374 16,809 16,956 16,601 16,386 17,040	20,942 20,893 20,520 20,123 19,955 19,533 19,208 18,406 18,434 18,877	21,208 21,271 21,359 21,359 21,490 21,318 20,979 20,252 19,715 20,012	.e. .e. .e.
1100 1200 1300 1400 1500 1600 1700 1800 1900 2000 2100 2200	25,499 25,890 25,983 26,088 26,447 26,454 25,966 25,385 24,454 23,436 23,158 21,933	21,551 21,591 21,980 22,578 22,565 22,641 21,726 21,082 21,086 20,951 21,305 20,443	24,819 25,236 25,952 26,434 27,117 27,131 26,642 25,420 23,577 22,451 22,173 21,077	21,133 20,955 21,107 21,545 21,354 21,217 20,452 19,892 19,051 18,652 18,908 18,017	16,759 16,793 16,979 17,032 17,538 18,213 18,117 18,236 18,178 18,402 17,691	18,595 18,555 18,671 19,294 20,075 20,315 20,643 20,927 20,131 19,753 19,517	26,316 26,943 27,111 26,936 26,577 26,314 26,597 26,041 25,556 25,560 24,293	24,412 24,398 24,260 24,246 24,338 23,574 23,280 22,652 21,912 21,502 20,530	22,928 23,203 23,161 23,350 23,411 22,964 22,681 22,088 21,566 21,441 20,471	21,577 21,654 21,912 21,537 21,579 21,427 21,123 20,499 20,215 20,629 20,104	22,150 22,302 21,881 21,385 21,068 20,214 19,440 18,654 18,375 18,530 17,602	16,799 16,658 16,253 15,836 15,542 15,028 15,568 15,160 15,109 15,635 15,295	15,182 15,147 15,105 15,881 16,374 16,809 16,956 16,601 16,386 17,040 17,283	20,942 20,893 20,520 20,123 19,955 19,533 19,208 18,406 18,434 18,877 18,068	21,208 21,271 21,359 21,359 21,490 21,318 20,979 20,252 19,715 20,012 19,528	
1100 1200 1300 1400 1500 1600 1700 1800 1900 2000 2100	25,499 25,890 25,983 26,088 26,447 26,454 25,966 25,385 24,454 23,436 23,158	21,551 21,591 21,980 22,578 22,565 22,641 21,726 21,502 21,086 20,951 21,305	24,819 25,236 25,952 26,434 27,117 27,131 26,642 25,420 23,577 22,451 22,173	21,133 20,955 21,107 21,545 21,354 21,217 20,452 19,892 19,051 18,652 18,908	16,759 16,793 16,979 17,032 17,538 18,213 18,117 18,236 18,178 18,402	18,595 18,555 18,671 19,294 20,075 20,315 20,643 20,927 20,131 19,753	26,316 26,943 27,111 26,936 26,577 26,314 26,597 26,041 25,556 25,560	24,412 24,398 24,260 24,246 24,338 23,574 23,280 22,652 21,912 21,502	22,928 23,203 23,161 23,350 23,411 22,964 22,681 22,088 21,566 21,441	21,577 21,654 21,912 21,537 21,579 21,427 21,123 20,499 20,215 20,629	22,150 22,302 21,881 21,385 21,068 20,214 19,440 18,654 18,375 18,530	16,799 16,658 16,253 15,836 15,542 15,028 15,558 15,160 15,109 15,635	15,182 15,147 15,105 15,881 16,374 16,809 16,956 16,601 16,386 17,040	20,942 20,893 20,520 20,123 19,955 19,533 19,208 18,406 18,434 18,877	21,208 21,271 21,359 21,359 21,490 21,318 20,979 20,252 19,715 20,012	

Maximum

28,386 Minimum

11,732 Grand Total 13,789,516





Omega Joint Venture Two INVOICE NUMBER: 188172

1111 Schrock Rd, Suite 100 **INVOICE DATE**: 7/2/2015

COLUMBUS, OHIO 43229 **DUE DATE**: 7/13/2015

PHONE: (614) 540-1111 **TOTAL AMOUNT DUE:** \$530.48

FAX: (614) 540-1078 **CUSTOMER NUMBER:** 5020

CUSTOMER P.O. #:

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO OMEGA JV 2

OMEGA JV2 POWER INVOICE - June, 2015

DO NOT PAY - AMOUNT AUTOMATICALLY DEDUCTED FROM YOUR BANK ACCOUNT

EMAIL BILLING@AMPPARTNERS.ORG
WITH ANY QUESTIONS

FIXED RATE CHARGE: 264 kW * \$1.55 / kW = \$407.95

ENERGY CHARGE: 0 kWh * \$0.00000 / kWh = \$0.00

SERVICE FEES: 0 kWh * \$0.00000 / kWh = \$0.00

Fuel Costs that were not recovered through Energy Sales to Market = \$122.53

TOTAL CHARGES \$530.48

* To avoid a delayed payment charge, payment must be made to provide available funds for use by OMEGA JV-2 on or before the due date.

Wire Transfer Information:
Huntington National Bank
Columbus, OH

Mailing Address:
AMP, Inc.
Dept. L614

Account: 0189-2204055 Columbus, OH 43260

ABA: #044 000024

Bank Lockbox Deposit Use Only

62-4470-8662-4110 \$342.33 62-4470-8662-4121 \$0.00 10-4170-8510-4610 \$65.62 62-4470-8662-4111 \$0.00 62-4470-8662-4125 \$0.00 62-4470-8662-4128 \$122.53 62-4470-8662-4700 \$0.00

S2-4470-8662-4700 \$0.00 Amount

Omega JV2 0189-2204055 \$530.48

TOTAL DEPOSIT \$530.48



1111 Schrock Rd, Suite 100 Columbus, Ohio 43229 Phone: (614) 540-1111 Fax: (614) 540-1078 DO NOT PAY - AMOUNT AUTOMATICALLY
DEDUCTED FROM YOUR BANK ACCOUNT

EMAIL BILLING@AMPPARTNERS.ORG
WITH ANY QUESTIONS

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, Ohio 43545-0151 INVOICE NUMBER: 188108

INVOICE DATE: 7/1/2015

DUE DATE: 7/20/2015

TOTAL AMOUNT DUE: \$77,966.90

CUSTOMER NUMBER: 5020

CUSTOMER P.O. NUMBER: BL980397

MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY.

FOR THE MONTH/YEAR OF: June, 2015

DEMAND CHARGES:

Base Financing Demand Charge: (Invoiced seperately as of 1/1/07)

Base Operating Expense Demand Charge: Seca Associated with JV5.	\$7.894200 \$0.000000	/ kW * / kW *	3,088 kW = 3,088 kW =	\$24,377.29 \$0.00
TOTAL DEMAND CHARGES:	\$7.894200	/ kW *	3,088 kW =	\$24,377.29
ENERGY CHARGES: JV5 Repl. Pwr. & Variable (Budgeted Rate): JV5 Fuel Cost (Actual Expense):	\$0.024103 \$0.00000	/ kWh * / kWh *	2,223,360 kWh = 2,223,360 kWh =	\$53,589.61 \$0.00
TOTAL ENERGY CHARGES:	\$0.024103	/ kWh *	2,223,360 kWh =	\$53,589.61

SUB-TOTAL \$77,966.90

Total OMEGA JV5 Invoice:

\$77,966.90



1111 Schrock Rd, Suite 100 Columbus, Ohio 43229 Phone: (614) 540-1111 Fax: (614) 540-1078 INVOICE NUMBER: 188150

INVOICE DATE: 7/1/2015

DUE DATE: 7/20/2015

TOTAL AMOUNT DUE: \$51,942.68

CUSTOMER NUMBER: 5020

City of Napoleon CUSTOMER P.O. NUMBER:

DO NOT PAY - AMOUNT AUTOMATICALLY

DEDUCTED FROM YOUR BANK ACCOUNT

EMAIL BILLING@AMPPARTNERS.ORG

WITH ANY QUESTIONS

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151

Napoleon, Ohio 43545-0151

MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY.

Debt Service - OMEGA JV5

FOR THE MONTH/YEAR OF: July, 2015

Financing CHARGES:

Debt Service \$16.820817 / kW * 3,088 kW = \$51,942.68

BL980397



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100 COLUMBUS, OHIO 43229 PHONE: (614) 540-1111

FAX: (614) 540-1078

INVOICE NUMBER: 188228

INVOICE DATE: 7/1/2015

DUE DATE: 7/17/2015

TOTAL AMOUNT DUE: \$3.522.00 **CUSTOMER NUMBER:**

DO NOT PAY - AMOUNT AUTOMATICALLY

DEDUCTED FROM YOUR BANK ACCOUNT

EMAIL BILLING@AMPPARTNERS.ORG

WITH ANY QUESTIONS

5020

CUSTOMER P.O. #:

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY. MAKE CHECK PAYABLE TO AMP, INC.

Omega JV6

Project Capacity: 300 kW

Year 2015

Demand Charge

300 Kw * 11.74 per kW-Month

Total

Principal \$3,517.97 AMOUNT DUE FOR: July, 2015 -Interest \$4.03

TOTAL CHARGES \$3,522.00



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100 COLUMBUS, OHIO 43229 PHONE: (614) 540-1111

INVOICE NUMBER: 188238

INVOICE DATE: 7/1/2015

7/17/2015

TOTAL AMOUNT DUE: \$1,187.34

CUSTOMER NUMBER: 5020

CUSTOMER P.O. #:

DUE DATE:

City of Napoleon

Gregory J. Heath, Finance Director 255 W. Riverview Ave., P.O. Box 151 Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON REMITTANCE AND RETURN YELLOW INVOICE COPY. MAKE CHECK PAYABLE TO AMP, INC.

Omega JV6

Project Capacity: 300 kW

Year 2015

Electric Fixed

300 Kw * 3.96 per kW-Month Total

July, 2015 -Electric Fixed \$1,187.34

AMOUNT DUE FOR:

TOTAL CHARGES \$1,187.34

APPENDIX A -Loan Schedule

CITY OF NAPOLEON RATE LEVELIZATION FUND LOAN SCHEDULE

Estimated Annual Interest Rate:

0.00%

	Payment from				
	AMP to	Mor	thly Interest		
Month (1)	Municipality (2)		Credit	Accumul	lated Loan Balance
	\$ (190,000.00)	\$	-	\$	(190,000.00)
Feb-14 S	(120,000.00)	\$	-	\$	(310,000.00)
Mar-14 S	(120,000.00)	\$	-	\$	(430,000.00)
•	(90,000.00)	\$	-	\$	(520,000.00)
May-14 \$	(120,000.00)	\$		\$	(640,000.00)
Jun-14 \$	(120,000.00)	\$	-	\$	(760,000.00)
Jul-14 \$	(180,000.00)	\$	-	\$	(940,000.00)
Aug-14 \$	(150,000.00)	\$	-	\$	(1,090,000.00)
Sep-14 \$	(100,000.00)	\$	-	\$	(1,190,000.00)
Oct-14 \$	(100,000.00)	\$	-	\$	(1,290,000.00)
Nov-14 \$	(100,000.00)	\$	-	\$	(1,390,000.00)
Dec-14 \$	(130,000.00)	\$	-	\$	(1,520,000.00)
Jan-15 \$	(40,000.00)	\$	-	\$	(1,560,000.00)
Feb-15 \$	(10,000.00)	\$	-	\$	(1,570,000.00)
Mar-15 \$	(30,000.00)	\$		\$	(1,600,000.00)
Apr-15 \$	50,000.00	\$	-	\$	(1,550,000.00)
May-15 \$	20,000.00	\$	-	\$	(1,530,000.00)
Jun-15 \$		\$	_	\$	(1,430,000.00)
Jul-15 \$	70,000.00	\$	=	\$	(1,360,000.00)
Aug-15 \$	70,000.00	S	_	\$	(1,290,000.00)
Sep-15 \$	150,000.00	\$	=	\$	(1,140,000.00)
Oct-15 \$	150,000.00	\$	_	\$	(990,000.00)
Nov-15 \$	150,000.00	\$.=	\$	(840,000.00)
Dec-15 \$	70,000.00	\$	-	\$	(770,000.00)
Jan-16 \$	70,000.00	\$	-	\$	(700,000.00)
Feb-16 \$	110,000.00	\$	-	\$	(590,000.00)
Mar-16 \$	110,000.00	\$	-	\$	(480,000.00)
Apr-16 \$	140,000.00	\$	-	\$	(340,000.00)
May-16 \$	140,000.00	\$	-	\$	(200,000.00)
Jun-16 \$	20,000.00	\$	-	\$	(180,000.00)
Jul-16 \$	20,000.00	\$	-	\$	(160,000.00)
Aug-16 \$	20,000.00	\$	-0	\$	(140,000.00)
Sep-16 \$	60,000.00	\$	-	\$	(80,000.00)
Oct-16 \$		\$		\$	(20,000.00)
Nov-16 \$		\$	-	\$	=
Dec-16 \$	(-	\$	-	\$	-

⁽¹⁾ Month means month of power delivery.

⁽²⁾ Negative means payment from Municipality to AMP

December 2016 payment is estimated. Actual payment will include true-up to fully reimburse AMP for principal and carrying charges.



AMERICAN MUNICIPAL POWER, INC.

1111 SCHROCK ROAD, SUITE 100 COLUMBUS, OHIO 43229

PHONE: (614) 540-1111 FAX: (614) 540-1078 INVOICE NUMBER:

10027021

INVOICE DATE:

05/20/2015

DUE DATE:

06/19/2015

TOTAL AMOUNT DUE:

\$500.00

CUSTOMER NUMBER:

5020

CUSTOMER P.O.#:

City of Napoleon

Attn: Tim Speiser

255 West Riverview Avenue

P.O. Box 151

Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON

REMITTANCE AND RETURN YELLOW INVOICE

COPY. MAKE CHECK PAYABLE TO AMP INC.

Item

Description

AMP Rate Stabilization fund Administrative fees for Napoleon

Charge

\$500.00

TOTAL CHARGES

\$500.00

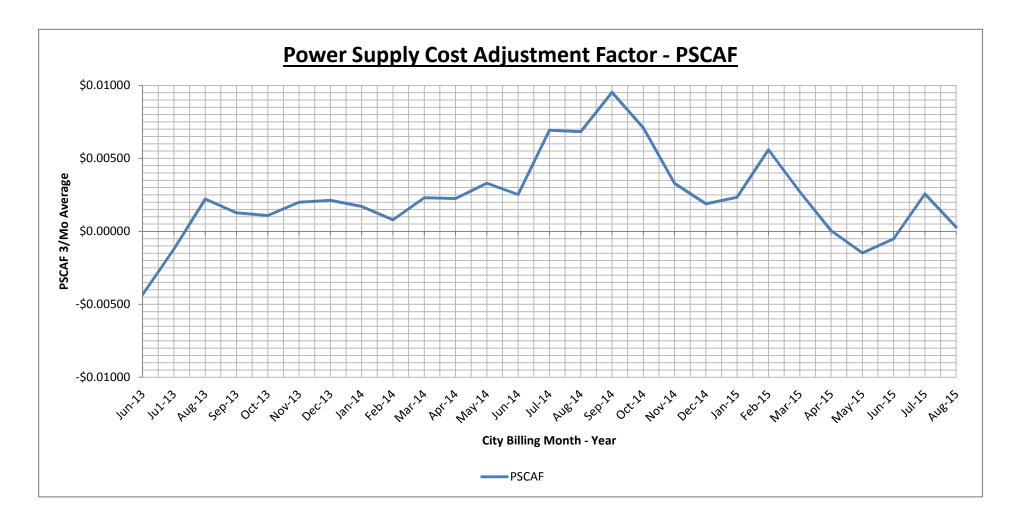
Wire or ACH Transfer Information: THE HUNTINGTON NATIONAL BANK Columbus, OH Account: 0189-2204055 ABA: # 044 000024

Mailing Address:

AMP Inc.

Department L614

Columbus, OH 43260



RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2015 AUGUST - ELECTRIC PS	CAF - BI	LLING CO	OMPARISIO	NS TO PRIOR	PERIODS						
Rate Comparisons to Prior Month a	nd Prior Ye	ear for Sam	ne Period								
			Current	Prior Month	Prior Year				Current	Prior Month	Prior Year
	Service	Service	August	July	August		ervice	Service	August	July	August
Customer Type	<u>Usage</u>	<u>Units</u>	2015 Rate	2015 Rate	2014 Rate	U	<u>sage</u>	<u>Units</u>	2015 Rate	2015 Rate	2014 Rate
Customer Type ->		RESIDE	ENTIAL USE	R - (w/Gas He	eat)			RESID	ENTIAL USE	R - (All Electi	ric)
Customer Charge			\$6.00		\$6.00				\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$16.53				\$33.39	\$33.39	\$33.39
Distribution Demand Charge			*	*	, , , , , ,				*	*	****
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$91.92	1	,976	kWh	\$143.85	\$143.85	\$185.72
Power Supply Demand Charge				·	•		•		•		·
PSCAF - Monthly Factor	978	kWh	\$0.28	\$2.51	\$0.00	1	,976	kWh	\$0.57	\$5.08	\$0.00
kWH Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55	1	,976	kWh	\$9.19	\$9.19	\$9.19
kWH Tax- Level 2			-	·	•				·		·
kWH Tax- Level 3											
		_						-			
Total Electric			\$102.96	\$105.19	\$119.00				\$193.00	\$197.51	\$234.30
Water	6	CCF	\$41.37	\$41.37	\$39.57		11	CCF	\$66.37	\$66.37	\$63.07
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$64.63	\$64.63	\$54.58		11	CCF	\$90.08	\$90.08	\$76.78
Storm Water (Rate/ERU)		331	\$9.50		\$9.50				\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00				\$18.00	\$18.00	\$18.00
The rades (triates est trice)		_									
Sub-Other Services			\$133.50	\$133.50	\$121.65				\$183.95	\$183.95	\$167.35
		_						_			
Total Billing - All Services			\$236.46	\$238.69	\$240.65				\$376.95	\$381.46	\$401.65
Verification Totals->			\$236.46	\$238.69	\$240.65				\$376.95	\$381.46	\$401.65
				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr					Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr
Dollar Chg.to Prior Periods				-\$2.23	-\$4.19					-\$4.51	-\$24.70
% Inc/Dec(-) to Prior Periods				-0.93%	-1.74%					-1.18%	-6.15%
	=====	=====	======	=======	======	<u> </u>		=====	======	=======	=======
Cost/kWH - Electric	978	kWh	\$0.10528	\$0.10756	\$0.12168	1	,976	kWh	\$0.09767	\$0.09995	\$0.11857
% Inc/Dec(-) to Prior Periods	<u> </u>		ψ0.10020	-2.12%	-13.48%	1	,		ψ0.007.07	-2.28%	-17.63%
0 1/005 W.		007	Φο 22565	Φ2.22522	A 2 52522			007	#00.10555	#00.105 00	404 5050 0
Cost/CCF - Water	6	CCF	\$6.89500		\$6.59500		2	CCF	\$33.18500	\$33.18500	\$31.53500
Cost/GALLONS - Water	4,488	GAL	\$0.00922	\$0.00922	\$0.00882	1	,496	GAL	\$0.04436	\$0.04436	\$0.04216
% Inc/Dec(-) to Prior Periods				0.00%	4.55%					0.00%	5.23%
Cost/CCF - Sewer	6	CCF	\$10.77167		\$9.09667		2	CCF	\$45.04000	\$45.04000	\$38.39000
Cost/GALLON - Sewer	4,488	GAL	\$0.01440	\$0.01440	\$0.01216	1	,496	GAL	\$0.06021	\$0.06021	\$0.05132
% Inc/Dec(-) to Prior Periods				0.00%	18.41%					0.00%	17.32%
(Listed Accounts Assume SAME USA)	GE for kWH	l and Wate	r (CCF) for All I	Billing Periods)							
(One "1" Unit CCF of Water = "Hundre				9 : ::::::::							
TOTAL TANADA	a Judio i C	J 7 10 C	adiiorioj								

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2015 AUGUST - ELECTRIC PS										
Rate Comparisons to Prior Month a										
nate compansons to Frior Month at			Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
	Service	Service	August	July	August	Service	Service	August	July	August
Customer Type	Usage	Units	2015 Rate	2015 Rate	2014 Rate	Usage	Units	2015 Rate	2015 Rate	2014 Rate
<u>Customer Type</u>	<u>Usage</u>	<u>Offics</u>	2013 hate	2013 hate	2014 nate	<u>USage</u>	<u>Ullits</u>	2015 hate	2015 Hate	2014 Hale
Customar Tuna	<u> </u>		NAL LICED A	/3 Phase w/De	mand)	+ ,,	IDHETDI	AL LICED /	3 Phase w/Dei	mand)
Customer Type ->	<u> </u>	DIVIIVIENC				<u> </u>	VDUS I NI			
Customer Charge	7.040	1-14/1-	\$18.00	\$18.00	\$18.00	00.740	D	\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040		\$38.02	\$38.02	\$0.00	98,748	Reactive	\$2,303.85	\$2,303.85	\$0.00
Distribution Demand Charge		kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$7,279.05
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$831.64	866,108	kWh	\$39,165.42	\$39,165.42	\$0.00
Power Supply Demand Charge	7.040	1-38/1-	Φ0.04	#40.00	Φ0.00			\$15,296.55	\$15,296.55	\$19,991.01
PSCAF - Monthly Factor	7,040	kWh	\$2.04	\$18.09	\$0.00			\$238.61	\$2,114.60	\$46,225.07
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66	-		\$9.66	\$9.66	\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80	-		\$56.24	\$56.24	\$56.24
kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71
		-	***************************************	4444					4-0.040.00	
Total Electric			\$804.42	\$820.47	\$9 <i>72.</i> 96	1		\$68,473.34	\$70,349.33	\$76,748.74
		205	* 400 5 7	* 400 5 7	* 4 0 0 0 7			A. 5.0.5.	* 4 5 4 5 5 4	* 400 54
Water	25	CCF	\$133.57	\$133.57	\$126.07	300	CCF	\$1,510.51	\$1,510.51	\$1,420.51
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$162.74	\$162.74	\$138.94	300	CCF	\$1,562.49	\$1,562.49	\$1,359.94
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00
		-	401001		40-0-1			***************************************		
Sub-Other Services			\$310.81	\$310.81	\$279.51			\$3,408.00	\$3,408.00	\$3,115.45
Tatal Billiam All Camilana		-	04.445.00	A4 404 00	04 050 47			#74 004 04	A70.757.00	# 7 0.004.40
Total Billing - All Services Verification Totals->			\$1,115.23	\$1,131.28 \$1,131.28	\$1,252.47			\$71,881.34	\$73,757.33 \$73,757.33	\$79,864.19 \$79,864.19
verilication rotals->			\$1,115.23		\$1,252.47 Cr.Yr to Pr.Yr			\$71,881.34		
Dollar Chg.to Prior Periods				<u>Cr.Mo to Pr.Mo</u> -\$16.05	-\$137.24				<u>Cr.Mo to Pr.Mo</u> -\$1,875.99	<u>Cr.Yr to Pr.Yr</u> -\$7,982.85
% Inc/Dec(-) to Prior Periods				-1.42%	-10.96%				-2.54%	-10.00%
/8 IIIC/Dec(-) to Filor Ferious				-1.42/0	-10.90 /6				-2.54 /6	-10.00 /6
=========	=====			=======	=======		=====			
						1				
Cost/kWH - Electric	7,040	kWh	\$0.11426	\$0.11654	\$0.13820	866,108	kWh	\$0.07906	\$0.08122	\$0.08861
% Inc/Dec(-) to Prior Periods	1,010		ψσ	-1.96%	-17.32%	000,100		φοιονοσο	-2.66%	-10.78%
					5276				2.5576	7 5 5 7 6
Cost/CCF - Water	6	CCF	\$22.26167	\$22.26167	\$21.01167	250	CCF	\$6.04204	\$6.04204	\$5.68204
Cost/GALLONS - Water	4,488	GAL	\$0.02976	\$0.02976	\$0.02809	187,013	GAL	\$0.00808	\$0.00808	\$0.00760
% Inc/Dec(-) to Prior Periods	-,		Ţ	0.00%	5.95%	101,010		‡ 2.22.200	0.00%	6.34%
				0.0070	0.0070	1			3.3376	3.3 1 70
Cost/CCF - Sewer	6	CCF	\$27.12333	\$27.12333	\$23.15667	250	CCF	\$6.24996	\$6.24996	\$5.43976
Cost/GALLON - Sewer	4,488	GAL	\$0.03626	\$0.03626	\$0.03096	187,013	GAL	\$0.00835	\$0.00835	\$0.00727
% Inc/Dec(-) to Prior Periods	,		,	0.00%	17.13%	- ,		, : : : : : :	0.00%	14.89%
				0.0070	1711370				3.3370	7 1.55 76
(Listed Accounts Assume SAME USA)	(
(One "1" Unit CCF of Water = "Hundre										
4						1	1			



AMERICAN MUNICIPAL POWER INC ATTN TREASURY DEPT 1111 SCHROCK RD COLUMBUS OH 43229 00-0-M -Q-PC -182-04 0116208-00-00546-04 12014 Page 1 of 5

ACCOUNT NUMBER: 12-6239-05 AMERICAN MUNICIPAL POWER, INC. RATE STABILIZATION FUND FOR THE CITY OF NAPOLEONOHIO STABILIZATION FUND

This statement is for the period from June 1, 2015 to June 30, 2015

QUESTIONS?

If you have any questions regarding your account or this statement, please contact your Account Manager or Analyst.

Account Manager: SCOTT R. MILLER CN-OH-TT4 CN-OH-W6CT 425 WALNUT ST. CINCINNATI, OH 45202 Phone 614-849-3402 E-mail scott.miller6@usbank.com

Analyst: CAROLYN KETCHMARK Phone 651-466-6197



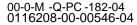
00-0-M -Q-PC -182-04 01201404 Page 2 of 5

ACCOUNT NUMBER: 12-6239-05 AMERICAN MUNICIPAL POWER, INC. RATE STABILIZATION FUND FOR THE CITY OF NAPOLEONOHIO STABILIZATION FUND

This statement is for the period from June 1, 2015 to June 30, 2015

MARKET VALUE SUMMARY					
	Current Period 06/01/15 to 06/30/15				
Beginning Market Value	\$1,600,371.87				
Investment Results					
Interest, Dividends and Other Income	8.19				
Total Investment Results	\$8.19				
Ending Market Value	\$1,600,380.06				

USbank.



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12014 Page 3 of 5

ACCOUNT NUMBER: 12-6239-05 AMERICAN MUNICIPAL POWER, INC. RATE STABILIZATION FUND FOR THE CITY OF NAPOLEONOHIO STABILIZATION FUND

This statement is for the period from June 1, 2015 to June 30, 2015

	ASSET DETAIL AS OF 06/30/15							
Shares or Face Amount	Security Description	Market Value/ Price	Tax Cost/ Unit Cost	% of Total Yield at Market	Est Ann Inc			
Cash Equi	valents							
1,600,380.060	First American Government Obligation Fund CI A 31846V849	1,600,380.06 1.0000	1,600,380.06 1.00	100.0 .01 **	97.62			
Total Cash	n Equivalents	\$1,600,380.06	\$1,600,380.06	100.0	\$97.62			
Cash								
	Principal Cash	- 380.06	- 380.06					
	Income Cash	380.06	380.06					
	Total Cash	\$0.00	\$0.00	0.0				
Total Ass	sets	\$1,600,380.06	\$1,600,380.06	100.0	\$97.62			

ASSET DETAIL MESSAGES

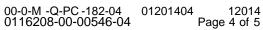
Time of trade execution and trading party (if not disclosed) will be provided upon request.

Publicly traded assets are valued in accordance with market quotations or valuation methodologies from financial industry services believed by us to be reliable. Assets that are not publicly traded may be reflected at values from other external sources. Assets for which a current value is not available may be reflected at a previous value or as not valued, at par value, or at a nominal value. Values shown do not necessarily reflect prices at which assets could be bought or sold. Values are updated based on internal policy and may be updated less frequently than statement generation.

For further information, please contact your Analyst.

bank

^{**} The Yield at Market set forth in this statement for any money market fund is based on the interest rate applicable to that money market fund as of the last business day of the statement period only and may not be relied upon as (i) a yield estimate for the statement period as a whole, or (ii) a guarantee of future performance.





ACCOUNT NUMBER: 12-6239-05 AMERICAN MUNICIPAL POWER, INC. RATE STABILIZATION FUND FOR THE CITY OF NAPOLEONOHIO STABILIZATION FUND

This statement is for the period from June 1, 2015 to June 30, 2015

CASH SUMMARY

	Income Cash	Principal Cash	Total Cash
Beginning Cash Balance as of 06/01/2015	\$371.87	- \$371.87	\$.00
Taxable Interest	8.19		8.19
Net Money Market Activity		- 8.19	- 8.19
Ending Cash Balance as of 06/30/2015	\$380.06	- \$380.06	\$0.00

USbank.



00-0-M -Q-PC -182-04 01201404 Page 5 of 5

ACCOUNT NUMBER: 12-6239-05 AMERICAN MUNICIPAL POWER, INC. RATE STABILIZATION FUND FOR THE CITY OF NAPOLEONOHIO STABILIZATION FUND

This statement is for the period from June 1, 2015 to June 30, 2015

	TRANSACTION DETAIL							
Date Posted	Description	Income Cash	Principal Cash	Tax Cost				
	Beginning Balance 06/01/2015	\$371.87	- \$371.87	\$1,600,371.87				
06/01/15	Interest Earned On First Amer Govt Oblig Fund CI A Interest From 5/1/15 To 5/31/15 31846V849	8.19						
06/02/15	Purchased 8.19 Units Of First Amer Govt Oblig Fund CI A Trade Date 6/2/15 31846V849		- 8.19	8.19				
	Ending Balance 06/30/2015	\$380.06	- \$380.06	\$1,600,380.06				

USbank.

Electric Department Report July 2015

There were 18 callout/outages during the month of July. One outage was due to faulty transformer. Three outages were due to broken line fuses. One outage was a limb falling on a secondary house drop. Two outages were due animals that blew fuses. Two callouts were to turn on electric. Two callouts were found to be customer side problems. Two callouts were accidents with one being out of power. One callout was to reset traffic signals. One callout was to turn on Perry street bridge lights. One outage call was due to lightning that took out a transformer and multiple line fuses. One outage was due to contractor digging into secondary line. One outage was a failed generator control.

Line Department/Service Truck: Line crews replaced a transmission pole on Riverview near the boat ramp. Crews replaced metering pole at Huddle Farms and relocated poles on Appian for construction project. Crews installed a new underground service on Route 6. Crews completed turn offs for non-payment. Line crews replaced secondary pole at end of Erie street. Crews helped trim trees along East Riverview and set anchors for Baughman Farms. Crews repaired tile at corner of Road 12 and O. Crews worked on Rd 12 upgrade South of N. Crews replaced capacitor bank pole on Appian and moved it for Appian project. Crews took down old traffic cabinet and meter socket on Appian at East Maumee. Crews installed a fiberglass arm for a switch at Defiance Stamping plant and repaired URD at 505 Buckeye. Crews set central metering pole at Woodland Groves on N. Scott St. Crews removed guy and anchor for storm tile repair at S. Perry and Huddle. Crews used a thumper/fault locator on URD on Rd. S between Rd.12 and Rd. 13.

Substation Department: Todd and Nikk performed testing on substation and distribution equipment. They completed reports and also performed monthly inspections and routine maintenance at all substations

Forestry Department: Jamie and Jerry trimmed trees on East Riverview, High street, Haley, Napoleon Public Library, Clinton St., Woodland Groves and various work orders for secondary lines as needed.

Storeroom/Inventory/Metering Department: Shawn Druhot read meters, counted and ordered inventory and attended safety meetings. Shawn also helped crews as needed.

The Peak Load for July, 2015 was 28.83 MW occurring on the 28th at 7:00 PM. This was an increase of 1.48 MW from July, 2014. The average load for July, 2015 was 18.71 MW. This was an increase of .30 MW compared to July 2014. The gas turbines ran on 5 different days with a maximum of 39 MW. The AMP Solar Field showed a peak of 3.57 MW and the KWH output was 593.72 MWH.

City of Napoleon, Ohio



SUMMARY OF JULY 2015 OUTAGE/STANDBY CALL-OUTS

July 1, 2015:

Electric personnel were dispatched at 4:00 a.m. to 15681 County Road M2 due to a power outage. The outage lasted one hour and thirty minutes and affected one customer. The outage was due to an animal that got into the electric lines and blew a fuse. The personnel replaced the fuse.

July 2, 2015:

Electric personnel were dispatched at 6:30 p.m. to the 300 block of E. Main St. due to a power outage. The outage lasted one hour and affected ten customers. The outage was due to a blown fuse. The personnel replaced the fuse.

July 3, 2015:

Electric personnel were dispatched at 10:15 a.m. to the 900 block of N. Perry St. due to a power outage. The outage lasted one hour and fifteen minutes and affected five customers. The outage was due to a blown fuse. The personnel replaced the fuse.

July 3, 2015:

Electric personnel were dispatched at 5:00 p.m. to T167 County Road 8 due to a power outage. The outage lasted one hour and affected one customer. The outage was due to a broken fuse. The personnel replaced the fuse.

July 4, 2015:

Electric personnel were dispatched at 5:10 p.m. to 12 Bauman Pl. due to a tree that fell on the pole mast and pulled it away from the house. The personnel told the homeowner they needed to call an electrician.

July 8, 2015:

One employee was dispatched by City Hall at 3:10 p.m. to do a turn on of electric at 475 Independence Dr.

July 8, 2015:

Electric personnel were dispatched at 8:30 p.m. to 15850 State Route 6 due to an accident that pulled the mast away from the house. The personnel told the homeowner they need to call an electrician.

July 9, 2015:

One employee was dispatched by City Hall at 3:45 p.m. to do a turn on of electric.

July 12, 2015:

Electric personnel were dispatched at 6:00 p.m. to S583 County Road 13 due to a power outage. The outage lasted three hours and affected one customer. The outage was due to a bad transformer. The personnel replaced the transformer.

July 14, 2015:

Electric personnel were dispatched at 4:00 p.m. to Coon Hollow Dr. due to a power outage. The outage lasted one hour and affected twelve customers. The outage was due to a dump truck that hit a secondary wire. The personnel repaired the wire.

July 18, 2015:

Electric personnel were dispatched at 4:00 p.m. to Front & Perry St. traffic signal. The personnel reset the signal.

July 21 2015:

Electric personnel were dispatched at 11:00 p.m. to 29 Sutherland Ave. due to a power outage. When the personnel arrived the power was back on. The personnel checked the meter socket and found a bad connection they informed him to contact the Park to have it repaired.

July 25, 2015:

Electric personnel were dispatched at 4:35 a.m. to the River Bridge due to someone that pulled the disconnect switch to off. The personnel turned the switch back on and locked the switch.

July 26, 2015:

Electric personnel were dispatched at 12:20 p.m. to 505 W. Riverview Ave. due to a power outage. The outage lasted one hour and affected ten customers. The outage was due to an animal that got into the electric lines and blew a fuse. The personnel replaced the fuse.

July 27, 2015:

Electric personnel were dispatched at 7:50 p.m. to 505 Buckeye Ln. due to half power. A contractor dug into the secondary. The personnel installed a service saver for a temporary fix. The next day the personnel went back and repaired the line.

July 29, 2015:

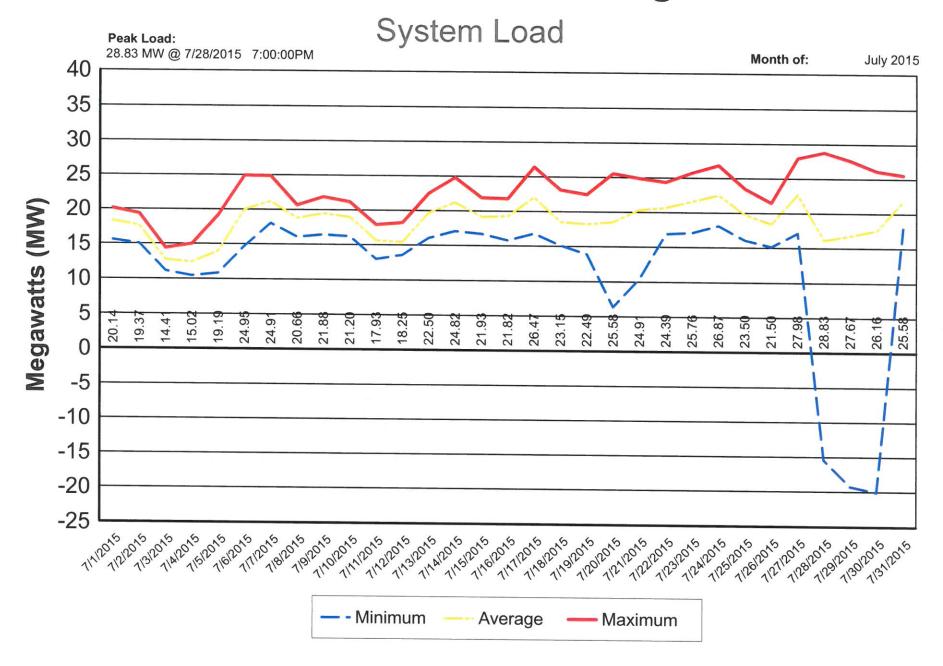
Electric personnel were dispatched at 4:23 p.m. to V897 County Road 13 due to a power outage. The outage lasted three hours and affected eight customers. The outage was due to lightning that hit a line and blew some fuses and a transformer. The personnel replaced the transformer and replaced fuses.

July 29, 2015:

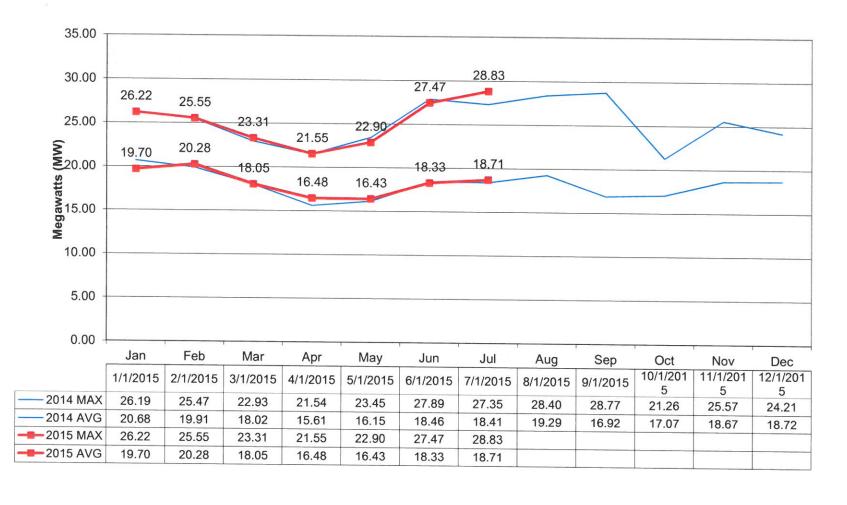
Electric personnel were dispatched at 7:58 p.m. to N130 state route 108 due to a power outage. The outage was due to an internal issue and advised them to call an electrician.

July 30, 2015:

Electric personnel were dispatched at 3:45 p.m. to the City of Napoleon Water Intake due to a power outage. Generator controls failed at Water Intake and the Electric department was called to bypass the generator and get power from the utility side.



NAPOLEON POWER & LIGHT

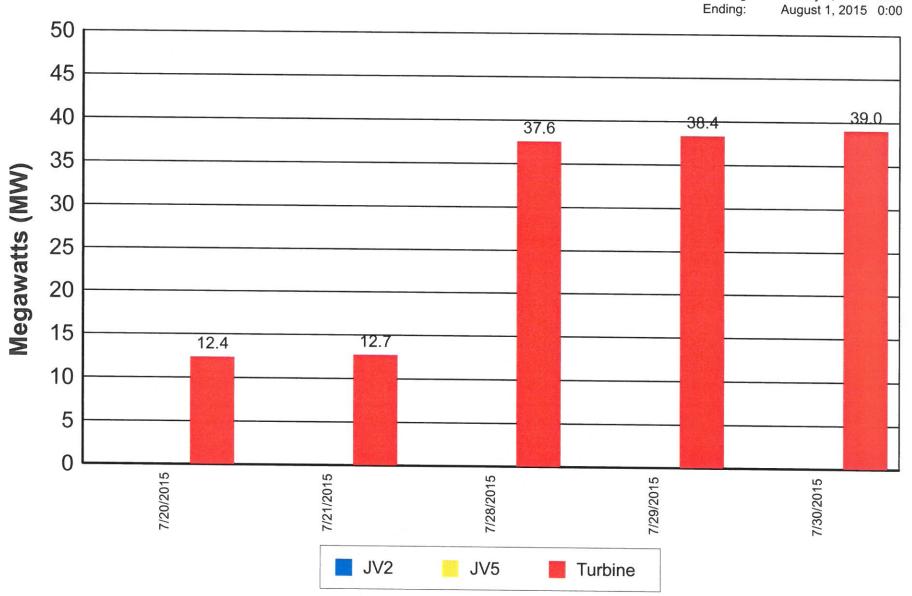


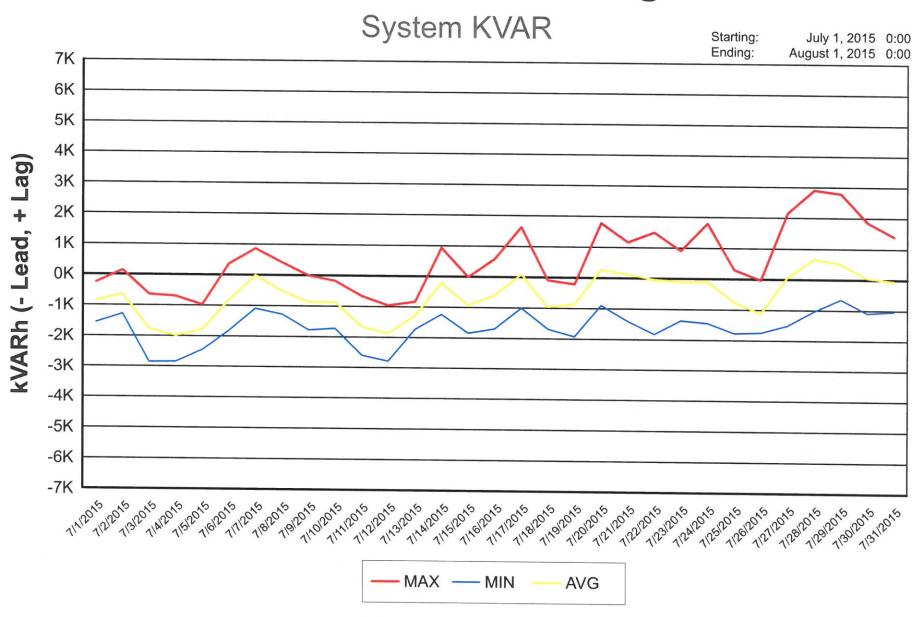
2014 MAX	2014 AVG	2015 MAX	2015 AVG	



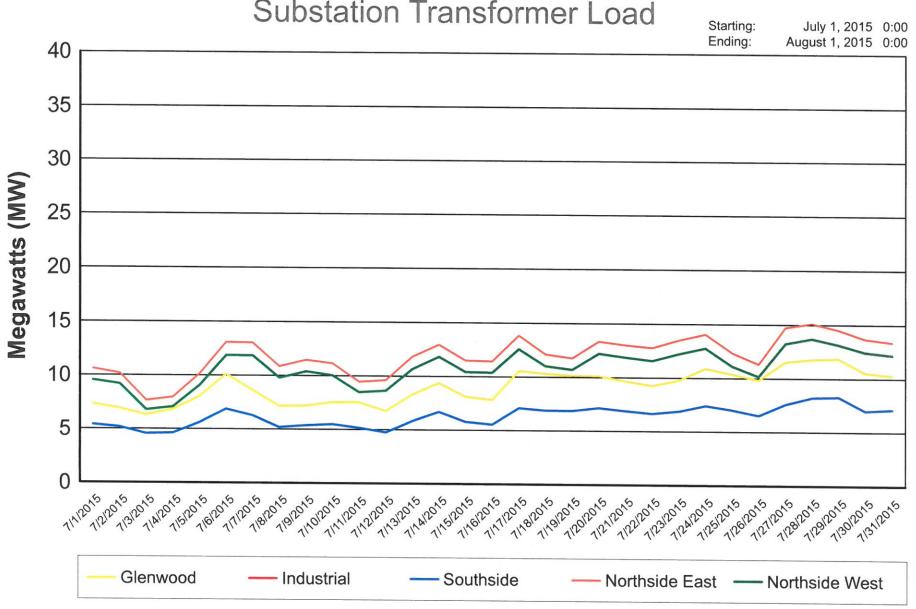


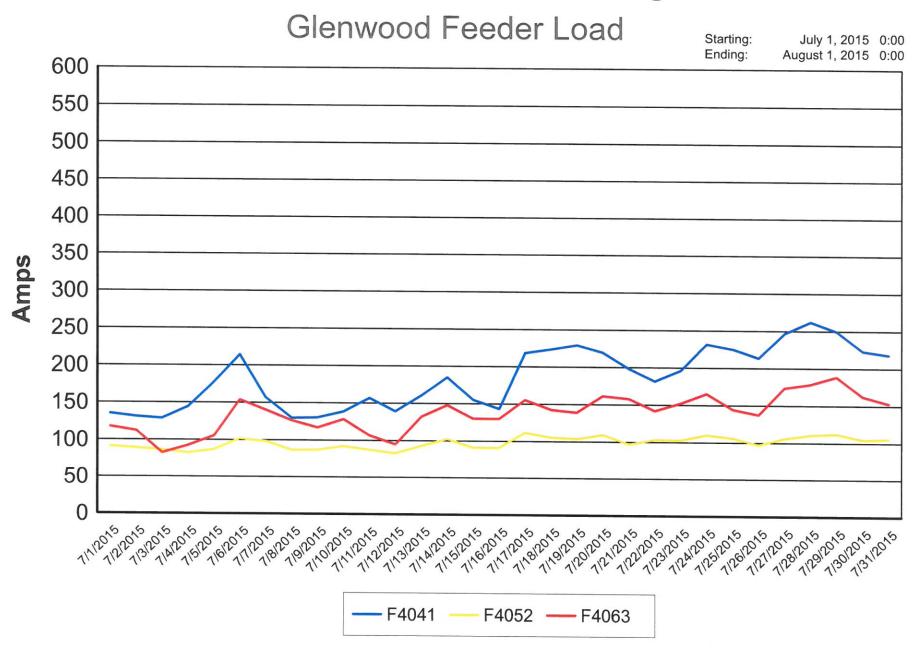
July 1, 2015 0:00 August 1 2015 0:00

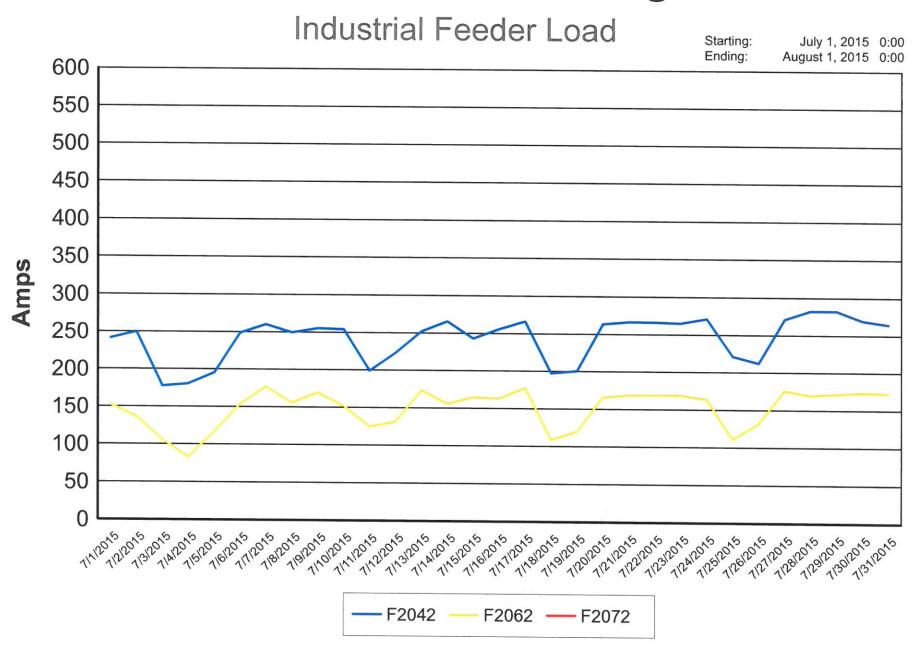


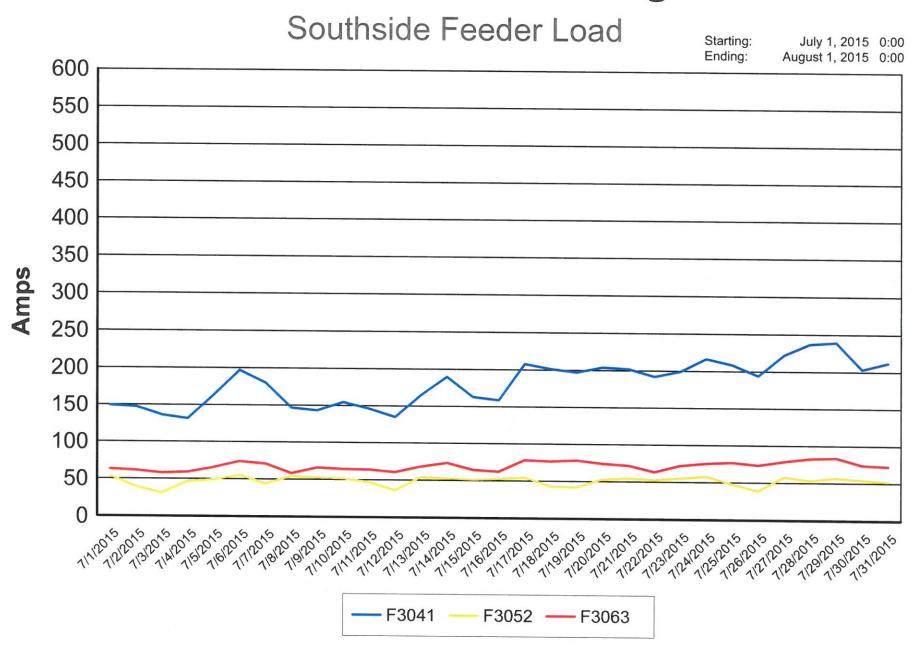


Substation Transformer Load

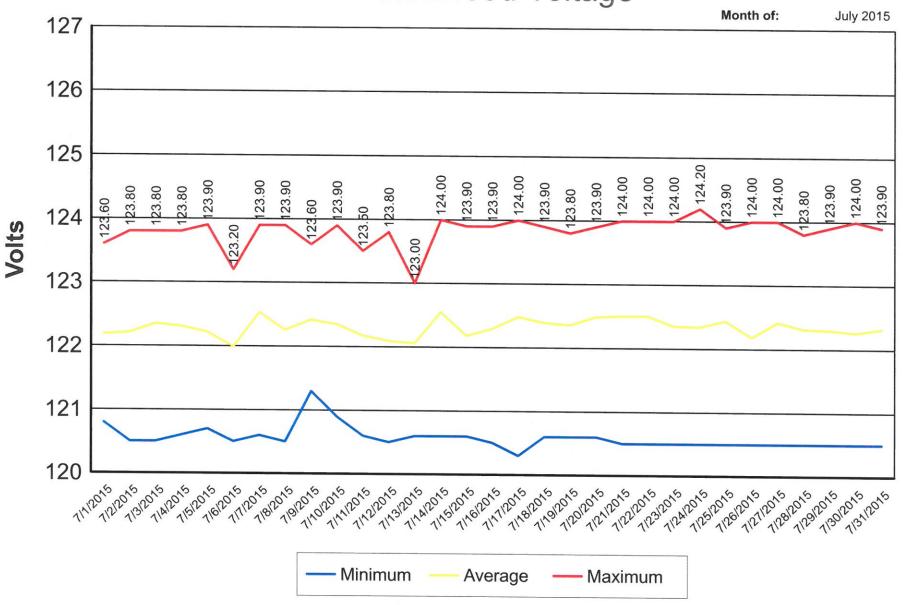




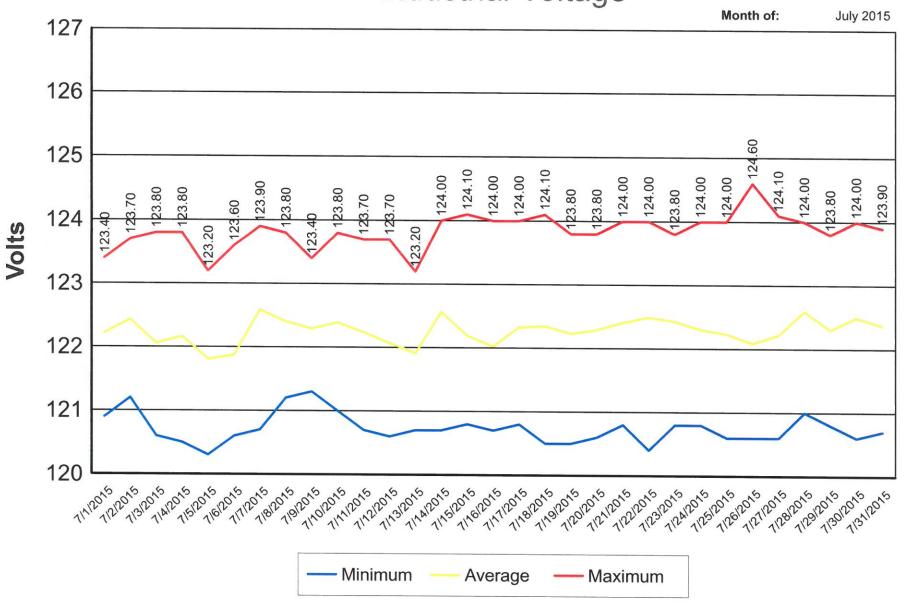




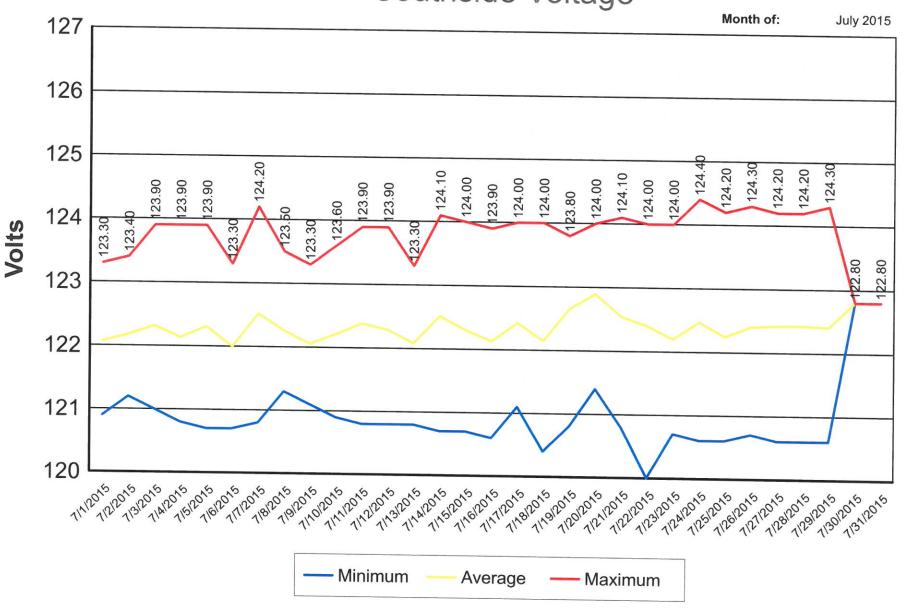
Glenwood Voltage



Industrial Voltage

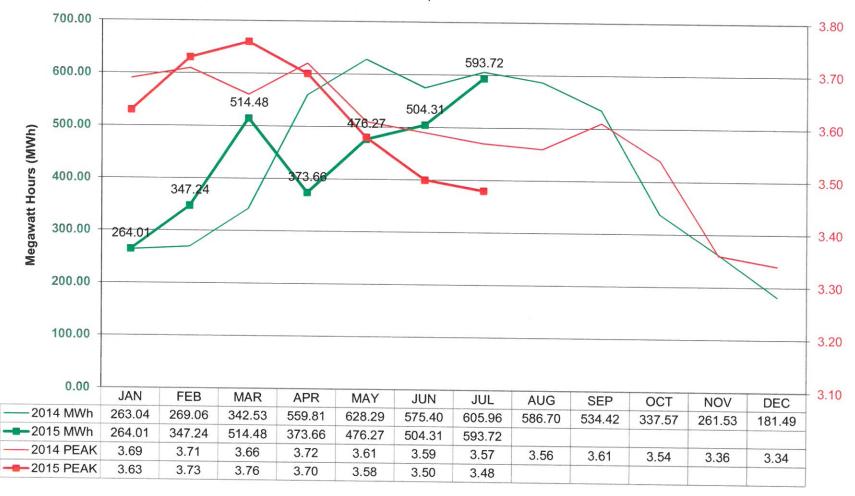


Southside Voltage



NAPOLEON POWER & LIGHT

Solar Field Output Trend

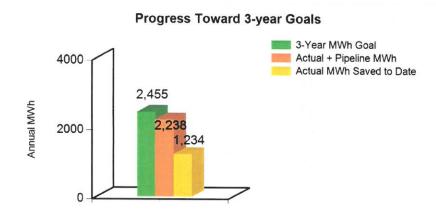




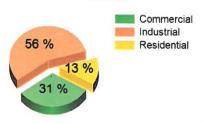
City of Napoleon Program Summary Results Through - 6/30/2015

Month 18 Of 36

Actuals

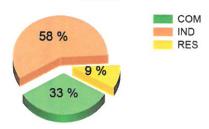






ACTU		i mivvn Sa	ivings
сом	IND	RES	Total
387	687	159	1,234

Lifetime Customer Savings by Market



COM	IND	RES	Total
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\$1,511,403

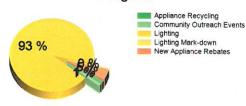
Lifetime Customer Savings for City of Napoleon 50%

Percent of 3-Year MWh Goal

1,234

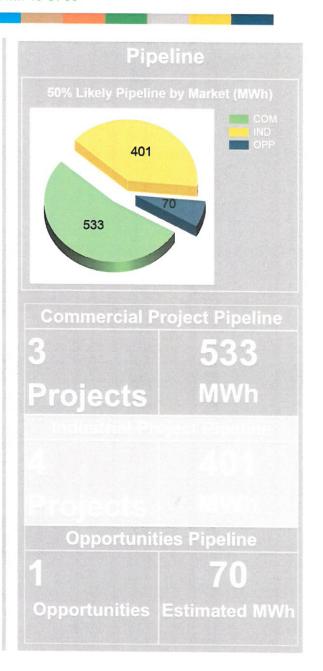
MWh Saved

Residential Savings Measure Installs by Program



Appliance Recycling	New Appliance Rebates	Lighting (Online and	Total
		Retail)	
24	79	4,533	4,636

815 Total Residents Served



City of Napoleon, Ohio Board of Public Affairs (BOPA)

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Monday, August 10, 2015 at 6:30pm

- I. Approval of Minutes (In the absence of any objections or corrections, the Minutes shall stand approved)
- II. Review/Approval of the Power Supply Cost Adjustment Factor for August: PSCAF three (3) month averaged factor: \$0.00029

JV2: \$0.045261 JV5: \$0.045261

- III. Electric Department Report
- IV. Water Rate Structure Review
- V. Any other matters to come before the Board
- VI. Adjournment

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio

Board of Public Affairs

Meeting Minutes

Monday, July 13, 2015 at 6:30pm

PRESENT

Members

Electric Committee

City Staff

Recorder Others

ABSENT

Call To Order

Approval Of Minutes

Review Of Power Supply Cost Adjustment Factor

BOPA Motion To Recommend Approval Of Power Supply Cost Adjustment Factor

Passed Yea- 3 Nay- 0

Motion To Accept BOPA Recommendation For Approval Of Power Supply Cost Adjustment Factor

Passed Yea- 3 Nay- 0

Electric Department Report

Keith Engler – Chair, Mike DeWit, Dr. David Cordes Travis Sheaffer – Chair, John Helberg, Jason Maassel

Monica S. Irelan, City Manager Dennis Clapp, Electric Superintendent

Gregory J. Heath, Finance Director/Clerk of Council

Trevor M. Hayberger, Law Director

Tammy Fein

Chairman Engler called the meeting to order at 6:30pm. Chairman Sheaffer called the meeting to order at 6:30pm.

The June 15 meeting minutes stand approved as presented with no objections or corrections.

The electric Power Supply Cost Adjustment Factor for July was presented for review.

Motion: DeWit Second: Cordes

To recommend approval of Power Supply Cost Adjustment Factor for

July 2015 as follows:

Three (3) month averaged factor: \$0.00257 JV2: \$0.041686 JV5: \$0.041686

Roll call vote on above motion: Yea- Engler, Cordes, DeWit Nav-

Motion: Maassel Second: Helberg

To accept the BOPA recommendation for approval of Power Supply

Cost Adjustment Factor for July 2015 as follows:
Three (3) month averaged factor: \$0.00257
JV2: \$0.041686
JV5: \$0.041686

Roll call vote on above motion: Yea- Maassel, Helberg, Sheaffer

Nay-

Clapp gave the Electric Department Report.

Clapp reported there was a decrease on the solar report due to the higher amounts of rain as compared to last year.

APPA Conference Presentation

Irelan distributed a summary of the American Public Power Association (APPA) National Conference; see attached.

Irelan presented a portion of a lecture from Susan Kelly, CEO of APPA, regarding future energy trends including customer choice, new technology, regulation and legislation, and workforce planning. Irelan reported that the other topic discussed was distributed energy including solar as well as any small installation that produces energy and sends it back to the system; Irelan believes from the information gathered, that net metering is not the correct path to handle future energy needs. Irelan reported that Generation/Transmission Capacity, Distribution, and Customer costs are fixed and are recovered through the variable per kWh charges; increases in distributed energy will decrease these kWh billing units. Irelan reported that the APPA created a Rate Design For Distributed Generation Report which tried to balance between simplicity and accuracy as well as aligning the costs while supporting environmental stewardship to ensure rate designs that are well suited for all customers. Irelan reported the options listed in the report, including:

An option for a Value of Solar (VOS) rate which could be obtained for each specific system; the VOS is an effort to associate a quantifiable benefit with each kWh of solar that is exported to the grid; this is a buy all-sell all approach as two (2) separate transactions and is not netted out;

An option for a Buy Sell Approach in which consumption and generation are treated as separate services with different price points and rate designs; in this approach the customer would be paid the wholesale rate;

An option for adding a Demand Charge to utility billing to show the impact of larger customers on the system;

An option for a Customer Charge Increase in which all fixed costs, including variable fixed costs were moved into the customer charge which recovers the fixed costs;

An option for a Minimum Bill in which the bill is not based on usage but a constant minimum amount. Irelan stated this would have a negative impact on residents who leave for several months or elderly customers; and

An option for Net Metering Surplus Compensation (NMSC) which is based on the wholesale power supply cost and gives the net metered customers the option of rolling over the generation credits to cover the cost of the kWh supplied in the next month. Irelan believes that customer communication is essential for any option that is chosen.

Maassel asked if the customer charge increase reduced the electric rates accordingly; Irelan replied yes, variable costs are entered into the energy side and charged at a kWh rate. Engler asked if two (2) meters would be required for the buy all-sell all option; Clapp stated the current meters could be reprogrammed at a cost to the customer. DeWit asked how the safety aspect would be handled; Clapp stated a UL approved format is

APPA Conference Presentation (Continued)

required.

Engler stated that he has concerns with increasing the bill and explaining this to the residents who do not wish to change; he believes the buy all-sell all options is the best for the residents who choose to use it with the least amount of explaining to residents who will not use it. Maassel suggested using the most flexible option; Helberg stated the payment per usage would be lowered since there is no variable rate and net usage would not change. Heath stated that the rate the power would be bought back at must be determined; Sheaffer believes there is a cap on the amount of solar the City would buy; Irelan stated there is a limit on the load factor of solar. Irelan believes that the issue with solar is that it peaks after the peak load. Engler believes that net metering should never have been entered into, and now the easiest option should be chosen. DeWit asked if the Armory has sold back any electricity; Irelan reported that they have netted out, producing less electricity than what was purchased; Engler believes this is why the buy all-sell all option should be chosen to establish the correct rate. Irelan stated that the portfolio requires diversity and options will be available in the near future. Engler believes buying the power at the right price will allow for future planning. DeWit suggested having Clapp inspect all equipment that is putting power back into the City system; Clapp stated that he does currently inspect equipment; DeWit suggested an annual inspection of the required failsafe switches. Engler believes that the easiest way to distribute the information is the best option; Irelan stated that there are other states that are forced to use net metering. Irelan stated that the structure to build the portfolio is complex and the policy must allow for the flexibility. Irelan suggested studying the options independently until an option is decided; Engler agreed. Heath stated his concerns with being a beta site; DeWit agreed.

Any Other Matters To Come Before The Committee

None

Sheaffer stated that the Electric Committee must adjourn because some of the members need to attend the Republican Party Central Committee meeting, to begin at 7:30pm.

Electric Motion To Adjourn

Motion: Maassel Second: Helberg To adjourn the Electric Committee meeting at 7:05pm

Passed Yea- 3 Nay- 0 Roll call vote on above motion: Yea- Maassel, Helberg, Sheaffer Nay-

Any Other Matters To Come Before The Board

DeWit stated that he would like to discuss using a cost based rate structure instead of a revenue based rate structure for water rates in the future. Irelan stated that the water rates are based on AWWA guidelines; DeWit stated that AWWA has many options for rate structures including the cost based rate structure which is a more conservative, proactive structure. Heath believes the plant is capable of either; DeWit stated a mag meter may need to be installed to track how much water is produced on a daily basis. Irelan stated that she is creating scenarios regarding the

Cost Based Rate Structure (Continued)

rate structure for the satellite customers, adding that a Revenue Requirement Study will be created by a third party based on these scenarios. Heath stated the third party could be Courtney & Associates or AMP; Irelan added as long as the rate structure is AWWA approved, it can be studied. DeWit believes that the cost based rate structure will be more effective as the cost to produce can be examined more often and the rate structure can be more proactive. Engler believes that the cost based rate structure could take the distribution system out of the equation and these costs will have to be added back in; Heath stated that the distribution rate could be included. DeWit believes the distribution system must be defined and this information should be shared with the satellites. Engler restated that he believes that the cost of production should not include the distribution costs; these costs should be added separately. Irelan stated that a data study was completed that showed including the twenty five percent (25%) surcharge, the City may be charging five percent (5%) more than the impact on the system; Heath added this excluded the residential costs. DeWit suggested adding the productions costs with the cost of major distribution; Irelan believes that there are costs included in the major distribution that the satellites have stated that they are not willing to pay including salaries; DeWit suggested adding these costs into the total cost of production.

Cordes asked if the cost based rate could handle fluctuations more quickly than the revenue based rate and asked if there are advantages to the cost based rate structure; Irelan believes that a monthly evaluation is too often and believes that forecasting one (1) to two (2) year trends is more advantageous. Engler believes that the customer contracts cannot be entered into if the water price is changed every month; DeWit believes that the satellite customers would agree to this type of contract. Heath believes that the cost based rate structure would have an impact on the Finance Department and the water rate determinants would be figured differently than the electric rate determinants; the electric rate determinants are figured based only on the cost of purchased power and all other costs are included in the fixed base rates for the electric rates and are not researched every month; however the water rates would have to look at all the actual costs each month. DeWit believes that all costs should be included. Heath stated that Courtney has completed the water distribution study; the transmission costs are being charged appropriately. DeWit reminded the Board that water has previously been sold for a lower cost than the cost to produce the water; Heath agreed, adding that this was not properly rated; the rates have been adjusted to make up for that error. DeWit believes that the cost based rate structure should include departmental cross charges as well as major pipes and the water towers; Heath stated that these factors have previously been discussed with the satellite customers along with the Water Distribution Superintendent and the Water Treatment Plant Superintendent. Irelan will research with the Engineer what additions would be needed at the water plant to use the cost based rate structure. Heath believes there needs to be better control on the water loss; DeWit suggested that the cost of water should be based on the amount of water sold, not the amount of water produced. DeWit stated that metering is done at the edge of the lines and the responsibility of the City ends there; Irelan added that it has

Cost Based Rate Structure (Continued)

been explained numerous times to the satellite customers that the issues that occur within the City limit to the meter will be handled by the City. the issues that occur on the satellite customers' side of the meter are handled by the satellite customers as they see fit, as long as no harm is done to the distribution system. Irelan will bring more information regarding water rate structure for future meetings. DeWit believes the satellites only want to pay the incremental costs. Engler reminded the Board that there was previously a yearlong study completed, regarding the best source for water with the result being the Maumee River; Irelan added that the studies quoted by the Henry County Water Sewer District (HCWSD) do not include any administrative costs including finance, billing, engineering costs or legal costs. Irelan believes that the County is not funding the project, the HCWSD is, and these costs would be reflected in the rates; the HCWSD is considered a separate authority as a District; Heath stated the City is excluded from the District. Irelan stated that the satellite customers currently have a tiered rate and the satellite customers would pay more using a flat rate; Irelan stated that she has explained this to the satellite customers repeatedly though they are still in favor of a flat rate. Heath reminded the Board that the Water Treatment Plant is owned by the citizens of the City and believes ownership of the system should not be sold merely for the price of the bond; Irelan, Engler, and DeWit agreed. DeWit summarized that he believes the plant should have the ability to use the cost based rate structure to be able to be more proactive in tracking the cost of production instead of reacting to the rates after the water is produced. Engler reminded the Board that it is their responsibility to establish rates and to act in an advisory role to Council; Engler requested a copy of the Water Rate Structure Study conducted by Courtney; Heath will distribute this to the Board members.

Cordes asked when the deadline for the satellite customers to agree to remain customers with the City was; Irelan replied that the deadline is October 15, 2015 to receive a lower rate, however if the satellite customers decide to remain with the City after the deadline they will be allowed but at a higher rate as the debt will already be in the process of being bonded after that time. Irelan reported that she created community specific studies for each satellite customer using the flow data from 2014 to figure their rates using many options including increases; the declining block rate, a month to month basis, and on a full year cost, adding that if the satellite customers agree to remain with the City before October 15, 2015 then Council has discussed dropping the twenty five percent (25%) commodity charge; Irelan figured the rates both with and without this charge for all the satellite customers. DeWit believes that if the commodity charge is dropped, the City may end up selling water to Liberty Center for less than the cost to produce the water; Engler agreed, adding that the City cannot afford to drop the commodity charge; Irelan added that only the commodity charge would be dropped and all customers would have an increase of four percent (4%), including the satellite customers. Heath reminded the Board that the satellite customers are a large volume water user and receive a discounted rate for water; adding that Industrial Customers received this same discounted rate. DeWit believes that the cost of producing water must be figured in order to charge an accurate rate, and discounts may cause the rate to be

Cost Based Rate Structure (Continued)

inaccurate. Irelan explained that the commodity charge is added to the inside rate, and the offer is to drop the commodity charge if the satellite customers will sign a forty (40) year contract with the City before October 15, 2015, adding that the discount will not affect the cost of producing the water.

DeWit stated his concerns regarding the current MIEX system; Irelan stated the MIEX system will not be running when the new system is operating; the MIEX facility will eventually be used as a pretreatment processing facility. DeWit would like to know if the filter beds should be rebuilt one at a time outside of the primary contract to create a better producing plant; Irelan stated that the filter bed will be rebuilt, but not outside the general contract. Irelan added that she wants the engineer to work with one (1) entity which means one (1) general contract for all aspects of the design. DeWit suggested breaking out the filter beds to choose the date of rebuilding; Irelan stated this must still be approved by the EPA and cannot be bid out until it is approved.

Cordes stated that he watched a Council meeting on NCTV and noted that the audio could not be heard or understood; Heath explained that there have been upgrades added to the NCTV recording system; Irelan will research this.

BOPA Motion To Adjourn

Passed Yea- 3 Nav- 0 Motion: DeWit Second: Cordes

To adjourn the BOPA meeting at 8:32pm

Roll call vote on above motion:

Yea- Engler, Cordes, DeWit

Nay-

Date

Keith Engler, Chair

City of Napoleon, Ohio

Water, Sewer, Refuse, Recycling & Litter Committee

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Monday, August 10, 2015 at 7:00pm

- I. Approval of Minutes (In the absence of any objections or corrections, the Minutes shall stand approved)
- II. Water Rate Structure Review
- III. Water Treatment Plant Architectural Design Update by City Manager
- IV. Any other matters currently assigned to the Committee
- V. Adjournment

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio

Water, Sewer, Refuse, Recycling & Litter Committee in Joint Session with City Council

Meeting Minutes

Monday, June 15, 2015 at 7:00pm

PRESENT

Council Travis Sheaffer – President, Jason Maassel – President Pro Tem, Jeff

Comadoll, John Helberg, Jeffrey Marihugh, Christopher Ridley, Heather

Wilson

WSRRL Committee

Chris Ridley - Chair, John Helberg, Jeff Comadoll

City Manager Law Director Monica S. Irelan

Finance Director/ Clerk Of

Trevor M. Hayberger Gregory J. Heath

Council

Tammy Fein

Recorder City Staff

Robert Weitzel, Police Chief

Scott Hoover, Water Treatment Plant Superintendent

Chad Lulfs, Director of Public Works

Clayton O'Brien, Fire Chief

Dan Wachtman, MIS Administrator Tom Zimmerman, Zoning Official

Others

News Media; NCTV; Don and Theresa Marshall; Mike DeWit; Jeff Leonard; Frank Godwin, Village of Liberty Center; Nick Rettig, Henry

County Water Sewer District; Tom Borck

ABSENT

Council Others

Mayor Ronald A. Behm

Call To Order

President Sheaffer called the meeting to order at 7:00pm with the Lord's Prayer followed by the Pledge of Allegiance.

Swearing In Of Firefighters

President Sheaffer swore in and administered the Oath of Office to:

Tobias Westhoven – Firefighter/Paramedic; David Bowen – Firefighter/Paramedic; and

Joel Frey – Captain.

Minutes Approved

Minutes of the June 1 Council meeting and Public Hearing stand approved with no objections or corrections.

Citizen Communication

None

Reports From Committees

The Parks & Recreation Committee did not meet on Monday, June 15 due to lack of agenda items.

Chairman Sheaffer reported that the Electric Committee met on Monday, June 15 and recommended:

- 1. Approval of Power Supply Cost Adjustment Factor
- 2. Review of AMP Gas Generators

Chairman Sheaffer reported that the Personnel Committee met on

Wednesday, June 10 and discussed the employment of personnel in Executive Session with no action being taken.

The Municipal Properties, Buildings, Land Use and Economic Development Committee did not meet on Monday, June 8 at the direction of the Chair.

Sheaffer received a request to move agenda item K-3, Approval of PC 15-2 Conditional Use Permit 2950 Enterprise Drive, up on the agenda; there were no objections.

Sheaffer Moved Item K-3, Approval Of PC 15-02 Conditional Use Permit 2950 Enterprise Drive, Up On The Agenda

Approval Of PC 15-02 Conditional Use Permit 2950 Enterprise Drive Zimmerman reported that An application for public hearing has been filed by The Henry County Bank, owners of 2950 Enterprise Ave. Napoleon, Ohio, on behalf of Donald and Theresa Marshall; the applicant is requesting the approval of a Conditional Use Permit to allow the property to be utilized as trucking/retail facility, adding that this property is located in a C-4, Planned Commercial Zone.

Zimmerman reported the Research and Findings for the property:

- 1. Donald and Theresa Marshall owners of D&T Marshall Enterprises, LLC (D&T), plan to expand their company's current operations and relocate in Napoleon; the business currently operates two trucks with two drivers; D&T intends to increase its transportation operation to ten (10) trucks and ten (10) drivers and to as many as thirty (30) trucks and thirty (30) drivers in the future. The transportation operation will also include maintenance and repair of vehicles and equipment owned by both D&T and its customers.
- 2. The commercial property and buildings provide ample space for D&T's current and proposed operations as well as the opportunity to reestablish the existing greenhouse and garden center offering wholesale/retail sales, delivery of bulk products and sell flowers, plants, outdoor garden supplies and décor, including decorative small animal hutches, garden sheds, playhouses and garden furniture.
- 3. The nursery, greenhouse, transportation, material supply, commercial vehicle service and the truck parking require a Conditional Use Permit in a C-4, Planned Commercial Zone. A Conditional Use Permit is not required for the retail center/sales in a C-4 Zone but the Marshalls requested the entire business plan be included in the Conditional Use Permit.

Zimmerman read the proposed permitted uses to be included in the requested Conditional Use Permit:

- A. D&T, LLC can operate and park on the property as many as thirty (30) tractors, trailers and straight trucks with ingress and egress from the property.
- B. Parked equipment will be organized and will be in USDOT approved condition, licensed and insured.
- C. Equipment unable to operate will be removed from the property or

Approval Of PC 15-02 Conditional Use Permit 2950 Enterprise Drive (Continued) stored inside a building within six (6) months from the date it first entered the lot.

- D. D&T, LLC can perform maintenance and repair of customer owned vehicles, including agricultural, construction and commercial semi-trucks, semi-trailers, straight trucks and equipment, to meet Occupational Safety and Health Administration (OSHA) and USDOT requirements.
- E. D&T, LLC can store and have for sale flowers, fruits and vegetables, trees, shrubs, gardening supplies, outdoor décor, sheds, hutches, bulk and bagged animal feed and supplies, bulk stone, mulch, sand and soils.
- F. D&T, LLC can conduct planting and nurturing of plants, trees and shrubs to a mature state for the purpose of wholesale and retail sales.
- G. The development shall be subject to all applicable requirements of the C-4 (Planned Commercial) Zone, to wit: Planning and Zoning, Building, Sign, and other administrative codes of the City applicable to this property, except as may otherwise be provided by the issuance of this permit.
- H. No nuisance shall exist on the premises.

Zimmerman reported that the Planning Commission unanimously approved the Conditional Use Permit with the above listed conditions, with one (1) Abstain vote at the Tuesday, June 9 regular meeting. Ridley asked if any neighboring businesses were contacted; Zimmerman stated that the meetings were published and Zimmerman received no feedback from the neighboring businesses. Marihugh asked how the ingress and egress to the property would be handled; Marshall replied that the direct approach is a straight drive and this will be handled with the daily upkeep. Marihugh asked how many bay garages will be added; Marshall stated that there is no construction of a maintenance facility outlined in the plan; the current buildings will be used for storage of parts and tools. Comadoll asked if there is enough water at the location for the business; Marshall stated there is a two (2) inch water main with a three guarter (3/4) inch meter, which he believes will be sufficient. Helberg asked if the property limits were at the treelines; Marshall stated there is a property limit at the treeline and another at the side drive with an easement to the Menkes: there is a section that is not owned by the landowners and has an easement written into the Deed. Helberg added that the right-of-way is not maintained by the City, it is maintained by whoever uses it. Marihugh asked if they had researched the easement; Marshall stated they had, and this is a condition of the purchase, with no objections by the Menkes.

Motion To Approve
PC 15-02 Conditional
Use Permit 2950
Enterprise Drive,
Including Conditions
A-H; Condition A
Being 30 Vehicles And
Condition C Being 6
Months

Motion: Ridley Second: Comadoll
To approve PC 15-02 Conditional Use Permit for 2950 Enterprise Drive,
including Conditions A through H as listed, with Condition A being thirty
(30) vehicles and Condition C being six (6) months

Passed

Yea-7

Nay- 0

Roll call vote on above motion:

Yea- Sheaffer, Helberg, Marihugh, Comadoll, Wilson, Ridley, Maassel

Hayberger reported that Resolution No. 031-15 is not ready at this time.

Nay-

Introduction Of Resolution

No. 031-15

Sheaffer Moved The Agenda

Second Read Of Ordinances

Sheaffer moved the Agenda; there were no objections.

and Resolutions

There were no Second Reads of Ordinances and Resolutions.

Third Read Of Ordinance No. 029-15

President Sheaffer read by title Ordinance No. 029-15, an Ordinance amending various sections of the Rules and Regulations of City Council for the City of Napoleon

Motion To Pass On Third Read

Maassel Motion: Comadoll Second:

To pass Ordinance No. 029-15 on Third Read

Discussion

Hayberger reported there are no changes to the Ordinance since the Second Read.

Passed Yea-7 Nay-0

Roll call vote to pass Ordinance No. 029-15 on Third Read Yea- Sheaffer, Helberg, Marihugh, Comadoll, Wilson, Ridley, Maassel

Nay-

Third Read Of Ordinance No. 030-15

President Sheaffer read by title Ordinance No. 030-15, an Ordinance amending Section 12.3 of the Employment Policy Manual of the City of Napoleon to specify the calculated mileage reimbursement and to amend how meals are reimbursed

Motion To Pass On Third Read

Ridley Motion: Comadoll Second: To pass Resolution No. 030-15 on Third Read

Discussion

Hayberger reported there are no changes to the Ordinance since the Second Read.

Passed Yea-7 Nay-0

Roll call vote to pass Resolution No. 030-15 on Third Read Yea- Sheaffer, Helberg, Marihugh, Comadoll, Wilson, Ridley, Maassel Nay-

GOOD OF THE CITY

Discussion/Action

Motion To Approve Power Supply Cost Adjustment Factor

Motion: Maassel Second: Comadoll

To accept the recommendation for approval of the Power Cost Adjustment

Factor for June as follows:

PSCAF three (3) month averaged factor: -\$0.00051

JV2: \$0.043314 JV5: \$0.043314

Passed

Yea-7

Nay- 0

Roll call vote on above motion:

Yea- Sheaffer, Helberg, Marihugh, Comadoll, Wilson, Ridley, Maassel

Nay-

Approval Of United Way Donation For Safety City: \$850

Motion To Accept Donation From United Way For Safety City: \$850

Passed Yea- 7 Nay- 0

WSRRL Call To Order

Approval Of Minutes

Water Treatment Plant Update By City Manager Irelan reported that an eight hundred fifty dollar (\$850) donation from the United Way was received to be used toward the Safety City program.

Motion: Comadoll Second: Wilson
To accept the donation from the United Way for Safety City in the amount of \$850

Roll call vote on above motion: Yea- Sheaffer, Helberg, Marihugh, Comadoll, Wilson, Ridley, Maassel Nay-

Chairman Ridley called the WSRRL Committee to order at 7:22pm.

The May 11 minutes stand approved as read with no objections or corrections.

Irelan stated that the current water treatment facility is in good shape with the main deficiencies being the HVAC and electric systems; the final structure analysis will be reported to Irelan and shared with the Committee and Council when Irelan receives it. Irelan reported that a few issues include better insulation in the walls, but the cost benefit analysis does not show the benefit of this cost and this will most likely not move forward; Irelan stated that this will be listed in the report. Irelan reported that jar testing will be conducted in the next few weeks, and the chemical and coagulants will be tested to give chemical suggestions to decide the appropriate treatment process which will give a suggestion of what the chemical usage will be and a better assumption of cost for the rehab project.

Irelan reported that she, Water Plant Superintendent Hoover, City Engineer Lulfs, and City Construction Manager Meyer discussed the architectural design, the flow of the plant, and equipment options for the project and will have options to discuss with Council over the next few weeks. Irelan stated that the vision includes a sleeker and more modern building, along with discussing having windows which will allow the residents to see the membrane process. Irelan reported that the team agreed to use UV disinfection to meet the October 2016 LT2 deadline, adding that this plan will be submitted to the Ohio EPA; Irelan added that the UV disinfection will be an immediate resolution to mandatory removal of cryptosporidium, and eliminate the need for a second clear well which will be a cost savings on the project, and Irelan believes that the UV disinfection process can meet any future EPA regulations as well.

Irelan reported that she has had discussions with Rettig recently; Rettig stated that the Henry County Regional Water Sewer District (HCRWSD) plan is coming out with a new version on Wednesday and Rettig did not want to make any proposals to Council until that plan is reviewed. Irelan stated that she received an email from Liberty Center requesting any revisions on the project cost; Irelan restated that the project cost is still the \$14.5 million that had been previously given. Maassel asked if the \$14.5 million is a high estimate; Irelan replied that she directed that the engineers design a \$10 million rehab of the property; the \$14.5 million is a \$12 million rehab along with the \$2.5 million note that is being carried; Irelan

Water Treatment Plant Update By City Manager (Continued)

Motion To Direct The City Manager To Draft A Letter To The Editor Regarding The Direction Of The

Water Plant Rehabilitation

Passed Yea- 7 Nay- 0

Project

stated that the extra \$2 million is for the capital intensive items that will save on operation and maintenance costs in the long term. Marihugh asked if the UV disinfection process will involve two (2) machines to be run in tandem or one (1) large machine with rotating bulbs; Irelan stated that the system will contain two (2) medium pressure UV disinfection systems. Hoover stated the water treatment UV disinfection system will be compact and fit on the discharge line.

Helberg stated that he is concerned with the property looking institutional within a residential area and believes the building should be friendly to the neighborhood including finishing off the current MIEX building even though this may add cost to the project; Irelan stated that no facelift has been researched for the MIEX building or the current facility. Helberg suggested spending the extra money to be compassionate to the neighborhood, adding that the MIEX building was never finished to what was originally promised. Irelan stated that she did not receive much information regarding the MIEX building, but this will be in the report; Irelan stated that she does not want to spend extra money unless there is an actual need and this will be researched when the structural report is received. Marihugh believes that City Zoning Rules and Regulations should be followed during the construction of the new building. Hoover believes that removing the standing pipe will make the area look better. Comadoll stated that he lives in that neighborhood and has no complaints with it; Sheaffer added that he grew up in that neighborhood with no complaints. Marihugh stated that he shares Helberg's concerns.

Irelan stated that some Council members had spoken with her regarding getting more publicity out regarding the facts of the project and how the discussions have proceeded; Irelan has written a draft letter to the editor for Council to review, and she would like Council to decide if she should send this letter. Irelan stated that her professional ethics do not allow her to send a letter to the editor as the City Manager; Irelan is willing to assist Council in sending it and is asking for specific direction from Council. Wilson believes that it important to get the facts out regarding the steps that have been taken and the direction of this project; Comadoll approved.

Motion: Comadoll Second: Ridley
To direct the City Manager to draft a letter to the editor regarding the direction of the Water Plant Rehabilitation Project

Roll call vote on above motion:

Yea- Sheaffer, Helberg, Marihugh, Comadoll, Wilson, Ridley, Maassel Nay-

Maasel asked Rettig what the HCRWSD would be receiving on Wednesday; Rettig stated that the HCRWSD expected to receive a report regarding options for other sources of water other than the Maumee River. Marihugh asked if there is any additional information that Rettig requires from the City to assist in making an informed decision regarding staying as a City water customer; Rettig stated that he would like to receive the cost of the project as well as the proposed rates; Marihugh stated the he would

Water Treatment Plant Update By City Manager (Continued)

prefer to work together with the HCRWSD and the satellite customers to have a new mutually beneficial agreement for all parties. Godwin asked if this would still be the original agreement that was previously signed; Marihugh replied no, adding that he has several misgivings with the original agreement including the HCRWSD being responsible for financing in which the funds evaporated. Marihugh stated that his misgivings were not based on control issues, but would like an agreement that is mutually beneficial for all parties. Rettig stated that the original agreement was for the construction of a new water plant only. Marihugh stated that the agreement is still in full force and has not been terminated, and the HCRWSD is still in charge of the funding; Irelan clarified that the County Commissioners were in charge of the funding, not the HCRWSD. Marihugh asked if the grant funding was reduced; Irelan stated that the original funding was to be debted through the County and assessed to property owners; Irelan believes that Rettig was to be responsible for the grant funding, however this funding dissolved due to the wetland and assessment issues that arose. Irelan believes that the issues brought up by Marihugh were part of the reason that the direction of the water plant was changed, and although it was proposed that the issues could be resolved eventually, it would take many years to resolve them, and the current facility does not have years to function properly and must be rehabbed. Irelan stated that the current facility is still producing quality water at this time, but requires rehab to continue to produce quality water. Godwin stated that the only negotiation remaining with the original agreement was the operation and maintenance portion; Godwin asked that if that agreement is still in effect and will not work, if a new agreement could be written. Marihugh stated that the City is under contract to supply water at the best quality, which is why the decision needed to be made in a timely manner. Helberg added that the quality issues must be handled to keep the satellite customers in the best quality water and the City must move forward to ensure the satellite customers receive the best quality water to fulfill the City's contractual commitment. Irelan added that millions of dollars could have been spent to maintain the current plant during the construction of a new plant. Marihugh reminded Godwin that there are EPA mandates that must be met to meet compliance guidelines, including the LT2 mandate; Godwin believes that the LT2 guideline has been an issue for the last approximately four (4) years.

Irelan believes that the satellite customers think that changing direction from building a new water plant to rehabbing the current plant was a unilateral decision, though Irelan stated that all issues were discussed with the satellite customers and input was requested, however no feedback was received. Godwin stated that the options were not known at that time. Godwin requested the same original agreement be made available for the water plant rehab including County ownership, and a rate setting committee; Irelan stated one of the concerns that she brought to the satellite customers was the City responsibility to the bond holders of the revenue bonds that are on the system; in order to share ownership, the satellite customers must buy out the revenue bonds to show the bond holders that the funds are available, but until the bonds are paid off, the City has a responsibility to the bond holders; Irelan stated that she brought this issue before the satellite customers on the water tower and the MIEX system with no feedback from the satellite customers. Godwin and Tom Borck stated this was never brought to them as an option; Irelan stated that she brought

Water Treatment Plant Update By City Manager (Continued) this to the Consortium; this issue was not discussed in an open meeting. Sheaffer added if the County added money to this fund; the residents may be paying twice through assessment as well as a tax levy or fee. Hayberger stated that the County is out of the financing at this point; they were merely the lead applicant for the grant funding and responsible for handling the potential assessment.

Maassel stated that there is a point where the City must state what will be done; and this will likely be discussed with bond holders next year; the bond holders will see that the current contracts end in 2020 meaning that the number of customers will decrease and the bond holder risk will increase. Maassel stated that the City would like the satellite customers to remain as customers; Maassel suggested receiving a decision to remain as customers by October, adding that decisions after that deadline may require a higher rate due to the need to bond the debt. Maassel reminded the satellite customers that options that have been discussed include a higher rate after the deadline as well as creating a rate board, and asked the satellite customer representatives present if four (4) months is enough time for the satellite customers to make an informed decision; Godwin believes this would be enough time to take the discussions before their councils and give a decision to the City. Sheaffer stated that the current Advisory Committee regarding Fire and EMS rates had a lot of mistrust by Township Trustees at the onset, and the City invited the representatives to all quarterly and budget meetings; now the transparency is apparent and the mistrust has ceased. Godwin suggested a Council member come to the meetings of the satellite customers; Liberty Center holds the meetings the first (1st) and third (3rd) Tuesdays of the month. Godwin asked if Council would welcome proposals within the four (4) month period; Maassel stated that open communication is welcome; Council agreed. Maassel asked Godwin if he believes that the study will show the exact figure for rates using other options; Godwin believes it will be an estimate; Sheaffer stated that the City could give an estimate of what the rates would be remaining as a City customer as well. Sheaffer stated that he, Maassel, and Mayor Behm will attend the satellite customer meetings to discuss this; Irelan will coordinate the attendance. Rettig stated that the HCRWSD Engineer would like to meet with Irelan and Council to discuss the plant design; Council agreed.

Review Of City Water & Sewer Rules

WSRRL Motion To Untable Review Of City Water & Sewer Rules

Passed Yea- 3 Nay- 0

WSRRL Motion To Remove Review Of City Water & Sewer Rules From The Agenda

Passed Yea- 3 Motion: Comadoll Second: Helberg To untable review of City Water & Sewer Rules

Roll call vote on above motion: Yea- Helberg, Comadoll, Ridley Nay-

Motion: Comadoll Second: Helberg

To remove the review of City Water & Sewer Rules from the agenda

Roll call vote on above motion: Yea- Helberg, Comadoll, Ridley Nay-0

Nay-

Motion To Adjourn

Motion: Comadoll Second: Helberg
To adjourn the WSRRL Committee meeting at 7:59pm

Passed Yea- 3 Nay- 0 Roll call vote on above motion: Yea- Helberg, Comadoll, Ridley

Nay-

Good Of The City (Cont'd) Irelan Irelan received a letter from the City of Defiance requesting the City to waive the thirty (30) day notice to allow B&B Molded Products (B&B) to proceed with moving out of the City of Napoleon; Irelan reported that the City has no facility to meet the needs of B&B and cannot expand the current building; Defiance offered a CRA along with other options to move, and B&B would like this waiver approved for a meeting tomorrow. Hayberger added this is just a waiver and he sees no reason to deny it. Helberg believes that the deletion of lines two (2) and five (5) including 'lower electric rates' must be stricken before he will approve the waiver. Irelan stated that B&B may have received an economic development rate on their electric rates, which could be lower; Hayberger stated the letter is merely to put the City on notice of the pending move. Ridley asked Jeff Leonard, City of Defiance Administrator, if he had anything to add; Leonard stated that this move should be considered a community wide improvement, not as a city versus city issue.

Motion To Waive The Thirty (30) Day Requirement For B&B Molded Products Motion: Comadoll Second: Ridley
To waive the thirty (30) day requirement for B&B Molded Products

Passed

Yea-7

Nay-0

Roll call vote on above motion:

Yea- Sheaffer, Helberg, Marihugh, Comadoll, Wilson, Ridley, Maassel Nav-

Hayberger

Comadoll

None

Comadoll reported that the Relay for Life celebration will take place this Friday and Saturday, adding that the City has been ranked as one of the best in nation for three (3) years in a row.

Marihugh

Marihugh asked if there were any issues with the current sewer line project; Irelan reported that there was an issue with a valve causing the line to back up due to unforeseen circumstances.

Marihugh asked for the status of the guardrails of the boatramp; Irelan stated that Staff is removing the posts that are not needed and repairing the posts that are staying.

Helberg

Sheaffer

None

Sheaffer stated that EPA commended the City on no overflows and asked if the EPA would be willing to give the City recognition for this; Irelan stated that the City may see a three (3) year construction hiatus and one (1) construction project will be moved up to 2017 in exchange. Irelan added

that an entire data analysis will be done along with a complete I/I study. Marihugh asked if there will be flow monitoring in this study; Irelan stated this is part of the new permit.

Sheaffer requested an Executive Session to discuss the employment of personnel.

Sheaffer set a Special Council meeting for Monday, June 22 at 7:00pm.

Maassel stated the Finance meeting will meet next week to discuss the Maassel

Second Quarter Budget Adjustments.

Maassel asked for an update on the Appian Avenue Project; Irelan reported that the project is on schedule even with the rain. Helberg asked if there have been access complaints; Council has not heard any.

Ridley was asked by the Chamber of Commerce to be the Council Ridley

representative at RibFest; Ridley agreed.

Wilson canceled the Safety & HR Committee meeting scheduled for Wilson

Monday, June 22 due to lack of agenda items.

Wilson stated that this is her last Council meeting and thanked everyone and wished them all the best. Council thanked Wilson, adding that she did

make a difference.

Motion To Go Into Executive Session: Employment Of Personnel

Yea-7

Nay-0

Motion: Maassel Second: Wilson To go into Executive Session to discuss employment of personnel

Roll call vote on above motion: Passed

Yea- Sheaffer, Helberg, Marihugh, Comadoll, Wilson, Ridley, Maassel

Nay-

Into Executive Session Council went into Executive Session at 8:15pm.

Motion To Come Out Of Motion: Maassel Second: Ridley

To come out of Executive Session **Executive Session**

Roll call vote on above motion: Passed

Yea- Sheaffer, Helberg, Marihugh, Comadoll, Wilson, Ridley, Maassel Yea-7 Nay-

Nay- 0

Council came out of Executive Session at 8:42pm. President Sheaffer **Out Of Executive Session**

reported that the discussion was regarding the employment of personnel

and no action was taken.

Approval Of Bills Bills and financial reports stand approved as presented with no objections.

Motion To Adjourn Motion: Ridley Second: Maassel

To adjourn the meeting.

Passed Roll call vote on above motion:

Yea-7 Yea- Sheaffer, Helberg, Marihugh, Comadoll, Wilson, Ridley, Maassel

Council/WSRRL 6/15/15

page 10 of 11

Nay- 0	Nay-
Adjournment	Meeting adjourned at 8:42pm.
Approved:	
	Chris Ridley, Chair



City of Napoleon, Ohio

Municipal Properties, Buildings, Land Use, and Economic Development Committee

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Monday, August 10, 2015 at 7:30pm

- I. Approval of Minutes (In the absence of any objections or corrections, the Minutes shall stand approved.)
- II. Discussion Regarding the City Sidewalk Policy
- III. Updated information from Staff on Economic Development (as needed)
- IV. Adjournment

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio

Municipal Properties, Buildings, Land Use & Economic Development Committee

Meeting Minutes

Monday, February 9, 2015 at 7:30pm

PRESENT Committee Members City Staff

John Helberg - Chair, Jeffrey Marihugh, Travis Sheaffer Trevor Hayberger, Law Director Greg Heath, Finance Director/Clerk of Council Monica Irelan, City Manager Tammy Fein

Recorder Others

ABSENT

Committee Staff

Call To Order

Mayor Ron Behm

Chairperson Helberg called the meeting to order at 8:05pm.

Minutes Stand Approved

Minutes of the November 10, 2014 meeting stand approved as presented with no objections or corrections.

Specifications And Contract Wording On Future Projects

Irelan distributed a memo regarding the specifications and contract language for future projects; see attached.

Irelan outlined the specifications and contract wording that will be included in future projects, including:

- Limits on the staging area along with contractors being responsible for restoring project sites to the original condition.
- Traffic maintenance is required as listed and ingress and egress shall be provided.

Helberg noted that this is listed as 'when so stated on the contract documents' and asked if this issue is clearly stated in the contract documents; Irelan stated there is a difference in language between City documents and ODOT documents. Lulfs added that ODOT has its own contract language, however the same result is obtained. Helberg asked if the specifications are stated for each project separately; Irelan replied that they are. Marihugh asked if the contractors are currently required to submit a traffic claim; Lulfs stated that the City prepares this document to be completed by the contractor, adding that he has researched the wording of plans with the operators in the field giving their input on the wording which has achieved better results.

 Site cleanliness is the contractor's responsibility along with daily cleaning, however the City can give permission to leave a certain level of debris, but this approval must go through Engineer and the City Manager for control of the area.

Specifications And Contract Wording On Future Projects (Continued)

- The contractor or a representative must attend all monthly meetings and turn in Minutes from these meetings to the City within three (3) days; weekly progress meeting must be attended.
- Project schedules must use the critical path scheduling process, including a bar graph and a time schedule.

Helberg stated that the critical path method is more expensive and harder to use and does not list other segments of the project other than benchmarks. Lulfs stated the he usually receives a bar chart schedule with dates and project segments; he reviews it for realistic goals and meets with the contractor when the project is falling behind. Helberg suggested that the language 'critical path' not be used. Lulfs stated that he requires a realistic schedule only, and the terminology can be changed, adding that ODOT projects are required to use ODOT language.

Helberg noted that the waste areas could be cost saving if the City could provide the areas for waste; Lulfs stated that this has been done previously however there is no available property currently to store any fill. Lulfs stated that he asked ODOT if the slope could be removed at the truck stop, and ODOT refused. Lulfs stated that the property to provide waste areas is made available whenever possible.

Marihugh asked if the contractor is required to prepare sanitary facilities onsite; Lulfs replied yes, this is required.

Helberg approved of the specifications and contract wording on future projects as long as the City is being thoughtful of the businesses and residences involved. Helberg noticed the addendum regarding the upcoming Appian Avenue project; Lulfs replied this addendum was a verification of the interpretation of the wording regarding the project, adding that another addendum for the project will go to the contractors on Friday.

The Municipal Properties, Buildings, Land Use & Economic Development Committee unanimously agreed to return Specifications and Contract wording on future projects to Council with no action taken by the Committee.

Committee Unanimously Agreed To Return Specifications And Contract Wording On Future Projects To Council With No Action Taken

Assessment Review

Heath included assessment review information in the packet; see attached.

Heath reported that assessments have been discussed by previous Councils many times, and the outline distributed was created by Squires to define the steps required to assess. Heath believes that Council must decide if assessments will be done, and create a policy on assessments to follow; Heath added that it has been ten (10) years since an assessment was done. Heath believes that assessments are a critical funding source and should be used; however the previous precedent set of not assessing must be overcome. Heath stated that he would like to see Council create a policy outlining acceptable assessment procedures to remain fair to residents. Marihugh

Assessment Review (Continued)

added that corner properties should be addressed as well; Lulfs stated this is defined in the Ohio Revised Code (ORC). Helberg added that depth of line should be considered as well. Irelan suggested allowing assessment rules on a project by project basis to allow for flexibility but specific enough that the Engineer can begin projects as needed. Lulfs suggested adding a 'not to exceed' clause; Heath added that this is included in the assessment process. Marihugh asked if Staff could research other communities and the assessment processes used; Irelan and Staff will research this for similar communities. Heath believes that standards must be set; Lulfs will research this with local communities. Heath suggested researching replacement, not new construction, since the City does more replacement projects than new construction projects. Irelan suggested bringing the research findings back to the Committee before making any recommendations to Council; with the projects at a minimum two (2) years from now being the onset of any assessment policy that is created. Heath stated that the City Engineer is on a timeline because projects cannot be placed out for bid until assessments on the project are complete; Heath added that bids cannot be awarded until a certain benchmark is reached in the assessment process. Lulfs stated that he would not want to advertise for a project until after the assessments for the project are settled. Marihugh added that the only funding for some projects is assessment and some of these projects are Long Term Control Plan (LTCP) projects; Marihugh stated that he wants the City to be competitive with other communities however projects must be funded without continually raising rates. Helberg asked if Council should pick a start date for assessing and increasing the percentage of assessment; Heath believes that this procedure would not be fair to all residents. Hayberger stated that Legislation could be created and brought back to review; the affecting factors are what guide the percentage assessed.

Motion To Table Assessment Review

Passed Yea- 3 Nay- 0

Review Updated Information From Staff On ED (As Needed) Motion: Marihugh Second: Helberg

To table assessment review

Roll call vote on above motion: Yea-Helberg, Sheaffer, Marihugh Nav-

Irelan distributed an update regarding Code enforcement; see attached. Marihugh asked if specific properties could be discussed with Irelan; Irelan replied yes.

Irelan reported that creating a Downtown Revitalization district is being considered to obtain more liquor licenses.

Marihugh stated that there is more daily information being put on the Facebook page in a timely fashion; Irelan reported that Roxanne Dietrich, Administrative Assistant, is handling this. Sheaffer suggested putting the snow emergency levels on the page.

Motion To Adjourn

Motion: Marihugh Second: Sheaffer To adjourn the meeting at 8:52pm.

Passed:	Roll call vote on motion:
Yea- 3	Yea- Helberg, Sheaffer, Marihugh
Nay- 0	Nay-
Date	
	John Helberg, Chair



City of Napoleon, Ohio

Planning Commission

LOCATION: City Hall Offices, 255 West Riverview Avenue, Napoleon, Ohio

Meeting Agenda

Tuesday, August 11, 2015 at 5:00pm

- I. Call to Order
- II. Roll Call
- III. Approval of Minutes (In the absence of any corrections or objections, the minutes shall stand approved.)
- IV. Business
 - A. PC 15-03 201 Rohrs Avenue Conditional Use

An application for public hearing has been filed by Napoleon Area Schools, owners of 201 Rohrs Ave. Napoleon, Ohio currently C.D. Brillhart School on behalf of the Henry County Commissioners. The applicant is requesting the approval of a Conditional Use Permit to allow the construction of an approximately 20,000 square foot Senior Center. This property is located in a R-3, Moderate Density Residential Zone.

- V. Closing Remarks
- VI. Adjournment

Gregory J. Heath, Finance Director/Clerk of Council

City of Napoleon, Ohio

Planning Commission Meeting Minutes

Tuesday, June 9, 2015 at 5:00pm

PC 15-02 2950 Enterprise Avenue Conditional Use

Members

Robert McLimans - Chair, Marv Barlow, Tim Barry, Mayor Ronald Behm,

Fredric Furney

City Staff

Tom Zimmerman, Zoning Official Trevor Hayberger, Law Director

Recorder

Others

Tammy Fein

ABSENT

Donald and Theresa Marshall

Call To Order

Chairman McLimans called the meeting to order at 5:00pm, noting that a quorum was present.

Approval Of Minutes

Minutes from the April 14 meeting stand approved as presented with no objections or corrections.

PC 15-02 Background

McLimans read the background on PC 15-02:

An application for public hearing has been filed by The Henry County Bank, owners of 2950 Enterprise Avenue, Napoleon, Ohio, on behalf of Donald and Theresa Marshall; the applicant is requesting the approval of a Conditional Use Permit to allow the property to be utilized as trucking/retail facility.

This property is located in a C-4, Planned Commercial Zone.

PC 15-02 Research And Findings

Zimmerman read the research and findings for PC 15-02:

- 1. Donald and Theresa Marshall owners of D&T Marshall Enterprises, LLC (D&T), plan to expand their company's current operations and relocate in Napoleon; the business currently operates two trucks with two drivers; D&T intends to increase its transportation operation to ten (10) trucks and ten (10) drivers and to as many as thirty (30) trucks and thirty (30) drivers in the future. The transportation operation will also include maintenance and repair of vehicles and equipment owned by both D&T and its customers.
- 2. The commercial property and buildings provide ample space for D&T's current and proposed operations as well as the opportunity to reestablish the existing greenhouse and garden center offering wholesale/retail sales, delivery of bulk products and sell flowers, plants, outdoor garden supplies and décor, including decorative small animal hutches, garden sheds, playhouses and garden furniture.
- 3. The nursery, greenhouse, transportation, material supply, commercial vehicle service and the truck parking require a Conditional Use Permit in a C-4, Planned Commercial Zone. A Conditional Use Permit is not required for the retail center/sales in a C-4 Zone but the Marshalls requested the entire business plan be included in the Conditional Use Permit.

PC 15-02 Proposed Permitted Uses to Be Zimmerman read the proposed permitted uses to be included in the requested Conditional Use Permit:

Included In The Permit

- A. D&T, LLC can operate and park on the property as many as (*to be determined at this hearing*) tractors, trailers and straight trucks with ingress and egress from the property.
- B. Parked equipment will be organized and will be in USDOT approved condition, licensed and insured.
- C. Equipment unable to operate will be removed from the property or stored inside a building within (*to be determined at this hearing*) months from the date it first entered the lot.
- D. D&T, LLC can perform maintenance and repair of customer owned vehicles, including agricultural, construction and commercial semi-trucks, semi-trailers, straight trucks and equipment, to meet Occupational Safety and Health Administration (OSHA) and USDOT requirements.
- E. D&T, LLC can store and have for sale flowers, fruits and vegetables, trees, shrubs, gardening supplies, outdoor décor, sheds, hutches, bulk and bagged animal feed and supplies, bulk stone, mulch, sand and soils.
- F. D&T, LLC can conduct planting and nurturing of plants, trees and shrubs to a mature state for the purpose of wholesale and retail sales.
- G. The development shall be subject to all applicable requirements of the C-4 (Planned Commercial) Zone, to wit: Planning and Zoning, Building, Sign, and other administrative codes of the City applicable to this property, except as may otherwise be provided by the issuance of this permit.
- H. No nuisance shall exist on the premises.

Zimmerman submitted photos as evidence.

McLimans swore in Donald and Theresa Marshall and asked them to address the Board.

Marshall believes that there are thirty five (35) additional acres beyond the land that he is currently purchasing; Zimmerman stated that this property is abutted against City limits. Zimmerman stated that he has had many conversations with the owners regarding zoning; there is not one zone classification that can accommodate all the proposed uses for this property. Zimmerman reported that the Code states that "all legitimate land uses in the City not offered in the Table of Permissable Uses require a Conditional Uses Permit"; this is the reason for the hearing tonight. Zimmerman added that the conditions approved in the Conditional Use Permit can be amended by the owners by coming before the Commission at any time.

McLimans asked the Marshalls to explain their requests; Marshall stated that the operation is presently operating out of a residential property in Swanton and has been for approximately ten (10) years; and the fleet has consisted of two (2) trucks and two (2) drivers since 2008. Marshall stated that he is attempting to increase the operation and believes it will be operating for future generations; Marshall believes that this would have been easier if the property were zoned Industrial, however the current zoning must be used. Marshall stated that the operation was not going to have the wholesale/retail or

Evidence

Swearing In

Testimony

greenhouse, however the facility is available and will be used to increase business. Marshall stated that this Conditional Use request was based on past positive statements of the Planning Commission, along with attempting to revitalize the property, adding that the overpass took away the front entrance which reduced the value of the property. Marshall believes that the value of the property is the advertisement options to travelers on Route 24. Marshall believes that the parking accommodations could vary according to how well the retail/wholesale portion progresses. Marshall stated that he does not want to come before the Commission before adding more trucks; he would like the ability to increase the business as the opportunity presents itself. McLimans asked Marshall how quickly the fleet would increase from two (2) trucks to thirty (30) trucks; Marshall stated that within the next year the fleet will increase to ten (10) trucks, however on the day of ownership of the property, the operation will have four (4) trucks and four (4) drivers. Marshall stated that the hours for the trucks leaving and entering the business will vary, operating under rules of USDOT. McLimans asked if a limit of fifteen (15) trucks would hinder the operation; Marshall believes it will; defining that thirty (30) trucks could include ten (10) tractor trailers and twenty (20) straight trucks, or could be any combination; Marshall added that the business plan includes thirty (30) drivers with any equipment necessary.

McLimans asked if the requested six (6) month timeframe is needed for disabled vehicles; Marshall replied that given the negative event of a catastrophic accident, the vehicle is not allowed to be moved until after the investigation by USDOT; allowing this timeframe would decrease any potential storage fees until USDOT can finish any potential investigation; adding that the likely hood is small but Marshall would like it defined in the Conditional Use Permit. Marshall added that the buildings do not accommodate for storing the vehicles inside, and Marshall has stated that the vehicles will all be appropriately licensed, insured, and road worthy. Barry asked if the intent is to fit all thirty (30) trucks within the designated spot; Marshall stated that it was, adding that he does not want the operations to be degraded due to having more than fifteen (15) trucks, which is why he is requesting the limit of thirty (30). Marshall stated that the employee parking area is stone, and he will use the area with vegetation over stone for additional parking before a parking lot increase would be requested. Marlow asked if the Marshalls will have to change the ingress/egress due to the steep climb and tight turn; Marshall stated the rise cannot be changed; adding that he believes the owner of the road must be responsible for keeping the road open to the business. Marshall believes that his property can be altered if necessary; adding that Menke has been cooperative and encouraging.

Marshall requested that the Commission determine that Condition A should be listed as thirty (30) trucks and that Condition C should be listed as six (6) months.

McLimans thanked the Marshalls for be forthcoming and honest with the intention of the property. Zimmerman read how the Conditional Use Permit will read using the guidelines determined at this hearing, adding that the Commission must be in favor of all factors listed in allowing the Permit. Zimmerman stated that this permit is attached to the property and recorded with the Deed; Hayberger added that if the eight (8) factors are followed, this will be attached to the property. Zimmerman noted that a Nay vote will require a reason for the vote to be entered in the Minority Report. Marshall

stated that the extra acreage could be purchased by another business as well, though he would like to be able to purchase it in the future. Marshall asked if there was any negative response from the public; Zimmerman stated there was none.

Motion To Approve PC 15-02 As Described And To Recommend That Council Approve PC 15-02 Conditional Use Permit For 2950 Enterprise Drive, Including Conditions A-H As Listed; Condition A being Thirty (30) Vehicles And Condition C Being Six (6) Months Motion: Barry Second: Furney

To approve PC 15-02

Passed Yea- 4

Nay- 0 Abstain- 1

Motion To Adjourn

Roll call vote on above motion:

Yea-Furney, Barry, Behm, McLimans

Nay-

Abstain- Barlow

Motion: Furney Second: Barlow

To adjourn the meeting at 5:33pm

Motion approved by unanimous voice vote.

Robert McLimans, Chairperson

Date

Memorandum

To: Board of Zoning Appeals, Council, Mayor, City Manager, City Law Director,

City Finance Director, Department Supervisors, Media

From: Gregory J. Heath, Finance Director/Clerk of Council

Date: 8/5/2015

Re: Board of Zoning Appeals Meeting Cancellation

The Board of Zoning Appeals meeting regularly scheduled for Tuesday,

August 11, 2015 at 4:30pm has been CANCELED due to lack of agenda items.



Legislative Bulletin

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Committee Schedule

August 6, 2015

DEPARTMENT OF TAXATION RELEASES NEW MUNICIPAL LGF DISTRIBUTION FIGURES

It's still summertime and for some the living remains easy, so the Statehouse is relatively quiet these days except for the occasional visits by national media celebrities with crew in tow who have been showing up from time to time to cover issues related to the 2016 Presidential Election. We did report in our previous legislative bulletin that Senator Kris Jordan (R-Delaware) reintroduced legislation he introduced last General Assembly (SB282) that would permit Ohio cities and villages to only apply their municipal income tax to those that reside in the municipality and to prohibit withholding on those that are nonresidents. The new bill number for this legislative session is SB198 and as in the past, the league strongly objects to the premise of the legislative attempt and believes this is a very poorly thought out concept which represents a dangerous attempt to defund the economic engines of Ohio.

On another budget matter, we want to share with our members recently updated figures for municipal supplemental LGF distributions, released a few weeks ago by the Ohio Department of Taxation. The figures represent the new distribution amounts municipalities will be receiving after the Ohio legislature made the unfortunate policy decision to redistribute revenue dedicated specifically to municipalities, that now will be divided between all of Ohio's 1,300+ townships, very small villages and yet to be determined enhanced training requirements for all law enforcement personnel through-out the state. The figures can be accessed through the Ohio Department of Taxation's website: http://www.tax.ohio.gov/Government/distributions.aspx. When you access the page via the link, you will then want to go to the "Local Government Fund and Public Library Fund" link, which will in turn access you to the page listing all of the LGF distribution figures and resources. The current year distribution figures for municipalities is located in the third section, center of the page entitled: Current Year Distributions-Fund 7069 Municipalities (LGF to Municipalities). From this access point, the most recent July 2015 figures are listed and can easily be compared to the June and previous month distribution amounts, illustrating the degree of reduction each municipality will now receive from the remaining amount of the fund, as a result of the cuts included in the recently enacted state budget bill. We would encourage municipal officials interested in new LGF distribution amounts for this fund and others to periodically check the ODT page for updates.

IN THE BUDGET BILL: NEW RED LIGHT CAMERA REPORTING REQUIREMENTS MANDATED

The Auditor of State's office recently contacted the league's office to let us know that there is a slight concern

that some municipalities may not be aware of new reporting requirements included in HB64, the state's recently passed two year operating budget package, that affect only those municipalities that continue to operate Red Light cameras (traffic law photo-monitoring device) in their communities. The language related to this issue included in the budget requires municipalities to file a report if they are not complying with the new guidelines imposed by the state on how and in what circumstances the cameras are being used, and list all revenue collected through the enforcement action. If municipalities are following the new state requirements, a "statement of compliance" is required to be filed with the Auditor of State's office. Failure to comply with the mandated reporting requirements can result in the State Tax Commissioner withholding Local Government Fund (LGF) distributions for those cities or villages. The following is the direct language included and passed as part of the state budget bill that puts in statute the new reporting requirements:

Sec. 4511.0915. (A) On or before July 31, 2015, any local authority that has operated a traffic law photomonitoring device between March 23, 2015, and June 30, 2015, shall file either a report or statement of compliance with the auditor of state as follows:

- (1) If the local authority operated any traffic law photo-monitoring device without fully complying with sections 4511.092 to 4511.0914 of the Revised Code, the local authority shall file a report that includes a detailed statement of the civil fines the local authority has billed to drivers for any violation of any municipal ordinance that is based upon evidence recorded by a traffic law photo-monitoring device, including the gross amount of fines that have been billed.
- (2) If the local authority has fully complied with sections 4511.092 to 4511.0914 of the Revised Code, in lieu of a report, the local authority shall submit a signed statement affirming compliance with all requirements of those sections.
- (B) Beginning with the three-month period that commences July 1, 2015, and ends September 30, 2015, and for each three-month period thereafter, during which a local authority has operated a traffic law photo-monitoring device, the local authority shall file either a report or a signed statement of compliance with the auditor of state in the same manner as described in division (A) of this section. The local authority shall file the report or statement not later than thirty days after the end of the applicable three-month period.
- (C) The auditor of state shall do all of the following: (1) Immediately forward a copy of each report or signed statement of compliance received under this section to the tax commissioner for purposes of calculating payments under section 5747.50 of the Revised Code; (2) Notify the commissioner of each subdivision required to file a report or signed statement that did not do so; (3) Notify the commissioner when a subdivision that is the subject of a notification under division (C)(2) of this section files all reports or signed statements the subdivision is required to file.

BMV ANNOUNCES SEPTEMBER DELAY IN RECEIPT OF LICENSE & PERMISSIVE TAX DISTRIBUTION DEPOSITS

Officials with the state Bureau of Motor Vehicles (BMV) contacted the league this week to ask if we could help with their efforts to communicate to Ohio municipal officials an important announcement concerning an upcoming delay in motor vehicle license and permissive tax distribution deposits.

On September 1st, 2015, the Ohio Office of Budget and Management (OBM) will be updating the state OAKS financial accounting systems, and as a result, there will be a delay in communities' September monthly license and permissive tax distribution deposits. The BMV has advised that the September deposit should be mailed or deposited to the appropriate financial institution on or no later than September 15, 2015. The Ohio Department of Public Safety/BMV will be sending letters to all counties, municipalities and townships alerting officials to the delay, which will be going out via the mail August 17 th.