

April 2017

April 2017							May 2017						
Su	Mo	Tu	We	Th	Fr	Sa	Su	Mo	Tu	We	Th	Fr	Sa
2	3	4	5	6	7	1	7	1	2	3	4	5	6
9	10	11	12	13	14	8	14	8	9	10	11	12	13
16	17	18	19	20	21	15	21	15	16	17	18	19	20
23	24	25	26	27	28	22	28	22	23	24	25	26	27
30						29			30	31			

	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
Mar 26 - Apr 1	Mar 26	27	28	29	30	31	Apr 1
Apr 2 - 8	2	3	4	5	6	7	8
		6:00pm Technology and Communications Committee 6:30pm Housing Council 7:00pm City Council					
Apr 9 - 15	9	10	11	12	13	14	15
		10:00am HealthcareCost Comm. 6:30pm Board of Public 6:30pm Electric Committ 7:30pm Municipal Prope	5:00pm Planning Commission			Good Friday - Offices C	
Apr 16 - 22	16	17	18	19	20	21	22
	Easter Day (United State	Tax Day (United States) 6:00pm Ad-hoc Committ 6:00pm City Tree Commi 6:15pm Park and Rec Co 7:00pm City Council					
Apr 23 - 29	23	24	25	26	27	28	29
		6:30pm Finance and Budget Committee 7:30pm Safety and Human Resources Committee	4:30pm Civil Service Commission	6:30pm Parks and Rec Board			
Apr 30 - May 6	30	May 1	2	3	4	5	6

City of Napoleon, Ohio

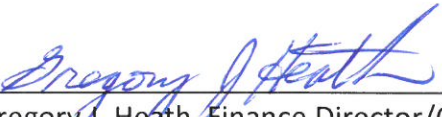
HEALTHCARE COST COMMITTEE

Meeting Agenda

Monday, April 10, 2017 at 10:00 am

LOCATION: Council Chambers, 255 W. Riverview Avenue, Napoleon, Ohio 43545

- 1) Approval of Minutes of January 27, 2017. *(In the absence of any objections or corrections, the Minutes shall stand approved.)*
- 2) Review Survey Results.
- 3) Review Wellness Program.
- 4) Any other matters currently assigned to the Committee.
- 5) Adjournment.



Gregory J. Heath, Finance Director/Clerk

City of Napoleon, Ohio

HEALTHCARE COST COMMITTEE

Meeting Minutes
Friday, January 27, 2017 at 10:00 am

PRESENT

Commission Members Rocky Rubio (PD); Chad Lulfs (NB), Gregory Heath (AD), Joel L. Mazur (AD), Toby Westhoven (FD); Jeremy Okuley (AFSCME); Roger Eis (AFSCME)

Recorder Roxanne Dietrich

City Staff Morgan Druhot, Human Resources Director

Others Chapman & Chapman [Aaron Marinelli, Andrew Seiler, Amber Slotta]

ABSENT

Members Mike Foreman (PD) , Brady Schaffner (FD); Dave Bowen (FD), Dave Mack (NB)

Call To Order

Acting Chair Lulfs called the meeting to order at 10:10 am.

Approval of Minutes

Minutes from the October 14, 2016 and October 18, 2016 meetings stand approved as presented with no objections or corrections.

Discussion on Three Year Wellness Program

Marinelli told the committee you decide what is right for your organization and what you want for goals, we are here to assist you.

Seiler said everything is customized to what you want or need, you can be as involved or behind the scenes as you want. A good starting block of the wellness program is simple challenges to help educate the employees, to give them an incentive to contribute in the participating challenges, and to show them how the health numbers are contributing to employee contributions. All data is confidential you do not have access to other employees numbers, you give the form to all employees and they have the option to have the preventive screenings done and have their doctor sign the form or not do them.

Marinelli said the preventive care is free of charge to you, diagnostic is not covered.

Heath asked if this will be for the employee only or family.

Seiler responded the decision will be made by you, you cannot apply it to children, but you can apply it to spouses and any adults over 18 years of age.

Heath said the premium is the premium so the City would be agreeing to pick up the difference.

Lulfs replied our goal is to lower claims, to get the premiums under control.

Seiler told them it is in your hands, you are the consumer of the health plan. No one will be disqualified from health insurance. We can do a financial illustration for you so you can decide.

Slotta said there are so many different challenges and types of wellness programs, we can help you figure out what is best for you. I would suggest you start with educational based programs to motivate the employees, to

City of Napoleon, Ohio

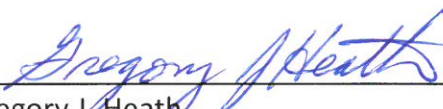
ELECTRIC COMMITTEE

Meeting Agenda

Monday, April 10, 2017 at 6:30 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of the Minutes from March 13, 2017 (In the absence of any objections or corrections, the Minutes shall stand approved).
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for April, 2017:
PSCAF - Corrected three (3) month averaged factor \$0.00536
JV2 \$0.011319
JV5 \$0.011319
- 3) Present Claims Review Process for Inactive Electric Accounts that may have Credits.
- 4) Electric Department Report.
- 5) Any other matters currently assigned to the Committee.
- 6) Adjournment.



Gregory J. Heath
Finance Director/Clerk of Council

ELECTRIC COMMITTEE

Meeting Minutes

Monday, March 13, 2017 at 6:30 pm

PRESENT

Members

Travis Sheaffer-Chair (arrived at 7:12 pm); Dan Baer; Patrick McColley
Mike DeWit-Chair; Dr. David Cordes; Nick Frysinger

Board of Public Affairs

Greg Heath, Finance Director/Clerk of Council

City Staff

Joel Mazur, City Manager

Billy Harmon, Law Director

Dennis Clapp, Electric Distribution Superintendent

Christine Peddicord-Asst. Finance Director; Lori Rausch-Utility Billing Supervisor

Dan Wachtman, MIS

Recorder

Roxanne Dietrich

Others

Jerry Tonjes

ABSENT

Call to Order

Acting Chair McColley called the Electric Committee meeting to order at 6:30 pm.

Approval of Minutes February 13, 2017

Minutes of the February 13, 2017 meeting stand approved as read with no objections or corrections.

PSCAF Computation Error

Finance Director Heath explained there was an error in the computation of the PSCAF and would like to go over it and get written recommendation of correction of error and process. The error was discovered when the City Manager asked John Courtney of Courtney and Associates to review our PSACF. The PSCAF errors are from January 2015 to current and as shown on the attached spreadsheets. The rate structure was changed in 2015. The overbilling totals approximately \$550,000. A sign-off process will be created and with the help from our software supplier, CMI, we can make everyone whole on the next billing cycle by providing any credit due. Currently, the PSCAF is approved after the bills have went out; therefore, we cannot backtrack and my recommendation would be to request the Board of Public Affairs and City Council affirm the PSCAF number for March, 2017 at \$0.0149. DeWit commented that every person will get an accurate bill and credit, we are not making a guess, we are totally recalculating every billable person for the last fifteen months on actual usage.

Heath recommended:

- 1) Only active accounts receive the credit, the easiest way to do would be automated
- 2) For inactive accounts, the recommendation is to set it up following our electric rules. A claim form would be developed and will have to be filled out requesting a refund. If it is verified a refund is due them a refund check will be issued.

individual accounts.

Roll call vote on the above motion:
Yea-Sheaaffer, McColley, Baer
Nay-

The recommendation by Heath is to get set this up and follow our electric rules that allows up to thirty –six months to make a billing dispute, after that point and time will have to decide what to do with any remaining balance.

Electric Superintendent Clapp gave the highlights from the February 2017 Electric Departments reports:

There were eight call-out outages (a call-out is not an power outage)

The Solar field output was 18.12 megawatt hours more than last February.

We did really well compared to other people around us with last week's winds, our guys have done great on our system. There were four customers out at County Roads V and 15 due to a wire that broke.

A copy of the full February 2017 Electric Department Report is attached.

Motion: Baer Second: McColley
To adjourn the Electric Committee meeting at 7:28 pm.

Roll call vote on the above motion:
Yea- Sheaffer, McColley, Baer
Nay-

Travis Sheaffer, Chairman

Travis Sheaffer, Chairman



CITY OF NAPOLEON, OHIO

255 West Riverview Avenue • PO 151 • Napoleon, Ohio 43545-0151

Gregory J. Heath, Director of Finance/Clerk of Council

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Web Page: www.napoleonohio.com

E-mail: gheath@napoleonohio.com

DATE: April 10, 2017

TO: Members of Board of Public Affairs
Members of Electric Committee of Council
Members of City Council
Jason P. Maassel, Mayor
Joel L. Mazur, City Manager
Billy D. Harmon, City Law Director

FROM: Gregory J. Heath, Finance Director/Clerk of Council

SUBJECT: April, 2017, Computation of Power Supply Cost Adjustment Factor (PSCAF)

Attached herewith, is the April, 2017, Computation of Power Supply Cost Adjustment Factor (PSCAF). This computation includes the following information with changes or general information as noted:

> 1-2017-04-NAPOLEON-PSCAF-COMPUTATION spreadsheet.

- a. The Prior Fields that were in error (AMP-kWh Delivered) were corrected back to the Original Error. The PSCA's listed in Column (j) are now Correct. April, 2017, PSCA is +0.00536.
- b. A section has been added for the Preparers Signature (the person completing the PSCAF Computation); and, the Reviewers Signature (the person auditing and reviewing the information in the computation).
- c. AMP-kWh Delivered, listed in Column (c), and Purchased Power Supply Costs, listed in Column (d), both from last line for April, 2017, billing as listed in the 3-2017-14-APRIL-BILLING-USAGE spreadsheet and highlighted in yellow on Page 2.
(NOTE: The Total Purchase Power Costs of \$912,320.61 includes other Credits that Are Not Listed on the AMP Bills. Credits represent payments to the City and other Computed Credits as listed.)

> 2-2017-04-PSCAF-MONTHLY-TRACKING Chart.

- a. Corrected back to Original Error.

> 3-2017-04-APRIL-BILLING-USAGE Spreadsheet.

- a. AMP Billing Summary - kWh Delivered and Billed to the City, less other Credits not listed on Billings.
- b. Prior Month City Billed kWh by Customer Class.

> 3-2017-04-PSCAF-INTEREST-ERROR-CORRECTION Spreadsheet.

- a. Computed Interest Credit of -\$2,389.64 from Error Correction listed as a Credit in the April, 2017, PSCAF computation. (NOTE: You will see this number in the 3-2017-14-APRIL-BILLING-USAGE spreadsheet under the Column labeled Miscellaneous Charges & Levelization. It is included in with the JV5 Refund Credit of -\$86,927.01 for a Total Credit of -\$89,316.65.)

Net Error Totals	- Active Accounts -	\$529,640.56
	- Inactive Accounts -	<u>\$ 14,835.03</u>
Total Used for Interest Computation -		<u>\$544,475.59</u>

(April PSCAF – Continued Next Page)

(April PSCAF – Continued)

> 4-NPPB INV-197125 (A,B,C,D) pdf files.

a. AMP City large power billing with attachments.

> 5-RATE-LEVELIZATION-UPDATE Spreadsheet.

a. Updated Rate Levelization information.

> 6-JV2-INV-196941 through 8-JV6-INV-197081 pdf files.

a. AMP City JV2, JV5 & JV6 power billing with attachments.

> 9- USBANK-STATEMENT-02-28-2017 pdf file.

a. US Bank Statement on Levelization Balances held by AMP.

> 10-2017-04-BILL-REVIEW-DET Spreadsheet.

a. Updated Bill Impact based on April, 2017, Determinates.

> 11-2015-AMP-CREDIT-SCORE pdf file.

a. Informational Letter from AMP on City's 2015 Credit Score.

Other Items of Information:

On April 1, 2017, Electric Billing a Credit of \$529,640.56 was applied to the Active Accounts, as allocated to each individual account, based on kWh used during the error period. This is listed with the Electric Section of the bill and a Credit to Electric.

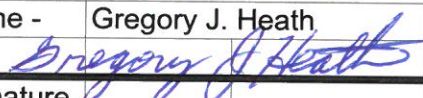
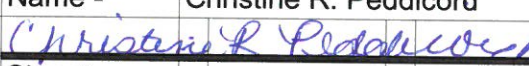
The Non-active Account Credit of \$14,835.03 shall be handled based on a procedure developed. This procedure is presented as a separate document.

I will review this information during the regular meeting of the BOPA and Electric Committee of Council. Should you have questions, please feel free to email me, or call me.

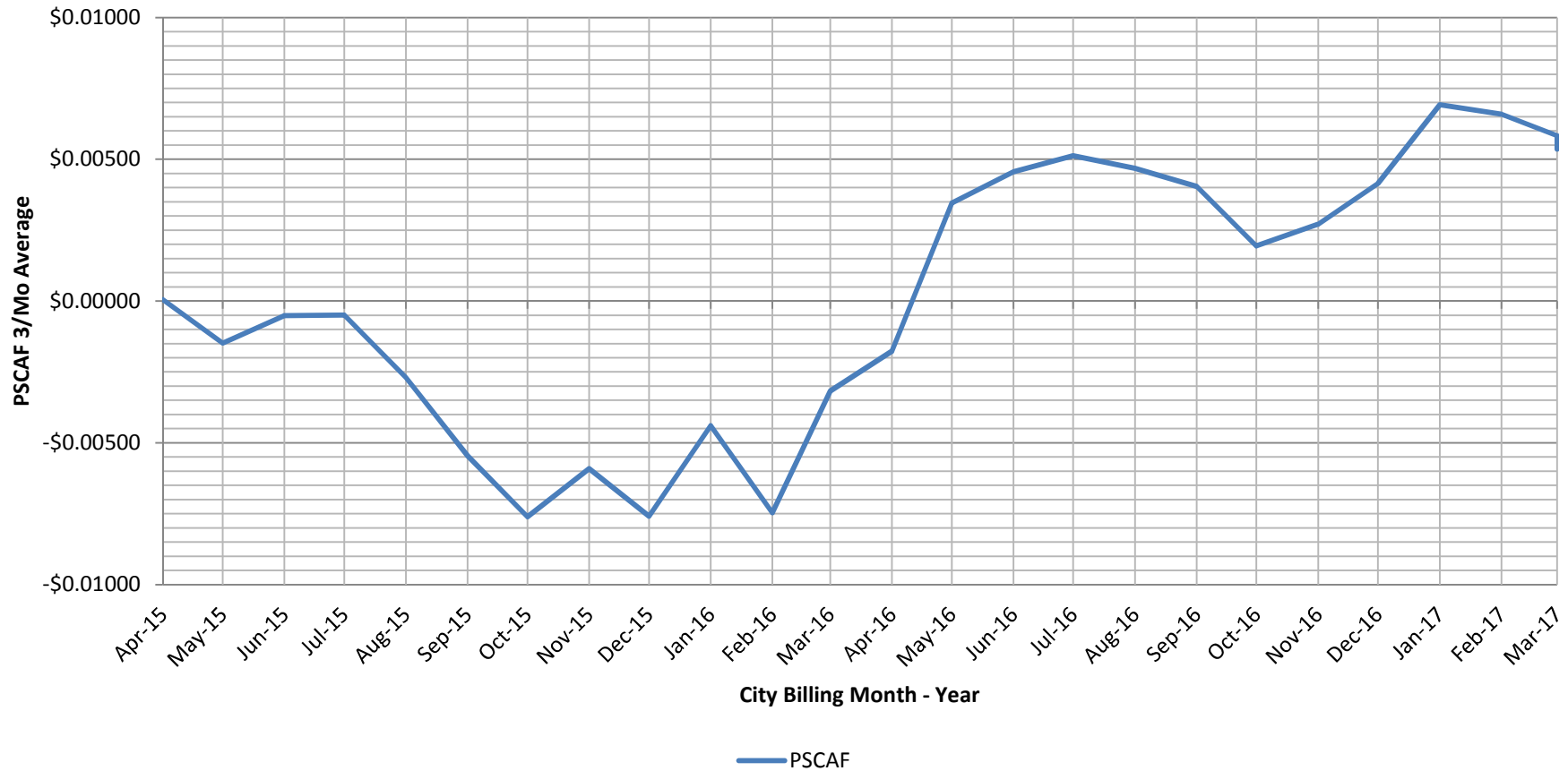
Thank you.

City of Napoleon, Ohio

**POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF
COMPUTATIONS WITH CORRECTED DATA FROM JULY, 2015, THROUGH MARCH, 2017**

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (* = Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrt'd. 3 MONTH AVG.FACTOR + Line Loss
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075
Jan '16	Mar '16	14,813,772	\$ 1,060,489.73	41,508,827	\$ 2,863,552.86	\$ 0.06899	\$ (0.07194)	\$ (0.00295)	\$ (0.00317)
Feb '16	Apr '16	13,333,740	\$ 1,012,584.64	41,782,091	\$ 2,936,844.01	\$ 0.07029	\$ (0.07194)	\$ (0.00165)	\$ (0.00177)
Mar '16	May '16	12,975,047	\$ 1,017,837.14	41,122,559	\$ 3,090,911.51	\$ 0.07516	\$ (0.07194)	\$ 0.00322	\$ 0.00346
Apr '16	June '16	12,132,975	\$ 897,981.75	38,441,762	\$ 2,928,403.53	\$ 0.07618	\$ (0.07194)	\$ 0.00424	\$ 0.00456
May '16	July '16	12,603,253	\$ 976,900.73	37,711,275	\$ 2,892,719.62	\$ 0.07671	\$ (0.07194)	\$ 0.00477	\$ 0.00513
June '16	Aug '16	13,839,770	\$ 1,068,079.71	38,575,998	\$ 2,942,962.19	\$ 0.07629	\$ (0.07194)	\$ 0.00435	\$ 0.00468
July '16	Sep '16	14,844,510	*\$ 1,080,619.47	41,287,533	\$ 3,125,599.91	\$ 0.07570	\$ (0.07194)	\$ 0.00376	\$ 0.00404
Aug '16	Oct '16	16,864,052	\$ 1,210,058.88	45,548,332	\$ 3,358,758.06	\$ 0.07374	\$ (0.07194)	\$ 0.00180	\$ 0.00194
Sep '16	Nov '16	13,547,772	\$ 1,079,259.61	45,256,334	\$ 3,369,937.96	\$ 0.07446	\$ (0.07194)	\$ 0.00252	\$ 0.00271
Oct '16	Dec '16	12,402,405	\$ 955,761.68	42,814,229	\$ 3,245,080.17	\$ 0.07579	\$ (0.07194)	\$ 0.00385	\$ 0.00414
Nov '16	Jan '17	12,220,092	\$ 956,580.93	38,170,269	\$ 2,991,602.22	\$ 0.07838	\$ (0.07194)	\$ 0.00644	\$ 0.00692
Dec '16	Feb '17	13,827,811	\$ 1,089,497.78	38,450,308	\$ 3,001,840.39	\$ 0.07807	\$ (0.07194)	\$ 0.00613	\$ 0.00659
Jan '17	Mar '17	13,656,702	*\$ 1,025,645.91	39,704,605	\$ 3,071,724.62	\$ 0.07736	\$ (0.07194)	\$ 0.00542	\$ 0.00583
Feb '17	Apr '17	11,866,614	*\$ 912,320.61	39,351,127	\$ 3,027,464.30	\$ 0.07693	\$ (0.07194)	\$ 0.00499	\$ 0.00536
* Other (-) Credits / (+) Debits Included in Purchased Power Costs, Not Listed on AMP Billings:									
April, 17 City Billing - Refund of -\$86,927.01 (Cr) OMEGA JV5 for 15% Debt Service Retention Payments plus Accrued Interest.									
- Interest Computation -\$2,389.64 (Cr) for Accrued Interest Correction on PSCAF Error.									
PSCAF - Preparers Signature:					PSCAF - Reviewers Signature:				
Name -	Gregory J. Heath				Name -	Christine R. Peddicord			
Signature				3/20/2017	Signature				3/20/2017
				Date					Date

Power Supply Cost Adjustment Factor - PSCAF - Corrected



BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - APRIL, 2017

2017 - APRIL BILLING WITH MARCH 2017 DATA BILLING UNITS

PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:

DATA PERIOD	MONTH / YR	DAYS IN MONTH	MUNICIPAL PEAK						
AMP-Ohio Bill Month	FEBRUARY, 2017	28	22.471						
City-System Data Month	MARCH, 2017	31							
City-Monthly Billing Cycle	APRIL, 2017	30							
=====CONTRACTED AND OPEN MARKET POWER=====									
=====PEAKING=====									
=====HYDRO POWER=====									
(AMP CT	FREEMONT	PRAIRIE STATE	MORGAN STNLY	NORTHERN	JV-2	AMP-HYDRO	MELDAHL-HYDR	GREENUP HYDR
PURCHASED POWER-RESOURCES -> (SCHED. @ ATSI	ENERGY	SCHED. @ PJMC	REPLMNT.2015-20	POWER	PEAKING	CSW	SCHED. @	SCHED. @
(SCHED. @ ATSI	SCHEDULED	REPLMT@ PJMC	7x24 @ AD	POOL	SCHED. @ ATSI	SCHED. @ PJMC	MELDAHL BUS	GREENUP BUS
Delivered kWh (On Peak) ->	0	2,407,141	3,407,516	2,553,600	150,815	23	789,287	243,124	75,992
Delivered kWh (Off Peak) ->					260,601				
Delivered kWh (Replacement/Losses/Offset) ->									
Delivered kWh/Sale (Credits) ->					-789,508				
Net Total Delivered kWh as Billed ->	0	2,407,141	3,407,516	2,553,600	-378,092	23	789,287	243,124	75,992
Percent % of Total Power Purchased->	0.0000%	20.2850%	28.7151%	21.5192%	-3.1862%	0.0002%	6.6513%	2.0488%	0.6404%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$31,620.00	\$34,749.14	\$56,868.27			\$667.92	\$7,614.20	\$2,131.92	\$2,346.30
Debt Services (Principal & Interest)		\$44,291.71	\$99,228.85				\$135,035.58	\$17,544.24	\$5,646.30
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)	-\$31,299.29					-\$881.46			
Capacity Credit	-\$62,412.87	-\$30,473.39	-\$13,585.57			-\$1,487.38	-\$2,682.54	-\$1,543.38	-\$797.51
Sub-Total Demand Charges	-\$62,092.16	\$48,567.46	\$142,511.55	\$0.00	\$0.00	-\$1,700.92	\$139,967.24	\$18,132.78	\$7,195.09
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)		\$82,102.35	\$42,269.29	\$160,749.12	\$5,658.86	\$0.67	\$77.42	\$21.57	\$85.29
Energy Charges - (Replacement/Off Peak)					\$8,467.26				
Net Congestion, Losses, FTR		\$5,394.84	\$7,758.68	\$1,789.79			\$1,650.77	\$432.32	\$45.90
Transmission Charges (Energy-Debits)			\$26,645.67						
ESPP Charges									
Bill Adjustments (General & Rate Levelization)		-\$8.79	\$4,349.30			\$2.77	-\$27,784.36	\$1,976.32	-\$2,182.85
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$21,355.42				
Net Congestion, Losses, FTR									
Bill Adjustments (General & Rate Levelization)							-\$1,578.57	-\$486.25	-\$151.98
Sub-Total Energy Charges	\$0.00	\$87,488.40	\$81,022.94	\$162,538.91	-\$7,229.30	\$3.44	-\$27,634.74	\$1,943.96	-\$2,203.64
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL - ALL COSTS OF PURCHASED POWER	-\$62,092.16	\$136,055.86	\$223,534.49	\$162,538.91	-\$7,229.30	-\$1,697.48	\$112,332.50	\$20,076.74	\$4,991.45
Purchased Power Resources - Cost per kWh->	\$0.000000	\$0.056522	\$0.065600	\$0.063651	-\$0.019120	-\$73.803478	\$0.142321	\$0.082578	\$0.065684

BILLING SUMMARY AND CONS									
2017 - APRIL BILLING WITH MARCH 2017 DAT									
PREVIOUS MONTH'S POWER BILLS - PL									
DATA PERIOD									
AMP-Ohio Bill Month									
City-System Data Month									
City-Monthly Billing Cycle									
	=====WIND=====			===SOLAR===	===TRANSMISSION, SERVICE FEES & MISC. CONTRACTS===				
(NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES -> (HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	CHARGES	DISPATCH, A & B	CHARGES &	ALL
(SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2014 - 2017	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	505,219	2,075,136	51,296	106,032	0	0	0	0	12,365,181
Delivered kWh (Off Peak) ->									260,601
Delivered kWh (Replacement/Losses/Offset) ->		30,340							30,340
Delivered kWh/Sale (Credits) ->									-789,508
Net Total Delivered kWh as Billed ->	505,219	2,105,476	51,296	106,032	0	0	0	0	11,866,614
Percent % of Total Power Purchased->	4.2575%	17.7429%	0.4323%	0.8935%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
								Verification Total ->	100.0000%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$6,622.58	\$2,772.72	\$1,545.40			\$117,631.27			\$264,569.72
Debt Services (Principal & Interest)		\$55,367.84							\$357,114.52
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)		-\$11,362.78	-\$76.50						-\$43,620.03
Capacity Credit	-\$4,412.61	-\$14,514.20	-\$106.71						-\$132,016.16
Sub-Total Demand Charges	\$2,209.97	\$32,263.58	\$1,362.19	\$0.00	\$0.00	\$117,631.27	\$0.00	\$0.00	\$446,048.05
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$6,623.52	\$78,648.03		\$9,224.77		-\$2,100.47			\$383,360.42
Energy Charges - (Replacement/Off Peak)									\$8,467.26
Net Congestion, Losses, FTR	\$189.13								\$17,261.43
Transmission Charges (Energy-Debits)									\$26,645.67
ESPP Charges					\$18,154.46				\$18,154.46
Bill Adjustments (General & Rate Levelization)							\$0.00		-\$23,647.61
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)									-\$21,355.42
Net Congestion, Losses, FTR									\$0.00
Bill Adjustments (General & Rate Levelization)							-\$89,316.65		-\$91,533.45
Sub-Total Energy Charges	\$6,812.65	\$78,648.03	\$0.00	\$9,224.77	\$18,154.46	-\$2,100.47	\$0.00	-\$89,316.65	\$317,352.76
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)						\$139,055.90			\$139,055.90
RPM / PJM Charges Capacity - (-Credit)									\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)							\$0.00		\$0.00
Service Fees AMP-Part A - (+Debit/-Credit)							\$2,969.55		\$2,969.55
Service Fees AMP-Part B - (+Debit/-Credit)							\$6,894.35		\$6,894.35
Other Charges & Bill Adjustments - (+Debit/-Credit)									\$0.00
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$139,055.90	\$9,863.90	\$0.00	\$148,919.80
TOTAL - ALL COSTS OF PURCHASED POWER	\$9,022.62	\$110,911.61	\$1,362.19	\$9,224.77	\$18,154.46	\$254,586.70	\$9,863.90	-\$89,316.65	\$912,320.61
								Verification Total ->	\$912,320.61
Purchased Power Resources - Cost per kWh->	\$0.017859	\$0.052678	\$0.026555	\$0.087000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.076881
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWH) = JV2 Electric Service Rate -> \$0.011319
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWH) = JV5 Electric Service Rate -> \$0.011319

BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - APRIL, 2017																		
APRIL, 2017																		
2017 - APRIL BILLING WITH MARCH 2017 DATA BILLING UNITS																		
Class and/or Schedule	Rate Code	Mar-17 # of Bills	Mar-17 (kWh Usage)	Mar-17 Billed	Billed kVa of Demand	Cost / kWh For Month	Prior 12 Mo Average	Apr-16 # of Bills	Apr-16 (kWh Usage)	Apr-16 Billed	Cost / kWh For Month	May-16 # of Bills	May-16 (kWh Usage)	May-16 Billed	Cost / kWh For Month			
Residential (Dom-In)	E1	3,332	2,252,555	\$276,197.70	0	\$0.1226	\$0.1158	3,345	2,115,617	\$223,079.18	\$0.1054	3,328	1,745,478	\$196,444.14	\$0.1125			
Residential (Dom-In) w/Ecosmart	E1E	9	4,307	\$543.89	0	\$0.1263	\$0.1181	9	3,918	\$429.97	\$0.1097	9	3,507	\$408.58	\$0.1165			
Residential (Dom-In - All Electric)	E2	605	698,429	\$83,055.76	0	\$0.1189	\$0.1140	608	638,315	\$64,884.51	\$0.1016	610	457,976	\$49,954.20	\$0.1091			
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	515	\$64.57	0	\$0.1254	\$0.1163	1	596	\$63.19	\$0.1060	1	511	\$57.67	\$0.1129			
Total Residential (Domestic)		3,947	2,955,806	\$359,861.92	0	\$0.1217	\$0.1155	3,963	2,758,446	\$288,456.85	\$0.1046	3,948	2,207,472	\$246,864.59	\$0.1118			
Residential (Rural-Out)	ER1	763	843,115	\$107,464.06	0	\$0.1275	\$0.1213	756	779,953	\$86,047.23	\$0.1103	752	663,486	\$77,716.74	\$0.1171			
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,660	\$355.22	0	\$0.1335	\$0.1260	4	2,546	\$296.42	\$0.1164	4	2,328	\$286.46	\$0.1230			
Residential (Rural-Out - All Electric)	ER2	379	540,436	\$67,765.59	0	\$0.1254	\$0.1198	384	507,976	\$54,947.15	\$0.1082	383	427,039	\$49,004.46	\$0.1148			
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	2,758	\$346.68	0	\$0.1257	\$0.1211	2	2,616	\$283.32	\$0.1083	2	1,902	\$221.22	\$0.1163			
Residential (Rural-Out w/Dmd)	ER3	16	27,444	\$3,406.48	293	\$0.1241	\$0.1147	16	27,753	\$2,948.93	\$0.1063	16	21,910	\$2,475.80	\$0.1130			
Residential (Rural-Out - All Electric w/Dmd)	ER4	9	10,770	\$1,365.56	76	\$0.1268	\$0.1190	9	9,995	\$1,096.12	\$0.1097	9	7,908	\$926.67	\$0.1172			
Total Residential (Rural)		1,173	1,427,183	\$180,703.59	369	\$0.1266	\$0.1206	1,171	1,330,839	\$145,619.17	\$0.1094	1,166	1,124,573	\$130,631.35	\$0.1162			
Commercial (1 Ph-In - No Dmd)	EC2	74	53,347	\$7,901.22	14	\$0.1481	\$0.1367	75	52,551	\$6,871.47	\$0.1308	75	45,379	\$6,290.63	\$0.1386			
Commercial (1 Ph-Out - No Dmd)	EC2O	45	9,606	\$1,804.54	0	\$0.1879	\$0.1894	43	8,714	\$1,508.23	\$0.1731	43	6,659	\$1,308.66	\$0.1965			
Total Commercial (1 Ph) No Dmd		119	62,953	\$9,705.76	14	\$0.1542	\$0.1440	118	61,265	\$8,379.70	\$0.1368	118	52,038	\$7,599.29	\$0.1460			
Commercial (1 Ph-In - w/Demand)	EC1	256	321,809	\$47,358.58	1704	\$0.1472	\$0.1386	255	300,781	\$39,283.01	\$0.1306	256	353,349	\$46,128.85	\$0.1305			
Commercial (1 Ph-Out - w/Demand)	EC1O	26	32,531	\$4,737.46	161	\$0.1456	\$0.1387	24	36,470	\$4,539.18	\$0.1245	24	33,089	\$4,386.25	\$0.1326			
Total Commercial (1 Ph) w/Demand		282	354,340	\$52,096.04	1,865	\$0.1470	\$0.1386	279	337,251	\$43,822.19	\$0.1299	280	386,438	\$50,515.10	\$0.1307			
Commercial (3 Ph-Out - No Dmd)	EC4O	2	320	\$78.10	45	\$0.2441	\$0.1383	2	880	\$136.11	\$0.1547	2	400	\$83.56	\$0.2089			
Total Commercial (3 Ph) No Dmd		2	320	\$78.10	45	\$0.2441	\$0.1383	2	880	\$136.11	\$0.1547	2	400	\$83.56	\$0.2089			
Commercial (3 Ph-In - w/Demand)	EC3	203	1,403,998	\$182,636.69	10526	\$0.1301	\$0.1240	201	1,330,300	\$150,670.14	\$0.1133	204	1,337,448	\$158,129.92	\$0.1182			
Commercial (3 Ph-Out - w/Demand)	EC3O	38	343,866	\$44,728.25	1233	\$0.1301	\$0.1229	39	336,543	\$38,541.02	\$0.1145	39	333,423	\$39,624.69	\$0.1188			
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	3	122,800	\$15,112.45	452	\$0.1231	\$0.1155	3	131,080	\$13,890.07	\$0.1060	3	134,040	\$14,680.26	\$0.1095			
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	1	2,120	\$279.19	7	\$0.1317	\$0.1276	1	2,120	\$240.01	\$0.1132	1	2,000	\$238.27	\$0.1191			
Total Commercial (3 Ph) w/Demand		245	1,872,784	\$242,756.58	12,218	\$0.1296	\$0.1232	244	1,800,043	\$203,341.24	\$0.1130	247	1,806,911	\$212,673.14	\$0.1177			
Large Power (In - w/Dmd & Rct)	EL1	20	2,001,747	\$209,227.25	4686	\$0.1045	\$0.0997	21	2,385,374	\$216,220.16	\$0.0906	21	2,454,545	\$231,732.96	\$0.0944			
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	944,738	\$93,494.69	1875	\$0.0990	\$0.0937	3	807,206	\$67,444.50	\$0.0836	3	912,431	\$78,956.21	\$0.0865			
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	418,800	\$42,960.40	905	\$0.1026	\$0.0971	1	338,400	\$30,419.43	\$0.0899	1	370,800	\$33,718.56	\$0.0909			
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	88,446	\$9,975.60	237	\$0.1128	\$0.1544	2	72,927	\$6,016.76	\$0.0825	2	93,761	\$14,517.81	\$0.1548			
Total Large Power		26	3,453,731	\$355,657.94	7,703	\$0.1030	\$0.0989	27	3,603,907	\$320,100.85	\$0.0888	27	3,831,537	\$358,925.54	\$0.0937			
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,057,395	\$101,258.49	2110	\$0.0958	\$0.0875	1	1,035,693	\$80,055.22	\$0.0773	1	1,030,712	\$85,857.58	\$0.0833			
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	885,784	\$82,030.37	1531	\$0.0926	\$0.0856	1	1,052,644	\$78,469.13	\$0.0745	1	990,465	\$79,362.02	\$0.0801			
Total Industrial		2	1,943,179	\$183,288.86	3,641	\$0.0943	\$0.0866	2	2,088,337	\$158,524.35	\$0.0759	2	2,021,177	\$165,219.60	\$0.0817			
Interdepartmental (In - No Dmd)	ED1	7	53,690	\$6,335.78	135	\$0.1180	\$0.1154	8	51,501	\$5,211.49	\$0.1012	8	42,349	\$4,637.84	\$0.1095			
Interdepartmental (Out - w/Dmd)	ED2O	2	181	\$47.96	0	\$0.2650	\$0.1783	2	235	\$50.88	\$0.2165	2	368	\$67.89	\$0.1845			
Interdepartmental (In - w/Dmd)	ED2	26	63,564	\$8,662.49	0	\$0.1363	\$0.1326	26	50,904	\$6,096.14	\$0.1198	26	41,532	\$5,247.09	\$0.1263			
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	268,425	\$32,187.48	813	\$0.1199	\$0.1144	11	251,871	\$26,080.07	\$0.1035	11	235,903	\$25,894.91	\$0.1098			
Interdepartmental (Street Lights)	EDSL	7	62,879	\$5,844.53	0	\$0.0929	\$0.0926	7	62,879	\$5,850.15	\$0.0930	7	62,879	\$5,849.08	\$0.0930			
Interdepartmental (Traffic Signals)	EDTS	9	1,807	\$167.06	0	\$0.0925	\$0.0925	9	1,771	\$163.74	\$0.0925	9	1,663	\$153.77	\$0.0925			
Generators (JV2 Power Cost Only)	GJV2	1	27,990	\$2,925.23	60	\$0.1045	\$0.0000	1	18,065	\$265.01	\$-0.0147	1	19,031	\$533.06	\$0.0280			
Generators (JV5 Power Cost Only)	GJV5	1	15,457	\$1,615.41	29	\$0.1045	\$0.0000	1	13,192	\$193.53	\$-0.0147	1	13,635	\$381.92	\$0.0280			
Total Interdepartmental		64	493,993	\$57,785.94	1,037	\$0.1170	\$0.1074	65	450,418	\$42,993.93	\$0.0955	65	417,360	\$42,765.56	\$0.1025			
SUB-TOTAL CONSUMPTION & DEMAND		5,860	12,564,289	\$1,441,934.73	26,892	\$0.1148	\$0.1082	5,871	12,431,386	\$1,211,374.39	\$0.0974	5,855	11,847,906	\$1,215,277.73	\$0.1026			
Street Lights (In)	SLO	14	0	\$13.44	0	\$0.0000	\$0.0000	16	0	\$13.74	\$0.0000	16	0	\$13.74	\$0.0000			
Street Lights (Out)	SLOO	2	0	\$1.92	0	\$0.0000	\$0.0000	2	0	\$0.76	\$0.0000	2	0	\$0.77	\$0.0000			
Total Street Light Only		16	0	\$15.36	0	\$0.0000	\$0.0000	18	0	\$14.50	\$0.0000	18	0	\$14.51	\$0.0000			
TOTAL CONSUMPTION & DEMAND		5,876	12,564,289	\$1,441,950.09	26,892	\$0.1148	\$0.1082	5,889	12,431,386	\$1,211,388.89	\$0.0974	5,873	11,847,906	\$1,215,292.24	\$0.1026			

BILLING SUMMARY AND CO.																	
APRIL, 2017																	
2017 - APRIL BILLING WITH MARCH 2017 DATA																	
Class and/or Schedule	Rate Code	# of Bills	Jun-16 (kWh Usage)	Jun-16 Billed	Cost / kWh For Month	# of Bills	Jul-16 (kWh Usage)	Jul-16 Billed	Cost / kWh For Month	# of Bills	Aug-16 (kWh Usage)	Aug-16 Billed	Cost / kWh For Month	# of Bills	Sep-16 (kWh Usage)	Sep-16 Billed	Cost / kWh For Month
Residential (Dom-In)	E1	3,339	1,674,098	\$190,965.01	\$0.1141	3,340	2,133,169	\$248,418.37	\$0.1165	3,327	2,832,020	\$332,693.75	\$0.1175	3,339	3,439,128	\$405,561.66	\$0.1179
Residential (Dom-In) w/Ecosmart	E1E	9	3,414	\$402.55	\$0.1179	9	4,890	\$577.51	\$0.1181	9	7,000	\$827.07	\$0.1182	9	7,961	\$946.73	\$0.1189
Residential (Dom-In - All Electric)	E2	611	379,613	\$42,421.37	\$0.1117	613	381,668	\$44,540.19	\$0.1167	610	458,361	\$54,279.87	\$0.1184	608	519,149	\$61,850.34	\$0.1191
Res. (Dom-In - All Elec.) w/Ecosmart	E2E	1	534	\$60.52	\$0.1133	1	692	\$80.09	\$0.1157	1	796	\$93.91	\$0.1180	1	1,026	\$121.06	\$0.1180
Total Residential (Domestic)		3,960	2,057,659	\$233,849.45	\$0.1136	3,963	2,520,419	\$293,616.16	\$0.1165	3,947	3,298,177	\$387,894.60	\$0.1176	3,957	3,967,264	\$468,479.79	\$0.1181
Residential (Rural-Out)	ER1	755	586,997	\$70,250.79	\$0.1197	757	712,526	\$87,201.53	\$0.1224	760	863,493	\$107,008.31	\$0.1239	760	984,416	\$122,587.50	\$0.1245
Residential (Rural-Out) w/Ecosmart	ER1E	4	1,833	\$235.87	\$0.1287	4	2,470	\$316.19	\$0.1280	4	3,000	\$385.56	\$0.1285	4	3,422	\$440.00	\$0.1286
Residential (Rural-Out - All Electric)	ER2	384	355,880	\$41,847.24	\$0.1176	383	380,642	\$46,371.53	\$0.1218	383	443,608	\$54,903.94	\$0.1238	382	509,155	\$63,286.00	\$0.1243
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	1,701	\$201.66	\$0.1186	2	1,606	\$199.48	\$0.1242	2	1,669	\$212.18	\$0.1271	2	2,157	\$272.02	\$0.1261
Residential (Rural-Out w/Dmd)	ER3	16	27,150	\$3,054.38	\$0.1125	16	19,858	\$2,377.56	\$0.1197	16	16,942	\$2,109.31	\$0.1245	16	20,579	\$2,560.83	\$0.1244
Residential (Rural-Out - All Electric w/Dmd)	ER4	9	7,392	\$879.39	\$0.1190	9	7,401	\$917.12	\$0.1239	9	8,540	\$1,073.07	\$0.1257	9	9,466	\$1,195.61	\$0.1263
Total Residential (Rural)		1,170	980,953	\$116,469.33	\$0.1187	1,171	1,124,503	\$137,383.41	\$0.1222	1,174	1,337,252	\$165,692.37	\$0.1239	1,173	1,529,195	\$190,341.96	\$0.1245
Commercial (1 Ph-In - No Dmd)	EC2	75	42,140	\$5,948.45	\$0.1412	72	47,338	\$6,768.08	\$0.1430	75	48,276	\$7,085.12	\$0.1468	75	49,252	\$7,295.40	\$0.1481
Commercial (1 Ph-Out - No Dmd)	EC2O	43	6,225	\$1,262.95	\$0.2029	46	6,906	\$1,415.05	\$0.2049	46	7,669	\$1,536.40	\$0.2003	47	7,405	\$1,527.13	\$0.2062
Total Commercial (1 Ph) No Dmd		118	48,365	\$7,211.40	\$0.1491	118	54,244	\$8,183.13	\$0.1509	121	55,945	\$8,621.52	\$0.1541	122	56,657	\$8,822.53	\$0.1557
Commercial (1 Ph-In - w/Demand)	EC1	257	339,056	\$39,544.56	\$0.1166	257	297,012	\$43,203.06	\$0.1455	258	352,786	\$50,743.54	\$0.1438	258	402,789	\$57,034.99	\$0.1416
Commercial (1 Ph-Out - w/Demand)	EC1O	24	29,990	\$4,043.76	\$0.1348	26	38,595	\$5,289.71	\$0.1371	25	30,982	\$4,512.62	\$0.1457	25	37,237	\$5,295.75	\$0.1422
Total Commercial (1 Ph) w/Demand		281	369,046	\$43,588.32	\$0.1181	283	335,607	\$48,492.77	\$0.1445	283	383,768	\$55,256.16	\$0.1440	283	440,026	\$62,330.74	\$0.1417
Commercial (3 Ph-Out - No Dmd)	EC4O	2	160	\$55.18	\$0.3449	2	40	\$41.00	\$1.0250	2	80	\$46.26	\$0.5783	2	40	\$41.20	\$1.0300
Total Commercial (3 Ph) No Dmd		2	160	\$55.18	\$0.3449	2	40	\$41.00	\$1.0250	2	80	\$46.26	\$0.5783	2	40	\$41.20	\$1.0300
Commercial (3 Ph-In - w/Demand)	EC3	202	1,281,048	\$154,525.82	\$0.1206	201	1,379,117	\$172,587.98	\$0.1251	203	1,595,241	\$203,673.47	\$0.1277	202	1,740,671	\$223,495.26	\$0.1284
Commercial (3 Ph-Out - w/Demand)	EC3O	39	286,219	\$35,062.05	\$0.1225	39	283,681	\$36,648.60	\$0.1292	39	317,778	\$41,164.85	\$0.1295	40	412,439	\$52,282.08	\$0.1268
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	3	127,640	\$14,187.89	\$0.1112	3	120,080	\$14,126.22	\$0.1176	3	139,680	\$16,763.36	\$0.1200	3	145,680	\$17,795.85	\$0.1222
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	1	2,040	\$245.05	\$0.1201	1	1,880	\$235.92	\$0.1255	1	3,120	\$442.73	\$0.1419	1	4,800	\$637.44	\$0.1328
Total Commercial (3 Ph) w/Demand		245	1,696,947	\$204,020.81	\$0.1202	244	1,784,758	\$223,598.72	\$0.1253	246	2,055,819	\$262,044.43	\$0.1275	246	2,303,590	\$294,210.63	\$0.1277
Large Power (In - w/Dmd & Rct)	EL1	21	2,477,658	\$236,532.65	\$0.0955	21	2,611,643	\$261,934.52	\$0.1003	21	2,731,809	\$284,732.35	\$0.1042	21	3,037,231	\$311,034.61	\$0.1024
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	919,793	\$83,363.79	\$0.0906	3	975,151	\$92,615.26	\$0.0950	3	921,926	\$91,984.54	\$0.0998	3	1,112,508	\$107,637.55	\$0.0968
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	366,000	\$34,899.72	\$0.0954	1	405,600	\$40,258.99	\$0.0993	1	398,400	\$40,709.41	\$0.1022	1	451,200	\$45,502.92	\$0.1008
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	58,685	\$7,385.30	\$0.1258	2	74,535	\$14,994.13	\$0.2012	2	75,019	\$15,989.77	\$0.2131	2	77,094	\$18,053.44	\$0.2342
Total Large Power		27	3,822,136	\$362,181.46	\$0.0948	27	4,066,929	\$409,802.90	\$0.1008	27	4,127,154	\$433,416.07	\$0.1050	27	4,678,033	\$482,228.52	\$0.1031
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	990,474	\$82,403.94	\$0.0832	1	989,828	\$87,858.45	\$0.0888	1	1,050,981	\$94,370.91	\$0.0898	1	1,180,028	\$105,636.89	\$0.0895
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	942,832	\$77,160.17	\$0.0818	1	1,001,560	\$85,009.44	\$0.0849	1	989,846	\$88,326.21	\$0.0892	1	1,067,043	\$94,185.61	\$0.0883
Total Industrial		2	1,933,306	\$159,564.11	\$0.0825	2	1,991,388	\$172,867.89	\$0.0868	2	2,040,827	\$182,697.12	\$0.0895	2	2,247,071	\$199,822.50	\$0.0889
Interdepartmental (In - No Dmd)	ED1	7	30,257	\$3,583.85	\$0.1184	7	37,530	\$4,545.42	\$0.1211	7	39,363	\$4,882.68	\$0.1240	8	91,948	\$10,692.83	\$0.1163
Interdepartmental (Out - w/Dmd)	ED2O	2	369	\$68.39	\$0.1853	2	624	\$102.05	\$0.1635	2	861	\$134.56	\$0.1563	2	924	\$144.21	\$0.1561
Interdepartmental (In - w/Dmd)	ED2	26	25,395	\$3,357.54	\$0.1322	30	23,144	\$3,251.87	\$0.1405	31	24,898	\$3,566.86	\$0.1433	27	26,097	\$3,716.02	\$0.1424
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	187,202	\$20,851.55	\$0.1114	11	167,921	\$19,556.26	\$0.1165	11	174,247	\$21,123.86	\$0.1212	11	165,579	\$20,410.43	\$0.1233
Interdepartmental (Street Lights)	EDSL	7	62,879	\$5,849.08	\$0.0930	7	62,879	\$5,850.15	\$0.0930	7	62,879	\$5,849.08	\$0.0930	7	62,879	\$5,849.08	\$0.0930
Interdepartmental (Traffic Signals)	EDTS	9	1,557	\$143.97	\$0.0925	9	1,702	\$157.37	\$0.0925	9	1,649	\$152.46	\$0.0925	9	1,582	\$146.25	\$0.0924
Generators (JV2 Power Cost Only)	GJV2	1	17,254	\$308.85	\$0.0179	1	16,509	\$227.66	\$0.0138	1	14,549	\$61.40	\$0.0042	1	13,740	\$151.14	\$0.0110
Generators (JV5 Power Cost Only)	GJV5	1	10,693	\$191.40	\$0.0179	1	12,432	\$171.44	\$0.0138	1	11,829	\$49.92	\$0.0042	1	11,827	\$130.10	\$0.0110
Total Interdepartmental		64	335,606	\$34,354.63	\$0.1024	68	322,741	\$33,862.22	\$0.1049	69	330,275	\$35,820.82	\$0.1085	66	374,576	\$41,240.06	\$0.1101
SUB-TOTAL CONSUMPTION & DEMAND		5,869	11,244,178	\$1,161,294.69	\$0.1033	5,878	12,200,629	\$1,327,848.20	\$0.1088	5,871	13,629,297	\$1,531,489.35	\$0.1124	5,878	15,596,452	\$1,747,517.93	\$0.1120
Street Lights (In)	SLO	16	0	\$13.74	\$0.0000	16	0	\$13.73	\$0.0000	16	0	\$13.73	\$0.0000	16	0	\$12.99	\$0.0000
Street Lights (Out)	SLOO	2	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000
Total Street Light Only		18	0	\$14.51	\$0.0000	18	0	\$14.50	\$0.0000	18	0	\$14.50	\$0.0000	18	0	\$13.76	\$0.0000
TOTAL CONSUMPTION & DEMAND		5,887	11,244,178	\$1,161,309.20	\$0.1033	5,896	12,200,629	\$1,327,862.70	\$0.1088	5,889	13,629,297	\$1,531,503.85	\$0.1124	5,896	15,596,452	\$1,747,531.69	\$0.1120

BILLING SUMMARY AND CO

APRIL, 2017

2017 - APRIL BILLING WITH MARCH 2017 DATA

Class and/or Schedule	Rate Code	# of Bills	Oct-16 (kWh Usage)	Oct-16 Billed	Cost / kWh For Month	# of Bills	Nov-16 (kWh Usage)	Nov-16 Billed	Cost / kWh For Month	# of Bills	Dec-16 (kWh Usage)	Dec-16 Billed	Cost / kWh For Month	# of Bills	Jan-17 (kWh Usage)	Jan-17 Billed	Cost / kWh For Month	# of Bills	Feb-17 (kWh Usage)	Feb-17 Billed
Residential (Dom-In)	E1	3,324	3,116,816	\$358,640.04	\$0.1151	3,318	2,147,731	\$242,932.58	\$0.1131	3,336	1,581,730	\$183,002.56	\$0.1157	3,320	2,047,456	\$235,139.57	\$0.1148	3,324	2,525,869	
Residential (Dom-In) w/Ecosmart	E1E	9	6,928	\$806.87	\$0.1165	9	4,777	\$550.03	\$0.1151	9	3,850	\$450.79	\$0.1171	9	4,222	\$497.76	\$0.1179	9	4,875	
Residential (Dom-In - All Electric)	E2	608	469,940	\$54,713.23	\$0.1164	610	350,406	\$40,046.25	\$0.1143	609	334,728	\$38,111.29	\$0.1139	616	565,766	\$63,157.92	\$0.1116	605	798,681	
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	844	\$97.71	\$0.1158	1	609	\$69.24	\$0.1137	1	463	\$53.72	\$0.1160	1	476	\$56.03	\$0.1177	1	574	
Total Residential (Domestic)		3,942	3,594,528	\$414,257.85	\$0.1152	3,938	2,503,523	\$283,598.10	\$0.1133	3,955	1,920,771	\$221,618.36	\$0.1154	3,946	2,617,920	\$298,851.28	\$0.1142	3,939	3,329,999	
Residential (Rural-Out)	ER1	759	884,230	\$107,817.96	\$0.1219	761	655,236	\$78,722.02	\$0.1201	758	608,892	\$73,171.67	\$0.1202	759	783,151	\$93,567.10	\$0.1195	762	942,656	
Residential (Rural-Out) w/Ecosmart	ER1E	4	3,185	\$401.26	\$0.1260	4	2,236	\$282.84	\$0.1265	4	2,668	\$327.66	\$0.1228	4	3,302	\$402.77	\$0.1220	4	3,854	
Residential (Rural-Out - All Electric)	ER2	382	467,015	\$56,756.10	\$0.1215	381	359,421	\$42,825.95	\$0.1192	382	362,974	\$42,933.79	\$0.1183	382	501,415	\$58,868.46	\$0.1174	380	612,505	
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	1,724	\$215.45	\$0.1250	2	1,322	\$163.49	\$0.1237	2	1,582	\$190.47	\$0.1204	2	2,472	\$291.48	\$0.1179	2	3,072	
Residential (Rural-Out w/Dmd)	ER3	16	19,261	\$2,341.81	\$0.1216	16	17,439	\$2,051.35	\$0.1176	16	46,766	\$5,185.34	\$0.1109	16	141,108	\$15,567.40	\$0.1103	16	40,277	
Residential (Rural-Out - All Electric w/Dmd)	ER4	9	9,576	\$1,175.26	\$0.1227	9	8,288	\$989.52	\$0.1194	9	18,500	\$2,079.32	\$0.1124	9	21,837	\$2,483.22	\$0.1137	9	12,658	
Total Residential (Rural)		1,172	1,384,991	\$168,707.84	\$0.1218	1,173	1,043,942	\$125,035.17	\$0.1198	1,171	1,041,382	\$123,888.25	\$0.1190	1,172	1,453,285	\$171,180.43	\$0.1178	1,173	1,615,022	
Commercial (1 Ph-In - No Dmd)	EC2	74	52,027	\$7,461.56	\$0.1434	74	46,563	\$6,545.95	\$0.1406	75	50,946	\$7,049.12	\$0.1384	74	74,830	\$7,157.52	\$0.0957	74	53,225	
Commercial (1 Ph-Out - No Dmd)	EC2O	45	8,002	\$1,552.94	\$0.1941	45	7,372	\$1,437.56	\$0.1950	45	8,932	\$1,620.43	\$0.1814	45	10,916	\$1,882.58	\$0.1725	45	11,063	
Total Commercial (1 Ph) No Dmd		119	60,029	\$9,014.50	\$0.1502	119	53,935	\$7,983.51	\$0.1480	120	59,878	\$8,669.55	\$0.1448	119	85,746	\$9,040.10	\$0.1054	119	64,288	
Commercial (1 Ph-In - w/Demand)	EC1	258	460,502	\$62,668.02	\$0.1361	258	335,821	\$47,217.20	\$0.1406	259	284,650	\$41,080.72	\$0.1443	255	273,985	\$39,684.83	\$0.1448	255	325,967	
Commercial (1 Ph-Out - w/Demand)	EC1O	25	38,742	\$5,266.86	\$0.1359	25	30,652	\$4,264.42	\$0.1391	25	27,577	\$3,864.86	\$0.1401	25	28,864	\$4,173.69	\$0.1446	25	33,753	
Total Commercial (1 Ph) w/Demand		283	499,244	\$67,934.88	\$0.1361	283	366,473	\$51,481.62	\$0.1405	284	312,227	\$44,945.58	\$0.1440	280	302,849	\$43,858.52	\$0.1448	280	359,720	
Commercial (3 Ph-Out - No Dmd)	EC4O	2	40	\$41.06	\$1.0265	2	40	\$40.87	\$1.0218	2	40	\$40.84	\$1.0210	2	19,360	\$2,408.74	\$0.1244	2	10,480	
Total Commercial (3 Ph) No Dmd		2	40	\$41.06	\$1.0265	2	40	\$40.87	\$1.0218	2	40	\$40.84	\$1.0210	2	19,360	\$2,408.74	\$0.1244	2	10,480	
Commercial (3 Ph-In - w/Demand)	EC3	202	1,914,635	\$238,552.14	\$0.1246	203	1,651,057	\$199,730.82	\$0.1210	201	1,384,783	\$169,316.91	\$0.1223	201	1,262,393	\$157,429.94	\$0.1247	200	1,304,571	
Commercial (3 Ph-Out - w/Demand)	EC3O	38	415,582	\$51,509.04	\$0.1239	38	412,387	\$49,235.84	\$0.1194	38	557,691	\$64,658.85	\$0.1159	38	414,816	\$50,699.62	\$0.1222	38	346,995	
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	3	142,840	\$16,789.77	\$0.1175	3	133,720	\$15,002.98	\$0.1122	3	139,320	\$15,472.45	\$0.1111	3	127,120	\$14,446.02	\$0.1136	3	129,120	
Commercial (3 Ph-In - w/Demand, No Tax)	EC3T	1	6,240	\$771.43	\$0.1236	1	5,680	\$686.81	\$0.1209	1	3,320	\$439.88	\$0.1325	1	1,840	\$263.92	\$0.1434	1	2,000	
Total Commercial (3 Ph) w/Demand		244	2,479,297	\$307,622.38	\$0.1241	245	2,202,844	\$264,656.45	\$0.1201	243	2,085,114	\$249,888.09	\$0.1198	243	1,806,169	\$222,839.50	\$0.1234	242	1,782,686	
Large Power (In - w/Dmd & Rct)	EL1	21	2,685,366	\$284,900.17	\$0.1061	20	2,303,124	\$218,711.68	\$0.0950	20	2,210,942	\$210,920.21	\$0.0954	20	1,903,088	\$193,464.07	\$0.1017	20	1,899,404	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,006,242	\$96,026.30	\$0.0954	3	966,087	\$86,575.44	\$0.0896	3	887,321	\$79,476.15	\$0.0896	3	862,559	\$82,241.06	\$0.0953	3	865,077	
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	474,000	\$45,851.97	\$0.0967	1	475,200	\$44,870.95	\$0.0944	1	474,000	\$42,120.83	\$0.0889	1	428,400	\$41,057.53	\$0.0958	1	334,800	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	75,674	\$13,439.88	\$0.1776	2	45,195	\$8,059.22	\$0.1783	2	36,000	\$3,604.02	\$0.1001	2	57,600	\$5,119.35	\$0.0889	2	56,176	
Total Large Power		27	4,241,282	\$440,218.32	\$0.1038	26	3,789,606	\$358,217.29	\$0.0945	26	3,608,263	\$336,121.21	\$0.0932	26	3,251,647	\$321,882.01	\$0.0990	26	3,155,457	
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,140,292	\$99,897.30	\$0.0876	1	1,120,127	\$93,821.52	\$0.0838	1	1,026,149	\$85,785.78	\$0.0836	1	977,328	\$87,084.23	\$0.0891	1	847,132	
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	1,004,383	\$87,514.48	\$0.0871	1	866,459	\$74,763.55	\$0.0863	1	877,066	\$77,044.35	\$0.0878	1	941,807	\$77,491.53	\$0.0823	1	890,615	
Total Industrial		2	2,144,675	\$187,411.78	\$0.0874	2	1,986,586	\$168,585.07	\$0.0849	2	1,903,215	\$162,830.13	\$0.0856	2	1,919,135	\$164,575.76	\$0.0858	2	1,737,747	
Interdepartmental (In - No Dmd)	ED1	8	42,268	\$5,155.27	\$0.1220	8	32,523	\$3,903.77	\$0.1200	8	34,023	\$3,760.94	\$0.1105	8	46,967	\$5,248.57	\$0.1118	7	61,380	
Interdepartmental (Out - w/Dmd)	ED2O	2	785	\$123.43	\$0.1572	2	396	\$72.33	\$0.1827	2	294	\$59.69	\$0.2030	2	234	\$52.92	\$0.2262	2	182	
Interdepartmental (In - w/Dmd)	ED2	27	25,226	\$3,515.77	\$0.1394	27	21,392	\$2,928.44	\$0.1369	27	36,353	\$4,716.41	\$0.1297	29	67,128	\$8,584.69	\$0.1279	28	73,905	
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	214,907	\$25,016.23	\$0.1164	11	207,490	\$23,420.90	\$0.1129	11	182,999	\$20,119.76	\$0.1099	11	244,427	\$27,245.48	\$0.1115	11	298,915	
Interdepartmental (Street Lights)	EDSL	7	62,879	\$5,851.14	\$0.0931	7	62,879	\$5,849.08	\$0.0930	7	62,879	\$5,851.14	\$0.0931	7	62,879	\$5,531.33	\$0.0880	7	62,879	
Interdepartmental (Traffic Signals)	EDTS	9	1,783	\$164.85	\$0.0925	9	1,716	\$158.67	\$0.0925	9	1,881	\$173.91	\$0.0925	9	1,742	\$161.06	\$0.0925	9	1,852	
Generators (JV2 Power Cost Only)	GJV2	1	16,181	\$1,059.37	\$0.0655	1	17,504	\$1,768.25	\$0.1010	1	19,755	\$1,142.63	\$0.0578	1	25,311	\$1,681.66	\$0.0664	1	28,385	
Generators (JV5 Power Cost Only)	GJV5	1	12,410	\$812.48	\$0.0655	1	12,279	\$1,240.42	\$0.1010	1	13,591	\$786.10	\$0.0578	1	15,791	\$1,049.15	\$0.0664	1	16,122	
Total Interdepartmental		66	376,439	\$41,698.54	\$0.1108	66	356,179	\$39,341.86	\$0.1105	66	351,775	\$36,610.58	\$0.1041	68	464,479	\$49,554.86	\$0.1067	66	543,620	
SUB-TOTAL CONSUMPTION & DEMAND		5,857	14,780,525	\$1,636,907.15	\$0.1107	5,854	12,303,128	\$1,298,939.94	\$0.1056	5,869	11,282,665	\$1,184,612.59	\$0.1050	5,858	11,920,590	\$1,284,191.20	\$0.1077	5,849	12,599,019	
Street Lights (In)	SLO	16	0	\$13.74	\$0.0000	16	0	\$13.73	\$0.0000	16	0	\$13.74	\$0.0000	15	0	\$13.59	\$0.0000	15	0	
Street Lights (Out)	SLOO	2	0	\$0.77	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$0.77	\$0.0000	2	0	\$0.76	\$0.0000	2	0	
Total Street Light Only		18	0	\$14.51	\$0.0000	18	0	\$15.65	\$0.0000	18	0	\$14.51	\$0.0000	17	0	\$14.35	\$0.0000	17	0	
TOTAL CONSUMPTION & DEMAND		5,875	14,780,525	\$1,636,921.66	\$0.1107	5,872	12,303,128	\$1,298,955.59	\$0.1056	5,887	11,282,665	\$1,184,627.10	\$0.1050	5,875	11,920,590	\$1,284,205.55	\$0.1077	5,866	12,599,019	

BILLING SUMMARY AND CO												
APRIL, 2017												
2017 - APRIL BILLING WITH MARCH 2017 DATA												
Class and/or Schedule	Rate Code	Feb-17 Billed	Cost / kWh For Month	Mar-17 # of Bills	Mar-17 (kWh Usage)	Mar-17 Billed	Cost / kWh For Month	TOTAL KWH USEAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg.Cost Per kWh For Period	Avg.Num. of Bills For Period	Avg.Per.% of Bills For Period
Residential (Dom-In)	E1	\$303,196.39	\$0.1200	3,332	2,252,555	\$276,197.70	\$0.1226	27,611,667	\$3,196,270.95	\$0.1158	3,331	56.6328%
Residential (Dom-In) w/Ecosmart	E1E	\$600.71	\$0.1232	9	4,307	\$543.89	\$0.1263	59,649	\$7,042.46	\$0.1181	9	0.1530%
Residential (Dom-In - All Electric)	E2	\$93,166.10	\$0.1166	605	698,429	\$83,055.76	\$0.1189	6,053,032	\$690,181.03	\$0.1140	609	10.3611%
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	\$70.37	\$0.1226	1	515	\$64.57	\$0.1254	7,636	\$888.08	\$0.1163	1	0.0170%
Total Residential (Domestic)		\$397,033.57	\$0.1192	3,947	2,955,806	\$359,861.92	\$0.1217	33,731,984	\$3,894,382.52	\$0.1155	3,950	67.1640%
Residential (Rural-Out)	ER1	\$117,717.54	\$0.1249	763	843,115	\$107,464.06	\$0.1275	9,308,151	\$1,129,272.45	\$0.1213	759	12.8958%
Residential (Rural-Out) w/Ecosmart	ER1E	\$490.49	\$0.1273	4	2,660	\$355.22	\$0.1335	33,504	\$4,220.74	\$0.1260	4	0.0680%
Residential (Rural-Out - All Electric)	ER2	\$75,327.02	\$0.1230	379	540,436	\$67,765.59	\$0.1254	5,468,066	\$654,837.23	\$0.1198	382	6.4961%
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	\$378.97	\$0.1234	2	2,758	\$346.68	\$0.1257	24,581	\$2,976.42	\$0.1211	2	0.0340%
Residential (Rural-Out w/Dmd)	ER3	\$4,856.65	\$0.1206	16	27,444	\$3,406.48	\$0.1241	426,487	\$48,935.84	\$0.1147	16	0.2720%
Residential (Rural-Out - All Electric w/Dmd)	ER4	\$1,568.71	\$0.1239	9	10,770	\$1,365.56	\$0.1268	132,331	\$15,749.57	\$0.1190	9	0.1530%
Total Residential (Rural)		\$200,339.38	\$0.1240	1,173	1,427,183	\$180,703.59	\$0.1266	15,393,120	\$1,855,992.25	\$0.1206	1,172	19.9190%
Commercial (1 Ph-In - No Dmd)	EC2	\$7,800.15	\$0.1466	74	53,347	\$7,901.22	\$0.1481	615,874	\$84,174.67	\$0.1367	74	1.2638%
Commercial (1 Ph-Out - No Dmd)	EC2O	\$1,978.58	\$0.1788	45	9,606	\$1,804.54	\$0.1879	99,469	\$18,835.05	\$0.1894	45	0.7622%
Total Commercial (1 Ph) No Dmd		\$9,778.73	\$0.1521	119	62,953	\$9,705.76	\$0.1542	715,343	\$103,009.72	\$0.1440	119	2.0260%
Commercial (1 Ph-In - w/Demand)	EC1	\$47,313.63	\$0.1451	256	321,809	\$47,358.58	\$0.1472	4,048,507	\$561,260.99	\$0.1386	257	4.3666%
Commercial (1 Ph-Out - w/Demand)	EC1O	\$4,888.09	\$0.1448	26	32,531	\$4,737.46	\$0.1456	398,482	\$55,262.65	\$0.1387	25	0.4236%
Total Commercial (1 Ph) w/Demand		\$52,201.72	\$0.1451	282	354,340	\$52,096.04	\$0.1470	4,446,989	\$616,523.64	\$0.1386	282	4.7902%
Commercial (3 Ph-Out - No Dmd)	EC4O	\$1,394.50	\$0.1331	2	320	\$78.10	\$0.2441	31,880	\$4,407.42	\$0.1383	2	0.0340%
Total Commercial (3 Ph) No Dmd		\$1,394.50	\$0.1331	2	320	\$78.10	\$0.2441	31,880	\$4,407.42	\$0.1383	2	0.0340%
Commercial (3 Ph-In - w/Demand)	EC3	\$169,704.62	\$0.1301	203	1,403,998	\$182,636.69	\$0.1301	17,585,262	\$2,180,453.71	\$0.1240	202	3.4329%
Commercial (3 Ph-Out - w/Demand)	EC3O	\$44,259.83	\$0.1276	38	343,866	\$44,728.25	\$0.1301	4,461,420	\$548,414.72	\$0.1229	39	0.6560%
Commercial (3 Ph-Out - w/Dmd.&Sub-Station)	E3SO	\$15,765.96	\$0.1221	3	122,800	\$15,112.45	\$0.1231	1,593,120	\$184,033.30	\$0.1155	3	0.0510%
Commercial (3 Ph-In - w/Demand, No Tax)	EC3T	\$262.01	\$0.1310	1	2,120	\$279.19	\$0.1317	37,160	\$4,742.66	\$0.1276	1	0.0170%
Total Commercial (3 Ph) w/Demand		\$229,992.42	\$0.1290	245	1,872,784	\$242,756.58	\$0.1296	23,676,962	\$2,917,644.39	\$0.1232	245	4.1569%
Large Power (In - w/Dmd & Rct)	EL1	\$201,301.03	\$0.1060	20	2,001,747	\$209,227.25	\$0.1045	28,701,931	\$2,860,711.66	\$0.0997	21	0.3500%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	\$87,292.90	\$0.1009	3	944,738	\$93,494.69	\$0.0990	11,181,039	\$1,047,108.39	\$0.0937	3	0.0510%
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	\$37,097.96	\$0.1108	1	418,800	\$42,960.40	\$0.1026	4,935,600	\$479,468.67	\$0.0971	1	0.0170%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	\$8,110.51	\$0.1444	2	88,446	\$9,975.60	\$0.1128	811,112	\$125,265.79	\$0.1544	2	0.0340%
Total Large Power		\$333,802.40	\$0.1058	26	3,453,731	\$355,657.94	\$0.1030	45,629,682	\$4,512,554.51	\$0.0989	27	0.4520%
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	\$84,562.83	\$0.0998	1	1,057,395	\$101,258.49	\$0.0958	12,446,139	\$1,088,593.14	\$0.0875	1	0.0170%
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	\$83,601.93	\$0.0939	1	885,784	\$82,030.37	\$0.0926	11,510,504	\$984,958.79	\$0.0856	1	0.0170%
Total Industrial		\$168,164.76	\$0.0968	2	1,943,179	\$183,288.86	\$0.0943	23,956,643	\$2,073,551.93	\$0.0866	2	0.0340%
Interdepartmental (In - No Dmd)	ED1	\$7,090.99	\$0.1155	7	53,690	\$6,335.78	\$0.1180	563,799	\$65,049.43	\$0.1154	8	0.1289%
Interdepartmental (Out - w/Dmd)	ED2O	\$47.81	\$0.2627	2	181	\$47.96	\$0.2650	5,453	\$972.12	\$0.1783	2	0.0340%
Interdepartmental (In - w/Dmd)	ED2	\$9,923.10	\$0.1343	26	63,564	\$8,662.49	\$0.1363	479,538	\$63,566.42	\$0.1326	28	0.4675%
Interdepartmental (3Ph-In - w/Dmd)	ED3	\$35,486.14	\$0.1187	11	268,425	\$32,187.48	\$0.1199	2,599,886	\$297,393.07	\$0.1144	11	0.1870%
Interdepartmental (Street Lights)	EDSL	\$5,851.54	\$0.0931	7	62,879	\$5,844.53	\$0.0929	754,548	\$69,875.38	\$0.0926	7	0.1190%
Interdepartmental (Traffic Signals)	EDTS	\$171.22	\$0.0925	9	1,807	\$167.06	\$0.0925	20,705	\$1,914.33	\$0.0925	9	0.1530%
Generators (JV2 Power Cost Only)	GJV2	\$1,914.57	\$0.0675	1	27,990	\$2,925.23	\$0.1045	234,274	\$11,508.81	\$0.0491	1	0.0170%
Generators (JV5 Power Cost Only)	GJV5	\$1,087.43	\$0.0675	1	15,457	\$1,615.41	\$0.1045	159,258	\$7,322.24	\$0.0460	1	0.0170%
Total Interdepartmental		\$61,572.80	\$0.1133	64	493,993	\$57,785.94	\$0.1170	4,817,461	\$517,601.80	\$0.1074	66	1.1235%
SUB-TOTAL CONSUMPTION & DEMAND		\$1,454,280.28	\$0.1154	5,860	12,564,289	\$1,441,934.73	\$0.1148	152,400,064	\$16,495,668.18	\$0.1082	5,864	99.6996%
Street Lights (In)	SLO	\$13.58	\$0.0000	14	0	\$13.44	\$0.0000	0	\$163.49	\$0.0000	16	0.2664%
Street Lights (Out)	SLOO	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	0	\$12.66	\$0.0000	2	0.0340%
Total Street Light Only		\$15.49	\$0.0000	16	0	\$15.36	\$0.0000	0	\$176.15	\$0.0000	18	0.3004%
TOTAL CONSUMPTION & DEMAND		\$1,454,295.77	\$0.1154	5,876	12,564,289	\$1,441,950.09	\$0.1148	152,400,064	\$16,495,844.33	\$0.1082	5,882	100.0000%

<u>PSCAF ERROR CORRECTION - COMPUTED INTEREST</u>						
<u>DUE BACK ON APRIL PSCAF COMPUTATION</u>						
AMP		PSCAF DOLLAR	DOLLARS	StarOhio	Days	INTEREST
Billed	City	RECOVERY	HELD ON OB	Prior Mo.	In	Computation
Usage	Billing	UNDER (-) or	BAL. TO APPLY	Interest Rate	Billing	on Funds
Month	Month	OVER (+)	INTEREST	Listed	Month	Held
(a)	(b)	(n)	(o)	(p)		(q)
		I X m	P.Mo. o+n C.Mo.		Cal.Days	I X m
May '15	July '15	\$ 36,975.93	\$ 36,975.93	0.07%	31	\$ 2.20
Jun '15	Aug '15	\$ 36,952.08	\$ 73,928.01	0.09%	31	\$ 5.65
Jul '15	Sep '15	\$ 37,959.62	\$ 111,887.63	0.11%	30	\$ 10.12
Aug '15	Oct '15	\$ 0.00	\$ 111,887.63	0.13%	31	\$ 12.35
Sept '15	Nov '15	\$ 0.00	\$ 111,887.63	0.16%	30	\$ 14.71
Oct '15	Dec '15	\$ 0.00	\$ 111,887.63	0.18%	31	\$ 17.11
Nov '15	Jan '16	\$ 0.00	\$ 111,887.63	0.24%	31	\$ 22.81
Dec '15	Feb '16	\$ 0.00	\$ 111,887.63	0.33%	29	\$ 29.34
Jan '16	Mar '16	\$ 0.00	\$ 111,887.63	0.40%	31	\$ 38.01
Feb '16	Apr '16	\$ (13,527.76)	\$ 98,359.87	0.45%	30	\$ 36.38
Mar '16	May '16	\$ (13,896.13)	\$ 84,463.74	0.48%	31	\$ 34.43
Apr '16	June '16	\$ (14,371.32)	\$ 70,092.42	0.50%	30	\$ 28.81
May '16	July '16	\$ 36,326.27	\$ 106,418.69	0.52%	31	\$ 47.00
June '16	Aug '16	\$ 91,600.32	\$ 198,019.01	0.52%	31	\$ 87.45
July '16	Sep '16	\$ 140,654.17	\$ 338,673.18	0.55%	30	\$ 153.10
Aug '16	Oct '16	\$ 65,089.69	\$ 403,762.87	0.59%	31	\$ 202.32
Sep '16	Nov '16	\$ (10,523.54)	\$ 393,239.33	0.63%	30	\$ 203.62
Oct '16	Dec '16	\$ (34,779.22)	\$ 358,460.11	0.68%	31	\$ 207.02
Nov '16	Jan '17	\$ (7,528.00)	\$ 350,932.11	0.77%	31	\$ 229.50
Dec '16	Feb '17	\$ 82,386.35	\$ 433,318.46	0.79%	28	\$ 262.60
Jan '17	Mar '17	\$ 110,832.33	\$ 544,150.79	0.78%	31	\$ 360.48
Feb '17	Apr '17	\$ 0.00	\$ 544,150.79	0.86%	30	\$ 384.63
	TOTALS -	\$ 544,150.79				\$ 2,389.64



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

City of Napoleon

Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151

INVOICE NUMBER: 197125

INVOICE DATE: 3/16/2017

DUE DATE: 3/31/2017

TOTAL AMOUNT DUE: \$862,632.58

CUSTOMER NUMBER: 5020

CUSTOMER P.O. #: RG10046

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE. MAKE CHECK PAYABLE TO AMP
.

Northern Power Pool Billing - February, 2017

MUNICIPAL PEAK: 22,471 kW
TOTAL METERED ENERGY: 11,886,811 kWh

Total Power Charges:	\$598,181.98
Total Transmission Charges:	\$254,586.70
Total Other Charges:	\$9,863.90
Total Miscellaneous Charges:	\$0.00

GRAND TOTAL POWER INVOICE:	\$862,632.58
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****The Total Charges on this invoice may include a credit paid to the Municipal for power supply which was invoiced separately and**

DETAIL INFORMATION OF POWER CHARGES February , 2017

Napoleon

FOR THE MONTH OF:

February, 2017

Total Metered Load kWh:	11,886,811
Transmission Losses kWh:	-20,197
Distribution Losses kWh:	0
Total Energy Req. kWh:	11,866,614

TIME OF FENTS PEAK: 02/09/2017 @ H.E. 19:00
 TIME OF MUNICIPAL PEAK: 02/09/2017 @ H.E. 11:00
 TRANSMISSION PEAK: August, 2016

COINCIDENT PEAK kW:	22,261
MUNICIPAL PEAK kW:	22,471
TRANSMISSION PEAK kW:	31,968
PJM Capacity Requirement kW:	29,713

Napoleon Resources

AMP CT - Sched @ ATSI

Demand Charge:	\$2.550000	/ kW *	12,400 kW =	\$31,620.00
Transmission Credit:	\$2.524136	/ kW *	-12,400 kW =	-\$31,299.29
Capacity Credit:	\$5.033296	/ kW *	-12,400 kW =	-\$62,412.87

Subtotal	#N/A	/ kWh *	0 kWh =	-\$62,092.16
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Fremont - sched @ Fremont

Demand Charge:	\$3.963630	/ kW *	8,767 kW =	\$34,749.14
Energy Charge:	\$0.034108	/ kWh *	2,407,141 kWh =	\$82,102.35
Net Congestion, Losses, FTR:	\$0.002241	/ kWh *		\$5,394.84
Capacity Credit:	\$3.475920	/ kW *	-8,767 kW =	-\$30,473.39
Debt Service	\$5.052094	/ kW	8,767 kW	\$44,291.71
Adjustment for prior month:				-\$8.79

Subtotal	\$0.056522	/ kWh *	2,407,141 kWh =	\$136,055.86
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AMP Hydro CSW - Sched @ PJMC

Demand Charge:	\$3.429998	/ kW *	2,220 kW =	\$7,614.20
Energy Charge:	\$0.000098	/ kWh *	789,287 kWh =	\$77.42
Net Congestion, Losses, FTR:	\$0.002091	/ kWh *		\$1,650.77
Capacity Credit:	\$1.208414	/ kW *	-2,220 kW =	-\$2,682.54
Debt Service	\$60.830000	/ kW	2,220 kW	\$135,035.58
Board Approved Rate Levelization				-\$27,784.36
REC Credit (Estimate)				-\$1,578.57

Subtotal	\$0.142321	/ kWh *	789,287 kWh =	\$112,332.50
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Meldahl Hydro - Sched @ Meldahl Bus

Demand Charge:	\$4.230000	/ kW *	504 kW =	\$2,131.92
Energy Charge:	\$0.000089	/ kWh *	243,124 kWh =	\$21.57
Net Congestion, Losses, FTR:	\$0.001778	/ kWh *		\$432.32
Capacity Credit:	\$3.062262	/ kW *	-504 kW =	-\$1,543.38
Debt Service	\$34.810000	/ kW	504 kW	\$17,544.24
Board Approved Rate Levelization				\$1,976.32
REC Credit (Estimate)				-\$486.25

Subtotal	\$0.082578	/ kWh *	243,124 kWh =	\$20,076.74
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JV6 - Sched @ ATSI

Demand Charge:			300 kW	
Energy Charge:			51,296 kWh	
Transmission Credit:	\$0.255000	/ kW *	-300 kW =	-\$76.50
Capacity Credit:	\$0.355700	/ kW *	-300 kW =	-\$106.71

Subtotal	-\$0.003572	/ kWh *	51,296 kWh =	-\$183.21
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Greenup Hydro - Sched @ Greenup Bus

Demand Charge:	\$7.110000	/ kW *	330 kW =	\$2,346.30
Energy Charge:	\$0.001122	/ kWh *	75,992 kWh =	\$85.29
Net Congestion, Losses, FTR:	\$0.000604	/ kWh *		\$45.90
Capacity Credit:	\$2.416697	/ kW *	-330 kW =	-\$797.51
Debt Service	\$17.110000	/ kW	330 kW	\$5,646.30
Board Approved Rate Levelization				-\$2,182.85
REC Credit (Estimate)				-\$151.98

Subtotal	\$0.065684	/ kWh *	75,992 kWh =	\$4,991.45
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Prairie State - Sched @ PJMC

Demand Charge:	\$11.428511	/ kW *	4,976 kW =	\$56,868.27
Energy Charge:	\$0.012405	/ kWh *	3,407,516 kWh =	\$42,269.29
Net Congestion, Losses, FTR:	\$0.002277	/ kWh *		\$7,758.68
Capacity Credit:	\$2.730219	/ kW *	-4,976 kW =	-\$13,585.57
Debt Service	\$19.941489	/ kW	4,976 kW	\$99,228.85
Transmission from PSEC to PJM/MISO, including non-Prairie State variable charges/credits	\$0.007820	/ kWh	3,407,516 kWh	\$26,645.67
Board Approved Rate Levelization				\$4,349.30

Subtotal	\$0.065600	/ kWh *	3,407,516 kWh =	\$223,534.49
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NYPA - Sched @ NYIS

Demand Charge:	\$7.022884	/ kW *	943 kW =	\$6,622.58
Energy Charge:	\$0.013110	/ kWh *	505,219 kWh =	\$6,623.52
Net Congestion, Losses, FTR:	\$0.000374	/ kWh *		\$189.13
Capacity Credit:	\$4.664493	/ kW *	-946 kW =	-\$4,412.61

Subtotal	\$0.017859	/ kWh *	505,219 kWh =	\$9,022.62
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JV5 - 7X24 @ ATSI

Demand Charge:			3,088 kW	
Energy Charge:			2,075,136 kWh	
Transmission Credit:	\$3.679657	/ kW *	-3,088 kW =	-\$11,362.78
Capacity Credit:	\$4.700194	/ kW *	-3,088 kW =	-\$14,514.20

Subtotal	-\$0.012470	/ kWh *	2,075,136 kWh =	-\$25,876.98
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JV5 Losses - Sched @ ATSI

Energy Charge:			30,340 kWh	
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Subtotal	#N/A	/ kWh *	30,340 kWh =	\$0.00
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JV2 - Sched @ ATSI

DETAIL INFORMATION OF POWER CHARGES February , 2017

Napoleon

Demand Charge:			264 kW	
Energy Charge:	\$0.029163	/ kWh *	23 kWh =	\$0.67
Transmission Credit:	\$3.338864	/ kW *	-264 kW =	-\$881.46
Capacity Credit:	\$5.634015	/ kW *	-264 kW =	-\$1,487.38
Subtotal	-\$103.077812	/ kWh *	23 kWh =	-\$2,368.17
AMP Solar Phase I - Sched @ ATSI				
Demand Charge:			1,040 kW	
Energy Charge:	\$0.087000	/ kWh *	106,032 kWh =	\$9,224.77
Subtotal	\$0.087000	/ kWh *	106,032 kWh =	\$9,224.77
Morgan Stanley 2015-2020 - 7x24 @ AD				
Demand Charge:			3,800 kW	
Energy Charge:	\$0.062950	/ kWh *	2,553,600 kWh =	\$160,749.12
Net Congestion, Losses, FTR:	\$0.000701	/ kWh *		\$1,789.79
Subtotal	\$0.063651	/ kWh *	2,553,600 kWh =	\$162,538.91
Efficiency Smart Power Plant 2017-2020				
ESPP 2017-2020 obligation @ \$1.400 /MWh x 155,609.7 MWh / 12				\$18,154.46
Subtotal	#N/A	/ kWh *	0 kWh =	\$18,154.46
Northern Power Pool:				
On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.037522	/ kWh *	150,815 kWh =	\$5,658.86
Off Peak Energy Charge:	\$0.032491	/ kWh *	260,601 kWh =	\$8,467.26
Sale of Excess Non-Pool Resources to Pool	\$0.027049	/ kWh *	-789,508 kWh =	-\$21,355.42
Subtotal	\$0.019120	/ kWh *	-378,092 kWh =	-\$7,229.30
Total Demand Charges:				\$268,062.90
Total Energy Charges:				\$330,119.08
Total Power Charges:			11,866,614 kWh	\$598,181.98
TRANSMISSION CHARGES:				
Demand Charge:	\$3.679657	/ kW *	31,968 kW =	\$117,631.27
Energy Charge:	-\$0.000215	/ kWh *	9,791,478 kWh =	-\$2,100.47
RPM (Capacity) Charges:	\$4.680000	/ kW *	29,713 kW =	\$139,055.90
TOTAL TRANSMISSION CHARGES:	\$0.026001	/ kWh *	9,791,478 kWh =	\$254,586.70
Service Fee Part A,				
Based on Annual Municipal Sales	\$0.000229	/ kWh *	155,609,698 kWh 1/12 =	\$2,969.55
Service Fee Part B,				
Energy Purchases	\$0.000580	/kWh *	11,886,811 kWh =	\$6,894.35
TOTAL OTHER CHARGES:				\$9,863.90
GRAND TOTAL POWER INVOICE:				\$862,632.58

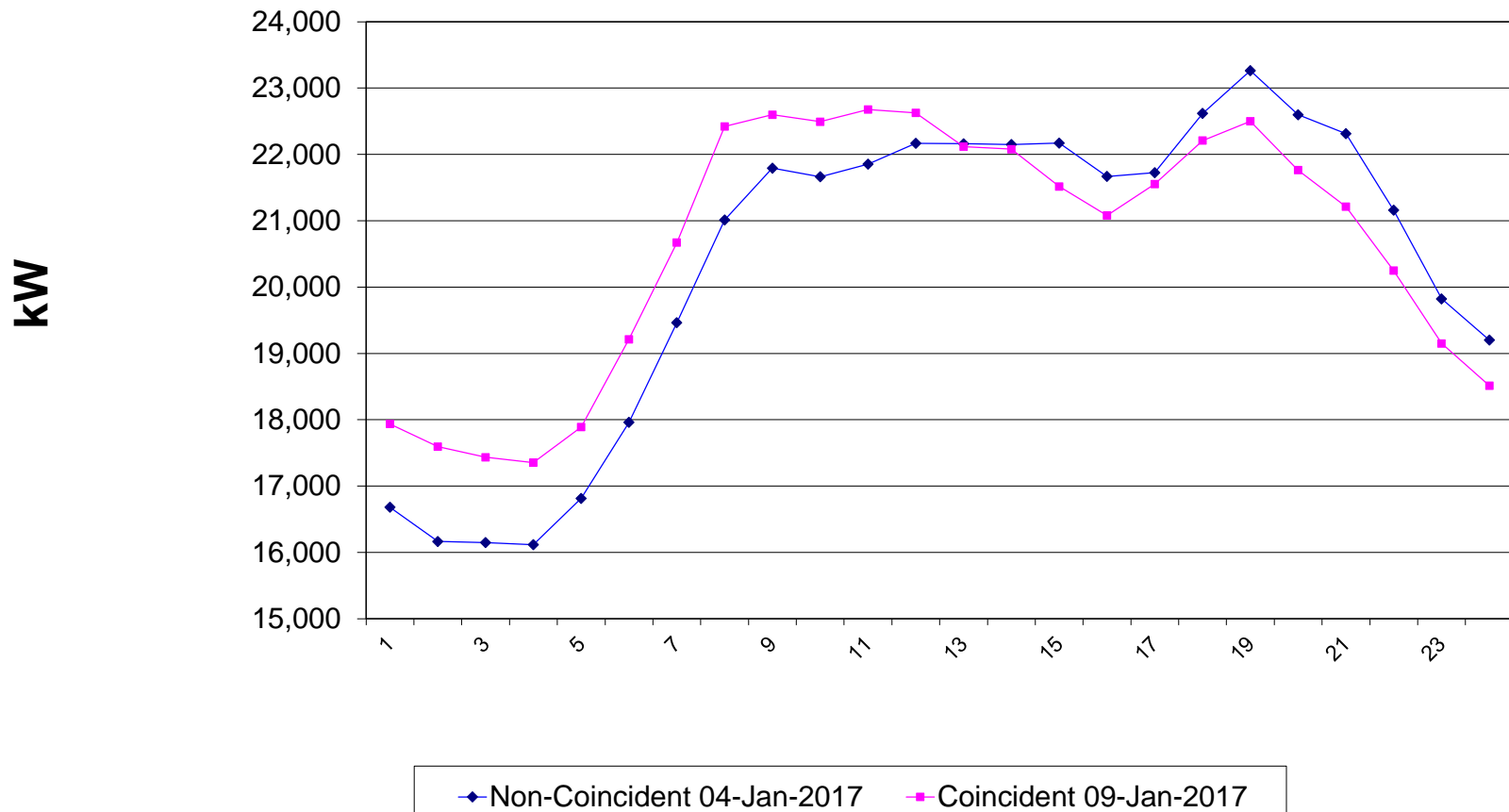
Napoleon Capacity Plan - Actual													
Feb		2017		ACTUAL DEMAND =		22.47	MW						
Days		28		ACTUAL ENERGY =		11,887	MWH						
	SOURCE	DEMAND MW	DEMAND MW-MO	ENERGY MWH	LOAD FACTOR	DEMAND RATE \$/KW	ENERGY RATE \$/MWH	CONGESTION/L OSSES \$/MWH	CAPACITY CREDIT RATE \$/KW	TRANSMISSION CREDIT RATE \$/KW	TOTAL CHARGES	EFFECTIVE RATE \$/MWH	% OF DOLLARS
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(16)	(17)	(18)
1	NYPA - Ohio	0.94	0.94	505	80%	\$7.02	\$13.11	\$0.37	-\$4.68		\$9,023	\$17.86	0.9%
2	JV5	3.09	3.09	2,075	100%	\$31.49	\$19.06		-\$4.70	-\$3.68	\$110,912	\$53.45	11.1%
3	JV5 Losses	0.00	0.00	30	0%						\$0		0.0%
4	JV6	0.30	0.30	51	25%	\$5.15			-\$0.26	-\$0.36	\$1,362	\$26.56	0.1%
5	AMP-Hydro	2.22	2.22	789	53%	\$51.74	-\$1.90	\$2.09	-\$1.21		\$112,333	\$142.32	11.2%
6	Meldahl	0.50	0.50	243	72%	\$42.96	-\$1.91	\$1.78	-\$3.06		\$20,077	\$82.58	2.0%
7	Greenup	0.33	0.33	76	34%	\$17.61	-\$0.88	\$0.60	-\$2.42		\$4,991	\$65.68	0.5%
8	AFEC	8.77	8.77	2,407	41%	\$9.02	\$34.10	\$2.24	-\$3.48		\$136,056	\$56.52	13.6%
9	Prairie State	4.98	4.98	3,408	102%	\$32.24	\$20.22	\$2.28	-\$2.73		\$223,534	\$65.60	22.4%
10	AMP Solar Phase I	1.04	1.04	106	15%		\$87.00				\$9,225	\$87.00	0.9%
11	Morgan Stanley 2015-20 7x24	3.80	3.80	2,554	100%		\$62.95	\$0.70			\$162,539	\$63.65	16.3%
12	AMPCT	12.40	12.40	0	0%	\$2.55			-\$5.03	-\$2.52	-\$62,092		-6.2%
13	JV2	0.26	0.26	0	0%	\$2.54	\$29.17		-\$5.63	-\$3.34	-\$1,697	-\$73,899.87	-0.2%
14	NPP Pool Purchases	0.00	0.00	411	0%		\$34.31				\$14,114	\$34.31	1.4%
15	NPP Pool Sales	0.00		-790	0%		\$27.05				-\$21,355	\$27.05	-2.1%
	POWER TOTAL	38.63	38.63	11,867	46%	\$519,508	\$357,887	\$17,261	-\$131,986	-\$43,650	\$719,020	\$60.59	72.0%
16	Energy Efficiency			0							\$18,154		1.8%
17	Installed Capacity	29.71	29.71			\$4.68					\$139,056	\$11.70	13.9%
18	Transmission	31.97	31.97	9,791		\$3.68	-\$0.21				\$115,531	\$9.72	11.6%
19	Service Fee B			11,887			\$0.58				\$6,894	\$0.58	0.7%
20	Dispatch Charge			11,887							\$0		0.0%
	OTHER TOTAL					\$256,687	\$22,948				\$279,636	\$23.52	28.0%
GRAND TOTAL PURCHASED				11,867							\$998,656		
Delivered to members		22.471	22.471	11,887	79%						\$998,656	\$84.01	100.0%
	2017 Forecast	DEMAND		ENERGY	L.F.						TOTAL \$	\$/MWh	Avg Temp
	2016 Actual	24.77		13,467	81%						\$1,087,800	\$80.78	28.3
	2015 Actual	23.49		13,387	85%						\$1,009,663	\$75.42	31.7
		25.71		13,980	81%						\$947,420	\$67.77	12.4
											Actual Temp		38.6

NAPOLEON

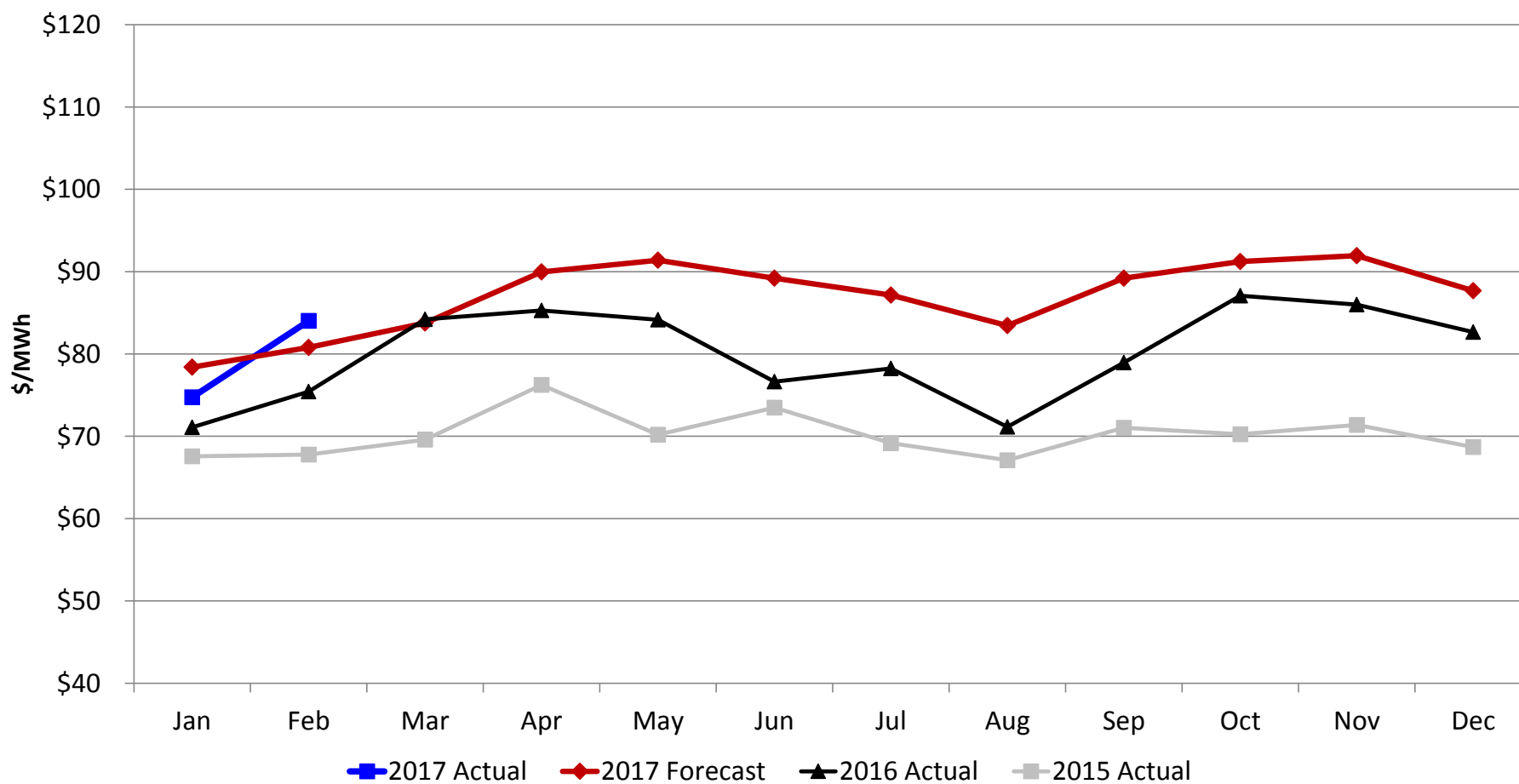
	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
Date	1/1/2017	1/2/2017	1/3/2017	1/4/2017	1/5/2017	1/6/2017	1/7/2017	1/8/2017	1/9/2017	1/10/2017	1/11/2017	1/12/2017	1/13/2017	1/14/2017	1/15/2017
Hour															
100	12,936	12,696	15,365	16,681	18,958	18,895	17,919	16,686	17,937	17,998	17,452	15,791	17,370	15,799	14,784
200	12,684	12,470	15,149	16,165	18,472	18,579	17,288	16,291	17,594	17,221	16,790	15,399	16,691	15,148	14,391
300	12,328	12,249	15,144	16,149	18,372	18,639	17,228	16,033	17,434	17,120	16,536	15,325	16,632	14,960	14,311
400	12,252	12,138	14,867	16,117	17,761	18,313	17,019	16,007	17,355	16,873	16,346	14,899	16,387	14,653	14,155
500	12,239	12,278	15,332	16,814	18,241	18,755	17,490	15,963	17,889	17,279	16,655	15,304	16,851	15,060	14,198
600	12,460	12,816	16,292	17,960	19,402	19,684	17,902	16,308	19,213	18,346	17,857	16,234	18,034	15,407	14,383
700	12,910	13,378	17,702	19,463	20,783	21,029	18,568	16,748	20,671	19,284	18,905	17,460	19,340	16,144	15,104
800	13,540	14,202	19,115	21,013	22,286	22,626	19,710	17,586	22,420	20,674	20,518	19,157	20,919	17,196	16,061
900	13,439	14,540	19,313	21,793	22,400	22,915	20,087	18,003	22,599	21,299	20,645	19,630	21,053	17,657	16,054
1000	13,729	15,080	19,433	21,664	22,434	23,091	20,502	18,274	22,493	21,308	20,582	20,451	21,294	18,181	16,234
1100	13,640	15,522	19,651	21,853	22,514	22,863	20,398	18,574	22,678	21,691	20,227	20,772	21,319	18,226	16,443
1200	13,560	15,337	19,671	22,168	22,619	22,073	20,613	18,456	22,627	21,761	20,553	20,713	21,276	18,149	16,562
1300	13,414	15,286	19,555	22,161	22,952	22,282	19,324	18,525	22,117	21,837	20,603	20,789	20,739	17,683	16,865
1400	13,342	15,501	19,456	22,149	22,546	22,389	20,033	18,295	22,079	21,818	20,466	20,828	20,811	17,069	16,222
1500	13,042	15,619	19,203	22,171	22,204	22,065	19,050	18,306	21,517	21,450	19,880	20,582	20,688	16,890	16,098
1600	12,649	15,708	19,040	21,668	21,696	21,591	18,923	18,288	21,081	21,281	19,564	20,381	20,364	16,542	16,105
1700	12,928	16,533	19,661	21,724	21,722	21,620	18,940	18,592	21,552	20,942	19,645	20,384	20,076	16,614	16,345
1800	14,342	17,801	20,315	22,620	22,506	22,310	19,566	19,582	22,209	21,226	20,398	20,673	20,455	17,418	17,313
1900	15,472	18,020	20,379	23,262	22,991	22,647	20,320	20,176	22,501	21,201	20,572	21,003	20,793	17,733	18,348
2000	15,325	17,419	19,605	22,598	22,492	22,141	20,026	19,688	21,763	20,813	19,850	20,822	20,274	17,365	17,727
2100	15,022	17,138	19,296	22,312	22,220	21,916	19,737	19,405	21,212	19,880	19,359	20,273	20,071	17,046	17,370
2200	14,499	16,518	18,825	21,159	21,596	21,281	19,431	18,928	20,249	19,059	18,456	19,560	19,495	16,694	16,846
2300	13,859	15,957	17,803	19,822	20,294	20,227	18,274	18,174	19,149	18,134	17,173	18,697	18,407	16,318	16,192
2400	13,289	15,591	17,097	19,201	19,376	18,488	17,507	17,938	18,513	17,808	16,294	17,874	16,758	15,368	16,359
Total	322,900	359,797	437,269	488,687	487,461	506,419	455,855	430,826	494,852	476,303	455,326	453,001	466,097	399,320	384,470

	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday
Date	1/16/2017	1/17/2017	1/18/2017	1/19/2017	1/20/2017	1/21/2017	1/22/2017	1/23/2017	1/24/2017	1/25/2017	1/26/2017	1/27/2017	1/28/2017	1/29/2017	1/30/2017	1/31/2017
Hour																
100	16,342	16,986	17,211	17,533	16,972	14,643	13,280	15,393	16,589	16,695	17,089	17,397	15,875	14,515	17,273	18,262
200	15,841	16,698	16,609	16,947	16,447	14,203	12,960	14,988	16,106	16,270	16,608	16,990	15,193	14,246	16,882	17,517
300	16,001	16,700	16,362	16,864	16,207	14,027	12,800	14,925	16,032	16,111	16,509	16,860	14,835	14,044	16,919	17,596
400	15,904	16,221	16,189	16,536	16,135	13,819	12,515	14,922	15,526	15,702	16,282	16,637	14,810	13,953	16,791	17,173
500	16,468	16,601	16,647	17,047	16,689	14,104	12,555	15,383	15,970	16,116	16,787	16,846	15,133	13,855	17,367	17,337
600	17,693	17,675	17,780	18,053	17,916	14,599	12,703	16,652	17,017	17,293	17,950	18,255	15,656	14,326	18,860	18,543
700	18,561	18,687	19,074	19,207	19,292	15,112	13,223	18,281	18,334	18,682	19,247	19,322	16,417	14,907	20,253	20,069
800	20,160	20,219	20,590	20,613	20,801	16,246	14,025	19,794	20,094	20,133	20,960	21,157	17,647	15,622	21,611	21,549
900	20,567	20,780	20,714	20,738	20,863	16,445	14,167	20,097	19,954	20,277	20,720	21,385	18,261	15,845	21,654	21,636
1000	20,907	20,462	20,665	20,660	20,947	16,845	14,442	20,092	20,092	20,652	20,695	21,501	18,938	16,036	21,714	21,318
1100	21,244	20,211	20,914	20,682	21,079	16,850	15,073	20,343	20,669	20,813	20,886	21,642	18,817	16,314	21,551	21,836
1200	21,215	20,018	21,020	20,886	20,732	16,349	14,502	20,124	20,386	20,050	20,897	21,212	18,792	16,498	21,062	21,628
1300	21,434	20,398	20,858	20,551	20,514	15,981	14,656	20,379	20,293	20,020	21,028	21,087	18,092	16,616	21,081	21,705
1400	21,314	20,112	20,605	20,313	20,560	15,238	14,350	20,194	20,372	20,202	20,905	21,292	17,754	16,733	21,086	21,407
1500	20,931	19,933	20,312	20,036	19,956	14,906	13,923	19,856	19,951	20,007	20,779	20,844	17,276	16,443	21,032	20,869
1600	20,552	19,576	20,337	19,814	19,249	14,686	14,242	19,738	19,668	19,665	20,616	20,500	17,246	16,646	20,683	20,718
1700	20,821	19,937	20,799	19,718	19,157	14,439	14,765	19,950	19,810	19,593	20,563	20,664	17,257	17,035	21,190	20,517
1800	21,313	20,320	21,357	20,477	19,421	15,069	15,445	20,256	20,239	20,043	20,837	20,741	17,551	17,520	21,127	20,955
1900	21,532	20,836	21,502	20,974	19,483	15,948	16,605	20,775	20,556	20,817	21,197	20,961	17,948	18,479	21,810	21,563
2000	20,959	20,263	20,836	20,293	18,997	15,988	16,286	19,977	20,196	20,355	20,691	20,440	17,569	18,424	21,347	21,063
2100	20,402	20,185	20,686	20,109	18,487	15,429	15,793	19,707	19,710	19,943	20,481	20,443	17,054	18,097	20,916	20,682
2200	19,781	19,329	19,938	19,487	18,029	15,105	15,155	18,787	18,786	19,141	19,841	19,798	16,875	17,459	20,267	19,827
2300	18,181	18,276	18,830	18,236	17,006	14,484	15,081	17,677	17,735	17,730	18,505	18,772	16,219	16,975	19,304	18,952
2400	17,290	17,585	18,056	17,465	15,402	13,938	15,260	16,921	17,061	17,232	17,739	16,853	15,140	17,161	18,579	18,005
Total	465,413	440,423	467,891	463,239	450,341	364,453	343,806	445,211	451,146	453,542	467,812	471,599	406,355	387,749	480,359	480,727
											Maximum	23,262	Minimum	12,138	Grand Total	13,695,610

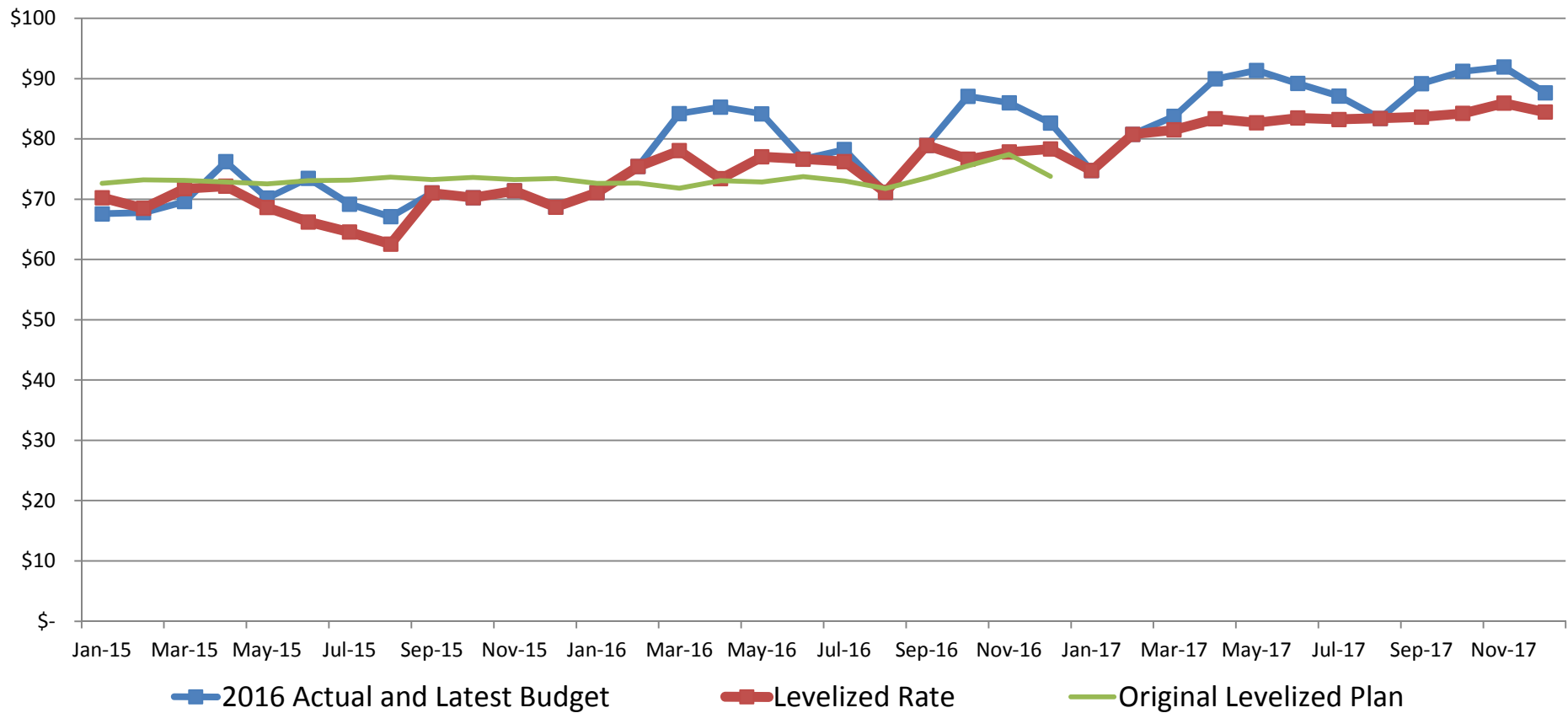
Napoleon Peak Day Load Curve



Napoleon 2017 Monthly Rates



Napoleon Monthly Rate Levelization





Omega Joint Venture Two

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

City of Napoleon

Gregory J. Heath, Finance Director

255 W. Riverview Ave., P.O. Box 151

Napoleon, Ohio 43545-0151

INVOICE NUMBER: 196941

INVOICE DATE: 3/2/2017

DUE DATE: 3/13/2017

TOTAL AMOUNT DUE: \$670.69

CUSTOMER NUMBER: 5020

CUSTOMER P.O. #:

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO OMEGA JV 2

OMEGA JV2 POWER INVOICE -

February, 2017

FIXED RATE CHARGE:	264 kW *	\$2.53 / kW =	\$667.92
ENERGY CHARGE:	0 kWh *	\$0.000000 / kWh =	\$0.00
SERVICE FEES:	0 kWh *	\$0.000000 / kWh =	\$0.00
Fuel Costs that were not recovered through Energy Sales to Market			\$2.77

TOTAL CHARGES

\$670.69



1111 Schrock Rd, Suite 100
Columbus, Ohio 43229
Phone: (614) 540-1111
Fax: (614) 540-1078

City of Napoleon

Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151

INVOICE NUMBER: 197021

INVOICE DATE: 3/7/2017

DUE DATE: 3/17/2017

TOTAL AMOUNT DUE: \$81,420.75

CUSTOMER NUMBER: 5020

CUSTOMER P.O. NUMBER: BL980397

MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE
AND RETURN YELLOW INVOICE COPY.

FOR THE MONTH/YEAR OF: February, 2017

DEMAND CHARGES:

Base Financing Demand Charge: (Invoiced seperately as of 1/1/07)

Base Operating Expense Demand Charge:	\$0.897901	/ kW *	3,088 kW =	\$2,772.72
Seca Associated with JV5.	\$0.000000	/ kW *	3,088 kW =	\$0.00

TOTAL DEMAND CHARGES:	\$0.897902	/ kW *	3,088 kW =	\$2,772.72
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ENERGY CHARGES:

JV5 Repl. Pwr. & Variable (Budgeted Rate):	\$0.037900	/ kWh *	2,075,136 kWh =	\$78,648.03
JV5 Fuel Cost (Actual Expense):	\$0.000000	/ kWh *	2,075,136 kWh =	\$0.00

TOTAL ENERGY CHARGES:	\$0.037900	/ kWh *	2,075,136 kWh =	\$78,648.03
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SUB-TOTAL				\$81,420.75
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Total OMEGA JV5 Invoice:				\$81,420.75
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1111 Schrock Rd, Suite 100
Columbus, Ohio 43229
Phone: (614) 540-1111
Fax: (614) 540-1078

City of Napoleon

Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151

INVOICE NUMBER: 197063

INVOICE DATE: 3/7/2017

DUE DATE: 3/17/2017

TOTAL AMOUNT DUE: \$55,367.84

CUSTOMER NUMBER: 5020

CUSTOMER P.O. NUMBER: BL980397

MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE
AND RETURN YELLOW INVOICE COPY.

Debt Service - OMEGA JV5

FOR THE MONTH/YEAR OF: **March, 2017**

Financing CHARGES:

Debt Service	\$17.930000	/ kW *	3,088 kW =	\$55,367.84
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Total OMEGA JV5 Financing Invoice:	\$55,367.84
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03/03/2017

108038486

93-38
929Wealth Management & Securities Services
Questions Call 1-866-252-4360

DM ANNUAL REFUND PER TRUST AGREEMENT

PAY EIGHTY SIX THOUSAND NINE HUNDRED TWENTY SEVEN DOLLARS AND 01/100

Issued by: U.S. Bank National Association, Minneapolis, MN 55480

\$ 86,927.01

Drawer: U.S. Bank

TO THE ORDER OF CITY OF NAPOLEON

AUTHORIZED SIGNATURE

⑈ 108038486 ⑈

ZC 89 000003
CT HH MILWAUKEEDIRECT
0000
CT108038486
03/03/2017
86,927.01

MISCELLANEOUS DISBURSEMENT

DM ANNUAL REFUND PER TRUST AGREEMENT
REFER TO SPREADSHEET FROM OMEGA JV5

OMEGA JV5 REFUND ACCOUNT

*Contra - Entry To
Purchased Power*Wealth Management & Securities Services
Questions Call 1-866-252-4360CITY OF NAPOLEON
JOEL MAZUR, CITY MANAGER
255 W RIVERVIEW AVE, PO BOX 151
NAPOLEON OH 43545



February 20, 2017

Ohio Municipal Electric Generation Agency
Joint Venture 5

1111 Schrock Road, Suite 100
Columbus, Ohio 43229
Phone: 614.540.1111
Fax: 614.540.1113
www.amppartners.org

G2-24-17A10:57 RCVD

Mr. Joel Mazur, City Manager
City of Napoleon
255 West Riverview Avenue
P.O. Box 151
Napoleon, OH 43545

Subject: OMEGA Joint Venture 5 Refund

Dear Joel,

Pursuant to the OMEGA JV5 Second Supplemental Trust Agreement Article VI, section 6.3, you should expect a check from the trustee in the amount of \$86,927.01 for the annual refund from the OMEGA JV5 Refund Account within the next week. The refund reflects your ownership share of the additional 15% debt service payments plus all accrued interest for the period February 15, 2016 through February 16, 2017. The refund check should be deposited into the electric fund. In addition, the refund should be recorded as operating revenue of the electric fund. By being recorded as operating revenue of the electric fund, the refund will assist in meeting your debt coverage ratio obligation for OMEGA JV5.

We look forward to serving our membership in the coming year. Should you have any questions, please do not hesitate to contact me.

Very truly yours,

Joe Regan
Member Credit Compliance Analyst
American Municipal Power
Agent for OMEGA JV5

ARCADIA
ARCANUM
BEACH CITY
BOWLING GREEN
BRADNER
BREWSTER
BRYAN
COLUMBIANA
CUSTAR
CUYAHOGA FALLS
EDGERTON
ELDORADO
ELMORE
GENOA
GRAFTON
HASKINS
HUBBARD
HUDSON
JACKSON
JACKSON CENTER
LODI
LUCAS
MILAN
MINSTER
MONROEVILLE
MONTPELIER
NAPOLEON
NEW BREMEN
NILES
OAK HARBOR
OBERLIN
PEMBERVILLE
PIONEER
PROSPECT
REPUBLIC
SEVILLE
SOUTH VIENNA
VERSAILLES
WADSWORTH
WAYNESFIELD
WELLINGTON
WOODVILLE



**AMERICAN MUNICIPAL POWER, INC.**

1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 197081
INVOICE DATE: 3/1/2017
DUE DATE: 3/17/2017
TOTAL AMOUNT DUE: \$1,545.40
CUSTOMER NUMBER: 5020
CUSTOMER P.O. #:

City of Napoleon

Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO AMP, INC.

Omega JV6

Project Capacity: 300 kW

Year 2017Electric Fixed

300 kW * 5.151 per kW-Month

Total

AMOUNT DUE FOR :	March, 2017 -	Electric Fixed	\$1,545.40
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TOTAL CHARGES	\$1,545.40
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ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
February 1, 2017 to February 28, 2017

MARKET VALUE SUMMARY

Current Period
02/01/17 to 02/28/17

Beginning Market Value	\$656,672.57
Investment Results	
Interest, Dividends and Other Income	290.71
Total Investment Results	\$290.71
Ending Market Value	\$656,963.28





ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
February 1, 2017 to February 28, 2017

ASSET DETAIL AS OF 02/28/17

Shares or Face Amount	Security Description	Market Value/ Price	Tax Cost/ Unit Cost	% of Total Yield at Market	Est Ann Inc
Cash Equivalents					
656,963.280	First American Government Obligation Fund Class X #5385 31846V336	656,963.28 1.0000	656,963.28 1.00	100.0 .50 **	3,268.52
Total Cash Equivalents		\$656,963.28	\$656,963.28	100.0	\$3,268.52
Cash					
	Principal Cash	- 1,963.20	- 1,963.20	- 0.3	
	Income Cash	1,963.20	1,963.20	0.3	
	Total Cash	\$0.00	\$0.00	0.0	
Total Assets		\$656,963.28	\$656,963.28	100.0	\$3,268.52

ASSET DETAIL MESSAGES

Time of trade execution and trading party (if not disclosed) will be provided upon request.

Publicly traded assets are valued in accordance with market quotations or valuation methodologies from financial industry services believed by us to be reliable. Assets that are not publicly traded may be reflected at values from other external sources. Assets for which a current value is not available may be reflected at a previous value or as not valued, at par value, or at a nominal value. Values shown do not necessarily reflect prices at which assets could be bought or sold. Values are updated based on internal policy and may be updated less frequently than statement generation.

For further information, please contact your Analyst.

** The Yield at Market set forth in this statement for any money market fund is based on the interest rate applicable to that money market fund as of the last business day of the statement period only and may not be relied upon as (i) a yield estimate for the statement period as a whole, or (ii) a guarantee of future performance.



ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
February 1, 2017 to February 28, 2017

CASH SUMMARY

	Income Cash	Principal Cash	Total Cash
Beginning Cash Balance as of 02/01/2017	\$1,672.49	- \$1,672.49	\$0.00
Taxable Interest	290.71		290.71
Net Money Market Activity		- 290.71	- 290.71
Ending Cash Balance as of 02/28/2017	\$1,963.20	- \$1,963.20	\$0.00





ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
February 1, 2017 to February 28, 2017

TRANSACTION DETAIL

Date Posted	Description	Income Cash	Principal Cash	Tax Cost
	Beginning Balance 02/01/2017	\$1,672.49	- \$1,672.49	\$656,672.57
02/01/17	Interest Earned On First American Govt Oblig Fund Cl X Interest From 1/1/17 To 1/31/17 31846V336	290.71		
02/02/17	Purchased 290.71 Units Of First American Govt Oblig Fund Cl X Trade Date 2/2/17 31846V336		- 290.71	290.71
	Ending Balance 02/28/2017	\$1,963.20	- \$1,963.20	\$656,963.28

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2017 APRIL - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS - As Corrected for PSCAF										
Rate Comparisons to Prior Month and Prior Year for Same Period										
	Service	Service	Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
	Usage	Units	April	March	April		Service	Service	April	March
Customer Type	Usage	Units	2017 Rate	2016 Rate	2016 Rate		Usage	Units	2017 Rate	2016 Rate
Customer Type ->			RESIDENTIAL USER - (w/Gas Heat)				RESIDENTIAL USER - (All Electric)			
Customer Charge			\$6.00	\$6.00	\$6.00				\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93				\$33.39	\$33.39
Distribution Demand Charge										
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20		1,976	kWh	\$143.85	\$143.85
Power Supply Demand Charge										
PSCAF - Monthly Factor	978	kWh	\$5.24	\$5.70	-\$1.73		1,976	kWh	\$10.59	\$11.52
kWH Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55		1,976	kWh	\$9.19	\$9.19
kWH Tax- Level 2										
kWH Tax- Level 3										
Total Electric			\$107.92	\$108.38	\$100.95				\$203.02	\$203.95
Water	6	CCF	\$46.23	\$41.37	\$39.57		11	CCF	\$75.25	\$66.37
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$70.89	\$64.63	\$54.58		11	CCF	\$98.89	\$90.08
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50				\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00				\$18.00	\$18.00
Sub-Other Services			\$144.62	\$133.50	\$121.65				\$201.64	\$183.95
Total Billing - All Services			\$252.54	\$241.88	\$222.60				\$404.66	\$387.90
Verification Totals->			\$252.54	\$241.88	\$222.60				\$404.66	\$387.90
				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>
Dollar Chg.to Prior Periods				\$10.66	\$29.94				\$16.76	\$48.38
% Inc/Dec(-) to Prior Periods				4.41%	13.45%				4.32%	13.58%
=====										
Cost/kWH - Electric	978	kWh	\$0.11035	\$0.11082	\$0.10322		1,976	kWh	\$0.10274	\$0.10321
% Inc/Dec(-) to Prior Periods				-0.42%	6.91%				-0.46%	7.46%
Cost/CCF - Water	6	CCF	\$7.70500	\$6.89500	\$6.59500		11	CCF	\$6.84091	\$6.03364
Cost/GALLONS - Water	4,488	GAL	\$0.01030	\$0.00922	\$0.00882		8,229	GAL	\$0.00914	\$0.00807
% Inc/Dec(-) to Prior Periods				11.75%	16.83%				13.38%	19.31%
Cost/CCF - Sewer	6	CCF	\$11.81500	\$10.77167	\$9.09667		11	CCF	\$8.99000	\$8.18909
Cost/GALLON - Sewer	4,488	GAL	\$0.01580	\$0.01440	\$0.01216		8,229	GAL	\$0.01202	\$0.01095
% Inc/Dec(-) to Prior Periods				9.69%	29.88%				9.78%	28.80%
(Listed Accounts Assume SAME USAGE for kWH and Water (CCF) for All Billing Periods)										
(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748 Gallons)										

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2017 APRIL - ELECTRIC PSCAF										
Rate Comparisons to Prior Month and Prior Year										
			Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
	Service	Service	April	March	April		Service	Service	April	
Customer Type	Usage	Units	2017 Rate	2016 Rate	2016 Rate		Usage	Units	2016 Rate	
Customer Type ->	COMMERCIAL USER - (3 Phase w/Demand)						INDUSTRIAL USER - (3 Phase w/Demand)			
Customer Charge			\$18.00	\$18.00	\$18.00				\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive		\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd		\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh		\$39,165.42	\$39,165.42
Power Supply Demand Charge									\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$37.73	\$41.04	-\$12.46				\$4,410.22	\$4,796.94
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66				\$9.66	\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80				\$56.24	\$56.24
kWH Tax- Level 3									\$3,087.71	\$3,087.71
Total Electric			\$840.11	\$843.42	\$789.92				\$72,644.95	\$73,031.67
Water	25	CCF	\$153.37	\$133.57	\$126.07	300	CCF		\$1,736.81	\$1,420.51
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$178.69	\$162.74	\$138.94	300	CCF		\$1,718.69	\$1,359.94
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50				\$330.00	\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00				\$5.00	\$5.00
Sub-Other Services			\$346.56	\$310.81	\$279.51				\$3,790.50	\$3,634.30
Total Billing - All Services			\$1,186.67	\$1,154.23	\$1,069.43				\$76,435.45	\$76,665.97
Verification Totals->			\$1,186.67	\$1,154.23	\$1,069.43				\$76,435.45	\$76,665.97
				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr
Dollar Chg.to Prior Periods				\$32.44	\$117.24				-\$230.52	\$6,541.63
% Inc/Dec(-) to Prior Periods				2.81%	10.96%				-0.30%	9.36%
=====										
Cost/kWH - Electric	7,040	kWh	\$0.11933	\$0.11980	\$0.11220	866,108	kWh		\$0.08388	\$0.08432
% Inc/Dec(-) to Prior Periods				-0.39%	6.35%				-0.52%	8.79%
Cost/CCF - Water	25	CCF	\$6.13480	\$5.34280	\$5.04280	300	CCF		\$5.78937	\$5.78937
Cost/GALLONS - Water	18,701	GAL	\$0.00820	\$0.00714	\$0.00674	224,415	GAL		\$0.00774	\$0.00774
% Inc/Dec(-) to Prior Periods				14.82%	21.65%				0.00%	22.27%
Cost/CCF - Sewer	25	CCF	\$7.14760	\$6.50960	\$5.55760	300	CCF		\$5.72897	\$5.20830
Cost/GALLON - Sewer	18,701	GAL	\$0.00956	\$0.00870	\$0.00743	224,415	GAL		\$0.00766	\$0.00696
% Inc/Dec(-) to Prior Periods				9.80%	28.61%				10.00%	26.38%
(Listed Accounts Assume SAME USA										
(One "1" Unit CCF of Water = "Hundre										



February 16, 2017

Greg Heath
Finance Director
City of Napoleon
255 W. Riverview Ave
PO Box 151
Napoleon, OH 43545

Subject: 2015 Credit Score

Dear Greg,

As Chairman of the Board of Trustees of American Municipal Power, Inc. (AMP), I write to you today on behalf of the AMP Membership to congratulate you on Napoleon's 2015 credit score of 96%, recently presented by AMP staff to the AMP Board of Trustees. AMP credit ratings are based on the creditworthiness of its Members. Credit rating agencies have come to rely on AMP credit scoring of its Members as an integral part in rating AMP. As a result, Member credit scores significantly impact borrowing cost for AMP generation projects and power supply market purchases. Higher credit ratings for AMP debt translate into lower interest rates for borrowing and lower contract cost for market power. Therefore, high credit scores like yours result in lower cost for power supply and a positive impact on rates for your customers.

The credit scoring criteria utilized by AMP was developed from criteria used by the three rating agencies that are considered to be good standard operating procedure. Maintaining your focus on the areas highlighted within the credit score will facilitate high credit scores in the future and continued support of the AMP Membership through lower borrowing costs. Once again, my congratulations for your great efforts!

Very truly yours,

Mr. Steve Dupee, Chair
AMP Board of Trustees

CC: Joel Mazur, City Manager

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UNION CITY • WYANDOTTE • OHIO • AMHERST • ARCADIA • ARCANUM • BEACH CITY • BLANCHESTER • BLOOMDALE • BOWLING GREEN • BRADNER • BREWSTER • BRYAN • CAREY • CELINA
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American Municipal Power, Inc.

1111 Schrock Road, Suite 100 • Columbus, OH 43229 • www.amppartners.org

Tel 614.540.1111 • Fax 614.540.1113





City of Napoleon, Ohio

FINANCE DEPARTMENT

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545-0151

Telephone: (419) 599-1235 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: Members of City Council & Electric Committee
Jason P. Maassel, Mayor
Members of Board of Public Affairs
Joel L. Mazur, City Manager
Billy D. Harmon, City Law Director

From: Gregory J. Heath, Finance Director/Clerk of Council
cc: Chris Peddicord, Assistant Finance Director
Lori Rausch, Utility Billing Supervisor

Date: April 10, 2017

Subject: PSCAF ERROR – INACTIVE ACCOUNTS

At the prior month (March, 2017) Board of Public Affairs and Council Electric Committee Meetings, the PSCAF Overcharge Error was brought forward along with recommendations on how to correct the error. Both the Board of Public Affairs and the Council Electric Committee made motions of recommendation to City Council to correct and pay back the overcharged PSCAF caused by the error on the “Active” Accounts only; and, to write-off Accounts with a Net Debit PSCAF accrued during the error period. At my request the handling of “Inactive” Accounts was put on hold until the April, 2017 meeting.

As a review and statue on the number of accounts, please note the following:

Active Accounts Impacted by Error

Total Active Accounts Impacted by Error	5,781		
Of those – Active Accounts with a Net Credit (-)	5,755	Totaling	(\$529,640.56)
Of those – Active Accounts with a Net Debit (+)	26	Totaling	\$ 169.12

Current Status –

Applied Council Authorized Credit on April 1, 2017 Billing	5,755	Totaling	(\$529,640.56)
Write-off of the PSCAF Net Debits for the Error Period	26	Totaling	\$ 169.12

This leaves the “Inactive” Accounts

Total Inactive Accounts Impacted by Error	1,919		
Of those – Inactive Accounts with a Net Credit (-)	1,512	Totaling	(\$ 14,835.03)
Of those – Inactive Accounts with a Net Debit (+)	224	Totaling	\$ 155.68
Of those – Inactive Accounts in Error Period with Zero	183	Totaling	\$ -0-

Current Status –

Pending Application of Credits to Inactive Accounts	1,512	Totaling	(\$ 14,835.03)
Write-off of the PSCAF Net Debits for the Error Period	224	Totaling	\$ 155.68

(PSCAF Inactive Accounts – Continued Next Page)

(PSCAF Inactive Accounts – Continued)

I have reviewed the how to best handle the remaining Credits with Finance Staff Members, and we have the following recommendations-

Proposed Procedure on Handling the Inactive Accounts:

1. Post (Update) the Utility Billing System (CMI UTYX) the Credit Balances to Inactive Accounts, 1,512 Accounts at (\$14,835.03).
2. Create a Form for Customers to apply for a Refund of the Credit. See Attached proposed Form.

NOTE: Customers applying for a Refund must be the Original Account Holder and provide proof of whom they are. Normal policies will be followed for Estates.

3. Place Form on City of Napoleon's WEB page, and make copies for walk in's at the counter.
4. Inactive Accounts with a Credit will be worked by Utility Billing (UB) personnel as follows:
 - a. Accounts with Credits > \$100 (11 Accounts, Totaling \$3,630.35) will be actively worked by UB Staff to contact Account Holder, obtain a valid Address, and generate a Refund.
 - b. Accounts with Credits < \$100 and > \$10 (332 Accounts, Totaling \$7,260.47) will be actively worked by UB Staff generating a letter using current file information to notify the listed Account Holder of a possible Refund. This letter shall contain a copy of the Form.
 - c. Accounts with Credits < \$10 (848 Accounts, Totaling \$3,827.11) will NOT be actively worked by UB Staff.

Utility Billing will issue a Press Release, place a Legal Notice in the paper for two (2) consecutive weeks and place a Message on the bottom of the Bill for current active customers regarding available Credits. Those desiring to make a Claim for Refund of a Credit < \$10 can submit a Form, along with Proof and receive a Refund.

- d. Accounts with Credits < \$1.00 (321 Accounts, Totaling \$117.10) SHALL NOT receive a Refund.
- c. Other Specialized Account situations –
 - > Of the Inactive Accounts there are 140 Accounts turned over to the Collection Agency for various amounts, and at various levels of collections. Credits for these Accounts shall be applied by the Collection Agency, and if a Refund is due, they will directly handle the Refund.
 - > UB Staff will work any Inactive Accounts with a Customer that has a current Active Account, and will post the Credit from the Inactive Account to the Active Account. Certain major Landlord accounts will also be worked as a total.
 - > UB Staff will track and reconcile the outstanding un-refunded balance.

(PSCAF Inactive Accounts – Continued Next Page)

(PSCAF Inactive Accounts – Continued)

5. The period for making or requesting Refunds would be six (6) months from May 1, 2017. Balances Remaining at the end of six (6) months would be rolled in as a Credit in the regular PSCAF Computation for December, 2017. The purpose of this would be to get the error and error correction off the books in the same year.
6. UB Staff would remove the Refund Request Form from the City's website at the end of 2017. However, the City would review any Refund Requests after 2017 on a case by case basis.

I am requesting the Board of Public Affairs and Council Electric Committee to review, and approve, the above proposed procedure to City Council.



City of Napoleon
Utility Billing Department
255 W Riverview Ave, P O Box 151
Napoleon, Ohio 43545-0151

**VERIFICATION/REQUEST FOR REFUND FROM PSCA ERROR
FOR AN INACTIVE UTILITY ACCOUNT**

Account Holders Photo I.D. required and must accompany this form!

☐ Check to acknowledge that a photo I.D. is attached with this form.

Date:

Name:

Account Number:

Previous Service Address:

Current Mailing Address:

Phone number:

Email Address:

For Office Use Only:

Amount of Refund on Account: _____

Approval: _____

Date: _____

Approval: _____

Date: _____

Electric Dept. Report March 2017

There were 12 outages/callouts in March. One outage was caused by a 60 ft. tree pulling out of the ground in canal and falling across our primary in Coon Hollow. One callout on Road W was to remove a branch on our wires that did not cause an outage. One callout was to turn on electric at three locations. A wind storm caused an outage at Rd. V and 15 that caused a copper wire feeding the cutout to break. The same storm caused a section of roof to land on our service causing an outage. One wire in a three phase circuit failed due to the failure of an automatic sleeve to fail. Crews did a temporary fix and returned the next day to cut out the old automatic sleeves and use crimp sleeves and new wire to permanently repair three phase circuit feeding Independence west of Humane Society. Crews were dispatched to St. Rt. 24 at Industrial at eastbound entrance ramp due to a highway light pole getting knocked down. NPL taped and secured the exposed wires. Linemen were called out to two outages that were caused by squirrels getting into the circuit. Crews responded to three outages North of Napoleon to restore power caused by lightning strikes.

Linemen/Service Truck: Crews upgraded and replaced a new recloser at St. Rt. 108 and Road O. Crews straightened the poles on Park Street and rebuilt line on Rd. S west of St. Rt. 108. Crews installed a new URD on Welsted. Crews replaced at St. Rt. 108 and St. Rt. 24. Crews relocated the electrical service at 842 E. Riverview. Crews installed a temp service on Rd 14C. Crews replaced two poles in pole line to prep for new Drug rehab. building NE corner of Oakwood Plaza. Crews replaced a 3 phase switching pole on Oakwood and installed new underarm switches. Linemen hung a new 3 Phase Bank and service for Golf Course irrigation pump on West Riverview. Crews were trained on new Bucket truck by factory representative. Crews prepped and stocked new bucket truck. Linemen set new pole for NR&G. expansion. Crews replaced 3 phase secondary at 1414 Scott St. Crews also washed shop floor and cleaned trucks and performed maintenance on the trucks. The service truck performed locates, Street light repairs and various work orders. All crews attended safety meetings as required.

Substation Crew: They performed monthly maintenance checks and reports. They also performed mandatory testing on substation equipment as needed for NERC. They also attended safety meetings as required.

Tree Crew: The tree trimming crew worked on Rd. V, Coon Hollow Drive, East Pointe Apartments, Rd 13, Rd. P-3, Daggett and Rd. 12. They attended safety meetings as required.

Storeroom/Inventory/Meter Reading: Shawn read meters, ordered inventory, performed equipment maintenance in shop and helped crews as needed. Shawn attended safety meetings as required.

- **The Peak load** for March was **21.89 MW** occurring on the 15th @ 8:00AM. This was an decrease of .40 MW compared to March, 2016. The JV2, JV5 and Turbines did not run. The **solar field** produced **432.07 MWh** compared to 405.28 in March 2016. This was an increase of 36.79 MWh compared to last year. The March 2017 Peak for the solar field was 3.77 MW. This was an increase of .06 MW compared to March 2016.

City of Napoleon, Ohio



SUMMARY OF MARCH 2017 OUTAGE/STANDBY CALL-OUTS

March 1, 2017:

Electric personnel were dispatched at 4:15 p.m. to Coon Hollow Dr. due to a power outage. The outage lasted four hours and affected four customers. The outage was due to a tree that took down the primary and the secondary and broke the pole. The personnel replaced the pole and repaired the primary and secondary and guy wire.

March 1, 2017:

Electric personnel were dispatched at 4:15 a.m. to County Road W due to a tree that fell on electric lines. The personnel removed the tree.

March 8, 2017:

One employee was dispatched at 3:10 p.m. from City Hall to Glen Arbors Dr., Monroe St. and Glenwood Estates to turn on electric.

March 8, 2017:

Electric personnel were dispatched at 5:20 p.m. to County Road V & 15 due to the wind. The personnel rewired a broken cooper cutout connection.

March 8, 2017:

Electric personnel were dispatched at 6:00 p.m. to 2601 Scott St. due to roof debris that blew and took the electric service down. The personnel replaced the service.

March 8, 2017:

Electric personnel were dispatched at 6:57 p.m. to 1165 Independence Dr. due to a power outage. The outage lasted one hour and forty five minutes due to the wind that caused the automatic sleeve to give away. The personnel spliced in the new wire and reconnected it with a new automatic sleeve.

March 18, 2017:

One employee was dispatched at 8:10 a.m. to SR 24 at the eastbound entrance due to a light pole that was hit. ODOT called NPL to kill the power to the light. The employee taped up the wires.

March 21, 2017

Electric personnel were dispatched at 6:37 a.m. to 857 Strong St. due to a power outage. The outage lasted thirty minutes and affected seven customers. The outage was due to a transformer that blew a fuse. The personnel replaced the fuse.

March 24, 2017:

Electric personnel were dispatched at 5:51 p.m. to Appian Ave. and Beckham St. due to a power outage. The outage lasted one hour and affected fifty five customers. The outage was due an animal that blew a fuse. The personnel replaced the fuse.

March 30, 2017:

Electric personnel were dispatched at 6:30 a.m. to the Intersection of County Road W and 9 due to a power outage. The outage lasted one hour and affected thirty six customers. The outage was due to lightning that blew a fuse. The personnel inspected the electric lines and replaced the fuse.

March 30, 2017:

Electric personnel were dispatched at 3:21 p.m. to the Intersection of SR 108 and County Road U due to a power outage. The outage lasted two hours and affected thirty seven customers. The outage was due to lightning that blew a fuse. The personnel inspected the electric lines and replaced the fuse.

March 30, 2017:

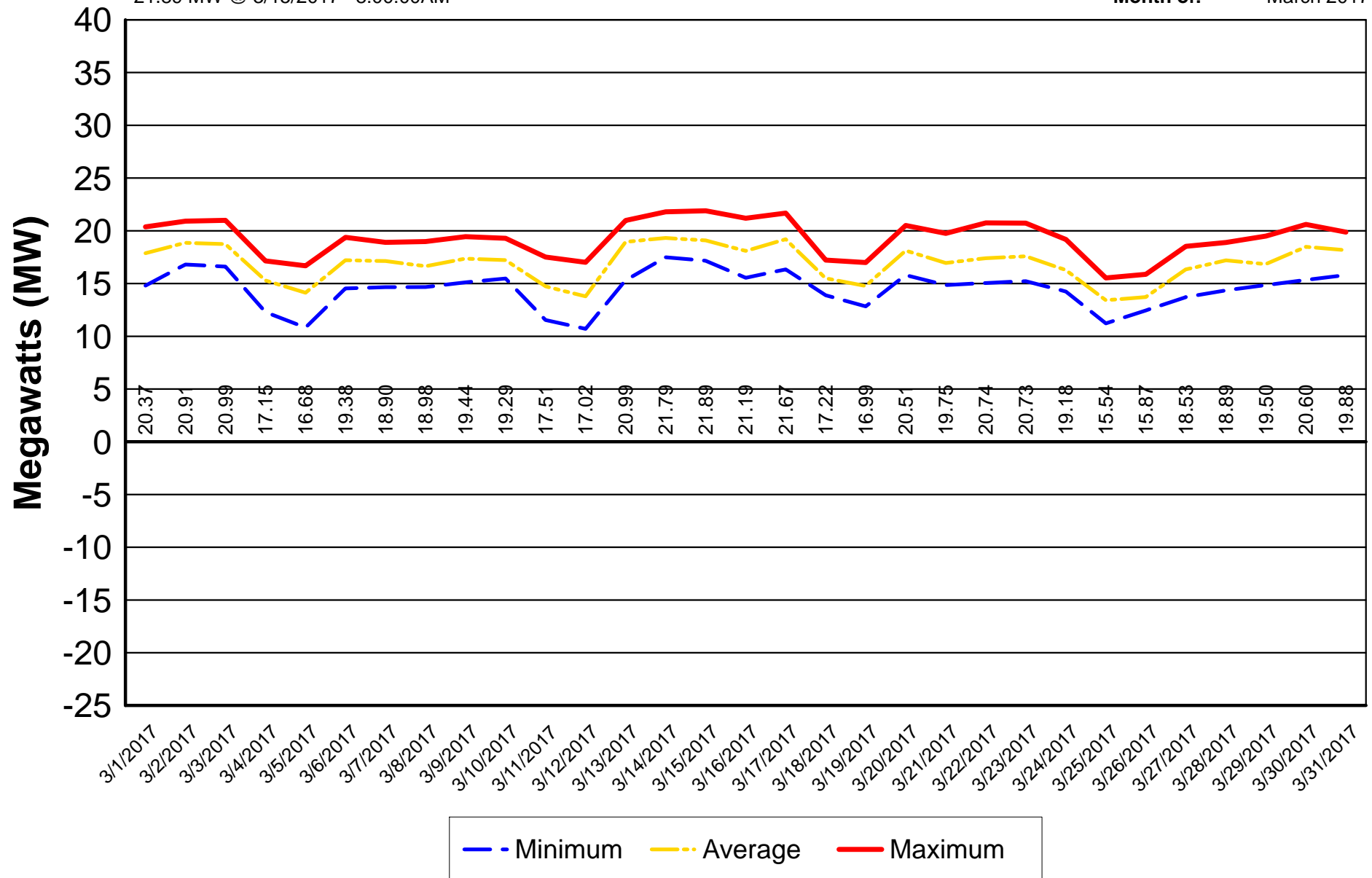
Electric personnel were dispatched at 9:45 p.m. to County Road 14 due to a power outage. The outage lasted three hours and affected seven customers. The outage was due to lightning that blew a fuse. The personnel inspected the electric lines and replaced the fuse.

Napoleon Power & Light

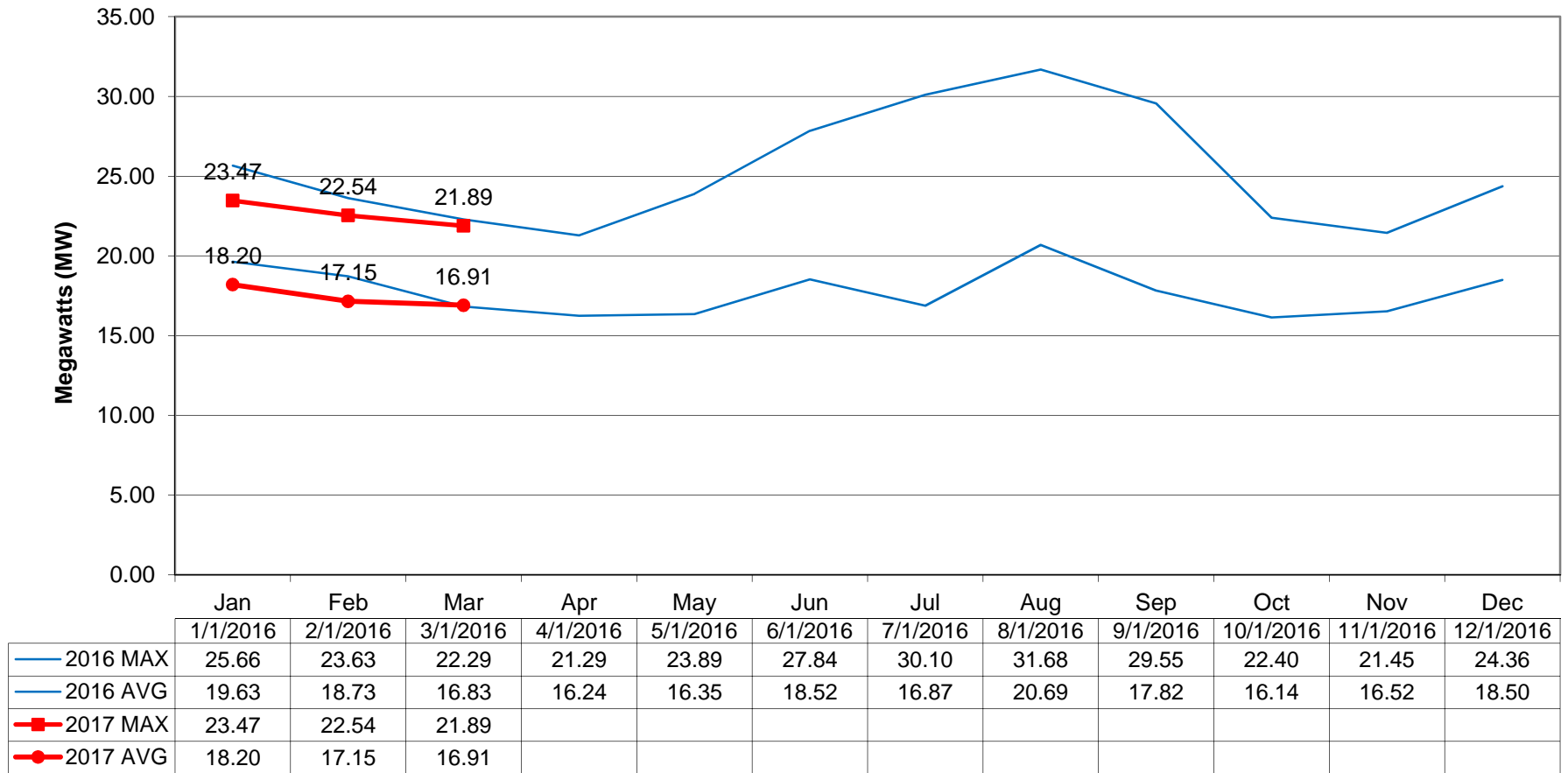
System Load

Peak Load:
21.89 MW @ 3/15/2017 8:00:00AM

Month of: March 2017



NAPOLEON POWER & LIGHT

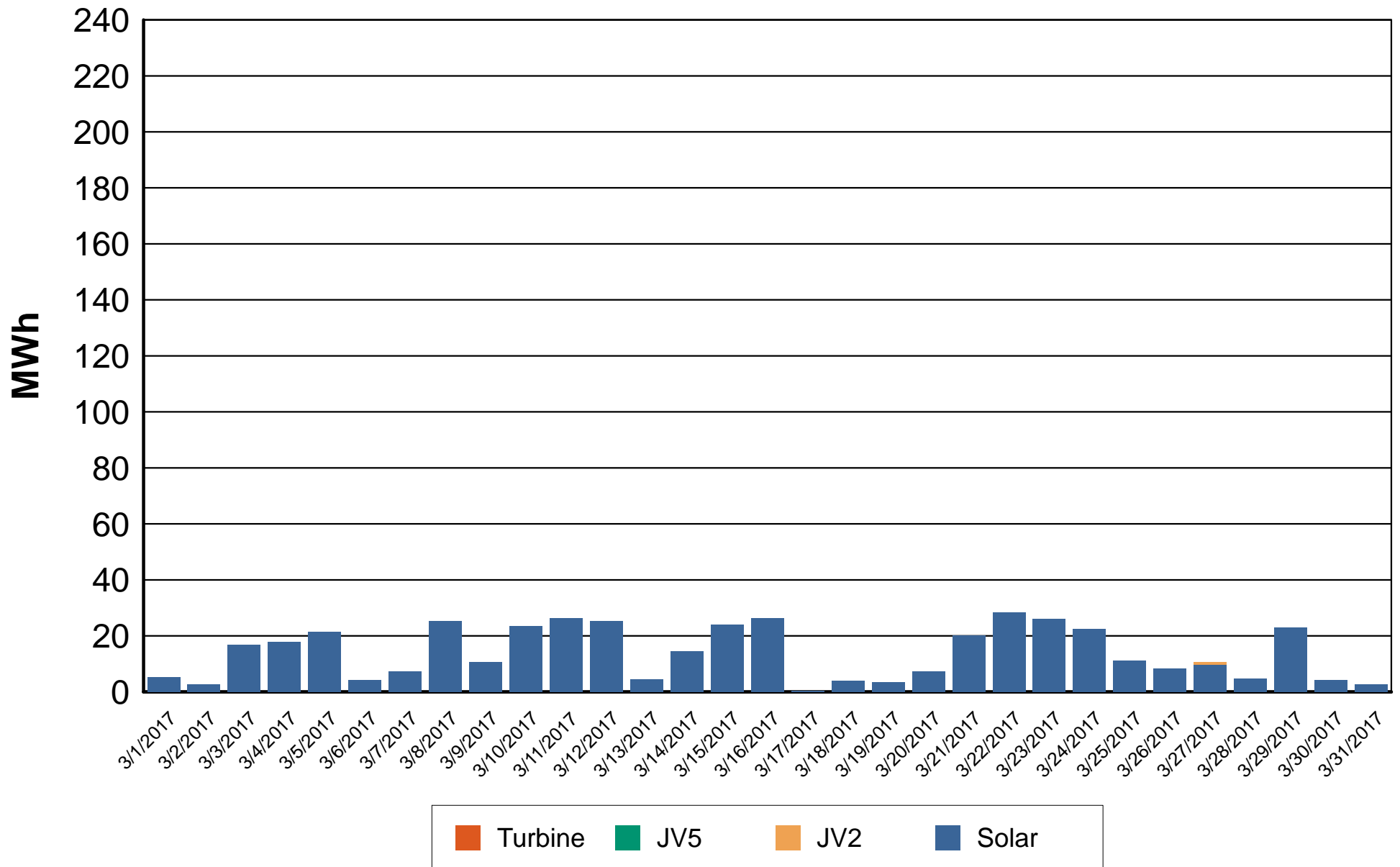


— 2016 MAX — 2016 AVG — 2017 MAX — 2017 AVG

Napoleon Power & Light

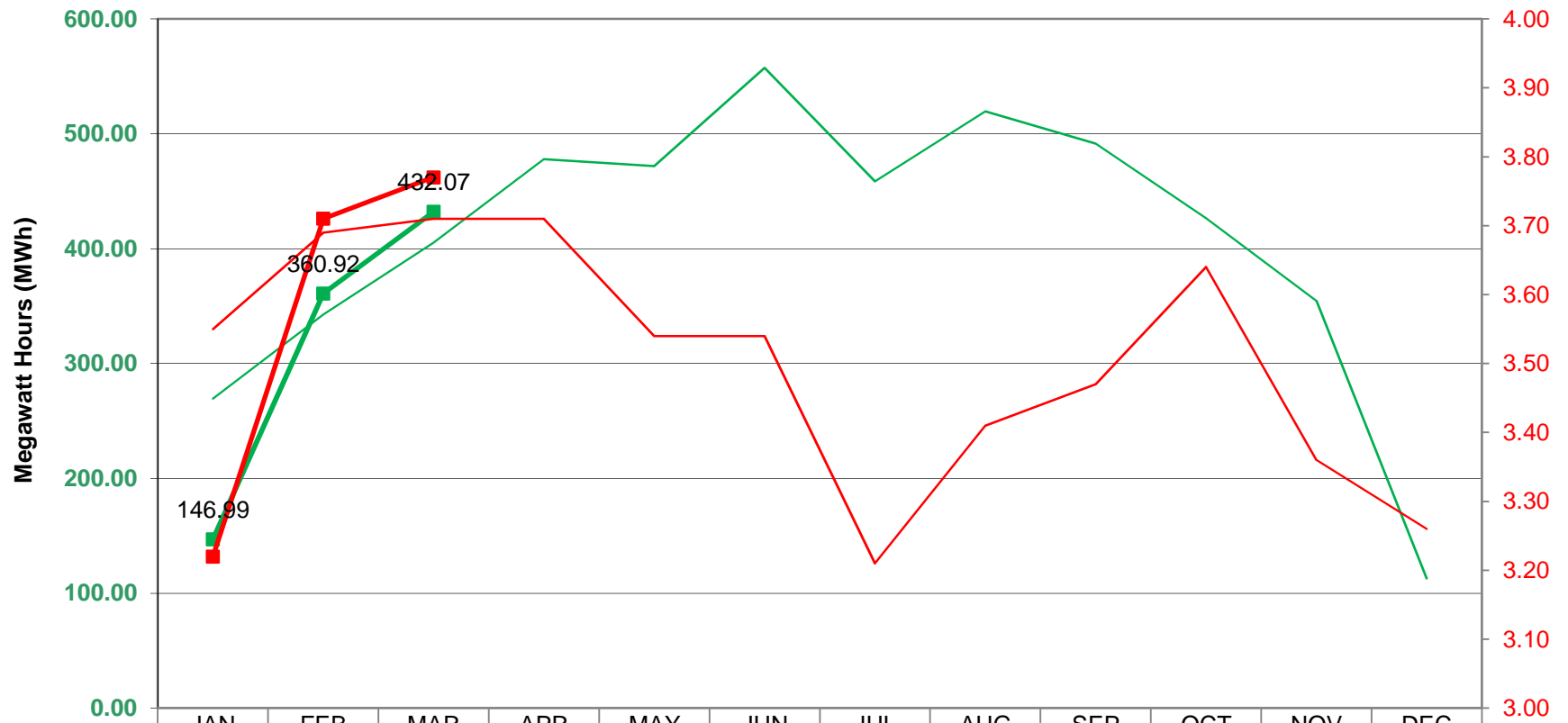
Daily Generation Output

March 2017



NAPOLEON POWER & LIGHT

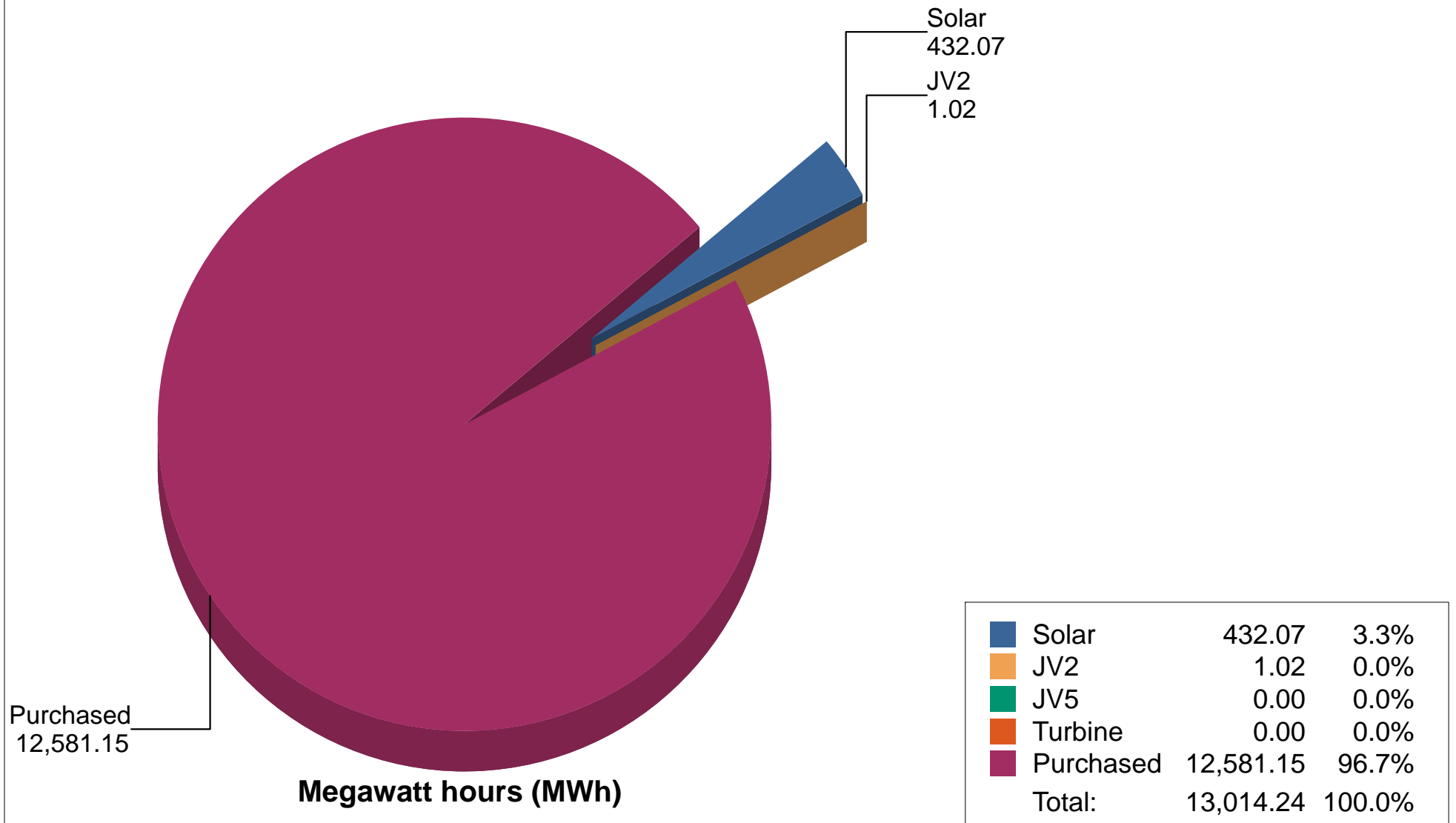
Solar Field Output Trend

[illegible]

Napoleon Power & Light

Power Portfolio

March 2017

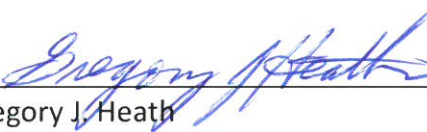


City of Napoleon, Ohio
BOARD OF PUBLIC AFFAIRS
Meeting Agenda

Monday, April 10, 2017 at 6:30 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of the Minutes from March 13, 2017 (In the absence of any objections or corrections, the Minutes shall stand approved).
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for April, 2017:
PSCAF – Corrected three (3) month averaged factor \$0.00536
JV2 \$0.011319
JV5 \$0.011319
- 3) Claims Review Process for Inactive Electric Accounts that may have Credits.
- 4) Electric Department Report.
- 5) Any other matters to come before the Board.
- 6) Adjournment.



Gregory J. Heath
Finance Director/Clerk of Council

BOARD OF PUBLIC AFFAIRS

Meeting Minutes

Monday, March 13, 2017 at 6:30 pm

PRESENT

Members
Electric Committee
City Staff

Mike DeWit-Chairman; Dr. David Cordes; Nick Frysinger
Travis Sheaffer-Chair (arrived at 7:12 pm); Dan Baer; Patrick McColley
Greg Heath, Finance Director/Clerk of Council
Joel Mazur, City Manager
Billy Harmon, Law Director
Dennis Clapp, Electric Distribution Superintendent
Christine Peddicord-Asst. Finance Director; Lori Rausch-Utility Billing Supervisor
Dan Wachtman, MIS
Roxanne Dietrich
Jerry Tonjes

Recorder
Others

ABSENT

Call to Order

Chairman DeWit called the Electric Committee meeting to order at 6:30 pm.

Approval of Minutes February 13, 2017

Minutes of the February 13, 2017 meeting stand approved as read with no objections or corrections.

PSCAF Computation Error

Finance Director Heath explained there was an error in the computation of the PSCAF and would like to go over it and get written recommendation of correction of error and process. The error was discovered when the City Manager asked John Courtney of Courtney and Associates to review our PSACF. The PSCAF errors are from January 2015 to current and as shown on the attached spreadsheets. The rate structure was changed in 2015. The overbilling totals approximately \$550,000. A sign-off process will be created and with the help from our software supplier, CMI, we can make everyone whole on the next billing cycle by providing any credit due. Currently, the PSCAF is approved after the bills have went out; therefore, we cannot backtrack and my recommendation would be to request the Board of Public Affairs and City Council affirm the PSCAF number for March, 2017 at \$0.0149. DeWit commented that every person will get an accurate bill and credit, we are not making a guess, we are totally recalculating every billable person for the last fifteen months on actual usage.

Heath recommended:

- 1) Only active accounts receive the credit, the easiest way to do would be automated
- 2) For inactive accounts, the recommendation is to set it up following our electric rules. A claim form would be developed and will have to be filled out requesting a refund. If it is verified a refund is due them a refund check will be issued.

DeWit asked if we should put an ad in the newspaper for thirty days. The Law Director responded that would be a nice gesture.

**Motion to Approve March
PSCAF Number at \$0.0149**

Motion: Frysinger Second: Dr. Cordes
to accept the March, 2017 PSCAF number at \$0.0149.

Passed
Yea-3
Nay-0

Roll call vote on the above motion:
Yea-Dr. Cordes, Frysinger, DeWit
Nay-

**Motion to Credit Next
Month's Billing Cycle for
Active Customers for the
PSCAF Error**

Motion: Frysinger Second: Dr. Cordes
to credit next month's billing cycle for active customers for the PSCAF error.

Passed
Yea-3
Nay-0

Roll call vote on the above motion:
Yea-Dr. Cordes, Frysinger, DeWit
Nay-

**Motion to Develop Claims
Review Process for Inactive
Electric Accounts that may
have a Credit**

Motion: Frysinger Second: Dr. Cordes
to develop a claims review process for inactive electric accounts that may have
a credit and present it out at the April meeting.

Passed
Yea-3
Nay-0

Roll call vote on the above motion:
Yea-Dr. Cordes, Frysinger, DeWit
Nay-

**Motion to Waive Debit
Balances for PSCAF Only,
Created by the PSCAF Error
for Periods Error Covers**

Motion: Frysinger Second: Dr. Cordes
to accept the BOPA recommendation to waive debit balances, for the PSCAF
only, created by the PSCAF error for the periods that the error covers.

Passed
Yea-3
Nay-0

Roll call vote on the above motion:
Yea-Dr. Cordes, Frysinger, DeWit
Nay-

Sheaffer Arrived

7:12 pm Sheaffer arrived.

**Motion That the Interest
Earned on Money from the
PSCAF Error be Credited to
Next PSCAF Computation
Not Individual Accounts**

Motion: Frysinger Second: Dr. Cordes
that the interest earned on the money from the PSCAF error be credited to the
next PSCAF computation and not individual accounts.

Passed
Yea-3
Nay-0

Roll call vote on the above motion:
Yea-Dr. Cordes, Frysinger, DeWit
Nay-

Follow Electric Rules for Any Disputes The recommendation by Heath is to get set this up and follow our electric rules that allows up to thirty –six months to make a billing dispute, after that point and time will have to decide what to do with any remaining balance.

Electric Department Report Electric Superintendent Clapp gave the highlights from the February 2017 Electric Departments reports:
There were eight call-out outages (a call-out is not an power outage)
The Solar field output was 18.12 megawatt hours more than last February.
We did really well compared to other people around us with last week's winds, our guys have done great on our system. There were four customers out at County Roads V and 15 due to a wire that broke.
A copy of the full February 2017 Electric Department Report is attached.

Motion to Adjourn Electric Committee Meeting Motion: Frysinger Second: Dr. Cordes
To adjourn the Board of Public Affairs meeting at 7:28 pm.

Roll call vote on the above motion:
Yea-Dr. Cordes, Frysiner, DeWit
Nay-

Approved

Mike DeWit, Chairman

City of Napoleon, Ohio

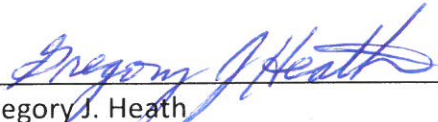
**MUNICIPAL PROPERTIES, BUILDINGS, LAND USE,
AND ECONOMIC DEVELOPMENT COMMITTEE**

MEETING AGENDA

Monday, April 10, 2017 at 7:30 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of the March 13, 2017 Minutes *(In the absence of any objections or corrections, the Minutes shall stand approved)*
- 2) Discussion on Roundhouse Road. (Tabled)
- 3) Discussion on Downtown Improvements. (Tabled)
- 4) Discussion on Parking Spaces. (Tabled)
- 5) Discussion on Sidewalk Policy.
- 6) Any other matters currently assigned to the Committee.
- 7) Adjournment.



Gregory J. Heath
Finance Director/Clerk of Council

MUNICIPAL PROPERTIES, BUILDINGS, LAND USE, AND ECONOMIC DEVELOPMENT COMMITTEE

MEETING MINUTES

Monday, March 13, 2017 at 7:30 PM

PRESENT

Members:

Finance Director

City Manager

Law Director

Recorder

City Staff

Others

Patrick McColley-Chairman, Jeff Mires, Jason P. Maassel, Joe Bialorucki (arrived at 8:45 pm)

Gregory J. Heath

Joel L. Mazur

Billy D. Harmon

Roxanne Dietrich

Newsmedia, Jerry Tonjes, Katie Myers, Jeff Lankenau, Kelly Wallace, Ken

ABSENT

Call to Order

Chairman McColley called the Municipal Properties, Building, Land Use and Economic Development Committee meeting to order at 7:45 pm.

Approval of Minutes

Minutes of the October 10, 2016 regular meeting, January 31, 2017 special meeting and February 6, 2017 special meeting stand approved as read with no objections or corrections.

Roundhouse Road

City Manager Mazur stated the Roundhouse Road project has been in the works since 2012, the project has been budgeted for over three years, we need to make a decision to build the road or not. The estimated cost for construction of the road is \$450,000. There is an agreement that has been in place since 2012, there were motions made and discussions at various council meetings on voluntary assessments, it was agreed at a previous meeting that the road would be assessed 50% to the property owners. At this time there is a difference what the property owners want.

McColley stated the agreement goes back to the Water Treatment Plant, Council was looking at something totally different at that time, if we go this route the City will not recover our costs.

Maassel commented where Walmart is Foster Canning used to be there. They bought the property from the railroad and filled in the turntable and built their factory there. Want future Councils to have option to build underneath the bypass connecting Scott St. to Glenwood Avenue.

McColley said if you take the road all the way through that would cost like \$2 million dollars that is a lot of money when last month we met with business owners and heard that moving truck traffic off St. Rt. 108 is pretty universal, they want the trucks moved.

Mazur informed the committee he recently spoke with Mr. Bisher and the only reason the City came up with this deal was because of the WTP, access to Scott

Street was for a discharge line, the issue was not the road they needed the right-of-way. The back portion has wetlands characteristics on the east side and in the middle of the property wetland plants are growing throughout. In talking with Mannik and Smith who has lot of data on the property, they say it would be difficult to build on this piece of land because of the wetland characteristics.

Comments

Kelly Wallace

Kelly Wallace said she is the owner of two lots along St. Rt. 24-this project has been active for quite some time. She stated to bring more money in you need to look at the whole project not just the downtown, set the tone for Napoleon. Not to look at this as a road to nowhere what are you setting next Councils up for? Need to bring this town to another level. Let's not be the one watching neighboring towns grow.

Ken Choi

Ken Choi stated he owns the first two lots right along the bank- I would like to build a shopping strip there 13,500 sf, but if I have to pay for the road I cannot do it, I cannot pay for both.

McColley asked him if he could develop both parcels without a road. Mr. Choi replied "yes".

Wallace stated since Mr. Choi has access, what happens if you guys choose not to build the road, I have no access to my property.

McColley suggested to Wallace wouldn't it be cheaper for you and the City to get an easement from Taco Bell? Then we are not building a road, we are saving money and you have access to your property.

Wallace responded she is afraid of losing out on the marketing value if people have to go through Taco Bell to get to her business.

McColley said the big question is the benefit cost, we are looking at substantial costs ahead of us to have the connection, where do you prioritize. There is an agreement and permit that exists but when it comes to benefit cost the real issue is there are benefits far greater in other parts of the City.

Mazur replied especially knowing one property owner wants to build without the road.

Maassel stated this would allow future Councils the option to have developers come in.

McColley asked Wallace, if we were to purchase the property back from you, what you paid plus interest, and you are made whole and we get Kenny's development and don't have to put in a road in, is this something you would consider.

Wallace said she would like time to think it through.

McColley told her we are not negotiating this is only a hypothetical question.

Steve Lankenau

Steve Lankenau said he has been involved in this project for quite some time. The City spent \$20,000-\$30,000 already for plans on Phase 1, bought 16 acres in Phase 2 for \$50,000.00 and you brought up the possibility regarding Kelly say that is another \$25,000 for two lots, you add the three together you are looking at \$100,000 and do not have a project, have zero value.

Travis Sheaffer

McColley told him we would still have real value assessment. It is not that there is not a benefit, redoing the downtown may have a greater cost benefit. Lankenau said I am a downtown property owner, your Council President wrote a letter to the editor on the spec building telling our own community and all of Northwest Ohio we are open for business. Previous Councils did say we are going to do the project and went and spent money and you say no, how open are you. McColley responded the previous Councils did this for the Water Treatment Plant, not for a road.

Council President Sheaffer commented, since my name was brought up the Law Director said I could speak. The agreement was set up for voluntary assessments and once it became forced assessments the ballgame changed. I sat down with Joel and Steve on Thursday morning and from the reports I got back from the meetings with Choi, everything that Steve told me had been rebutted by Choi so I'm not really sure I take Steve's word into too much consideration, the priorities have shifted with the Water Treatment Plant moving. The City does not have the resources to take and build a \$2 million dollar road even if 50% is assessed. We have a levy coming up for roads this year and we are telling our residents we have to have this to fix the residential roads. Building a road that would only benefit one property owner because the other property owner said he is not going to do his project if we assess, to me it is a no brainer Roundhouse Road may be a great project someday but not right now.

Mazur said we have to do what is the best use of the city's small resources that we have. Travis brought up a good point about the levy, if we were to build a new road knowing there are other roads in the City that need resurfaced, what will that say to the residents.

Mires stated owe it to Kelly to build a road as she bought the property with that in mind and I do not agree with forced assessments. I think we need to put the message out we are proactive on roads, but this is not the right time.

**Motion to Table
Roundhouse Road**

Motion: Mires
to table Roundhouse Road.

Second: Maassel

**Passed
Yea-3
Nay-0**

Roll call vote on the above motion:
Yea-Maassel, Mires, McColley
Nay-

Bialorucki arrives 8:45pm

Joe Bialorucki arrives at 8:45 pm

**Downtown
Improvements**

City Manager Mazur stated Napoleon Alive submitted a letter to him with a proposal for a beautification program for the downtown with potential to liven up the downtown.

**Comments
Katie Myers**

Myers told the committee we have explored ideas that started from the meeting at Eddie J's. The concern Napoleon Alive has is what to do with the downtown.

We would like to see it with a clean plan that is organized and functional and with a flow to it. We would like to help in the supervisory capacity for floral and hanging pots, bicycle racks, murals and with a plan for concise railing, chairs and tables. We have to think how to draw locals to get them to shop in the downtown area.

Maassel asked you want everyone to have the same tables and chairs? Seems to me each should be able to pick what they want.

Myers told him yes for storage and maintenance reasons plus everything would have a flow and would look better. Another big idea is crosswalk art. I have talked with Mary Wesche from the Preservation Commission and they are on board 100% with the crosswalks. The one thing they may need to approve are the murals. The wildcat is the medallion and we would like to do paint artful crosswalks around it. The crosswalks could probably be done in an afternoon if you get enough volunteers together. We need to have tiny shops like Grand Rapids.

Maassel asked where the hanging planters are on the list.

Myers said the Chamber has that on their list part of the problem is who would water them.

Maassel said we like the ideas and would like to see a priority list.

Myers commented with the roads tore up this summer, how are people going to get into the businesses, they will have to use the back doors. There is a lot of beautification and cleanup that has to be done at the back of the buildings.

McColley stated you said you may not have enough funds, Rotary may be willing to help.

Myers said Pocket Park needs to be finished.

Mazur said he will talk to Joel Miller about Pocket Park, we need to get power to it too.

Jerry Tonjes

Jerry Tonjes owner of Oddfellows Building-years ago I proposed a mural for the west side of my building it will be 24' high by 40' wide - *Welcome to Historic Downtown Napoleon*. I have secured all the paint from a couple of organizations and now it is just a matter of getting Becky Shephard, she is proposing \$3,000-\$5,000 to paint it, that is what we are proposing for this summer. I am also going to re-address looking at improvements to my building.

About the tables and chairs, I own a table and chair business and would offer the businesses can rent from me. We would store everything in our building.

McColley suggested it would be good to coordinate with Napoleon Alive. Is the fencing something we do or the Preservation Commission.

Mazur replied we will have to look at the rules. There is one minor detail on putting outdoor refreshment cafés in in Ohio, they have to be attached to something.

Myers said someone from Napoleon Alive needs to be liaison so everyone is on the same page on how to get done, policies are followed.

Maassel asked what the schedule is for Phase 1 of the Downtown Improvements.

Mazur said the schedule is: On May 1st get authorization to go out to bid, the bids would be opened on May 31st and award the contract on June 5th, with construction to start on July 5th. The estimated completion date is September 30th.

**Motion to Table
Downtown
Improvements**

Passed
Yea-4
Nay-0

Artistic Parking Spaces

Motion to Table

Passed
Yea-4
Nay-0

**Review of the
Zoning Code**

**Motion to Remove Item
from Agenda**

Myers asked about the Henry County Fair. She was told we will work around it, when the bridge was out the whole thing was done on the southside. Tonjes asked why are we looking at other communities why don't we do what we want and let them look at us. McColley replied they have been through it and we would not have to reinvent the wheel. At the next meeting can we get examples from other cities for fencing and a schedule from Napoleon Alive and check if there are any rules the Preservation Commission has to approve on design standards.

Motion: Maassel Second: Mires
to table Downtown Improvements.

Roll call vote on the above motion:
Yea-Maassel, Mires, McColley, Bialorucki
Nay-

Mazur told the committee Cake Walk Cakery would like to have a designated parking space right in front of their building. Right now they have to carry wedding cakes down the road, these are heavy and it would be so much easier to park right in front of their building. The designated parking spot would only be during their business hours. Should we choose to do this, the Law Director can draft an agreement. In return for their own parking space, they would purchase hanging baskets for their side of the road.

There was conversation on enforcement, just because there is a designated area does not mean people will not park there but it would be better than what they have now. We could enter into a short term agreement and if it does not work out, we do not renew the agreement. It was asked who would pay for the sign? Mazur replied the City can pay for the pole and Cake Walk can pay for the sign.

Motion: Maassel Second: Mires
to table Parking Spaces for Cake Walk Bakery

Roll call vote on the above motion:
Yea-Maassel, Mires, McColley, Bialorucki
Nay-

City Manager Mazur reported this is regarding zoning for agriculture use for Honey Blossom Orchards. The owner wants the property to be zoned as a stand-alone agricultural, the use fits into I-1, what would need to be changed is to allow for a variance for an outdoor market on I-1 property. McColley stated the owner would have to request a variance, the code would not need to be changed.

Motion: Bialorucki Second: Maassel
to Remove item from the agenda.

Passed
Yea-4
Nay-0

Roll call vote on the above motion:
Yea-Maassel, Mires, McColley, Bialorucki
Nay-

Motion to Adjourn

Motion: Bialorucki Second: Maassel
to adjourn the Municipal Properties, Building, Land Use and Economic
Development Committee meeting.

Passed
Yea-4
Nay-0

Roll call vote on the above motion:
Yea-Maassel, Mires, McColley, Bialorucki
Nay-

Adjournment

The Municipal Properties, Building, Land Use and Economic Development Meeting
was adjourned at 9:39 pm.

Approved

April 10, 2017

Patrick McColley, Chair



City of Napoleon, Ohio

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www.napoleonohio.com

MEMORANDUM

TO: Water/Sewer Committee, City Council, Mayor, City Manager, City Law Director, City Finance Director, Department Supervisors, Newsmedia

FROM: Gregory J. Heath, Finance Director/Clerk of Council

DATE: April 7, 2017

RE: Water/Sewer Committee Meeting Cancellation *G.H.*

The regularly scheduled meeting of the Water, Sewer, Refuse, Recycling and Litter Committee for Monday, April 10, 2017 at 7:00 pm has been CANCELED due to the lack of agenda items.

City of Napoleon, Ohio

PLANNING COMMISSION

Meeting Agenda

Tuesday, April 11, 2017 at 5:00 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

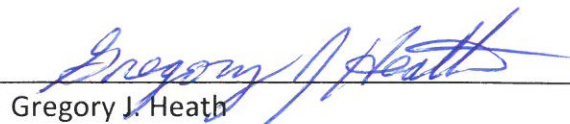
- 1) Call to Order.
- 2) Roll Call.
- 3) Approval of Minutes from November 08, 2016 (In the absence of any corrections or objections, the minutes shall stand approved.).

4) New Business

PC 17-01 – Replat of Mahnke Orchards – Plat No. 1

An application for a public hearing has been filed by Bradley N. Hibbard and Laura J. Sillis-Hibbard requesting replat Lot 1 of Mahnke Orchards – Plat No. 1. The request is pursuant to Chapter 1105 of the Codified Ordinances of Napoleon Ohio. The property is in a C-4 Planned Commercial Zoning District and to review and approve legislation amending part 11 of the Planning and Zoning Code.

- 5) Closing Remarks.
- 6) Adjournment.



Gregory J. Heath
Finance Director/Clerk of Council

PLANNING COMMISSION

Meeting Minutes

Tuesday, November 8, 2016 at 5:00 PM

PC 16-07

471 Freedom Drive

Conditional Use Permit

PRESENT

Members

Robert McLimans-Chair, Tim Barry, Marvin Barlow, Fredric Furney,
Jason Maassel

City Staff

Tom Zimmerman, Building Official

Recorder

Roxanne Dietrich

Others

ABSENT

Call to Order

Chairman McLimans called the meeting to order at 5:00 pm with a roll call noting a full quorum was present.

Approval of Minutes

Minutes from the August 9, 2016 meeting stand approved as presented.

PC 16-07 Background

McLimans read the background on PC 16-07:

An application for public hearing has been filed by NR&G Equipment, LLC. 471 Freedom Dr. The applicant is requesting the approval of a Conditional Use Permit with variances to expand their existing Recycling Center to a six-acre parcel north (across Freedom Dr.) of their current location. The request is pursuant to Chapter 1141 of the Codified Ordinances of Napoleon Ohio. The property is in an I-1 Enclosed Industrial Zoning District.

PC 16-07 Research And Findings

Zimmerman read the research and findings for PC 16-07:

A Conditional Use Permit is required for a recycling center even though it is a permitted use in an I-1 Zone. The specific requirements for establishing a recycling center are:

A junk yard and/or salvage yard or recycling center shall be a minimum of ten acres;

A junk yard and/or salvage yard or recycling centers premises shall be provided with a front and rear setback of 70 feet, a side yard setback of 100 feet, and a rear yard setback of 100 feet. A solid wall of not less than ten (10') feet in height shall enclose the entire perimeter of the junk yard and/or the salvage yard operation; and

All driveways leading to the junk yard and/or salvage yard and/or recycling centers operation shall be provided with asphaltic or standard concrete from the public street to the fenced area.

All junk yard or salvage yard or recycling center developments shall have engineered plans and procedures to demonstrate proper plats.

Applications for a junk yard and/or salvage yard or recycling centers conditional use permit shall be filed with the Zoning Administrator containing the following information:

A survey by an Ohio registered land surveyor of the zoning lot proposed for use, including the entire area proposed to be used for junk yard and/or salvage yard and/or recycling centers purposes; and

A site plan indicating the arrangement and location of each permanent building proposed to be constructed on the site. The site plan shall also include outside storage and the perimeter wall and planting areas proposed to be installed for screening purposes.

The junk yard and/or salvage yard and/or recycling center development plan shall be examined and evaluated by the Planning Commission in the terms of conformance with the regulations stated herein, and may recommend approval only after a determination has been made that the proposed development complies with the regulation of this Planning and Zoning Code. The regulation of salvage yards shall be in accordance with State Code except where this Planning and Zoning Code may supersede.

Swearing In

Chairman McLimans swore in Don Williams and asked him to address the board.

Testimony

Don Williams read a letter he had prepared for the board with his plans for future expansion. The board had questions for Mr. Williams about his plans and Mr. Williams answered them by showing where things would be located on the map of the property shown on the whiteboard.

Zimmerman indicated last week he did the required notifications by hand delivering the packet to Freedom Sales and Gilson Machine, he had a conversation with Tony Pedraza. Mr. Pedraza sent him a letter asking that all driveways be constructed of concrete to lessen the amount of debris carried onto the roadway and that a magnetic sweeper be used several times throughout the day to maintain the roadway between the intersection of Oakwood

**Motion to Approve
PC 16-07**

**Passed
Yea-5
Nay-0**

Adjournment

Date

and NR&G Recycling he said the amount of steel and debris laying on the roadway has become unacceptable.

Glenn Gilson, owner of Gilson Machine was in the audience and stated his main concern is the mud and debris on the road. Mr. Williams responded if it is us who is responsible for the mud and debris on the road, we will take care of it.

Motion: Barry Second: Furney
To approve the Conditional Use Permit with variances:
The parcel be 6 acres up to a maximum of 10 acres;
The side and front yard setbacks shall be 50' instead of the required 100' and the required 10' solid wall be allowed to be a 5' grass mound with a 6' vinyl fence on top; and
The driveway shall be concrete 50' from the road as soon as possible and when the building is operable, all driveways for the public will be concrete.

Roll call vote on the above motion:
Yea-Furney, Barry, Maassel, McLimans, Barlow
Nay-

Zimmerman told the commission the next step will be your recommendation on the conditional use permit will go to City Council at their November 21st meeting.

Motion: Maassel
To adjourn the meeting at 5:49 pm.

Motion approved by unanimous voice vote.

Robert McLimans, Chairperson

PC 17-01

Re-plat Of Manhke Orchards – Plat No. 1

MEMORANDUM

TO: Members of The City Planning Commission
FROM: Mark B. Spiess, Sr. Eng. Tech / Zoning Admin.
SUBJECT: Replat
MEETING DATE: April 11, 2017 @ 5:00PM
HEARING #: PC 17-01

BACKGROUND:

An application filed by Bradley N. Hibbard and Laura J. Sillis-Hibbard. The applicant is requesting to replat lot 1 of Mahnke Orchards – Plat No. 1. The request is pursuant to Chapter 1105 of the Codified Ordinances of Napoleon Ohio. This property is located in a C-4 Planned Commercial Zoning District.

RESEARCH AND FINDINGS

1. The proposed subdivision of land meets all the requirements of Chapter eleven of City's Codified Ordinances pertaining to Subdivision regulations, building setbacks, parking requirements, lot size and are accessible by permanent access easements.
2. All lots have existing water and sewer services to each lot.
3. The City Engineer has reviewed and approved the proposed subdivision.

Re-Plat of Mahnke Orchards- Plat No. 1,

Also being a part of the Southwest quarter (1/4) of Section 5, Township 5 North, Range 7 East, Liberty Township, City of Napoleon, Henry County, Ohio.

For: Bradley N. & Laura J. Sills-Hibbard

Deed Reference: OR 299, Pg. 998; 35.147 Ac.
OR 305, Pg. 20, Mahnke Orchards Plat No. 1

Legal Description

Lot A, 11.070 Ac.

Lot B, 27.947 Ac.

Being a part of the Southwest quarter (1/4) of Section 5, Township 5 North, Range 7 East, Liberty Township, City of Napoleon, Henry County, Ohio and which is more particularly described as follows;

Commencing at a railroad spike found at the Northwest corner of the Southwest quarter (1/4) of Section 5; Thence South 0°59'45" West, (assumed bearing for the purpose of this description), on the West line of the Southwest quarter (1/4) of Section 5, eight hundred eight and fifty-three hundredths (808.53) feet to a point; Thence South 89°54'15" East, fifty-nine and ninety-six hundredths (59.96) feet to a mag nail set and the point of beginning for the parcel herein described;

Thence continuing South 89°54'15" East, eight hundred forty-one and zero hundredths (841.00) feet to an iron pin and cap set;

Thence South 0°23'26" West, six hundred eighty-two and sixty-six hundredths (682.66) feet to an iron pin and cap set;

Thence on a curve to the left on a line thirty and zero hundredths (30.00) feet Northerly of and parallel to the Northerly right of way line of United States Route 6 & 24, said curve having a radius of twelve thousand four hundred thirty-seven and sixty-seven hundredths (12,437.67) feet, an arc length of five hundred eighteen and seven hundredths (518.07) feet, a delta angle of 2°23'12", a chord distance of five hundred eighteen and three hundredths (518.03) feet, said chord bearing South 78°52'25" West, to an iron pin and cap set;

Thence North 72°36'21" West, eighty-two and forty-one hundredths (82.41) feet to an iron pin and cap set;

Thence North 0°59'47" East, five hundred fifty-three and fifty-five hundredths (553.55) feet to an iron pin and cap set;

Thence South 86°22'57" West, two hundred thirty-seven and twenty-nine hundredths (237.29) feet, to an iron pin and cap set on the Easterly right of way line of Enterprise Drive, (Co. Rd. 12);

Thence North 5°44'43" West, on the Easterly right of way line of Enterprise Drive, (Co. Rd. 12), two hundred twenty-two and zero hundredths (222.00) feet to the point of beginning.

Containing 11.070 acres of land more or less. Subject to all legal highways, easements, zoning regulations or restrictions of record.

Being a part of the Southwest quarter (1/4) of Section 5, Township 5 North, Range 7 East, Liberty Township, City of Napoleon, Henry County, Ohio and which is more particularly described as follows;

Commencing at a railroad spike found at the Northwest corner of the Southwest quarter (1/4) of Section 5;

Thence South 0°59'45" West, (assumed bearing for the purpose of this description), on the West line of the Southwest quarter (1/4) of Section 5, eight hundred eight and fifty-three hundredths (808.53) feet to a point;

Thence South 89°54'15" East, nine hundred and ninety-six hundredths (900.96) feet to an iron pin and cap set and the point of beginning for the parcel herein described;

Thence continuing South 89°54'15" East, one thousand seven hundred sixty-one and forty-five hundredths (1761.45) feet to an iron pin found on the East line of the Southwest quarter (1/4) of Section 5;

Thence South 0°32'30" West, on the East line of the Southwest quarter (1/4) of Section 5, five hundred twenty-nine and twenty-three hundredths (529.23) feet to an iron pin found on the Northerly right of way line of United States Route 6 & 24;

Thence on a curve to the left on the Northerly right of way line of United States Route 6 & 24, said curve having a radius of twelve thousand four hundred seven and sixty-seven hundredths (12,407.67) feet, an arc length of two thousand two hundred eighty-three and forty-four hundredths (2283.44) feet, a delta angle of 10°32'40", a chord distance of two thousand two hundred eighty and twenty-two hundredths (2280.22) feet, said chord bearing South 82°57'09" West, to an iron pin found;

Thence South 77°41'30" West, on the aforesaid line, three hundred four and three hundredths (304.03) feet to an iron pin found at the intersection of the aforesaid line with the Easterly right of way line of Enterprise Drive, (Co. Rd. 12);

Thence North 1°20'22" West, on the Easterly right of way line of Enterprise Drive, (Co. Rd. 12), one hundred forty-two and fifty hundredths (142.50) feet to an iron pin found;

Thence North 0°02'41" West, on the aforesaid line, four hundred and three hundredths (400.03) feet, to an iron pin found;

Thence North 5°44'43" West, on the aforesaid line, one hundred fifteen and thirty-four hundredths (115.34) feet to an iron pin and cap set;

Thence North 86°22'57" East, two hundred thirty-seven and twenty-nine hundredths (237.29) feet, to an iron pin and cap set;

Thence South 0°59'47" West, five hundred fifty-three and fifty-five hundredths (553.55) feet to an iron pin and cap set;

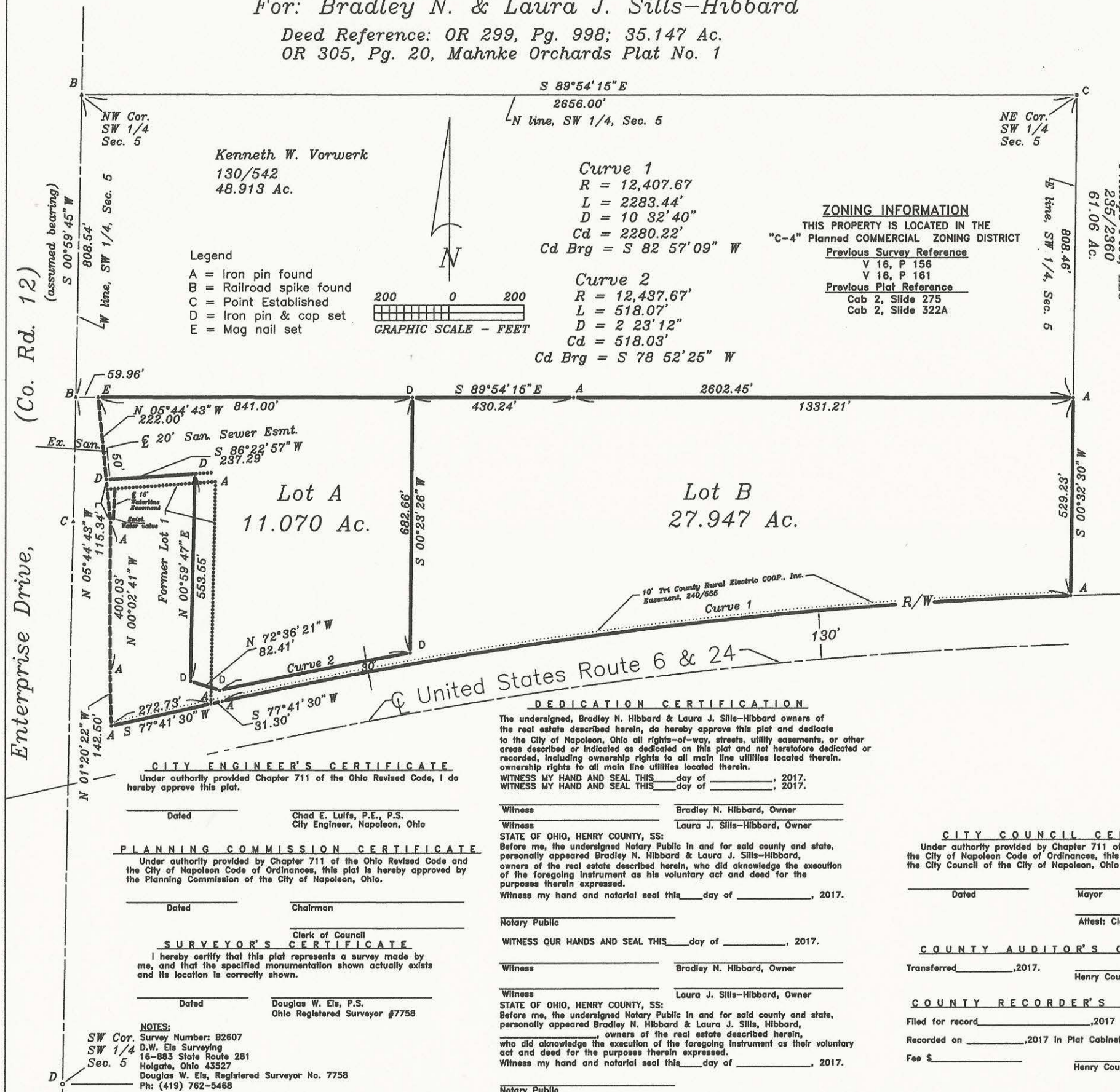
Thence South 72°36'21" East, eighty-two and forty-one hundredths (82.41) feet to an iron pin and cap set;

Thence on a curve to the right on a line thirty and zero hundredths (30.00) feet Northerly of and parallel to the Northerly right of way line of United States Route 6 & 24,

said curve having a radius of twelve thousand four hundred thirty-seven and sixty-seven hundredths (12,437.67) feet, an arc length of five hundred eighteen and seven hundredths (518.07) feet, a delta angle of 2°23'12", a chord distance of five hundred eighteen and three hundredths (518.03) feet, said chord bearing North 78°52'25" East, to an iron pin and cap set;

Thence North 0°23'26" East, six hundred eighty-two and sixty-six hundredths (682.66) feet to the point of beginning.

Containing 27.947 acres of land more or less. Subject to all legal highways, easements, zoning regulations or restrictions of record.



ZONING INFORMATION
THIS PROPERTY IS LOCATED IN THE
"C-4" Planned COMMERCIAL ZONING DISTRICT
Previous Survey Reference
V 16, P 156
V 16, P 161
Previous Plat Reference
Cab 2, Slide 275
Cab 2, Slide 322A

Curve 1
R = 12,407.67
L = 2283.44'
D = 10 32'40"
Cd = 2280.22'
Cd Brg = S 82 57'09" W

Curve 2
R = 12,437.67'
L = 518.07'
D = 2 23'12"
Cd = 518.03'
Cd Brg = S 78 52'25" W

DEDICATION CERTIFICATION
The undersigned, Bradley N. Hibbard & Laura J. Sills-Hibbard owners of the real estate described herein, do hereby approve this plat and dedicate to the City of Napoleon, Ohio all rights-of-way, streets, utility easements, or other areas described or indicated as dedicated on this plat and not heretofore dedicated or recorded, including ownership rights to all main line utilities located therein. ownership rights to all main line utilities located therein.
WITNESS MY HAND AND SEAL THIS _____ day of _____, 2017.
WITNESS MY HAND AND SEAL THIS _____ day of _____, 2017.

Witness _____ Bradley N. Hibbard, Owner
Witness _____ Laura J. Sills-Hibbard, Owner

STATE OF OHIO, HENRY COUNTY, SS:
Before me, the undersigned Notary Public in and for said county and state, personally appeared Bradley N. Hibbard & Laura J. Sills-Hibbard, owners of the real estate described herein, who did acknowledge the execution of the foregoing instrument as his voluntary act and deed for the purposes therein expressed.
Witness my hand and notarial seal this _____ day of _____, 2017.

Notary Public _____

WITNESS OUR HANDS AND SEAL THIS _____ day of _____, 2017.

Witness _____ Bradley N. Hibbard, Owner
Witness _____ Laura J. Sills-Hibbard, Owner

STATE OF OHIO, HENRY COUNTY, SS:
Before me, the undersigned Notary Public in and for said county and state, personally appeared Bradley N. Hibbard & Laura J. Sills-Hibbard, owners of the real estate described herein, who did acknowledge the execution of the foregoing instrument as their voluntary act and deed for the purposes therein expressed.
Witness my hand and notarial seal this _____ day of _____, 2017.

Notary Public _____

CITY ENGINEER'S CERTIFICATE
Under authority provided Chapter 711 of the Ohio Revised Code, I do hereby approve this plat.

Dated _____
Chad E. Lufts, P.E., P.S.
City Engineer, Napoleon, Ohio

PLANNING COMMISSION CERTIFICATE
Under authority provided by Chapter 711 of the Ohio Revised Code and the City of Napoleon Code of Ordinances, this plat is hereby approved by the Planning Commission of the City of Napoleon, Ohio.

Dated _____
Chairman _____
Clerk of Council _____

SURVEYOR'S CERTIFICATE
I hereby certify that this plat represents a survey made by me, and that the specified monumentation shown actually exists and its location is correctly shown.

Dated _____
Douglas W. Els, P.S.
Ohio Registered Surveyor #7758

NOTES:
SW Cor. Survey Number: 82607
D.W. Els Surveying
16-883 State Route 281
Holgate, Ohio 43527
Douglas W. Els, Registered Surveyor No. 7758
Ph: (419) 782-5468

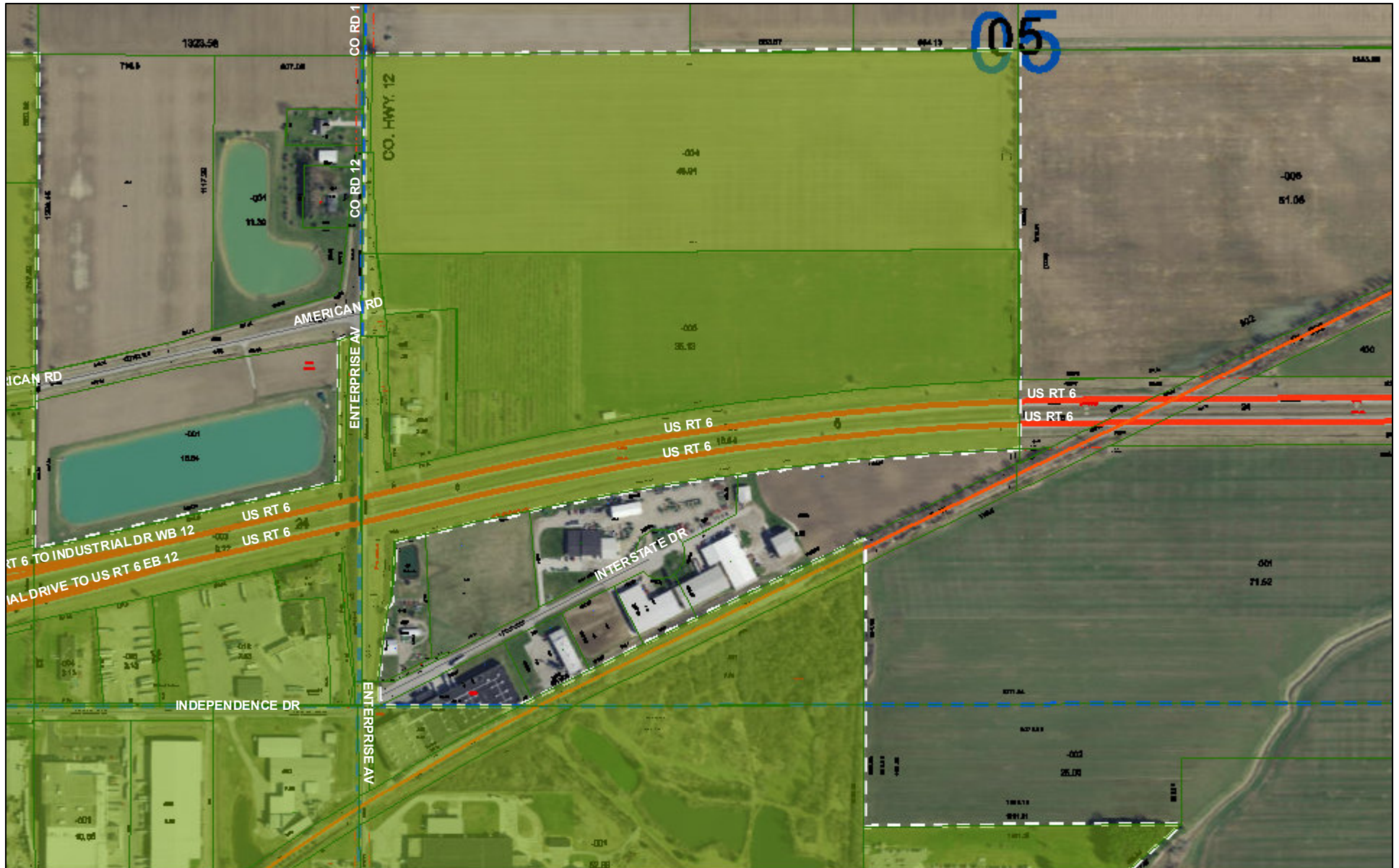
CITY COUNCIL CERTIFICATE
Under authority provided by Chapter 711 of the Ohio Revised Code and the City of Napoleon Code of Ordinances, this plat is hereby approved by the City Council of the City of Napoleon, Ohio.

Dated _____
Mayor _____
Attest: Clerk of Council _____

COUNTY AUDITOR'S CERTIFICATE
Transferred _____, 2017.
Henry County Auditor _____

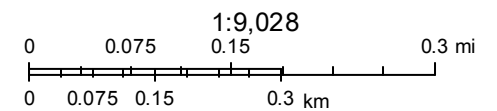
COUNTY RECORDER'S CERTIFICATE
Filed for record _____, 2017 at _____, M.
Recorded on _____, 2017 in Plat Cabinet _____, Slide _____
Fee \$ _____
Henry County Recorder _____

Henry County ArcGIS Web Map



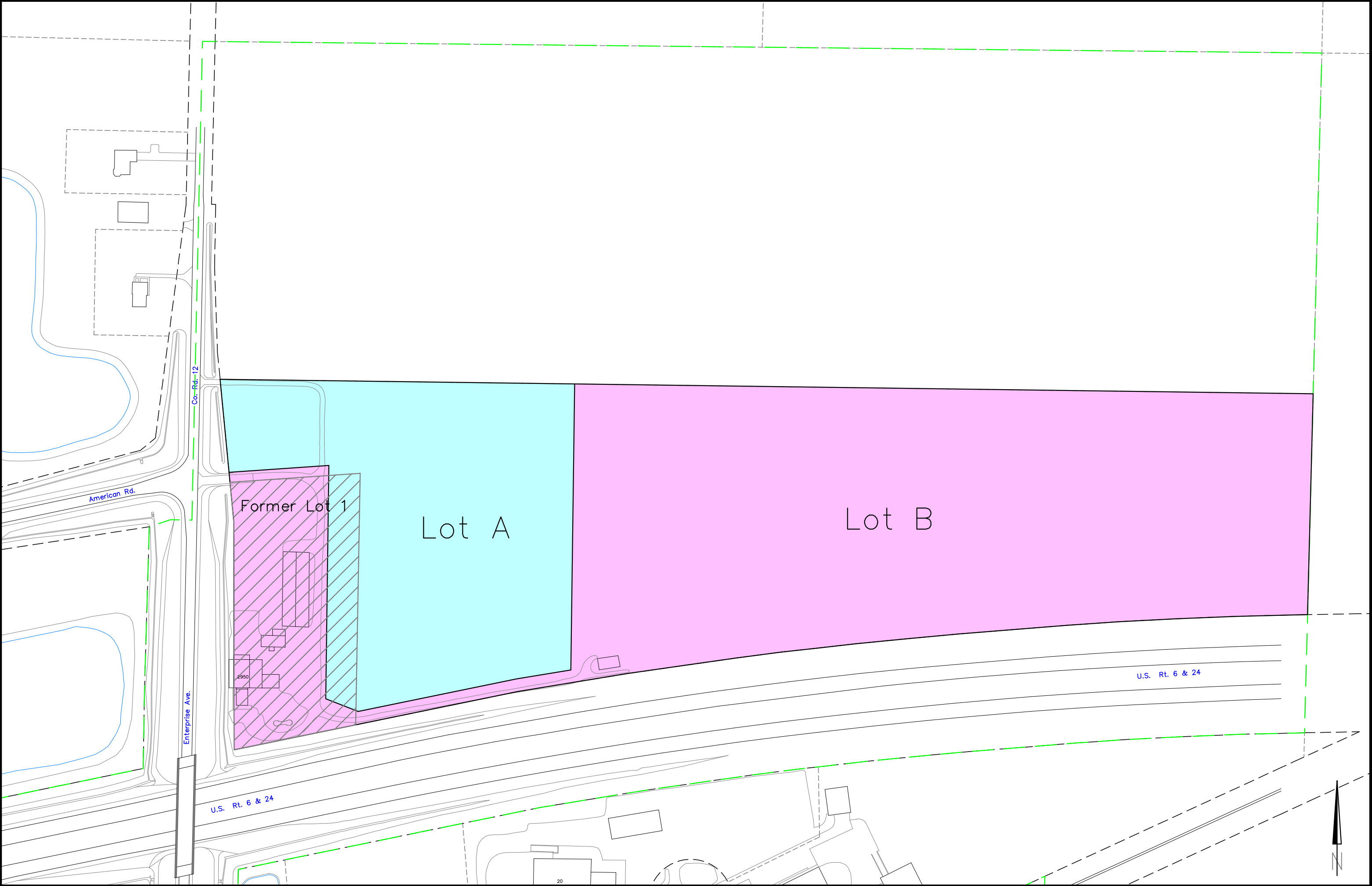
March 31, 2017

- | | | | |
|---------------|---------------------|---------------------------|--------|
| Parcels | Right of Way NPL | Street Centerlines | STREET |
| Rail Lines | Incorporation Lines | US ROUTE | |
| Section Lines | | COUNTY ROAD | |



Dan Jenkins
Esri, HERE, DeLorme, MapmyIndia, © OpenStreetMap contributors

Henry County Engineer
Henry County Engineer



PC 17-02

Review Proposed Changes to Planning & Zoning Code

MEMORANDUM

TO: Members of The City Planning Commission
FROM: Mark B. Spiess, Sr. Eng. Tech / Zoning Admin.
SUBJECT: Review Changes to Planning & Zoning Codes
MEETING DATE: April 11, 2017 @ 5:00PM
HEARING #: PC 17-02

BACKGROUND:

Section 1145.01, Table of Permissible Uses, of Chapter 11 of the Planning & Zoning section of the City of Napoleon's Codified Ordinances has proposed changes. These changes must be approved, by this board and by a committee of council. Pending approval by both, it will then go before the full body of council.

RESEARCH AND FINDINGS

1. Allowing Farm Markets and Stands, Plant Cultivation, and Specialized Animal Raising on a conditional basis in a C-4 area will improve economic development while maintaining the intended use of the C-4 zone.

PLANNING COMMISSION RESOLUTION NO. PC 17-02

A RESOLUTION OF THE CITY OF NAPOLEON PLANNING COMMISSION RECOMMENDING TO COUNCIL THE APPROVAL AND ENACTMENT OF PROPOSED AMENDMENT TO SECTION 1145.01, TABLE OF PERMISSIBLE USES, IN CHAPTER 11 OF THE PLANNING & ZONING SECTION OF THE CITY OF NAPOLEON'S CODIFIED ORDINANCES

WHEREAS, the City of Napoleon Planning Commission has been requested to process a duly filed application for an amendment to the current zoning code; and,

WHEREAS, pursuant to Section 1121.03 of the Codified Ordinances of Napoleon, Ohio (Zoning Code) the Planning Commission, within sixty (60) days of receipt of such application held meetings and hearings on the application with notice thereof; and,

WHEREAS, this Commission finds that proper application has been made and notice given in conformance with Section 159.03 of the Administrative Code as found in the Codified Ordinances of the City of Napoleon, Ohio; and,

WHEREAS, the Planning Commission so desires to make a recommendation concerning the adoption and enactment of the proposed planning and zoning code amendments as presented to it on a specific case in Hearing PC 17-01.

BE IT RESOLVED BY THE PLANNING COMMISSION OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, in accordance with Section 1145.01 Table of Permissible Uses in the "Agricultural" table under the "Commercial" heading, the "C-4" column; changing the "Farm Markets & Stands", "Plant Cultivation", and "Specialized Animal Raising" rows to the letter "C", this change indicating that the use may be permissible with a conditional use permit in the indicated zone as may be issued by the Zoning Administrator upon approval by the Council after Planning Commission review. This change is shown in Exhibit A.

Section 2. That, this Commission considered the following criteria in making its decision:

- a. The present zoning classification of the general property of the area in question is currently zoned C-4 Planned Commercial; and,
- b. The existing use of the property within the general area in question; and,
- c. The suitability of the property in question to the uses permitted under the existing zoning classification; and,
- d. The trend of development, if any, in the general area of the property in question, including changes, if any, which have taken place in its present zoning classification; and,
- e. Changed or changing conditions in the applicable area, or in the City, generally that make the proposed zoning or amendment thereto reasonably necessary to the promotion of the public health, safety, or general welfare.

PC 17-01

Exhibit A

CHAPTER 1145 Table of Permissible Uses

1145.01 Table of Permissible Uses.

CROSS REFERENCES
Uses defined- see P. & Z. Ch. 1101

1145.01 TABLE OF PERMISSIBLE USES.

The Table of Permissible Uses should be read in close conjunction with the definitions of terms set forth in Definitions of Basic Terms and the other interpretive provisions set forth in this Planning and Zoning Code.

- (a) Use of the Designation "P" and "C" in Table of Permissible Uses. When used in connection with a particular use in the Table of Permissible Uses, the letter "P" means that the use is permissible in the indicated zone with a zoning permit issued by the Zoning Administrator. When the letter "P" is nonexistent in the Table, then it shall be deemed a non-permissive use unless a special use or conditional use permit is approved in accordance with this Zoning Code.
In the zone district. When used in connection with a particular use in the Table of Permissible Uses, the letter "C" means that the use may be permissible with a conditional use permit in the indicated zone as may be issued by the Zoning Administrator upon approval by the Council after Planning Commission review.
- (b) Jurisdiction Over Uses Otherwise Permissible with a Zoning Permit.
Notwithstanding any other provisions of this Planning and Zoning Code, whenever the Table of Permissible Uses (interpreted in light of subsection (a) hereof and the other provisions of this Planning and Zoning Code) provides that a use is permissible with a zoning permit, and/or a conditional use permit, as applicable, shall nevertheless be required if the Zoning Administrator finds that the proposed use would have an extraordinary impact on neighboring properties or the general public. In making this determination, the Zoning Administrator shall consider, among other factors, whether the use constitutes a change from one principal use classification to another, whether the use is proposed for a site that poses peculiar traffic or other hazards or difficulties, and whether the proposed use is substantially unique or is likely to have impacts that differ substantially from those presented by other uses that are permissible in the zoning district in question.
- (c) Permissible Uses and Specific Exclusions.
 - (1) The presumption established by this Planning and Zoning Code is that all legitimate uses of land, except those uses which, if allowed, would not serve to promote public health, safety, convenience, comfort, prosperity or general welfare, are permissible within at least one zoning district in the City's planning jurisdiction. Therefore, because the list of permissible uses set forth in (Table of Permissible Uses) cannot be all inclusive, those uses that are listed shall be interpreted liberally to include other uses that have similar impacts to the listed uses, subject to the issuance of a conditional use permit.
 - (2) The "Table of Permissible Uses" shall not be interpreted to allow a use in one zoning district when the use in question is more closely related to

- another specified use that is permissible in other zoning districts.
- (3) Without limiting the generality of the foregoing provisions, the following uses (a) through (d) are specifically prohibited in all districts:
 - A. Any use that involves the manufacture, handling, sale, distribution, or storage of any highly combustible or explosive materials in violation of the City's Fire Prevention Code.
 - B. Stockyards, slaughterhouses, and rendering plants.
 - C. Use of a travel trailer as a temporary or permanent dwelling.
 - D. Use of a motor vehicle parked on a lot as a structure in which, out of which, or from which any goods are sold or stored, any services are performed, or other business is conducted.
 - (d) Accessory Uses.
 - (1)) The Table of Permissible Uses classifies different principal uses according to their different impacts.
 - (2) Accessory use, or accessory: an "accessory use" is a use that is clearly incidental to, customarily found in connection with, and (except in case of accessory off-street parking spaces or loading) located on the same zoning lot as the principal use to which it is related. When "accessory" is used in the text, it shall have the same meaning as "accessory use". An "accessory use" includes, but is not limited to, the following:
 - A. Swimming pools for use of occupants of a residence or their guests.
 - B. Domestic or agricultural storage in a barn, shed, tool room, or similar accessory building or other structure.
 - C. Home occupations when carried on by the owner-resident of the dwelling when no physical or visual affects are observed beyond the walls of the dwelling.
 - D. Storage of merchandise normally carried in stock in connection with a business or industrial use, unless such storage is excluded in the applicable district regulations.
 - E. Storage of goods used in or produced by industrial uses or related activities, unless such storage is excluded in the applicable district regulations.
 - F. Accessory off-street parking regulations for the district in which the zoning lot is located.
 - G. Accessory signs, subject to the sign regulations for the district in which the zoning lot is located.
 - H. Satellite antenna or microwave receiving antenna, following all regulations set forth in Section 1127.20.
 - (4) The following activities shall not be regarded as accessory to a residential principal use and are prohibited in residential districts.
 - A. Storage outside of a substantially enclosed structure of any motor vehicle that is unlicensed and not operational.
 - B. Parking outside a substantially enclosed structure of more than four motor vehicles between the front building line of the principal building and the street on any lot used for purposes that fall within the permitted use in a residential district.
 - (e) Permissible Uses Not Requiring Zoning Permits. Notwithstanding any other provisions of this Planning and Zoning Code, no zoning, or conditional-use permit is necessary for the following uses:
 - (1) Streets.
 - (2) Electric power, telephone, telegraph, fiber optic cable, cable television, gas, water, and sewer lines, wires or pipes, together with supporting poles or structures, located within a public right-of-way, except that a use of right-of-way permit may be required by the City.
 - (3) Neighborhood utility facilities located within a public right-of-way with the permission of the owner or controller (state or city) of the right-of-way.
 - (f) Change in Use.

- (1) A substantial change in use of property occurs whenever the essential character or nature of the activity conducted on a lot changes. This occurs whenever:
 - A. The change involves a change from one principal use category to another; or
 - B. If the original use is a Combination Use or Planned Development, the relative proportion of space devoted to the individual principal use that comprises the Combination Use or Planned Development Use changes to such an extent that the parking requirements for the overall use are altered; or
 - C. If the original use is a Combination Use or Planned Development Use, the mixture of types of individual principal uses that comprise the Combination Use or Planned Development Use changes; or
 - D. If the original use is a Planned Residential Development, the relative proportions of different types of dwelling units change; or
 - E. If there is only one business or enterprise conducted on the lot (regardless of whether that business or enterprise consists of one individual principal use or a Combination Use), that business or enterprise moves out and a different type of enterprise moves in (even though the new business or enterprise may be classified under the same principal use or Combination Use category as the previous type of business). For illustration purposes only, if there is only one building on a lot and a florist shop that is the sole tenant of the building moves out and is replaced by a clothing store, which constitutes a change in use even though both tenants fall within a permitted principal Use. However, if the florist shop were replaced by another florist shop, that would not constitute a change in use since the type of business or enterprise would not have changed. Moreover, if the florist shop moved out of a rented space in a shopping center and was replaced by a clothing store, that would not constitute a change in use since there is more than one business on the lot and the essential character of the activity conducted on that lot (shopping center, Combination Use) has not changed.
 - (2) A mere change in the status of property from unoccupied to occupied or vice versa does not constitute a change in use. Whether a change in use occurs shall be determined by comparing the two active uses of the property without regard to any intervening period during which the property may have been unoccupied, unless the property has remained unoccupied for more than 181 consecutive days or has been abandoned.
- (g) Combination Uses.
- (1) When a Combination Use comprises two or more principal uses that require different types of permits, then the permit authorizing the Combination Use shall be a conditional use permit along with a zoning permit.
 - (2) When a Combination Use consists of a single-family detached residential subdivision that is not architecturally integrated and two-family or multi-family uses, the total density permissible on the entire tract shall be determined by having the developer indicate on the plans the portion of the total lot that will be developed for each purpose and calculating the density for each portion as if it were a separate lot.
 - (3) When a Combination Use consists of a single-family detached, architecturally integrated subdivision two-family or multi-family uses, then the total density permissible on the entire tract shall be determined by dividing the area of the tract by the minimum square footage per dwelling unit specified therein.
- (h) More Specific Use Controls. Whenever a development could fall within more than one use classification in the Table of Permissible Uses, the use classification that most closely and most specifically describes the development controls.

	RESIDENTIAL				COMMERCIAL					INDUSTRIAL	
AGRICULTURAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	1-1	1-2
FARM MARKETS & STANDS					C			C	p		
KENNELS								p		p	
PLANT CULTIVATION								C		p	
SPECIALIZED ANIMAL RAISING								C		p	

	RESIDENTIAL				COMMERCIAL					INDUSTRIAL	
RESIDENTIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	1-1	1-2
ONE FAMILY DWELLING	p	p	p	p							
TWO FAMILY DWELLING	p	p	p	p							
MULTIPLE FAMILY DWELLING				p							
DAY CARE CENTERS				C			C	p			
APARTMENTS ABOVE 1ST FLOOR			p	p	p			p			
BED & BREAKFAST			p	p	p						
FUNCTIONAL EQUIVALENT FAMILY	C	C	C	C							
HOME OCCUPATION	p			C	C						
REASONABLE ACCOMMODATION USE	C	C	C	C							
ASSISTED LIVING UNITS				p							
MANUFACTURED HOMES										p	

	RESIDENTIAL				COMMERCIAL					INDUSTRIAL	
COMMERCIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	I-2
AGRICULTURE, CONSTRUCTION , SEMI- TRUCK SALES/SERVICE									p	p	p
ANIMAL HOSPITAL/VETERINARY CLINIC							p	p			
AUTOMOTIVE OIL & LUBE SERVICE FACILITIES								p	p	c	
AUTOMOTIVE SALES OR LEASE FOR NEW & USED VEHICLES- OUTDOORS								p	p		c
AUTO REPAIR									p	c	
AUTO WASH							c	c	p		
COMMERCIAL RECREATIONAL FACILITIES								p	p		
COMMERCIAL SCHOOL							p	p	p		
BANKS					p		p	p	p		
COMMERCIAL SEMI- TRUCK SALES/SERVICE									c	p	p

	RESIDENTIAL				COMMERCIAL					INDUSTRIAL	
COMMERCIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	J-2
ENTERTAINMENT AND SPECTATOR SPORT FACILITIES								P	P	C	C
GROCERY STORES								P	P		
MESSAGE/RELAXATION ESTABLISHMENT									C	P	
MOTEL & HOTEL								P	P	C	
NEIGHBORHOOD BUSINESS LESS THAN 10,000 SQ. FT.					P		P	P	P		
PERSONAL SERVICES					P		P	P	P		
OFFICE					P		P	P	P		
PRINTING					P		P	P	P		
RECREATIONAL VEHICLE/EQUIPMENT OUTDOOR SALES								C	P	C	P
RESTAURANT CARRY-OUT ONLY					P		C	P	P		
RESTAURANT DRIVE-IN								P	P	C	
RESTAURANT FAST FOOD					P		C	P	P	C	

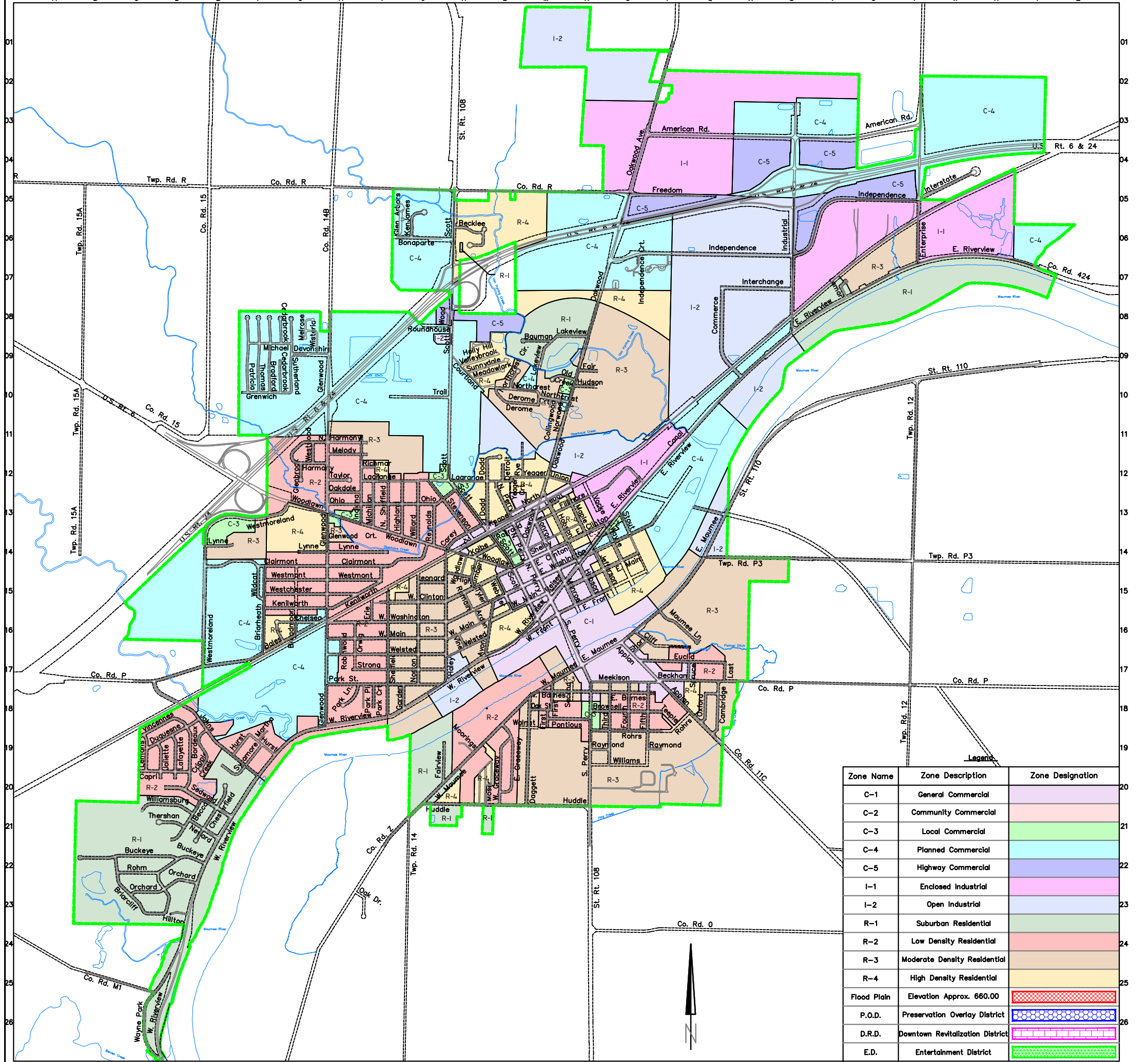
	RESIDENTIAL				COMMERCIAL					INDUSTRIAL	
COMMERCIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	J-2
RESTAURANT OUTDOOR CAFE					P			P	P		
RESTAURANT FULL SERVICE					P			P	P	C	
RETAIL BUSINESS: LESS THAN 60,000 GSF					P		P	P	P		
RETAIL BUSINESS MORE THAN 60,000 GSF								P	P		
SALE & STORAGE OF BUILDING MATERIALS										P	P
SELF-SERVICE STORAGE									P	P	P
SERVICE STATION					P			P	P		
SEXUALLY ORIENTED BUSINESS						C					
SHOPPING CENTER					C			P	P		
HOSPITALITY FACILITIES								P	P		
ROOMING HOUSE	C	C	C	C	C						

	RESIDENTIAL				COMMERCIAL					INDUSTRIAL	
COMMERCIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	I-2
CEMETERY			C	C			C				
REPAIR SERVICES, CONSUMER					P		P	P	P		
NURSERY/GREENHOUSE									P	C	C

	RESIDENTIAL				COMMERCIAL					INDUSTRIAL	
INDUSTRIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	I-2
ARTIFICIAL LAKE, POND, OR RESERVOIR	C	C	C	C	C	C	C	C	C	C	C
AUTO & METAL SALVAGE, JUNK YARDS										P	C
BORROW PITS	C	C	C	C	C	C	C	C	C	C	C
FOOD PROCESSING									C	P	P
EXCAVATION, SAND, GRAVEL, CLAY, STONE & TOPSOIL FACILITIES										C	C
LABORATORIES										P	P
MANUFACTURING, SALE/STORAGE BUILDING MATERIALS									C	P	P
MANUFACTURING- GENERAL										C	P
MANUFACTURING: LIGHT										P	P
OIL & GAS WELLS										C	P
OUTSIDE STORAGE											P

	RESIDENTIAL				COMMERCIAL					INDUSTRIAL	
INDUSTRIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	I-2
PUBLISHING										P	P
TRANSPORT & TRUCKING										C	P
WAREHOUSING										P	P
WHOLESALE BUSINESS									C	P	P
WIND GENERATOR (TURBINE)	C	C	C	C						C	P
PLANNED APARTMENT DEVELOPMENT			C	C				C			
PLANNED COMMERCIAL DEVELOPMENT							C	C	C		
PLANNED CLUSTER DEVELOPMENT			C	C				C			
PLANNED RESIDENTIAL DEVELOPMENT			C	C							

	RESIDENTIAL				COMMERCIAL					INDUSTRIAL	
INSTITUTIONAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	1-1	1-2
Cemetery	C	C	C	C	C		C	C	C	C	C
Child Day Care Centers				C	p		p	p	p		
Clubs, Lodges, Fraternal and Civic Assembly				C	p		p	p	p		
Convalescent and Nursing Homes				C	p		p	p	p		
Essential Service	p	p	p	p	p		p	p	p	p	p
Hospital					p		p	p	p		
Institutional Use			C	C	p		p	p	p	p	
Mortuaries and Funeral Homes			C	C	p		p	p	p		
Public and Private Schools			C	C	p		p	p	p		
Public Service Facilities	p	p	p	p	p		p	p	p	p	p
Wireless Telecommunication Facilities										C	C



Legend		
Zone Name	Zone Description	Zone Designation
C-1	General Commercial	
C-2	Community Commercial	
C-3	Local Commercial	
C-4	Planned Commercial	
C-5	Highway Commercial	
I-1	Enclosed Industrial	
I-2	Open Industrial	
R-1	Suburban Residential	
R-2	Low Density Residential	
R-3	Moderate Density Residential	
R-4	High Density Residential	
Flood Plain	Elevation Approx. 660.00	
P.O.D.	Preservation Overlay District	
D.R.D.	Downtown Revitalization District	
E.D.	Entertainment District	

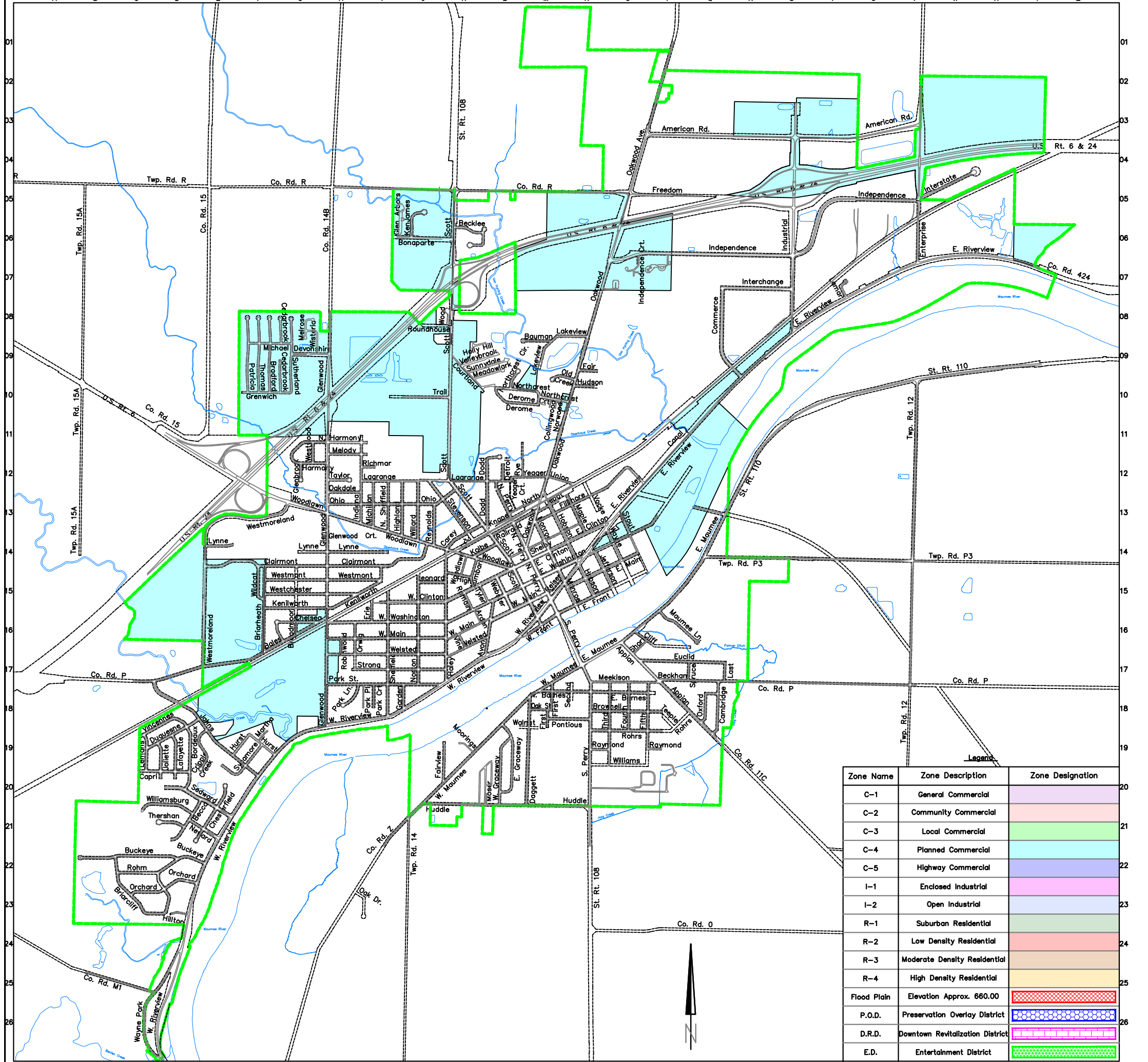
American Rd.	V-03	Maple St.	N-13
Appian Ave.	O-17	Martha Ln.	F-19
Arden Crt.	K-16	Maumee Ave.,East	N-17
Avon Pl.	K-16	Maumee Ave.,West	M-17
Bales Rd.	F-16	Maumee Ln.	P-16
Barnes Ave.,East	M-18	Meadowlark Ln.	K-09
Barnes Ave.,West	O-18	Meekison St.	O-17
Bauman Pl.	M-09	Melody Ln.	H-11
Becca Ln.	D-21	Melrose Pl.	G-08
Beckham St.	P-17	Michael Dr.	F-09
Becklee Dr.	K-06	Michigan Ave.	I-13
Bonaparte Dr.	J-06	Monroe St.	N-15
Bordeaux Dr.	D-19	Moorings Dr.	K-19
Bradford Ave.	F-10	Moser Dr.	L-20
Briarcliff Dr.	C-23	Neward Dr.	E-21
Briarheath Ave.	F-16	North St.	M-13
Broadmoor Ave.	G-16	Northcrest Cir.	L-10
Brownell Ave.	O-18	Northcrest Dr.	M-10
Buckeye Ln.	C-22	Norton Ave.	J-17
Cambridge St.	Q-18	Norwood Dr.	M-10
Canal St.	P-11	Oak Dr.	I-23
Capri Dr.	C-20	Oak St.	M-18
Carey St.	K-14	Oakdale Dr.	H-12
Cedarbrook Ave.	G-10	Oakwood Ave.	M-12
Chelsea Ave.	G-16	Ohio St.	H-13
Chesterfield Dr.	E-21	Old Creek Dr.	N-10
Clairmont Ave.	H-14	Orchard Ln.	D-22
Cliff St.	O-16	Orwig Ave.	H-17
Clinton St.,East	M-14	Oxford St.	O-18
Clinton St.,West	J-15	Park Crt.	I-18
Collingwood Dr.	M-10	Park Pl.	I-18
Commerce Dr.	Q-08	Park St.	H-17
Courtland Dr.	K-09	Park Ln.	H-18
Cripple Creek Crt.	E-19	Patricia Ave.	F-10
Daggett Dr.	M-20	Perry St.,North	M-15
Depot St.	M-13	Perry St.,South	N-16
Derome Crt.	L-10	Pontious Pl.	M-18
Derome Dr.	L-10	Railroad St.	L-13
Detroit Ave.	L-12	Raymond St.	P-19
Devonshire Dr.	G-09	Reiser St.	M-15
Dodd St.	K-13	Reynolds St.	J-14
Duquesne Dr.	C-19	Richmar Ln.	I-12
Enterprise Ave.	V-06	Riverview Ave.,East	O-13
Erie St.	I-16	Riverview Ave.,West	K-17
Euclid Ave.	P-17	Robinwood Ave.	H-16
Fair St.	N-09	Rohm Dr.	C-22
Fairview Dr.	I-20	Rohrs Ave.	O-19
Fifth St.	O-18	Romain Ave.	K-15
Fillmore St.	M-13	Roundhouse Rd.	J-08
First St.	M-18	Rye St.	L-12
Fourth St.	O-18	Scott St.	L-14
Freedom Dr.	O-05	Second St.	N-18
Front St.,East	N-15	Sedward Ave.	D-20
Front St.,West	M-16	Sheffield Ave.	I-17
Garden St.	J-18	Sheffield Ave.,North	I-13
Glen Arbors Dr.	I-06	Shelby Ave.	M-14
Glenbrook Crt.	G-12	Short St.	O-16
Glenwood Ave.	H-13	Spruce St.	Q-17
Glenwood Crt.	H-13	Stevenson St.	K-13
Graceway Dr.,East	L-20	Stout St.	O-13
Graceway Dr.,West	L-20	Strong St.	I-17
Greenwich Dr.	F-10	Sunnydale Ln.	K-09
Haley Ave.	K-17	Sutherland Ave.	G-10
Harmony Dr.	G-12	Sycamore Dr.	F-19
Harmony Dr.,North	H-11	Taylor Dr.	H-12
High St.	K-15	Teeple St.	P-19
Highland Ave.	I-13	Thershan Dr.	D-21
Hilltop Ln.	D-23	Third St.	O-18
Hobson St.	N-15	Thomas Ave.	F-10
Holly Hill Dr.	K-09	Township Rd. P3	Q-14
Huddle Rd.	N-20	Trail Dr.	J-10
Hudson St.	N-10	Tyler St.	K-15
Hurst Dr.	F-19	Union St.	M-12
Independence Crt.	O-07	Valleybrook Ln.	K-09
Independence Dr.	U-05	Vincennes Dr.	D-18
Indiana Ave.	H-13	Vine St.	K-16
Industrial Dr.	S-06	Vocke St.	N-13
Interchange Dr.	R-07	Walnut St.	M-18
Interstate Dr.	V-05	Washington St.,East	N-14
Jahns Rd.	D-18	Washington St.,West	J-16
Jefferson St.	N-14	Wayne St.	O-14
Joliette Dr.	D-19	Wayne Park Dr.	C-26
Kenilworth Ave.	H-15	Webster St.	L-15
KenJames Crt.	J-06	Welsted St.	I-17
Knap St.	L-13	Westchester Ave.	G-15
Kolbe St.	K-14	Westmont Ave.	G-15
Lafayette Dr.	D-19	Westmoreland Ave.	E-17
Lagrange St.	K-12	Westwood Ave.	G-12
Lakeview Dr.	N-08	Wildcat Dr.	F-15
Lamar Ln.	T-07	Willard St.	J-13
Last St.	Q-17	Williams St.	O-19
Lemans Dr.	C-19	Williamsburg Ave.	D-20
Leonard St.	J-15	Wisteria Ln.	G-08
Lumbard St.	K-15	Wood Dr.	K-08
Lynne Ave.	G-14	Woodlawn Ave.	G-13
Main St.,East	O-14	Woodlawn Crt.	K-14
Main St.,West	M-15	Yeager Crt.	L-12
		Yeager St.	M-12

**City Of Napoleon
Building And Zoning Department
Zoning Map**

City Of Napoleon
Engineering Department
255 West Riverview Avenue
Napoleon, Ohio 43545
Phone: (419) 592-4010
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Plans Prepared By:
City Of Napoleon
Engineering Department
Chad E. Luffs, P.E., P.S.
Director Of Public Works

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Zone Name	Zone Description	Zone Designation
C-1	General Commercial	
C-2	Community Commercial	
C-3	Local Commercial	
C-4	Planned Commercial	
C-5	Highway Commercial	
I-1	Enclosed Industrial	
I-2	Open Industrial	
R-1	Suburban Residential	
R-2	Low Density Residential	
R-3	Moderate Density Residential	
R-4	High Density Residential	
Flood Plain	Elevation Approx. 660.00	
P.O.D.	Preservation Overlay District	
D.R.D.	Downtown Revitalization District	
E.D.	Entertainment District	

American Rd.	V-03	Maple St.	N-13
Appian Ave.	O-17	Martha Ln.	F-19
Arden Crt.	K-16	Maumee Ave.,East	N-17
Avon Pl.	K-16	Maumee Ave.,West	M-17
Bales Rd.	F-16	Maumee Ln.	P-16
Barnes Ave.,East	M-18	Meadowlark Ln.	K-09
Barnes Ave.,West	O-18	Meekison St.	O-17
Bauman Pl.	M-09	Melody Ln.	H-11
Becca Ln.	D-21	Melrose Pl.	G-08
Beckham St.	P-17	Michael Dr.	F-09
Becklee Dr.	K-06	Michigan Ave.	I-13
Bonaparte Dr.	J-06	Monroe St.	N-15
Bordeaux Dr.	D-19	Moorings Dr.	K-19
Bradford Ave.	F-10	Moser Dr.	L-20
Briarcliff Dr.	C-23	Neward Dr.	E-21
Briarheath Ave.	F-16	North St.	M-13
Broadmoor Ave.	G-16	Northcrest Cir.	L-10
Brownell Ave.	O-18	Northcrest Dr.	M-10
Buckeye Ln.	C-22	Norton Ave.	J-17
Cambridge St.	Q-18	Norwood Dr.	M-10
Canal St.	P-11	Oak Dr.	I-23
Capri Dr.	C-20	Oak St.	M-18
Carey St.	K-14	Oakdale Dr.	H-12
Cedarbrook Ave.	G-10	Oakwood Ave.	M-12
Chelsea Ave.	G-16	Ohio St.	H-13
Chesterfield Dr.	E-21	Old Creek Dr.	N-10
Clairmont Ave.	H-14	Orchard Ln.	D-22
Cliff St.	O-16	Orwig Ave.	H-17
Clinton St.,East	M-14	Oxford St.	O-18
Clinton St.,West	J-15	Park Crt.	I-18
Collingwood Dr.	M-10	Park Pl.	I-18
Commerce Dr.	Q-08	Park St.	H-17
Courtland Dr.	K-09	Park Ln.	H-18
Cripple Creek Crt.	E-19	Patricia Ave.	F-10
Daggett Dr.	M-20	Perry St.,North	M-15
Depot St.	M-13	Perry St.,South	N-16
Derome Crt.	L-10	Pontious Pl.	M-18
Derome Dr.	L-10	Railroad St.	L-13
Detroit Ave.	L-12	Raymond St.	P-19
Devonshire Dr.	G-09	Reiser St.	M-15
Dodd St.	K-13	Reynolds St.	J-14
Duquesne Dr.	C-19	Richmar Ln.	I-12
Enterprise Ave.	V-06	Riverview Ave.,East	O-13
Erie St.	I-16	Riverview Ave.,West	K-17
Euclid Ave.	P-17	Robinwood Ave.	H-16
Fair St.	N-09	Rohm Dr.	C-22
Fairview Dr.	I-20	Rohrs Ave.	O-19
Fifth St.	O-18	Romain Ave.	K-15
Fillmore St.	M-13	Roundhouse Rd.	J-08
First St.	M-18	Rye St.	L-12
Fourth St.	O-18	Scott St.	L-14
Freedom Dr.	O-05	Second St.	N-18
Front St.,East	N-15	Sedward Ave.	D-20
Front St.,West	M-16	Sheffield Ave.	I-17
Garden St.	J-18	Sheffield Ave.,North	I-13
Glen Arbors Dr.	I-06	Shelby Ave.	M-14
Glenbrook Crt.	G-12	Short St.	O-16
Glenwood Ave.	H-13	Spruce St.	Q-17
Glenwood Crt.	H-13	Stevenson St.	K-13
Graceway Dr.,East	L-20	Stout St.	O-13
Graceway Dr.,West	L-20	Strong St.	I-17
Greenwich Dr.	F-10	Sunnydale Ln.	K-09
Haley Ave.	K-17	Sutherland Ave.	G-10
Harmony Dr.	G-12	Sycamore Dr.	F-19
Harmony Dr.,North	H-11	Taylor Dr.	H-12
High St.	K-15	Teeple St.	P-19
Highland Ave.	I-13	Thershan Dr.	D-21
Hilltop Ln.	D-23	Third St.	O-18
Hobson St.	N-15	Thomas Ave.	F-10
Holly Hill Dr.	K-09	Township Rd. P3	Q-14
Huddle Rd.	N-20	Trail Dr.	J-10
Hudson St.	N-10	Tyler St.	K-15
Hurst Dr.	F-19	Union St.	M-12
Independence Crt.	O-07	Valleybrook Ln.	K-09
Independence Dr.	U-05	Vincennes Dr.	D-18
Indiana Ave.	H-13	Vine St.	K-16
Industrial Dr.	S-06	Vocke St.	N-13
Interchange Dr.	R-07	Walnut St.	M-18
Interstate Dr.	V-05	Washington St.,East	N-14
Jahns Rd.	D-18	Washington St.,West	J-16
Jefferson St.	N-14	Wayne St.	O-14
Joliette Dr.	D-19	Wayne Park Dr.	C-26
Kenilworth Ave.	H-15	Webster St.	L-15
KenJames Crt.	J-06	Welsted St.	I-17
Knap St.	L-13	Westchester Ave.	G-15
Kolbe St.	K-14	Westmont Ave.	G-15
Lafayette Dr.	D-19	Westmoreland Ave.	E-17
Lagrange St.	K-12	Westwood Ave.	G-12
Lakeview Dr.	N-08	Wildcat Dr.	F-15
Lamar Ln.	T-07	Willard St.	J-13
Last St.	Q-17	Williams St.	O-19
Lemans Dr.	C-19	Williamsburg Ave.	D-20
Leonard St.	J-15	Wisteria Ln.	G-08
Lumbard St.	K-15	Wood Dr.	K-08
Lynne Ave.	G-14	Woodlawn Ave.	G-13
Main St.,East	O-14	Woodlawn Crt.	K-14
Main St.,West	M-15	Yeager Crt.	L-12
		Yeager St.	M-12

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City of Napoleon
Engineering Department
Building And Zoning Department
Zoning Map

Created: 1/24/17
Plotted: 3/31/17
Scale: N.T.S.
Drawn: Mark B. Spless
Approved: Tom Zimmerman
Zoning Map.dwg
Sheet 00 Of 00



City of Napoleon, Ohio

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MEMORANDUM

TO: Board of Zoning Appeals, City Council, Mayor, City Manager, City Law Director,
City Finance Director, Department Supervisors, Newsmedia

FROM: Gregory J. Heath, Finance Director/Clerk of Council *GH*

DATE: April 07, 2017

RE: Board of Zoning Appeals Meeting Cancellation

The Board of Zoning Appeals meeting regularly scheduled for Tuesday, April 11, 2017 at 4:30 pm has been CANCELED due to lack of agenda items.



Update

A weekly newsletter presented by AMP President/CEO Marc Gerken

March 31, 2017

Trump signs executive order, begins review of Obama-era energy policy

By Adam Ward – vice president of environmental affairs, sustainability & energy policy

On March 28, 2017, President Trump signed an executive order to begin the process of rescinding many of the Obama administration's climate change policies.

The order, Promoting Energy Independence and Economic Growth, states: "It is the policy of the United States that executive departments and agencies immediately review existing regulations that potentially burden the development or use of domestically produced energy resources and appropriately suspend, revise, or rescind those that unduly burden the development of domestic energy resources beyond the degree necessary to protect the public interest or otherwise comply with the law."

Specifically, the order:

- Calls on federal agencies to prepare and submit plans to review all regulations to assure they are consistent with the aforementioned policy. Agencies have six months to conduct this review.
- Withdraws a suite of Obama-era climate studies, reports, executive memorandums and executive orders that are inconsistent with the Trump direction on climate and energy policy.
- Directs agencies to review and suspend, revise or rescind as appropriate:
 - 111(b), 111(d) Greenhouse Gas Rules and the Federal Implementation Plan by the U.S. Environmental Protection Agency (USEPA).
 - The standard rule regulating oil and gas development for methane emissions by the USEPA and withdrawal of guidance memorandums related to oil and gas development on federal and tribal lands by the Department of Interior.
- Disbands the interagency working group on Social Cost of Carbon (SCC) and withdraws all documents it released, directing agencies henceforth to use Office of Management and Budget (OMB) policies regarding international benefits and discount rates when calculating the SCC.
- Lifts a rule on coal leasing on federal lands and directs the Department of Interior to "commence federal coal leasing activities."

These executive orders establish policy priorities for federal executive agencies and have the potential to impact future legislation affecting the industry. AMP will continue to update members as more information is made available.

Energy Depot program to be terminated

By Erin Miller – director of energy policy & sustainability

In response to member feedback and at the direction of the AMP Board of Trustees, the Energy Depot program will be terminated, effective May 28. A memo explaining the transition was distributed to key contacts in member communities this week.

AMP has identified more robust free resources that provide enhanced, yet similar services to those provided by Energy Depot. The Department of Energy's [Home Energy Saver](#) offers detailed information and efficiency tips based on the characteristics of a utility customer's home and climate. Energy Star's [Home Energy Yardstick](#) provides an assessment of a home's annual energy use compared to similar homes, and offers analyses and a breakdown of the energy use.

AMP will be updating its website on May 1 to remove the Energy Depot link and replace it with links to these two resources, and encourages members to also update their websites to reflect the change. For questions or additional information about this program change, please contact me at 614.540.1019 or emiller@amppartners.org.

2017 Technical Services Conference approaches

By Jennifer Flockert – technical services program coordinator

As a reminder, the 2017 AMP Technical Services Conference will take place April 25-26 at the Quest Conference Center in Columbus. Registration information was mailed to members earlier this month. The event will be held

continued on Page 2

Energy markets update

By Jerry Willman – assistant vice president of energy marketing

May is now trading as the new prompt month and decreased \$0.041/MMBtu to settle at \$3.191/MMBtu. The EIA reported a withdrawal of 43 Bcf for the week ending March 24, which was in line with analyst expectations. This was likely the last withdraw of the season and the focus now shifts to the summer injection season.

On-peak power prices for 2018 at AD Hub closed yesterday at \$36.53/MWh, which was \$0.31/MWh higher for the week.

AFEC update

By Jerry Willman

With the exception of a brief maintenance outage last Saturday, the Fremont plant operated in 2x1 configuration and remained online for the remainder of the week.

Duct firing operated for 21 hours this week. The plant generated at a 60 percent capacity factor (based on 675 MW rating).

AMP files cert petition, seeks U.S. Supreme Court review

By Adam Ward

AMP filed a petition for writ of certiorari on March 23, seeking U.S. Supreme Court review of the D.C. Court of Appeals' decision in *U.S. Sugar v. U.S. EPA*. The petition was filed on behalf of members who own and operate boilers and process heaters, in an attempt to rectify the lower court's ruling stating that boilers must meet the same emissions standards during periods of malfunction as routine operating conditions.

AMP believes that this is unrealistic and is asking the Supreme Court to review how malfunctions should be treated under the Clean Air Act (CAA). The following points were made in the petition:

- The CAA has a program in place outlining procedures to reduce the likelihood of malfunctions;
- The CAA has a program in place to handle routine emissions, setting quantifiable standards on what best sources achieve during normal operating procedures;
- The CAA allows any person to enforce the violation of the routine standards, resulting in excessive lawsuits; and
- The same standards should not apply to malfunctions that are out of the control of boiler operators that have complied with all planning and prevention requirements.

AMP is asking the Supreme Court to adopt a new view of how unavoidable malfunctions are treated under the CAA, in hopes of finding an achievable path to compliance for affected members. We will continue to update members on this issue as matters progress.

On Peak (16 hour) prices into AEP/Dayton Hub

Week ending March 31

MON	TUE	WED	THU	FRI
\$32.49	\$29.76	\$32.23	\$33.08	\$31.89

Week ending March 24

MON	TUE	WED	THU	FRI
\$36.07	\$33.53	\$42.38	\$36.45	\$28.47

AEP/Dayton 2018 5x16 price as of March 30 — \$36.53

AEP/Dayton 2018 5x16 price as of March 23 — \$36.22

Technical Services Conference

continued from Page 1

from 9 a.m. to 4 p.m. April 25 and 8:30 a.m. to noon April 26. Continental breakfast and lunch will be provided both days.

The conference provides a great opportunity for members to increase technical understanding, learn about new products and strengthen relationships with AMP staff and other members. The event will offer a variety of informative sessions geared toward electric utility managers, superintendents and technical staff, including lightning science, drones, the American Public Power Association's Reliable Public Power Provider (RP3) program, safety manual changes, small cell wireless and distributed energy resource (DER) interconnections.

A Vendor Expo will take place April 26, showcasing the latest tools and technologies from approximately 30 vendors. Based on the current scheduled topics and times, AMP will provide a certificate of attendance for four hours on Day 1 and up to three hours on Day 2 for continuing professional development credits as required by Section 4733.151 of the Ohio Revised Code for professional engineers and surveyors.

Registration information for the Technical Services Conference is available on the Member Extranet section of the AMP [website](#). The deadline for early registration at a discounted rate is April 4.

For additional information, please contact me at 614.540.0853 or jflockerzie@amppartners.org.

Calendar

April 5-6—Groundworker Training
Jackson Center, Ohio

April 11-13—Underground Distribution Workshop
AMP Headquarters, Columbus

April 18—Changes, Overview of 2017 NESC
AMP Headquarters, Columbus

April 25-26—Technical Services Conference
Quest Conference Center, Columbus

Trump Administration to stop LIHEAP funding

By Michael Beirne – vice president of external affairs

The Trump administration is seeking to eliminate remaining Low-Income Home Energy Assistance Program (LIHEAP) funding for the 2017 fiscal year, and to eliminate program funding completely in 2018. The elimination of program funding next year was part of the 2018 budget blueprint recently proposed by the administration. The LIHEAP funding cuts for the remainder of the 2017 fiscal year come on the heels of the proposed budget, as part of the \$17.9 billion in proposed spending cuts to offset increased defense and border patrol spending.

The National Energy & Utility Affordability Coalition is pushing back against the proposed cut in funding with two efforts. The "All Parties" [letter](#) will be sent to U.S. House of Representatives and Senate Appropriators and includes signatures from more than 1,000 stakeholders asking for LIHEAP funding for the 2018 fiscal year. A "Dear Colleagues" letter is also being circulated, encouraging Congressional delegation to sign a letter showing support for LIHEAP funding.

Individual stakeholders can also show support for LIHEAP funding by participating in an auto-generated letter writing campaign through www.saveliheap.org.

Members who use LIHEAP funding are encouraged to consider taking action by participating in one or all of the initiatives above.

For questions or additional information, please contact me at mbeirne@amppartners.org or 614.540.0835.

AMP IT team welcomes Richards as IT manager

By Brannan Kelley – chief information officer

Alex Richards joined AMP this week as IT manager. He will be responsible for AMP's IT infrastructure, data centers, help desk and system support. Richards will also work closely with Jared Price, chief technology officer, on AMP's AMI project, and Josh Thompson, manager of cyber security, on AMP's cyber security initiatives.



Alex Richards

Richards has more than nine years of experience in the IT industry, most recently as a server engineer for Cardinal Health. He has also held various positions with Hewlett Packard, including backup administrator and infrastructure lead. He holds a bachelor's degree in computer information systems from DeVry University.

Please join me in welcoming Alex to AMP.

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News or Ads?

Call Kerin Scott at 614.540.6406 or email to kscott@amppartners.org if you would like to pass along news or ads.

Classifieds

Edgerton has multiple career opportunities available

The Village of Edgerton is seeking applicants for the following positions.

Lineworker – This position requires a high level of knowledge, skills and experience in the construction and maintenance of overhead and underground distribution and distribution systems. It also requires working with high voltages in all weather conditions and climbing and working off poles, as well as operating line trucks, bucket trucks, trenchers and other related equipment. Preferred candidate will have a high school diploma or equivalency and will have completed a recognized apprenticeship

program. Equivalent work experience as a lineworker journeyman is acceptable. Candidate must have considerable knowledge of electrical theory, underground electrical systems and equipment. Wages commensurate with experience and education. Applications or resumes should be emailed to dawnf@edgerton-ohio.com; or mailed to Edgerton Utilities, 324 N. Michigan Ave., PO Box 609, Edgerton, OH 43517, by noon April 3.

Village Police Chief – This position will report to the mayor and will promote and deliver security, safety and quality of police services to the community. Duties include planning, directing, managing and supervising the administrative, operational and financial activities of the

see CLASSIFIEDS Page 4

CLASSIFIEDS continued from Page 3

police department. The candidate should have a high school diploma (or GED), must be a sworn-in police officer in the state of Ohio or another state, and a minimum of 10 years of experience as a police officer. A valid driver's license is required. Salary commensurate with qualifications and experience. Interested candidates should submit a resume and cover letter by 4 p.m. April 14. Documents should be mailed to Mayor, Village of Edgerton, PO Box 609, 324 N. Michigan Ave., Edgerton, OH 43517.

Monroeville is in search of water/wastewater operator

The Village of Monroeville is seeking qualified applicants for the position of water/wastewater operator. Candidates will be responsible for division maintenance of water and sewer lines, hydrants, meters and other components, and the operation and performance of required testing, lab and treatment operations.

Candidates should have general knowledge of the functions of water and wastewater treatment plants, proper safety procedures and use of equipment, and possess the ability to learn job-related tasks. Weekends and some holidays are required, as well as willingness to work in inclement weather conditions. The successful candidate must have Class I certification in water.

The starting wage range is \$14.50 to \$15.75, commensurate with experience. Wage ranges vary based on multiple certifications. Letters of interest with resumes and three professional references should be submitted to the Administrative Offices, 2 S. Main St., Monroeville, OH 44847, no later than April 7. EOE.

Electric department director needed at OMLPS

Oberlin Municipal Light and Power System (OMLPS) is in search of candidates for the position of electric department director to oversee all engineering, financial, administrative and management functions of the light and power system.

Qualifications include a bachelor's degree in electrical engineering, public administration or related field; at least five years of hands-on experience in generation, transmission and distribution operations, including extensive planning, personnel management and financial experience; or an equivalent combination of education and experience that provides the skills and abilities necessary to perform the primary job duties. Understanding of energy trends, energy reduction funding programs, alternative energy and power purchasing is a plus. A valid Ohio driver's license is required.

Applications and a full job description are available at www.cityofoberlin.com or at the Oberlin City Hall, located at 85 S. Main St., Oberlin, OH 44074. A cover letter and resume should be included with completed application.

City of Columbus in need of lamp servicer applicants

The City of Columbus Department of Public Utilities Division of Power is seeking qualified applicants for the open competitive examination for the classification of lamp servicer. This position will be responsible for maintaining street lighting systems for the Division of Power using various tools for the repair and replacement of street lighting equipment.

Qualifications include one year of experience working with energized electrical lines or equipment, or successful completion of a formal training program in the general principles of electricity or power distribution. Candidate must possess a valid driver's license upon appointment. Starting salary is \$19.32 to \$28.58 per hour.

Interested applicants can apply on the Columbus Civil Service Commission [website](http://www.columbuscivilservice.com). The deadline to apply is April 7. EOE.

AMP seeks applicants for position of power dispatcher

AMP is seeking applicants for the position of power dispatcher. Applications and a full job description are available on the careers section of the AMP [website](http://www.amp.com).

This position is responsible for making hourly purchasing and selling decisions for the use of available generating resources to optimally meet member load requirements; monitoring member loads; and implementing and scheduling power supply arrangements.

Candidates must have a minimum of an associate degree in business or related field (bachelor's degree preferred), or related work experience. Candidate must be willing to work rotating shifts; learn power supply operations, economic dispatch of generation resources and transmission use; and become PJM Generation Operation certified within one year of employment.


Bryan Municipal Utilities begins search for director of utilities

Bryan Municipal Utilities is currently accepting applications for director of utilities. This position reports to a five-member board.

Work involves planning, organizing and coordinating all utility functions for electric transmission and distribution, cable and fiber Internet, hydro, fuel and solar generation, water distribution, water supply and treatment, and utility engineering; developing operating objectives, policies and programs for all administrative activities and developing and implementing, at board direction, an annual budget and a long-range capital budget for each operation.

A job description with qualifications may be downloaded from www.cityofbryan.net. Please submit resume by April 5 to humanresources@cityofbryan.com, or mail to 841 E. Edgerton St., Bryan, OH 43506. Former resumes submitted may be considered. EOE.

[Join Our Mailing List](#)

 [Send to a Colleague](#)



April 7, 2017

The General Assembly spent most of this week involved in events related to the Governor's State of the State speech on Tuesday in Sandusky.

The league is very appreciative of the General Assembly and Governor for working to hold this event in Sandusky, giving members an opportunity to interact and work with another great Ohio city.

The administration held a number of events to update the public about several projects they are working on. On Wednesday the Senate held session and a handful of committees. In the Governor's remarks, he mentioned a few issues that municipalities should note, and we discuss that in more detail below.

LEGISLATURE ADJOURNS FOR SPRING RECESS

Members of the Ohio House and Senate have left Columbus for the next several weeks as they return to their districts for a Spring recess. While legislators are back in the communities they represent, we encourage our members to reach out to them and talk with their state officials about the good things happening in their communities and the need for support of local control from the Statehouse.

During the next few weeks while the members of the legislature are not in session, legislative leaders of the House will be meeting to assemble the components of what they believe should be included in the state operating budget. Sometime in early May, the House will approve their spending priority bill and deliver it to the Senate, where budget committee hearings have already begun.

The league is very grateful for all of the phone calls, meetings, resolutions and letters that have been sent to legislators expressing opposition to the budget items negatively impactful to cities and villages. We hear from so many legislators at the Statehouse who have received communications from league members about how the municipal tax issues in the budget proposal will not benefit the stability or success of their communities.

Your efforts to expose the impacts of these misguided initiatives are very important and are helping to introduce conversations on other ways to address municipal challenges. Please remain vigilant and keep up your efforts to protect Ohio's municipalities.

GOVERNOR'S STATE OF THE STATE SPEECH TOUCHES ON MUNICIPAL ISSUES

On Tuesday, Governor John Kasich gave the 2017 State of the State address to the General Assembly in Sandusky, Ohio. The speech lasted about 70 minutes, was wide-ranging and generally well-received, although members of both political parties had some differences of opinion on multiple issues. The Governor stressed throughout the speech that the state should be more forward-looking, staying ahead of future developments as the world is changing fast.

Here are a few highlights:

- The Governor spent some time speaking about municipal tax reform. He advocated for his proposed change to have the state take over the net profit component of the municipal income tax, saying that it will save businesses \$800 million annually. The league has reached out to the Governor's office and the Department of Taxation to get more information on how the savings to businesses will actually be realized but have not received a satisfactory answer that we are able to share. If any specifics on where the savings to businesses will come from, we will immediately share that information with our members.
 - The Governor remarked on the need to continue to invest in Lake Erie, praising a \$1 million grant given to the Sandusky area to restore wetlands.
 - He said the state needs to act "smarter" about what works by employing more data analytics.
 - The Governor also emphasized that the legislature should continue fiscal restraint, saying that doing so in the past has enabled the state to successfully navigate the recent drop in revenues.
 - He mentioned the recent cuts in workers' comp premiums, saying he would not be surprised to see another \$1 billion cut announced.
 - He did mention his plan to create the position of "chief innovation officer." He says he is not going to expand government to do this, but rather, he will do it by "moving things around."
 - Generally, comments were made regarding repair and improvements issues to the state's transportation system including the move into smart technology.
-
- The Governor also spent much of the speech talking about the many steps the state has taken to deal with the drug epidemic. The following are some of the remarks on this subject:
 - ◦ He asked the Ohio Third Frontier Commission to invest \$20 million dollars to come up with new ways to combat the state's opioid epidemic at Tuesday night's State of the State address.
 - ◦ He stressed that Ohio's drug addiction problem must be solved up through local community intervention rather than government police and programs.
 - ◦ The Governor announced new, upcoming regulations that will place limits on how prescribers, such as doctors or dentists, prescribe acute opiates.
 - ◦ He said, "State government will be doing its part as well, by providing our communities, educators, medical professionals and other partners with

new tools to help them fight this epidemic and we have more tools we'll announce soon."

Notably absent from his remarks was any discussion about his past proposals regarding the oil and gas severance tax. He had greatly emphasized his proposals on this subject in all of his past State of the State speeches.

The State of the State Address can be viewed at <http://ohiochannel.org/video/state-of-the-state-address-2017>

STATE OFFICIALS GIVE UPDATE ON ALGAL BLOOMS RESEARCH

As part of the State of the State activities, many administration officials gave presentations regarding their areas of work. Bowling Green State University's Firelands Campus hosted an event regarding Harmful Algal Research Initiative where state officials gave updates on the project.

David Daniels, the Director of the Ohio Department of Agriculture and Ohio Environmental Protection Agency Director Craig Butler were part of the presentation. Thomas Bridgeman from the University of Toledo gave the overview of the projects for the group. He said there are 32 projects currently in the initiative. Bridgeman said that finding the right types of researchers is important.

The initiative involved two rounds of funding, at about \$2 million for each round. The first round began in 2015 and the second round began in 2016. The first round looked at five areas: 1) Lake Erie algal blooms and water quality that focused on early detection and prevention which led to a project that helped create an early warning system for the city of Sandusky; 2) producing safe drinking water, which focused on arming water treatment plants with tools, technology and training to remove toxins; 3) land use practices; 4) human health and toxicity, which included projects such as being able to diagnose someone who comes to the hospital with symptoms from the toxin; and 5) economics and policy. The second round focused on how algal blooms move, safe drinking water, protecting public health, and how to educate and engage the community.

SENATE PASSES LEGISLATION AFFECTING MUNICIPALITIES

SB88 SUBDIVISION COMMISSIONS-FISCAL EMERGENCY (TERHAR L) To modify the composition and powers of the financial planning and supervision commission of a political subdivision that is in a state of fiscal emergency and to clarify the duties of that political subdivision.

Vote 33-0

SB33 LEADS DISCLOSURE (EKLUND J) To allow disclosure of information from the law enforcement automated data system (LEADS) to a defendant in a traffic or criminal case.

Vote 33-0

SENATE COMMITTEE HEARS TESTIMONY ON PIPING BILL

On Wednesday, the Senate Energy and Natural Resources Committee heard sponsor testimony from Senator Lou Terhar (R-Green Township) on Senate Bill 95. This language has also been introduced as House Bill 121, introduced by Representative Jay Edwards (R-Nelsonville). The bill would require a public authority to "consider" all

pipng materials that meet the engineering specifications for a state-funded water or waste water project.

Currently, we have no clear definition of the word "consider" and are concerned about what that could entail. The League opposes the bill because it would be another state preemption. If it withstands judicial scrutiny, the bill would prevent municipalities from passing ordinances or rules that limit what types of materials will be "considered" in the bidding process on certain projects.

We will be sure to keep our members updated on future hearings and opportunities to testify before the committee.

OHIO AFTERSCHOOL NETWORK MUNICIPAL SUMMITS NEXT WEEK

The Ohio Municipal League and the Ohio Afterschool Network is hosting its inaugural Ohio Municipal Summit on Afterschool and Summer Learning Programs on April 12, 2017 from 10 a.m. to 2 p.m. in the Ohio Statehouse. This is an incredible opportunity for municipal leaders across the state to meet and discuss the crucial issue of Afterschool programs.

Studies show participation on Afterschool programs means increased student achievement - both academic and social/emotional - crime, drug and pregnancy prevention, and workforce preparation

The Summit will include talks from municipal leaders from across the state - including National League of Cities President Matt Zone - and workshops on ways to improve and innovate After-school programs to address each community's most pressing needs. Please don't miss out on this unique opportunity to collaborate with other municipal leaders working hard to invest in the future of Ohio through After-school programs. Please register here: <https://www.eventbrite.com/e/ohio-municipal-summit-on-afterschool-and-summer-learning-tickets-31789251507> . If you have any questions, please reach out to Ashley Brewster at the Ohio Municipal League. We hope to see you there!

OML DIRECTOR TAKES PART IN DISCUSSION AT OSU

On Tuesday, OML Executive Director Kent Scarrett sat on a panel at The Ohio State University Moritz College of Law that discussed the Ohio judicial system and hydraulic fracking for oil and gas. The panel included legal experts from Washington DC based think tank and institutes, including the Brennan Center for Justice and the Center for American Progress.

The panel was mainly focused on cases like *State ex rel. Morrison v. Beck Energy Corp.* which made regulation of oil and gas an issue of exclusive state jurisdiction. Many municipal officials have been frustrated that they lost local regulatory control over this industry and challenges to the principals of Home Rule. The discussion was part of the ongoing examination of the issue of hydraulic extraction practices.

Director Scarrett limited his comments only to the home rule issues involved, mainly educating audience members about the significance of, and growing problem of state preemption of local control.

COMMITTEE SCHEDULE

Due to Spring Recess there will be no Committee Hearings

Meeting/ Training

OML/ OMAA Webinar: Your electronic devices & Ohio's Public Records/ Open Meetings Act	April 20th 10:00 am	<u>Registration Information</u>
OAPSD Annual Conference Hilliard Police Dept.	May 5th	<u>Membership & Conference Information</u>
Mayors Association of Ohio Annual Conference	June 14 - 16	Embassy Suites Dublin
OMCA Annual Conference	July 16 - 20	<u>Registration Form</u>

[Ohio Municipal League](#)

Legislative Inquires:

[Kent Scarrett, Executive Director](#)

[Edward Albright, Deputy Director](#)

[Josh Brown, Director of Communications](#)