

July 2017

Sun	Mon	Tue	Wed	Thu	Fri	Sat
						1
2	3	4	5	6	7	8
		Offices Closed 4 th of July	7:00 pm City Council			
9	10	11	12	13	14	15
	6:30 pm Electric Committee & BOPA	4:30 pm – Special Civil Service Commission Meeting				
	7:00 pm Water & Sewer Committee	6:30 pm - Ad-hoc Committee on Council Rules Council Rules				
	7:30 pm Municipal Properties, Bldg., ED					
16	17	18	19	20	21	22
	6:00 pm Parks Rec Comm					
	6:00 pm Tree Comm.					
	6:15 pm Ad-Hoc Comm Organizational Health					
	7:00 pm City Council					
23	24	25	26	27	28	29
	6:30 pm Finance & Budget Committee	4:30 pm Civil Service Commission	6:30 pm Parks & Rec Board			
	7:30 pm Safety & Human Resources Committee					
30	31					

City of Napoleon, Ohio

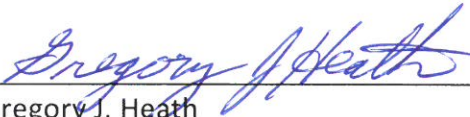
ELECTRIC COMMITTEE

Meeting Agenda

Monday, July 10, 2017 at 6:30 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of the Minutes from June 12, 2017 *(In the absence of any objections or corrections, the Minutes shall stand approved).*
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for July, 2017:
PSCAF – three (3) month averaged factor \$0.01121
JV2 \$0.022048
JV5 \$0.022048
- 3) Electric Department Reports.
- 4) Review of Current Pole Attachment License Agreement between the City of Napoleon, Ohio and RTEC Communications, Inc.
- 5) Any other matters to come before the Board.
- 6) Adjournment.



Gregory J. Heath

Finance Director/Clerk of Council

Meeting Minutes
Monday, June 12, 2017 at 6:30 pm

board discussed the option of offering the host communities the possibility to buy the units at \$40,000 each less the cost of the environmental cleanup. We do not need any units, they would not be a benefit to us and would be a risky expense.

Electric Department Report

Dennie Clapp, Electric Distribution Superintendent, passed out the Electric Department Reports for May, 2017.

Other Matters

Baer thanked Dennie for taking the time to show him around the Electric Department and for the Electric Department's efforts on Thursday at Kidz Fest and also for helping with the setup at the Civic Center's garage sale. Clapp replied we were out of temporary poles and made a call to Brett Speiser who took care of it for me.

**Motion to Adjourn
Electric Committee
Meeting**

Motion: Comadoll Second: Siclair
To adjourn the Electric Committee meeting at 6:48 pm.

Passed
Yea-3
Nay-0

Roll call vote on the above motion:
Yea- Baer, Siclair, Comadoll
Nay-

Approved

July 10, 2017

Dan Baer, Acting Chair

City of Napoleon, Ohio

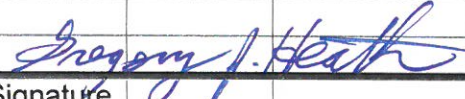
POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF
COMPUTATIONS WITH CORRECTED DATA FROM JULY, 2015, THROUGH MARCH, 2017

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrtd. 3 MONTH AVG.FACTOR + Line Loss
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075
Jan '16	Mar '16	14,813,772	\$ 1,060,489.73	41,508,827	\$ 2,863,552.86	\$ 0.06899	\$ (0.07194)	\$ (0.00295)	\$ (0.00317)
Feb '16	Apr '16	13,333,740	\$ 1,012,584.64	41,782,091	\$ 2,936,844.01	\$ 0.07029	\$ (0.07194)	\$ (0.00165)	\$ (0.00177)
Mar '16	May '16	12,975,047	\$ 1,017,837.14	41,122,559	\$ 3,090,911.51	\$ 0.07516	\$ (0.07194)	\$ 0.00322	\$ 0.00346
Apr '16	June '16	12,132,975	\$ 897,981.75	38,441,762	\$ 2,928,403.53	\$ 0.07618	\$ (0.07194)	\$ 0.00424	\$ 0.00456
May '16	July '16	12,603,253	\$ 976,900.73	37,711,275	\$ 2,892,719.62	\$ 0.07671	\$ (0.07194)	\$ 0.00477	\$ 0.00513
June '16	Aug '16	13,839,770	\$ 1,068,079.71	38,575,998	\$ 2,942,962.19	\$ 0.07629	\$ (0.07194)	\$ 0.00435	\$ 0.00468
July '16	Sep '16	14,844,510	*\$ 1,080,619.47	41,287,533	\$ 3,125,599.91	\$ 0.07570	\$ (0.07194)	\$ 0.00376	\$ 0.00404
Aug '16	Oct '16	16,864,052	\$ 1,210,058.88	45,548,332	\$ 3,358,758.06	\$ 0.07374	\$ (0.07194)	\$ 0.00180	\$ 0.00194
Sep '16	Nov '16	13,547,772	\$ 1,079,259.61	45,256,334	\$ 3,369,937.96	\$ 0.07446	\$ (0.07194)	\$ 0.00252	\$ 0.00271
Oct '16	Dec '16	12,402,405	\$ 955,761.68	42,814,229	\$ 3,245,080.17	\$ 0.07579	\$ (0.07194)	\$ 0.00385	\$ 0.00414
Nov '16	Jan '17	12,220,092	\$ 956,580.93	38,170,269	\$ 2,991,602.22	\$ 0.07838	\$ (0.07194)	\$ 0.00644	\$ 0.00692
Dec '16	Feb '17	13,827,811	\$ 1,089,497.78	38,450,308	\$ 3,001,840.39	\$ 0.07807	\$ (0.07194)	\$ 0.00613	\$ 0.00659
Jan '17	Mar '17	13,656,702	*\$ 1,025,645.91	39,704,605	\$ 3,071,724.62	\$ 0.07736	\$ (0.07194)	\$ 0.00542	\$ 0.00583
Feb '17	Apr '17	11,866,614	*\$ 912,320.61	39,351,127	\$ 3,027,464.30	\$ 0.07693	\$ (0.07194)	\$ 0.00499	\$ 0.00536
Mar '17	May '17	12,936,492	\$ 1,069,577.85	38,459,808	\$ 3,007,544.37	\$ 0.07820	\$ (0.07194)	\$ 0.00626	\$ 0.00673
Apr '17	June '17	11,497,068	\$ 943,085.70	36,300,174	\$ 2,924,984.16	\$ 0.08058	\$ (0.07194)	\$ 0.00864	\$ 0.00929
May '17	July '17	12,213,395	\$ 1,006,024.23	36,646,955	\$ 3,018,687.78	\$ 0.08237	\$ (0.07194)	\$ 0.01043	\$ 0.01121

* Other (-) Credits / (+) Debits Included in Purchased Power Costs, Not Listed on AMP Billings:


PSCAF - Preparers Signature:

Name - Gregory J. Heath, Finance Director

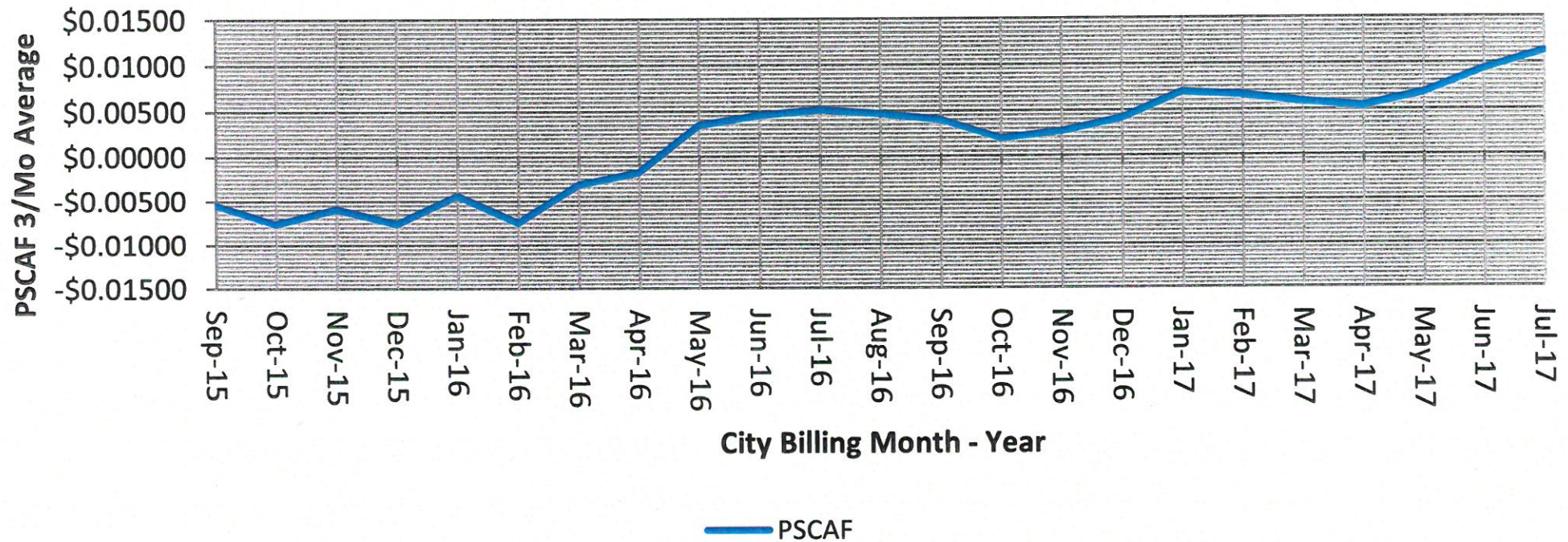
 6/22/2017
 Signature Date

PSCAF - Reviewers Signature:

Name - Lori A. Rausch, Utility Billing Administrator

 6/22/2017
 Signature Date

Power Supply Cost Adjustment Factor - PSCAF - Corrected



BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - JULY, 2017

2017 - JULY BILLING WITH JUNE 2017 DATA BILLING UNITS

PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:

DATA PERIOD	MONTH / YR	DAYS IN MONTH	MUNICIPAL PEAK						
AMP-Ohio Bill Month	MAY, 2017	31	25.103						
City-System Data Month	JUNE, 2017	30							
City-Monthly Billing Cycle	JULY, 2017	31							
=====CONTRACTED AND OPEN MARKET POWER=====									
==PEAKING==									
=====HYDRO POWER=====									
PURCHASED POWER-RESOURCES ->	AMP CT	FREEMONT ENERGY	PRAIRIE STATE SCHED. @ PJMC	MORGAN STNLY REPLMNT.2015-20	NORTHERN POWER	JV-2 PEAKING	AMP-HYDRO CSW	MELDAHL-HYDRO SCHED. @	GREENUP HYDRO SCHED. @
	SCHED. @ ATSI	SCHEDULED	REPLMT@ PJMC	7x24 @ AD	POOL	SCHED. @ ATSI	SCHED. @ PJMC	MELDAHL BUS	GREENUP BUS
Delivered kWh (On Peak) ->	19,368	1,822,484	3,405,284	2,827,200	715,019	47	736,584	178,900	63,102
Delivered kWh (Off Peak) ->					268,046				
Delivered kWh (Replacement/Losses/Offset) ->									
Delivered kWh/Sale (Credits) ->					-1,028,363				
Net Total Delivered kWh as Billed ->	19,368	1,822,484	3,405,284	2,827,200	-45,298	47	736,584	178,900	63,102
Percent % of Total Power Purchased->	0.1586%	14.9220%	27.8816%	23.1484%	-0.3709%	0.0004%	6.0310%	1.4648%	0.5167%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$31,620.00	\$34,749.14	\$56,868.27			\$667.92	\$7,614.20	\$2,131.92	\$2,346.30
Debt Services (Principal & Interest)		\$44,291.71	\$99,228.85				\$135,035.58	\$17,544.24	\$5,646.30
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)	-\$31,299.29					-\$881.46			
Capacity Credit	-\$62,412.87	-\$33,738.40	-\$15,041.17			-\$1,487.38	-\$2,889.75	-\$1,708.74	-\$882.95
Sub-Total Demand Charges	-\$62,092.16	\$45,302.45	\$141,055.95	\$0.00	\$0.00	-\$1,700.92	\$139,760.03	\$17,967.42	\$7,109.65
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$1,753.76	\$55,764.53	\$30,891.66	\$177,972.24	\$29,355.99	\$1.58	\$837.81	\$9.35	\$28.66
Energy Charges - (Replacement/Off Peak)					\$7,855.75				
Net Congestion, Losses, FTR		\$4,490.79	\$9,066.47	\$1,171.41			\$1,968.68	\$269.12	\$41.82
Transmission Charges (Energy-Debits)			\$57,167.63						
ESPP Charges									
Bill Adjustments (General & Rate Levelization)		-\$330.77	-\$14,945.59			\$7.85	-\$35,833.57	-\$3,163.85	-\$2,905.46
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$30,303.10				
Net Congestion, Losses, FTR									
Bill Adjustments (General & Rate Levelization)							-\$1,473.17	-\$357.80	-\$126.20
Sub-Total Energy Charges	\$1,753.76	\$59,924.55	\$82,180.17	\$179,143.65	\$6,908.64	\$9.43	-\$34,500.25	-\$3,243.18	-\$2,961.18
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL - ALL COSTS OF PURCHASED POWER	-\$60,338.40	\$105,227.00	\$223,236.12	\$179,143.65	\$6,908.64	-\$1,691.49	\$105,259.78	\$14,724.24	\$4,148.47
Purchased Power Resources - Cost per kWh->	-\$3.115366	\$0.057738	\$0.065556	\$0.063364	-\$0.152515	-\$35.989149	\$0.142903	\$0.082304	\$0.065742

BILLING SUMMARY AND CONS

2017 - JULY BILLING WITH JUNE 2017 DATA BI

PREVIOUS MONTH'S POWER BILLS - PU**DATA PERIOD**

AMP-Ohio Bill Month

City-System Data Month

City-Monthly Billing Cycle

	====WIND=====			====SOLAR=====	====TRANSMISSION, SERVICE FEES & MISC. CONTRACTS=====				
(NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES -> (HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	CHARGES	DISPATCH, A & B	CHARGES &	ALL
(SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2014 - 2017	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	653,996	2,297,472	58,148	162,486	0	0	0	0	12,940,090
Delivered kWh (Off Peak) ->									268,046
Delivered kWh (Replacement/Losses/Offset) ->		33,622							33,622
Delivered kWh/Sale (Credits) ->									-1,028,363
Net Total Delivered kWh as Billed ->	653,996	2,331,094	58,148	162,486	0	0	0	0	12,213,395
Percent % of Total Power Purchased->	5.3547%	19.0864%	0.4761%	1.3304%	0.0000%	0.0000%	0.0000%	0.0000%	100.0002%
								Verification Total ->	100.0000%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$5,969.74	\$39,094.09	\$1,545.40			\$125,946.80			\$308,553.78
Debt Services (Principal & Interest)		\$55,367.84							\$357,114.52
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)		-\$12,166.03	-\$76.50						-\$44,423.28
Capacity Credit	-\$4,412.61	-\$14,514.20	-\$106.71						-\$137,194.78
Sub-Total Demand Charges	\$1,557.13	\$67,781.70	\$1,362.19	\$0.00	\$0.00	\$125,946.80	\$0.00	\$0.00	\$484,050.24
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$7,851.67	\$42,326.66		\$14,136.27		\$7,943.75			\$368,873.93
Energy Charges - (Replacement/Off Peak)									\$7,855.75
Net Congestion, Losses, FTR	\$1,332.60								\$18,340.89
Transmission Charges (Energy-Debits)									\$57,167.63
ESPP Charges					\$18,154.46				\$18,154.46
Bill Adjustments (General & Rate Levelization)								-\$10,000.00	-\$67,171.39
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)									-\$30,303.10
Net Congestion, Losses, FTR								\$0.00	\$0.00
Bill Adjustments (General & Rate Levelization)	-\$4,608.49								-\$6,565.66
Sub-Total Energy Charges	\$4,575.78	\$42,326.66	\$0.00	\$14,136.27	\$18,154.46	\$7,943.75	\$0.00	-\$10,000.00	\$366,352.51
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)						\$145,563.01			\$145,563.01
RPM / PJM Charges Capacity - (-Credit)									\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)							\$0.00		\$0.00
Service Fees AMP-Part A - (+Debit/-Credit)							\$2,969.55		\$2,969.55
Service Fees AMP-Part B - (+Debit/-Credit)							\$7,088.92		\$7,088.92
Other Charges & Bill Adjustments - (+Debit/-Credit)									\$0.00
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$145,563.01	\$10,058.47	\$0.00	\$155,621.48
TOTAL - ALL COSTS OF PURCHASED POWER	\$6,132.91	\$110,108.36	\$1,362.19	\$14,136.27	\$18,154.46	\$279,453.56	\$10,058.47	-\$10,000.00	\$1,006,024.23
								Verification Total ->	\$1,006,024.23
Purchased Power Resources - Cost per kWh->	\$0.009378	\$0.047235	\$0.023426	\$0.087000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.082371
								(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate ->	-\$0.022048
								(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV5 Electric Service Rate ->	-\$0.022048



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

City of Napoleon

Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151

INVOICE NUMBER: 198304

INVOICE DATE: 6/15/2017

DUE DATE: 6/30/2017

TOTAL AMOUNT DUE: \$867,014.47

CUSTOMER NUMBER: 5020

CUSTOMER P.O. #: RG10046

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE. MAKE CHECK PAYABLE TO AMP

Northern Power Pool Billing - May, 2017

MUNICIPAL PEAK: 25,103 kW
TOTAL METERED ENERGY: 12,222,277 kWh

Total Power Charges:	\$587,502.44
Total Transmission Charges:	\$279,453.56
Total Other Charges:	\$10,058.47
Total Miscellaneous Charges:	-\$10,000.00

GRAND TOTAL POWER INVOICE:	\$867,014.47
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DETAIL INFORMATION OF POWER CHARGES May, 2017

Napoleon

FOR THE MONTH OF:

May, 2017

Total Metered Load kWh: 12,222,277
Transmission Losses kWh: -8,882
Distribution Losses kWh: 0
Total Energy Req. kWh: 12,213,395

TIME OF FENTS PEAK: 05/18/2017 @ H.E. 15:00
TIME OF MUNICIPAL PEAK: 05/18/2017 @ H.E. 14:00
TRANSMISSION PEAK: August, 2016

COINCIDENT PEAK kW: 23,829
MUNICIPAL PEAK kW: 25,103
TRANSMISSION PEAK kW: 31,968
PJM Capacity Requirement kW: 29,713

Napoleon Resources

AMP CT - Sched @ ATSI			
Demand Charge:	\$2.550000 / kW *	12,400 kW =	\$31,620.00
Energy Charge:	\$0.090550 / kWh *	19,368 kWh =	\$1,753.76
Transmission Credit:	\$2.524136 / kW *	-12,400 kW =	-\$31,299.29
Capacity Credit:	\$5.033296 / kW *	-12,400 kW =	-\$62,412.87
Subtotal	-\$3.115391 / kWh *	19,368 kWh =	-\$60,338.40
Fremont - sched @ Fremont			
Demand Charge:	\$3.963630 / kW *	8,767 kW =	\$34,749.14
Energy Charge:	\$0.030598 / kWh *	1,822,484 kWh =	\$55,764.53
Net Congestion, Losses, FTR:	\$0.002464 / kWh *		\$4,490.79
Capacity Credit:	\$3.848340 / kW *	-8,767 kW =	-\$33,738.40
Debt Service	\$5.052094 / kW	8,767 kW	\$44,291.71
Adjustment for prior month:			-\$330.77
Subtotal	\$0.057738 / kWh *	1,822,484 kWh =	\$105,227.00
AMP Hydro CSW - Sched @ PJMC			
Demand Charge:	\$3.429998 / kW *	2,220 kW =	\$7,614.20
Energy Charge:	\$0.001137 / kWh *	736,584 kWh =	\$837.81
Net Congestion, Losses, FTR:	\$0.002673 / kWh *		\$1,968.68
Capacity Credit:	\$1.301757 / kW *	-2,220 kW =	-\$2,889.75
Debt Service	\$60.830000 / kW	2,220 kW	\$135,035.58
Board Approved Rate Levelization			-\$35,833.57
REC Credit (Estimate)			-\$1,473.17
Subtotal	\$0.142903 / kWh *	736,584 kWh =	\$105,259.78
Meldahl Hydro - Sched @ Meldahl Bus			
Demand Charge:	\$4.230000 / kW *	504 kW =	\$2,131.92
Energy Charge:	\$0.000052 / kWh *	178,900 kWh =	\$9.35
Net Congestion, Losses, FTR:	\$0.001504 / kWh *		\$269.12
Capacity Credit:	\$3.390357 / kW *	-504 kW =	-\$1,708.74
Debt Service	\$34.810000 / kW	504 kW	\$17,544.24
Board Approved Rate Levelization			-\$3,163.85
REC Credit (Estimate)			-\$357.80
Subtotal	\$0.082304 / kWh *	178,900 kWh =	\$14,724.24
JV6 - Sched @ ATSI			
Demand Charge:		300 kW	
Energy Charge:		58,148 kWh	
Transmission Credit:	\$0.255000 / kW *	-300 kW =	-\$76.50
Capacity Credit:	\$0.355700 / kW *	-300 kW =	-\$106.71
Subtotal	-\$0.003151 / kWh *	58,148 kWh =	-\$183.21
Greenup Hydro - Sched @ Greenup Bus			
Demand Charge:	\$7.110000 / kW *	330 kW =	\$2,346.30
Energy Charge:	\$0.000454 / kWh *	63,102 kWh =	\$28.66
Net Congestion, Losses, FTR:	\$0.000663 / kWh *		\$41.82
Capacity Credit:	\$2.675606 / kW *	-330 kW =	-\$882.95
Debt Service	\$17.110000 / kW	330 kW	\$5,646.30
Board Approved Rate Levelization			-\$2,905.46
REC Credit (Estimate)			-\$126.20
Subtotal	\$0.065743 / kWh *	63,102 kWh =	\$4,148.47
Prairie State - Sched @ PJMC			
Demand Charge:	\$11.428511 / kW *	4,976 kW =	\$56,868.27
Energy Charge:	\$0.009072 / kWh *	3,405,284 kWh =	\$30,891.66
Net Congestion, Losses, FTR:	\$0.002662 / kWh *		\$9,066.47
Capacity Credit:	\$3.022743 / kW *	-4,976 kW =	-\$15,041.17
Debt Service	\$19.941489 / kW	4,976 kW	\$99,228.85
Transmission from PSEC to PJM/MISO, including non-Prairie State variable charges/credits	\$0.016788 / kWh	3,405,284 kWh	\$57,167.63
Board Approved Rate Levelization			-\$14,945.59
Subtotal	\$0.065556 / kWh *	3,405,284 kWh =	\$223,236.12
NYPA - Sched @ NYIS			
Demand Charge:	\$6.364328 / kW *	938 kW =	\$5,969.74
Energy Charge:	\$0.012006 / kWh *	653,996 kWh =	\$7,851.67
Net Congestion, Losses, FTR:	\$0.002038 / kWh *		\$1,332.60
Capacity Credit:	\$4.664493 / kW *	-946 kW =	-\$4,412.61
Adjustment for prior month:			-\$4,608.49
Subtotal	\$0.009378 / kWh *	653,996 kWh =	\$6,132.91
JV5 - 7X24 @ ATSI			
Demand Charge:		3,088 kW	
Energy Charge:		2,297,472 kWh	
Transmission Credit:	\$3.939777 / kW *	-3,088 kW =	-\$12,166.03
Capacity Credit:	\$4.700194 / kW *	-3,088 kW =	-\$14,514.20
Subtotal	-\$0.011613 / kWh *	2,297,472 kWh =	-\$26,680.23
JV5 Losses - Sched @ ATSI			
Energy Charge:		33,622 kWh	

DETAIL INFORMATION OF POWER CHARGES May , 2017

Napoleon

	Subtotal	#N/A	/ kWh *	33,622 kWh =	\$0.00
JV2 - Sched @ ATSI					
Demand Charge:				264 kW	
Energy Charge:	\$0.033964	/ kWh *		47 kWh =	\$1.58
Transmission Credit:	\$3.338864	/ kWh *		-264 kW =	-\$881.46
Capacity Credit:	\$5.634015	/ kWh *		-264 kW =	-\$1,487.38
	Subtotal	-\$0.887302	/ kWh *	47 kWh =	-\$2,367.26
AMP Solar Phase I - Sched @ ATSI					
Demand Charge:				1,040 kW	
Energy Charge:	\$0.087000	/ kWh *		162,486 kWh =	\$14,136.27
	Subtotal	\$0.087000	/ kWh *	162,486 kWh =	\$14,136.27
Morgan Stanley 2015-2020 - 7x24 @ AD					
Demand Charge:				3,800 kW	
Energy Charge:	\$0.062950	/ kWh *		2,827,200 kWh =	\$177,972.24
Net Congestion, Losses, FTR:	\$0.000414	/ kWh *			\$1,171.41
	Subtotal	\$0.063364	/ kWh *	2,827,200 kWh =	\$179,143.65
Efficiency Smart Power Plant 2017-2020					
ESPP 2017-2020 obligation @ \$1.400 /MWh x 155,609.7 MWh / 12					\$18,154.46
	Subtotal	#N/A	/ kWh *	0 kWh =	\$18,154.46
Northern Power Pool:					
On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.041056	/ kWh *		715,019 kWh =	\$29,355.99
Off Peak Energy Charge:	\$0.029307	/ kWh *		268,046 kWh =	\$7,855.75
Sale of Excess Non-Pool Resources to Pool	\$0.029467	/ kWh *		-1,028,362 kWh =	-\$30,303.10
	Subtotal	-\$0.152519	/ kWh *	-45,297 kWh =	\$6,908.64
Total Demand Charges:					\$261,428.19
Total Energy Charges:					\$326,074.25
Total Power Charges:					12,213,395 kWh \$587,502.44
TRANSMISSION CHARGES:					
Demand Charge:	\$3.939777	/ kWh *		31,968 kW =	\$125,946.80
Energy Charge:	\$0.000801	/ kWh *		9,915,923 kWh =	\$7,943.75
RPM (Capacity) Charges:	\$4.899000	/ kWh *		29,713 kW =	\$145,563.01
TOTAL TRANSMISSION CHARGES:	\$0.028182	/ kWh *		9,915,923 kWh =	\$279,453.56
Service Fee Part A,					
Based on Annual Municipal Sales	\$0.000229	/ kWh *		155,609,698 kWh 1/12 =	\$2,969.55
Service Fee Part B,					
Energy Purchases	\$0.000580	/ kWh *		12,222,277 kWh =	\$7,088.92
TOTAL OTHER CHARGES:					\$10,058.47
MISCELLANEOUS CHARGES:					
Deposit / (Withdraw) from RSF account					-\$10,000.00
TOTAL MISCELLANEOUS CHARGES:					-\$10,000.00
GRAND TOTAL POWER INVOICE:					\$867,014.47

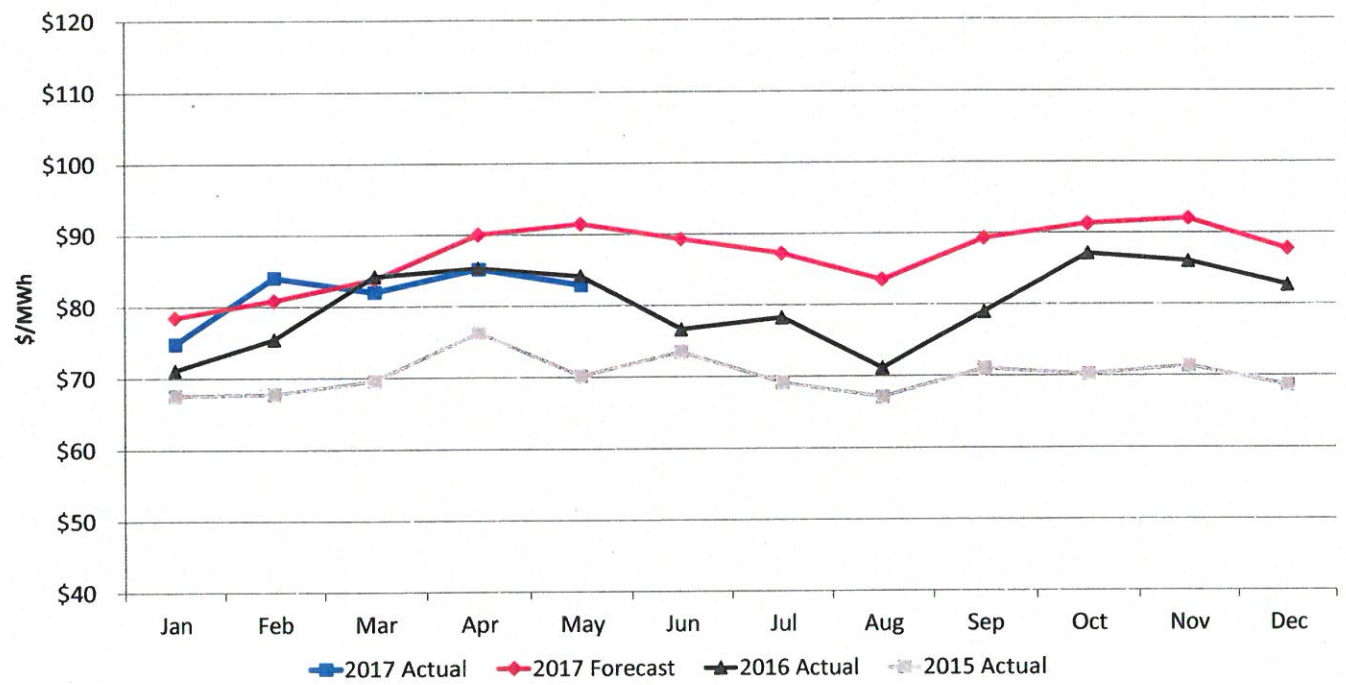
Napoleon Capacity Plan - Actual													
May	2017	ACTUAL DEMAND =		25.10	MW								
Days	31	ACTUAL ENERGY =		12,222	MWH								
	SOURCE	DEMAND	DEMAND	ENERGY	LOAD	DEMAND	ENERGY	CONGESTION	CAPACITY	TRANSMISSION	TOTAL	EFFECTIVE	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	NYPA - Ohio	0.94	0.94	654	94%	\$6.36	\$4.66	\$2.04	-\$4.70	-\$3.94	\$0.133	\$9.38	0.6%
2	JV6	3.09	3.09	2,297	100%	\$31.49	\$17.22	\$2.04	-\$4.70	-\$3.94	\$110.108	\$47.93	10.9%
3	JV6 Losses	0.00	0.00	34	0%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0	\$0.00	0.0%
4	JV6	0.30	0.30	58	26%	\$5.15	\$4.05	\$0.00	-\$0.26	-\$0.36	\$1.362	\$23.43	0.1%
5	AMP-Hydro	2.22	2.22	737	45%	\$48.12	-\$0.86	\$2.07	-\$1.30	\$0.00	\$105.260	\$142.90	10.4%
6	Meldahl	0.50	0.50	179	48%	\$32.76	-\$1.95	\$1.50	-\$3.39	\$0.00	\$14.724	\$82.30	1.5%
7	Greenup	0.33	0.33	63	26%	\$15.42	-\$1.55	\$0.06	-\$2.68	\$0.00	\$4.148	\$65.74	0.4%
8	APEC	8.77	8.77	1,822	28%	\$9.02	\$30.42	\$2.48	-\$3.85	\$0.00	\$105.227	\$57.74	10.4%
9	Prairie State	4.98	4.98	3,405	92%	\$28.37	\$25.86	\$2.66	-\$3.02	\$0.00	\$223.236	\$65.58	22.0%
10	AMP Solar Phase I	1.04	1.04	162	21%	\$0.00	\$87.00	\$0.41	\$0.00	\$0.00	\$14.136	\$87.00	1.4%
11	Morgan Stanley 2015-20 7x24	3.60	3.60	2,827	100%	\$0.00	\$62.05	\$0.00	-\$5.03	-\$2.52	-\$60.338	-\$3,115.30	-6.0%
12	AMPCT	12.40	12.40	10	0%	\$2.56	\$33.96	\$0.00	-\$5.83	-\$3.34	-\$1.691	\$0.00	-0.2%
13	JV2	0.00	0.00	983	0%	\$0.00	\$37.85	\$0.00	\$0.00	\$0.00	\$37.212	\$37.85	3.7%
14	NPP Pool Purchases	0.00	0.00	-1,028	0%	\$0.00	\$29.47	\$0.00	\$0.00	\$0.00	-\$30.303	\$29.47	-3.0%
15	NPP Pool Sales	0.00	0.00	-1,028	0%	\$0.00	\$29.47	\$0.00	\$0.00	\$0.00	-\$30.303	\$29.47	-3.0%
16	POWER TOTAL	38.63	38.63	12,213	42%	\$485.654	\$385.681	\$1.50	-\$137.165	-\$44.463	\$708.358	\$58.00	60.0%
17	Energy Efficiency			0		\$0.00	\$0.00				\$18.154	\$0.00	1.8%
18	Installed Capacity	29.71	29.71			\$4.90					\$145.583	\$11.91	14.4%
19	Transmission	31.97	31.97	9,916		\$3.04	\$0.80				\$135.891	\$10.95	13.2%
20	Service Fee B			12,222		\$0.58					\$7.059	\$0.58	0.7%
	Dispatch Charge			12,222		\$0.00					\$0.00	\$0.00	0.0%
	OTHER TOTAL					\$271.349	\$33.187				\$304.697	\$21.53	20.1%
GRAND TOTAL PURCHASED				12,213							\$1,013.055	\$82.89	100.0%
Delivered to members		25.103	25.103	12,222	65%						\$1,013.055	\$82.89	100.0%
	2017 Forecast	24.55		12,690	70%						\$1,160,212	\$91.39	59.8
	2016 Actual	24.71		12,643	69%						\$1,063,079	\$84.10	60.0
	2015 Actual	24.75		12,700	69%						\$898,066	\$70.18	63.5
											Actual Temp		58.2

NAPOLEON

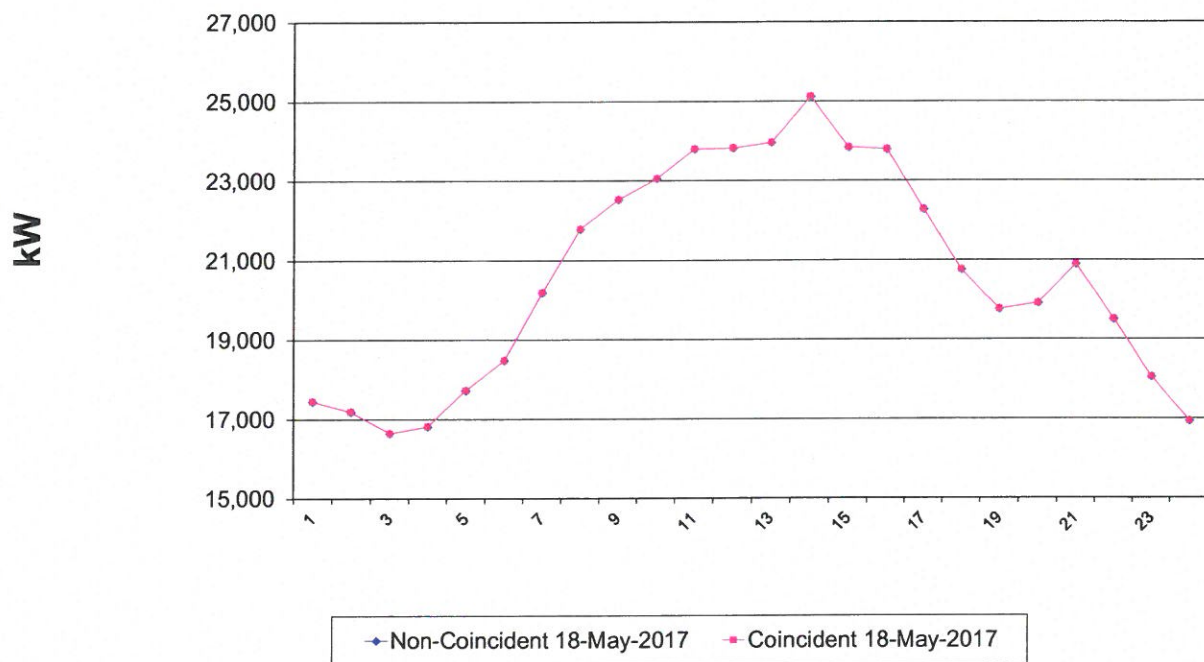
	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday
Date	5/1/2017	5/2/2017	5/3/2017	5/4/2017	5/5/2017	5/6/2017	5/7/2017	5/8/2017	5/9/2017	5/10/2017	5/11/2017	5/12/2017	5/13/2017	5/14/2017	5/15/2017
Hour															
100	14,246	15,004	15,592	14,877	16,329	13,829	12,728	14,749	14,858	14,534	14,433	14,526	12,205	11,510	13,521
200	14,340	14,904	15,552	14,818	16,219	13,577	12,624	14,868	14,788	14,502	14,490	14,431	11,889	11,348	13,745
300	14,303	14,784	15,415	14,466	16,004	13,359	12,652	14,820	14,579	14,294	14,308	14,239	11,858	11,202	13,426
400	14,743	15,152	15,682	15,016	16,362	13,764	12,832	15,268	15,121	14,623	14,710	14,503	12,236	11,220	13,898
500	15,730	16,270	16,953	16,215	17,261	14,138	12,994	16,706	16,296	15,864	15,682	15,886	12,721	11,320	15,252
600	17,023	17,551	17,766	17,523	18,694	14,718	13,025	17,880	17,310	17,016	16,757	16,707	12,716	11,200	15,976
700	18,424	18,848	18,633	18,375	19,928	15,274	13,566	18,931	18,265	17,658	17,888	17,807	13,338	11,623	17,462
800	18,778	19,281	19,190	18,925	20,102	15,995	14,184	19,354	18,677	18,229	18,280	18,588	14,154	12,561	18,283
900	19,020	19,511	19,100	19,292	20,287	16,172	14,563	19,416	19,027	18,240	18,631	18,746	14,632	13,088	18,746
1000	19,072	19,476	18,709	19,805	20,866	16,244	14,625	19,262	18,924	18,453	18,722	18,582	14,561	13,351	18,912
1100	18,934	19,516	18,909	19,520	20,658	15,807	14,535	19,052	18,548	18,363	18,306	18,481	14,324	13,688	18,676
1200	19,099	19,583	18,827	19,812	20,597	14,988	14,478	19,000	18,464	18,316	18,189	18,272	14,045	13,571	18,742
1300	18,638	18,908	18,561	19,933	20,548	14,932	14,312	18,790	18,022	18,114	17,968	18,006	13,969	13,716	18,881
1400	18,345	19,075	18,135	19,666	20,069	14,525	13,906	18,364	17,797	18,107	18,114	17,575	13,713	13,604	18,877
1500	18,994	18,602	17,356	19,723	19,401	14,437	13,409	17,861	17,350	17,578	17,505	17,035	13,876	13,620	18,550
1600	18,468	18,704	17,266	19,857	19,234	14,417	14,058	17,517	17,588	17,355	17,172	16,927	13,673	13,938	18,546
1700	17,940	18,414	16,762	19,716	18,895	14,332	13,937	16,887	16,810	16,612	16,753	16,167	13,567	14,158	18,209
1800	18,080	18,210	16,811	19,429	18,201	14,156	14,100	16,804	16,420	16,534	16,566	15,814	13,614	14,099	18,187
1900	17,710	18,315	16,945	18,995	17,623	14,059	14,250	16,833	16,361	16,530	16,288	15,402	13,503	14,207	17,745
2000	17,971	18,635	17,732	19,730	18,025	14,387	14,777	17,165	16,945	17,164	17,072	15,460	13,788	14,605	17,867
2100	17,890	18,418	17,857	19,265	18,309	15,112	15,749	17,605	17,194	17,341	17,335	16,322	14,474	15,402	18,103
2200	16,864	17,230	16,832	18,326	17,311	14,518	14,978	16,619	16,062	16,190	16,508	15,337	13,808	14,653	18,892
2300	16,110	16,235	15,870	17,591	15,438	13,696	14,739	15,946	15,117	15,414	15,610	13,873	12,861	14,113	15,924
2400	15,676	15,911	15,418	17,166	14,329	13,162	14,920	15,360	14,812	15,057	15,230	12,785	12,223	13,918	15,219
Total	415,516	426,526	415,993	437,841	425,981	349,600	336,031	414,926	405,335	402,078	402,528	391,473	321,780	315,715	409,487

	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday
Date	5/16/2017	5/17/2017	5/18/2017	5/19/2017	5/20/2017	5/21/2017	5/22/2017	5/23/2017	5/24/2017	5/25/2017	5/26/2017	5/27/2017	5/28/2017	5/29/2017	5/30/2017	5/31/2017
Hour																
100	14,843	16,600	17,439	16,148	12,243	12,039	13,900	14,830	15,175	15,206	14,517	11,803	11,131	11,210	13,028	14,920
200	14,463	16,218	17,183	15,683	11,983	11,762	13,659	14,799	14,689	15,145	14,314	11,551	10,953	11,035	13,016	14,258
300	13,961	15,642	16,639	14,995	11,863	11,729	13,386	14,506	14,562	14,687	14,013	11,435	10,962	10,867	12,826	14,233
400	14,223	15,978	16,811	15,197	12,263	11,838	13,637	14,707	14,937	15,025	14,131	11,524	10,890	10,952	13,423	14,399
500	15,340	16,610	17,717	16,006	12,703	12,013	14,826	15,083	15,736	16,092	14,949	11,718	10,943	10,683	14,534	15,278
600	16,206	17,389	18,471	16,687	13,104	12,171	15,539	16,533	16,578	17,156	15,747	11,626	10,867	10,681	15,159	15,655
700	17,628	18,753	20,178	17,781	13,464	12,498	16,956	17,574	17,713	17,842	16,757	12,105	11,321	11,281	16,614	17,067
800	18,416	19,738	21,776	18,350	14,367	13,376	17,718	18,044	18,436	18,968	17,634	13,023	12,108	12,336	18,274	18,014
900	18,722	19,751	22,517	18,437	14,886	13,891	18,140	18,443	19,154	19,500	17,742	13,906	13,032	13,426	19,158	18,689
1000	19,340	21,147	23,046	18,737	14,938	14,590	18,431	18,498	19,524	19,547	18,241	14,549	13,563	13,812	19,172	19,149
1100	19,768	22,185	23,786	18,843	14,480	14,948	18,426	19,033	19,810	19,595	17,972	14,841	14,186	14,209	19,741	19,620
1200	20,600	22,676	23,809	18,235	14,374	15,003	18,493	19,448	19,912	19,628	18,081	14,827	14,845	14,362	20,206	20,097
1300	20,933	22,973	23,951	18,483	14,294	15,020	18,374	19,624	19,948	19,456	18,423	14,781	14,554	14,557	20,045	19,782
1400	21,171	22,665	25,103	18,071	14,261	15,187	18,207	19,641	19,559	19,313	18,096	14,402	14,617	14,669	19,907	19,600
1500	21,201	22,838	23,629	17,074	14,473	15,162	18,402	19,338	19,645	19,868	17,902	14,120	14,606	14,364	19,347	19,341
1600	21,259	22,820	23,784	17,473	14,101	15,375	18,494	19,419	19,953	18,434	17,067	14,321	14,913	14,564	19,279	19,508
1700	21,236	22,617	22,273	17,125	14,007	15,685	18,306	18,960	18,825	18,306	16,844	14,172	14,717	14,777	18,547	19,127
1800	21,276	21,997	20,752	16,825	13,736	15,724	18,003	18,780	18,800	18,111	16,648	13,925	14,459	14,820	18,288	18,709
1900	21,051	21,376	19,754	16,381	13,476	15,494	17,667	18,250	18,204	17,708	15,804	13,339	13,845	14,474	17,747	17,968
2000	20,508	21,106	19,904	16,811	13,764	15,402	17,506	18,326	18,345	17,877	16,006	13,471	13,749	14,506	17,227	17,600
2100	20,768	21,585	20,878	16,935	14,823	16,085	17,847	18,568	18,136	17,952	16,580	14,122	14,167	15,155	17,523	17,957
2200	19,510	20,386	19,497	15,975	13,947	15,384	16,930	17,753	18,928	16,930	15,260	13,621	13,470	14,484	17,152	17,260
2300	18,332	19,188	18,044	13,803	13,136	14,944	15,925	16,407	16,071	15,999	13,403	12,707	12,561	13,623	15,617	16,096
2400	17,483	18,360	16,932	12,854	12,546	14,489	15,581	15,763	15,628	15,166	12,505	11,934	11,858	13,544	15,536	15,495
Total	448,038	462,247	494,073	402,912	327,132	339,809	404,555	423,017	425,468	422,531	388,636	317,823	312,323	318,731	411,571	419,914
											Maximum	25,103	Minimum	10,681	Grand Total	12,222,277

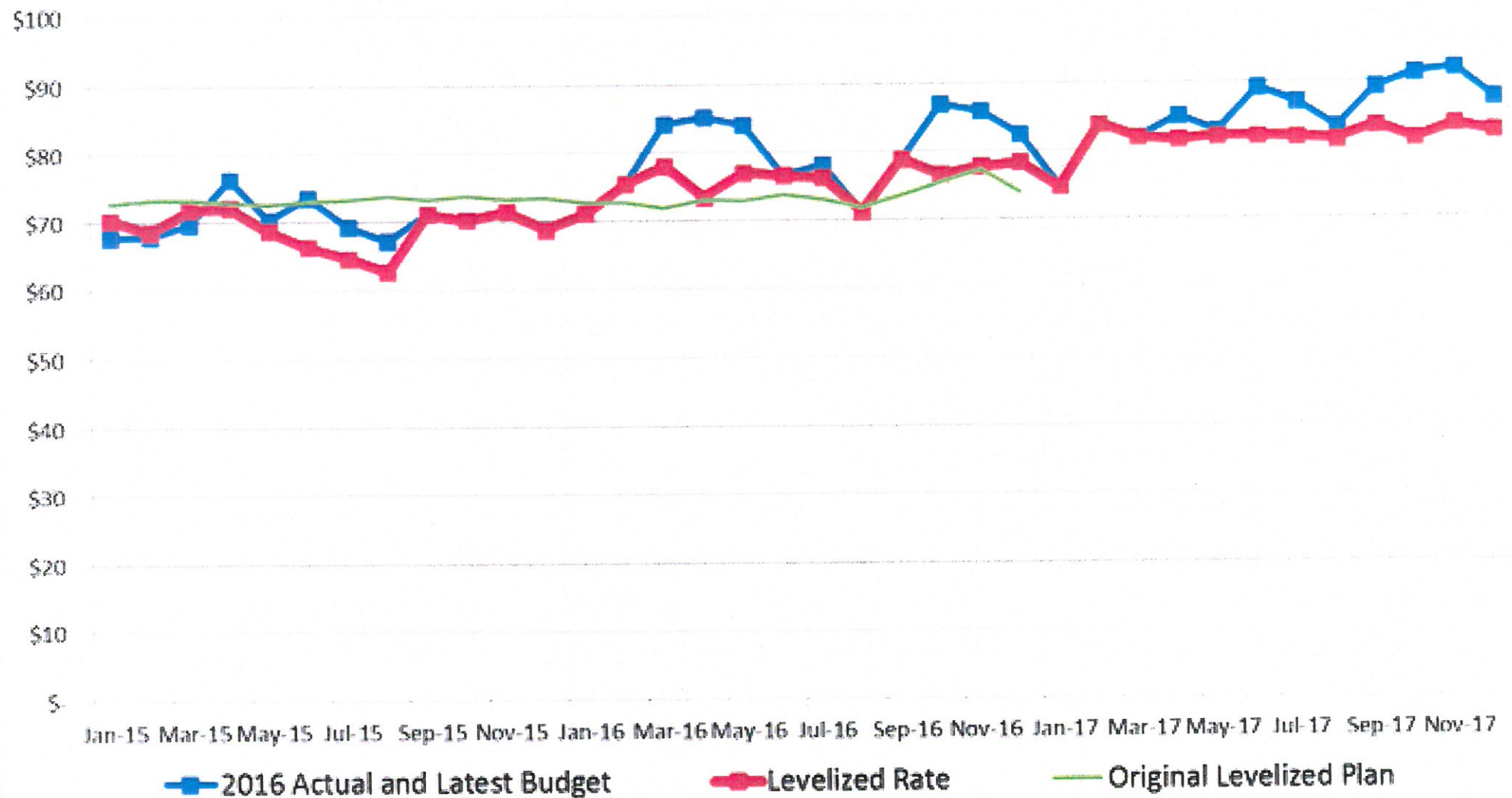
Napoleon 2017 Monthly Rates



Napoleon Peak Day Load Curve



Napoleon Monthly Rate Levelization





Omega Joint Venture Two

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

City of Napoleon

Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151

INVOICE NUMBER: 198120

INVOICE DATE: 6/9/2017

DUE DATE: 6/19/2017

TOTAL AMOUNT DUE: \$675.77

CUSTOMER NUMBER: 5020

CUSTOMER P.O. #:

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY: MAKE CHECK PAYABLE TO OMEGA JV 2

OMEGA JV2 POWER INVOICE -

May, 2017

FIXED RATE CHARGE:	264 kW *	\$2.53 / kW =	\$667.92
ENERGY CHARGE:	0 kWh *	\$0.000000 / kWh =	\$0.00
SERVICE FEES:	0 kWh *	\$0.000000 / kWh =	\$0.00
Fuel Costs that were not recovered through Energy Sales to Market		=	\$7.85

TOTAL CHARGES

\$675.77



1111 Schrock Rd, Suite 100
Columbus, Ohio 43229
Phone: (614) 540-1111
Fax: (614) 540-1078

City of Napoleon
Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151

INVOICE NUMBER: 198200
INVOICE DATE: 6/1/2017
DUE DATE: 6/12/2017
TOTAL AMOUNT DUE: \$81,420.75
CUSTOMER NUMBER: 5020
CUSTOMER P.O. NUMBER: BL980397
MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE
AND RETURN YELLOW INVOICE COPY.

FOR THE MONTH/YEAR OF: May, 2017

DEMAND CHARGES:

Base Financing Demand Charge: (Invoiced separately as of 1/1/07)

Base Operating Expense Demand Charge:	\$12.660000	/ kW *	3,088 kW =	\$39,094.09
Seca Associated with JV5.	\$0.000000	/ kW *	3,088 kW =	\$0.00

TOTAL DEMAND CHARGES:	\$12.660003	/ kW *	3,088 kW =	\$39,094.09
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ENERGY CHARGES:

JV5 Repl. Pwr. & Variable (Budgeted Rate):	\$0.018423	/ kWh *	2,297,472 kWh =	\$42,326.66
JV5 Fuel Cost (Actual Expense):	\$0.000000	/ kWh *	2,297,472 kWh =	\$0.00

TOTAL ENERGY CHARGES:	\$0.018423	/ kWh *	2,297,472 kWh =	\$42,326.66
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SUB-TOTAL				\$81,420.75
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Total OMEGA JV5 Invoice:				\$81,420.75
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1111 Schrock Rd, Suite 100
Columbus, Ohio 43229
Phone: (614) 540-1111
Fax: (614) 540-1078

City of Napoleon

Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151

INVOICE NUMBER: 198242
INVOICE DATE: 6/1/2017
DUE DATE: 6/12/2017
TOTAL AMOUNT DUE: \$55,367.84
CUSTOMER NUMBER: 5020
CUSTOMER P.O. NUMBER: BL980397
MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE
AND RETURN YELLOW INVOICE COPY.

Debt Service - OMEGA JV5

FOR THE MONTH/YEAR OF: June, 2017

Financing CHARGES:
Debt Service

\$17.930000

/ kW *

3,088 kW =

\$55,367.84

Total OMEGA JV5 Financing Invoice:

\$55,367.84

* To avoid a delayed payment charge, payment must be made to provide available funds for

**AMERICAN MUNICIPAL POWER, INC.**

1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 198260
INVOICE DATE: 6/2/2017
DUE DATE: 6/16/2017
TOTAL AMOUNT DUE: \$1,545.40
CUSTOMER NUMBER: 5020
CUSTOMER P.O. #:

City of Napoleon

Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO AMP, INC.

Omega JV6

Project Capacity: 300 kW

Year 2017

Electric Fixed

300 kW * 5.151 per kW-Month

Total

June, 2017 -

Electric Fixed

\$1,545.40

AMOUNT DUE FOR :

TOTAL CHARGES**\$1,545.40**

BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - JULY, 2017

JULY, 2017

2017 - JULY BILLING WITH JUNE 2017 DATA BILLING UNITS

Class and/or Schedule	Rate Code	Jun-17 # of Bills	Jun-17 (kWh Usage)	Jun-17 Billed	Billed kVa of Demand	Cost / kWh For Month	Cost / kWh Prior 12 Mo Average	Jul-16 # of Bills	Jul-16 (kWh Usage)	Jul-16 Billed	Cost / kWh For Month	Aug-16 # of Bills	Aug-16 (kWh Usage)	Aug-16 Billed	Cost / kWh For Month
Residential (Dom-In)	E1	3,328	1,527,015	\$185,180.06	0	\$0.1213	\$0.1172	3,340	2,133,169	\$248,418.37	\$0.1165	3,327	2,832,020	\$332,693.75	\$0.1175
Residential (Dom-In) w/Ecosmart	E1E	9	3,267	\$407.28	0	\$0.1247	\$0.1192	9	4,890	\$577.51	\$0.1181	9	7,000	\$827.07	\$0.1182
Residential (Dom-In - All Electric)	E2	603	342,122	\$40,611.96	0	\$0.1187	\$0.1157	613	381,668	\$44,540.19	\$0.1167	610	458,361	\$54,279.87	\$0.1184
Res (Dom-In - All Elec.) w/Ecosmart	E2E	1	474	\$57.25	0	\$0.1208	\$0.1183	1	692	\$80.09	\$0.1157	1	796	\$93.91	\$0.1180
Total Residential (Domestic)		3,941	1,872,878	\$226,256.55	0	\$0.1208	\$0.1169	3,963	2,520,419	\$293,616.16	\$0.1165	3,947	3,298,177	\$387,894.60	\$0.1176
Residential (Rural-Out)	ER1	768	570,646	\$72,077.49	0	\$0.1263	\$0.1229	757	712,526	\$87,201.53	\$0.1224	760	863,493	\$107,008.31	\$0.1239
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,168	\$284.64	0	\$0.1313	\$0.1271	4	2,470	\$316.19	\$0.1280	4	3,000	\$385.56	\$0.1285
Residential (Rural-Out - All Electric)	ER2	380	336,298	\$41,751.02	0	\$0.1241	\$0.1214	383	380,642	\$46,371.53	\$0.1218	383	443,608	\$54,903.94	\$0.1238
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	1,599	\$200.43	0	\$0.1253	\$0.1229	2	1,606	\$199.48	\$0.1242	2	1,669	\$212.18	\$0.1271
Residential (Rural-Out w/Dmd)	ER3	16	20,548	\$2,476.25	250	\$0.1205	\$0.1160	16	19,858	\$2,377.56	\$0.1197	16	16,942	\$2,109.31	\$0.1245
Residential (Rural-Out - All Electric w/Dmd)	ER4	9	7,079	\$888.79	63	\$0.1256	\$0.1204	9	7,401	\$917.12	\$0.1239	9	8,540	\$1,073.07	\$0.1257
Total Residential (Rural)		1,179	938,338	\$117,678.62	313	\$0.1254	\$0.1222	1,171	1,124,503	\$137,383.41	\$0.1222	1,174	1,337,252	\$165,692.37	\$0.1239
Commercial (1 Ph-In - No Dmd)	EC2	75	43,400	\$6,362.85	14	\$0.1466	\$0.1382	72	47,338	\$6,768.08	\$0.1430	75	48,276	\$7,085.12	\$0.1468
Commercial (1 Ph-Out - No Dmd)	EC2O	45	6,560	\$1,367.13	0	\$0.2084	\$0.1907	46	6,906	\$1,415.05	\$0.2049	46	7,669	\$1,536.40	\$0.2003
Total Commercial (1 Ph) No Dmd		120	49,960	\$7,729.98	14	\$0.1547	\$0.1456	118	54,244	\$8,183.13	\$0.1509	121	55,945	\$8,621.52	\$0.1541
Commercial (1 Ph-In - w/Demand)	EC1	256	268,763	\$40,193.38	1782	\$0.1495	\$0.1432	257	297,012	\$43,203.06	\$0.1455	258	352,786	\$50,743.54	\$0.1438
Commercial (1 Ph-Out - w/Demand)	EC1O	26	27,175	\$3,967.06	159	\$0.1460	\$0.1411	26	38,595	\$5,289.71	\$0.1371	25	30,982	\$4,512.62	\$0.1457
Total Commercial (1 Ph) w/Demand		282	295,938	\$44,160.44	1,941	\$0.1492	\$0.1430	283	335,607	\$48,492.77	\$0.1445	283	383,768	\$55,256.16	\$0.1440
Commercial (3 Ph-Out - No Dmd)	EC4O	2	40	\$41.04	3	\$1.0260	\$0.1391	2	40	\$41.00	\$1.0250	2	80	\$46.26	\$0.5783
Total Commercial (3 Ph) No Dmd		2	40	\$41.04	3	\$1.0260	\$0.1391	2	40	\$41.00	\$1.0250	2	80	\$46.26	\$0.5783
Commercial (3 Ph-In - w/Demand)	EC3	202	1,271,587	\$161,852.65	4823	\$0.1273	\$0.1257	201	1,379,117	\$172,587.98	\$0.1251	203	1,595,241	\$203,673.47	\$0.1277
Commercial (3 Ph-Out - w/Demand)	EC3O	38	257,890	\$33,508.33	1199	\$0.1299	\$0.1245	39	283,681	\$36,648.60	\$0.1292	39	317,778	\$41,164.85	\$0.1295
Commercial (3 Ph-Out - w/Dmd & Sub-St.)	E3SO	3	103,680	\$12,477.42	449	\$0.1203	\$0.1175	3	120,080	\$14,126.22	\$0.1176	3	139,680	\$16,763.38	\$0.1200
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	1	1,840	\$233.64	6	\$0.1270	\$0.1289	1	1,880	\$235.92	\$0.1255	1	3,120	\$442.73	\$0.1419
Total Commercial (3 Ph) w/Demand		244	1,634,997	\$208,072.04	6,477	\$0.1273	\$0.1249	244	1,784,758	\$223,598.72	\$0.1253	246	2,055,819	\$262,044.43	\$0.1275
Large Power (In - w/Dmd & Rct)	EL1	20	2,037,358	\$213,321.76	4979	\$0.1047	\$0.1020	21	2,611,643	\$261,934.52	\$0.1003	21	2,731,809	\$284,732.35	\$0.1042
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,065,741	\$100,329.11	2098	\$0.0941	\$0.0953	3	975,151	\$92,615.26	\$0.0950	3	921,926	\$91,984.54	\$0.0998
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	368,400	\$39,487.89	990	\$0.1072	\$0.0986	1	405,600	\$40,258.99	\$0.0993	1	398,400	\$40,709.41	\$0.1022
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	75,664	\$7,986.26	193	\$0.1055	\$0.1067	2	74,535	\$14,994.13	\$0.2012	2	75,019	\$15,989.77	\$0.2131
Total Large Power		26	3,547,163	\$361,125.02	8,260	\$0.1018	\$0.1007	27	4,066,929	\$409,802.90	\$0.1008	27	4,127,154	\$433,416.07	\$0.1050
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,071,317	\$92,026.12	1815	\$0.0859	\$0.0888	1	989,828	\$87,858.45	\$0.0888	1	1,050,981	\$94,370.91	\$0.0898
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	1,050,109	\$87,223.59	1531	\$0.0831	\$0.0870	1	1,001,560	\$85,009.44	\$0.0849	1	989,846	\$88,326.21	\$0.0892
Total Industrial		2	2,121,426	\$179,249.71	3,346	\$0.0845	\$0.0879	2	1,991,388	\$172,867.89	\$0.0868	2	2,040,827	\$182,697.12	\$0.0895
Interdepartmental (In - No Dmd)	ED1	8	28,258	\$3,502.62	124	\$0.1240	\$0.1172	7	37,530	\$4,545.42	\$0.1211	7	39,363	\$4,882.68	\$0.1240
Interdepartmental (Out - w/Dmd)	ED2O	2	364	\$69.99	0	\$0.1923	\$0.1790	2	624	\$102.05	\$0.1635	2	861	\$134.56	\$0.1563
Interdepartmental (In - w/Dmd)	ED2	26	24,344	\$3,380.02	0	\$0.1388	\$0.1342	30	23,144	\$3,251.87	\$0.1405	31	24,898	\$3,566.86	\$0.1433
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	198,736	\$23,854.96	853	\$0.1200	\$0.1160	11	167,921	\$19,556.26	\$0.1165	11	174,247	\$21,123.86	\$0.1212
Interdepartmental (Street Lights)	EDSL	7	62,879	\$5,830.15	0	\$0.0927	\$0.0926	7	62,879	\$5,850.15	\$0.0930	7	62,879	\$5,849.08	\$0.0930
Interdepartmental (Traffic Signals)	EDTS	9	1,543	\$142.67	0	\$0.0925	\$0.0925	9	1,702	\$157.37	\$0.0925	9	1,649	\$152.46	\$0.0925
Generators (JV2 Power Cost Only)	GJV2	1	19,326	\$570.31	34	\$0.0295	\$0.0000	1	16,509	\$227.66	\$0.0138	1	14,549	\$61.40	\$0.0042
Generators (JV5 Power Cost Only)	GJV5	1	12,735	\$375.81	21	\$0.0295	\$0.0000	1	12,432	\$171.44	\$0.0138	1	11,829	\$49.92	\$0.0042
Total Interdepartmental		65	348,185	\$37,726.53	1,032	\$0.1084	\$0.1086	68	322,741	\$33,862.22	\$0.1049	69	330,275	\$35,820.82	\$0.1085
SUB-TOTAL CONSUMPTION & DEMAND		5,861	10,808,925	\$1,182,039.93	21,386	\$0.1094	\$0.1099	5,878	12,200,629	\$1,327,848.20	\$0.1088	5,871	13,629,297	\$1,531,489.35	\$0.1124
Street Lights (In)	SLO	14	0	\$13.44	0	\$0.0000	\$0.0000	16	0	\$13.73	\$0.0000	16	0	\$13.73	\$0.0000
Street Lights (Out)	SLOO	2	0	\$1.91	0	\$0.0000	\$0.0000	2	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000
Total Street Light Only		16	0	\$15.35	0	\$0.0000	\$0.0000	18	0	\$14.50	\$0.0000	18	0	\$14.50	\$0.0000
TOTAL CONSUMPTION & DEMAND		5,877	10,808,925	\$1,182,055.28	21,386	\$0.1094	\$0.1099	5,896	12,200,629	\$1,327,862.70	\$0.1088	5,889	13,629,297	\$1,531,503.85	\$0.1124

BILLING SUMMARY AND COM

JULY, 2017

2017 - JULY BILLING WITH JUNE 2017 DATA BIL

Class and/or Schedule	Rate Code	Sep-16 # of Bills	Sep-16 (kWh Usage)	Sep-16 Billed	Cost / kWh For Month	Oct-16 # of Bills	Oct-16 (kWh Usage)	Oct-16 Billed	Cost / kWh For Month	Nov-16 # of Bills	Nov-16 (kWh Usage)	Nov-16 Billed	Cost / kWh For Month	Dec-16 # of Bills	Dec-16 (kWh Usage)	Dec-16 Billed	Cost / kWh For Month
Residential (Dom-In)	E1	3,339	3,439,128	\$405,561.66	\$0.1179	3,324	3,116,816	\$358,640.04	\$0.1151	3,318	2,147,731	\$242,932.58	\$0.1131	3,336	1,581,730	\$183,002.56	\$0.1157
Residential (Dom-In) w/Ecosmart	E1E	9	7,961	\$946.73	\$0.1189	9	6,928	\$806.87	\$0.1165	9	4,777	\$550.03	\$0.1151	9	3,850	\$450.79	\$0.1171
Residential (Dom-In - All Electric)	E2	508	519,149	\$61,850.34	\$0.1191	608	469,940	\$54,713.23	\$0.1164	610	350,406	\$40,046.25	\$0.1143	609	334,728	\$38,111.29	\$0.1139
Res (Dom-In - All Elec.) w/Ecosmart	E2E	1	1,026	\$121.06	\$0.1180	1	844	\$97.71	\$0.1158	1	609	\$69.24	\$0.1137	1	463	\$53.72	\$0.1160
Total Residential (Domestic)		3,957	3,967,264	\$468,479.79	\$0.1181	3,942	3,594,528	\$414,257.85	\$0.1152	3,938	2,503,523	\$283,598.10	\$0.1133	3,955	1,920,771	\$221,618.36	\$0.1154
Residential (Rural-Out)	ER1	760	984,416	\$122,587.50	\$0.1245	759	884,230	\$107,817.96	\$0.1219	761	655,236	\$78,722.02	\$0.1201	758	608,892	\$73,171.67	\$0.1202
Residential (Rural-Out) w/Ecosmart	ER1E	4	3,422	\$440.00	\$0.1286	4	3,185	\$401.26	\$0.1260	4	2,236	\$282.84	\$0.1265	4	2,668	\$327.66	\$0.1228
Residential (Rural-Out - All Electric)	ER2	382	509,155	\$63,286.00	\$0.1243	382	467,015	\$56,756.10	\$0.1215	381	359,421	\$42,825.95	\$0.1192	382	362,974	\$42,933.79	\$0.1183
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	2,157	\$272.02	\$0.1261	2	1,724	\$215.45	\$0.1250	2	1,322	\$163.49	\$0.1237	2	1,582	\$190.47	\$0.1204
Residential (Rural-Out w/Dmd)	ER3	16	20,579	\$2,560.83	\$0.1244	16	19,261	\$2,341.81	\$0.1216	16	17,439	\$2,051.35	\$0.1176	16	46,766	\$5,185.34	\$0.1109
Residential (Rural-Out - All Electric w/Dmd)	ER4	9	9,466	\$1,195.61	\$0.1263	9	9,576	\$1,175.26	\$0.1227	9	8,288	\$989.52	\$0.1194	9	18,500	\$2,079.32	\$0.1124
Total Residential (Rural)		1,173	1,529,195	\$190,341.96	\$0.1245	1,172	1,384,991	\$168,707.84	\$0.1218	1,173	1,043,942	\$125,035.17	\$0.1198	1,171	1,041,382	\$123,888.25	\$0.1190
Commercial (1 Ph-In - No Dmd)	EC2	75	49,252	\$7,295.40	\$0.1481	74	52,027	\$7,461.56	\$0.1434	74	46,563	\$6,545.95	\$0.1406	75	50,946	\$7,049.12	\$0.1384
Commercial (1 Ph-Out - No Dmd)	EC2O	47	7,405	\$1,527.13	\$0.2062	45	8,002	\$1,552.94	\$0.1941	45	7,372	\$1,437.56	\$0.1950	45	8,932	\$1,620.43	\$0.1814
Total Commercial (1 Ph) No Dmd		122	56,657	\$8,822.53	\$0.1557	119	60,029	\$9,014.50	\$0.1502	119	53,935	\$7,983.51	\$0.1480	120	59,878	\$8,669.55	\$0.1448
Commercial (1 Ph-In - w/Demand)	EC1	258	402,789	\$57,034.99	\$0.1416	258	460,502	\$62,668.02	\$0.1361	258	335,821	\$47,217.20	\$0.1406	259	284,650	\$41,080.72	\$0.1443
Commercial (1 Ph-Out - w/Demand)	EC1O	25	37,237	\$5,295.75	\$0.1422	25	38,742	\$5,266.86	\$0.1359	25	30,652	\$4,264.42	\$0.1391	25	27,577	\$3,864.86	\$0.1401
Total Commercial (1 Ph) w/Demand		283	440,026	\$62,330.74	\$0.1417	283	499,244	\$67,934.88	\$0.1361	283	366,473	\$51,481.62	\$0.1405	284	312,227	\$44,945.58	\$0.1440
Commercial (3 Ph-Out - No Dmd)	EC4O	2	40	\$41.20	\$1.0300	2	40	\$41.06	\$1.0265	2	40	\$40.87	\$1.0218	2	40	\$40.84	\$1.0210
Total Commercial (3 Ph) No Dmd		2	40	\$41.20	\$1.0300	2	40	\$41.06	\$1.0265	2	40	\$40.87	\$1.0218	2	40	\$40.84	\$1.0210
Commercial (3 Ph-In - w/Demand)	EC3	202	1,740,671	\$223,495.26	\$0.1284	202	1,914,635	\$238,552.14	\$0.1246	203	1,651,057	\$199,730.82	\$0.1210	201	1,384,783	\$169,316.91	\$0.1223
Commercial (3 Ph-Out - w/Demand)	EC3O	40	412,439	\$52,282.08	\$0.1268	38	415,582	\$51,509.04	\$0.1239	38	412,387	\$49,235.84	\$0.1194	38	557,691	\$64,658.85	\$0.1159
Commercial (3 Ph-Out - w/Dmd & Sub-St)	E3SO	3	145,680	\$17,795.85	\$0.1222	3	142,840	\$16,789.77	\$0.1175	3	133,720	\$15,002.98	\$0.1122	3	139,320	\$15,472.45	\$0.1111
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	1	4,800	\$637.44	\$0.1328	1	6,240	\$771.43	\$0.1236	1	5,680	\$666.81	\$0.1209	1	3,320	\$439.88	\$0.1325
Total Commercial (3 Ph) w/Demand		246	2,303,590	\$294,210.63	\$0.1277	244	2,479,297	\$307,622.38	\$0.1241	245	2,202,844	\$264,656.45	\$0.1201	243	2,085,114	\$249,888.09	\$0.1198
Large Power (In - w/Dmd & Rct)	EL1	21	3,037,231	\$311,034.61	\$0.1024	21	2,685,366	\$284,900.17	\$0.1061	20	2,303,124	\$218,711.68	\$0.0950	20	2,210,942	\$210,920.21	\$0.0954
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,112,508	\$107,637.55	\$0.0968	3	1,006,242	\$96,026.30	\$0.0954	3	966,087	\$86,575.44	\$0.0896	3	887,321	\$79,476.15	\$0.0896
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	451,200	\$45,502.92	\$0.1008	1	474,000	\$45,851.97	\$0.0967	1	475,200	\$44,870.95	\$0.0944	1	474,000	\$42,120.83	\$0.0889
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	77,094	\$18,053.44	\$0.2342	2	75,674	\$13,439.88	\$0.1776	2	45,195	\$8,059.22	\$0.1783	2	36,000	\$3,604.02	\$0.1001
Total Large Power		27	4,678,033	\$482,228.52	\$0.1031	27	4,241,282	\$440,218.32	\$0.1038	26	3,789,606	\$358,217.29	\$0.0945	26	3,608,263	\$336,121.21	\$0.0932
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,180,028	\$105,636.89	\$0.0895	1	1,140,292	\$99,897.30	\$0.0876	1	1,120,127	\$93,821.52	\$0.0838	1	1,026,149	\$85,785.78	\$0.0836
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	1,067,043	\$94,185.61	\$0.0883	1	1,004,383	\$87,514.48	\$0.0871	1	866,459	\$74,763.55	\$0.0863	1	877,066	\$77,044.35	\$0.0878
Total Industrial		2	2,247,071	\$199,822.50	\$0.0889	2	2,144,675	\$187,411.78	\$0.0874	2	1,986,586	\$168,585.07	\$0.0849	2	1,903,215	\$162,830.13	\$0.0856
Interdepartmental (In - No Dmd)	ED1	8	91,948	\$10,692.83	\$0.1163	8	42,268	\$5,155.27	\$0.1220	8	32,523	\$3,903.77	\$0.1200	8	34,023	\$3,760.94	\$0.1105
Interdepartmental (Out - w/Dmd)	ED2O	2	924	\$144.21	\$0.1561	2	785	\$123.43	\$0.1572	2	396	\$72.33	\$0.1827	2	294	\$59.69	\$0.2030
Interdepartmental (In - w/Dmd)	ED2	27	26,097	\$3,716.02	\$0.1424	27	25,226	\$3,515.77	\$0.1394	27	21,392	\$2,928.44	\$0.1369	27	36,353	\$4,716.41	\$0.1297
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	165,579	\$20,410.43	\$0.1233	11	214,907	\$25,016.23	\$0.1164	11	207,490	\$23,420.90	\$0.1129	11	182,999	\$20,119.76	\$0.1099
Interdepartmental (Street Lights)	EDSL	7	62,879	\$5,849.08	\$0.0930	7	62,879	\$5,851.14	\$0.0931	7	62,879	\$5,849.08	\$0.0930	7	62,879	\$5,851.14	\$0.0931
Interdepartmental (Traffic Signals)	EDTS	9	1,582	\$146.25	\$0.0924	9	1,783	\$164.85	\$0.0925	9	1,716	\$158.67	\$0.0925	9	1,881	\$173.91	\$0.0925
Generators (JV2 Power Cost Only)	GJV2	1	13,740	\$151.14	\$0.0110	1	16,181	\$1,059.37	\$0.0655	1	17,504	\$1,768.25	\$0.1010	1	19,755	\$1,142.63	\$0.0578
Generators (JV5 Power Cost Only)	GJV5	1	11,827	\$130.10	\$0.0110	1	12,410	\$812.48	\$0.0655	1	12,279	\$1,240.42	\$0.1010	1	13,591	\$786.10	\$0.0578
Total Interdepartmental		66	374,576	\$41,240.06	\$0.1101	66	376,439	\$41,698.54	\$0.1108	66	356,179	\$39,341.86	\$0.1105	66	351,775	\$36,610.58	\$0.1041
SUB-TOTAL CONSUMPTION & DEMAND		5,878	15,596,452	\$1,747,517.93	\$0.1120	5,857	14,780,525	\$1,636,907.15	\$0.1107	5,854	12,303,128	\$1,298,939.94	\$0.1056	5,869	11,282,665	\$1,184,612.59	\$0.1050
Street Lights (In)	SLO	16	0	\$12.99	\$0.0000	16	0	\$13.74	\$0.0000	16	0	\$13.73	\$0.0000	16	0	\$13.74	\$0.0000
Street Lights (Out)	SLOO	2	0	\$0.77	\$0.0000	2	0	\$0.77	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$0.77	\$0.0000
Total Street Light Only		18	0	\$13.76	\$0.0000	18	0	\$14.51	\$0.0000	18	0	\$15.65	\$0.0000	18	0	\$14.51	\$0.0000
TOTAL CONSUMPTION & DEMAND		5,896	15,596,452	\$1,747,531.69	\$0.1120	5,875	14,780,525	\$1,636,921.66	\$0.1107	5,872	12,303,128	\$1,298,955.59	\$0.1056	5,887	11,282,665	\$1,184,627.10	\$0.1050

BILLING SUMMARY AND COM

JULY, 2017

2017 - JULY BILLING WITH JUNE 2017 DATA BIL

Class and/or Schedule	Rate Code	Jan-17	Jan-17	Jan-17	Cost / kWh	Feb-17	Feb-17	Feb-17	Cost / kWh	Mar-17	Mar-17	Mar-17	Cost / kWh	Apr-17	Apr-17	Apr-17	Cost / kWh	May-17
		# of Bills	(kWh Usage)	Billed	For Month	# of Bills	(kWh Usage)	Billed	For Month	# of Bills	(kWh Usage)	Billed	For Month	# of Bills	(kWh Usage)	Billed	For Month	# of Bills
Residential (Dom-In)	E1	3,320	2,047,456	\$235,139.57	\$0.1148	3,324	2,525,869	\$303,196.39	\$0.1200	3,332	2,252,555	\$276,197.70	\$0.1226	3,336	1,787,054	\$206,305.02	\$0.1154	3,326
Residential (Dom-In) w/Ecosmart	E1E	9	4,222	\$497.76	\$0.1179	9	4,875	\$600.71	\$0.1232	9	4,307	\$543.89	\$0.1263	9	3,670	\$436.45	\$0.1189	9
Residential (Dom-In - All Electric)	E2	616	565,766	\$63,157.92	\$0.1116	605	798,681	\$93,166.10	\$0.1166	605	698,429	\$83,055.76	\$0.1189	608	521,473	\$57,972.50	\$0.1112	603
Res (Dom-In - All Elec) w/Ecosmart	E2E	1	476	\$56.03	\$0.1177	1	574	\$70.37	\$0.1226	1	515	\$64.57	\$0.1254	1	408	\$48.52	\$0.1189	1
Total Residential (Domestic)		3,946	2,617,920	\$298,851.28	\$0.1142	3,939	3,329,999	\$397,033.57	\$0.1192	3,947	2,955,806	\$359,861.92	\$0.1217	3,954	2,312,605	\$264,762.49	\$0.1145	3,939
Residential (Rural-Out)	ER1	759	783,151	\$93,567.10	\$0.1195	762	942,656	\$117,717.54	\$0.1249	763	843,115	\$107,464.06	\$0.1275	762	671,645	\$80,711.49	\$0.1202	762
Residential (Rural-Out) w/Ecosmart	ER1E	4	3,302	\$402.77	\$0.1220	4	3,854	\$490.49	\$0.1273	4	2,660	\$355.22	\$0.1335	4	2,449	\$306.73	\$0.1252	4
Residential (Rural-Out - All Electric)	ER2	382	501,415	\$58,868.46	\$0.1174	380	612,505	\$75,327.02	\$0.1230	379	540,436	\$67,765.59	\$0.1254	380	433,094	\$50,945.44	\$0.1176	379
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	2,472	\$291.48	\$0.1179	2	3,072	\$378.97	\$0.1234	2	2,758	\$346.68	\$0.1257	2	2,181	\$257.53	\$0.1181	2
Residential (Rural-Out w/Dmd)	ER3	16	141,108	\$15,567.40	\$0.1103	16	40,277	\$4,856.65	\$0.1206	16	27,444	\$3,406.48	\$0.1241	16	27,151	\$3,112.43	\$0.1146	16
Residential (Rural-Out - All Electric w/Dm	ER4	9	21,837	\$2,483.22	\$0.1137	9	12,658	\$1,568.71	\$0.1239	9	10,770	\$1,365.56	\$0.1268	9	8,891	\$1,058.33	\$0.1190	9
Total Residential (Rural)		1,172	1,453,285	\$171,180.43	\$0.1178	1,173	1,615,022	\$200,339.38	\$0.1240	1,173	1,427,183	\$180,703.59	\$0.1266	1,173	1,145,411	\$136,391.95	\$0.1191	1,172
Commercial (1 Ph-In - No Dmd)	EC2	74	74,830	\$7,157.52	\$0.0957	74	53,225	\$7,800.15	\$0.1466	74	53,347	\$7,901.22	\$0.1481	75	44,744	\$6,356.34	\$0.1421	75
Commercial (1 Ph-Out - No Dmd)	EC2O	45	10,916	\$1,882.58	\$0.1725	45	11,063	\$1,978.58	\$0.1788	45	9,606	\$1,804.54	\$0.1879	45	8,224	\$1,544.36	\$0.1878	45
Total Commercial (1 Ph) No Dmd		119	85,746	\$9,040.10	\$0.1054	119	64,288	\$9,778.73	\$0.1521	119	62,953	\$9,705.76	\$0.1542	120	52,968	\$7,900.70	\$0.1492	120
Commercial (1 Ph-In - w/Demand)	EC1	255	273,985	\$39,684.83	\$0.1448	255	325,967	\$47,313.63	\$0.1451	256	321,809	\$47,358.58	\$0.1472	257	277,332	\$39,713.45	\$0.1432	256
Commercial (1 Ph-Out - w/Demand)	EC1O	25	28,864	\$4,173.69	\$0.1446	25	33,753	\$4,888.09	\$0.1448	26	32,531	\$4,737.46	\$0.1456	26	29,327	\$4,037.97	\$0.1377	26
Total Commercial (1 Ph) w/Demand		280	302,849	\$43,858.52	\$0.1448	280	359,720	\$52,201.72	\$0.1451	282	354,340	\$52,096.04	\$0.1470	283	306,659	\$43,751.42	\$0.1427	282
Commercial (3 Ph-Out - No Dmd)	EC4O	2	19,360	\$2,408.74	\$0.1244	2	10,480	\$1,394.50	\$0.1331	2	320	\$78.10	\$0.2441	2	160	\$55.52	\$0.3470	2
Total Commercial (3 Ph) No Dmd		2	19,360	\$2,408.74	\$0.1244	2	10,480	\$1,394.50	\$0.1331	2	320	\$78.10	\$0.2441	2	160	\$55.52	\$0.3470	2
Commercial (3 Ph-In - w/Demand)	EC3	201	1,262,393	\$157,429.94	\$0.1247	200	1,304,571	\$169,704.62	\$0.1301	203	1,403,998	\$182,636.69	\$0.1301	202	1,289,727	\$157,879.99	\$0.1224	202
Commercial (3 Ph-Out - w/Demand)	EC3O	38	414,816	\$50,699.62	\$0.1222	38	346,995	\$44,259.83	\$0.1276	38	343,866	\$44,728.25	\$0.1301	38	302,041	\$37,066.58	\$0.1227	38
Commercial (3 Ph-Out - w/Dmd & Sub-St)	E3SO	3	127,120	\$14,446.02	\$0.1136	3	129,120	\$15,765.96	\$0.1221	3	122,800	\$15,112.45	\$0.1231	3	115,480	\$13,160.31	\$0.1140	3
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	1,840	\$263.92	\$0.1434	1	2,000	\$262.01	\$0.1310	1	2,120	\$279.19	\$0.1317	1	2,000	\$243.21	\$0.1216	1
Total Commercial (3 Ph) w/Demand		243	1,806,169	\$222,839.50	\$0.1234	242	1,782,686	\$229,992.42	\$0.1290	245	1,872,784	\$242,756.58	\$0.1296	244	1,709,248	\$208,350.09	\$0.1219	244
Large Power (In - w/Dmd & Rct)	EL1	20	1,903,088	\$193,464.07	\$0.1017	20	1,899,404	\$201,301.03	\$0.1060	20	2,001,747	\$209,227.25	\$0.1045	20	1,940,943	\$198,976.27	\$0.1025	20
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	862,559	\$82,241.06	\$0.0953	3	865,077	\$87,292.90	\$0.1009	3	944,738	\$93,494.69	\$0.0990	3	850,735	\$82,907.22	\$0.0975	3
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	428,400	\$41,057.53	\$0.0958	1	334,800	\$37,097.96	\$0.1108	1	418,800	\$42,960.40	\$0.1026	1	396,000	\$37,297.21	\$0.0942	1
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	57,600	\$5,119.35	\$0.0889	2	56,176	\$8,110.51	\$0.1444	2	88,446	\$9,975.60	\$0.1128	2	74,895	\$6,902.43	\$0.0922	2
Total Large Power		26	3,251,647	\$321,882.01	\$0.0990	26	3,155,457	\$333,802.40	\$0.1058	26	3,453,731	\$355,657.94	\$0.1030	26	3,262,573	\$326,083.13	\$0.0999	26
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	977,328	\$87,084.23	\$0.0891	1	847,132	\$84,562.83	\$0.0998	1	1,057,395	\$101,258.49	\$0.0958	1	971,093	\$85,014.91	\$0.0875	1
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	941,807	\$77,491.53	\$0.0823	1	890,615	\$83,601.93	\$0.0939	1	885,784	\$82,030.37	\$0.0926	1	721,823	\$64,225.48	\$0.0890	1
Total Industrial		2	1,919,135	\$164,575.76	\$0.0858	2	1,737,747	\$168,164.76	\$0.0968	2	1,943,179	\$183,288.86	\$0.0943	2	1,692,916	\$149,240.39	\$0.0882	2
Interdepartmental (In - No Dmd)	ED1	8	46,967	\$5,248.57	\$0.1118	7	61,380	\$7,090.99	\$0.1155	7	53,690	\$6,335.78	\$0.1180	7	41,616	\$4,731.78	\$0.1137	8
Interdepartmental (Out - w/Dmd)	ED2O	2	234	\$52.92	\$0.2262	2	182	\$47.81	\$0.2627	2	181	\$47.96	\$0.2650	2	189	\$47.21	\$0.2498	2
Interdepartmental (In - w/Dmd)	ED2	29	67,128	\$8,584.69	\$0.1279	28	73,905	\$9,923.10	\$0.1343	26	63,564	\$8,662.49	\$0.1363	26	53,381	\$6,816.66	\$0.1277	26
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	244,427	\$27,245.48	\$0.1115	11	298,915	\$35,486.14	\$0.1187	11	268,425	\$32,187.48	\$0.1199	11	219,570	\$24,221.35	\$0.1103	11
Interdepartmental (Street Lights)	EDSL	7	62,879	\$5,531.33	\$0.0880	7	62,879	\$5,851.54	\$0.0931	7	62,879	\$5,844.53	\$0.0929	7	62,879	\$5,851.60	\$0.0931	7
Interdepartmental (Traffic Signals)	EDTS	9	1,742	\$161.06	\$0.0925	9	1,852	\$171.22	\$0.0925	9	1,807	\$167.06	\$0.0925	9	1,584	\$146.45	\$0.0925	9
Generators (JV2 Power Cost Only)	GJV2	1	25,311	\$1,681.66	\$0.0664	1	28,385	\$1,914.57	\$0.0675	1	27,990	\$2,925.23	\$0.1045	1	24,961	\$282.56	\$0.0113	1
Generators (JV5 Power Cost Only)	GJV5	1	15,791	\$1,049.15	\$0.0664	1	16,122	\$1,087.43	\$0.0675	1	15,457	\$1,615.41	\$0.1045	1	13,985	\$158.31	\$0.0113	1
Total Interdepartmental		68	464,479	\$49,554.86	\$0.1067	66	543,620	\$61,572.80	\$0.1133	64	493,993	\$57,785.94	\$0.1170	64	418,165	\$42,255.92	\$0.1011	65
SUB-TOTAL CONSUMPTION & DEMAND		5,858	11,920,590	\$1,284,191.20	\$0.1077	5,849	12,599,019	\$1,454,280.28	\$0.1154	5,860	12,564,289	\$1,441,934.73	\$0.1148	5,868	10,900,705	\$1,178,791.61	\$0.1081	5,852
Street Lights (In)	SLO	15	0	\$13.59	\$0.0000	15	0	\$13.58	\$0.0000	14	0	\$13.44	\$0.0000	14	0	\$13.44	\$0.0000	14
Street Lights (Out)	SLOO	2	0	\$0.76	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000	2
Total Street Light Only		17	0	\$14.35	\$0.0000	17	0	\$15.49	\$0.0000	16	0	\$15.36	\$0.0000	16	0	\$15.36	\$0.0000	16
TOTAL CONSUMPTION & DEMAND		5,875	11,920,590	\$1,284,205.55	\$0.1077	5,866	12,599,019	\$1,454,295.77	\$0.1154	5,876	12,564,289	\$1,441,950.09	\$0.1148	5,884	10,900,705	\$1,178,806.97	\$0.1081	5,868

BILLING SUMMARY AND COM

JULY, 2017

2017 - JULY BILLING WITH JUNE 2017 DATA BIL

Class and/or Schedule	Rate Code	May-17 (kWh Usage)	May-17 Billed	Cost / kWh For Month	Jun-17 # of Bills	Jun-17 (kWh Usage)	Jun-17 Billed	Cost / kWh For Month	TOTAL KWH USEAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg.Cost Per kWh For Period	Avg.Num. of Bills For Period	Avg.Per.% of Bills For Period
Residential (Dom-In)	E1	1,930,645	\$223,878.51	\$0.1160	3,328	1,527,015	\$185,180.06	\$0.1213	27,321,188	\$3,201,146.21	\$0.1172	3,329	56.6177%
Residential (Dom-In) w/Ecosmart	E1E	3,944	\$470.40	\$0.1193	9	3,267	\$407.28	\$0.1247	59,691	\$7,115.49	\$0.1192	9	0.1531%
Residential (Dom-In - All Electric)	E2	527,673	\$59,328.08	\$0.1124	603	342,122	\$40,611.96	\$0.1187	5,968,396	\$690,833.49	\$0.1157	608	10.3428%
Res. (Dom-In - All Elec.) w/Ecosmart	E2E	403	\$48.54	\$0.1204	1	474	\$57.25	\$0.1208	7,280	\$861.01	\$0.1183	1	0.0170%
Total Residential (Domestic)		2,462,665	\$283,725.53	\$0.1152	3,941	1,872,878	\$226,256.55	\$0.1208	33,356,555	\$3,899,956.20	\$0.1169	3,947	67.1306%
Residential (Rural-Out)	ER1	691,521	\$83,875.65	\$0.1213	768	570,646	\$72,077.49	\$0.1263	9,211,527	\$1,131,922.32	\$0.1229	761	12.9406%
Residential (Rural-Out) w/Ecosmart	ER1E	2,393	\$303.91	\$0.1270	4	2,168	\$284.64	\$0.1313	33,807	\$4,297.27	\$0.1271	4	0.0680%
Residential (Rural-Out - All Electric)	ER2	437,214	\$51,998.43	\$0.1189	380	336,298	\$41,751.02	\$0.1241	5,383,777	\$653,733.27	\$0.1214	381	6.4809%
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	2,208	\$263.50	\$0.1193	2	1,599	\$200.43	\$0.1253	24,350	\$2,991.68	\$0.1229	2	0.0340%
Residential (Rural-Out w/Dmd)	ER3	17,568	\$2,095.89	\$0.1193	16	20,548	\$2,476.25	\$0.1205	414,941	\$48,141.30	\$0.1160	16	0.2721%
Residential (Rural-Out - All Electric w/Dm	ER4	7,954	\$967.16	\$0.1216	9	7,079	\$888.79	\$0.1256	130,960	\$15,761.67	\$0.1204	9	0.1531%
Total Residential (Rural)		1,158,858	\$139,504.54	\$0.1204	1,179	938,338	\$117,678.62	\$0.1254	15,199,362	\$1,856,847.51	\$0.1222	1,173	19.9487%
Commercial (1 Ph-In - No Dmd)	EC2	49,612	\$7,017.27	\$0.1414	75	43,400	\$6,362.85	\$0.1466	613,560	\$84,800.58	\$0.1382	74	1.2642%
Commercial (1 Ph-Out - No Dmd)	EC2O	7,962	\$1,523.23	\$0.1913	45	6,560	\$1,367.13	\$0.2084	100,617	\$19,189.93	\$0.1907	45	0.7710%
Total Commercial (1 Ph) No Dmd		57,574	\$8,540.50	\$0.1483	120	49,960	\$7,729.98	\$0.1547	714,177	\$103,990.51	\$0.1456	120	2.0351%
Commercial (1 Ph-In - w/Demand)	EC1	304,663	\$43,027.24	\$0.1412	256	268,763	\$40,193.38	\$0.1495	3,906,079	\$559,238.64	\$0.1432	257	4.3693%
Commercial (1 Ph-Out - w/Demand)	EC1O	32,998	\$4,512.13	\$0.1367	26	27,175	\$3,967.06	\$0.1460	388,433	\$54,810.62	\$0.1411	25	0.4323%
Total Commercial (1 Ph) w/Demand		337,661	\$47,539.37	\$0.1408	282	295,938	\$44,160.44	\$0.1492	4,294,512	\$614,049.26	\$0.1430	282	4.8015%
Commercial (3 Ph-Out - No Dmd)	EC4O	200	\$60.68	\$0.3034	2	40	\$41.04	\$1.0260	30,840	\$4,289.81	\$0.1391	2	0.0340%
Total Commercial (3 Ph) No Dmd		200	\$60.68	\$0.3034	2	40	\$41.04	\$1.0260	30,840	\$4,289.81	\$0.1391	2	0.0340%
Commercial (3 Ph-In - w/Demand)	EC3	1,223,048	\$153,154.36	\$0.1252	202	1,271,587	\$161,852.65	\$0.1273	17,420,828	\$2,190,014.83	\$0.1257	202	3.4325%
Commercial (3 Ph-Out - w/Demand)	EC3O	289,144	\$36,150.35	\$0.1250	38	257,890	\$33,508.33	\$0.1299	4,354,310	\$541,912.22	\$0.1245	38	0.6519%
Commercial (3 Ph-Out - w/Dmd & Sub-St.	E3SO	116,920	\$13,644.18	\$0.1167	3	103,680	\$12,477.42	\$0.1203	1,536,440	\$180,556.99	\$0.1175	3	0.0510%
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1,760	\$221.06	\$0.1256	1	1,840	\$233.64	\$0.1270	36,600	\$4,717.24	\$0.1289	1	0.0170%
Total Commercial (3 Ph) w/Demand		1,630,872	\$203,169.95	\$0.1246	244	1,634,997	\$208,072.04	\$0.1273	23,348,178	\$2,917,201.28	\$0.1249	244	4.1524%
Large Power (In - w/Dmd & Rct)	EL1	2,099,798	\$212,872.23	\$0.1014	20	2,037,358	\$213,321.76	\$0.1047	27,462,453	\$2,801,396.15	\$0.1020	20	0.3458%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	1,057,187	\$97,245.54	\$0.0920	3	1,065,741	\$100,329.11	\$0.0941	11,515,272	\$1,097,825.76	\$0.0953	3	0.0510%
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	430,800	\$41,237.24	\$0.0957	1	368,400	\$39,487.89	\$0.1072	5,055,600	\$498,453.30	\$0.0986	1	0.0170%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	75,639	\$6,907.09	\$0.0913	2	75,664	\$7,986.26	\$0.1055	811,937	\$119,141.70	\$0.1467	2	0.0340%
Total Large Power		3,663,424	\$358,262.10	\$0.0978	26	3,547,163	\$361,125.02	\$0.1018	44,845,262	\$4,516,816.91	\$0.1007	26	0.4478%
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1,029,587	\$88,714.06	\$0.0862	1	1,071,317	\$92,026.12	\$0.0859	12,461,257	\$1,106,031.49	\$0.0888	1	0.0170%
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1,020,333	\$82,946.17	\$0.0813	1	1,050,109	\$87,223.59	\$0.0831	11,316,828	\$984,362.71	\$0.0870	1	0.0170%
Total Industrial		2,049,920	\$171,660.23	\$0.0837	2	2,121,426	\$179,249.71	\$0.0845	23,778,085	\$2,090,394.20	\$0.0879	2	0.0340%
Interdepartmental (In - No Dmd)	ED1	40,216	\$4,597.85	\$0.1143	8	28,258	\$3,502.62	\$0.1240	549,782	\$64,448.50	\$0.1172	8	0.1290%
Interdepartmental (Out - w/Dmd)	ED2O	457	\$80.53	\$0.1762	2	364	\$69.99	\$0.1923	5,491	\$982.69	\$0.1790	2	0.0340%
Interdepartmental (In - w/Dmd)	ED2	37,834	\$4,978.74	\$0.1316	26	24,344	\$3,380.02	\$0.1388	477,266	\$64,041.07	\$0.1342	28	0.4677%
Interdepartmental (3Ph-In - w/Dmd)	ED3	249,137	\$28,194.01	\$0.1132	11	198,736	\$23,854.96	\$0.1200	2,592,353	\$300,836.86	\$0.1160	11	0.1871%
Interdepartmental (Street Lights)	EDSL	62,879	\$5,850.15	\$0.0930	7	62,879	\$5,830.15	\$0.0927	754,548	\$69,858.97	\$0.0926	7	0.1190%
Interdepartmental (Traffic Signals)	EDTS	1,705	\$157.65	\$0.0925	9	1,543	\$142.67	\$0.0925	20,546	\$1,899.62	\$0.0925	9	0.1531%
Generators (JV2 Power Cost Only)	GJV2	22,451	\$710.35	\$0.0316	1	19,326	\$570.31	\$0.0295	246,662	\$12,495.13	\$0.0507	1	0.0170%
Generators (JV5 Power Cost Only)	GJV5	13,779	\$435.97	\$0.0316	1	12,735	\$375.81	\$0.0295	162,237	\$7,912.54	\$0.0488	1	0.0170%
Total Interdepartmental		428,458	\$45,005.25	\$0.1050	65	348,185	\$37,726.53	\$0.1084	4,808,885	\$522,475.38	\$0.1086	66	1.1239%
SUB-TOTAL CONSUMPTION & DEMAND		11,789,632	\$1,257,468.15	\$0.1067	5,861	10,808,925	\$1,182,039.93	\$0.1094	150,375,856	\$16,526,021.06	\$0.1099	5,863	99.7081%
Street Lights (In)	SLO	0	\$13.43	\$0.0000	14	0	\$13.44	\$0.0000	0	\$162.58	\$0.0000	15	0.2579%
Street Lights (Out)	SLOO	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	0	\$16.10	\$0.0000	2	0.0340%
Total Street Light Only		0	\$15.34	\$0.0000	16	0	\$15.35	\$0.0000	0	\$178.68	\$0.0000	17	0.2919%
TOTAL CONSUMPTION & DEMAND		11,789,632	\$1,257,483.49	\$0.1067	5,877	10,808,925	\$1,182,055.28	\$0.1094	150,375,856	\$16,526,199.74	\$0.1099	5,880	100.0000%



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0116208-00-00546-04

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ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
May 1, 2017 to May 31, 2017

000004799 01 SP 000638656692462 S

AMERICAN MUNICIPAL POWER INC
ATTN TREASURY DEPT
1111 SCHROCK RD
COLUMBUS OH 43229

QUESTIONS?

If you have any questions regarding
your account or this statement, please
contact your Account Manager or Analyst.

Account Manager:
SCOTT R. MILLER
CN-OH-TT4
CN-OH-W6CT
425 WALNUT ST.
CINCINNATI, OH 45202
Phone 614-849-3402
E-mail scott.miller6@usbank.com

Analyst:
CAROLYN KETCHMARK
Phone 651-466-6197



00- -M -Q -PC -152-04 01330804 13308
0116208-00-00546-04 Page 2 of 5

ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
May 1, 2017 to May 31, 2017

MARKET VALUE SUMMARY

Current Period 05/01/17 to 05/31/17	
Beginning Market Value	\$657,528.96
Investment Results	
Interest, Dividends and Other Income	362.46
Total Investment Results	\$362.46
Ending Market Value	\$657,891.42





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0116208-00-00546-04 Page 3 of 5

ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
May 1, 2017 to May 31, 2017

ASSET DETAIL AS OF 05/31/17

Shares or Face Amount	Security Description	Market Value/ Price	Tax Cost/ Unit Cost	% of Total Yield at Market	Est Ann Inc
Cash Equivalents					
657,891.420	First American Government Oblig Fd CI X #5385 31846V336	657,891.42 1.0000	657,891.42 1.00	100.0 .66 **	4,351.56
Total Cash Equivalents		\$657,891.42	\$657,891.42	100.0	\$4,351.56
Cash					
	Principal Cash	- 2,891.34	- 2,891.34	- 0.4	
	Income Cash	2,891.34	2,891.34	0.4	
Total Cash		\$0.00	\$0.00	0.0	
Total Assets		\$657,891.42	\$657,891.42	100.0	\$4,351.56

ASSET DETAIL MESSAGES

Time of trade execution and trading party (if not disclosed) will be provided upon request.

Publicly traded assets are valued in accordance with market quotations or valuation methodologies from financial industry services believed by us to be reliable. Assets that are not publicly traded may be reflected at values from other external sources. Assets for which a current value is not available may be reflected at a previous value or as not valued, at par value, or at a nominal value. Values shown do not necessarily reflect prices at which assets could be bought or sold. Values are updated based on internal policy and may be updated less frequently than statement generation.

For further information, please contact your Analyst.

** The Yield at Market set forth in this statement for any money market fund is based on the interest rate applicable to that money market fund as of the last business day of the statement period only and may not be relied upon as (i) a yield estimate for the statement period as a whole, or (ii) a guarantee of future performance.



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0116208-00-00546-04 Page 4 of 5

ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
May 1, 2017 to May 31, 2017

CASH SUMMARY

	Income Cash	Principal Cash	Total Cash
Beginning Cash Balance as of 05/01/2017	\$2,528.88	- \$2,528.88	\$0.00
Taxable Interest	362.46		362.46
Net Money Market Activity		- 362.46	- 362.46
Ending Cash Balance as of 05/31/2017	\$2,891.34	- \$2,891.34	\$0.00





00- -M -Q -PC -152-04 01330804 13308
0116208-00-00546-04 Page 5 of 5

ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
May 1, 2017 to May 31, 2017

TRANSACTION DETAIL

Date Posted	Description	Income Cash	Principal Cash	Tax Cost
	Beginning Balance 05/01/2017	\$2,528.88	- \$2,528.88	\$657,528.96
05/01/17	Interest Earned On First Am Govt Ob Fd Cl X Interest From 4/1/17 To 4/30/17 31846V336	362.46		
05/02/17	Purchased 362.46 Units Of First Am Govt Ob Fd Cl X Trade Date 5/2/17 31846V336		- 362.46	362.46
	Ending Balance 05/31/2017	\$2,891.34	- \$2,891.34	\$657,891.42

2017 JULY - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS - As Corrected for PSCAF

Rate Comparisons to Prior Month and Prior Year for Same Period

	Service	Service	Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
	Usage	Units	July	June	July			July	June	July
Customer Type	Usage	Units	2017 Rate	2017 Rate	2016 Rate			2017 Rate	2017 Rate	2016 Rate
<u>Customer Type -></u>			<u>RESIDENTIAL USER - (w/Gas Heat)</u>			<u>RESIDENTIAL USER - (All Electric)</u>				
Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.39
Distribution Demand Charge										
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge										
PSCAF - Monthly Factor	978	kWh	\$10.96	\$9.09	\$5.02	1,976	kWh	\$22.15	\$18.36	\$10.14
kWh Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55	1,976	kWh	\$9.19	\$9.19	\$9.19
kWh Tax- Level 2										
kWh Tax- Level 3										
Total Electric			\$113.64	\$111.77	\$107.70			\$214.58	\$210.79	\$202.57
Water	6	CCF	\$46.23	\$41.37	\$39.57	11	CCF	\$75.25	\$66.37	\$63.07
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$70.89	\$64.63	\$54.58	11	CCF	\$98.89	\$90.08	\$76.78
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00			\$18.00	\$18.00	\$18.00
Sub-Other Services			\$144.62	\$133.50	\$121.65			\$201.64	\$183.95	\$167.35
Total Billing - All Services			\$258.26	\$245.27	\$229.35			\$416.22	\$394.74	\$369.92
Verification Totals->			\$258.26	\$245.27	\$229.35			\$416.22	\$394.74	\$369.92
				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>					
Dollar Chg.to Prior Periods				\$12.99	\$28.91					
% Inc/Dec(-) to Prior Periods				5.30%	12.61%					
=====			=====	=====	=====	=====				
Cost/kWh - Electric	978	kWh	\$0.11620	\$0.11428	\$0.11012	1,976	kWh	\$0.10859	\$0.10668	\$0.10252
% Inc/Dec(-) to Prior Periods				1.68%	5.52%				1.79%	5.92%
Cost/CCF - Water	6	CCF	\$7.70500	\$6.89500	\$6.59500	11	CCF	\$6.84091	\$6.03364	\$5.73364
Cost/GALLONS - Water	4,488	GAL	\$0.01030	\$0.00922	\$0.00882	8,229	GAL	\$0.00914	\$0.00807	\$0.00766
% Inc/Dec(-) to Prior Periods				11.75%	16.83%				13.38%	19.31%
Cost/CCF - Sewer	6	CCF	\$11.81500	\$10.77167	\$9.09667	11	CCF	\$8.99000	\$8.18909	\$6.98000
Cost/GALLON - Sewer	4,488	GAL	\$0.01580	\$0.01440	\$0.01216	8,229	GAL	\$0.01202	\$0.01095	\$0.00933
% Inc/Dec(-) to Prior Periods				9.69%	29.88%				9.78%	28.80%
(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)										
(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748 Gallons)										

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2017 JULY - ELECTRIC PSCA

Rate Comparisons to Prior Month and Prior Year

	Service	Service	Current	Prior Month	Prior Year		Service	Service	Current	Prior Month	Prior Year
Customer Type	Usage	Units	July 2017 Rate	June 2017 Rate	July 2016 Rate		Usage	Units	July 2017 Rate	June 2017 Rate	July 2016 Rate
Customer Type ->	COMMERCIAL USER - (3 Phase w/Demand)						INDUSTRIAL USER - (3 Phase w/Demand)				
Customer Charge			\$18.00	\$18.00	\$18.00				\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85	
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30	
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42	
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55	
PSCAF - Monthly Factor	7,040	kWh	\$78.92	\$65.40	\$36.12			\$9,223.62	\$7,643.84	\$4,220.98	
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66	
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24	
kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71	
Total Electric			\$881.30	\$867.78	\$838.50			\$77,458.35	\$75,878.57	\$72,455.71	
Water	25	CCF	\$153.37	\$133.57	\$126.07	300	CCF	\$1,736.81	\$1,736.81	\$1,420.51	
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$178.69	\$162.74	\$138.94	300	CCF	\$1,718.69	\$1,562.49	\$1,359.94	
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00	
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00	
Sub-Other Services			\$346.56	\$310.81	\$279.51			\$3,790.50	\$3,634.30	\$3,115.45	
Total Billing - All Services			\$1,227.86	\$1,178.59	\$1,118.01			\$81,248.85	\$79,512.87	\$75,571.16	
Verification Totals->			\$1,227.86	\$1,178.59	\$1,118.01			\$81,248.85	\$79,512.87	\$75,571.16	
				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr	
Dollar Chg.to Prior Periods				\$49.27	\$109.85				\$1,735.98	\$5,677.69	
% Inc/Dec(-) to Prior Periods				4.18%	9.83%				2.18%	7.51%	
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	
Cost/kWH - Electric	7,040	kWh	\$0.12518	\$0.12326	\$0.11911	866,108	kWh	\$0.08943	\$0.08761	\$0.08366	
% Inc/Dec(-) to Prior Periods				1.56%	5.10%				2.08%	6.90%	
Cost/CCF - Water	25	CCF	\$6.13480	\$5.34280	\$5.04280	300	CCF	\$5.78937	\$5.78937	\$4.73503	
Cost/GALLONS - Water	18,701	GAL	\$0.00820	\$0.00714	\$0.00674	224,415	GAL	\$0.00774	\$0.00774	\$0.00633	
% Inc/Dec(-) to Prior Periods				14.82%	21.65%				0.00%	22.27%	
Cost/CCF - Sewer	25	CCF	\$7.14760	\$6.50960	\$5.55760	300	CCF	\$5.72897	\$5.20830	\$4.53313	
Cost/GALLON - Sewer	18,701	GAL	\$0.00956	\$0.00870	\$0.00743	224,415	GAL	\$0.00766	\$0.00696	\$0.00606	
% Inc/Dec(-) to Prior Periods				9.80%	28.61%				10.00%	26.38%	
(Listed Accounts Assume SAME USA											
(One "1" Unit CCF of Water = "Hundre											

Electric Department Report June 2017

There were 12 callout/outages during the month of June. 3 outages were caused by squirrels. 3 outages were caused by failed equipment. 1 callout was due to a limb arching against a wire. A wind storm on the 19th caused 3 tree limbs to blow across lines resulting in outages. 1 callout was found to be a broken First Energy pole. 1 callout was to remove a meter for a home fire.

Line Department/Service Truck: Crews upgraded a transformer and service wire for Suzie Q's. Crews replaced a faulty transformer at Snyder Chevrolet. Crews removed temp poles at Glenwood Park. Crews trenched in primary for Re-hab center on Oakwood. Crews rebuilt primary at Henry County Fairgrounds. Crews installed a temp service on Rd. P-1. Crews installed LED lighting at Oakwood Park ball diamond.. Crews replaced a 35" pole on Rd. U. Crews installed poles and wire for Campbell Soup on St. Rt. 110. Crews installed URD on St. Rt. 110 for new home on river. Crews repaired bad primary feed at St. Rt. 6 and Co. Rd P. Crews upgraded electric service at former grocery store site on East Maumee. Crews performed an emergency pole replacement for Campbell Soup Company along State Route 110 by V-8 Plant. Crews attended pole top rescue and safety training classes. The serviceman performed locates and misc. work as needed on electric system. Crews also washed floors and equipment on rain days.

Substation Department: Substation personnel tested 4 138 KV breakers at NSS. They also worked on various regulatory audit requirements and performed monthly checks and maintenance at all 4 substations. They also performed switching for crews as needed.

Forestry Department: Crews trimmed trees on Kenilworth, Rohm Drive, 600 block of West Clinton, W. Barnes, Rd. T and High Street.

Storeroom/Inventory/Metering Dept. Shawn Druhot read meters, received various quotes, ordered inventory, mowed the service building yard and cleaned the storage areas. Shawn also helped the line crews as needed.

The **Peak Load** for June, 2017 was 29.08 MW occurring on the 13th at 5:00 PM. This was an increase of 1.14 MW compared to June, 2016. The average load for June, 2017 was 17.78 MW. This was a decrease of .74 MW compared to June, 2016. JV-2 ran on the 12th and 13th and produced 3.49 MWh. The Turbines ran on June 12th and 13th and produced 198.24 MWh. The AMP solar field had a June, 2017 peak of 3.49 MW. This was a decrease of .05 MW compared to June, 2016. The AMP solar field produced 565.44 MWh this month and increase of 7.97 MWh compared to June, 2016.

DPC 07/06/17

City of Napoleon, Ohio



SUMMARY OF JUNE 2017 OUTAGE/STANDBY CALL-OUTS

June 9, 2017:

Electric personnel were dispatched to 514 High Street at 6:10 a.m. for a house fire. The meter was pulled.

June 13, 2017:

Electric personnel were dispatched to Co. Rd. L & 12 at 11:45 p.m. for Pole verification due to a damaged pole. Pole was identified as Toledo Edison's.

June 13, 2017:

Electric personnel were dispatched to 650 West Clinton St. At 7:35 a.m. for an arcing line. Arcing was due to a tree limb.

June 15, 2017:

Electric personnel were dispatched to 705 Strong Street at 3:18 p.m. for an old meter base. Meter base was replaced.

June 16, 2017:

Electric personnel were dispatched to 2524 Glen Arbors at 4:29 p.m. for a bad underground fitting. Fitting was replaced and reenergized.

June 19, 2017:

Electric personnel were dispatched to 12530 Co. Rd. P at 9:04 a.m. for an outage due to a squirrel. Power was restored.

June 19, 2017:

Electric personnel were dispatched to Automatic Feed Company at 3:10 p.m. for an outage due to the wind. Power was restored.

June 19, 2017:

Electric personnel were dispatched to Norton Ave. at 3:50 p.m. for an outage caused by a tree limb. Power was restored.

June 19, 2017:

Electric personnel were dispatched to Huddle Rd. Trailer Park at 5:15 p.m. for a tree limb. Limb was removed and wire spliced.

June 25, 2017:

Electric personnel were dispatched to the Intersection of St. Rt 6 & P at 4:24 p.m. for a bad underground wire. The Transformer and Arrester were removed.

June 25, 2017:

Electric personnel were dispatched to 15374 Co. Rd. T at 12:47 p.m. for an outage caused by a squirrel. The animal was removed and power was restored.

June 27, 2017:

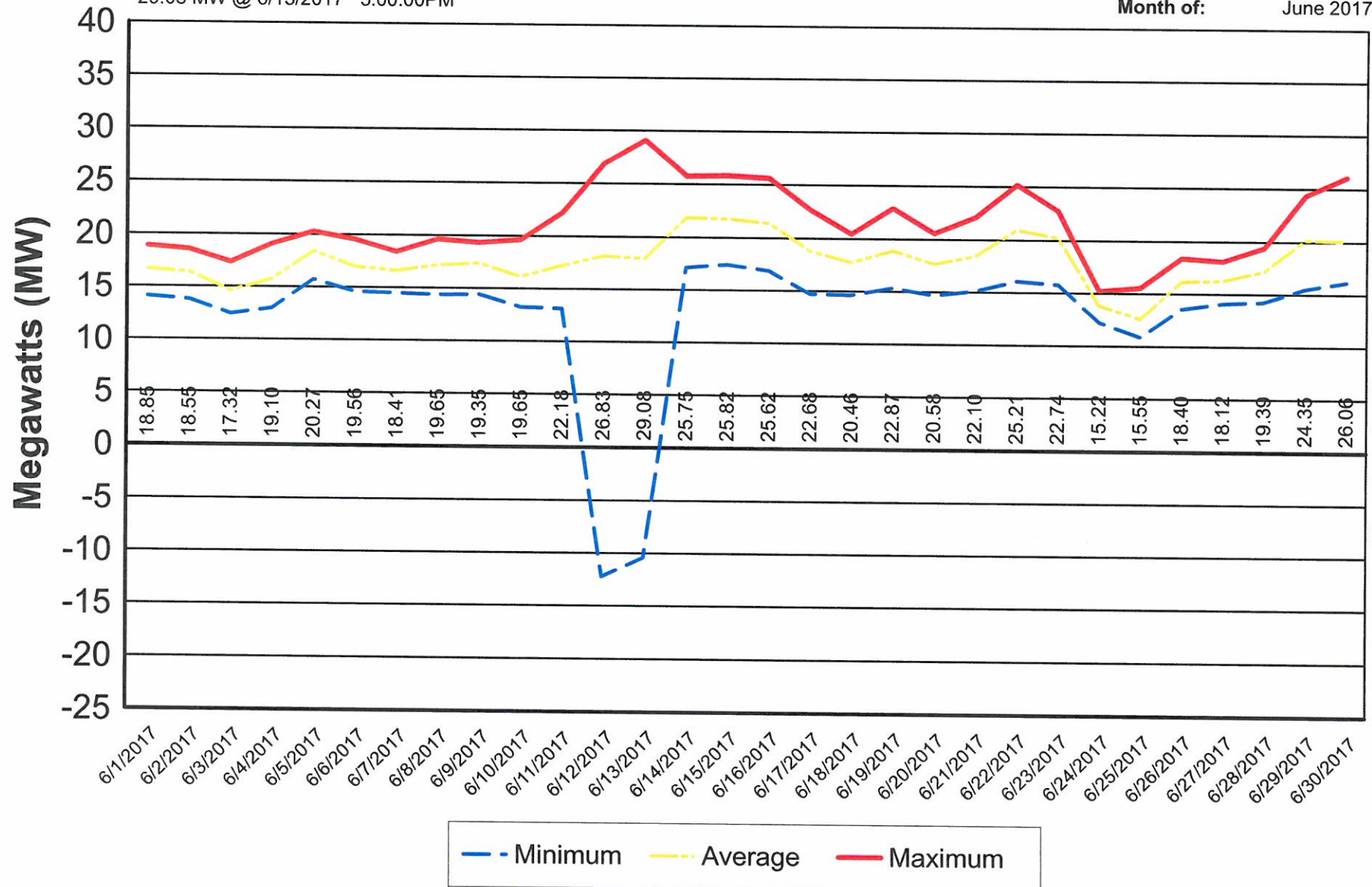
Electric personnel were dispatched to 16770 Co. Rd. P1 at 9:56 p.m. for an outage caused by a squirrel. Power was restored.

Napoleon Power & Light

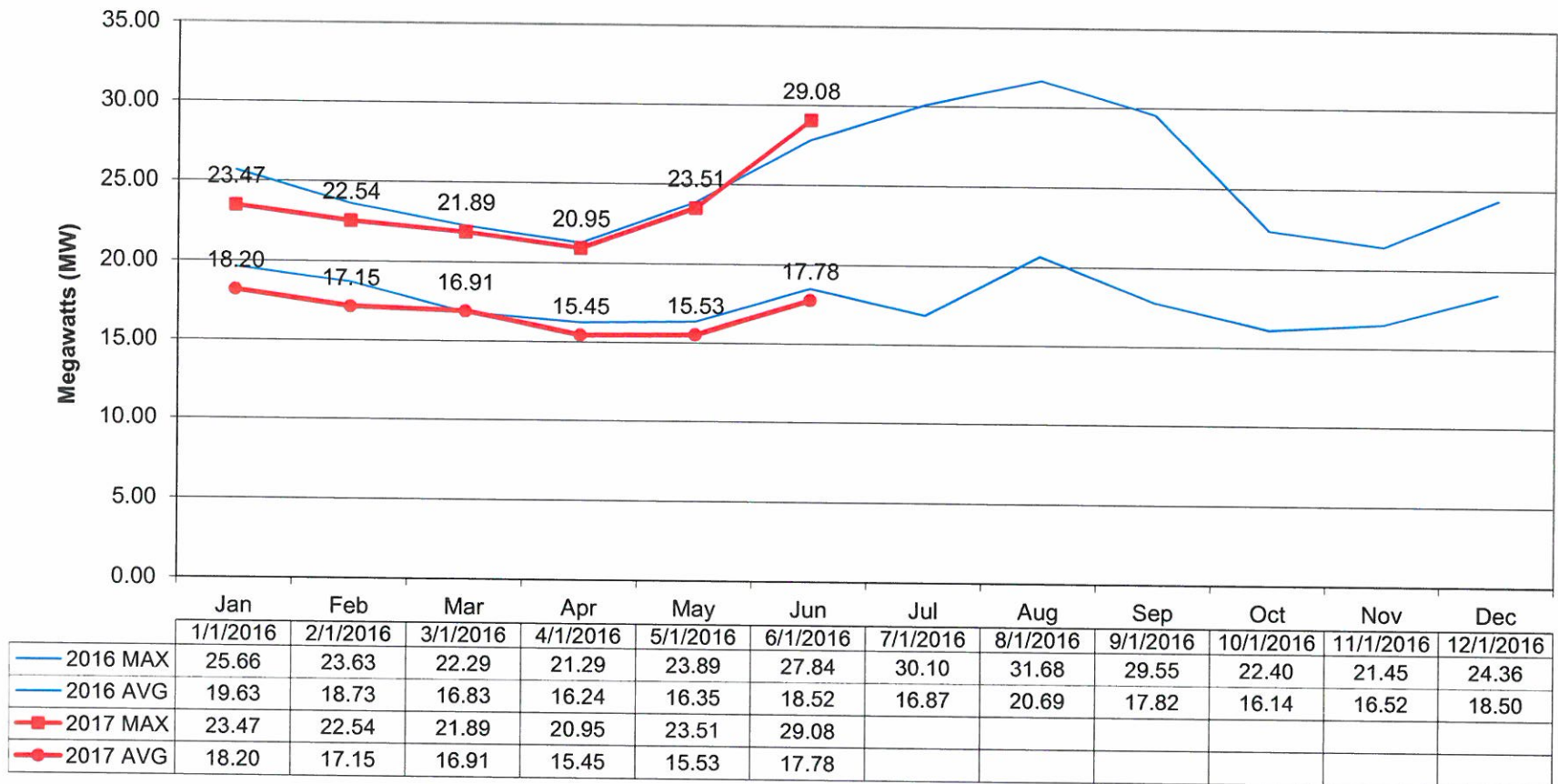
System Load

Peak Load:
29.08 MW @ 6/13/2017 5:00:00PM

Month of: June 2017



NAPOLEON POWER & LIGHT

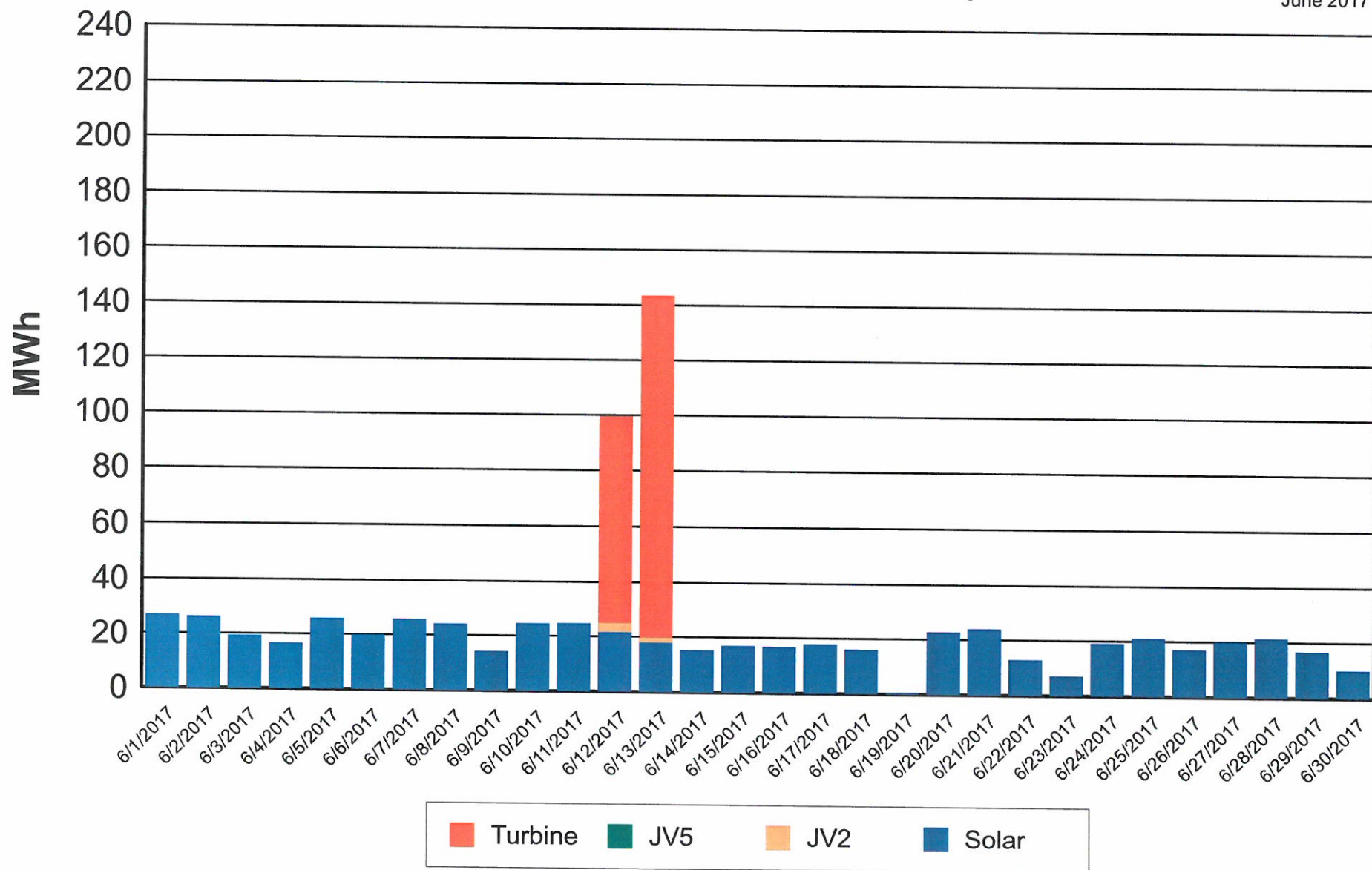


—●— 2016 MAX
 —●— 2016 AVG
 —■— 2017 MAX
 —●— 2017 AVG

Napoleon Power & Light

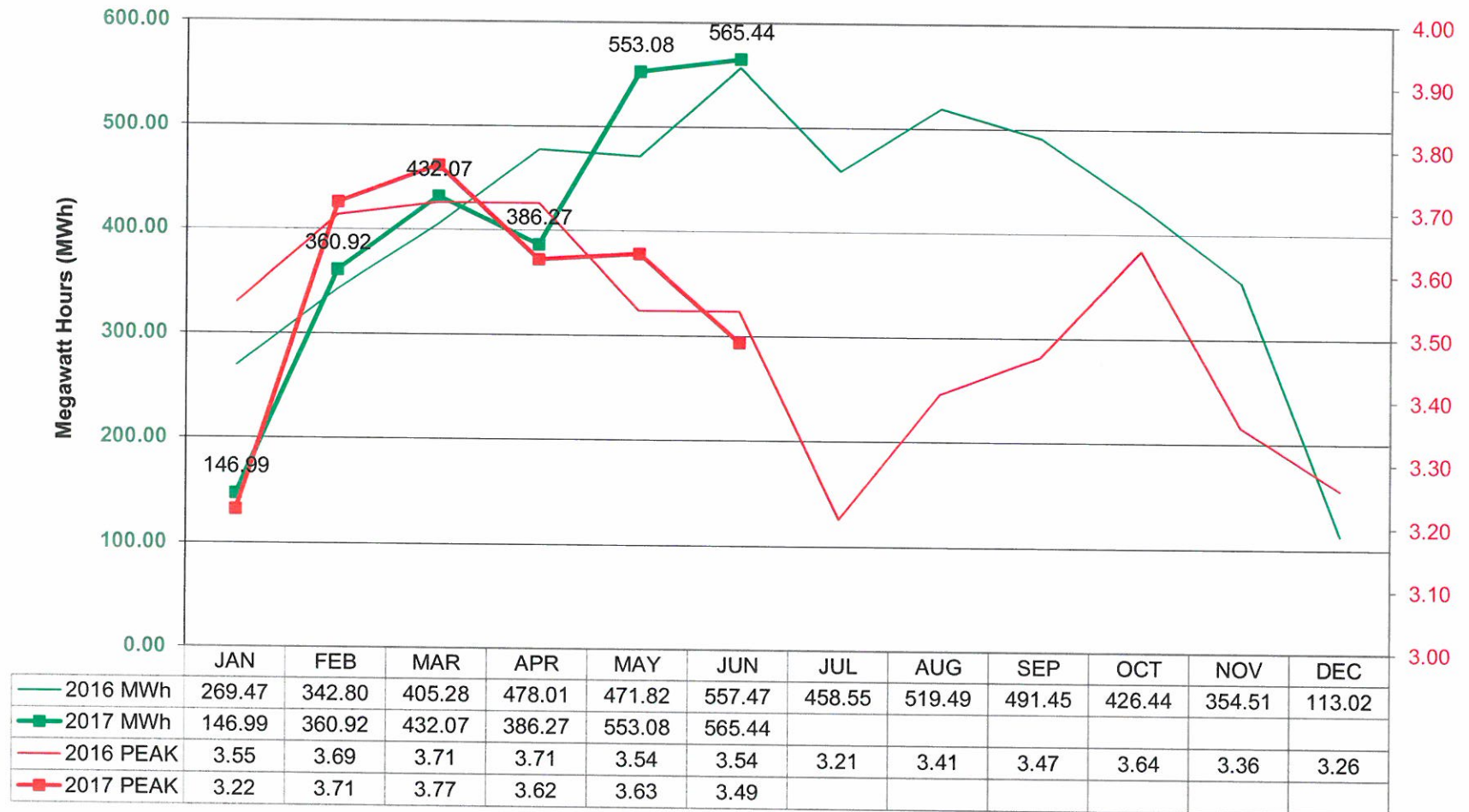
Daily Generation Output

June 2017



NAPOLEON POWER & LIGHT

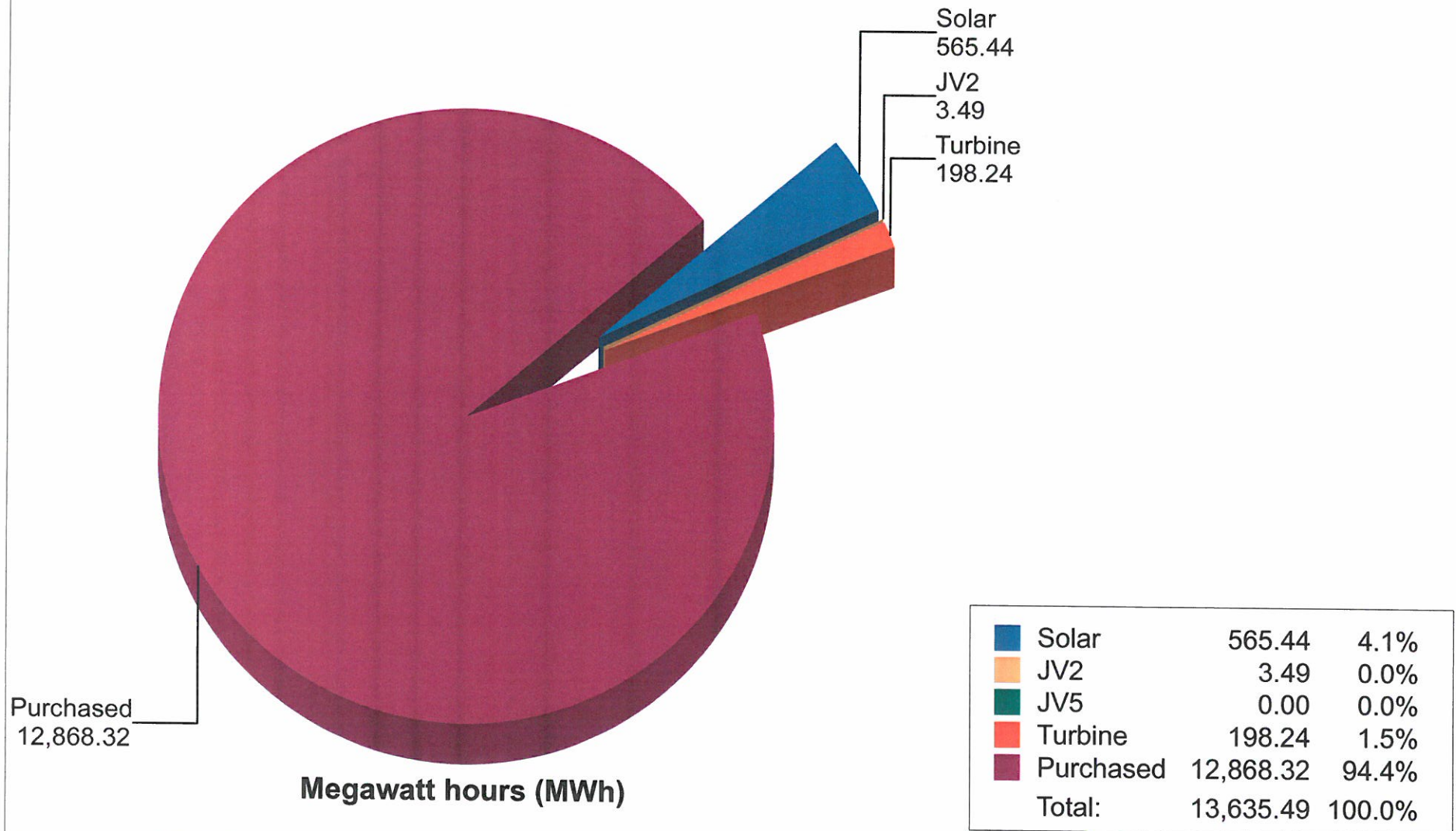
Solar Field Output Trend



Napoleon Power & Light

Power Portfolio

June 2017



City of Napoleon, Ohio

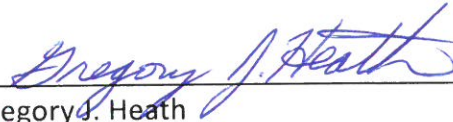
BOARD OF PUBLIC AFFAIRS

Meeting Agenda

Monday, July 10, 2017 at 6:30 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of the Minutes from June 12, 2017 *(In the absence of any objections or corrections, the Minutes shall stand approved).*
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for July, 2017:
PSCAF – three (3) month averaged factor \$0.01121
JV2 \$0.022048
JV5 \$0.022048
- 3) Electric Department Reports.
- 4) Any other matters to come before the Board.
- 5) Adjournment.



Gregory J. Heath
Finance Director/Clerk of Council

Electric Department Report

buy the units at \$40,000 each less the cost of the environmental cleanup. We do not need any units, they would not be a benefit to us and would be a risky expense.

Dennie Clapp, Electric Distribution Superintendent, passed out the Electric Department Reports for May, 2017.

Update on Water Treatment Plant Project

Mazur said the original Engineer's Estimate for the Water Treatment Plant Project was \$17,000,000, the bids have been opened and Peterson Construction Co. had the lowest bid at \$13,074,000, Alternate No. 1 was an addition in the amount of \$273,000 and Alternate No. 2 was a deduct of \$60,000. We applied for funding to DEFA, the loan agency through OhioEPA's Water Revolving Loan Account. DEFA approved \$15,257 million in loan funds at 0% for thirty years and in addition also approved \$3 million in principal forgiveness making a total of \$12,240,000 in loans at 0% interest. Heath reminded everyone that that figure does not include the \$2.3 million for the engineering on the first plant and the \$1.4 million for the UV project is not included in the loan either.

DeWit asked if those funds could be incorporated back into the project. Mazur replied the question has not been asked, it was not included due to the issue that an MBE requirement was not in the bid. Right now, the Henry County Water/Sewer District has a contract to complete drill tests for wells in Lucas County and has requested the City of Napoleon give them our best number.

DeWit said revenue based rates are hard to understand if we went with a cost based rate where the rate established incorporates all costs associated with the production of water including stranded capital costs and a good job is done including all the costs associated with the production of water with everyone paying the same base rate.

Mazur said we currently charge a 25% capacity surcharge, the issue I have is the satellite communities are 33% of usage and 25% of revenue.

DeWit responded just be honest and fair with them.

Dr. Cordes said it is a matter of transparency they want to see the costs.

DeWit said the electric system works well we charge electric at the cost we buy it at and have overage costs.

Mazur said if they build their own plant we will completely disconnect from them that is something they will have to contend with.

Comadoll asked Mazur if he could work on something.

Mazur responded he has a call into Nick and Rex and is waiting to hear back from them.

Update on Wastewater Treatment Plant

Mazur informed the Board and Committee the Wastewater Treatment Plant is aging, the equipment in there is from 1959, it is still functioning and doing what we need it to do; but, there will be a time when the equipment needs to be replaced.

The City Engineer and myself will be meeting with the EPA to go over our long term control plan, we are doing more to revamp our collection and are paying for that in higher rates.

Other Matters

None

**Motion to Adjourn
BOPA Meeting**

Motion: Frysinger Second: Dr. Cordes
To adjourn the Board of Public Affairs meeting at 8:07 pm.

Passed

Roll call vote on the above motion:

Yea-3

Yea-Dr. Cordes, Frysinger, DeWit

Nay-0

Nay-

Approved

July 10, 2017

Michael J. DeWit, Chairman

DRAFT

City of Napoleon, Ohio

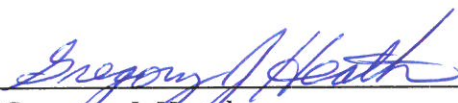
WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE

Meeting Agenda

Monday, July 10, 2017 at 7:00 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of June 12, 2017 Minutes *(In the absence of any objections or corrections, the Minutes shall stand approved)*
- 2) Update on Water Treatment Plant Project. (Tabled)
- 3) Update on Wastewater Treatment Plant. (Tabled)
- 4) Any other matters currently assigned to the Committee.
- 5) Adjournment.



Gregory J. Heath
Finance Director/Clerk of Council

WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE

Meeting Minutes

Monday, June 12, 2017 at 6:30 pm

PRESENT

Committee Members
Board of Public Affairs
City Staff

Jeff Comadoll-Chair, Rita Small, Lori Siclair (pro-tem)
Mike DeWit-Chair; Dr. David Cordes; Nick Frysinger
Greg Heath, Finance Director/Clerk of Council
Joel Mazur, City Manager
Scott Hoover, WTP Superintendent
Roxanne Dietrich

Recorder

Others

ABSENT

Call to Order

Chairman Comadoll called the Water, Sewer, Refuse, Recycling and Litter Committee to order at 7:00 pm.

Approval of March 13, 2017 Meeting Minutes

Hearing no objections or corrections, the meeting minutes of March 13, 2017 stand approved.

Update on Water Treatment Plant Project

Mazur said the original Engineer's Estimate for the Water Treatment Plant Project was \$17,000,000, the bids have been opened and Peterson Construction Co. had the lowest bid at \$13,074,000, Alternate No. 1 was an addition in the amount of \$273,000 and Alternate No. 2 was a deduct of \$60,000. We applied for funding to DEFA, the loan agency through OhioEPA's Water Revolving Loan Account. DEFA approved \$15,257 million in loan funds at 0% for thirty years and in addition also approved \$3 million in principal forgiveness making a total of \$12,240,000 in loans at 0% interest. Heath reminded everyone that that figure does not include the \$2.3 million for the engineering on the first plant and the \$1.4 million for the UV project is not included in the loan either. DeWit asked if those funds could be incorporated back into the project. Mazur replied the question has not been asked, it was not included due to the issue that an MBE requirement was not in the bid. Right now, the Henry County Water/Sewer District has a contract to complete drill tests for wells in Lucas County and has requested the City of Napoleon give them our best number. DeWit said revenue based rates are hard to understand if we went with a cost based rate where the rate established incorporates all costs associated with the production of water including stranded capital costs and a good job is done including all the costs associated with the production of water with everyone paying the same base rate. Mazur said we currently charge a 25% capacity surcharge, the issue I have is the satellite communities are 33% of usage and 25% of revenue. DeWit responded just be honest and fair with them. Dr. Cordes said it is a matter of transparency they want to see the costs.

Update on Wastewater Treatment Plant

DeWit said the electric system works well we charge electric at the cost we buy it at and have overage costs.

Mazur said if they build their own plant we will completely disconnect from them that is something they will have to contend with.

Comadoll asked Mazur if he could work on something.

Mazur responded he has a call into Nick and Rex and is waiting to hear back from them.

Mazur informed the Board and Committee the Wastewater Treatment Plant is aging , the equipment in there is from 1959, it is still functioning and doing what we need it to do; but, there will be a time when the equipment needs to be replaced.

The City Engineer and myself will be meeting with the EPA to go over our long term control plan, we are doing more to revamp our collection and are paying for that in higher rates.

Motion to Table Update on WTP Project & Wastewater Treatment Plant

Motion: Small

Second: Siclair

To table both the Update on the WTP Project and also the update on the Wastewater Treatment Plant.

Passed
Yea-3
Nay-0

Roll call vote on the above motion:

Yea-Comadoll, Siclair, Small

Nay-

Other Matters

None.

Motion to Adjourn BOPA Meeting

Motion: Small

Second: Siclair

To adjourn the Water, Sewer, Refuse, Recycling & Litter Committee meeting at 8:07 pm.

Passed
Yea-3
Nay-0

Roll call vote on the above motion:

Yea- Comadoll, Siclair, Small

Nay-

Approved

July 10, 2017

Jeff Comadoll, Chairman

City of Napoleon, Ohio

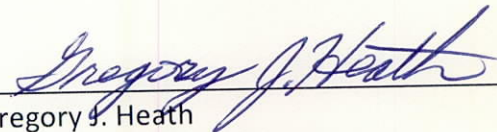
**MUNICIPAL PROPERTIES, BUILDINGS, LAND USE,
AND ECONOMIC DEVELOPMENT COMMITTEE**

MEETING AGENDA

Monday, July 10, 2017 at 7:30 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of the June 12, 2017 Minutes *(In the absence of any objections or corrections, the Minutes shall stand approved)*
- 2) Discussion on Roundhouse Road. (Tabled)
- 3) Discussion on Downtown Improvements. (Tabled)
- 4) Discussion on Parking Spaces. (Tabled)
- 5) Any other matters currently assigned to the Committee.
- 6) Adjournment.



Gregory J. Heath
Finance Director/Clerk of Council

MUNICIPAL PROPERTIES, BUILDINGS, LAND USE, AND ECONOMIC DEVELOPMENT COMMITTEE

MEETING MINUTES

Monday, June 12, 2017 at 7:30 PM

PRESENT

Members:

Lori Siclair-Chairman, Jeff Mires, Joe Bialorucki, Jason P. Maassel

Finance Director

Gregory J. Heath

City Manager

Joel L. Mazur

City Staff

Recorder

Roxanne Dietrich

Others

Newsmedia

ABSENT

Call to Order

Chairman Siclair called the Municipal Properties, Building, Land Use and Economic Development Committee meeting to order at 8:12 pm.

Approval of April 10 and April 17, 2017 Minutes

Minutes of the April 10, 2017 meeting and April 17, 2017 special meeting stand approved as read with no objections or corrections.

Motion to Untable Roundhouse Road

Motion: Maassel Second: Bialorucki
to untable Roundhouse Road.

Passed

Yea-4

Nay-0

Roll call vote on the above motion:

Yea-Bialorucki, Maassel, Mires, Siclair

Nay-

Mazur requested to go into Executive Session for Economic Development.

Motion to go Into Executive Session

Motion: Bialorucki Second: Maassel
to go into Executive Session at 8:13 pm.

Passed

Yea-4

Nay-0

Roll call vote on the above motion:

Yea-Bialorucki, Maassel, Mires, Siclair

Nay-

Motion to Come Out of Executive Session

Motion: Mires Second: Maassel
to come out of Executive Session at 8:26 pm.

Passed

Yea-4

Nay-0

Roll call vote on the above motion:

Yea-Bialorucki, Maassel, Mires, Siclair

Nay-

**Motion to Table
Roundhouse Road**

Passed
Yea-4
Nay-0

Chairmain Siclair reported Economic Development was discussed in Executive Session and no action was taken.

Motion: Bialorucki Second: Mires
to Table Roundhouse Road.

Roll call vote on the above motion:
Yea-Bialorucki, Maassel, Mires, Siclair
Nay-

**Motion to Untable
Downtown
Improvements**

Passed
Yea-4
Nay-0

Motion: Maassel Second: Bialorucki
To untable Downtown Improvements.

Roll call vote on the above motion:
Yea-Bialorucki, Maassel, Mires, Siclair
Nay-

Maassel noted the flags donated by the Legion are hung up Downtown, the Legion will be putting new brackets on so the flags stay up better. The potential start date for the Downtown Improvements will be after Spengler's 125th anniversary party on or about August 21st, correct. My understanding is the project will include putting in a new waterline, expanding the sidewalks and fixing stuff in the Downtown, someone needs to communicate with Napoleon Alive regarding the Wildcat repainting, they want to have an event in conjunction with the repainting of the Wildcat. Have we heard anything about moving St. Rt. 108. Mazur said it is a fairly simple process they are not too concerned about the route as long as the road meets their specifications. Bialorucki commented we do not need to move St. Rt. 108 we are doing this beautification of our downtown, we do not want people bypassing the downtown area, we just want the truck traffic moved.

**Motion to Table
Downtown
Improvements**

Passed
Yea-4
Nay-0

Motion: Bialorucki Second: Mires
to Table Downtown Improvements.

Roll call vote on the above motion:
Yea-Bialorucki, Maassel, Mires, Siclair
Nay-

**Wood County
Agreement City
Inspection Services**

Mazur said we are seeking approval to enter into an agreement with Wood County to perform our residential building inspection services, they are already doing our commercial inspections. Bialorucki asked how can we insure our residents are put in order of their inspection request. Mazur replied there is statutory language they have a 24-48 hour turnaround period.

Motion to Put the Agreement with Wood County for City Inspection Services on Next Council Agenda as A Legislative Item

Passed
Yea-4
Nay-0

Motion to Adjourn

Passed
Yea-4
Nay-0

Adjournment

Date Approved:

July 10, 2017

Mires inquired what will the cost be to the City. Mazur answered they will recoup their costs through the permit fees, there will not be any cost to the City. If we are not satisfied with their service, there is a 30 day termination clause in the agreement.

Motion: Maassel Second: Bialorucki
To put the agreement with Wood County for City Inspection Services as a legislative item on the next Council Agenda.

Roll call vote on the above motion:
Yea-Bialorucki, Maassel, Mires, Sicclair
Nay-

Motion: Maassel Second: Mires
to adjourn the Municipal Properties, Building, Land Use and Economic Development Committee meeting.

Roll call vote on the above motion:
Yea-Bialorucki, Maassel, Mires, Sicclair
Nay-

The Municipal Properties, Building, Land Use and Economic Development Meeting was adjourned at 8:48 pm.

Lori Sicclair, Chair

City of Napoleon, Ohio

CIVIL SERVICE COMMISSION

Special Meeting Agenda

Tuesday, July 11, 2017 at 4:30 pm

Location: Council Chambers, 255 West Riverview Avenue, Napoleon, OH

1. Approval of Minutes from March 07, 2017 *(in the absence of any objections or corrections, the minutes shall stand approved.*
2. Discussion on Testing for a Police Chief.
3. Any other matters to come before the Commission.
4. Adjournment.



Gregory J. Heath
Finance Director/Clerk of Council

City of Napoleon, Ohio

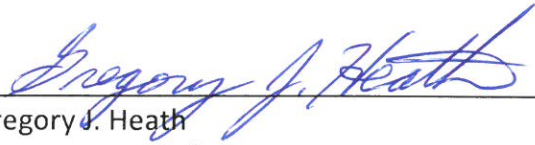
AD-HOC COMMITTEE ON COUNCIL RULES

MEETING AGENDA

Tuesday, July 11, 2017 at 6:30 pm

LOCATION: City Building, 255 West Riverview Avenue, Napoleon, Ohio

1. Approval of Minutes *(In the absence of any objections or corrections, the Minutes shall stand approved).*
2. Review of Council Rules.
3. Any other matters currently assigned to the Committee.
4. Adjournment.



Gregory J. Heath
Finance Director/Clerk of Council

Meeting Minutes

Monday, March 16, 2015 at 6:00pm

PRESENT
Committee Members
City Staff

Travis Sheaffer – Chair, Jason Maassel, Chris Ridley (arrived at 6:11pm)
Trevor Hayberger, Law Director
Greg Heath, Finance Director/Clerk of Council
Trevor Hayberger

Acting Recorder
Others

ABSENT
Committee
Staff

Call To Order

Chairman Sheaffer called the meeting to order at 6:09 pm.

Review Of City Council Rules

Motion To Untable Review of City Council Rules

Motion: Maassel Second: Sheaffer
To untale review of City Council Rules

Passed
Yea- 2
Nay- 0

Roll call vote on above motion:
Yea- Maassel, Sheaffer
Nay-

Discussion

Hayberger distributed the proposed changes to the current Rules and Regulations of City Council for review, adding that there were no changes since the last meeting except he is suggesting the deletion of proposed Rule 10.3.3 stating “*Council members shall maintain confidentiality of discussions, writings, or other forms of media or modes of communication that the Council member knows or should know said matter should be kept confidential, subject to any public record statutes, sunshine laws, or any other duty to report.*”

Heath suggested adding a line to the Committee rules stating that if the Committee Chair is absent, the Chair responsibilities revert to the Committee member present with the highest continuous seniority on that Committee, and members with the same amount of seniority will then be chosen alphabetically.

Ridley asked if the Board of Public Affairs should be added to proposed Rule 10.3.1 relating to the manner in which constituents are addressed; Hayberger replied that the Board of Public Affairs has a separate set of rules, however when the Council rules are established, they will be filtered through all other Committee, Board, and Commission rules as necessary. Maassel asked if Rule 10.3.1 pertains to all communications or only when meetings are in session; Hayberger stated that he will add wording to establish that Council members are always representing the voters, even when meetings are not in session; Heath believes that this issue may be more valuable if added to the City



City of Napoleon, Ohio

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Napoleon, Ohio 43545-0151
Phone (419) 599-1235 Fax (419)-599-8393
www.napoleonohio.com

MEMORANDUM

TO: Board of Zoning Appeals, City Council, Mayor, City Manager, City Law Director,
City Finance Director, Department Supervisors, Newsmedia
FROM: Gregory J. Heath, Finance Director/Clerk of Council *G. H.*
DATE: July 07, 2017
RE: Board of Zoning Appeals Meeting Cancellation

The regularly scheduled meeting of the Board of Zoning Appeals for Tuesday, July 11, 2017 at 4:30 pm has been CANCELED due to lack of agenda items.



City of Napoleon, Ohio

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MEMORANDUM

TO: Planning Commission, City Council, Mayor, City Manager, City Law Director,
City Finance Director, Department Supervisors, Newsmedia


FROM: Gregory J. Heath, Finance Director/Clerk of Council *G. J. H.*

DATE: July 07, 2017

RE: Planning Commission Meeting Cancellation

The regularly scheduled meeting of the Planning Commission for Tuesday, July 11, 2017 at 5:00 pm has been CANCELED due to lack of agenda items.

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July 7, 2017

We hope all of our members enjoyed a relaxing Fourth of July weekend with their friends and family! Last week, before the long weekend, the General Assembly passed Sub. HB 49, the budget bill, and sent it to Governor Kasich for his signature. After vetoing 47 provisions within the bill, the governor signed the legislation into law late Friday night. A list of vetoed provisions can be found [HERE](#). The Statehouse has not seen the last of the budget, however. On Thursday morning, the House of Representatives held a special session where they overrode 11 vetoed items. The list of those items the House overrode can be found [HERE](#). The Senate must now decide whether or not to concur on these overrides, and as of right now, the Senate has not set a session date to entertain the actions taken by the Ohio House.

GOVERNOR VETOES MUNICIPAL WATER AMENDMENT IN BUDGET

One of Gov. Kasich's vetoes removed the language that would have designated municipalities that sold water and sewer infrastructure usage to surrounding communities at whatever price they deemed fair as "predatory annexations", triggering the withholding of 20% of their Local Government Funding.

The League strongly opposed this language when inserted to the budget by the Ohio House and asked for the item to be removed by the Governor through his veto authority. As written, the language would have applied solely to Columbus; however, in addition to prohibiting Columbus from exercising their rights of Home Rule, it would have set a dangerous precedent for all other municipalities.

We are grateful the Administration recognized this and vetoed the amendment.

GOVERNOR'S VETO OF MEDICAID EXPANSION FREEZE SURVIVES HOUSE HOLDS VETO OVERRIDE VOTES

On Thursday morning, the Ohio House of Representatives held a special session where they overrode 11 of the governor's vetoed items. The House voted 87-10 to override Gov. Kasich's veto of the Legislature's Medicaid managed care organization (MCO) sales tax replacement plan. Counties and transit authorities rely substantially on the revenue from the MCO sales tax, and legislators expressed during floor speeches that while the governor's plan to replace the MCO tax would result in a loss of revenue, the plan the Legislature passed would instead ask the federal government to allow Ohio to adjust rates over a six-year period to help local governments and transit authorities wean themselves off of that revenue. Their vote put the Legislature's plan back into the bill.

Most of the other veto overrides dealt with Medicaid as well. One veto override gave the Legislature the authority to control who is eligible for Medicaid. Another granted the Joint Medicaid Oversight Committee the authority to oversee any Medicaid rate increases. Two veto overrides will increase rates for neonatal and newborn services, as well as rates for nursing facilities, while two more overrides delay both moving Medicaid long-term care services into managed care, and adding behavioral health services into managed care. One veto override will grant the Legislature, not the Controlling Board, more authority over spending funding for state Medicaid should the federal government's matching rate change, and another will require the administration to seek another waiver for the Healthy Ohio Medicaid program. This waiver will mandate that certain enrollees must pay into a modified health savings account.

Other veto overrides dealt with issues other than Medicaid. One override will transfer appointment authority from the governor to the Legislature for members of the Ohio Oil and Gas Leasing Commission. The other will limit the amount of money the Controlling Board can appropriate to the Legislature's limit of half of a percent of the General Revenue Fund, which totals to roughly \$165 million.

One issue that was not voted on Thursday morning but which is technically still in play is the issue of the governor's Medicaid expansion freeze - a hotly-contested issue. Speaker Rosenberger (R-Clarksville) explained that the House is giving the federal government the summer to see how Congress's repeal-and-replacement of the Affordable Care Act progresses. He said the House could very well take up the issue for a vote in the fall. All veto items the House did not override they have marked as "pending", giving them the ability to act on the vetoes any time over the rest of the General Assembly.

The House's veto overrides now head to the Senate, which has not yet set a date to vote these issues. The Senate has the rest of the 132nd General Assembly (which will end in 2018) to vote to override the governor's vetoes, but will not be allowed to vote on items the House has not already overridden. Senate President Obhof has indicated these issues could be taken up during the summer, or could be considered when the Legislature comes back into session in the fall. With the announcement of this opened schedule to address items like the Medicaid freeze, the timing may lend itself to legislative attention being given to the matter during the infamous Lamé Duck session. We will be sure to keep our members informed of the Legislature's movements on these issues throughout the coming months.

BUDGET BILL FUNDS LEADERSHIP INSTITUTE FOR STATE AND LOCAL OFFICIALS

On Wednesday, the Ohio State University's John Glenn College of Public Affairs celebrated the launch of the State of Ohio Leadership Institute (SOTI). The project, created by the Ohio State University and the University of Cincinnati, was designed to help new lawmakers at both the state and local level. The budget allocated \$5 million to ensure its creation.

House Speaker Rosenberger (R-Clarksville), who was a key supporter of the provision, cited examples of local officials unaware of state money available to local governments to fund local projects, or who were unsure how to apply for state and federal grants. Speaker Rosenberger, along with Speaker Pro Tem Schuring (R-Canton) said they'd asked for input with local officials in order to ensure the program was designed to provide what they'd need from the institution.

The program will not be available immediately, as the college will be designing the program and hiring new faculty to work alongside existing faculty, while continue to listen to input from local officials and legislators. The school also intends to use endowment money, along with philanthropic and corporate funds, to supplement the state's funding.

We encourage our members to see if the institute, once fully developed and deployed, will help them fulfill their obligations as both as public servants and as members of Ohio's local communities.

LEAGUE STAFF CHANGES

It is with a debt of gratitude and wishes for success that we and our members say goodbye to Josh Brown as he leaves the League's legislative team to take a new opportunity as Legal Counsel and Director of Legislative Policy for an expanding advocacy group in Columbus. Josh has served as Director of Communications for the past two years and legislative advocate for the previous five years prior.

Josh came to the League from the Ohio House of Representatives, where he served as a Legislative Aide. He also proudly served in the US Army, US Senate and political organizations around the state. Josh brought to the League a vibrant appreciation for municipalities' need to preserve local control, as well as a solid understanding of issues related to labor law. During his seven years with the League, Josh has not only represented our members at the Ohio Statehouse, but he has also spent a good deal of time on the road, speaking to regional groups about issues being discussed in the legislature impactful to Ohio cities and villages.

We wish Josh great success in his new endeavors and appreciate the service he has shown to Ohio local governments.

With Mr. Brown's departure, we are happy to announce that Ashley Brewster has accepted the offer to serve as OML Director of Communications. Ashley has been with the League for almost a year and holds a bachelor's degree in Journalism and Public Relations from Grace College. Prior to joining the League, Ms. Brewster served as a Senior Legislative Aide in both the Ohio House of Representative and the Ohio Senate. With Ashley's strong communications skills and deep knowledge of the Ohio Legislature, we are excited about the new chapter of the League as we continue to transition into a more effective and solutions-oriented resource for Ohio's cities and villages.

Best of luck, Josh, and welcome to your new role, Ashley!

LEGISLATIVE PACE CHANGES FOR SUMMER RECESS

While Sub. HB 49, the two-year state operating budget, continues through the process of enactment in light of the Legislature's response to the Governor's vetoes last week, we want to alert our members that the Ohio General Assembly will be leaving Columbus soon and with their departure, the frequency of our legislative bulletins and alerts will too slow to a more reasonable pace. As such, when the legislature takes their summer recess and is out of session, our legislative bulletins will slow to every other week, or on an as needed basis, if special alerts warrant.

We hope everyone has a great summer.

Meeting/ Training

Municipal Income Tax Seminar	July 12 - 14	<u>Registration Information</u>
OMCA Annual Conference	July 16 - 20	<u>Registration Form</u>
OML/OMAA Webinar: Active Shooter in the Workplace	July 19 10:00 ~ 11:00 am	<u>Registration Information</u>
OMAA Law Institute	July 26 - 28	<u>Registration Information</u>

[Ohio Municipal League](#)

Legislative Inquires:

[Kent Scarrett, Executive Director](#)

[Edward Albright, Deputy Director](#)

[Josh Brown, Director of Communications](#)



Update

A weekly newsletter presented by AMP President/CEO Marc Gerken

June 30, 2017

Ohio auditor of state lauds joint ventures, MESA

By Marcy Steckman - senior vice president of finance & chief financial officer

For the fourth consecutive year, AMP's Ohio Municipal Electric Generation Agency (OMEGA) Joint Ventures (JVs) 1, 2, 4, 5, 6 and MESA have received the Auditor of State Award from Ohio's Auditor of State David Yost.

The award is given to those entities that file timely financial reports in accordance with Generally Accepted Accounting Principles (GAAP), as well as receive a "clean" audit report. A "clean" report means that the JVs and MESA financial audits did not contain findings for recovery, material citations, material weaknesses, significant deficiencies, Single Audit findings or any questioned costs.

The OMEGA JVs and MESA received the award for the 2016 financial audits, and have received it for each year since 2014.

Receiving the Ohio Auditor of State Award highlights the hard work and efforts of AMP's finance and accounting teams. Our members benefit significantly from the effective and accountable financial practices of AMP.



U.S. Supreme Court declines to address AMP's petition on EPA Boiler MACT

By Adam Ward - vice president of environmental affairs, sustainability and energy policy

On June 27, the U.S. Supreme Court declined to review a petition of certiorari filed by AMP on March 23 which sought Supreme Court review of the D.C. Court of Appeals' decision in *U.S. Sugar v. U.S. EPA*. The petition was filed on behalf of members who own and operate boilers and process heaters in an attempt to rectify the lower court's ruling stating that boilers must meet the same emissions standards during periods of malfunction as routine operating conditions. AMP asked the Supreme Court to adopt a new view of how unavoidable malfunctions are treated under the CAA, in hopes of finding a realistic path to compliance during malfunction events and protecting them from discretionary decisions of U.S. EPA enforcement and citizen lawsuits.

Unfortunately, the Supreme Court's decision not to review the petition brings to a close the long-standing challenge to U.S. EPA's Boiler MACT.

AMP hosts on-site NERC workshop

By Art Iler - director of reliability standards compliance

Participants from eight AMP member electric utilities attended a day-long workshop this week on compliance with reliability requirements by the North American Electric Reliability Corporation's (NERC). The event, held June 27 at AMP headquarters, featured NERC compliance specialists from Utility Services, a consulting firm

with municipal utility experience. They addressed current issues pertinent to AMP's NERC-registered utilities such as the direction that NERC appears to be taking on distributed energy resources (primarily behind-the-meter generation), regularly-audited NERC standards and NERC awareness and training requirements. Utility Services President Brian Evans-Mongeon also discussed an important issue to a growing number of AMP members - compliance with the PJM Interconnection requirements applicable to transmission owners.



AMP is committed to working with its NERC-registered communities through direct assistance and educational programs. AMP hosts a monthly NERC update call with Utility Services that is open to all members. The next call will be on July 27 at 1:30 p.m. If you are interested in participating or need assistance with NERC issues, please contact me at ailer@amppartners.org or 614.540.0857.

Energy markets update

By Jerry Willman - assistant vice president of energy marketing

The Aug. 2017 NYMEX natural gas contract decreased \$0.052/MMBtu to settle at \$3.042 on its first day of trading as the new prompt month contract yesterday. The EIA reported an injection of 46 Bcf for the week ending June 23rd. Analyst expectations were calling for an injection of 52 Bcf.

On-peak power prices for 2018 at AD Hub closed yesterday at \$35.35/MWh which was \$.19/MWh lower for the week.

On Peak (16 hour) prices into AEP/Dayton hub				
Week ending June 30				
MON	TUE	WED	THU	FRI
\$24.11	\$24.45	\$26.06	\$35.63	\$34.96
Week ending June 23				
MON	TUE	WED	THU	FRI
\$32.97	\$30.28	\$29.72	\$35.05	\$30.75
AEP/Dayton 2018 5x16 price as of June 29 — \$35.35				
AEP/Dayton 2018 5x16 price as of June 22 — \$35.54				

AFEC weekly update

By Jerry Willman

Unseasonably cool overnight temperatures precipitated cycling the Fremont plant offline during the off-peak hours Sat. through Tues. The plant ramped up to its maximum base output during the on-peak hours and duct firing was only in operation on Thurs. for 8 hours. The plant generated at a 50% capacity factor (based on 675 MW rating).

State Budget Reaches Governor Kasich's Desk and Veto Pen

By Charles Willoughby - director of government affairs

Ohio Lawmakers this week completed their work on the biennial state budget bill and sent the bill to Governor Kasich who has until midnight tonight to sign the bill into law. We were disheartened that the bill still included the onerous anti-municipal utility service provision ("Predatory Municipal Corporations" and

LGF penalties for municipal water and sewer utilities). The OMEA and AMP sent Governor Kasich a request to veto the provision due to, among other reasons, the dangerous precedent it sets.

The OMEA worked on several other legislative issues throughout the budget process, all of which were addressed to our satisfaction. These include:

Village Dissolution - we were successful in including revised language on the village dissolution provisions that address proper treatment of municipal utility services should a dissolution process take place in a municipal utility community. This will ensure, among other things, there is no interruption of service to customers.

KWH Tax - an amendment to exempt certain manufacturers (chlor-alkali facilities) from the KWH tax made the final budget bill. We successfully pursued clarifying language to ensure municipal electric systems retain local decision-making authority and have equal competitive advantage if future economic development opportunities arise.

Small Hydro - we were successful in including language that will qualify small hydro facilities as renewable energy resources eligible to generate renewable energy credits (RECs). The cities of Bryan, Columbus and Hamilton own and operate small hydro projects that were previously excluded from qualifying for RECs. The American Wind Energy Association has opposed our language throughout the budget process and asked Gov. Kasich to veto this. We have since reinforced our support for its enactment, as have leaders from the impacted communities.

The budget now before Gov. Kasich signals the end of the fiscal year and beginning of summer recess until fall session begins in Sept. However, House Speaker Cliff Rosenberger warned members he might call a special session on July 6, for a potential override vote if Gov. Kasich vetoes certain Medicaid provisions included in their budget. It would require 20 senators and 60 representatives to override any veto.

We want to thank our members for their engagement throughout the lengthy budget process. Your involvement is critical to our success and the protection of Home Rule for municipal electric systems.

Deserving high school student receives scholarship



Jacob Beckhusen (right) of Coldwater, Mich., received a \$2,500 Richard H. Gorsuch Scholarship from Harry Phillips, AMP director of marketing/member services. Beckhusen is the son of Paul Beckhusen, director of the Coldwater Board of Public Utilities and AMP Board member, and Julie Beckhusen. The one-time scholarship award is presented to a student whose parent or guardian is an employee of AMP or an AMP member municipal electric department. Beckhusen will attend the University of Toledo in the fall to study electrical engineering.

AMP Lineworkers Rodeo registration, event information available online

By Michelle Palmer, PE - vice president of technical services

Registration and event information for the 2017 AMP Lineworkers Rodeo, Aug. 25-26, is now available on the AMP website. In its fourth year, the Rodeo provides journeyman and apprentice lineworkers the opportunity to demonstrate their skill and knowledge of the craft.

The Rodeo is a wonderful event that showcases the talents of lineworkers in AMP member communities. Competitors have the opportunity to compete in one of three categories, apprentice, individual journeyman and journeyman team. Teams can be comprised of individuals from multiple municipalities.

Volunteers and judges are needed to assist during the event.

2017 Rodeo Events

Apprentice

Angle Shoe Change-Out
Hurtman Rescue
Bay-O-Net Fuse Event
Service Event
Written Test

Journeyman

Hurtman Rescue
600A Switch Transfer
Angle Shoe Change-Out
Bay-O-Net Fuse Event
Service Event

Journeyman Team

Hurtman Rescue
600A Switch Change-Out
Angle Shoe Change-Out
URD Event
Tie Event

For more information, please contact Jennifer Flockerzie, technical services program coordinator, at jflockerzie@amppartners.org or 614.540.0853.



Volunteers needed for second AMP Rodeo build day

The next Rodeo build day is set for July 6, and volunteers are still needed (especially digger derricks) to assist in preparing the rodeo field for this year's AMP Lineworkers Rodeo. An additional build day is planned for Aug. 3. If you're interested and available for either date, please contact Bob Rumbaugh at 614.204.8500 or rbumbaugh@amppartners.org.

DEMEC Sponsors Customer Service Training for Local Public Power Utilities

Provided by Delaware Municipal Electric Corporation

The Delaware Municipal Electric Corporation (DEMEC) sponsored and hosted customer service training on July 27 for more than 25 local public power utility staff members. The training, "Strategies for Successful Customer Service Operations," covered a range of customer service priorities and focused on providing quality customer service in today's world. Discussions centered around defining and providing customer service, identifying customer needs and consciously making customer service a strategy of your utility. Customer service is not just the responsibility of one but is required of every employee.

Instructor Steve VanderMeer, senior vice president of planning and marketing for Hometown Connections, explained how social media, phone systems, and building/office security improvements could all affect how customers view the utility. Additionally, differing generational expectations for customer service and the immediate service that customers have come to expect play a big role in how a utility's customer service is rated.

DEMEC recognizes the importance of customer service and plans to continue providing more of these opportunities for our members and as such, is working with APPA to promote their Customer Service Certificate program. The overwhelmingly positive feedback from the participants helps support this needed training.

Steve VanderMeer, of Hometown Connections, discusses customer service at the DEMEC training session.



Upcoming Focus Forward events

The next Focus Forward Advisory Council (FFAC) meeting is scheduled for July 11 from 2 to 3 p.m. via WebEx. The FFAC will be reviewing the prioritized list of topics for the group to focus on and determine next steps. If you are interested in joining, please contact Erin Miller, director of energy policy and sustainability, at emiller@amppartners.org or 614.540.1019.



Smart Electric Power Alliance (SEPA) events

Microgrids: The Benefits of Including Energy Storage (Webinar - July 13)

Grid Evolution Summit: A National Town Meeting (Washington, D.C. - July 25-27)

Solar Asset Management 2.0: Meeting Challenges and Maximizing Returns (Webinar - Aug. 10)



Member Outing Reminder - Tues., July 18

AMP Golf Outing

Registration table opens at 8:00 a.m.
Rattlesnake Ridge Golf Course
1 Rattlesnake Dr.
Sunbury, OH 43074

Shotgun start at 9:30 a.m.

Registrations are filling up! If you still need to register your foursome or individual golfers, please contact Brandon Poddany at 614.540.0847 or bpoddany@amppartners.org, or Charles Willoughby at 614.205.2087 or cwilloughby@amppartners.org to be sent a copy of the registration forms. Door prizes and donations are welcome!

AMP Organization Update Dinner

Reception starts at 6:30 p.m. - dinner at 7:00 p.m.
Crowne Plaza Hotel (next to AMP offices)
6500 Doubletree Blvd.
Columbus, OH 43229

There is no charge to attend the dinner but registrations are required for all attendees. To register for the dinner, please contact Jodi Allalen at 614.540.0916 or jallalen@amppartners.org.

Calendar

July 11-13 - Hotline Training
AMP Headquarters, Columbus

July 18 - AMP Golf Outing/Organizational Update Dinner
Columbus

Aug. 2 - AMP Finance Webinar
"Distributed Energy Resources" - John Courtney

Aug. 7-11 - Lineworker Basic 1
AMP Headquarters, Columbus

Aug. 25-26 - AMP Lineworkers Rodeo
AMP Headquarters, Columbus

Sept. 11-15 - Lineworker Basic 2
AMP Headquarters, Columbus

Sept. 25-28 - AMP/OMEA Annual Conference
Hilton Columbus at Easton

Classifieds

Coldwater seeks network technician

The Coldwater Board of Public Utilities (CBPU) is seeking a motivated individual for the position of Network Technician. The successful candidate's daily tasks will vary depending on customer needs, interfaces used, and capabilities of technology available. Primary duties will include installation; maintenance and repair of high speed data and video telecommunications systems; line, cable, switching installation; and maintenance work as necessary. Candidate will also be subject to call outs and after-hours duty from time to time and may be required to be on stand-by status. The candidate should have past knowledge and/or the ability to learn installation and repair techniques utilized for CATV and telephone installations. Deadline to apply is July 7. Interested candidates may submit resumes by mail to Nicki Luce, Coldwater Board of Public Utilities, One Grand Street, Coldwater, MI 49036 or by email at resume@coldwater.org. Phone: 517.279.9531. EOE.

For a complete job description, [download the pdf](#) from the AMP website.

Opportunities available at AMP

American Municipal Power, Inc. (AMP) is seeking applicants for the following positions. For complete job descriptions, please visit the "careers" section of the AMP [website](#).

Director Media Relations & Communications

Senior Director of Environmental Affairs

Debt Manager

American Municipal Power, Inc.

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