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# Memorandum

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*To:* Mayor and Members of Council  
*cc:* City Manager, Finance Director, City Law Director  
*From:* Roxanne  
*Subject:* General Information  
*Date:* October 9, 2017

## CALENDAR

### AGENDAS

Monday, October 9<sup>th</sup>

#### **ELECTRIC COMMITTEE AND BOARD OF PUBLIC AFFAIRS @6:30 PM**

1. Approval of Minutes.
  - A copy of the minutes from the September 11<sup>th</sup> meeting are enclosed.
2. Review/Approval of the Power Supply Cost Adjustment Factor for October, 2017
  - the reports are attached.
3. Discussion on Transmission Operator for Northside Substation.
4. Electric Vehicle Rebate (Tabled).
5. Electric Department Report
  - the reports from September 2017 are enclosed
6. Citizens Communications.

#### **WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE @7:00 pm**

1. Approval of Minutes.
    - The minutes for the September 11, 2017 meeting are attached.
  2. Review of City's Bag Refuse Service. (w/BOPA)
    - A copy of Ordinance No. 088-08 is included in your packet.
  3. Sewer Rate Review with Courtney and Associates. (w/BOPA)
  4. Citizens Communications.
- At Greg's direction, included in your packet is information for the Division of Utility Billing and Income Tax Department developed for the Citizens Academy.

### CANCELLATIONS

1. Municipal Properties, Building, Land Use and Economic Development Committee
2. Building of Zoning Appeals
3. Planning Commission

### INFORMATIONAL ITEMS

1. Spec Building Groundbreaking/Monday, October 16<sup>th</sup> at 6:00 pm.
2. AMP Update/September 29, 2017
3. OML Legislative Bulletin/October 6, 2017

# OCTOBER 2017

Sun	Mon	Tue	Wed	Thu	Fri	Sat
<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>	<b>7</b>
	6:00 pm Ad-hoc Comm. on COUNCIL RULES					
	6:55 pm Special Council Mtg					
	7:00 pm City Council					
<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>	<b>14</b>
	6:30 pm - Electric Committee & BOPA					
	7:00 pm Water/Sewer Comm.					
<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>	<b>21</b>
	6:00 pm - Spec Bldg. Ground Breaking	5:00 pm Preservation			9:00 am Healthcare Cost Committee Mtg.	
	6:00pm Tree Commission	Commission Mtg.				
	7:00 pm – City Council					
<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>	<b>28</b>
	6:30 pm – Finance & Budget Committee	4:30 pm Civil Service Comm.	6:30 pm Park & Rec Board			
	7:30 pm – Safety & Human Resources					
<b>29</b>	<b>30</b>	<b>31</b>				

# NOVEMBER 2017

Sun	Mon	Tue	Wed	Thu	Fri	Sat
			<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>
<b>5</b>	<b>6</b>	<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>
	6:15 pm Technology Committee				8:00 am Joint Special Mtg. City Council and Finance & Budget Comm	8:00 am Joint Special Mtg. City Council and Finance & Budget Comm.
	7:00 pm - Council					
<b>12</b>	<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>
	6:30 pm - Electric Committee & BOPA	4:30 pm Board of Zoning				
	7:00 pm Water/Sewer Comm.	5:00 pm Planning Commission				
	7:30 pm – Municipal Properties ED Comm.					
<b>19</b>	<b>20</b>	<b>21</b>	<b>22</b>	<b>23</b>	<b>24</b>	<b>25</b>
	6:00 pm Parks & Rec Committee			<i>Thanksgiving Day</i> <b>OFFICES CLOSED</b>		
	Tree Commission					
	6:15 pm –Adhoc Strategic Vision					
	7:00 pm City Council					
<b>26</b>	<b>27</b>	<b>28</b>	<b>29</b>	<b>30</b>		
	6:30 pm – Finance & Budget Committee	4:30 pm Civil Service Comm.	6:30 pm Park & Rec Board			
	7:30 pm – Safety & Human Resources					

*City of Napoleon, Ohio*

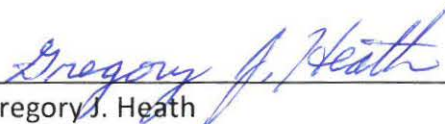
## **ELECTRIC COMMITTEE**

Amended Meeting Agenda

**Monday, October 09, 2017 at 6:30 pm**

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes from September 11, 2017 *(In the absence of any objections or corrections, the Minutes shall stand approved).*
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for October, 2017:  
PSCAF – three (3) month averaged factor \$0.01052  
JV2 \$0.007586  
JV5 \$0.007586
- 3) Discussion on Transmission Operator for Northside Substation.
- 4) Electric Vehicle Rebate. (Tabled)
- 5) Electric Department Reports.
- 6) Citizens Communications.
- 7) Any other matters to come before the Committee.
- 8) Adjournment.



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Gregory J. Heath  
Finance Director/Clerk of Council



Dr. Cordes asked if the lack of offer takes some of the time frame responsibility off Napoleon. Mazur replied unofficially yes, other communities that went this route had their response time delayed. DeWit confirmed we are working towards the position that we will still maintain control of our asset that the City built. Mazur said yes, the cost for monitoring and maintaining our asset will be close to \$120,000/year, all is recoverable as will be the compliance cost, valuation of the asset and hard costs, including legal costs, consulting, administration, insurance, control center costs (at \$10,000/month), we will need at least 6% to recover our costs and could see a 10.38% return in equity. If our asset goes away we lose our ability to serve. Clapp stated whoever we hire as our transmission operator the startup cost will be considerable. The initial cost could be around \$150,000 that is on top of the monthly cost the cost will include putting their wires on our stuff to monitor our system 24 hours a day/seven days a week.

**Electric Vehicle Rebate Remained Tabled**

Electric Vehicle Rebate remained tabled.

**Portfolio Realignment Opportunity**

Mazur said every year AMP solicits members to see if there is interest in realigning their power supply portfolio, I signed a letter of intent saying we may be interested in purchasing. Our options are Fremont, Prairie State, Meldahl Hydro or Greenup Hydro. If we were to buy, my recommendation would be Fremont; there is no interest in Prairie State; and I'm on the fence with Meldahl and Greenup. There was discussion on this being an opportunity for us to shave high expenses, is hydro considered green power and that it is cheaper to make power from Fremont than buy off the market.

**Electric Department Participation in City of Tallahassee Relief Efforts**

Clapp reported last Friday they received a call from the Red Sector Coordinator for AMP looking for crews interested in providing mutual aid to Tallahassee, Florida. Tallahassee is a sister public power community and AMP also reached out to crews from the City of Bryan, Coldwater, Montpelier and Bowling Green. Napoleon's crew of Tom Dennie, Jeremy Gustwiller and Ryan Pahl left at 5:30 am Sunday, food and lodging will be provided for the crews. FEMA may call upon the crew to move onto other areas of the State needing help. We will be reimbursed for all hours. DeWit asked what equipment are they using. Clapp said we sent the new bucket truck and also the digger derrick truck. Tony Kuhlman checked both trucks over before they left so they are in the best possible condition. DeWit asked about insurance, Clapp said that was checked out before the guys left. DeWit commented that it would be nice to do a Press Release to let people know Napoleon is helping out. Mazur stated initially he was concerned about compromising our system but does not feel that will be a problem, should something come up that we need help, we can get mutual aid from other communities.

**Electric Department Report**

Clapp said there were only three callouts in August. The peak load had a 4.07 MW decrease from last year and the average load decreased 2.45 MW compared to August of 2016, the AMP solar field peaked at 3.36 MW.



**City of Napoleon, Ohio**

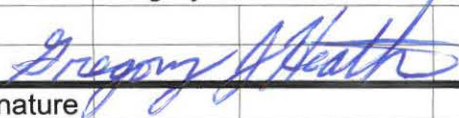
**POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF  
COMPUTATIONS WITH CORRECTED DATA FROM JULY, 2015, THROUGH MARCH, 2017**

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrt'd. 3 MONTH AVG.FACTOR + Line Loss
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075
Mar '16	May '16	12,975,047	\$ 1,017,837.14	41,122,559	\$ 3,090,911.51	\$ 0.07516	\$ (0.07194)	\$ 0.00322	\$ 0.00346
Apr '16	June '16	12,132,975	\$ 897,981.75	38,441,762	\$ 2,928,403.53	\$ 0.07618	\$ (0.07194)	\$ 0.00424	\$ 0.00456
May '16	July '16	12,603,253	\$ 976,900.73	37,711,275	\$ 2,892,719.62	\$ 0.07671	\$ (0.07194)	\$ 0.00477	\$ 0.00513
June '16	Aug '16	13,839,770	\$ 1,068,079.71	38,575,998	\$ 2,942,962.19	\$ 0.07629	\$ (0.07194)	\$ 0.00435	\$ 0.00468
July '16	Sep '16	14,844,510	*\$ 1,080,619.47	41,287,533	\$ 3,125,599.91	\$ 0.07570	\$ (0.07194)	\$ 0.00376	\$ 0.00404
Aug '16	Oct '16	16,864,052	\$ 1,210,058.88	45,548,332	\$ 3,358,758.06	\$ 0.07374	\$ (0.07194)	\$ 0.00180	\$ 0.00194
Sep '16	Nov '16	13,547,772	\$ 1,079,259.61	45,256,334	\$ 3,369,937.96	\$ 0.07446	\$ (0.07194)	\$ 0.00252	\$ 0.00271
Oct '16	Dec '16	12,402,405	\$ 955,761.68	42,814,229	\$ 3,245,080.17	\$ 0.07579	\$ (0.07194)	\$ 0.00385	\$ 0.00414
Nov '16	Jan '17	12,220,092	\$ 956,580.93	38,170,269	\$ 2,991,602.22	\$ 0.07838	\$ (0.07194)	\$ 0.00644	\$ 0.00692
Dec '16	Feb '17	13,827,811	\$ 1,089,497.78	38,450,308	\$ 3,001,840.39	\$ 0.07807	\$ (0.07194)	\$ 0.00613	\$ 0.00659
Jan'17	Mar '17	13,656,702	*\$ 1,025,645.91	39,704,605	\$ 3,071,724.62	\$ 0.07736	\$ (0.07194)	\$ 0.00542	\$ 0.00583
Feb'17	Apr '17	11,866,614	*\$ 912,320.61	39,351,127	\$ 3,027,464.30	\$ 0.07693	\$ (0.07194)	\$ 0.00499	\$ 0.00536
Mar'17	May '17	12,936,492	\$ 1,069,577.85	38,459,808	\$ 3,007,544.37	\$ 0.07820	\$ (0.07194)	\$ 0.00626	\$ 0.00673
Apr'17	June '17	11,497,068	\$ 943,085.70	36,300,174	\$ 2,924,984.16	\$ 0.08058	\$ (0.07194)	\$ 0.00864	\$ 0.00929
May'17	July '17	12,213,395	\$ 1,006,024.23	36,646,955	\$ 3,018,687.78	\$ 0.08237	\$ (0.07194)	\$ 0.01043	\$ 0.01121
June'17	Aug '17	13,580,367	\$ 1,096,910.02	37,290,830	\$ 3,046,019.95	\$ 0.08168	\$ (0.07194)	\$ 0.00974	\$ 0.01047
July'17	Sep '17	14,573,346	\$ 1,192,319.89	40,367,108	\$ 3,295,254.14	\$ 0.08163	\$ (0.07194)	\$ 0.00969	\$ 0.01042
Aug'17	Oct '17	14,326,956	\$ 1,182,800.05	42,480,669	\$ 3,472,029.96	\$ 0.08173	\$ (0.07194)	\$ 0.00979	\$ 0.01052

\* Other (-) Credits / (+) Debits Included in Purchased Power Costs, Not Listed on AMP Billings:

**PSCAF - Preparers Signature:**

Name - Gregory J. Heath, Finance Director

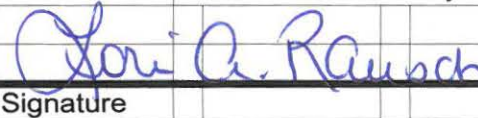


9/21/2017

Signature Date

**PSCAF - Reviewers Signature:**

Name - Lori A. Rausch, Utility Billing Administrator

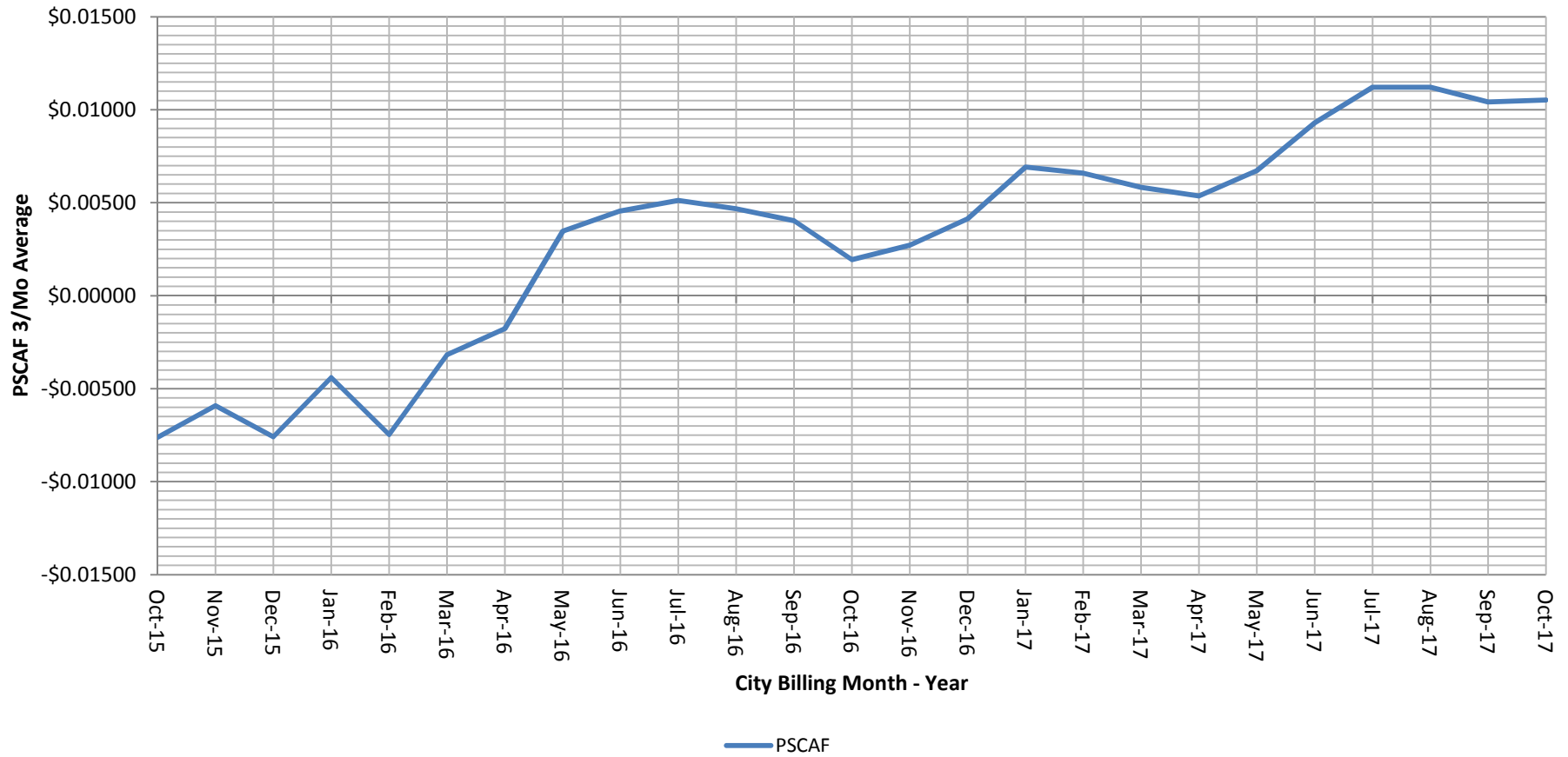


9/21/2017

Signature Date



## Power Supply Cost Adjustment Factor - PSCAF - Corrected





<b>BILLING SUMMARY AND CONS</b>									
<b>2017 - OCTOBER BILLING WITH SEPTEMBER 2</b>									
<b>PREVIOUS MONTH'S POWER BILLS - PU</b>									
<b>DATA PERIOD</b>									
AMP-Ohio Bill Month									
City-System Data Month									
City-Monthly Billing Cycle									
=====WIND=====									
=====SOLAR=====									
=====TRANSMISSION, SERVICE FEES & MISC. CONTRACTS=====									
(	NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES -> (	HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	CHARGES	DISPATCH, A & B	CHARGES &	ALL
(	SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2014 - 2017	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	739,162	2,297,472	19,504	158,708	0	0	0	0	14,863,747
Delivered kWh (Off Peak) ->									426,689
Delivered kWh (Replacement/Losses/Offset) ->		33,561							33,561
Delivered kWh/Sale (Credits) ->									-997,041
<b>Net Total Delivered kWh as Billed -&gt;</b>	<b>739,162</b>	<b>2,331,033</b>	<b>19,504</b>	<b>158,708</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>14,326,956</b>
Percent % of Total Power Purchased->	5.1592%	16.2703%	0.1361%	1.1080%	0.0000%	0.0000%	0.0000%	0.0000%	100.0002%
								Verification Total ->	100.0000%
<b>COST OF PURCHASED POWER:</b>									
<b>DEMAND CHARGES (+Debits)</b>									
Demand Charges	\$6,249.59	\$39,094.09	\$1,545.40			\$140,975.11			\$326,784.57
Debt Services (Principal & Interest)		\$55,367.84							\$408,946.36
<b>DEMAND CHARGES (-Credits)</b>									
Transmission Charges (Demand-Credits)		-\$13,617.72	-\$76.50						-\$45,874.97
Capacity Credit	-\$4,310.35	-\$14,428.23	-\$119.33						-\$120,738.53
<b>Sub-Total Demand Charges</b>	<b>\$1,939.24</b>	<b>\$66,415.98</b>	<b>\$1,349.57</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$140,975.11</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$569,117.43</b>
<b>ENERGY CHARGES (+Debits):</b>									
Energy Charges - (On Peak)	\$8,024.32	\$42,326.66		\$13,807.63		\$6,713.01			\$395,497.40
Energy Charges - (Replacement/Off Peak)									\$10,941.39
Net Congestion, Losses, FTR	\$2,073.72								\$24,868.63
Transmission Charges (Energy-Debits)									\$28,945.90
ESPP Charges					\$18,154.46				\$18,154.46
Bill Adjustments (General & Rate Levelization)								-\$50,000.00	-\$18,741.31
<b>ENERGY CHARGES (-Credits or Adjustments):</b>									
Energy Charges - On Peak (Sale or Rate Stabilization)									-\$27,921.04
Net Congestion, Losses, FTR									\$0.00
Bill Adjustments (General & Rate Levelization)	\$45.13								-\$3,873.61
<b>Sub-Total Energy Charges</b>	<b>\$10,143.17</b>	<b>\$42,326.66</b>	<b>\$0.00</b>	<b>\$13,807.63</b>	<b>\$18,154.46</b>	<b>\$6,713.01</b>	<b>\$0.00</b>	<b>-\$50,000.00</b>	<b>\$427,871.82</b>
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>									
RPM / PJM Charges Capacity - (+Debit)						\$174,992.95			\$174,992.95
RPM / PJM Charges Capacity - (-Credit)									\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)							\$0.00		\$0.00
Service Fees AMP-Part A - (+Debit/-Credit)							\$2,946.27		\$2,946.27
Service Fees AMP-Part B - (+Debit/-Credit)							\$8,331.27		\$8,331.27
Other Charges & Bill Adjustments - (+Debit/-Credit)							\$0.00	-\$459.69	-\$459.69
<b>Sub-Total Service Fees &amp; Other Charges</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$174,992.95</b>	<b>\$11,277.54</b>	<b>-\$459.69</b>	<b>\$185,810.80</b>
<b>TOTAL - ALL COSTS OF PURCHASED POWER</b>	<b>\$12,082.41</b>	<b>\$108,742.64</b>	<b>\$1,349.57</b>	<b>\$13,807.63</b>	<b>\$18,154.46</b>	<b>\$322,681.07</b>	<b>\$11,277.54</b>	<b>-\$50,459.69</b>	<b>\$1,182,800.05</b>
								Verification Total ->	\$1,182,800.05
<i>Purchased Power Resources - Cost per kWh-&gt;</i>	<i>\$0.016346</i>	<i>\$0.046650</i>	<i>\$0.069195</i>	<i>\$0.087000</i>	<i>\$0.000000</i>	<i>\$0.000000</i>	<i>\$0.000000</i>	<i>\$0.000000</i>	<i>\$0.082558</i>
								(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate ->	\$0.007586
								(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV5 Electric Service Rate ->	\$0.007586



**AMERICAN MUNICIPAL POWER, INC.**

1111 Schrock Rd, Suite 100  
COLUMBUS, OHIO 43229  
PHONE: (614) 540-1111  
FAX: (614) 540-1078

**INVOICE NUMBER:** 199647  
**INVOICE DATE:** 9/14/2017  
**DUE DATE:** 9/29/2017  
**TOTAL AMOUNT DUE:** \$1,043,753.69  
**CUSTOMER NUMBER:** 5020  
**CUSTOMER P.O. #:** RG10046

**City of Napoleon**

Gregory J. Heath, Finance Director  
255 W. Riverview Ave., P.O. Box 151  
Napoleon, Ohio 43545-0151

PLEASE WRITE INVOICE NUMBER ON  
REMITTANCE. MAKE CHECK PAYABLE TO AMP

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**Northern Power Pool Billing - August, 2017**

MUNICIPAL PEAK: 29,470 kW  
TOTAL METERED ENERGY: 14,364,258 kWh

Total Power Charges:	\$760,254.77
Total Transmission Charges:	\$322,681.07
Total Other Charges:	\$11,277.54
Total Miscellaneous Charges:	-\$50,459.69

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**GRAND TOTAL POWER INVOICE: \$1,043,753.69**

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DETAIL INFORMATION OF POWER CHARGES August , 2017

Napoleon

FOR THE MONTH OF:	August, 2017	Total Metered Load kWh:	14,364,258
		Transmission Losses kWh:	-37,302
		Distribution Losses kWh:	0
		<b>Total Energy Req. kWh:</b>	<b>14,326,956</b>
TIME OF FENTS PEAK:	08/21/2017 @ H.E. 13:00	COINCIDENT PEAK kW:	26,223
TIME OF MUNICIPAL PEAK:	08/21/2017 @ H.E. 17:00	MUNICIPAL PEAK kW:	29,470
TRANSMISSION PEAK:	August, 2016	TRANSMISSION PEAK kW:	31,968
		PJM Capacity Requirement kW:	30,922

**Napoleon Resources**

<b>AMP CT - Sched @ ATSI</b>				
Demand Charge:	\$2.550000	/ kW *	12,400 kW =	\$31,620.00
Energy Charge:	\$0.090550	/ kWh *	58,779 kWh =	\$5,322.47
Transmission Credit:	\$2.524136	/ kW *	-12,400 kW =	-\$31,299.29
Capacity Credit:	\$3.806549	/ kW *	-12,400 kW =	-\$47,201.21
<b>Subtotal</b>	<b>-\$0.707018</b>	<b>/ kWh *</b>	<b>58,779 kWh =</b>	<b>-\$41,558.03</b>
<b>Fremont - sched @ Fremont</b>				
Demand Charge:	\$3.963630	/ kW *	8,767 kW =	\$34,749.14
Energy Charge:	\$0.027863	/ kWh *	3,212,840 kWh =	\$89,519.22
Net Congestion, Losses, FTR:	\$0.003727	/ kWh *		\$11,972.69
Capacity Credit:	\$3.450569	/ kW *	-8,767 kW =	-\$30,251.14
Debt Service	\$5.052094	/ kW	8,767 kW	\$44,291.71
Adjustment for prior month:				-\$212.41
<b>Subtotal</b>	<b>\$0.046709</b>	<b>/ kWh *</b>	<b>3,212,840 kWh =</b>	<b>\$150,069.21</b>
<b>AMP Hydro CSW - Sched @ PJMC</b>				
Demand Charge:	\$3.430001	/ kW *	3,072 kW =	\$10,536.83
Energy Charge:	\$0.000199	/ kWh *	1,596,800 kWh =	\$317.95
Net Congestion, Losses, FTR:	\$0.001590	/ kWh *		\$2,538.66
Capacity Credit:	\$0.863126	/ kW *	-3,072 kW =	-\$2,651.49
Debt Service	\$60.830000	/ kW	3,072 kW	\$186,867.42
Board Approved Rate Levelization				\$32,042.19
REC Credit (Estimate)				-\$3,193.60
<b>Subtotal</b>	<b>\$0.141820</b>	<b>/ kWh *</b>	<b>1,596,800 kWh =</b>	<b>\$226,457.96</b>
<b>Meldahl Hydro - Sched @ Meldahl Bus</b>				
Demand Charge:	\$4.230000	/ kW *	504 kW =	\$2,131.92
Energy Charge:	\$0.000372	/ kWh *	218,724 kWh =	\$81.33
Net Congestion, Losses, FTR:	\$0.001801	/ kWh *		\$393.93
Capacity Credit:	\$3.333294	/ kW *	-504 kW =	-\$1,679.98
Debt Service	\$34.810000	/ kW	504 kW	\$17,544.24
Board Approved Rate Levelization				\$32.83
REC Credit (Estimate)				-\$437.45
<b>Subtotal</b>	<b>\$0.082601</b>	<b>/ kWh *</b>	<b>218,724 kWh =</b>	<b>\$18,066.82</b>
<b>JV6 - Sched @ ATSI</b>				
Demand Charge:			300 kW	
Energy Charge:			19,504 kWh	
Transmission Credit:	\$0.255000	/ kW *	-300 kW =	-\$76.50
Capacity Credit:	\$0.397767	/ kW *	-300 kW =	-\$119.33
<b>Subtotal</b>	<b>-\$0.010040</b>	<b>/ kWh *</b>	<b>19,504 kWh =</b>	<b>-\$195.83</b>
<b>Greenup Hydro - Sched @ Greenup Bus</b>				
Demand Charge:	\$7.110000	/ kW *	330 kW =	\$2,346.30
Energy Charge:	\$0.001824	/ kWh *	143,843 kWh =	\$262.39
Net Congestion, Losses, FTR:	\$0.001355	/ kWh *		\$194.89
Capacity Credit:	\$3.260909	/ kW *	-330 kW =	-\$1,076.10
Debt Service	\$17.110000	/ kW	330 kW	\$5,646.30
Board Approved Rate Levelization				\$2,470.09
REC Credit (Estimate)				-\$287.69
<b>Subtotal</b>	<b>\$0.066435</b>	<b>/ kWh *</b>	<b>143,843 kWh =</b>	<b>\$9,556.18</b>
<b>Prairie State - Sched @ PJMC</b>				
Demand Charge:	\$11.428511	/ kW *	4,976 kW =	\$56,868.27
Energy Charge:	\$0.011989	/ kWh *	3,288,509 kWh =	\$39,425.06
Net Congestion, Losses, FTR:	\$0.001667	/ kWh *		\$5,481.26
Capacity Credit:	\$3.539180	/ kW *	-4,976 kW =	-\$17,610.96
Debt Service	\$19.941489	/ kW	4,976 kW	\$99,228.85
Transmission from PSEC to PJM/MISO, including non-Prairie State variable charges/credits	\$0.008802	/ kWh	3,288,509 kWh	\$28,945.90
Board Approved Rate Levelization				-\$3,118.46
<b>Subtotal</b>	<b>\$0.063622</b>	<b>/ kWh *</b>	<b>3,288,509 kWh =</b>	<b>\$209,219.92</b>
<b>NYPA - Sched @ NYIS</b>				
Demand Charge:	\$6.815256	/ kW *	917 kW =	\$6,249.59
Energy Charge:	\$0.010856	/ kWh *	739,162 kWh =	\$8,024.32
Net Congestion, Losses, FTR:	\$0.002806	/ kWh *		\$2,073.72
Capacity Credit:	\$4.610000	/ kW *	-935 kW =	-\$4,310.35
Adjustment for prior month:				\$45.13
<b>Subtotal</b>	<b>\$0.016346</b>	<b>/ kWh *</b>	<b>739,162 kWh =</b>	<b>\$12,082.41</b>
<b>JV5 - 7X24 @ ATSI</b>				
Demand Charge:			3,088 kW	
Energy Charge:			2,297,472 kWh	
Transmission Credit:	\$4.409883	/ kW *	-3,088 kW =	-\$13,617.72
Capacity Credit:	\$4.672354	/ kW *	-3,088 kW =	-\$14,428.23
<b>Subtotal</b>	<b>-\$0.012207</b>	<b>/ kWh *</b>	<b>2,297,472 kWh =</b>	<b>-\$28,045.95</b>
<b>JV5 Losses - Sched @ ATSI</b>				
Energy Charge:			33,561 kWh	

DETAIL INFORMATION OF POWER CHARGES August , 2017

Napoleon

	<i>Subtotal</i>	#N/A	/ kWh *		
<b>JV2 - Sched @ ATSI</b>				<b>33,561 kWh =</b>	<b>\$0.00</b>
Demand Charge:				264 kW	
Energy Charge:	\$0.033830		/ kWh *	641 kWh =	\$21.69
Transmission Credit:	\$3.338864		/ kW *	-264 kW =	-\$881.46
Capacity Credit:	\$5.339924		/ kW *	-264 kW =	-\$1,409.74
<b>Subtotal</b>	<b>-\$3.539720</b>		<b>/ kWh *</b>	<b>641 kWh =</b>	<b>-\$2,269.51</b>
<b>AMP Solar Phase I - Sched @ ATSI</b>					
Demand Charge:				1,040 kW	
Energy Charge:	\$0.087000		/ kWh *	158,708 kWh =	\$13,807.63
<b>Subtotal</b>	<b>\$0.087000</b>		<b>/ kWh *</b>	<b>158,708 kWh =</b>	<b>\$13,807.63</b>
<b>Morgan Stanley 2015-2020 - 7x24 @ AD</b>					
Demand Charge:				3,800 kW	
Energy Charge:	\$0.062950		/ kWh *	2,827,200 kWh =	\$177,972.24
Net Congestion, Losses, FTR:	\$0.000783		/ kWh *		\$2,213.48
<b>Subtotal</b>	<b>\$0.063733</b>		<b>/ kWh *</b>	<b>2,827,200 kWh =</b>	<b>\$180,185.72</b>
<b>Efficiency Smart Power Plant 2017-2020</b>					
ESPP 2017-2020 obligation @ \$1.400 /MWh x 155,609.7 MWh / 12					\$18,154.46
<b>Subtotal</b>		<b>#N/A</b>	<b>/ kWh *</b>	<b>0 kWh =</b>	<b>\$18,154.46</b>
<b>Northern Power Pool:</b>					
On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.038809		/ kWh *	301,565 kWh =	\$11,703.43
Off Peak Energy Charge:	\$0.025643		/ kWh *	426,689 kWh =	\$10,941.39
Sale of Excess Non-Pool Resources to Pool	\$0.028004		/ kWh *	-997,042 kWh =	-\$27,921.04
<b>Subtotal</b>	<b>\$0.019630</b>		<b>/ kWh *</b>	<b>-268,788 kWh =</b>	<b>-\$5,276.22</b>
<b>Total Demand Charges:</b>					<b>\$331,467.07</b>
<b>Total Energy Charges:</b>					<b>\$428,787.70</b>
<b>Total Power Charges:</b>				<b>14,326,956 kWh</b>	<b>\$760,254.77</b>
<b>TRANSMISSION CHARGES:</b>					
Demand Charge:	\$4.409882		/ kW *	31,968 kW =	\$140,975.11
Energy Charge:	\$0.000558		/ kWh *	12,029,484 kWh =	\$6,713.01
RPM (Capacity) Charges:	\$5.659100		/ kW *	30,922 kW =	\$174,992.95
<b>TOTAL TRANSMISSION CHARGES:</b>	<b>\$0.026824</b>		<b>/ kWh *</b>	<b>12,029,484 kWh =</b>	<b>\$322,681.07</b>
<b>Service Fee Part A,</b>					
Based on Annual Municipal Sales	\$0.000229		/ kWh *	154,389,743 kWh 1/12 =	\$2,946.27
<b>Service Fee Part B,</b>					
Energy Purchases	\$0.000580		/ kWh *	14,364,258 kWh =	\$8,331.27
<b>TOTAL OTHER CHARGES:</b>					<b>\$11,277.54</b>
<b>MISCELLANEOUS CHARGES:</b>					
Deposit / (Withdraw) from RSF account					-\$50,000.00
Prior month adjustment					-\$459.69
<b>TOTAL MISCELLANEOUS CHARGES:</b>					<b>-\$50,459.69</b>
<b>GRAND TOTAL POWER INVOICE:</b>					<b>\$1,043,753.69</b>

Napoleon Capacity Plan - Actual														
Aug	2017	ACTUAL DEMAND =		29.47	MW									
Days	31	ACTUAL ENERGY =		14,364	MWH									
	SOURCE	DEMAND	DEMAND	ENERGY	LOAD	DEMAND	ENERGY	CONGESTION/L	CAPACITY	TRANSMISSION	TOTAL	EFFECTIVE	%	
	(1)	MW	MW-MO	MWH	FACTOR	RATE	RATE	OSSES	CREDIT RATE	CREDIT RATE	CHARGES	RATE	OF	
		(2)	(3)	(4)	(5)	\$/KW	\$/MWH	\$/MWH	\$/KW	\$/KW	(16)	\$/MWH	DOLLARS	
		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(16)	(17)	(18)	
1	NYPA - Ohio	0.92	0.92	739	108%	\$6.82	\$10.92	\$2.81	-\$4.70		\$12,082	\$16.35	1.0%	
2	JV5	3.09	3.09	2,297	100%	\$31.49	\$17.22		-\$4.67	-\$4.41	\$108,743	\$47.33	8.8%	
3	JV5 Losses	0.00	0.00	34	0%						\$0		0.0%	
4	JV6	0.30	0.30	20	9%	\$5.15			-\$0.26	-\$0.40	\$1,350	\$69.19	0.1%	
5	AMP-Hydro	3.07	3.07	1,597	70%	\$74.69	-\$1.80	\$1.59	-\$0.86		\$226,458	\$141.82	18.4%	
6	Meldahl	0.50	0.50	219	58%	\$39.11	-\$1.63	\$1.80	-\$3.33		\$18,067	\$82.60	1.5%	
7	Greenup	0.33	0.33	144	59%	\$31.71	-\$0.18	\$1.35	-\$3.26		\$9,556	\$66.43	0.8%	
8	AFEC	8.77	8.77	3,213	49%	\$9.02	\$27.80	\$3.73	-\$3.45		\$150,069	\$46.71	12.2%	
9	Prairie State	4.98	4.98	3,289	89%	\$30.74	\$20.79	\$1.67	-\$3.54		\$209,220	\$63.62	17.0%	
10	AMP Solar Phase I	1.04	1.04	159	21%		\$87.00				\$13,808	\$87.00	1.1%	
11	Morgan Stanley 2015-20 7x24	3.80	3.80	2,827	100%		\$62.95	\$0.78			\$180,186	\$63.73	14.7%	
12	AMPCT	12.40	12.40	59	1%	\$2.55	\$90.55		-\$3.81	-\$2.52	-\$41,558	-\$707.02	-3.4%	
13	JV2	0.26	0.26	1	0%	\$2.70	\$33.83		-\$5.34	-\$3.34	-\$1,557		-0.1%	
14	NPP Pool Purchases	0.00	0.00	728	0%		\$30.46				\$22,185	\$30.46	1.8%	
15	NPP Pool Sales	0.00		-997	0%		\$28.00				-\$27,921	\$28.00	-2.3%	
	<b>POWER TOTAL</b>	<b>39.46</b>	<b>39.46</b>	<b>14,327</b>	<b>49%</b>	<b>\$629,000</b>	<b>\$393,432</b>	<b>\$1.74</b>	<b>-\$120,696</b>	<b>-\$45,918</b>	<b>\$880,687</b>	<b>\$61.47</b>	<b>71.6%</b>	
16	Energy Efficiency			0							\$18,154		1.5%	
17	Installed Capacity	30.92	30.92			\$5.66					\$174,993	\$12.18	14.2%	
18	Transmission	31.97	31.97	12,029		\$4.41	\$0.56				\$147,688	\$10.28	12.0%	
19	Service Fee B			14,364			\$0.58				\$8,331	\$0.58	0.7%	
20	Dispatch Charge			14,364							\$0		0.0%	
	<b>OTHER TOTAL</b>					<b>\$315,968</b>	<b>\$33,199</b>				<b>\$349,167</b>	<b>\$24.31</b>	<b>28.4%</b>	
<b>GRAND TOTAL PURCHASED</b>				<b>14,327</b>							<b>\$1,229,854</b>			
<b>Delivered to members</b>		<b>29.470</b>	<b>29.470</b>	<b>14,364</b>	<b>66%</b>						<b>\$1,229,854</b>	<b>\$85.62</b>	<b>100.0%</b>	
		DEMAND		ENERGY	L.F.						TOTAL \$	\$/MWh	Avg Temp	
	2017 Forecast	31.24		15,852	68%						\$1,322,636	\$83.44	71.5	
	2016 Actual	33.23		16,965	69%						\$1,207,089	\$71.15	75.4	
	2015 Actual	30.34		15,396	68%						\$1,032,987	\$67.09	69.9	
											Actual Temp		68.7	

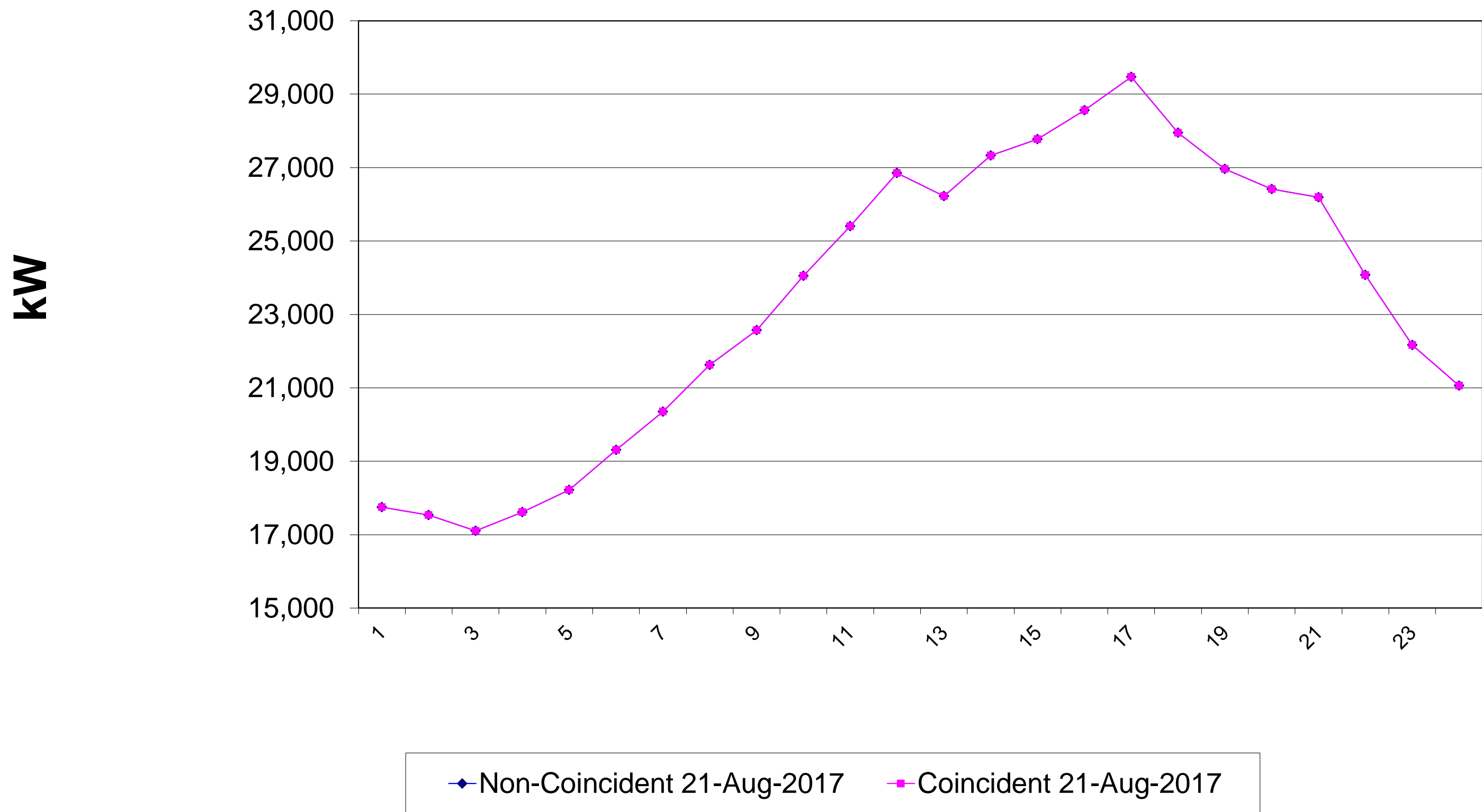
NAPOLEON

Date	Tuesday 8/1/2017	Wednesday 8/2/2017	Thursday 8/3/2017	Friday 8/4/2017	Saturday 8/5/2017	Sunday 8/6/2017	Monday 8/7/2017	Tuesday 8/8/2017	Wednesday 8/9/2017	Thursday 8/10/2017	Friday 8/11/2017	Saturday 8/12/2017	Sunday 8/13/2017	Monday 8/14/2017	Tuesday 8/15/2017
Hour															
100	18,176	17,818	18,731	17,469	12,726	12,553	15,061	16,144	16,956	17,167	17,421	14,779	13,401	16,079	17,683
200	17,520	17,359	18,054	17,420	12,304	12,385	14,843	15,524	16,612	16,763	16,925	14,192	12,927	15,779	17,124
300	17,047	16,972	17,815	17,303	12,085	12,292	14,594	15,303	16,254	16,368	16,752	13,744	12,565	15,451	16,958
400	17,033	17,215	18,095	17,247	12,045	12,220	14,852	15,413	16,354	16,382	16,768	13,570	12,454	15,799	17,058
500	17,486	17,675	18,626	17,784	12,288	12,211	15,484	15,798	16,782	16,673	17,316	13,529	12,395	16,406	17,575
600	17,867	18,063	19,125	18,885	12,445	12,225	16,318	16,381	17,592	17,185	18,233	13,578	12,263	17,240	18,305
700	18,850	19,292	20,201	19,775	13,083	12,418	17,317	17,277	18,325	18,410	19,268	14,072	12,353	18,219	19,155
800	20,314	20,775	21,896	20,926	14,128	13,096	18,347	18,461	19,633	19,937	20,078	15,176	13,295	19,238	20,489
900	21,700	22,228	23,142	21,831	14,855	13,658	19,447	19,242	20,810	20,968	21,096	16,265	14,534	20,393	21,570
1000	22,632	23,572	24,667	22,341	15,589	14,325	20,209	20,368	21,879	21,660	21,966	17,181	15,966	21,799	22,797
1100	23,988	24,649	25,839	22,139	15,808	14,824	20,888	20,987	22,300	22,578	22,637	17,488	16,946	22,855	24,213
1200	24,804	25,608	26,774	21,850	15,905	15,229	21,400	21,811	23,089	23,500	23,083	17,644	17,219	23,847	25,456
1300	25,918	27,026	27,885	21,380	16,056	15,209	21,900	22,485	23,900	24,036	23,284	17,972	18,038	24,796	26,194
1400	26,335	27,286	28,654	20,907	15,973	15,407	21,856	22,926	24,195	25,087	23,837	17,961	18,511	25,028	26,890
1500	26,127	28,195	28,567	20,106	16,271	15,502	22,092	22,886	24,315	25,203	23,938	17,982	19,468	25,628	27,526
1600	26,352	28,207	28,044	19,380	16,311	15,947	21,902	23,379	24,955	25,247	24,541	18,648	19,867	25,453	27,104
1700	25,901	27,794	26,187	18,550	16,158	15,889	21,959	23,181	24,519	24,852	24,234	18,554	19,764	24,894	26,754
1800	24,862	27,572	24,564	18,066	15,750	16,000	21,557	23,035	24,038	24,371	23,459	18,270	19,551	24,771	26,701
1900	23,552	26,706	23,357	17,378	15,382	15,925	20,705	22,645	23,066	23,100	22,632	17,537	19,155	23,825	25,834
2000	23,252	25,562	22,870	17,605	15,203	16,080	20,210	21,996	22,388	22,341	21,654	16,933	18,899	23,109	25,170
2100	23,258	24,951	22,637	17,462	15,770	16,779	20,363	22,080	22,124	22,144	21,464	17,167	19,156	22,638	24,591
2200	21,803	23,034	21,069	15,826	14,942	16,284	19,043	20,417	20,614	20,881	19,473	16,346	18,498	21,137	22,804
2300	20,241	21,084	19,356	14,077	14,017	16,030	17,657	18,855	19,101	19,450	17,425	15,139	17,835	19,753	20,997
2400	18,923	19,627	18,194	13,311	13,267	15,498	16,625	17,709	18,048	18,408	15,894	14,223	16,931	18,712	19,780
Total	523,941	548,270	544,349	449,018	348,361	347,986	454,629	474,303	497,849	502,711	493,378	387,950	391,991	502,849	538,728

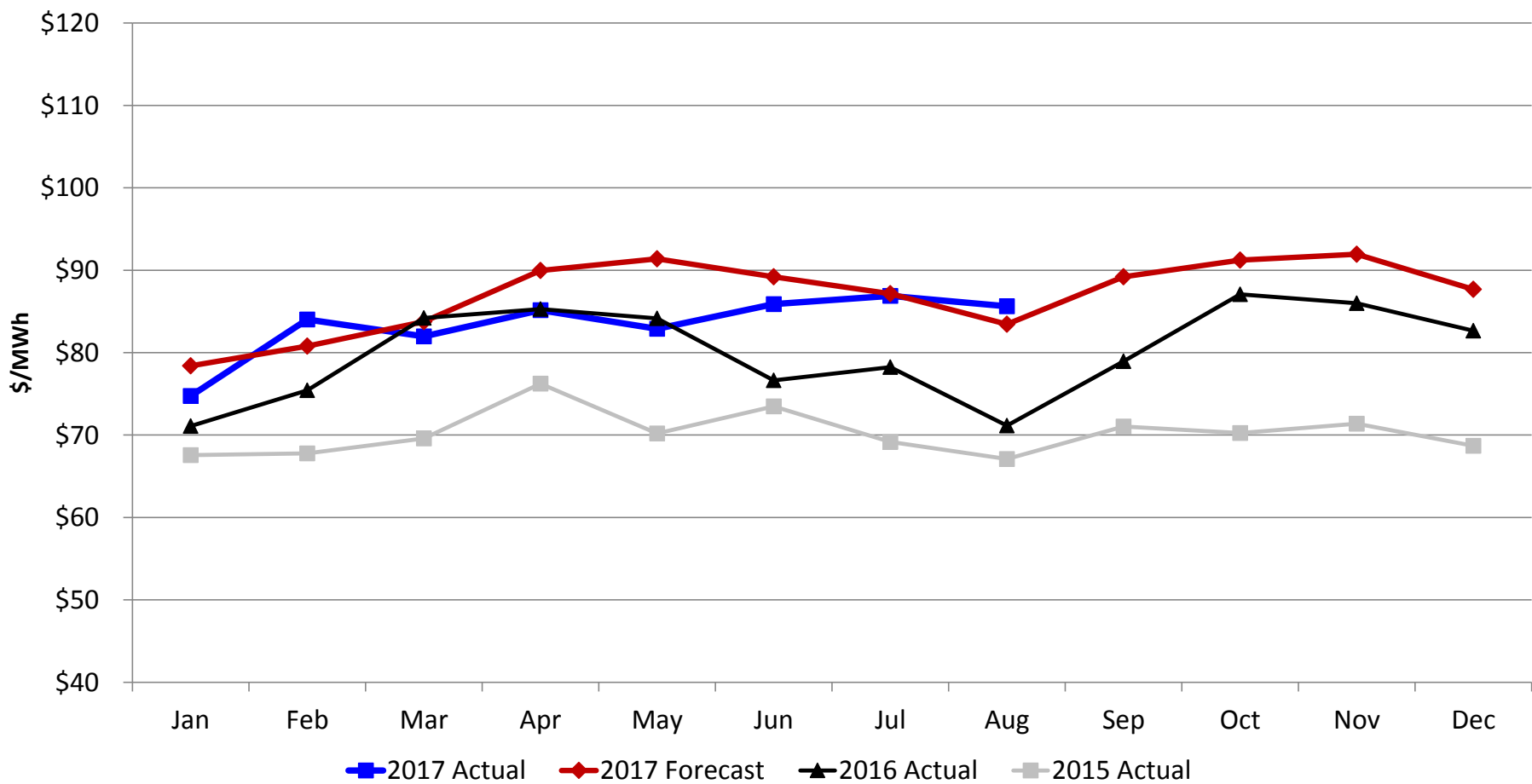
Date	Wednesday 8/16/2017	Thursday 8/17/2017	Friday 8/18/2017	Saturday 8/19/2017	Sunday 8/20/2017	Monday 8/21/2017	Tuesday 8/22/2017	Wednesday 8/23/2017	Thursday 8/24/2017	Friday 8/25/2017	Saturday 8/26/2017	Sunday 8/27/2017	Monday 8/28/2017	Tuesday 8/29/2017	Wednesday 8/30/2017	Thursday 8/31/2017
Hour																
100	18,654	19,155	19,013	14,578	13,925	17,747	19,920	16,115	15,582	15,300	12,782	12,141	14,767	16,117	15,793	16,313
200	17,899	18,678	18,350	14,099	13,227	17,533	19,229	15,766	15,342	15,069	12,485	12,144	14,419	16,164	15,332	15,994
300	17,403	18,214	18,053	13,706	12,984	17,105	18,632	15,553	15,228	14,801	12,161	11,941	14,560	15,700	15,363	15,702
400	17,499	18,378	18,039	13,744	12,876	17,617	18,849	15,658	15,379	15,017	12,329	11,845	14,879	15,915	15,688	15,973
500	17,770	19,213	18,526	14,066	12,877	18,218	19,912	16,389	15,890	15,374	12,574	11,769	15,537	16,451	16,423	16,632
600	18,585	20,293	19,122	14,187	12,939	19,309	20,837	17,328	17,125	16,248	12,932	12,088	16,960	17,457	17,260	17,715
700	19,580	21,422	20,072	14,399	13,125	20,348	21,553	18,308	17,995	17,654	13,254	12,394	18,134	18,300	18,268	18,566
800	21,312	22,879	21,699	15,603	14,207	21,627	22,299	19,191	18,774	18,140	14,066	12,737	19,119	19,450	19,204	19,403
900	22,621	24,139	22,638	16,692	15,332	22,569	23,047	19,853	19,324	18,607	14,799	13,093	19,534	19,988	19,565	19,888
1000	24,285	25,062	23,505	17,807	16,494	24,048	23,684	20,758	19,788	19,006	15,321	13,511	19,852	20,330	20,332	20,385
1100	25,378	26,451	23,360	18,736	17,704	25,403	23,655	21,219	19,972	19,345	15,592	14,189	19,888	20,430	20,808	20,494
1200	26,550	27,368	23,685	19,090	18,805	26,849	24,638	21,750	20,176	19,402	15,596	15,036	20,032	20,622	19,910	20,574
1300	27,490	27,254	23,860	19,602	19,789	26,223	23,742	21,908	20,446	19,549	15,673	15,508	20,167	20,546	22,339	20,543
1400	27,986	26,951	23,888	19,759	20,814	27,327	25,131	21,900	20,294	19,347	15,655	15,656	19,909	20,620	22,101	20,223
1500	28,758	27,271	23,998	20,197	21,561	27,776	24,926	21,289	19,833	19,241	15,870	16,310	19,579	20,004	22,281	19,850
1600	29,115	28,003	24,145	20,753	22,293	28,559	26,155	21,543	19,619	19,049	16,012	16,583	19,405	20,354	22,379	19,796
1700	28,883	27,743	23,559	20,715	22,688	29,470	24,315	20,990	18,913	18,616	16,109	16,679	19,430	19,936	22,063	19,491
1800	28,250	27,115	23,056	20,363	22,884	27,947	24,049	21,126	18,589	18,286	15,722	16,774	19,364	19,727	21,967	19,102
1900	27,184	26,144	21,884	19,610	22,497	26,960	22,687	20,368	18,044	17,793	14,986	16,557	19,266	19,560	21,150	18,838
2000	26,316	25,499	21,402	18,880	22,474	26,412	22,075	20,104	18,473	17,869	15,385	17,014	19,715	20,069	21,424	19,361
2100	25,638	25,177	20,958	18,667	22,052	26,194	21,597	19,725	18,401	17,600	15,116	16,896	19,412	19,760	21,018	18,923
2200	23,619	23,457	19,005	17,455	20,639	24,077	19,581	18,220	17,355	16,060	14,277	15,979	17,902	18,331	19,091	17,714
2300	21,734	21,485	16,789	15,826	19,385	22,165	17,788	16,940	16,470	14,423	13,493	15,714	16,925	17,198	17,890	16,700
2400	20,301	20,159	15,586	14,892	18,619	21,062	16,854	16,133	15,969	13,343	12,674	15,144	16,647	16,388	16,990	15,660
Total	562,810	547,351	504,192	413,426	430,190	562,545	525,155	458,134	432,981	415,139	344,863	347,702	435,402	449,417	464,639	443,840
											Maximum	29,470	Minimum	11,769	Grand Total	14,364,258



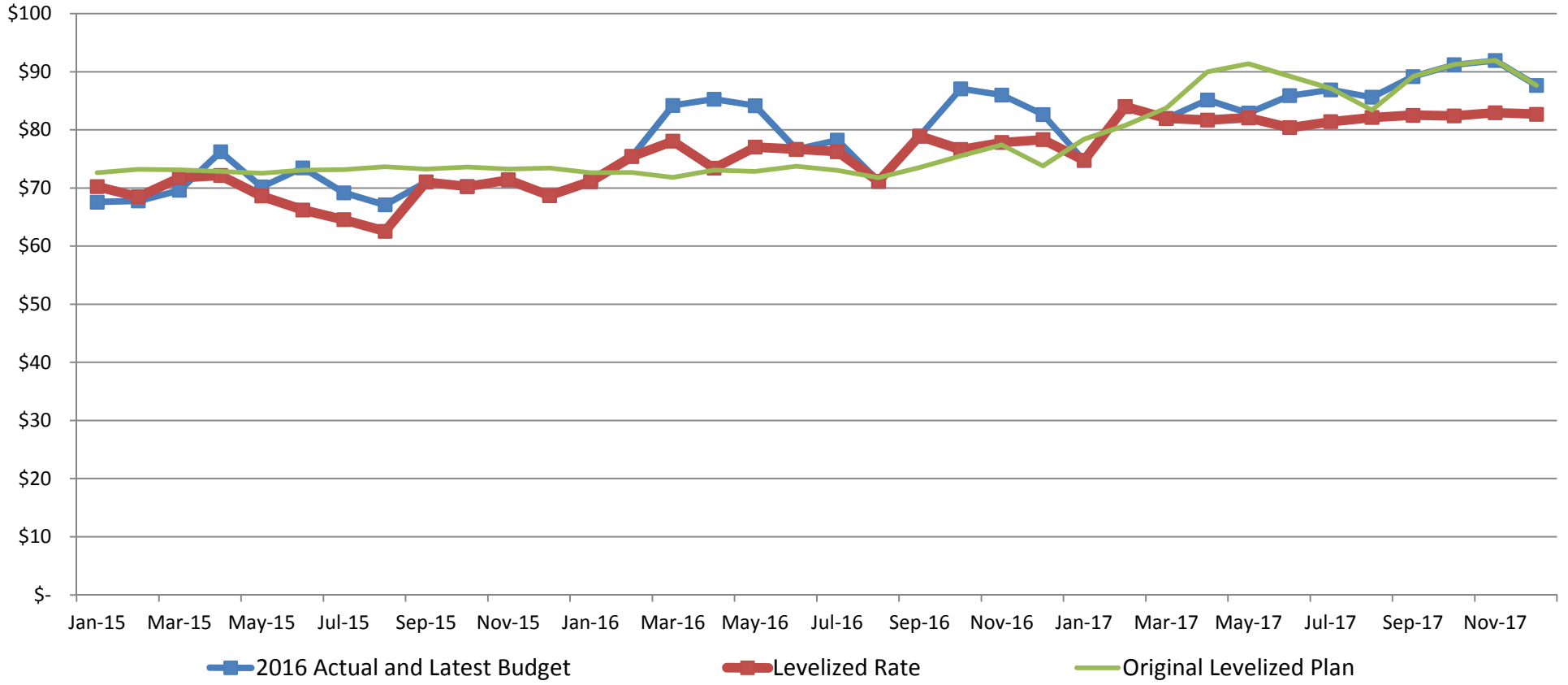
# Napoleon Peak Day Load Curve



## Napoleon 2017 Monthly Rates



# Napoleon Monthly Rate Levelization





**Omega Joint Venture Two**

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

**City of Napoleon**

Gregory J. Heath, Finance Director  
255 W. Riverview Ave., P.O. Box 151  
Napoleon, Ohio 43545-0151

**INVOICE NUMBER:** 199463

**INVOICE DATE:** 9/6/2017

**DUE DATE:** 9/18/2017

**TOTAL AMOUNT DUE:** \$712.37

**CUSTOMER NUMBER:** 5020

**CUSTOMER P.O. #:**

PLEASE WRITE INVOICE NUMBER ON  
REMITTANCE AND RETURN YELLOW INVOICE  
COPY. MAKE CHECK PAYABLE TO OMEGA JV 2

**OMEGA JV2 POWER INVOICE -**

**August, 2017**

FIXED RATE CHARGE:	264 kW *	\$2.53 / kW =	\$667.92
ENERGY CHARGE:	0 kWh *	\$0.000000 / kWh =	\$0.00
SERVICE FEES:	0 kWh *	\$0.000000 / kWh =	\$0.00
Fuel Costs that were not recovered through Energy Sales to Market		=	\$44.45

**TOTAL CHARGES**

**\$712.37**



1111 Schrock Rd, Suite 100  
 Columbus, Ohio 43229  
 Phone: (614) 540-1111  
 Fax: (614) 540-1078

**City of Napoleon**  
 Gregory J. Heath, Finance Director  
 255 W. Riverview Ave., P.O. Box 151  
 Napoleon, Ohio 43545-0151

**INVOICE NUMBER:** 199543  
**INVOICE DATE:** 9/1/2017  
**DUE DATE:** 9/11/2017  
**TOTAL AMOUNT DUE:** \$81,420.75  
**CUSTOMER NUMBER:** 5020  
**CUSTOMER P.O. NUMBER:** BL980397  
**MAKE CHECKS PAYABLE TO:** OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE  
 AND RETURN YELLOW INVOICE COPY.

**FOR THE MONTH/YEAR OF:** August, 2017

**DEMAND CHARGES:**

Base Financing Demand Charge: (Invoiced seperately as of 1/1/07)

Base Operating Expense Demand Charge:	\$12.660000	/ kW *	3,088 kW =	\$39,094.09
Seca Associated with JV5.	\$0.000000	/ kW *	3,088 kW =	\$0.00

<b>TOTAL DEMAND CHARGES:</b>	<b>\$12.660003</b>	<b>/ kW *</b>	<b>3,088 kW =</b>	<b>\$39,094.09</b>
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**ENERGY CHARGES:**

JV5 Repl. Pwr. & Variable (Budgeted Rate):	\$0.018423	/ kWh *	2,297,472 kWh =	\$42,326.66
JV5 Fuel Cost (Actual Expense):	\$0.000000	/ kWh *	2,297,472 kWh =	\$0.00

<b>TOTAL ENERGY CHARGES:</b>	<b>\$0.018423</b>	<b>/ kWh *</b>	<b>2,297,472 kWh =</b>	<b>\$42,326.66</b>
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<b>SUB-TOTAL</b>				<b>\$81,420.75</b>
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<b>Total OMEGA JV5 Invoice:</b>				<b>\$81,420.75</b>
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1111 Schrock Rd, Suite 100  
Columbus, Ohio 43229  
Phone: (614) 540-1111  
Fax: (614) 540-1078

**City of Napoleon**  
Gregory J. Heath, Finance Director  
255 W. Riverview Ave., P.O. Box 151  
Napoleon, Ohio 43545-0151

**INVOICE NUMBER:** 199585  
**INVOICE DATE:** 9/1/2017  
**DUE DATE:** 9/11/2017  
**TOTAL AMOUNT DUE:** \$55,367.84  
**CUSTOMER NUMBER:** 5020  
**CUSTOMER P.O. NUMBER:** **BL980397**  
**MAKE CHECKS PAYABLE TO:** OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE  
AND RETURN YELLOW INVOICE COPY.

**Debt Service - OMEGA JV5**

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**FOR THE MONTH/YEAR OF:** **September, 2017**

Financing CHARGES:  
Debt Service \$17.930000 / kW \* 3,088 kW = \$55,367.84

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**Total OMEGA JV5 Financing Invoice: \$55,367.84**

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**AMERICAN MUNICIPAL POWER, INC.**

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

**INVOICE NUMBER:** 199603

**INVOICE DATE:** 9/1/2017

**DUE DATE:** 9/15/2017

**TOTAL AMOUNT DUE:** \$1,545.40

**CUSTOMER NUMBER:** 5020

**CUSTOMER P.O. #:**

**City of Napoleon**

Gregory J. Heath, Finance Director

255 W. Riverview Ave., P.O. Box 151

Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON  
REMITTANCE AND RETURN YELLOW INVOICE  
COPY. MAKE CHECK PAYABLE TO AMP, INC.

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**Omega JV6**

Project Capacity: 300 kW

**Year 2017**

Electric Fixed

300 kW \* 5.151 per kW-Month

Total

September, 2017 -

Electric Fixed

\$1,545.40

AMOUNT DUE FOR :

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**TOTAL CHARGES**

**\$1,545.40**

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**ACCOUNT NUMBER: 12-6239-05**  
**AMERICAN MUNICIPAL POWER, INC.**  
**RATE STABILIZATION FUND FOR**  
**THE CITY OF NAPOLEON OHIO**  
**STABILIZATION FUND**

This statement is for the period from  
August 1, 2017 to August 31, 2017

000001222 01 SP 000638704334266 S

AMERICAN MUNICIPAL POWER INC  
ATTN TREASURY DEPT  
1111 SCHROCK RD  
COLUMBUS OH 43229

### **QUESTIONS?**

If you have any questions regarding  
your account or this statement, please  
contact your Account Manager or Analyst.

**Account Manager:**  
**SCOTT R. MILLER**  
CN-OH-TT4  
CN-OH-W6CT  
425 WALNUT ST.  
CINCINNATI, OH 45202  
**Phone 614-849-3402**  
**E-mail [scott.miller6@usbank.com](mailto:scott.miller6@usbank.com)**

**Analyst:**  
CAROLYN KETCHMARK  
**Phone 651-466-6197**





**ACCOUNT NUMBER: 12-6239-05  
AMERICAN MUNICIPAL POWER, INC.  
RATE STABILIZATION FUND FOR  
THE CITY OF NAPOLEON OHIO  
STABILIZATION FUND**

This statement is for the period from  
August 1, 2017 to August 31, 2017

## **SPECIAL MESSAGES**

### **Faster trade settlement begins September 5**

To better meet the needs of all investors, the financial services industry is shortening the settlement cycle for stocks, corporate bonds, municipal bonds, unit investment trusts and financial products comprised of these security types (such as exchange-traded funds). The standard settlement cycle of three business days after the trade date will be changed to two business days on September 5, 2017.

This should result in reduced credit risk, cash deployment efficiencies, increased market liquidity and lower collateral requirements. It also will align the U.S. market with other major international markets. For example, 23 European Union members moved to a two-day settlement cycle in October 2014. U.S. Bank has been participating in industry-wide testing to ensure readiness for the shortened settlement cycle.





**ACCOUNT NUMBER: 12-6239-05**  
**AMERICAN MUNICIPAL POWER, INC.**  
**RATE STABILIZATION FUND FOR**  
**THE CITY OF NAPOLEON OHIO**  
**STABILIZATION FUND**

This statement is for the period from  
August 1, 2017 to August 31, 2017

## MARKET VALUE SUMMARY

	Current Period 08/01/17 to 08/31/17
<b>Beginning Market Value</b>	<b>\$533,691.24</b>
Distributions	- 80,000.00
<b>Adjusted Market Value</b>	<b>\$453,691.24</b>
<b>Investment Results</b>	
Interest, Dividends and Other Income	446.26
<b>Total Investment Results</b>	<b>\$446.26</b>
<b>Ending Market Value</b>	<b>\$454,137.50</b>



**ACCOUNT NUMBER: 12-6239-05**  
**AMERICAN MUNICIPAL POWER, INC.**  
**RATE STABILIZATION FUND FOR**  
**THE CITY OF NAPOLEON OHIO**  
**STABILIZATION FUND**

This statement is for the period from  
 August 1, 2017 to August 31, 2017

**ASSET DETAIL AS OF 08/31/17**

Shares or Face Amount	Security Description	Market Value/ Price	Tax Cost/ Unit Cost	% of Total Yield at Market	Est Ann Inc
<b>Cash Equivalents</b>					
454,137.500	First American Government Oblig Fd Cl X #5385 31846V336	454,137.50 1.0000	454,137.50 1.00	100.0 .91 **	4,154.27
<b>Total Cash Equivalents</b>		<b>\$454,137.50</b>	<b>\$454,137.50</b>	<b>100.0</b>	<b>\$4,154.27</b>
<b>Cash</b>					
	Principal Cash	- 4,137.42	- 4,137.42	- 0.9	
	Income Cash	4,137.42	4,137.42	0.9	
	<b>Total Cash</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>0.0</b>	
<b>Total Assets</b>		<b>\$454,137.50</b>	<b>\$454,137.50</b>	<b>100.0</b>	<b>\$4,154.27</b>

**ASSET DETAIL MESSAGES**

Time of trade execution and trading party (if not disclosed) will be provided upon request.

Publicly traded assets are valued in accordance with market quotations or valuation methodologies from financial industry services believed by us to be reliable. Assets that are not publicly traded may be reflected at values from other external sources. Assets for which a current value is not available may be reflected at a previous value or as not valued, at par value, or at a nominal value. Values shown do not necessarily reflect prices at which assets could be bought or sold. Values are updated based on internal policy and may be updated less frequently than statement generation.

For further information, please contact your Analyst.

\*\* The Yield at Market set forth in this statement for any money market fund is based on the interest rate applicable to that money market fund as of the last business day of the statement period (or most recent daily rate available) and may not be relied upon as (i) a yield estimate for the statement period as a whole, or (ii) a guarantee of future performance.





**ACCOUNT NUMBER: 12-6239-05**  
**AMERICAN MUNICIPAL POWER, INC.**  
**RATE STABILIZATION FUND FOR**  
**THE CITY OF NAPOLEON OHIO**  
**STABILIZATION FUND**

This statement is for the period from  
August 1, 2017 to August 31, 2017

### CASH SUMMARY

	<b>Income Cash</b>	<b>Principal Cash</b>	<b>Total Cash</b>
<b>Beginning Cash Balance as of 08/01/2017</b>	<b>\$3,691.16</b>	<b>- \$3,691.16</b>	<b>\$ .00</b>
Taxable Interest	446.26		446.26
Cash Disbursements		- 80,000.00	- 80,000.00
Net Money Market Activity		79,553.74	79,553.74
<b>Ending Cash Balance as of 08/31/2017</b>	<b>\$4,137.42</b>	<b>- \$4,137.42</b>	<b>\$0.00</b>



**ACCOUNT NUMBER: 12-6239-05**  
**AMERICAN MUNICIPAL POWER, INC.**  
**RATE STABILIZATION FUND FOR**  
**THE CITY OF NAPOLEON OHIO**  
**STABILIZATION FUND**

This statement is for the period from  
August 1, 2017 to August 31, 2017

### TRANSACTION DETAIL

Date Posted	Description	Income Cash	Principal Cash	Tax Cost
	<b>Beginning Balance 08/01/2017</b>	<b>\$3,691.16</b>	<b>- \$3,691.16</b>	<b>\$533,691.24</b>
08/01/17	Interest Earned On First Am Govt Ob Fd Cl X Interest From 7/1/17 To 7/31/17 31846V336	446.26		
08/02/17	Purchased 446.26 Units Of First Am Govt Ob Fd Cl X Trade Date 8/2/17 31846V336		- 446.26	446.26
08/24/17	Cash Disbursement Paid To American Municipal Power Wire Transfer Per Req #8 Dtd 8/23/2017 To Be Paid On 8/24 Wire To American Municipal Power Req Reimb Pymt For Var Exp Napoleon August 2017		- 80,000.00	
08/24/17	Sold 80,000 Units Of First Am Govt Ob Fd Cl X Trade Date 8/24/17 31846V336		80,000.00	- 80,000.00
	<b>Ending Balance 08/31/2017</b>	<b>\$4,137.42</b>	<b>- \$4,137.42</b>	<b>\$454,137.50</b>



**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

<b>2017 OCTOBER - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS - As Corrected for PSCAF</b>										
Rate Comparisons to Prior Month and Prior Year for Same Period										
	Service	Service	Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
Customer Type	Usage	Units	October	September	October	Service	Service	October	September	October
			2017 Rate	2017 Rate	2016 Rate	Usage	Units	2017 Rate	2017 Rate	2016 Rate
<i>Customer Type -&gt;</i>	<b>RESIDENTIAL USER - (w/Gas Heat)</b>					<b>RESIDENTIAL USER - (All Electric)</b>				
Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.39
Distribution Demand Charge										
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge										
PSCAF - Monthly Factor	978	kWh	\$10.29	\$10.19	\$1.90	1,976	kWh	\$20.79	\$20.59	\$3.83
kWh Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55	1,976	kWh	\$9.19	\$9.19	\$9.19
kWh Tax- Level 2										
kWh Tax- Level 3										
<b>Total Electric</b>			<b>\$112.97</b>	<b>\$112.87</b>	<b>\$104.58</b>			<b>\$213.22</b>	<b>\$213.02</b>	<b>\$196.26</b>
Water	6	CCF	\$46.23	\$41.37	\$39.57	11	CCF	\$75.25	\$66.37	\$63.07
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$70.89	\$64.63	\$54.58	11	CCF	\$98.89	\$90.08	\$76.78
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00			\$18.00	\$18.00	\$18.00
<b>Sub-Other Services</b>			<b>\$144.62</b>	<b>\$133.50</b>	<b>\$121.65</b>			<b>\$201.64</b>	<b>\$183.95</b>	<b>\$167.35</b>
<b>Total Billing - All Services</b>			<b>\$257.59</b>	<b>\$246.37</b>	<b>\$226.23</b>			<b>\$414.86</b>	<b>\$396.97</b>	<b>\$363.61</b>
<i>Verification Totals-&gt;</i>			\$257.59	\$246.37	\$226.23			\$414.86	\$396.97	\$363.61
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				\$11.22	\$31.36				\$17.89	\$51.25
% Inc/Dec(-) to Prior Periods				4.55%	13.86%				4.51%	14.09%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWh - Electric	978	kWh	\$0.11551	\$0.11541	\$0.10693	1,976	kWh	\$0.10790	\$0.10780	\$0.09932
% Inc/Dec(-) to Prior Periods				0.09%	8.02%				0.09%	8.64%
Cost/CCF - Water	6	CCF	\$7.70500	\$6.89500	\$6.59500	11	CCF	\$6.84091	\$6.03364	\$5.73364
Cost/GALLONS - Water	4,488	GAL	\$0.01030	\$0.00922	\$0.00882	8,229	GAL	\$0.00914	\$0.00807	\$0.00766
% Inc/Dec(-) to Prior Periods				11.75%	16.83%				13.38%	19.31%
Cost/CCF - Sewer	6	CCF	\$11.81500	\$10.77167	\$9.09667	11	CCF	\$8.99000	\$8.18909	\$6.98000
Cost/GALLON - Sewer	4,488	GAL	\$0.01580	\$0.01440	\$0.01216	8,229	GAL	\$0.01202	\$0.01095	\$0.00933
% Inc/Dec(-) to Prior Periods				9.69%	29.88%				9.78%	28.80%
<i>(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)</i>										
<i>(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748 Gallons)</i>										

**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

<b>2017 OCTOBER - ELECTRIC P</b>										
Rate Comparisons to Prior Month and Prior Year										
	Service	Service	Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
Customer Type	Usage	Units	October	September	October	Service	Service	October	September	October
			2017 Rate	2017 Rate	2016 Rate	Usage	Units	2017 Rate	2017 Rate	2016 Rate
<i>Customer Type -&gt;</i>			<b>COMMERCIAL USER - (3 Phase w/Demand)</b>			<b>INDUSTRIAL USER - (3 Phase w/Demand)</b>				
Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$74.06	\$73.36	\$13.66			\$8,655.89	\$8,573.61	\$1,596.24
kWh Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66
kWh Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24
kWh Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71
<b>Total Electric</b>			<b>\$876.44</b>	<b>\$875.74</b>	<b>\$816.04</b>			<b>\$76,890.62</b>	<b>\$76,808.34</b>	<b>\$69,830.97</b>
Water	25	CCF	\$153.37	\$133.57	\$126.07	300	CCF	\$1,736.81	\$1,736.81	\$1,420.51
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$178.69	\$162.74	\$138.94	300	CCF	\$1,718.69	\$1,562.49	\$1,359.94
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00
<b>Sub-Other Services</b>			<b>\$346.56</b>	<b>\$310.81</b>	<b>\$279.51</b>			<b>\$3,790.50</b>	<b>\$3,634.30</b>	<b>\$3,115.45</b>
<b>Total Billing - All Services</b>			<b>\$1,223.00</b>	<b>\$1,186.55</b>	<b>\$1,095.55</b>			<b>\$80,681.12</b>	<b>\$80,442.64</b>	<b>\$72,946.42</b>
<i>Verification Totals-&gt;</i>			\$1,223.00	\$1,186.55	\$1,095.55			\$80,681.12	\$80,442.64	\$72,946.42
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				\$36.45	\$127.45				\$238.48	\$7,734.70
% Inc/Dec(-) to Prior Periods				3.07%	11.63%				0.30%	10.60%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWh - Electric	7,040	kWh	\$0.12449	\$0.12439	\$0.11591	866,108	kWh	\$0.08878	\$0.08868	\$0.08063
% Inc/Dec(-) to Prior Periods				0.08%	7.40%				0.11%	10.11%
Cost/CCF - Water	25	CCF	\$6.13480	\$5.34280	\$5.04280	300	CCF	\$5.78937	\$5.78937	\$4.73503
Cost/GALLONS - Water	18,701	GAL	\$0.00820	\$0.00714	\$0.00674	224,415	GAL	\$0.00774	\$0.00774	\$0.00633
% Inc/Dec(-) to Prior Periods				14.82%	21.65%				0.00%	22.27%
Cost/CCF - Sewer	25	CCF	\$7.14760	\$6.50960	\$5.55760	300	CCF	\$5.72897	\$5.20830	\$4.53313
Cost/GALLON - Sewer	18,701	GAL	\$0.00956	\$0.00870	\$0.00743	224,415	GAL	\$0.00766	\$0.00696	\$0.00606
% Inc/Dec(-) to Prior Periods				9.80%	28.61%				10.00%	26.38%
<i>(Listed Accounts Assume SAME USA)</i>										
<i>(One "1" Unit CCF of Water = "Hundre</i>										

<b>BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - OCTOBER, 2017</b>																
<b>OCTOBER, 2017</b>																
<b>2017 - OCTOBER BILLING WITH SEPTEMBER 2017 DATA BILLING UNITS</b>																
Class and/or Schedule	Rate Code	Sep-17		Billed kVa of Demand	Cost / kWh For Month	Prior 12 Mo Average	Oct-16			Cost / kWh For Month	Nov-16		Cost / kWh For Month			
		# of Bills	(kWh Usage)				# of Bills	Oct-16 (kWh Usage)	Oct-16 Billed		# of Bills	Nov-16 (kWh Usage)		Nov-16 Billed		
Residential (Dom-In)	E1	3,342	2,976,085	\$345,350.78	0	\$0.1160	\$0.1172	3,324	3,116,816	\$358,640.04	\$0.1151	3,318	2,147,731	\$242,932.58	\$0.1131	
Residential (Dom-In) w/Ecosmart	E1E	9	6,913	\$809.37	0	\$0.1171	\$0.1193	9	6,928	\$806.87	\$0.1165	9	4,777	\$550.03	\$0.1151	
Residential (Dom-In - All Electric)	E2	608	462,086	\$54,138.22	0	\$0.1172	\$0.1157	608	469,940	\$54,713.23	\$0.1164	610	350,406	\$40,046.25	\$0.1143	
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	913	\$105.77	0	\$0.1158	\$0.1186	1	844	\$97.71	\$0.1158	1	609	\$69.24	\$0.1137	
<b>Total Residential (Domestic)</b>		<b>3,960</b>	<b>3,445,997</b>	<b>\$400,404.14</b>	<b>0</b>	<b>\$0.1162</b>	<b>\$0.1169</b>	<b>3,942</b>	<b>3,594,528</b>	<b>\$414,257.85</b>	<b>\$0.1152</b>	<b>3,938</b>	<b>2,503,523</b>	<b>\$283,598.10</b>	<b>\$0.1133</b>	
Residential (Rural-Out)	ER1	776	867,199	\$106,585.60	0	\$0.1229	\$0.1228	759	884,230	\$107,817.96	\$0.1219	761	655,236	\$78,722.02	\$0.1201	
Residential (Rural-Out) w/Ecosmart	ER1E	4	3,102	\$393.53	0	\$0.1269	\$0.1270	4	3,185	\$401.26	\$0.1260	4	2,236	\$282.84	\$0.1265	
Residential (Rural-Out - All Electric)	ER2	376	455,552	\$55,674.82	0	\$0.1222	\$0.1214	382	467,015	\$56,756.10	\$0.1215	381	359,421	\$42,825.95	\$0.1192	
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	2,185	\$269.03	0	\$0.1231	\$0.1225	2	1,724	\$215.45	\$0.1250	2	1,322	\$163.49	\$0.1237	
Residential (Rural-Out w/Dmd)	ER3	16	17,174	\$2,115.60	207	\$0.1232	\$0.1160	16	19,261	\$2,341.81	\$0.1216	16	17,439	\$2,051.35	\$0.1176	
Residential (Rural-Out - All Electric w/Dm	ER4	9	8,328	\$1,038.77	63	\$0.1247	\$0.1204	9	9,576	\$1,175.26	\$0.1227	9	8,288	\$989.52	\$0.1194	
<b>Total Residential (Rural)</b>		<b>1,183</b>	<b>1,353,540</b>	<b>\$166,077.35</b>	<b>270</b>	<b>\$0.1227</b>	<b>\$0.1221</b>	<b>1,172</b>	<b>1,384,991</b>	<b>\$168,707.84</b>	<b>\$0.1218</b>	<b>1,173</b>	<b>1,043,942</b>	<b>\$125,035.17</b>	<b>\$0.1198</b>	
Commercial (1 Ph-In - No Dmd)	EC2	76	40,897	\$6,098.23	13	\$0.1491	\$0.1381	74	52,027	\$7,461.56	\$0.1434	74	46,563	\$6,545.95	\$0.1406	
Commercial (1 Ph-Out - No Dmd)	EC2O	48	7,971	\$1,589.79	0	\$0.1994	\$0.1898	45	8,002	\$1,552.94	\$0.1941	45	7,372	\$1,437.56	\$0.1950	
<b>Total Commercial (1 Ph) No Dmd</b>		<b>124</b>	<b>48,868</b>	<b>\$7,688.02</b>	<b>13</b>	<b>\$0.1573</b>	<b>\$0.1454</b>	<b>119</b>	<b>60,029</b>	<b>\$9,014.50</b>	<b>\$0.1502</b>	<b>119</b>	<b>53,935</b>	<b>\$7,983.51</b>	<b>\$0.1480</b>	
Commercial (1 Ph-In - w/Demand)	EC1	259	411,769	\$58,197.76	2247	\$0.1413	\$0.1435	258	460,502	\$62,668.02	\$0.1361	258	335,821	\$47,217.20	\$0.1406	
Commercial (1 Ph-Out - w/Demand)	EC1O	25	47,917	\$6,566.44	180	\$0.1370	\$0.1413	25	38,742	\$5,266.86	\$0.1359	25	30,652	\$4,264.42	\$0.1391	
<b>Total Commercial (1 Ph) w/Demand</b>		<b>284</b>	<b>459,686</b>	<b>\$64,764.20</b>	<b>2,427</b>	<b>\$0.1409</b>	<b>\$0.1433</b>	<b>283</b>	<b>499,244</b>	<b>\$67,934.88</b>	<b>\$0.1361</b>	<b>283</b>	<b>366,473</b>	<b>\$51,481.62</b>	<b>\$0.1405</b>	
Commercial (3 Ph-Out - No Dmd)	EC4O	2	40	\$41.09	7	\$1.0273	\$0.1391	2	40	\$41.06	\$1.0265	2	40	\$40.87	\$1.0218	
<b>Total Commercial (3 Ph) No Dmd</b>		<b>2</b>	<b>40</b>	<b>\$41.09</b>	<b>7</b>	<b>\$1.0273</b>	<b>\$0.1391</b>	<b>2</b>	<b>40</b>	<b>\$41.06</b>	<b>\$1.0265</b>	<b>2</b>	<b>40</b>	<b>\$40.87</b>	<b>\$1.0218</b>	
Commercial (3 Ph-In - w/Demand)	EC3	205	1,638,514	\$206,906.78	5679	\$0.1263	\$0.1257	202	1,914,635	\$238,552.14	\$0.1246	203	1,651,057	\$199,730.82	\$0.1210	
Commercial (3 Ph-Out - w/Demand)	EC3O	38	276,505	\$35,724.78	1241	\$0.1292	\$0.1248	38	415,582	\$51,509.04	\$0.1239	38	412,387	\$49,235.84	\$0.1194	
Commercial (3 Ph-Out - w/Dmd.&Sub-St	E3SO	3	116,040	\$13,907.06	477	\$0.1198	\$0.1175	3	142,840	\$16,789.77	\$0.1175	3	133,720	\$15,002.98	\$0.1122	
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	4,520	\$592.45	23	\$0.1311	\$0.1288	1	6,240	\$771.43	\$0.1236	1	5,680	\$686.81	\$0.1209	
<b>Total Commercial (3 Ph) w/Demand</b>		<b>247</b>	<b>2,035,579</b>	<b>\$257,131.07</b>	<b>7,420</b>	<b>\$0.1263</b>	<b>\$0.1250</b>	<b>244</b>	<b>2,479,297</b>	<b>\$307,622.38</b>	<b>\$0.1241</b>	<b>245</b>	<b>2,202,844</b>	<b>\$264,656.45</b>	<b>\$0.1201</b>	
Large Power (In - w/Dmd & Rct)	EL1	20	2,427,551	\$243,182.88	5194	\$0.1002	\$0.1021	21	2,685,366	\$284,900.17	\$0.1061	20	2,303,124	\$218,711.68	\$0.0950	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,162,104	\$109,126.69	2200	\$0.0939	\$0.0946	3	1,006,242	\$96,026.30	\$0.0954	3	966,087	\$86,575.44	\$0.0896	
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	1	484,800	\$47,774.37	1012	\$0.0985	\$0.0996	1	474,000	\$45,851.97	\$0.0967	1	475,200	\$44,870.95	\$0.0944	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	79,957	\$19,155.55	806	\$0.2396	\$0.1479	2	75,674	\$13,439.88	\$0.1776	2	45,195	\$8,059.22	\$0.1783	
<b>Total Large Power</b>		<b>26</b>	<b>4,154,412</b>	<b>\$419,239.49</b>	<b>9,212</b>	<b>\$0.1009</b>	<b>\$0.1006</b>	<b>27</b>	<b>4,241,282</b>	<b>\$440,218.32</b>	<b>\$0.1038</b>	<b>26</b>	<b>3,789,606</b>	<b>\$358,217.29</b>	<b>\$0.0945</b>	
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,175,166	\$100,988.96	1910	\$0.0859	\$0.0883	1	1,140,292	\$99,897.30	\$0.0876	1	1,120,127	\$93,821.52	\$0.0838	
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	736,807	\$68,131.06	1500	\$0.0925	\$0.0882	1	1,004,383	\$87,514.48	\$0.0871	1	866,459	\$74,763.55	\$0.0863	
<b>Total Industrial</b>		<b>2</b>	<b>1,911,973</b>	<b>\$169,120.02</b>	<b>3,410</b>	<b>\$0.0885</b>	<b>\$0.0883</b>	<b>2</b>	<b>2,144,675</b>	<b>\$187,411.78</b>	<b>\$0.0874</b>	<b>2</b>	<b>1,986,586</b>	<b>\$168,585.07</b>	<b>\$0.0849</b>	
Interdepartmental (In - No Dmd)	ED1	8	53,518	\$6,417.40	185	\$0.1199	\$0.1177	8	42,268	\$5,155.27	\$0.1220	8	32,523	\$3,903.77	\$0.1200	
Interdepartmental (Out - w/Dmd)	ED2O	2	557	\$94.92	0	\$0.1704	\$0.1899	2	785	\$123.43	\$0.1572	2	396	\$72.33	\$0.1827	
Interdepartmental (In - w/Dmd)	ED2	26	24,282	\$3,399.52	0	\$0.1400	\$0.1341	27	25,226	\$3,515.77	\$0.1394	27	21,392	\$2,928.44	\$0.1369	
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	195,896	\$22,942.74	643	\$0.1171	\$0.1159	11	214,907	\$25,016.23	\$0.1164	11	207,490	\$23,420.90	\$0.1129	
Interdepartmental (Street Lights)	EDSL	7	62,879	\$5,851.14	0	\$0.0931	\$0.0926	7	62,879	\$5,851.14	\$0.0931	7	62,879	\$5,849.08	\$0.0930	
Interdepartmental (Traffic Signals)	EDTS	9	1,715	\$158.59	0	\$0.0925	\$0.0925	9	1,783	\$164.85	\$0.0925	9	1,716	\$158.67	\$0.0925	
Generators (JV2 Power Cost Only)	GJV2	1	18,180	\$417.41	44	\$0.0230	\$0.0000	1	16,181	\$1,059.37	\$0.0655	1	17,504	\$1,768.25	\$0.1010	
Generators (JV5 Power Cost Only)	GJV5	1	12,704	\$291.68	19	\$0.0230	\$0.0000	1	12,410	\$812.48	\$0.0655	1	12,279	\$1,240.42	\$0.1010	
<b>Total Interdepartmental</b>		<b>65</b>	<b>369,731</b>	<b>\$39,573.40</b>	<b>891</b>	<b>\$0.1070</b>	<b>\$0.1084</b>	<b>66</b>	<b>376,439</b>	<b>\$41,698.54</b>	<b>\$0.1108</b>	<b>66</b>	<b>356,179</b>	<b>\$39,341.86</b>	<b>\$0.1105</b>	
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>		<b>5,893</b>	<b>13,779,826</b>	<b>\$1,524,038.78</b>	<b>23,650</b>	<b>\$0.1106</b>	<b>\$0.1100</b>	<b>5,857</b>	<b>14,780,525</b>	<b>\$1,636,907.15</b>	<b>\$0.1107</b>	<b>5,854</b>	<b>12,303,128</b>	<b>\$1,298,939.94</b>	<b>\$0.1056</b>	
Street Lights (In)	SLO	13	0	\$13.28	0	\$0.0000	\$0.0000	16	0	\$13.74	\$0.0000	16	0	\$13.73	\$0.0000	
Street Lights (Out)	SLOO	2	0	\$1.92	0	\$0.0000	\$0.0000	2	0	\$0.77	\$0.0000	2	0	\$1.92	\$0.0000	
<b>Total Street Light Only</b>		<b>15</b>	<b>0</b>	<b>\$15.20</b>	<b>0</b>	<b>\$0.0000</b>	<b>\$0.0000</b>	<b>18</b>	<b>0</b>	<b>\$14.51</b>	<b>\$0.0000</b>	<b>18</b>	<b>0</b>	<b>\$15.65</b>	<b>\$0.0000</b>	
<b>TOTAL CONSUMPTION &amp; DEMAND</b>		<b>5,908</b>	<b>13,779,826</b>	<b>\$1,524,053.98</b>	<b>23,650</b>	<b>\$0.1106</b>	<b>\$0.1100</b>	<b>5,875</b>	<b>14,780,525</b>	<b>\$1,636,921.66</b>	<b>\$0.1107</b>	<b>5,872</b>	<b>12,303,128</b>	<b>\$1,298,955.59</b>	<b>\$0.1056</b>	



<b>BILLING SUMMARY AND CO</b>																	
<b>OCTOBER, 2017</b>																	
<b>2017 - OCTOBER BILLING WITH SEPTEMBER 2017</b>																	
Class and/or Schedule	Rate Code	Dec-16			Cost / kWh For Month	Jan-17			Cost / kWh For Month	Feb-17			Cost / kWh For Month	Mar-17			Cost / kWh For Month
		# of Bills	Dec-16 (kWh Usage)	Dec-16 Billed		# of Bills	Jan-17 (kWh Usage)	Jan-17 Billed		# of Bills	Feb-17 (kWh Usage)	Feb-17 Billed		# of Bills	Mar-17 (kWh Usage)	Mar-17 Billed	
Residential (Dom-In)	E1	3,336	1,581,730	\$183,002.56	\$0.1157	3,320	2,047,456	\$235,139.57	\$0.1148	3,324	2,525,869	\$303,196.39	\$0.1200	3,332	2,252,555	\$276,197.70	\$0.1226
Residential (Dom-In) w/Ecosmart	E1E	9	3,850	\$450.79	\$0.1171	9	4,222	\$497.76	\$0.1179	9	4,875	\$600.71	\$0.1232	9	4,307	\$543.89	\$0.1263
Residential (Dom-In - All Electric)	E2	609	334,728	\$38,111.29	\$0.1139	616	565,766	\$63,157.92	\$0.1116	605	798,681	\$93,166.10	\$0.1166	605	698,429	\$83,055.76	\$0.1189
Res. (Dom-In - All Elec.) w/Ecosmart	E2E	1	463	\$53.72	\$0.1160	1	476	\$56.03	\$0.1177	1	574	\$70.37	\$0.1226	1	515	\$64.57	\$0.1254
<b>Total Residential (Domestic)</b>		<b>3,955</b>	<b>1,920,771</b>	<b>\$221,618.36</b>	<b>\$0.1154</b>	<b>3,946</b>	<b>2,617,920</b>	<b>\$298,851.28</b>	<b>\$0.1142</b>	<b>3,939</b>	<b>3,329,999</b>	<b>\$397,033.57</b>	<b>\$0.1192</b>	<b>3,947</b>	<b>2,955,806</b>	<b>\$359,861.92</b>	<b>\$0.1217</b>
Residential (Rural-Out)	ER1	758	608,892	\$73,171.67	\$0.1202	759	783,151	\$93,567.10	\$0.1195	762	942,656	\$117,717.54	\$0.1249	763	843,115	\$107,464.06	\$0.1275
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,668	\$327.66	\$0.1228	4	3,302	\$402.77	\$0.1220	4	3,854	\$490.49	\$0.1273	4	2,660	\$355.22	\$0.1335
Residential (Rural-Out - All Electric)	ER2	382	362,974	\$42,933.79	\$0.1183	382	501,415	\$58,868.46	\$0.1174	380	612,505	\$75,327.02	\$0.1230	379	540,436	\$67,765.59	\$0.1254
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	1,582	\$190.47	\$0.1204	2	2,472	\$291.48	\$0.1179	2	3,072	\$378.97	\$0.1234	2	2,758	\$346.68	\$0.1257
Residential (Rural-Out w/Dmd)	ER3	16	46,766	\$5,185.34	\$0.1109	16	141,108	\$15,567.40	\$0.1103	16	40,277	\$4,856.65	\$0.1206	16	27,444	\$3,406.48	\$0.1241
Residential (Rural-Out - All Electric w/Dmd)	ER4	9	18,500	\$2,079.32	\$0.1124	9	21,837	\$2,483.22	\$0.1137	9	12,658	\$1,568.71	\$0.1239	9	10,770	\$1,365.56	\$0.1268
<b>Total Residential (Rural)</b>		<b>1,171</b>	<b>1,041,382</b>	<b>\$123,888.25</b>	<b>\$0.1190</b>	<b>1,172</b>	<b>1,453,285</b>	<b>\$171,180.43</b>	<b>\$0.1178</b>	<b>1,173</b>	<b>1,615,022</b>	<b>\$200,339.38</b>	<b>\$0.1240</b>	<b>1,173</b>	<b>1,427,183</b>	<b>\$180,703.59</b>	<b>\$0.1266</b>
Commercial (1 Ph-In - No Dmd)	EC2	75	50,946	\$7,049.12	\$0.1384	74	74,830	\$7,157.52	\$0.0957	74	53,225	\$7,800.15	\$0.1466	74	53,347	\$7,901.22	\$0.1481
Commercial (1 Ph-Out - No Dmd)	EC2O	45	8,932	\$1,620.43	\$0.1814	45	10,916	\$1,882.58	\$0.1725	45	11,063	\$1,978.58	\$0.1788	45	9,606	\$1,804.54	\$0.1879
<b>Total Commercial (1 Ph) No Dmd</b>		<b>120</b>	<b>59,878</b>	<b>\$8,669.55</b>	<b>\$0.1448</b>	<b>119</b>	<b>85,746</b>	<b>\$9,040.10</b>	<b>\$0.1054</b>	<b>119</b>	<b>64,288</b>	<b>\$9,778.73</b>	<b>\$0.1521</b>	<b>119</b>	<b>62,953</b>	<b>\$9,705.76</b>	<b>\$0.1542</b>
Commercial (1 Ph-In - w/Demand)	EC1	259	284,650	\$41,080.72	\$0.1443	255	273,985	\$39,684.83	\$0.1448	255	325,967	\$47,313.63	\$0.1451	256	321,809	\$47,358.58	\$0.1472
Commercial (1 Ph-Out - w/Demand)	EC1O	25	27,577	\$3,864.86	\$0.1401	25	28,864	\$4,173.69	\$0.1446	25	33,753	\$4,888.09	\$0.1448	26	32,531	\$4,737.46	\$0.1456
<b>Total Commercial (1 Ph) w/Demand</b>		<b>284</b>	<b>312,227</b>	<b>\$44,945.58</b>	<b>\$0.1440</b>	<b>280</b>	<b>302,849</b>	<b>\$43,858.52</b>	<b>\$0.1448</b>	<b>280</b>	<b>359,720</b>	<b>\$52,201.72</b>	<b>\$0.1451</b>	<b>282</b>	<b>354,340</b>	<b>\$52,096.04</b>	<b>\$0.1470</b>
Commercial (3 Ph-Out - No Dmd)	EC4O	2	40	\$40.84	\$1.0210	2	19,360	\$2,408.74	\$0.1244	2	10,480	\$1,394.50	\$0.1331	2	320	\$78.10	\$0.2441
<b>Total Commercial (3 Ph) No Dmd</b>		<b>2</b>	<b>40</b>	<b>\$40.84</b>	<b>\$1.0210</b>	<b>2</b>	<b>19,360</b>	<b>\$2,408.74</b>	<b>\$0.1244</b>	<b>2</b>	<b>10,480</b>	<b>\$1,394.50</b>	<b>\$0.1331</b>	<b>2</b>	<b>320</b>	<b>\$78.10</b>	<b>\$0.2441</b>
Commercial (3 Ph-In - w/Demand)	EC3	201	1,384,783	\$169,316.91	\$0.1223	201	1,262,393	\$157,429.94	\$0.1247	200	1,304,571	\$169,704.62	\$0.1301	203	1,403,998	\$182,636.69	\$0.1301
Commercial (3 Ph-Out - w/Demand)	EC3O	38	557,691	\$64,658.85	\$0.1159	38	414,816	\$50,699.62	\$0.1222	38	346,995	\$44,259.83	\$0.1276	38	343,866	\$44,728.25	\$0.1301
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	3	139,320	\$15,472.45	\$0.1111	3	127,120	\$14,446.02	\$0.1136	3	129,120	\$15,765.96	\$0.1221	3	122,800	\$15,112.45	\$0.1231
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	1	3,320	\$439.88	\$0.1325	1	1,840	\$263.92	\$0.1434	1	2,000	\$262.01	\$0.1310	1	2,120	\$279.19	\$0.1317
<b>Total Commercial (3 Ph) w/Demand</b>		<b>243</b>	<b>2,085,114</b>	<b>\$249,888.09</b>	<b>\$0.1198</b>	<b>243</b>	<b>1,806,169</b>	<b>\$222,839.50</b>	<b>\$0.1234</b>	<b>242</b>	<b>1,782,686</b>	<b>\$229,992.42</b>	<b>\$0.1290</b>	<b>245</b>	<b>1,872,784</b>	<b>\$242,756.58</b>	<b>\$0.1296</b>
Large Power (In - w/Dmd & Rct)	EL1	20	2,210,942	\$210,920.21	\$0.0954	20	1,903,088	\$193,464.07	\$0.1017	20	1,899,404	\$201,301.03	\$0.1060	20	2,001,747	\$209,227.25	\$0.1045
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	887,321	\$79,476.15	\$0.0896	3	862,559	\$82,241.06	\$0.0953	3	865,077	\$87,292.90	\$0.1009	3	944,738	\$93,494.69	\$0.0990
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	474,000	\$42,120.83	\$0.0889	1	428,400	\$41,057.53	\$0.0958	1	334,800	\$37,097.96	\$0.1108	1	418,800	\$42,960.40	\$0.1026
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	36,000	\$3,604.02	\$0.1001	2	57,600	\$5,119.35	\$0.0889	2	56,176	\$8,110.51	\$0.1444	2	88,446	\$9,975.60	\$0.1128
<b>Total Large Power</b>		<b>26</b>	<b>3,608,263</b>	<b>\$336,121.21</b>	<b>\$0.0932</b>	<b>26</b>	<b>3,251,647</b>	<b>\$321,882.01</b>	<b>\$0.0990</b>	<b>26</b>	<b>3,155,457</b>	<b>\$333,802.40</b>	<b>\$0.1058</b>	<b>26</b>	<b>3,453,731</b>	<b>\$355,657.94</b>	<b>\$0.1030</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,026,149	\$85,785.78	\$0.0836	1	977,328	\$87,084.23	\$0.0891	1	847,132	\$84,562.83	\$0.0998	1	1,057,395	\$101,258.49	\$0.0958
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	877,066	\$77,044.35	\$0.0878	1	941,807	\$77,491.53	\$0.0823	1	890,615	\$83,601.93	\$0.0939	1	885,784	\$82,030.37	\$0.0926
<b>Total Industrial</b>		<b>2</b>	<b>1,903,215</b>	<b>\$162,830.13</b>	<b>\$0.0856</b>	<b>2</b>	<b>1,919,135</b>	<b>\$164,575.76</b>	<b>\$0.0858</b>	<b>2</b>	<b>1,737,747</b>	<b>\$168,164.76</b>	<b>\$0.0968</b>	<b>2</b>	<b>1,943,179</b>	<b>\$183,288.86</b>	<b>\$0.0943</b>
Interdepartmental (In - No Dmd)	ED1	8	34,023	\$3,760.94	\$0.1105	8	46,967	\$5,248.57	\$0.1118	7	61,380	\$7,090.99	\$0.1155	7	53,690	\$6,335.78	\$0.1180
Interdepartmental (Out - w/Dmd)	ED2O	2	294	\$59.69	\$0.2030	2	234	\$52.92	\$0.2262	2	182	\$47.81	\$0.2627	2	181	\$47.96	\$0.2650
Interdepartmental (In - w/Dmd)	ED2	27	36,353	\$4,716.41	\$0.1297	29	67,128	\$8,584.69	\$0.1279	28	73,905	\$9,923.10	\$0.1343	26	63,564	\$8,662.49	\$0.1363
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	182,999	\$20,119.76	\$0.1099	11	244,427	\$27,245.48	\$0.1115	11	298,915	\$35,486.14	\$0.1187	11	268,425	\$32,187.48	\$0.1199
Interdepartmental (Street Lights)	EDSL	7	62,879	\$5,851.14	\$0.0931	7	62,879	\$5,531.33	\$0.0880	7	62,879	\$5,851.54	\$0.0931	7	62,879	\$5,844.53	\$0.0929
Interdepartmental (Traffic Signals)	EDTS	9	1,881	\$173.91	\$0.0925	9	1,742	\$161.06	\$0.0925	9	1,852	\$171.22	\$0.0925	9	1,807	\$167.06	\$0.0925
Generators (JV2 Power Cost Only)	GJV2	1	19,755	\$1,142.63	\$0.0578	1	25,311	\$1,681.66	\$0.0664	1	28,385	\$1,914.57	\$0.0675	1	27,990	\$2,925.23	\$0.1045
Generators (JV5 Power Cost Only)	GJV5	1	13,591	\$786.10	\$0.0578	1	15,791	\$1,049.15	\$0.0664	1	16,122	\$1,087.43	\$0.0675	1	15,457	\$1,615.41	\$0.1045
<b>Total Interdepartmental</b>		<b>66</b>	<b>351,775</b>	<b>\$36,610.58</b>	<b>\$0.1041</b>	<b>68</b>	<b>464,479</b>	<b>\$49,554.86</b>	<b>\$0.1067</b>	<b>66</b>	<b>543,620</b>	<b>\$61,572.80</b>	<b>\$0.1133</b>	<b>64</b>	<b>493,993</b>	<b>\$57,785.94</b>	<b>\$0.1170</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>		<b>5,869</b>	<b>11,282,665</b>	<b>\$1,184,612.59</b>	<b>\$0.1050</b>	<b>5,858</b>	<b>11,920,590</b>	<b>\$1,284,191.20</b>	<b>\$0.1077</b>	<b>5,849</b>	<b>12,599,019</b>	<b>\$1,454,280.28</b>	<b>\$0.1154</b>	<b>5,860</b>	<b>12,564,289</b>	<b>\$1,441,934.73</b>	<b>\$0.1148</b>
Street Lights (In)	SLO	16	0	\$13.74	\$0.0000	15	0	\$13.59	\$0.0000	15	0	\$13.58	\$0.0000	14	0	\$13.44	\$0.0000
Street Lights (Out)	SLOO	2	0	\$0.77	\$0.0000	2	0	\$0.76	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000
<b>Total Street Light Only</b>		<b>18</b>	<b>0</b>	<b>\$14.51</b>	<b>\$0.0000</b>	<b>17</b>	<b>0</b>	<b>\$14.35</b>	<b>\$0.0000</b>	<b>17</b>	<b>0</b>	<b>\$15.49</b>	<b>\$0.0000</b>	<b>16</b>	<b>0</b>	<b>\$15.36</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>		<b>5,887</b>	<b>11,282,665</b>	<b>\$1,184,627.10</b>	<b>\$0.1050</b>	<b>5,875</b>	<b>11,920,590</b>	<b>\$1,284,205.55</b>	<b>\$0.1077</b>	<b>5,866</b>	<b>12,599,019</b>	<b>\$1,454,295.77</b>	<b>\$0.1154</b>	<b>5,876</b>	<b>12,564,289</b>	<b>\$1,441,950.09</b>	<b>\$0.1148</b>

<b>BILLING SUMMARY AND CO</b>																					
<b>OCTOBER, 2017</b>																					
<b>2017 - OCTOBER BILLING WITH SEPTEMBER 2017</b>																					
Class and/or Schedule	Rate Code	# of Bills	Apr-17		Cost / kWh For Month	# of Bills	May-17		Cost / kWh For Month	# of Bills	Jun-17		Cost / kWh For Month	# of Bills	Jul-17		Cost / kWh For Month	# of Bills	Aug-17		
			(kWh Usage)	Billed			(kWh Usage)	Billed			(kWh Usage)	Billed			(kWh Usage)	Billed					
Residential (Dom-In)	E1	3,336	1,787,054	\$206,305.02	\$0.1154	3,326	1,930,645	\$223,878.51	\$0.1160	3,328	1,527,015	\$185,180.06	\$0.1213	3,328	1,980,449	\$238,020.38	\$0.1202	3,345	2,690,705		
Residential (Dom-In) w/Ecosmart	E1E	9	3,670	\$436.45	\$0.1189	9	3,944	\$470.40	\$0.1193	9	3,267	\$407.26	\$0.1247	9	4,572	\$557.24	\$0.1219	9	6,295		
Residential (Dom-In - All Electric)	E2	608	521,473	\$57,972.50	\$0.1112	603	527,673	\$59,328.08	\$0.1124	603	342,122	\$40,611.96	\$0.1187	603	359,740	\$43,212.04	\$0.1201	600	430,173		
Res. (Dom-In - All Elec.) w/Ecosmart	E2E	1	408	\$48.52	\$0.1189	1	403	\$48.54	\$0.1204	1	474	\$57.25	\$0.1208	1	527	\$64.01	\$0.1215	1	624		
<b>Total Residential (Domestic)</b>		<b>3,954</b>	<b>2,312,605</b>	<b>\$264,762.49</b>	<b>\$0.1145</b>	<b>3,939</b>	<b>2,462,665</b>	<b>\$283,725.53</b>	<b>\$0.1152</b>	<b>3,941</b>	<b>1,872,878</b>	<b>\$226,256.55</b>	<b>\$0.1208</b>	<b>3,941</b>	<b>2,345,288</b>	<b>\$281,853.67</b>	<b>\$0.1202</b>	<b>3,955</b>	<b>3,127,797</b>		
Residential (Rural-Out)	ER1	762	671,645	\$80,711.49	\$0.1202	762	691,521	\$83,875.65	\$0.1213	768	570,646	\$72,077.49	\$0.1263	775	682,505	\$86,077.05	\$0.1261	776	809,279		
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,449	\$306.73	\$0.1252	4	2,393	\$303.91	\$0.1270	4	2,168	\$284.64	\$0.1313	4	2,644	\$343.42	\$0.1299	4	2,850		
Residential (Rural-Out - All Electric)	ER2	380	433,094	\$50,945.44	\$0.1176	379	437,214	\$51,998.43	\$0.1189	380	336,298	\$41,751.02	\$0.1241	377	369,700	\$46,197.65	\$0.1250	377	425,821		
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	2,181	\$257.53	\$0.1181	2	2,208	\$263.50	\$0.1193	2	1,599	\$200.43	\$0.1253	2	1,738	\$219.44	\$0.1263	2	2,035		
Residential (Rural-Out w/Dmd)	ER3	16	27,151	\$3,112.43	\$0.1146	16	17,568	\$2,095.89	\$0.1193	16	20,548	\$2,478.25	\$0.1205	16	18,799	\$2,316.15	\$0.1232	16	15,934		
Residential (Rural-Out - All Electric w/Dm)	ER4	9	8,891	\$1,058.33	\$0.1190	9	7,954	\$967.16	\$0.1216	9	7,079	\$888.79	\$0.1256	9	6,901	\$881.97	\$0.1278	9	7,593		
<b>Total Residential (Rural)</b>		<b>1,173</b>	<b>1,145,411</b>	<b>\$136,391.95</b>	<b>\$0.1191</b>	<b>1,172</b>	<b>1,158,858</b>	<b>\$139,504.54</b>	<b>\$0.1204</b>	<b>1,179</b>	<b>938,338</b>	<b>\$117,678.62</b>	<b>\$0.1254</b>	<b>1,183</b>	<b>1,082,287</b>	<b>\$136,035.68</b>	<b>\$0.1257</b>	<b>1,184</b>	<b>1,263,512</b>		
Commercial (1 Ph-In - No Dmd)	EC2	75	44,744	\$6,356.34	\$0.1421	75	49,612	\$7,017.27	\$0.1414	75	43,400	\$6,362.85	\$0.1466	76	51,306	\$7,466.00	\$0.1455	76	58,896		
Commercial (1 Ph-Out - No Dmd)	EC2O	45	8,224	\$1,544.36	\$0.1878	45	7,962	\$1,523.23	\$0.1913	45	6,560	\$1,367.13	\$0.2084	45	7,585	\$1,510.65	\$0.1992	48	8,154		
<b>Total Commercial (1 Ph) No Dmd</b>		<b>120</b>	<b>52,968</b>	<b>\$7,900.70</b>	<b>\$0.1492</b>	<b>120</b>	<b>57,574</b>	<b>\$8,540.50</b>	<b>\$0.1483</b>	<b>120</b>	<b>49,960</b>	<b>\$7,729.98</b>	<b>\$0.1547</b>	<b>121</b>	<b>58,891</b>	<b>\$8,976.65</b>	<b>\$0.1524</b>	<b>124</b>	<b>67,050</b>		
Commercial (1 Ph-In - w/Demand)	EC1	257	277,332	\$39,713.45	\$0.1432	256	304,663	\$43,027.24	\$0.1412	256	268,763	\$40,193.39	\$0.1495	257	292,211	\$43,735.16	\$0.1497	258	347,281		
Commercial (1 Ph-Out - w/Demand)	EC1O	26	29,327	\$4,037.97	\$0.1377	26	32,998	\$4,512.13	\$0.1367	26	27,175	\$3,967.06	\$0.1460	26	27,624	\$4,113.22	\$0.1489	24	30,759		
<b>Total Commercial (1 Ph) w/Demand</b>		<b>283</b>	<b>306,659</b>	<b>\$43,751.42</b>	<b>\$0.1427</b>	<b>282</b>	<b>337,661</b>	<b>\$47,539.37</b>	<b>\$0.1408</b>	<b>282</b>	<b>295,938</b>	<b>\$44,160.44</b>	<b>\$0.1492</b>	<b>283</b>	<b>319,835</b>	<b>\$47,848.38</b>	<b>\$0.1496</b>	<b>282</b>	<b>378,040</b>		
Commercial (3 Ph-Out - No Dmd)	EC4O	2	160	\$55.52	\$0.3470	2	200	\$60.68	\$0.3034	2	40	\$41.04	\$1.0260	2	40	\$41.12	\$1.0280	2	40		
<b>Total Commercial (3 Ph) No Dmd</b>		<b>2</b>	<b>160</b>	<b>\$55.52</b>	<b>\$0.3470</b>	<b>2</b>	<b>200</b>	<b>\$60.68</b>	<b>\$0.3034</b>	<b>2</b>	<b>40</b>	<b>\$41.04</b>	<b>\$1.0260</b>	<b>2</b>	<b>40</b>	<b>\$41.12</b>	<b>\$1.0280</b>	<b>2</b>	<b>40</b>		
Commercial (3 Ph-In - w/Demand)	EC3	202	1,289,727	\$157,879.99	\$0.1224	202	1,223,448	\$153,154.36	\$0.1252	202	1,271,587	\$161,852.65	\$0.1273	202	1,350,746	\$174,664.25	\$0.1293	200	1,550,308		
Commercial (3 Ph-Out - w/Demand)	EC3O	38	302,041	\$37,066.58	\$0.1227	38	289,144	\$36,150.35	\$0.1250	38	257,890	\$33,508.33	\$0.1299	38	280,438	\$34,815.03	\$0.1337	38	262,736		
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	3	115,480	\$13,160.31	\$0.1140	3	116,920	\$13,644.18	\$0.1167	3	103,680	\$12,477.42	\$0.1203	3	108,920	\$13,286.48	\$0.1220	3	115,600		
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	1	2,000	\$243.21	\$0.1216	1	1,760	\$221.06	\$0.1256	1	1,840	\$233.64	\$0.1270	1	1,600	\$210.68	\$0.1317	1	3,320		
<b>Total Commercial (3 Ph) w/Demand</b>		<b>244</b>	<b>1,709,248</b>	<b>\$208,350.09</b>	<b>\$0.1219</b>	<b>244</b>	<b>1,630,872</b>	<b>\$203,169.95</b>	<b>\$0.1246</b>	<b>244</b>	<b>1,634,997</b>	<b>\$208,072.04</b>	<b>\$0.1273</b>	<b>244</b>	<b>1,721,704</b>	<b>\$222,976.44</b>	<b>\$0.1295</b>	<b>242</b>	<b>1,931,964</b>		
Large Power (In - w/Dmd & Rct)	EL1	20	1,940,943	\$198,976.27	\$0.1025	20	2,099,798	\$212,872.23	\$0.1014	20	2,037,358	\$213,321.76	\$0.1047	20	2,242,947	\$235,908.53	\$0.1052	20	2,241,398		
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	850,735	\$82,907.22	\$0.0975	3	1,057,187	\$97,245.54	\$0.0920	3	1,065,741	\$100,329.11	\$0.0941	3	1,149,393	\$108,730.64	\$0.0946	3	1,106,992		
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	396,000	\$37,297.21	\$0.0942	1	430,800	\$41,237.24	\$0.0957	1	368,400	\$39,487.89	\$0.1072	1	390,000	\$42,155.92	\$0.1081	1	355,200		
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	74,895	\$6,902.43	\$0.0922	2	75,639	\$6,907.09	\$0.0913	2	75,664	\$7,986.26	\$0.1055	2	78,979	\$16,650.41	\$0.2108	2	72,757		
<b>Total Large Power</b>		<b>26</b>	<b>3,262,573</b>	<b>\$326,083.13</b>	<b>\$0.0999</b>	<b>26</b>	<b>3,663,424</b>	<b>\$358,262.10</b>	<b>\$0.0978</b>	<b>26</b>	<b>3,547,163</b>	<b>\$361,125.02</b>	<b>\$0.1018</b>	<b>26</b>	<b>3,861,319</b>	<b>\$403,445.50</b>	<b>\$0.1045</b>	<b>26</b>	<b>3,776,347</b>		
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	971,093	\$85,014.91	\$0.0875	1	1,029,587	\$88,714.06	\$0.0862	1	1,071,317	\$92,026.12	\$0.0859	1	1,113,076	\$98,777.47	\$0.0887	1	1,058,217		
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	721,823	\$64,225.48	\$0.0890	1	1,020,333	\$82,946.17	\$0.0813	1	1,050,109	\$87,223.59	\$0.0831	1	853,048	\$76,890.72	\$0.0901	1	625,090		
<b>Total Industrial</b>		<b>2</b>	<b>1,692,916</b>	<b>\$149,240.39</b>	<b>\$0.0882</b>	<b>2</b>	<b>2,049,920</b>	<b>\$171,660.23</b>	<b>\$0.0837</b>	<b>2</b>	<b>2,121,426</b>	<b>\$179,249.71</b>	<b>\$0.0845</b>	<b>2</b>	<b>1,966,124</b>	<b>\$175,668.19</b>	<b>\$0.0893</b>	<b>2</b>	<b>1,683,307</b>		
Interdepartmental (In - No Dmd)	ED1	7	41,616	\$4,731.78	\$0.1137	8	40,216	\$4,597.85	\$0.1143	8	28,258	\$3,502.62	\$0.1240	8	45,844	\$5,614.36	\$0.1225	9	51,101		
Interdepartmental (Out - w/Dmd)	ED2O	2	189	\$47.21	\$0.2498	2	457	\$80.53	\$0.1762	2	364	\$69.99	\$0.1923	2	395	\$74.66	\$0.1890	2	472		
Interdepartmental (In - w/Dmd)	ED2	26	53,381	\$6,816.66	\$0.1277	26	37,834	\$4,978.74	\$0.1316	26	24,344	\$3,380.02	\$0.1388	30	23,479	\$3,364.78	\$0.1433	27	22,367		
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	219,570	\$24,221.35	\$0.1103	11	249,137	\$28,194.01	\$0.1132	11	198,736	\$23,854.96	\$0.1200	11	196,172	\$23,322.47	\$0.1189	11	195,150		
Interdepartmental (Street Lights)	EDSL	7	62,879	\$5,851.60	\$0.0931	7	62,879	\$5,850.15	\$0.0930	7	62,879	\$5,830.15	\$0.0927	7	62,879	\$5,850.15	\$0.0930	7	62,879		
Interdepartmental (Traffic Signals)	EDTS	9	1,584	\$146.45	\$0.0925	9	1,705	\$157.65	\$0.0925	9	1,543	\$142.67	\$0.0925	9	1,679	\$155.24	\$0.0925	9	1,575		
Generators (JV2 Power Cost Only)	GJV2	1	24,961	\$282.56	\$0.0113	1	22,451	\$710.35	\$0.0316	1	19,326	\$570.31	\$0.0295	1	18,698	\$412.29	-\$0.0220	1	16,988		
Generators (JV5 Power Cost Only)	GJV5	1	13,985	\$158.31	\$0.0113	1	13,779	\$435.97	\$0.0316	1	12,735	\$375.81	\$0.0295	1	12,861	\$283.59	-\$0.0221	1	12,382		
<b>Total Interdepartmental</b>		<b>64</b>	<b>418,165</b>	<b>\$42,255.92</b>	<b>\$0.1011</b>	<b>65</b>	<b>428,458</b>	<b>\$45,005.25</b>	<b>\$0.1050</b>	<b>65</b>	<b>348,185</b>	<b>\$37,726.53</b>	<b>\$0.1084</b>	<b>69</b>	<b>362,007</b>	<b>\$37,685.78</b>	<b>\$0.1041</b>	<b>67</b>	<b>362,914</b>		
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>		<b>5,868</b>	<b>10,900,705</b>	<b>\$1,178,791.61</b>	<b>\$0.1081</b>	<b>5,852</b>	<b>11,789,632</b>	<b>\$1,257,468.15</b>	<b>\$0.1067</b>	<b>5,861</b>	<b>10,808,925</b>	<b>\$1,182,039.93</b>	<b>\$0.1094</b>	<b>5,871</b>	<b>11,717,495</b>	<b>\$1,314,531.41</b>	<b>\$0.1122</b>	<b>5,884</b>	<b>12,590,971</b>		
Street Lights (In)	SLO	14	0	\$13.44	\$0.0000	14	0	\$13.43	\$0.0000	14	0	\$13.44	\$0.0000	14	0	\$13.44	\$0.0000	13	0		
Street Lights (Out)	SLOO	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	2	0		
<b>Total Street Light Only</b>		<b>16</b>	<b>0</b>	<b>\$15.36</b>	<b>\$0.0000</b>	<b>16</b>	<b>0</b>	<b>\$15.34</b>	<b>\$0.0000</b>	<b>16</b>	<b>0</b>	<b>\$15.35</b>	<b>\$0.0000</b>	<b>16</b>	<b>0</b>	<b>\$15.36</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>		
<b>TOTAL CONSUMPTION &amp; DEMAND</b>		<b>5,884</b>	<b>10,900,705</b>	<b>\$1,178,806.97</b>	<b>\$0.1081</b>	<b>5,868</b>	<b>11,789,632</b>	<b>\$1,257,483.49</b>	<b>\$0.1067</b>	<b>5,877</b>	<b>10,808,925</b>	<b>\$1,182,055.28</b>	<b>\$0.1094</b>	<b>5,887</b>							

<b>BILLING SUMMARY AND CO</b>												
<b>OCTOBER 2017</b>												
<b>2017 - OCTOBER BILLING WITH SEPTEMBER 2017</b>												
Class and/or Schedule	Rate Code	Aug-17 Billed	Cost / kWh For Month	Sep-17 # of Bills	Sep-17 (kWh Usage)	Sep-17 Billed	Cost / kWh For Month	KWH USEAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg.Cost Per kWh For Period	Avg.Num. of Bills For Period	Avg.Per.% of Bills For Period
Residential (Dom-In)	E1	\$314,906.27	\$0.1168	3,342	2,976,085	\$345,350.78	\$0.1160	26,564,110	\$3,112,149.86	\$0.1172	3,330	56.6200%
Residential (Dom-In) w/Ecosmart	E1E	\$742.17	\$0.1179	9	6,913	\$809.37	\$0.1171	57,620	\$6,872.96	\$0.1193	9	0.1530%
Residential (Dom-In - All Electric)	E2	\$50,625.88	\$0.1177	608	462,086	\$54,138.22	\$0.1172	5,861,217	\$678,139.23	\$0.1157	607	10.3126%
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	\$74.21	\$0.1189	1	913	\$105.77	\$0.1158	6,830	\$809.94	\$0.1186	1	0.0170%
<b>Total Residential (Domestic)</b>		<b>\$365,748.53</b>	<b>\$0.1169</b>	<b>3,960</b>	<b>3,445,997</b>	<b>\$400,404.14</b>	<b>\$0.1162</b>	<b>32,489,777</b>	<b>\$3,797,971.99</b>	<b>\$0.1169</b>	<b>3,946</b>	<b>67.1026%</b>
Residential (Rural-Out)	ER1	\$98,658.70	\$0.1219	776	867,199	\$106,585.80	\$0.1229	9,010,075	\$1,106,446.33	\$0.1228	765	13.0090%
Residential (Rural-Out) w/Ecosmart	ER1E	\$364.95	\$0.1281	4	3,102	\$393.53	\$0.1269	33,511	\$4,257.42	\$0.1270	4	0.0680%
Residential (Rural-Out - All Electric)	ER2	\$52,319.41	\$0.1229	376	455,552	\$55,674.82	\$0.1222	5,301,445	\$643,363.68	\$0.1214	380	6.4542%
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	\$252.01	\$0.1238	2	2,185	\$269.03	\$0.1231	24,876	\$3,048.48	\$0.1225	2	0.0340%
Residential (Rural-Out w/Dmd)	ER3	\$1,973.79	\$0.1239	16	17,174	\$2,115.60	\$0.1232	409,469	\$47,499.14	\$0.1160	16	0.2721%
Residential (Rural-Out - All Electric w/Dmd)	ER4	\$955.60	\$0.1259	9	8,328	\$1,038.77	\$0.1247	128,375	\$15,452.21	\$0.1204	9	0.1530%
<b>Total Residential (Rural)</b>		<b>\$154,524.46</b>	<b>\$0.1223</b>	<b>1,183</b>	<b>1,353,540</b>	<b>\$166,077.35</b>	<b>\$0.1227</b>	<b>14,907,751</b>	<b>\$1,820,067.26</b>	<b>\$0.1221</b>	<b>1,176</b>	<b>19.9904%</b>
Commercial (1 Ph-In - No Dmd)	EC2	\$8,390.83	\$0.1425	76	40,897	\$6,098.23	\$0.1491	619,793	\$85,607.04	\$0.1381	75	1.2724%
Commercial (1 Ph-Out - No Dmd)	EC2O	\$1,613.40	\$0.1979	48	7,971	\$1,589.79	\$0.1994	102,347	\$19,425.19	\$0.1898	46	0.7737%
<b>Total Commercial (1 Ph) No Dmd</b>		<b>\$10,004.23</b>	<b>\$0.1492</b>	<b>124</b>	<b>48,868</b>	<b>\$7,688.02</b>	<b>\$0.1573</b>	<b>722,140</b>	<b>\$105,032.23</b>	<b>\$0.1454</b>	<b>120</b>	<b>2.0461%</b>
Commercial (1 Ph-In - w/Demand)	EC1	\$50,323.85	\$0.1449	259	411,769	\$58,197.76	\$0.1413	3,904,753	\$560,513.82	\$0.1435	257	4.3699%
Commercial (1 Ph-Out - w/Demand)	EC1O	\$4,412.07	\$0.1434	25	47,917	\$6,566.44	\$0.1370	387,919	\$54,804.27	\$0.1413	25	0.4308%
<b>Total Commercial (1 Ph) w/Demand</b>		<b>\$54,735.92</b>	<b>\$0.1448</b>	<b>284</b>	<b>459,686</b>	<b>\$64,764.20</b>	<b>\$0.1409</b>	<b>4,292,672</b>	<b>\$615,318.09</b>	<b>\$0.1433</b>	<b>282</b>	<b>4.8006%</b>
Commercial (3 Ph-Out - No Dmd)	EC4O	\$41.09	\$1.0273	2	40	\$41.09	\$1.0273	30,800	\$4,284.65	\$0.1391	2	0.0340%
<b>Total Commercial (3 Ph) No Dmd</b>		<b>\$41.09</b>	<b>\$1.0273</b>	<b>2</b>	<b>40</b>	<b>\$41.09</b>	<b>\$1.0273</b>	<b>30,800</b>	<b>\$4,284.65</b>	<b>\$0.1391</b>	<b>2</b>	<b>0.0340%</b>
Commercial (3 Ph-In - w/Demand)	EC3	\$196,114.84	\$0.1265	205	1,638,514	\$206,906.78	\$0.1263	17,245,367	\$2,167,943.99	\$0.1257	202	3.4333%
Commercial (3 Ph-Out - w/Demand)	EC3O	\$34,248.95	\$0.1304	38	276,505	\$35,724.78	\$0.1292	4,140,091	\$516,605.45	\$0.1248	38	0.6461%
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	\$13,912.96	\$0.1204	3	116,040	\$13,907.06	\$0.1198	1,471,560	\$172,978.04	\$0.1175	3	0.0510%
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	\$464.87	\$0.1400	1	4,520	\$592.45	\$0.1311	36,240	\$4,669.15	\$0.1288	1	0.0170%
<b>Total Commercial (3 Ph) w/Demand</b>		<b>\$244,741.62</b>	<b>\$0.1267</b>	<b>247</b>	<b>2,035,579</b>	<b>\$257,131.07</b>	<b>\$0.1263</b>	<b>22,893,258</b>	<b>\$2,862,196.63</b>	<b>\$0.1250</b>	<b>244</b>	<b>4.1474%</b>
Large Power (In - w/Dmd & Rct)	EL1	\$230,431.42	\$0.1028	20	2,427,551	\$243,182.88	\$0.1002	25,993,666	\$2,653,217.50	\$0.1021	20	0.3415%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	\$104,791.60	\$0.0947	3	1,162,104	\$109,126.69	\$0.0939	11,924,176	\$1,128,237.34	\$0.0946	3	0.0510%
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	\$39,089.96	\$0.1101	1	484,800	\$47,774.37	\$0.0985	5,030,400	\$501,002.23	\$0.0996	1	0.0170%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	\$14,892.80	\$0.2047	2	79,957	\$19,155.55	\$0.2396	816,982	\$120,803.12	\$0.1479	2	0.0340%
<b>Total Large Power</b>		<b>\$389,205.78</b>	<b>\$0.1031</b>	<b>26</b>	<b>4,154,412</b>	<b>\$419,239.49</b>	<b>\$0.1009</b>	<b>43,765,224</b>	<b>\$4,403,260.19</b>	<b>\$0.1006</b>	<b>26</b>	<b>0.4435%</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	\$93,929.97	\$0.0888	1	1,175,166	\$100,988.96	\$0.0859	12,586,879	\$1,111,861.64	\$0.0883	1	0.0170%
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	\$61,785.34	\$0.0988	1	736,807	\$68,131.06	\$0.0925	10,473,324	\$923,648.57	\$0.0882	1	0.0170%
<b>Total Industrial</b>		<b>\$155,715.31</b>	<b>\$0.0925</b>	<b>2</b>	<b>1,911,973</b>	<b>\$169,120.02</b>	<b>\$0.0885</b>	<b>23,060,203</b>	<b>\$2,035,510.21</b>	<b>\$0.0883</b>	<b>2</b>	<b>0.0340%</b>
Interdepartmental (In - No Dmd)	ED1	\$6,163.94	\$0.1206	8	53,518	\$6,417.40	\$0.1199	531,404	\$62,523.27	\$0.1177	8	0.1332%
Interdepartmental (Out - w/Dmd)	ED2O	\$84.14	\$0.1783	2	557	\$94.92	\$0.1704	4,506	\$855.59	\$0.1899	2	0.0340%
Interdepartmental (In - w/Dmd)	ED2	\$3,169.47	\$0.1417	26	24,282	\$3,399.52	\$0.1400	473,255	\$63,440.09	\$0.1341	27	0.4605%
Interdepartmental (3Ph-In - w/Dmd)	ED3	\$23,572.78	\$0.1208	11	195,896	\$22,942.74	\$0.1171	2,671,824	\$309,584.30	\$0.1159	11	0.1870%
Interdepartmental (Street Lights)	EDSL	\$5,848.05	\$0.0930	7	62,879	\$5,851.14	\$0.0931	754,548	\$69,860.00	\$0.0926	7	0.1190%
Interdepartmental (Traffic Signals)	EDTS	\$145.62	\$0.0925	9	1,715	\$158.59	\$0.0925	20,582	\$1,902.99	\$0.0925	9	0.1530%
Generators (JV2 Power Cost Only)	GJV2	\$380.02	\$0.0224	1	18,180	\$417.41	\$0.0230	255,730	\$12,440.07	\$0.0486	1	0.0170%
Generators (JV5 Power Cost Only)	GJV5	\$276.99	\$0.0224	1	12,704	\$291.68	\$0.0230	164,096	\$7,846.16	\$0.0478	1	0.0170%
<b>Total Interdepartmental</b>		<b>\$39,641.01</b>	<b>\$0.1092</b>	<b>65</b>	<b>369,731</b>	<b>\$39,573.40</b>	<b>\$0.1070</b>	<b>4,875,945</b>	<b>\$528,452.47</b>	<b>\$0.1084</b>	<b>66</b>	<b>1.1208%</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>		<b>\$1,414,357.95</b>	<b>\$0.1123</b>	<b>5,893</b>	<b>13,779,826</b>	<b>\$1,524,038.78</b>	<b>\$0.1106</b>	<b>147,037,770</b>	<b>\$16,172,093.72</b>	<b>\$0.1100</b>	<b>5,865</b>	<b>99.7194%</b>
Street Lights (In)	SLO	\$13.28	\$0.0000	13	0	\$13.28	\$0.0000	0	\$162.13	\$0.0000	15	0.2465%
Street Lights (Out)	SLOO	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	0	\$19.54	\$0.0000	2	0.0340%
<b>Total Street Light Only</b>		<b>\$15.19</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.20</b>	<b>\$0.0000</b>	<b>0</b>	<b>\$181.67</b>	<b>\$0.0000</b>	<b>17</b>	<b>0.2806%</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>		<b>\$1,414,373.14</b>	<b>\$0.1123</b>	<b>5,908</b>	<b>13,779,826</b>	<b>\$1,524,053.98</b>	<b>\$0.1106</b>	<b>147,037,770</b>	<b>\$16,172,275.39</b>	<b>\$0.1100</b>	<b>5,881</b>	<b>100.0000%</b>

# Electric Dept. Report September 2017

There were 6 callout/outages during the month of September. Two callouts were animals getting into the power lines and blowing fuses. One outage was caused by branches that needed to be removed from power lines. One outage was caused by lightning. One outage was due to a customer's problem and one was a turn on of electric from the Police Department.

**Linemen/Service Truck:** Linemen rebuilt County Road U. The Lineman energized the New Senior Center. Three Linemen did Mutual Aid at Florida from 9/11/2017 to 9/22/2017. The Linemen did a temporary service on Rd. P1 and a transformer pole replacement at Wells Bowen. Linemen removed street light poles from downtown for sidewalk expansion. Lineman installed a new transformer in preparation for URD services to a new office building at N&R&G. Linemen installed a 3 phase bank at United Pentecostal Church on Independence and also hooked up temporary service. The Linemen pulled poles on County Road U between roads 12 & 13 and relocated a transformer recloser feeding SR 108 & Road O. The Service truck lineman performed locates and completed work orders.

**Substation Crew:** This crew performed monthly maintenance and checks, upgrades, switching for FE and worked on NERC compliance and attended safety classes.

**Tree Crew:** The tree trimming crew worked on Ohio St., the alley behind Autoville, E. Riverview Ave., County Road 12, Park St, and Glenwood & Riverview. They also helped with work orders.

**Storeroom/Inventory:** Shawn read meters, ordered inventory, performed equipment maintenance in shop as needed.

**The Peak Load** for September, 2017 was **28.47 MW** occurring on the 21<sup>ST</sup> at 6:000 PM. This was a decrease of 1.08 MW compared to September 2016. The turbine and JV5 did not run. The JV2 was started on September 26<sup>th</sup> but provided a negligent amount of output. The Solar Field produced 497.27 MWh in September. This was an increase of .06 MWh compared to September 2016. The September 2017 peak was 3.49 MW. This was an increase of .02 MW compared to September 2016.

KLM 10/5/17

# City of Napoleon, Ohio



## SUMMARY OF SEPTEMBER 2017 OUTAGE/STANDBY CALL-OUTS

### **September 4, 2017:**

Electric personnel were dispatched at 7:38 p.m. to 17089 State Route 6 due to a power outage. The outage lasted fifty minutes and affected one customer. The outage was due to lightning strikes that blew a fuse. The personnel replaced the fuse.

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### **September 4, 2017:**

Electric personnel were dispatched at 9:45 p.m. to 1465 Ohio St. due to branches that needed removed that was coming in contact with the primary. The personnel removed the branches.

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### **September 7, 2017:**

One employee was dispatched at 6:56 a.m. to 234 W. Maumee Ave. to turn on electric. The employee was told not to turn them back on.

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### **September 15, 2017:**

Electric personnel were dispatched at 6:26 p.m. to W. Main & Washington St. due to a power outage. The outage lasted one hour and affected five customers. The outage was due to an animal getting into the power lines and blowing a fuse. The personnel replaced the fuse.

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### **September 17, 2017:**

Electric personnel were dispatched at 1:26 p.m. to 567 E. Riverview Ave. due to a power outage. The outage lasted one hour and affected one customer. The outage was due to an animal getting into the power lines and blowing a fuse. The personnel replaced the fuse.

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### **September 25, 2017:**

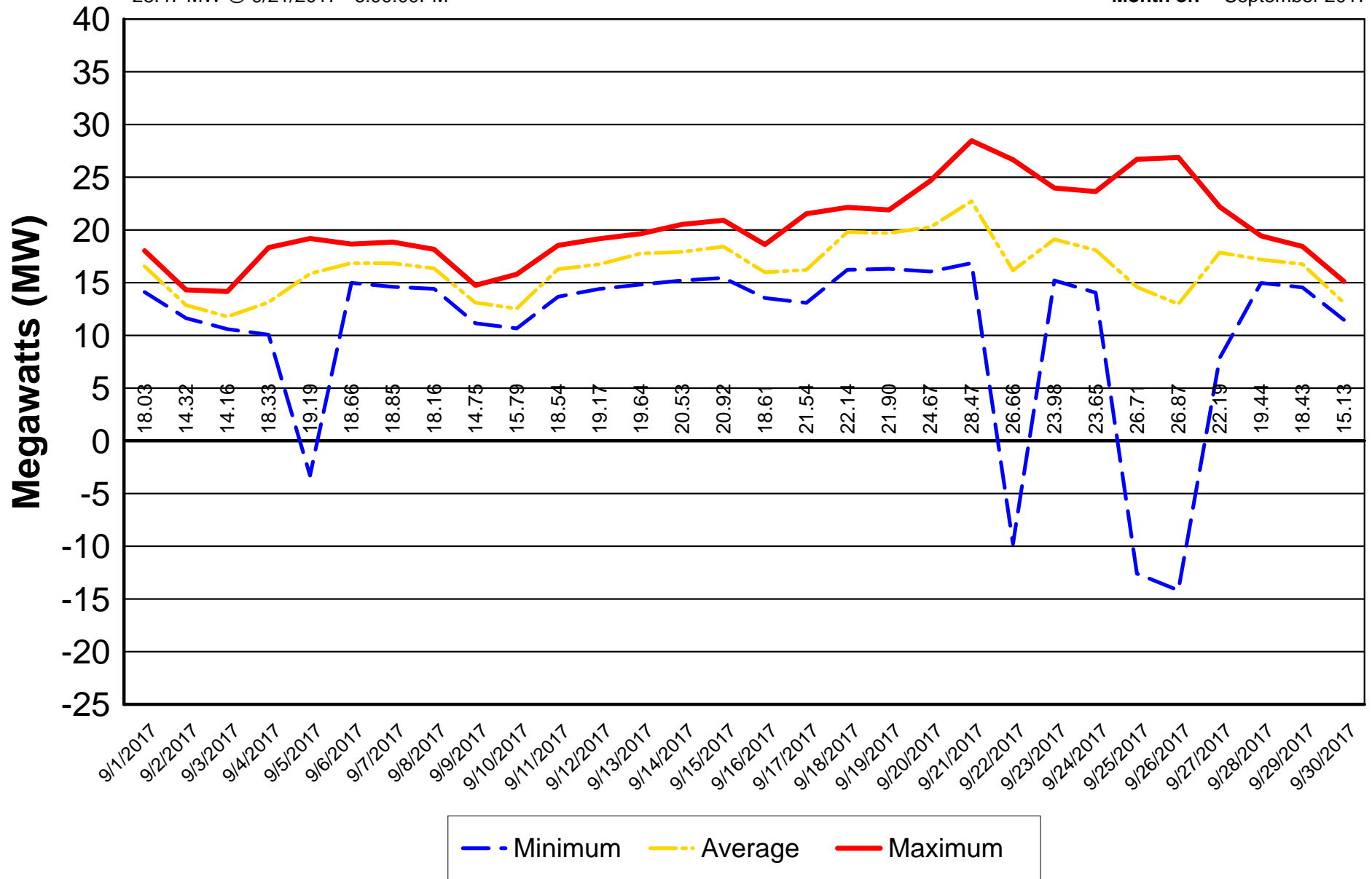
Electric personnel were dispatched at 8:00 p.m. to 1075 Independence Dr. due to a power outage. The outage was the customers' problem.

# Napoleon Power & Light

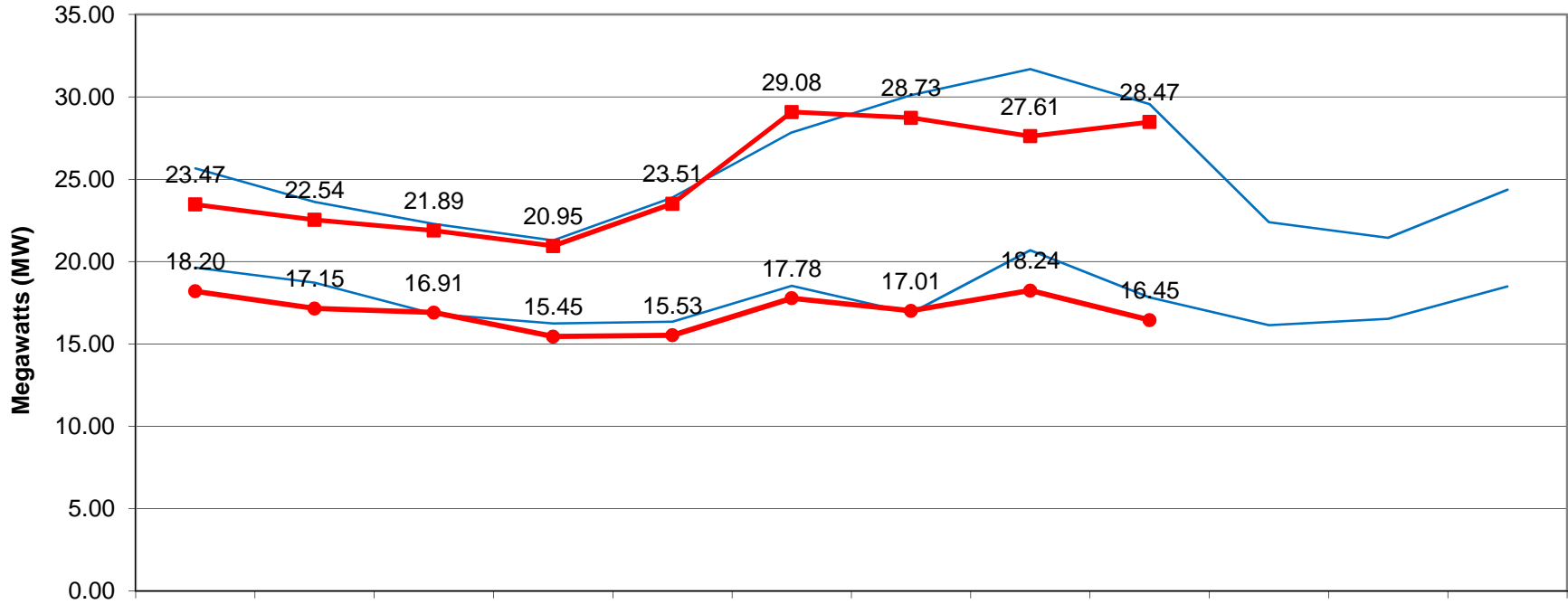
## System Load

Peak Load:  
28.47 MW @ 9/21/2017 6:00:00PM

Month of: September 2017



# NAPOLEON POWER & LIGHT



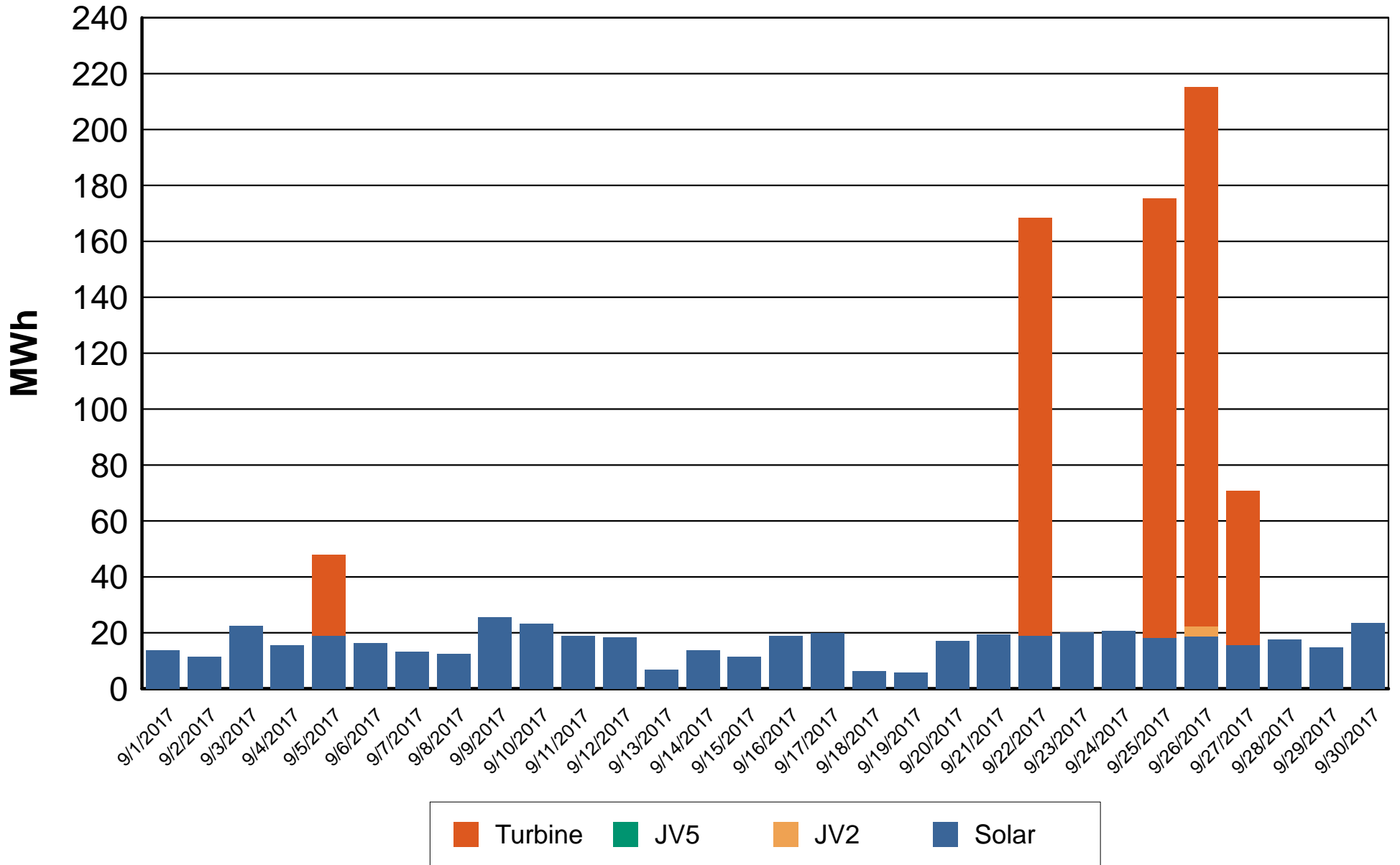
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1/1/2016	2/1/2016	3/1/2016	4/1/2016	5/1/2016	6/1/2016	7/1/2016	8/1/2016	9/1/2016	10/1/2016	11/1/2016	12/1/2016
— 2016 MAX	25.66	23.63	22.29	21.29	23.89	27.84	30.10	31.68	29.55	22.40	21.45	24.36
— 2016 AVG	19.63	18.73	16.83	16.24	16.35	18.52	16.87	20.69	17.82	16.14	16.52	18.50
■ 2017 MAX	23.47	22.54	21.89	20.95	23.51	29.08	28.73	27.61	28.47			
● 2017 AVG	18.20	17.15	16.91	15.45	15.53	17.78	17.01	18.24	16.45			

— 2016 MAX    — 2016 AVG    ■ 2017 MAX    ● 2017 AVG

# Napoleon Power & Light

## Daily Generation Output

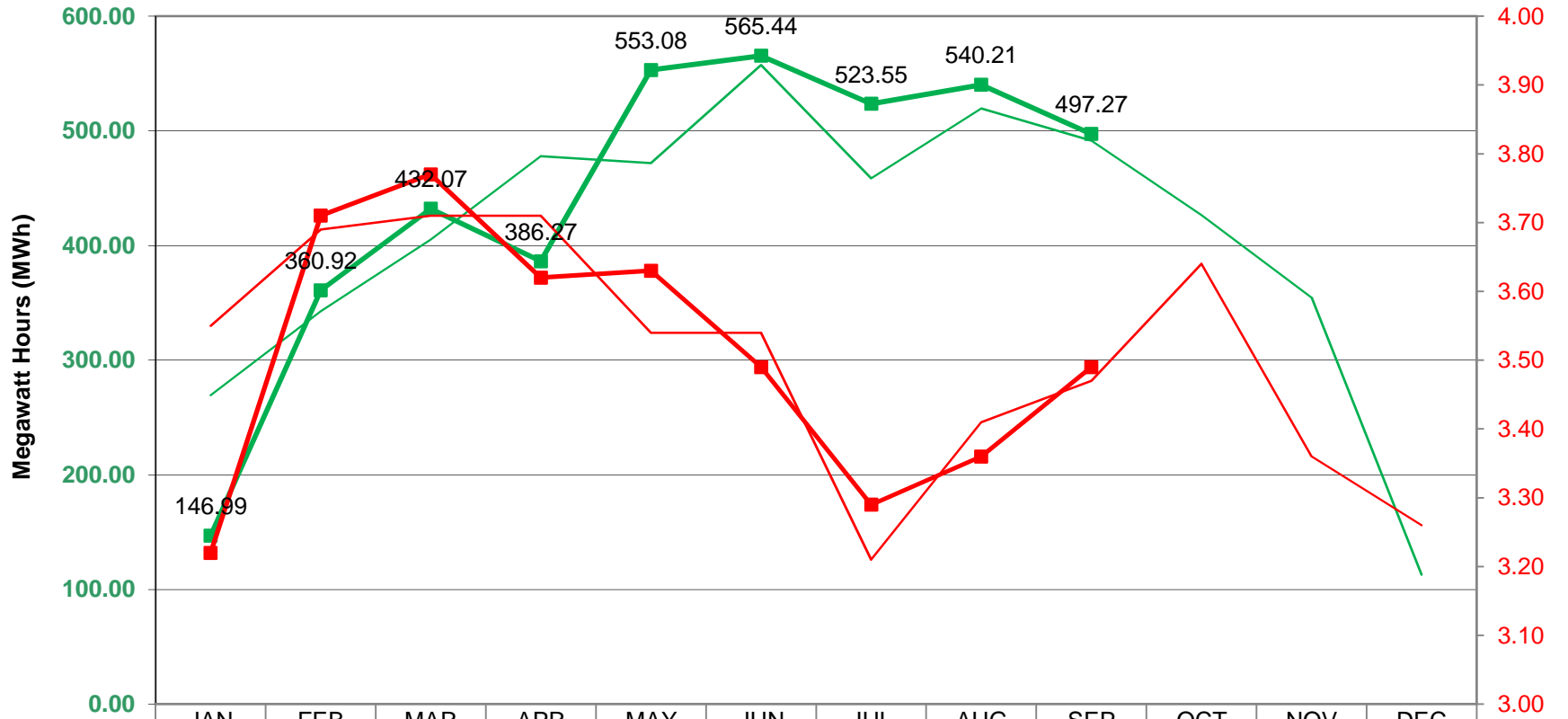
September 2017





# NAPOLEON POWER & LIGHT

Solar Field Output Trend

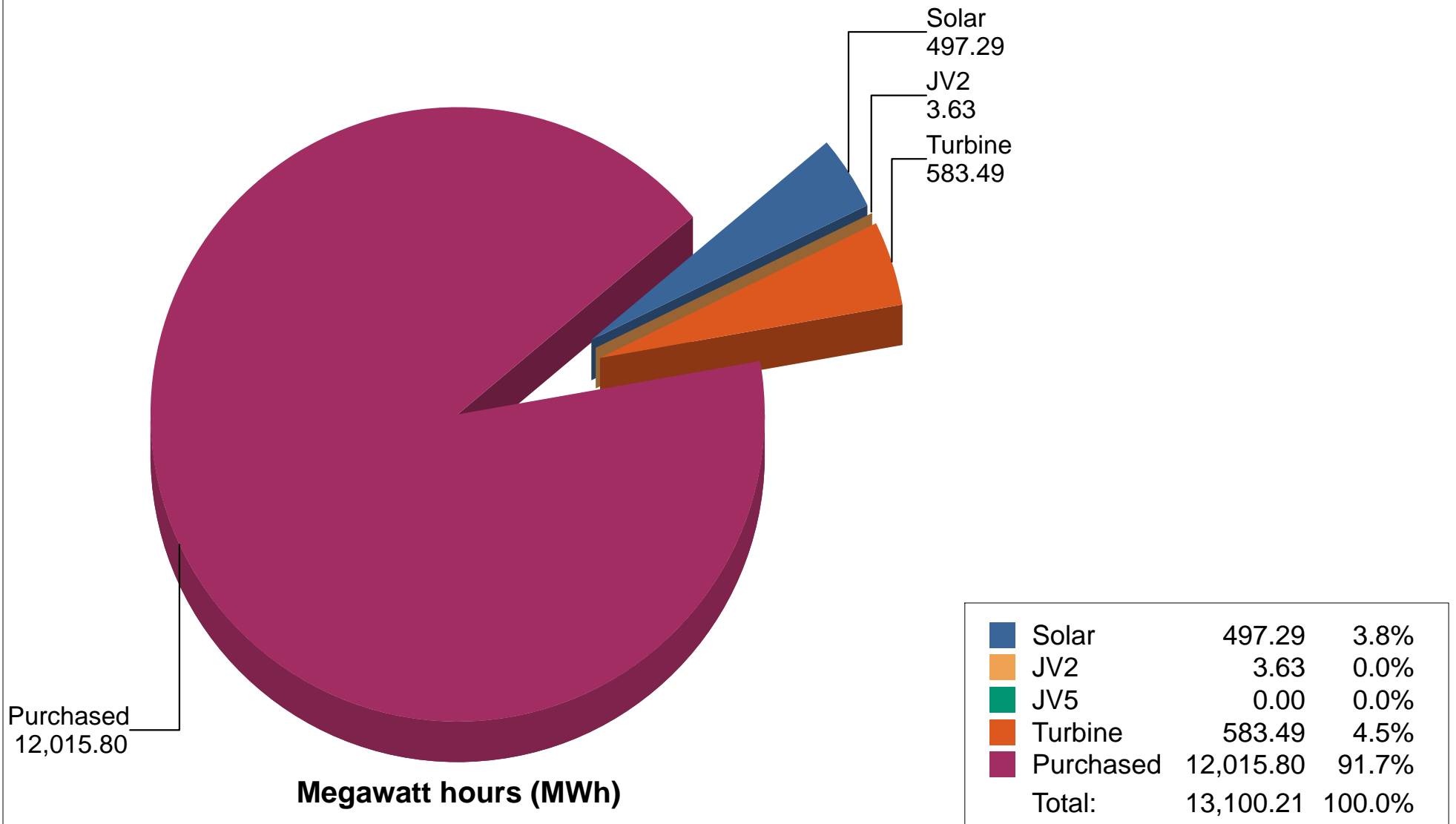


	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
— 2016 MWh	269.47	342.80	405.28	478.01	471.82	557.47	458.55	519.49	491.45	426.44	354.51	113.02
—■ 2017 MWh	146.99	360.92	432.07	386.27	553.08	565.44	523.55	540.21	497.27			
— 2016 PEAK	3.55	3.69	3.71	3.71	3.54	3.54	3.21	3.41	3.47	3.64	3.36	3.26
—■ 2017 PEAK	3.22	3.71	3.77	3.62	3.63	3.49	3.29	3.36	3.49			

# Napoleon Power & Light

## Power Portfolio

September 2017



*City of Napoleon, Ohio*

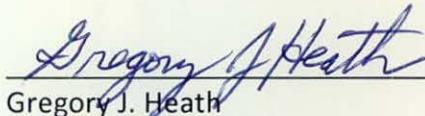
## **BOARD OF PUBLIC AFFAIRS**

Meeting Agenda

**Monday, October 09, 2017 at 6:30 pm**

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes from September 11, 2017 *(In the absence of any objections or corrections, the Minutes shall stand approved).*
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for October, 2017:  
PSCAF – three (3) month averaged factor \$0.01052  
JV2 \$0.007586  
JV5 \$0.007586
- 3) Discussion on Transmission Operator for Northside Substation.
- 4) Electric Vehicle Rebate. (Tabled)
- 5) Electric Department Reports.
- 6) Review of City's Bag Refuse Service.
- 7) Sewer Rate Review with Courtney and Associates.
- 8) Any other matters to come before the Board.
- 9) Adjournment.



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Gregory J. Heath

Finance Director/Clerk of Council



Dr. Cordes asked if the lack of offer takes some of the time frame responsibility off Napoleon. Mazur replied unofficially yes, other communities that went this route had their response time delayed. DeWit confirmed we are working towards the position that we will still maintain control of our asset that the City built. Mazur said yes, the cost for monitoring and maintaining our asset will be close to \$120,000/year, all is recoverable as will be the compliance cost, valuation of the asset and hard costs, including legal costs, consulting, administration, insurance, control center costs (at \$10,000/month), we will need at least 6% to recover our costs and could see a 10.38% return in equity. If our asset goes away we lose our ability to serve. Clapp stated whoever we hire as our transmission operator the startup cost will be considerable. The initial cost could be around \$150,000 that is on top of the monthly cost the cost will include putting their wires on our stuff to monitor our system 24 hours a day/seven days a week.

**Electric Vehicle Rebate Remained Tabled**

Electric Vehicle Rebate remained tabled.

**Portfolio Realignment Opportunity**

Mazur said every year AMP solicits members to see if there is interest in realigning their power supply portfolio, I signed a letter of intent saying we may be interested in purchasing. Our options are Fremont, Prairie State, Meldahl Hydro or Greenup Hydro. If we were to buy, my recommendation would be Fremont; there is no interest in Prairie State; and I'm on the fence with Meldahl and Greenup. There was discussion on this being an opportunity for us to shave high expenses, is hydro considered green power and that it is cheaper to make power from Fremont than buy off the market.

**Electric Department Participation in City of Tallahassee Relief Efforts**

Clapp reported last Friday they received a call from the Red Sector Coordinator for AMP looking for crews interested in providing mutual aid to Tallahassee, Florida. Tallahassee is a sister public power community and AMP also reached out to crews from the City of Bryan, Coldwater, Montpelier and Bowling Green. Napoleon's crew of Tom Dennie, Jeremy Gustwiller and Ryan Pahl left at 5:30 am Sunday, food and lodging will be provided for the crews. FEMA may call upon the crew to move onto other areas of the State needing help. We will be reimbursed for all hours. DeWit asked what equipment are they using. Clapp said we sent the new bucket truck and also the digger derrick truck. Tony Kuhlman checked both trucks over before they left so they are in the best possible condition. DeWit asked about insurance, Clapp said that was checked out before the guys left. DeWit commented that it would be nice to do a Press Release to let people know Napoleon is helping out. Mazur stated initially he was concerned about compromising our system but does not feel that will be a problem, should something come up that we need help, we can get mutual aid from other communities.

**Electric Department Report**

Clapp said there were only three callouts in August. The peak load had a 4.07 MW decrease from last year and the average load decreased 2.45 MW compared to August of 2016, the AMP solar field peaked at 3.36 MW.



*City of Napoleon, Ohio*

# **WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE**

Amended Meeting Agenda

**Monday, October 09, 2017 at 7:00 pm**

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of September 11, 2017 Minutes (*In the absence of any objections or corrections, the Minutes shall stand approved*)
- 2) Review of City's Bag Refuse Service.
- 3) Sewer Rate Review with Courtney and Associates.
- 4) Citizens Communications.
- 5) Any other matters currently assigned to the Committee.
- 6) Adjournment.



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Gregory J. Heath  
Finance Director/Clerk of Council







**ORDINANCE NO. 088-08**

**AN ORDINANCE AMENDING SECTIONS 925.07, 925.13, 925.17 AND 925.18 OF THE CODIFIED ORDINANCES OF NAPOLEON, OHIO AS IT RELATES TO REFUSE SERVICE; AMENDING SEASONAL CLEANUP GUIDELINES TO INCLUDE TIME FRAME FOR PLACEMENT OF MATERIAL FOR PICKUP**

**WHEREAS**, the Board of Public Affairs as well as the applicable committee of Council has reviewed and recommended the following changes; Now Therefore,

**BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, Section 925.07 of the Codified Code shall be amended and enacted as follows:

"925.07 BAGS AND TAGS.

**Plastic bags** must be used for garbage, refuse or rubbish and shall be properly tagged, except as permitted in Section 925.13, and **shall not exceed 30 gallons each in capacity. The weight of the bag and contents shall not exceed 25 pounds.** Paper sacks, cardboard boxes, and fiber drums are not approved type garbage or refuse containers. Unapproved containers will be left untouched by collection crews. Where the subscriber chooses to use a bag holder, a clean refuse can, not to exceed 35 gallon capacity, may be used. When the bag is filled, it shall be tied securely for pickup. Broken glass or sharp objects shall be wrapped in newspaper before placing in plastic bags or liners and in such a manner as to avoid puncturing and injury to collection personnel. ***PLASTIC BAGS NOT PROPERLY TAGGED MAY BE EITHER LEFT AT THE PLACE FOUND OR PICKED UP AT THE DISCRETION OF THE OPERATIONS SUPERINTENDENT OR HIS OR HER DESIGNEE; HOWEVER, WHEN FOUND AT THE CURB SITE OR NORMAL PICKUP AREA, IT SHALL BE DEEMED PLACED THERE BY THE SUBSCRIBER FOR THE PURPOSE OF PICKUP BY THE COLLECTION CREWS. BECAUSE OF THE ADDITIONAL LABOR INVOLVED IN TRACKING AND INVOICING A PICKED UP UNTAGGED BAG, THE COST OF SUCH SERVICE, WHEN PICKED UP, WILL BE TWICE THE NORMAL TAG RATE, THE AMOUNT WILL BE INVOICED OR PLACED ON THE SUBSCRIBER'S UTILITY BILL.***

Section 2. That, Section 925.13 of the Codified Code of Napoleon, Ohio, shall be amended and enacted as follows:

"925.13 RATES.

(a) The following rates are established as a monthly base fee as it relates to City bag refuse service, and shall be charged to each ~~customer or residential establishment~~ **SUBSCRIBER** utilizing or mandated to utilize the City's bag refuse service. ***COMMERCIAL USE OF RESIDENTIAL TYPE RECYCLING SERVICE IS PERMITTED IN ACCORDANCE WITH PARAGRAPH (c).*** Nothing in this provision shall be construed as mandating the City to provide refuse service outside its corporate limits.

Year	Inside Corporate Limits	Outside Corporate Limits
2004	<del>\$11.35</del>	<del>\$17.05</del>
2005	<del>11.95</del>	<del>17.95</del>
2006	\$12.55 <del>\$18.00</del>	\$18.85 <del>\$24.30</del>

~~The year 2006 rate herein established shall apply each year thereafter unless otherwise amended by City Council.~~

- (b) Each subscriber to the City's bag refuse service will be permitted to have one bag of garbage or refuse, per week, at no additional cost (without necessity of a tag), as part of the established monthly fee paid by all City bag refuse subscribers; thereafter, there will be a charge of ~~\$1.50~~ **2.00** per tag that shall be affixed to the outside of each bag **AFTER THE FIRST ONE BAG** as provided for in Section 925.07. Tags may be purchased at the office of the City Utilities Department or at other locations as may be designated.
- (c) **COMMERCIAL RECYCLING SERVICE WHEN PROVIDED BY THE CITY, IN OR OUTSIDE THE CORPORATION LIMITS, SHALL BE AT THE RATE OF \$18.00 PER MONTH FOR UP TO SIX RESIDENTIAL TYPE RECYCLING BINS WITH ADDITIONAL BINS, UP TO TEN IN TOTAL, AT THE RATE OF \$1.00 PER MONTH FOR EACH ADDITIONAL BIN OVER SIX. LEVELS OF SERVICE SHALL BE ESTABLISHED ON AN ANNUAL BASIS."**

Section 3. That, Section 925.17 of the Codified Code of Napoleon, Ohio, shall be amended and enacted as follows:

"925.17 CHARGE FOR SPECIAL SANITATION SERVICES.

(a) No additional fee, except as may be otherwise provided in this chapter, shall be charged to ~~customers or residential establishments~~ **SUBSCRIBERS** utilizing the City's bag refuse service within the corporation limits of the City for the purpose of providing the following special sanitation services:

- (1) The City's seasonal pickup program at a time or times as determined by the City;
- (2) Limited leaf collection each year;
- (3) Mosquito control (within the City);
- (4) Specially-announced pickups for storm debris;
- (5) Yard-waste drop-off site operation;
- (6) Equipment and supply costs for a curbside recycling program;
- (7) Operating costs for a curbside recycling program;
- (8) Pickup of public garbage containers (within the City).

(b) The sum of ~~\$4.00~~ **5.00** per month shall be charged to all electric utility accounts, other than all ~~customers or residential establishments~~ **SUBSCRIBERS** utilizing the City's bag refuse service as provided in division (a) above, within the corporation limits of the City for the purpose of providing the following special sanitation services:

- (1) Mosquito control;
- (2) Specially-announced pickups for storm debris;

- (3) Yard-waste drop-off site operation;
- (4) Pickup of public garbage containers."

Section 4. That, Section 925.18 of the Codified Code of Napoleon, Ohio, shall be amended and enacted as follows:

**"925.18 DISPOSAL REGULATIONS AND EXTRAORDINARY FEES DURING CITY'S SEASONAL PICKUP PROGRAMS.**

The City hereby establishes an additional charge for the disposal of all white ware (which shall include, but not be limited to, refrigerators, stoves, freezers, washers, dryers, air conditioners and water heaters, regardless of their color) and tires during times of the City's seasonal pickup program, which charge shall be the approximate disposal cost thereof incurred by the City. The City will publish in advance of the pickup the number of tags to be affixed to each item. Only those items properly tagged **AND PROPERLY PLACED FOR PICK UP** will be picked up, except as herein provided. During the City's seasonal pickup program, improperly prepared, ~~or~~ tagged, **OR PLACED** material **OR OTHER ITEMS placed FOUND** along a curb, alley, or other area, that appears to be placed for purpose of pickup, shall be deemed authorized for pickup by the City's Sanitation Department. Improperly prepared, ~~or~~ tagged, **OR PLACED** material **OR OTHER ITEMS** shall be considered a specially requested pickup service as provided for in Section 925.19."

Section 5. That, the Seasonal Cleanup Guidelines shall be amended to include Rule 15 as follows:

**"MATERIAL OR OTHER ITEMS PLACED FOR PICK UP SHALL BE AT THE CURB NO MORE THAN FIVE (5) DAYS IN ADVANCE OF THE SUBSCRIBER'S SCHEDULED SEASONAL PICK UP DAY. ITEMS PLACED AT THE CURB EARLIER THAN FIVE (5) DAYS IN ADVANCE OF THE SCHEDULED PICK UP DAY WILL BE TREATED BY THE CITY AS A "SPECIAL PICKUP" WITH CHARGES BEING ASSESSED TO THE SUBSCRIBER OR PERSON RESPONSIBLE FOR PLACEMENT."**

Section 6. That, "Seasonal Cleanup Guidelines" shall also be known as the "Seasonal Pickup Guidelines".

Section 7. That, Sections 925.07, 925.13, 925.17 and 925.18 of the Codified Code of Napoleon, Ohio, as well as the Seasonal Pickup (cleanup) Guidelines, as existed prior to the enactment of this Ordinance, are repealed.

Section 8. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

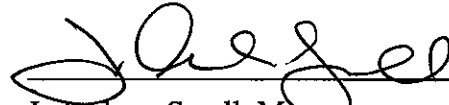
Section 9. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 10. That, this Ordinance shall take effect with the first full billing cycle following 30 days after passage.

Passed: December 8, 2008

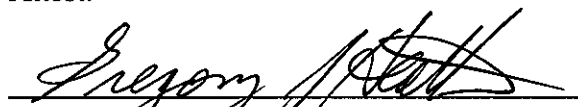
  
Glenn A. Miller, Council President

Approved: 088-08

  
J. Andrew Small, Mayor

VOTE ON PASSAGE 7 Yea 0 Nay 0 Abstain

Attest:

  
Gregory J. Heath, Clerk/Finance Director

I, Gregory J. Heath, Clerk/Finance Director of the City of Napoleon, do hereby certify that the foregoing Ordinance No. 088-08 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the 23 day of December, 2008; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

  
Gregory J. Heath, Clerk/Finance Director



# CITY OF NAPOLEON, OHIO

255 West Riverview Avenue • PO 151 • Napoleon, Ohio 43545-0151  
 Gregory J. Heath, Director of Finance/Clerk of Council  
 phone (419) 599-1235 fax (419)-599-8393  
 Web Page: [www.napoleonohio.com](http://www.napoleonohio.com)  
 E-mail: [gheath@napoleonohio.com](mailto:gheath@napoleonohio.com)

## DIVISION OF UTILITY BILLING

The Utility Billing Division is responsible for all City Utility Accounts, Billing and Receipting and is the primary Customer Service contact for establishing and maintaining their utility services.

### **Establishing Utilities Service for Electric, Water, Sewer and Refuse:**

Who may establish utility services with the City and what is required – (as per Electric Rules; Rule 8, Water/Sewer Rules; Rule 11)

- Anyone over the age of 18, with a valid government issued photo I.D. (driver's license or passport) *Internal Policy for Red Flag Identity Theft*
- A customer with a good credit and no outstanding with bills with the city. Any outstanding bills must be paid before a contract or new services can begin
- The customer must come to the City Building and a contract is required and must be signed and completed to establish utility services with the City. They must have a valid government issued photo I.D. with them
- A meter deposit may be required and those range from \$100.00 to \$330.00 for residential services. Commercial accounts are based on a 12 month average plus 30%

### **Meter Deposits**

<b>Deposits</b>	<b>Electric</b>	<b>Water</b>	<b>Sewer</b>	<b>TOTAL</b>
Inside City- E1	\$100.00	0	0	\$100.00
Inside City- E1, W1 & S1	\$100.00	\$70.00	\$80.00	\$250.00
Inside City- All Electric E2	\$180.00	0	0	\$180.00
Inside City- All Electric E2, W1 & S1	\$180.00	\$70.00	\$80.00	\$330.00
Outside City (Rural)- ER1	\$120.00	0	0	\$120.00
Outside City (Rural)- ER1 & WR1	\$120.00	\$70.00	0	\$190.00
Outside City (Rural)- ER1, WR1& SR1	\$120.00	\$70.00	\$80.00	\$270.00
Outside City All Electric ER2	\$200.00	0	0	\$200.00
Outside City All Electric ER2 & WR1	\$200.00	\$70.00	0	\$270.00
Outside City All Electric ER2, WR1 & SR1	\$200.00	\$70.00	\$80.00	\$350.00

Commercial or Industrial Deposits are figured by averaging the past 12 months then multiplying by 30% and then adding the 30% to the total. Round to the nearest whole dollar.

Ex:  $538.36 \times 30\%$  (175.01)  $538.36 + 175.01 = 713.37$  Deposit would be \$713.37

- The customer is responsible for all utility services and billing at the established service address until they end the signed contract with the City.

### Utility Bill Generation and Type of Charges:

- Utility Bills are generated billed monthly on the first of the month.
- Both Electric and Water Meters are read by the meter reader by radio frequency on 4 different days during the month.
- The city does bill a month behind so your January bill will be for your usage from the previous month (ex: November 15<sup>th</sup> to December 15<sup>th</sup> usage will be your 01/01/2017 due on 01/16/2017)
- Utility Bills are due on or around the 16<sup>th</sup> of the month, unless it is a weekend or holiday.
- *Electric Rule 9.1 (A) Bills for electrical service will normally be rendered on a monthly billing cycle. All bills will be due and payable on or before the date specified due date on the bill. A contract for electricity will be considered a contract for all utilities being furnished and received; therefore, if all utility accounts of the customer are not so paid on the specified date, the gross charge shall be paid. Such gross charge shall be the net charge as shown on such bill plus a delinquent charge of ten (10%) percent. The City will allow at least fifteen (15) days between the date of the bill and the final payment date (due date) specified on the bill.*
- Charges that may be included on a typical bill are: (As per Codified Ordinances)
  - Electric – billed based on kwh of electric used and demand on power
  - Water – billed based on ccf of water used (a ccf is equal to 748.05 gallons)
  - Sewer – billed based on ccf water usage (a ccf is equal to 748.05 gallons)
  - Storm Water – based on Impervious Square footage of the property, included in the Sewer Ordinance as part of the Sewer Enterprise Fund
  - Sewer Lateral charge – to raise revenue to offset costs of assuming repairs to customer sewer laterals which occur at or between the right-of-way and the main. This is included in the Sewer Ordinance as part of the Sewer Enterprise Fund
  - Refuse – includes refuse of one 30 gallon bag per week and recycling. Services covered in the Refuse Charge include-
    - Seasonal pickups (Spring and Fall)
    - Recycling and Refuse pickup and operations
    - Limited leaf collection each year
    - Mosquito spraying
    - Specially announced pickups of storm debris
    - Yard-waste drop-off site operations
    - Pickup of public garbage containers
- Acceptable methods of payment in the Utility Business office include cash, check or money order in person or by mail. *Electric Rule 9.3*
- Alternative Payment Methods by other cash means, including but not limited to credit card payment, electronic payment, or internet payment is authorized subject to implementation and acceptance by the Finance Director. *Electric Rule 9.4 Note: we currently use Point & Pay and they charge a 2.5% convenience fee with a minimum of \$2.00.*

## Delinquent Accounts/Disconnect:

- Issuing disconnect/payment reminder notices
- First Disconnect Notice:
  - A ten percent penalty will be applied to all past due accounts. The first notice will be furnished in writing and mailed out the first business day after the due date and after all mail and night drop payments have been processed.
  - The notices shall contain the following information:
    - (1) The proposed date of disconnection;
    - (2) The reason for termination;
    - (3) The amount left unpaid, if any;
    - (4) The action to be taken to cure the reason for disconnect;
    - (5) The potential reconnection fees such as trip charges;
    - (6) The right of the customer or consumer of the utility to a hearing and an appeal as to any disputed bill or proposed disconnect;
    - (7) The location, business hours, and telephone number of the utility representative that may be contacted to pay the bill or otherwise resolve disconnect issues and/or request a hearing to challenge the utility's department right to disconnect;
    - (8) That, a consumer of utility services, other than the contracted owner/customer, may avoid disconnection by paying current charges and assuming responsibility for payment of future charges;
    - (9) That, a tenant has the ability to have the contracted utility placed into their name.
- Second Disconnect Notice:
  - Next, a second notice shall follow at least five (5) days in advance of the scheduled disconnect date in the same manner and form as the first notice.
  - A copy of the second notice will also be mailed to the property owner as a courtesy copy.
- Providing assistance agencies and phone numbers on the back of the disconnect notice and utility bill. *Internal Policy*
- A Promissory Note (payment arrangement) may be signed once every twelve (12) months as per Internal Policy.
  - In order to assist our Customers, Utility may allow Customers to make payment arrangement to avoid disconnection by signing a Promissory Note and Agreement to Pay. The Promissory Note and Agreement to Pay shall meet all legal requirements as approved by the City Law Director. In the Agreement to Pay, Customer shall acknowledge the debt, the date the payment(s) is due, and waive any further notice of disconnect. **No more than one Promissory Note and Payment Agreement shall be permitted in a 12 month period.**  
*The payment date must be at least the day before the current due date.  
Ex: September bill 09/01/2017 was due 09/18/2017 the arrangement may be signed to pay the bill before the October bill (10/01/2017) is due, which would be before 10/16/2017. The last date would be Friday 10/13/2017.*
- Set up an automated payment reminder phone call on the night before disconnect to allow for an additional payment reminder. *Internal Policy*



### Disconnect Procedures: *Electric Rules 12.3*

Disconnection of utilities shall not occur on any day which precedes a holiday or weekend, or any other day on which all services necessary to reconnect service are not available.

- The Utility Billing Department will process all night drop and electronic (credit card) payments first thing on shutoff day. (The Utility Billing Department Clerks come in early to help process this in a timely manner) *Internal Policy*
- After all payments have been processed the Utility Billing Department will run a shutoff list and verify each account on the list to be sure the account has not been finalized, there is not a promissory note or assistance from an agency.
- After verifying the list the Utility Billing Department will log a work order for disconnection of electric and/or water services.
- The work orders will be printed and sent to the Service Department along with a list for each employee.
- Reasonable efforts shall include, but not necessarily be limited to, knocking on the door or doors of each household at the service premises. If a person desires to pay a delinquent amount to avoid disconnect, an employee will give the customer one (1) hour to make arrangements to go to the City Utility Department and pay the amount required to avoid disconnection or otherwise resolve the disconnect issues. The time to commence from receipt of notice to the employee by the delinquent customer of an intent to pay.
- The Service Department employee will notify the Utility Billing Department via business radio letting them know if the customer was disconnected or given one hour. The Utility Billing Department will document if the customer was turned off and note the time if they were given one hour.
- Notice that the utility has been disconnected shall be placed in a prominent place at the entry to each service address affected by disconnection. The service employee shall document on the service order the efforts made to personally contact the occupants prior to disconnection and the delivery of the disconnect notice, including the date and time such acts were performed and his/her identity; such documentation shall be retained in the business file kept by the City relating to the service premises so affected.
- If disconnection occurs the customer will assessed a reconnection fee as established by the Electric and Water Rules and the reconnection fee needs to be paid before reconnection occurs. The current amount is \$50.00 per trip. Ex: \$50.00 for disconnection trip and \$50.00 for reconnection = \$100.00.  
If the customer was given one hour and they did not pay the crews will be dispatched to disconnect the service. The trip charge for this would be an additional \$50.00 fee. Ex: \$50.00 for disconnect, \$50.00 for reconnect and \$50.00 for initial first trip giving them one hour to pay. Total would be \$150.00.

### **Customer Service:**

- Answering phone calls or walking in customers
- Problem solving with customer's bills or payments
- Issuing work orders for citizens for services provided to the appropriate department in the city and/or dispatching crews

# "BACK OF THE BILL"

## Payment Methods

Mail Checks and Payment Stub to:	Pay in Person	Direct Deduction (ACH)	Credit Card Payments
City of Napoleon, Ohio Utility Billing Department 255 W. Riverview Avenue PO Box 151 Napoleon, Ohio 43545-0151	255 W. Riverview Ave. Napoleon, Ohio <b>Lobby/Office hours:</b> Monday – Friday 7:30 a.m. to 4:00 p.m. <b>Drive up hours:</b> Monday – Friday 7:30 a.m. to 3:45 p.m. <b>Night Deposit</b> Available next to Drive up Window	Debit of checking or savings account. Please contact City Utility Billing Office for more information on this payment method or you can download the form at: <a href="http://www.napoleonohio.com">www.napoleonohio.com</a> click on City Services then Pay My Utility Bill and on the right side of the page click on the Utility Direct Payment Form button.	Provided by Point & Pay online at <a href="http://www.napoleonohio.com">www.napoleonohio.com</a> click on Pay My Bill under the Online Services on the Home page or click on City Services then Pay My Utility Bill and Register Account Online Utility Payment button on the right side of the page or you may call 1-866-874-1679. Convenience fees apply and are the customer's responsibility.

### Utility Billing Office Phone, Email Contacts and Hours of Operations

**Phone:** 567-341-4025 Fax: 419-599-8393 Email: [utilities@napoleonohio.com](mailto:utilities@napoleonohio.com)  
 Monday – Friday 7:30 a.m. – 4:00 p.m.

### For Power Outages please call 1-855-646-1701

After hours Emergencies please call the Police Department at 419-599-2810

### Other Telephone Numbers

City of Napoleon Department of Operations 419-599-1891 City Building Administration 419-592-4010  
 Ohio Utilities Protection Service (OUPS) 1-800-362-2764 or call 8-1-1 before you dig.

### Utility Assistance Organizations

The City of Napoleon is providing the following assistance numbers for utility customers in need of financial assistance. The City of Napoleon makes no guarantee of assistance availability at any of these organizations.

Northwest Ohio Community Action	419-599-2481	FISH	419-906-4459
Salvation Army	419-599-2769	St. Vincent's DePaul	419-592-0438

### Utility Billing FAQs

**Q. How can I terminate my service?**

A. You need to come into our office at least 24 hours in advance and sign off on your contract and schedule a final reading for your meter. You are responsible for all usage up to the final reading. Deposit balance, if any, is credited against your final bill.

**Q. Where can I pick up a recycling bin?**

A. At the City of Napoleon Operations Building at 1775 Industrial Drive.

**Q. When are the bills due?**

A. The bills are normally due on the 16th of the month, unless it is a Saturday, Sunday, Holiday or special circumstance, then the due date is the following business day, or as listed on the bill.

### Typical Billing Codes

CCF = 100 Cubic Feet of Water, 1 CCF = 1 unit = 748 gallons. Sewer billing is based on water usage.

ERU = Equivalent Residential Unit, 1 ERU= 3009 sq. ft. of Impervious Surface.

kWh = Kilowatt Hour (1 kilowatt = 1000 watts)

KW = Kilowatt of Demand

Please visit our website at [www.napoleonohio.com](http://www.napoleonohio.com) for additional billing information and explanations.





### Understanding Your Bill

- ❖ A 10% penalty will be added to the net amount if not paid in full by the due date.
- ❖ Failure to receive your bill does not excuse penalty or payment.
- ❖ Unpaid bills may result in Utility services being shut off.
- ❖ Reconnect/Disconnect fees shall apply per trip.

### GENERAL INFORMATION FOR WATER

#### HIGH USAGE?

- Check ALL toilets and faucets
- **Leaky toilets and faucets are the biggest cause of wasted water resulting in large water bills.**
- Leaky hot water faucets result in water and heat loss.

LEAK THRU FOLLOWING DIA. AT 60 PSI	GALLONS LOST PER MONTH
 1/4"	339,833
 1/8"	98,667
 1/16"	24,667
 1/32"	8,167

## PAYMENT REMINDER / DISCONNECT NOTICE

MUNICIPAL BUILDING  
BUSINESS HOURS 7:30 A.M. – 4:00 P.M. M -F



**CITY OF NAPOLEON, OHIO**  
255 W. RIVERVIEW AVENUE P.O. BOX 151  
NAPOLEON, OHIO 43545-0151 PHONE (567) 341-4025

DATE SENT:  
ACCT. NO.:  
SER. ADDRESS:

"DELINQUENT AND DISCONNECT  
COMBINED NOTICE"

DISCONNECT REASON:  
NON- PAYMENT DUE DATE:  
**CITY UTILITIES**  
**DISCONNECT DATE:**  
  
**CURRENT BALANCE DUE:**

### PAYMENT REMINDER

This Payment Reminder and Disconnect Notice serves two purposes: the first is a **PAYMENT REMINDER** that payment **HAS NOT** been received for your current Utility Bill and should be paid by the payment due date listed or, that you have other reason(s) for the disconnect as stated below. This Notice serves as a **Formal Disconnect Notice** if the reason for disconnect is not satisfied. If you **HAVE** satisfied the reason for disconnect as listed, we thank you and you may disregard this Notice. If you have not satisfied the reason for disconnect, please immediately contact the Department of Utility Collections at 567-341-4025.

### NOTICE

Any owned or operated City utility in your name at other locations may also be discontinued by disconnection as a result of non-payment or other just cause.

**RECONNECT OR TRIP CHARGE:** (\$50.00 each trip – plus - \$40.00 overtime charge if after 3:00pm)

Pursuant to the City's Rules, Terms & Conditions Governing the Sale of Electricity and/or the City's Rules for Water and Sewer Service, Utility(s) are intended to be disconnected on the captioned Disconnect Date.

## DISCONNECT NOTICE

You may avoid disconnect by adequately taking care of the reason stated for disconnect. You as a customer or consumer of the utility have a right to a hearing and an appeal as to any disputed bill or proposed disconnect. You may contact a Utility supervisor or other authorized utility representative of the Utility department in person at the location of 255 W. Riverview, Napoleon, Ohio 43545 or by telephoning the department at 567-341-4025 between the hours of 7:30 AM and 4:00 P.M. Monday through Friday, except on City recognized holidays, to either pay the bill or otherwise resolve disconnect issues, whichever is applicable. You may request a hearing to challenge the utility's department right to disconnect, in writing, as discussed below.

**Note: Lack of funds for non-payment of amount owed will NOT be considered proper dispute of the bill.**

A consumer of utility services, other than the contracted owner/customer, may avoid disconnection by paying current charges and assuming responsibility for payment of future charges or curing any other reason that has been given for disconnect. A tenant has the ability to have the contracted utility placed into their name.

Where a hearing has been requested in writing at least one (1) day prior to the scheduled disconnect, no disconnect will occur until after the hearing officer's decision or order is either personally served on the person that requested the hearing or five (5) business days after mailing of the decision, by U.S. regular mail, to the last known address of the person that filed the request for hearing. Notice shall be given of the right of appeal from a decision of the hearing officer in accordance with the appeal procedure as established in these rules the applicable Rules, Terms & Conditions Governing Sale of Electricity and/or Rules for Water & Sewer Service as adopted by the City.

Disconnection of service for non-payment may not occur when disconnect of service would be especially dangerous to health as certified pursuant to the certification provisions of the above mentioned rules or, when disconnect would make operation of necessary medical or life-supporting equipment impossible or impractical; however, (when available) a limiter may be installed on your service. Customer may, in order to avoid disconnect, enter into and make payment in accordance with an extended payment plan when applicable.

# Promissory Notes

"POLICY ON PROMISSORY NOTES"

Any Utility Customer may request to sign a Promissory Note, if they cannot make full payment on their delinquent amount, once they have received a Notice of Disconnection. The Promissory Note may be signed to allow arrangements to pay a delinquent amount to avoid disconnect. Requests must be made in the form of a signed Promissory Note stating the name of the person promising to pay, the service address, the amount promised to be paid and the date in which they promise to pay. The date in which the person promises to pay must be agreed upon by the Utility Department *and must be before the due date of the current Utility Bill*. The Promissory Note **must** be requested and signed **before** the Date of Termination on the Disconnection Notice, it may **not** be signed on the day of disconnection.

## POLICY CHANGE FOR PROMISSORY NOTE EFFECTIVE OCTOBER 1, 2002

### UTILITY BILLING POLICY FOR USE OF PROMISSORY NOTES AND PAYMENT AGREEMENTS

#### Promissory Notes and Agreements to Pay

In order to assist our Customers, Utility may allow Customers to make payment arrangement to avoid disconnection by signing a Promissory Note and Agreement to Pay. The Promissory Note and Agreement to Pay shall meet all legal requirements as approved by the City Law Director. In the Agreement to Pay, Customer shall acknowledge the debt, the date the payment(s) is due, and waive any further notice of disconnect. **No more than one Promissory Note and Payment Agreement shall be permitted in a 12 month period.**

The customer will need to complete the promissory note filling in the name, address, state, county, amount of disconnect and the date they will be paying. Please have customer sign and date the Promissory Note and also sign and date the printed copied that is logged on their account and file in the appropriate cycle folder.

If the above is agreed to you may log a Promissory Note on the customers account. To Log a Note you will need to bring up the customers account.

Please do the following to Log and Print the Promissory Note:

QM - Log Mail on the Account Click on QM

Click on Log Mail at the bottom of the screen

Tab over to the Letter and type in Agree or use the pull down menu

Enter the Payment Due Date - *It must be at least the day before the current due date.*

Enter the Amount of – payment to be made on past due amount (amount of past due bill)

Enter the Payment Date – the same date as Payment Due Date

Enter the Disconnect – The date of disconnect, which is the next business day after the Payment Due Date they promised.

You will need to click on the Box under print so you can now print the letter

Then click on the Print/Update button. This will take you out to Word and you can then click on the printer at the top of the screen. After the letter is printed then close word and then update the account.

The screenshot shows a 'Mail Log' window with the following fields:

- Account: 100\*00100\*1 [Q5]
- Status: A
- Start Date: 12-05-2001
- Res Name: CITY OF NAPOLEON (TRAFFIC SIG)
- Svc Addr: 102 W MALMEE AVE
- Last Update: 04-21-20
- Balance: 0.00
- Bill To: R
- Owner Code: [empty]
- Owner Name: [empty]

Letter#	Invoice	Letter	Date	Stat	Next Lett	Due Dt	Next#	Closed	Oper	Print
		AGREE	06-29-2004	L		06-29-2004			LAR	<input type="checkbox"/>

Below the table is a section for Description and Comments:

DESCRIPTION: PAYMENT DUE DATE  
AMOUNT OF: [empty]  
PAYMENT DATE: [empty]  
DISCONNECT: [empty]

At the bottom are buttons: Local, Printer, Remove Mail, Log Mail, Cancel, Update, Print/Upd.

PAYMENT AGREEMENT FOR UTILITY BILL  
FOR THE CITY OF NAPOLEON

ACCOUNT NUMBER: 100\*9999\*1      PAYMENT DUE DATE: 10-2-17

NAME: Jane Doe

PHONE NUMBER: 419-599-1235

SERVICE ADDRESS: 1234 W Main St

In consideration of the City continuing utility service, I (we) the undersigned, jointly and severally, do hereby agree to pay the City of Napoleon, Utility Office, the past due balance of my Utility Bill in the amount of \$ 100.00 . The past due balance is to be paid in full by 10-2-17 . I (we) authorize my (our) utility services to be disconnected on 10-3-17 and waive any further notice of disconnection of which I (we) nonpayment, a charge will be made by the City to recover the cost of disconnecting and reconnecting service. The promissory note dated OCT 06, 2017 is incorporated into this agreement by reference thereto.

**I UNDERSTAND THAT I AM ALLOWED ONLY ONE (1) PAYMENT AGREEMENT IN A 12 MONTH PERIOD.**

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Utility Representative

\_\_\_\_\_  
Telephone/Contact Number

\_\_\_\_\_  
Date

\_\_\_\_\_  
Date

Promissory  
Note Example  
signed by  
Customer +  
Utility Rep.

**PROMISSORY NOTE**

\$ \_\_\_\_\_

Date \_\_\_\_\_

Account # \_\_\_\_\_

For value received, I (we), \_\_\_\_\_, of \_\_\_\_\_  
(name) (street address)

\_\_\_\_\_, \_\_\_\_\_ County, State of Ohio, promise to pay \$ \_\_\_\_\_  
(city) (county)

To the order of the City of Napoleon, 255 W. Riverview Ave, Napoleon, Henry County,  
Ohio on

\_\_\_\_\_/\_\_\_\_\_/\_\_\_\_\_.  
(payment date)

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Date

Promissory  
Note Completed  
By Customer

Examples of both letters/forms are attached as follows.

"BAD CHECK POLICY"

# BAD CHECK NOTICE

This form has been provided by the **City of Napoleon Police Department and the Henry County Sheriff's Office** to persons who have received a bad check. This notice is to be mailed by the receiver of the bad check, to be mailed restricted certified. If full payment is not received within ten (10) days of receipt of this notice, then return the check and receipt of notice (signed green card) to the appropriate Law Enforcement Agency having jurisdiction listed above and **criminal charges will be filed.** Maintain a copy of this notice for your files.

JANE DOE  
Name (person who issued check)

DEC 13, 2006  
(date notice sent)

1234 MAIN ST NAPOLEON, OH 43545-9999  
Address (where notice mailed)

YOUR CHECK NUMBER 12345 WRITTEN IN THE AMOUNT OF \$100.00 + 25.00  
ON ACCOUNT NUMBER 0123456789 OF THE ANYTOWN BANK  
BANK AND ISSUED TO CITY OF NAPOLEON HAS BEEN RETURNED WITHOUT  
SATISFACTORY PAYMENT DUE TO NON-SUFFICIENT FUNDS AND/OR ACCOUNT BEING CLOSED. PURSUANT TO SECTION  
2913.11 OF THE OHIO REVISED CODE, YOU ARE REQUIRED TO MAKE SATISFACTORY PAYMENT WITHIN TEN (10) DAYS  
AFTER RECEIVING THIS NOTICE OF DISHONOR. YOU MAY MAKE PAYMENT IN FULL TO CITY OF NAPOLEON UTILITY  
DEPARTMENT. PLEASE MAKE PAYMENT IN CASH OR MONEY ORDER.

**FAILURE TO COMPLY WITH THIS NOTICE WILL RESULT IN IMMEDIATE ACTION BEING TAKEN WHICH COULD RESULT IN YOUR ARREST WITH THE FOLLOWING PENALTY OF LAW BEING APPLICABLE:**

**SECTION 2913.11 ORC STATES:**

If the check or negotiable instrument is for five hundred dollars (\$500.00) or less, whoever violates this section is guilty of passing bad checks, a misdemeanor of the 1<sup>st</sup> degree. If the check or negotiable instrument is for payment of five hundred dollars (\$500.00), but is less than five thousand dollars (\$5,000.00), passing bad checks is a felony of the 5<sup>th</sup> degree; if payment is for five thousand dollars (\$5,000.00), but is less than one hundred thousand dollars (\$100,000.00), passing bad checks is a felony of the 4<sup>th</sup> degree; if payment is for one hundred thousand dollars (\$100,000.00) or more, passing bad checks is a felony of the 3<sup>rd</sup> degree.

A 1st degree misdemeanor is punishable by IMPRISONMENT FOR NO MORE THAN SIX (6) MONTHS, \$1,000.00 FINE OR BOTH.

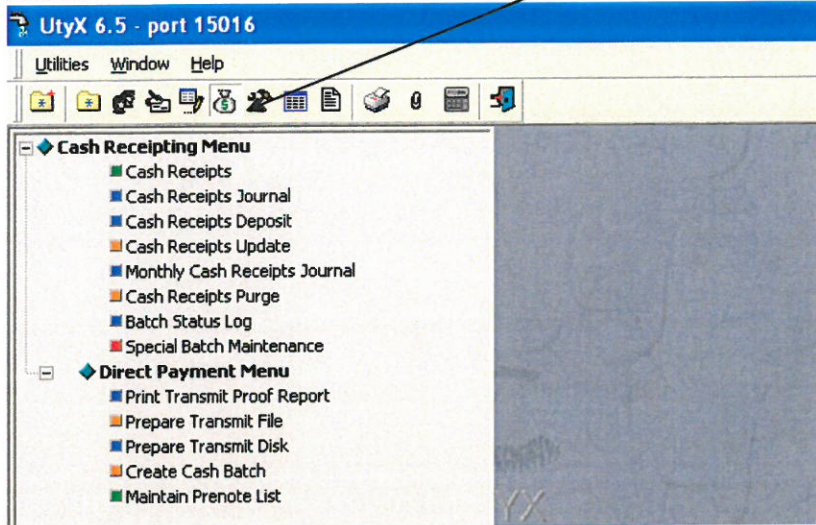
A 5<sup>th</sup> degree felony is punishable by IMPRISONMENT OF SIX (6) MONTHS TO TWELVE (12) MONTHS, \$2,500.00 FINE OR BOTH, a 4<sup>th</sup> degree felony is punishable by IMPRISONMENT OF SIX (6) MONTHS TO EIGHTEEN (18) MONTHS, NOT MORE THAN \$5,000.00 FINE OR BOTH, a 3<sup>rd</sup> degree felony is punishable by IMPRISONMENT OF ONE (1) YEAR TO FIVE (5) YEARS, NOT MORE THAN \$10,000.00 FINE OR BOTH.

# Bad Check

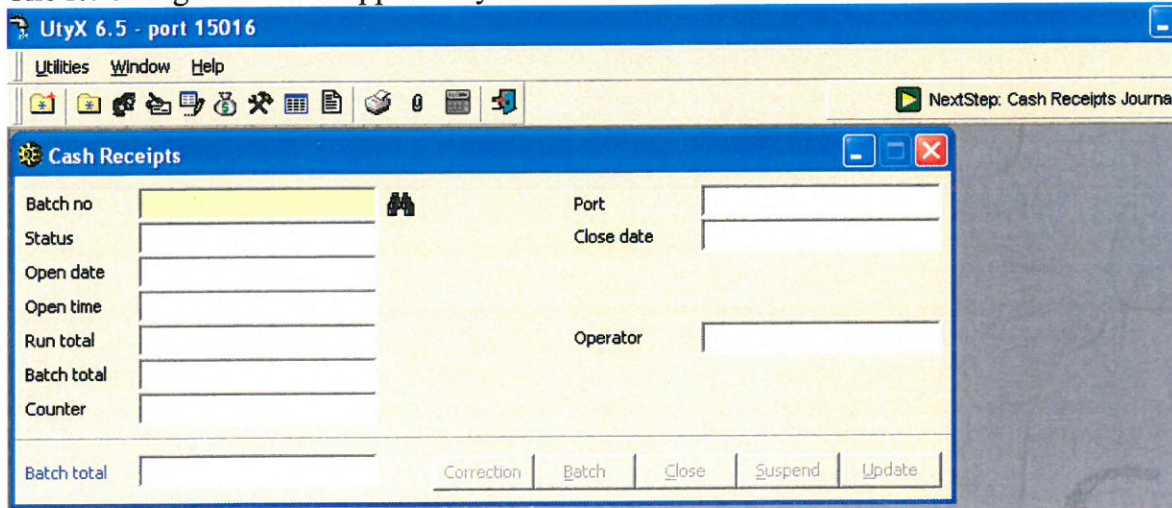
## Returned Bad Check Batch

When a check is returned, you will need to start up a new cash batch in UTYX to apply the bad check charges back on the account.

Go to the Cash Receiving Menu and click on the Money Bag symbol and then on Cash Receipts to start a new batch.



The following screen will appear so you can create the new batch.




In the Batch no field enter an N and a Batch no will be assigned Click. OK.



Utilities Window Help

NextStep: Cash Receipts Journal

### Cash Receipts

Batch no: 16219  Port: 115016

Status: 0 Close date: \_\_\_\_\_

Open date: 12-13-2006

Open time: 09:48:51


Run total: 0.00 Operator: LAP

Batch total: 0.00


Counter: 0

Batch total: \_\_\_\_\_ Correction Batch Close Suspend Update

Click on the Correction tab and this will allow you to find the batch that the original payment was run through. This will now apply the bad check amount back on the account in the same funds it was taken out of. You may use the binoculars to look up the account if you do not have the information.



### Cash Correction

Old Cash ID: \_\_\_\_\_ 

Date: \_\_\_\_\_

Pay Type: \_\_\_\_\_


Reference: \_\_\_\_\_

Exit Update

Choose the payment line in the lookup and then double click on amount line that matches your bad check.

NextStep

### Payment Lookup

Account: 100\*06650\*2  CITY OF NAPOLEON  
750 W MALIMEE AVE

Payment	Date	Amount	Type	Reference
16128*25	11-22-2006	156.50	CK	48286
15966*7	10-18-2006	104.12	CK	047769
15813*31	09-18-2006	191.39	CK	47227
15663*144	08-22-2006	152.54	CK	46815
15483*13	07-17-2006	140.18	CK	046328
15330*17	06-20-2006	122.02	CK	45828

Cancel

Enter the date (current date).  
Enter NSF in the Pay Type

## Click Update.

Old Cash ID 16128\*25  
Date 12-13-2006  
Pay Type NSF  
Reference  
Account 100\*06650\*2  
Name/Serv CITY OF NAPOLEON 750 W MAUMEE AVE  
Date 11-22-2006  
Amount 156.50  
Exit Update

After you click on Update the following screen will appear:- Authorize Cash Correction Y\*\*\*

Batch no 16219  
Status 0  
Open date 12-13-2006  
Open time 09:48:51  
Run total 0.00  
Batch total 0.00  
Counter 0  
Port I15016  
Close date  
Operator LAR  
Batch total  
Correction Batch Close Suspend Update

Check the Counter number that you are on and then click on Batch and enter that number and it will bring up the correction transaction. You will need a receipt and to get a receipt click on the Receipt button.

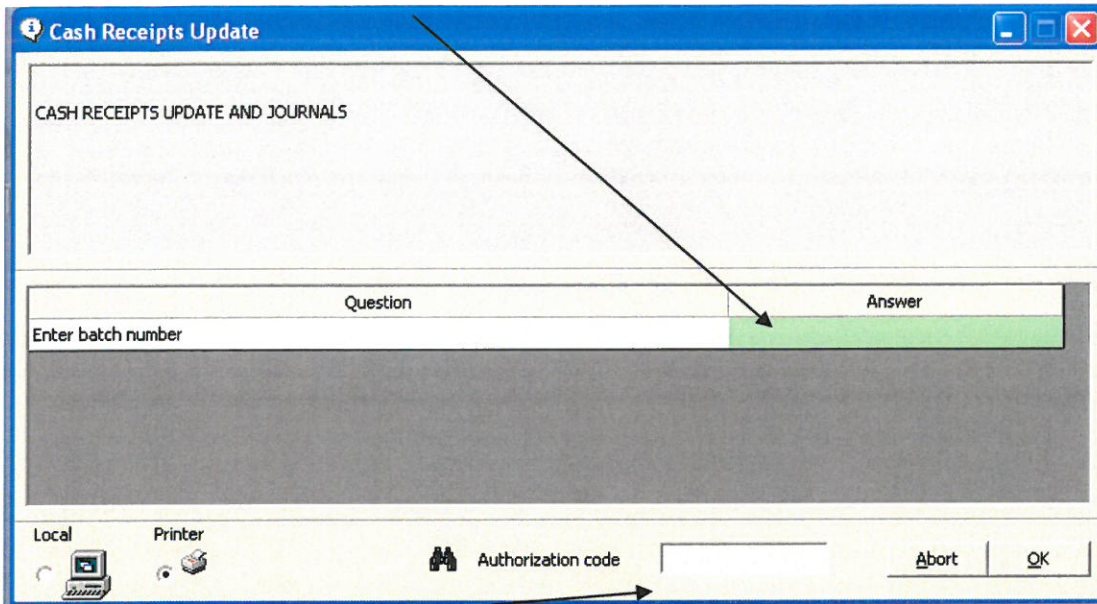
**DO NOT CLICK UPDATE!**

You will need **three copies of the receipt** – one to go with your batch, one to go with the bad check and one to go with the back copy of the batch for the Assistant Finance Director.

Enter the negative amount of the bad check in the **Batch total** field and then click on **C**lose and then **O**k.

Click on Cash Receipts Update in the Cash Receipting Menu.

Enter the batch number in the Answer field

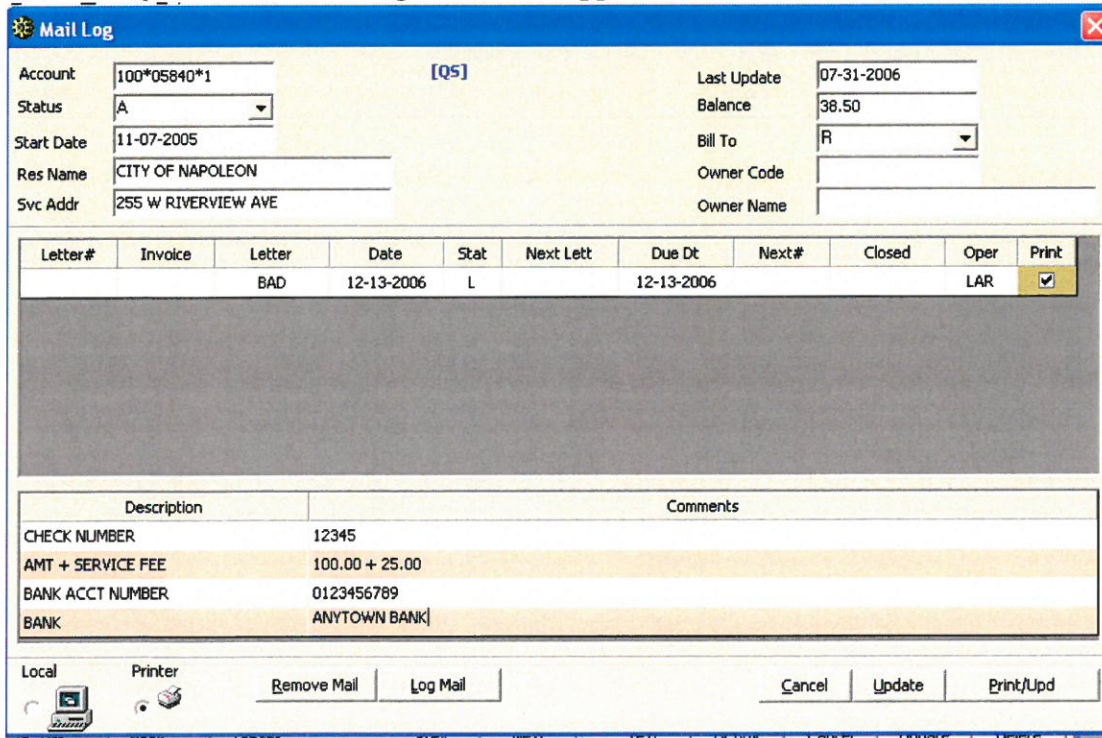


Enter the Authorization code Y\*\*\* in the Authorization code field and then click OK another screen will appear to update the batch you will need to click on OK.

The journal will print and you will need to make 2 copies of the back page CASH JOURNAL BY DISTRIBUTION Batch # 00000 City of Napoleon FINAL. Give one copy to the Assistant Finance Director, *along with a copy of the receipt* and one copy of the journal back page to Accounts Payable **with the words BAD CHECK written on the back page.**

### Bad Check Letter

You will need to log two letters on the customers account and mail them to the customer. Enter the customer's account number in the Customer Menu – Master Account Maintenance. Click on QM and the following screen will appear.



In the pull down menu under the Letter column click or enter BAD and enter through the rest of the fields. Enter the check number in the CHECK NUMBER field. Enter the Bad Check amount plus \$25.00 in the AMT + SERVICE FEE field. Enter the Bank Account Number from the Check in the BANK ACCT NUMBER field.

Enter the Bank from the Check in the BANK field.

Make sure the Print Box is checked and the click the Print/UPd and the letter will appear in Word.

Proof the letter and **make sure it has the person who wrote and signed the check in the Name (person who issued check)** field if not you will need to correct it now. You will need to print three (3) copies of the letter.

Close. NO to save. UPDATE.

### Notice for Bad Check

Now you will need to log (Click on Log Mail Button) the Letter Notice on the account. In the pull down menu under the Letter column click or enter **REMINDER** and enter through the rest of the fields.

Letter#	Invoice	Letter	Date	Stat	Next Lett	Due Dt	Next#	Closed	Oper	Print
21476		BAD	12-13-2006	O		12-13-2006			LAR	<input type="checkbox"/>
		NOTICE	12-13-2006	L		12-13-2006			LAR	<input checked="" type="checkbox"/>

Description	Comments
DISCONNECT REASON	NONPAYMENT
NONPAYMENT DUE DAT	12-27-06
DISCONNECT DATE	12-28-06
CURRENT BALANCE	100.00 + 25.00 = \$125.00

Enter NONPAYMENT in the DISCONNECT REASON.

Enter the due date (14 days from current date) in the NONPAYMENT DUE DATE field.

Enter the disconnect date (15 days from current date) in the DISCONNECT DATE field.

Enter the amount of the bad check ex:  $100.00 + 25.00 = \$125.00$  in the CURRENT BALANCE field.

Make sure the Print Box is checked and the click the Print/UPd and the letter will appear in Word.

**You need to put a Disconnect Notice in the printer and print the first notice** (you may need to manually shift things on the letter to make them fit), then change the date from the current date to 7 days later and print the second notice. You will need to make copies of the Notices and keep the copies with the Bad Check. You need to mail the Notice form to the customer listed on the account in an envelope, make sure you mail the first notice on the current day. Put the second notice in contract folder under the date to be sent and you will need to mail it out in 7 days if the payment has not been received.

**LOG MAIL to Log Envelope (to Print 2 envelopes and the green certified mail slip)** You need to mail the Bad Check Notice letter Certified. Fill out a Certified Mail Receipt entering the Postage amount, Certified Fee, Return Receipt Fee, Restricted Delivery Fee and add the above listed and fill in the Total Postage & Fees. Fill in the Sent to information with the person who wrote the back checks name and address. You will need to place the tracking number label on the Domestic Return Receipt under the Article Number. Enter the Name and address of the person who wrote the check and then mark Certified Mail, Registered, Return Receipt for Merchandise and Restricted Delivery mark yes on the PS Form 3811 Domestic Return Receipt. Attach the green card to the back of the envelope and attach the Certified Mail Receipt to the front of the envelope to the right of the return address. Stamp **RESTRICTED** with the Restricted Stamp on the front of the envelope and back!!

Keep a copy of the Bad Check letter and the Reminder letter and file it with the Bad check and green copy from the bank in the Bad Check folder in the filing cabinet at the counter. You will need to do a follow up on the account in 7 days to see if they paid if not mail the next notice and then again in 14 days. If they have not paid you will need to disconnect the electric of the customer.

**\*\*For "UNCOLLECT HOLD" checks-** give PD copy of "Bad Ck" letter, copy of bad ck and copy of disconnect. Pink Note PD to pickup and they will deliver notice.

**The person who wrote the check** has 10 days to pay the bad check and fees. This notice is to be mailed by the receiver of the bad check, to be mailed restricted certified. If full payment is not received within ten (10) days of receipt of this notice, then return the check and receipt of notice (signed green card) to the appropriate Law Enforcement Agency having jurisdiction listed above and **criminal charges will be filed.**

## INCOME TAX DEPARTMENT

The department operates under City Ordinance Chapter 193 for tax years 2015 and prior ; City Ordinance Chapter 194.

### REGISTRATION:

- EVERY RESIDENT OVER THE AGE OF 18 IS REQUIRED TO REGISTER WITH THE CITY INCOME TAX DEPT

### WHO MUST FILE:

- EVERY RESIDENT OVER THE AGE OF 18, UNLESS SOLE SOURCE OF INCOME IS RETIREMENT/PENSION OR SOCIAL SECURITY DISABILITY
- RESIDENTS UNDER THE AGE OF 18 MUST FILE IF THERE IS TAX DUE

### WHAT IS NEEDED TO FILE:

- W-2'S, W-2 G'S
- 1099'S
- FEDERAL SCHEDULES

### WHAT IS TAXABLE INCOME:

- INCOME FROM QUALIFYING WAGES (BOX 5 OF THE W2)
- TIPS
- SALARIES/COMMISSIONS
- THIRD PARTY SICK PAY
- SICK PAY
- SEVERANCE PAY
- 401K
- VACATION PAY
- GROUP TERM LIFE INSURANCE OVER \$50,000
- BONUSES
- INCENTIVE PAYMENTS
- DIRECTOR FEES
- RENTAL PROPERTY
- FARM INCOME
- BARTERING
- SUB-PAY
- STRIKE PAY
- JURY PAY
- MOVING ALLOWANCE INTO NAPOLEON
- LOTTERY WINNINGS
- GAMBLING WINNINGS
- HOUSING ALLOWANCE
- CASH PAYMENTS FOR WORK PERFORMED

#### WHAT IS NON –TAXABLE INCOME:

- INTEREST
- DIVIDENDS
- UNEMPLOYMENT
- WORKER'S COMP
- CHILD SUPPORT
- ACTIVE DUTY PAY
- ALIMONY
- SOCIAL SECURITY
- RETIREMENT/PENSION BENEFITS
- 125 PLAN

#### HOW TO OBTAIN INCOME TAX FORMS:

- CITY OF NAPOLEON INCOME TAX OFFICE (LOCATED IN THE ADMINISTRATION BUILDING ON W RIVERVIEW AVE)
- CITY OF NAPOLEON WEBSITE
- NAPOLEON PUBLIC LIBRARY
- VARIOUS TAX PREPARERS

#### WHERE TO FILE:

- CITY OF NAPOLEON INCOME TAX OFFICE
- CITY OF NAPOLEON WEBSITE ON-LINE FILING
- VARIOUS TAX PREPARERS

#### TAX RETURN EXAMPLE

#### CREDITS FOR TAXES PAID:

- NAPOLEON TAX WITHHELD
- CREDIT FOR TAXES PAID TO OTHER CITIES UP TO NAPOLEON'S TAX RATE OF 1.5%
- ESTIMATE PAYMENTS
  - MANDATORY IF MORE THAN \$200 IN TAXES WILL BE OWED
  - MUST BE FILED AND PAID QUARTERLY
  - 15% PENALTY IF NOT FILED AND PAID

#### PENALTIES:

- FAILURE TO FILE:
  - \$25 PER MONTH FOR EVERY MONTH LATE, UP TO \$150
- FAILURE TO PAY:
  - LATE PAY PENALTY OF 15%

- INTEREST (2016 .42% PER MONTH, 5% ANNUAL)

CRIMINAL / CIVIL CHARGES:

- FAILURE TO FILE MAY RESULT IN:
  - 1<sup>ST</sup> DEGREE MISDEMEANOR
  - 6 MONTHS JAIL AND/OR \$1000 FINE
- FAILURE TO PAY MAY RESULT IN:
  - CIVIL COURT CHARGES FILED AGAINST YOU
  - WAGE / BANK ACCOUNT GARNISHMENT



# City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Telephone: (419) 599-1235 Fax: (419) 599-8393

www.napoleonohio.com

## Memorandum

**To:** City Council, Mayor, City Law Director, City Manager, Department Supervisors, Newsmedia  
**From:** Gregory J. Heath, Finance Director/Clerk of Council *GH*  
**Date:** October 05, 2017  
**Subject:** Municipal Properties, Building, Land Use and Economic Development Committee – Cancellation

The regularly scheduled meeting of the MUNICIPAL PROPERTIES, BUILDING, LAND USE AND ECONOMIC DEVELOPMENT COMMITTEE for Monday, October 9, 2017 at 7:30 pm has been *Canceled*.





# City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Telephone: (419) 592-4010 Fax: (419) 599-8393

[www.napoleonohio.com](http://www.napoleonohio.com)

## Memorandum

**To:** Board of Zoning Appeals, City Council, Mayor, City Law Director, City Manager, Department Supervisors, Newsmedia

**From:** Gregory J. Heath, Finance Director/Clerk of Council

**cc:**

**Date:** October 5, 2017

**Subject:** Board of Zoning Appeals – Cancellation

The regularly scheduled meeting of the Board of Zoning Appeals for Tuesday, October 10, 2017 at 4:30 pm has been CANCELED due to lack of agenda items.



# City of Napoleon, Ohio

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Napoleon, OH 43545

Telephone: (419) 592-4010 Fax: (419) 599-8393

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## Memorandum

**To:** *Planning Commission, City Council, Mayor, City Law Director, City Manager, Department Supervisors, Newsmedia*

**From:** *Gregory J. Heath, Finance Director/Clerk of Council*

**cc:**

**Date:** *October 5, 2017*

**Subject:** *Planning Commission – Cancellation*

The regularly scheduled meeting of the Planning Commission for Tuesday, October 10, 2017 at 5:00 pm has been CANCELED due to lack of agenda items.

## FW: Spec Building "Ground Breaking"

From: tsheaffer1@gmail.com

10/06/17 09:59 AM

To: "Roxanne Dietrich" <rdietrich@napoleonohio.com>

Cc: "Joel Mazur" <jmazur@napoleonohio.com>, "Gregory J Heath" <gheath@napoleonohio.com>, "Billy Harmon" <bharmon@napoleonohio.com>

---

Hi Roxanne,

Can you put this notice in the packet and schedule Council for the groundbreaking of the spec building for 6p on 10/16? If there are any committees that are supposed to me meeting at that time, let me know and we can move them around.

Thanks,

Travis

---

**From:** Jennifer Arps [mailto:jarps@henrycountyed.com]

**Sent:** Thursday, October 5, 2017 11:48 AM

**To:** Jason Maassel <jmaassel@napoleonohio.com>; Dan Baer <dbaer@napoleonohio.com>; Dan Baer <dbaer@henrycountyfamilycourt.com>; Travis Sheaffer <tsheaffer1@gmail.com>

**Subject:** Spec Building "Ground Breaking"

Good morning Gentlemen,

The CIC would like to coordinate a "Ground Breaking" photo to be taken out at the spec building site and would invite you, as well as any/all other council members to attend. We would like to try to schedule this for Monday, October 16<sup>th</sup> and possibly before your council meeting, possibly 6-6:15pm. Our thoughts were that it might work out with everyone's schedule to have it during this time. However, if you see an issue with the time, please let me know and suggest a different time. Sean's building is to be delivered on the 13<sup>th</sup>, so there should be some activity with that on the 16<sup>th</sup>. We will also invite the Chamber as well as the CIC's board members/Development Committee. Obviously we will keep an eye on the weather and adjust accordingly if need be.

*Kind Regards,*

*Jennifer Arps*

Administrative Assistant



104 E. Washington Street  
Suite 301  
Napoleon, OH 43545

Phone: 419-592-4637

Direct: 419-591-3427

Email: [jarps@henrycountyed.com](mailto:jarps@henrycountyed.com)

### EMAIL CONFIDENTIALITY NOTICE

This communication contains information which is confidential and may also be privileged. It is for the exclusive use of the intended recipient(s). If you are not the intended recipient(s) please note that any distribution, copying or use of this communication or the information



# Update

A weekly newsletter presented by AMP President/CEO Marc Gerken

September 29, 2017

## Metz receives Seven Hats Award

By Marc Gerken, PE - president/CEO



Bruce Metz, village administrator for the Village of Jackson Center, is the 2017 recipient of the Seven Hats Award.

Metz has occupied his current position as village administrator for five years, but has served the village for nearly 40 years after joining as a member of the streets department. He is involved in all areas of the village and community - he has served in the streets and water and wastewater departments and frequently visits job sites to check on progress. He also actively participates in monthly safety meetings and quarterly electric-specific training activities.

In the community, Metz assists the basketball programs at the Jackson Center middle and high schools, and has served as a volunteer firefighter for the past 24 years - including eight years as chief of the fire department. Jackson Center Mayor Scott Klopfenstein noted, "Metz has a contagious work ethic that shows people to not only work hard, but to have fun doing it."

The AMP Seven Hats Award was initiated in 1984 to recognize utility managers who serve smaller communities of less than 2,500 meters, and whose management duties extend well beyond the scope of a manager in a larger system. Award winners show skill in seven areas: planning and design, administration, public relations, field supervision, accounting, personnel or employee direction, and community leadership.

Please join us in congratulating Bruce.

## AMP/OMEA Conference features informative sessions

By Marc Gerken, PE

More than 400 representatives from member communities, AMP staff and municipal electric partners attended the 2017 AMP/OMEA Conference held in Columbus this week. Featured speakers included Delia Patterson, acting senior vice president of advocacy and communications and general counsel of the American Public Power Association; Amy Myers Jaffe, executive director at the University of California and a leading expert on global energy policy; and Dr. Dale Meyerrose, president of MeyerRose Group, LLC, and a preeminent information technology and cybersecurity strategist. Conference sessions provided attendees the opportunity to learn about AMP projects, industry trends, technological changes and state and federal legislation.

### Save the date

2018 AMP/OMEA Conference  
Sept. 24-27, 2018  
Cleveland, Ohio

In addition to the events and sessions, AMP, OMEA, MESA, the OMEGA JVs and the AMP project participants held membership meetings throughout the four-day conference. I would like to thank all who participated in this year's event. I look forward to seeing everyone at the 2018 conference.

## **AMP awards recognize member utilities and officials**

*By Marc Gerken, PE*

Member utilities and officials were recognized at the 2017 AMP/OMEA Conference through the AMP awards program.

Board members who were recognized for service and completion of the current term are:

- AMP Board of Trustees - Mike Dougherty, City of Cuyahoga Falls; Dave Filippi, City of Dover; Joel Mazur, City of Napoleon; Bill George, Village of Newton Falls.
- OMEA Board of Directors - Mayor Douglas Johnson, City of Bryan; Mayor Terry Pugh, City of St. Clairsville; Mayor Pat Hale, City of Tipp City; Mayor Kathy Cocuzzi, City of Westerville.

Communities that were honored with AMP awards include:

### **Finance Awards**

- Highest Credit Score Population more than 5,000 - Westerville with a score of 105 percent
- Highest Credit Score Population less than 5,000 - Clinton with a score of 98 percent.
- Most Improved Credit Score - Edgerton with a 40 percent improvement.
- Financing of the Year - Borough of Ephrata for the AMI Project financed through AMP.

### **Innovation Awards**

- Honorable Mention: Monroeville Electric Department for Distribution System Automation.

### **System Improvement Awards**

- Versailles for the Circuit #1 12kV Conversion and Substation Improvements.
- Dover for the 69Kv East Circuit.
- Honorable Mention: Columbiana for the North and South Voltage Conversions.
- Honorable Mention: St. Clairsville for the Ault Drive Rebuild.
- Honorable Mention: Yellow Springs for the Remote Meter Change-Out Project.
- Honorable Mention: Orrville for the Boiler #13 Fuel Conversion Project.
- Honorable Mention: Wapakoneta for the 69kV Line Rebuild.
- Honorable Mention: Wadsworth for the ODOT State Route 94 Widening Project.

### **Public Power Promotion Awards**

- Coldwater Board of Public Utilities for promotion of its RP3 designation.
- Cuyahoga Falls Electric System for the Small Commercial Energy Efficiency Program.
- Dover Light and Power for promotion of Public Power Week.
- Orrville Utilities for its new utilities website.

### **Electric System Sustainability Awards**

- Cuyahoga Falls Electric System for the Energy and Sustainability Leadership Plan.
- Dover Light and Power for the Boat Dock LED Lighting Project.
- Orrville Utilities for the LED Street Light Replacement.

## **Members receive safety awards and commendations**

*By Michelle Palmer, PE - vice president of technical services*

AMP presented awards and commendations to a number of member communities during the 2017 AMP/OMEA Conference Safety Awards on Sept. 27. Safety awards are given to communities that had no time loss due to reportable accidents or injuries.

In the **generation category**, awards were presented to Bryan Municipal Utilities and Orrville Utilities.

In the **transmission and distribution category**, awards were presented to Berlin (Md.) Electric Utility Department, Bryan Municipal Utilities, Borough of Ephrata Electric Division, Jackson Center Municipal Electric, Village of Minster Electric Department, St. Clairsville Light and Power, and Wapakoneta Electric Department.

**Safety commendations for transmission and distribution** were given to Cuyahoga Falls Electric System, Dover Light and Power, Hudson Public Power, Orrville Utilities, and City of Wadsworth Electric and Communications.

**AMP Hard Hat Safety Award** winners will be announced in their community and presented with an award at a later date. Member utilities with 2017 Hard Hat Award winners are: Berlin (Md.) Electric Utility Department, Bryan Municipal Utilities, Cuyahoga Falls Electric System, Dover Light and Power, Borough of Ephrata, Monroeville Municipal Light and Power, Orrville Utilities, St. Clairsville Light and Power, City of Wadsworth Electric and Communication, City of Westerville Electric Division and Village of Yellow Springs.

**Mutual Aid Commendations** were given to: Hudson Public Power, Oberlin Municipal Light and Power, and Orrville Utilities for providing assistance to the Village of Newton Falls; Piqua Power System for providing assistance to Dayton Power and Light; Shelby Division of Electricity and Telecommunications for providing assistance to the Village of Lucas; Hamilton Department of Electric for providing assistance to the Village of Eldorado; Bryan Municipal Utilities, Montpelier Municipal Utility, and Napoleon Light and Power for providing assistance to the Village of Pioneer; and Bryan Municipal Utilities, Montpelier Municipal Utility, Napoleon Light, and Power and Pioneer Light Department for providing assistance to the Village of Holiday City.

Congratulations to all award winners and thank you for your dedication and service.

## AMP holds elections, re-elects leadership

*By Marc Gerken, PE*

The AMP general membership held its annual meeting during the 2017 AMP/OMEA Conference on Sept. 27. There were four expiring at-large seats on the 21-member AMP Board of Trustees. Members re-elected were Cuyahoga Falls, Dover and Napoleon, and the Village of Wellington was elected to the Board.

Following the general membership meeting, the Board held its reorganizational meeting and re-elected Steve Dupee, Wellington Village Manager, as chair; Jeff Brediger, City of Orrville director of utilities, as vice chair; Kevin Maynard, City of Bryan director of utilities, as secretary; and Pat McCullar, DEMEC president/CEO, as treasurer.



Steve Dupee, chair



Jeff Brediger,  
vice chair



Kevin Maynard,  
secretary



Pat McCullar,  
treasurer

## OMEA holds elections, names nine honorary members

*By Jolene Thompson - executive vice president/OMEA executive director*

The Ohio Municipal Electric Association (OMEA) held its general membership meeting Sept. 27 during the 2017 AMP/OMEA Conference and re-elected the communities of Bryan, Tipp City and Westerville to

serve on the Board of Directors, and elected Wapakoneta to a seat on the Board. Bryan is represented by Mayor Doug Johnson; Tipp City is represented by Mayor Pat Hale; Westerville is represented by Mayor Kathy Cocuzzi; and Wapakoneta will be represented by Mayor Tom Stinebaugh.



Mayor Kathy  
Cocuzzi



Mayor Doug  
Johnson



Mayor Pat Hale



Mayor Tom  
Stinebaugh

The OMEA general membership selected 10 new honorary members:

- City Councilman Scott Broadwell, who served Oberlin for nine years and OMEA for seven years, will retire after his term on City Council expires at the end of this year.
- Larry Fisher, former superintendent for the City of Jackson who passed away in August 2017, following 21 years of service to the city.
- Pat Hale, mayor of Tipp City who served on the OMEA Board for five years will be leaving council after his term on City Council expires at the end of this year.
- Kelly Hephner, director of finance for the Village of Montpelier, who plans to retire in early 2018.
- Doug Johnson, mayor of Bryan who served on the OMEA Board since 2001, including seven years as a member of the OMEA Executive Committee, will retire after his term on City Council expires at the end of this year.
- Buck Stoiber, retired as superintendent in July 2017 following more than 36 years of service to the Village of Elmore.
- Timothy Tarulli, former City of Dover safety director, human resources director and city council member for 20 years, including six years as president of council, before he passed away in August 2017.
- Jim Salsbury, former lineman and Board of Public Affairs member in the City of Bryan who will retire when his term expires at the end of this year.
- Al Horn, former member of the Bryan Board of Public Affairs.
- Bill Zigli, former deputy commissioner of Cleveland Public Power until he retired in May 2017.

## AMP projects, JVs hold elections

*Leadership elections were held for AMP projects and joint ventures at the 2017 AMP/OMEA Conference on Sept. 25-28. The election results are listed below.*

**Solar Phase 1:** Fred Rowe, Waynesfield, chair; Joel Mazur, Napoleon, vice chair

**JV6:** Brian O'Connell, Bowling Green, chair; Michael Dougherty, Cuyahoga Falls, vice chair; Robert Patrick, Wadsworth, treasurer; Joel Mazur, Napoleon, secretary

**JV5:** Michael Dougherty, Cuyahoga Falls, chair; Brian O'Connell, Bowling Green, vice chair; Robert Patrick, Wadsworth, treasurer; Steve Dupee, Wellington, secretary

**JV1:** Michael Dougherty, Cuyahoga Falls, chair; Harold Kasten-Krause, Lodi, vice chair; Robert Patrick, Wadsworth, treasurer; Steve Dupee, Wellington, secretary

**JV2:** Joel Mazur, Napoleon, chair; Michael Dougherty, Cuyahoga Falls, vice chair; Jeff McHugh, Painesville, treasurer; Brian O'Connell, Bowling Green, secretary

**JV4:** Kevin Maynard, Bryan, chair; Dawn Fitzcharles, Edgerton, vice chair; Kevin Brooks, Montpelier, treasurer; Al Fiser, Pioneer, secretary

**AFEC:** Paul Beckhusen, Coldwater, chair; Ivan Henderson, Cleveland, vice chair

**MESA:** Robert Patrick, Wadsworth, chair; Jeff McHugh, Painesville, vice chair; Dawn Fitzcharles, Edgerton, treasurer; Steve Dupee, Wellington, secretary

**Hydro Phase I:** Jeff Brediger, Orrville, chair; Steve Dupee, Wellington, vice chair

**Hydro Phase II - Meldahl:** Jim Logan, Hamilton, chair; Brian O'Connell, Bowling Green, vice chair

**Hydro Phase II - Greenup:** Jason Grey, Danville, chair; Brian O'Connell, Bowling Green, vice chair

**Prairie State:** Ed Krieger, Piqua, chair; Jeff Brediger, Orrville, vice chair

**Solar Phase II:** Brian O'Connell, Bowling Green, chair; Kimberly Schlichting, DEMEC, vice chair

## Brooks named Wall of Fame recipient

Keith Brooks, retired legislative counsel to OMEA, was named the 2017 AMP Wall of Fame recipient during the Awards Banquet on Sept. 27 at the AMP/OMEA Conference.

Brooks served as the OMEA's legislative counsel and represented Ohio municipal electric communities before state policymakers and industry stakeholders for more than 30 years until his retirement at the end of last year. Keith's leadership and strategic guidance throughout his career benefited all of Ohio's municipal electric communities and AMP. Keith was engaged in numerous legislative battles before the Ohio General Assembly, including historic energy-related legislation, numerous state budget bills and countless other legislation. His leadership and strategic guidance helped put public power on the map and gave AMP and OMEA credibility at the Ohio Statehouse. It is not an overstatement to say that many of the legislative successes that AMP and OMEA have enjoyed can be traced back to the counsel and advocacy provided by Keith Brooks.



The Wall of Fame program was launched in 2010 to honor individuals who have made significant contributions to AMP, the OMEA and to public power in member communities. Brooks joins 22 other Wall of Fame inductees.

Congratulations, Keith, and thank you for your contributions to AMP, the OMEA and public power.

## Transmission cost review: More oversight needed for supplemental transmission projects

Transmission rates across the PJM Interconnection (PJM) territory have increased dramatically from 2011 to 2017, in some areas by more than 475 percent. These findings are part of a review released today by American Municipal Power, Inc. (AMP), which also documents a troubling lack of oversight of supplemental electric transmission projects.

During the AMP/OMEA Conference, Dr. Ken Rose, a nationally-recognized expert in the structure, regulation and economics of U.S. energy markets, presented his findings regarding transmission projects across PJM. From May 2011 through May 2017, the annual revenue requirement (the actual cost for transmission owners to provide transmission service plus a return on their capital investment) for transmission enhancement projects increased by 294.5 percent. He also found that through 2012 there was approximately \$21.3 billion of PJM in-service or planned baseline and network upgrades compared to \$6.8 billion in supplemental transmission projects. Since 2012, there have been approximately \$12.7 billion in supplemental projects compared to \$11.6 billion of PJM in-service or planned baseline and



network upgrades. This means there were more transmission projects proposed without any true oversight than within the established PJM planning process. With the exception of 2016, the amount of supplemental transmission projects has steadily increased each year.

AMP staff are preparing materials to share with members to participate in efforts to gain more transparency and true oversight of supplemental transmission projects. Please look for those materials to be available through the member extranet next week.

To view the full release and Rose's review click [here](#).

## Energy markets update

*By Jerry Willman - assistant vice president of energy marketing*

The October 2017 natural gas contract decreased \$0.044/MMBtu to close at \$3.017 yesterday. The EIA reported an injection of 58 Bcf for the week ending September 22 was below market expectations compared to the Bloomberg estimate of 67 Bcf. Gas in storage now stands at 3,466 Bcf. This is 1 percent over the five-year average of 3,425 Bcf. Gas in storage for this week one year ago was 3,593 Bcf.

On-peak power prices for 2018 at AD Hub closed yesterday at \$36.32/MWh which was \$.17/MWh higher for the week.

On Peak (16 hour) prices into AEP/Dayton hub				
Week ending Sept. 29				
MON	TUE	WED	THU	FRI
\$91.24	\$56.30	\$47.74	\$31.16	\$28.59
Week ending Sept. 22				
MON	TUE	WED	THU	FRI
\$40.11	\$39.17	\$46.66	\$51.18	\$65.87
AEP/Dayton 2018 5x16 price as of Sept. 27 — \$36.32				
AEP/Dayton 2018 5x16 price as of Sept. 21 — \$36.15				

## AFEC weekly update

*By Jerry Willman*

Fremont plant operated in 2x1 configuration for the week. High PJM LMP prices and warm temperatures again dominated this past week helping to keep the plant on-line without cycling off-line. The plant operated close to its economic minimum during the off peak hours and ramped up to its max output during the peak hours. Duct firing operated for 84 hours this week. The plant generated at a 75 percent capacity factor (based on 675 MW rating).

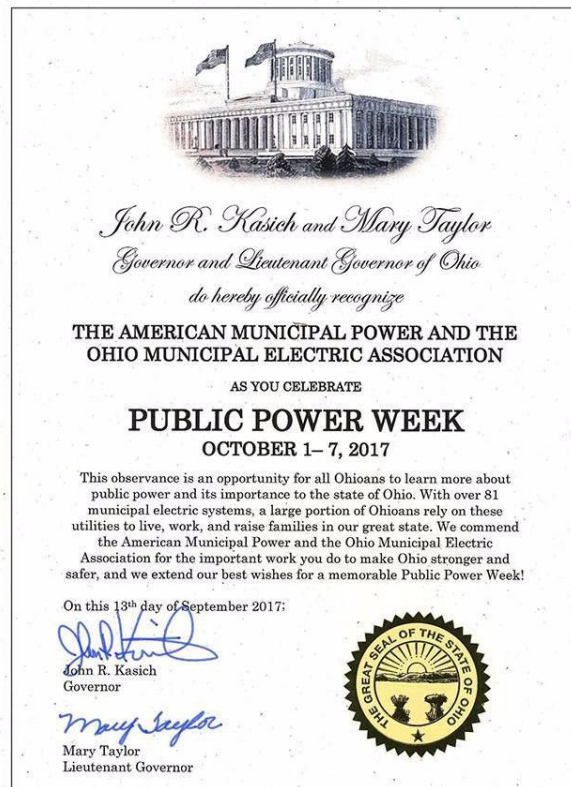
## Public Power Week 2017: Oct. 1-7

*By Holly Karg, director of media relations and communications*

Public Power Week starts Oct. 1 and we hope you have exciting events planned to celebrate this annual event. In Ohio, Gov. John Kasich officially

recognized Oct. 1-7 as Public Power Week with a resolution that states: "This Observance is an opportunity for all Ohioans to learn more about public power and its importance to the state of Ohio. With over 81 municipal electric systems, a large portion of Ohioans rely on these utilities to live, work and raise families in our great state. We commend American Municipal Power and the Ohio Municipal Electric Association for the important work you do to make Ohio stronger and safer, and we extend our best wishes for a memorable Public Power Week!"

AMP would like to hear how members are celebrating Public Power Week. Please send information, including photos to me at [hkarg@amppartners.org](mailto:hkarg@amppartners.org) or 1111 Schrock Road, Suite 100, Columbus, Ohio 43229. For more information on Public Power Week, visit the [American Public Power Association website](#).



## PJM market sees highest day ahead prices since February 2015

By Mike Migliore, vice president of power supply and marketing

A combination of hot and humid weather combined with the start of generator outage season led to a wild eight-day stretch of above normal prices in PJM. After seeing only eight days above 90 degrees during the summer, Columbus added another six days above the 90 mark this month. The relatively mild summer had kept power prices in check with only two hours in July eclipsing the \$100 / MWh level. The highest day-ahead price in August was \$64 / MWh.

For the Sept. 19-27 period, day-ahead prices at the AEP/Dayton Hub exceeded \$64 on 35 hours including six of those hours on the weekend. Day-ahead prices were the highest on Monday Sept. 25, when AEP and FirstEnergy reached \$235 / MWh at 5 p.m., while the Duke zone price was \$347 / MWh for the same hour.

The real-time market first showed signs of the generation shortage on Sept. 20 and then took off on Sept. 21. On Sept. 21, prices jumped over \$100 / MWh after noon and then topped \$700, \$300 and \$500 / MWh for the 3, 4 and 5 p.m. hours. The Duke zone was the PJM area with the biggest shortfall. For the week, the highest price in Duke was \$885 / MWh at 3 p.m. on Sept. 21 in the real-time market. AMP and members ran many of their gas turbines during the week to protect against the high prices and potential transmission 1CPs. No new 1CPs were set in September however.

Market prices returned to normal on Sept. 28 as temperatures dropped back to the 70's.

# Register now for Webinars

An internet connection and a computer are all you need to educate your entire staff for just \$99. Register today at [www.PublicPower.org/Academy](http://www.PublicPower.org/Academy) and click on webinars. Non-members enter coupon code **AMP** to receive the member rate.

- Public Power Forward Webinar Series:  
Best Practices in Battery Storage **Oct. 12**
- Wireless Pole Attachment Webinar Series:  
Wireless Attachments and Other New Infrastructure Developments Affecting Public Power Pole Owners  
**Oct. 19**
- Public Power Forward Webinar Series:  
Smart Meters for Smart Solutions **Oct. 26**



## Classifieds

### Staff Engineer needed in Napoleon

The City of Napoleon is currently accepting applications for the position of Staff Engineer/ Licensed Staff Engineer. This position is primarily responsible for engineering design and construction inspection. Graduation from an accredited engineering school of recognized standing with a Bachelor of Science in Civil Engineering (B.S.C.E.) or related field is required. Applicants must also possess, or be able to obtain within one year, a Fundamentals of Engineering (F.E.) or Engineer in Training (E.I.T.) certificate or a Professional Engineer (P.E.) license.

A valid State of Ohio's Driver's license is required. Applications may be obtained between 7:30 a.m. - 4 p.m. from the City of Napoleon's Administration Building, 255 W. Riverview Ave., P.O. Box 151, Napoleon, OH, 43545, or from the website at [www.napoleonohio.com](http://www.napoleonohio.com). A properly completed notarized application must be returned to the above address by 4 p.m. on Wed., Oct. 11 to be considered. Applications submitted without following the above requirements will not be considered for employment. The City of Napoleon is an Equal Opportunity Employer.

### Lineworker position available in Carey

The Village of Carey is seeking applications for a qualified full-time electrical line utility worker; responsible for operation and routine maintenance of the village electrical distribution system. Applicant must possess a high school diploma or GED and a valid class B, CDL license with air brakes, or obtain same within 6 months of hire date. Knowledge of overhead and underground primary distribution lines required. May require pole climbing and operation, and use of a bucket truck, digger truck, trencher or other required equipment. Position requires a 30-minute response time to Call Out emergencies, and 24/7 carry of a village issued cell phone for safety and troubleshooting, includes holiday and weekends hours, and standby time in rotation with other department members.

Position requires varied duties to include but not limited to: snow removal, tree trimming for power lines, and other general maintenance duties. Any of the above may require working in inclement weather.

Applications may be obtained at the village offices, 127 N. Vance St., Carey, OH 43316, weekdays from 8 a.m. till 5 p.m. Candidates should return completed applications with a resume and any supporting documentation helpful in consideration for employment to the attention of the Village Administrator. EOE / Drug testing / Pay commensurate with certifications. Applications will be accepted until position filled.

## **Arcanum seeks water/wastewater operator 1**

The Village of Arcanum Utility Department is now accepting applications to fill a vacancy for water/wastewater operator 1. Duties include operating and maintaining electrical generation facilities, monitoring water/sewer facilities, and performing physical labor within the Village Utility Department as needed.

Requirements include a high school education, Water Supply License and Wastewater Works License 1, a valid Ohio driver's license, and possess a class B CDL endorsement or obtain within 6 months of employment.

Applications are available at the City Building located at 104 W. South Street, Arcanum, Ohio 45304 or [www.villageofarcanum.com](http://www.villageofarcanum.com). Job applications are not kept on file beyond six months, so any previous applicants are encouraged to re-apply. EOE.

## **DEMEC member seeking director of electric**

The City of Newark, Delaware, is seeking a dynamic leader to fill the director role in the Electric Department. This is a management position under the direction of the City Manager. This position serves as the executive head of the department; performs professional electrical engineering work, and is responsible for the efficient and effective planning, organization, direction, budgeting and supervision of Department employees and programs. The electric department is the largest of the City's four (4) enterprise fund operations, with 12,000+ metered accounts and \$53 million in gross revenue sales across an approximately 10 square mile service area.

Ideal candidate will possess experience in electric distribution and operations; a bachelor's degree in electrical engineering; and a Delaware PE license or ability to obtain in less than two years from hire. Candidate shall also demonstrate both strong written and verbal interpersonal skills, be proficient in Microsoft suite of applications and have the ability to learn proprietary software systems. Prior work experience in municipal operations a plus and demonstrated leadership and managerial skills are essential with availability during service outages. Starting salary range of \$104,278 - \$131,946 plus excellent fringe benefits.

Interested individuals can review a full job description online and must complete an application at [www.newarkde.gov/jobs](http://www.newarkde.gov/jobs) by 4 p.m. Fri., Oct. 6. EOE.

## **Oak Harbor has Hershey water meters for sale**

The Village of Oak Harbor is selling the following items:

1. Hersey Water Meters Model 420 - Quick Connect (Lot of 32)  
Pit Style - BRAND NEW  
\$800.00

2. Hersey Water Meters Model 420-Direct Wire (Lot of 256)  
In-home Style - BRAND NEW  
\$6,400.00

Please contact Jerry Buhrow, operations manager, Department of Public Works at 419.898.1823 or at [jbuhrow@oakharbor.oh.us](mailto:jbuhrow@oakharbor.oh.us)

## Opportunities available at AMP

AMP is seeking applicants for the following position:

Director of Generation Optimization and Reporting  
Power Supply Planning Engineer I  
Senior Electrical Engineer

For complete job descriptions, please visit the "[careers](#)" section of the AMP website.

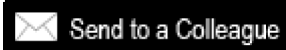
American Municipal Power, Inc.

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## Legislative Bulletin

### OML UPDATES: AT-A-GLANCE

We'd like to introduce a new feature to our legislative bulletin: OML Updates At-A-Glance. We will be starting our legislative bulletin with three main points we want our readers to know, whether it will be a fact from the past week or information on something in the future. We hope this quick, concise summary is helpful and informative for our readership.

Here are some issues the League staff think are important for our members to be aware of:

- Ohio's unemployment rate increased by 5,200 from July to August, though there was an increase in private sector jobs by more than 11,100. However, Government jobs decreased by 5,900, including a drop by 4,500 in trade, transportation and utilities jobs.
- According to the Ohio Department of Taxation's "Tax Expenditure Report for Fiscal Years 2016-2017", Ohio will forego nearly \$8.9 billion in revenue in Fiscal Year 2017. That statistic included in the just-released 2020 Tax Policy Study Commission report, which discuss in this bulletin.
- The Department of Justice (DOJ) has announced they will be awarding \$24 million in federal grants to 50 local government to create comprehensive alternatives to incarceration programs for those impacted by the opioid epidemic. Read more about these grants below.

**October 6, 2017**

### **NEW LEGISLATION SEEKS TO PREEMPT MUNICIPAL TAXATION/REGULATION OF "AUXILIARY CONTAINERS"**

A new bill was introduced this week that preempts municipal authority to regulate and tax what are known as "auxiliary containers." SB 210, sponsored by Sen. Coley (R - Liberty Township) and Sen. Eklund (R - Munson Township), would authorize a person to use an auxiliary container for any purpose, to prohibit a municipal corporation from imposing a tax or fee on auxiliary containers, and to clarify that the existing anti-littering law applies to auxiliary containers.

"Auxiliary container" is defined in bill as a bag, can, cup, food service item, container, keg, bottle or other packaging wither single use or reusable that is designed for consuming, transporting or protecting merchandise, food, or beverages. The bill prohibits a municipality from imposing any taxes, fees, assessments or other charges on the sale, use or consumption on auxiliary containers.

The Ohio Municipal League maintains that under Home Rule authority, Ohio municipalities should retain the authority to regulate and tax auxiliary containers within their jurisdiction as deemed best by that local government, and we stand opposed to any preemption on those Home Rule rights. We will be tracking this legislation carefully, and encourage our members to look for opportunities to testify on this bill as well as to call their legislator to inform them of municipal opposition to this bill.

## **BILL TO ELIMINATE SOVEREIGN IMMUNITY CONTINUES MOMENTUM**

HB 267, which we have covered in previous legislative bulletins, has received two hearings in the House Civil Justice Committee over the past few weeks. The bill, sponsored by Rep. Ingram (D - Cincinnati) would essentially eliminate immunity for political subdivisions in the case of a motor vehicle accident except for the instance where someone wrecks as a result of being pursued by local law enforcement officers. The bill analysis can be found [HERE](#).

The bill was introduced because of an incident in Cincinnati when a car was struck by a Cincinnati Police Department vehicle.

In the event the bill receives another hearing, League staff is asking our members to provide verbal or written testimony opposing the bill to help the state legislature understand the devastating effect the total removal of sovereign immunity would have on our municipalities. There are unseen, unanticipated consequences that would happen if this legislation were to become law, from ambulances to playgrounds. We ask that you call your legislators and inform them of your opposition to this bill. Please contact Director of Communications Ashley Brewster at [abrewster@omloho.org](mailto:abrewster@omloho.org) if you have questions about testifying or regarding how to get in touch with your legislator.

## **BILLS OF MUNICIPAL INTEREST**

The House was in recess this and only a handful of Senate committees held hearings. Two bills with impact to municipalities had hearings, one of which was SB 195, which deals with vicious dogs and is addressed in greater detail next in this bulletin. The other was HB 96, sponsored by Rep. Cupp (R - Lima), which requires a municipality to reimburse a township for fire and EMS services if the township is the sole provider of fire and EMS services within a TIF district with the municipality. During its fourth hearing in the Senate Ways and Means Committee, the bill received no oral testimony. Written opposition testimony from the Building Industry Association of Central Ohio was provided to the committee.

Additional bills of municipal impact that were introduced this week include:

- SB 208, sponsored by Sen. Terhar (R - Cincinnati), would allow a law enforcement officer or investigator, whether on or off duty, to carry a weapon on certain premises open to the public.
- HB 371 Rep. Merrin (R - Monclova Township), would exempt from property taxation the increased value of land subdivided for residential development until construction commences or the land is sold.

We will be tracking these bills throughout the legislative process, and we will be informing our members of their progress and when opportunities for testimony arise.

### **NEW BILL GIVES LOCAL GOVERNMENTS MORE TOOLS IN DEALING WITH VICIOUS DOGS**

SB 195, sponsored by Sen. Beagle (R - Tipp City) and Sen. Lehner (R - Kettering), revises provisions of the dog law governing nuisance, dangerous, and vicious dogs, revises the enforcement of that law, and establishes a notification process regarding complaints of certain violations of that law. SB 195 received sponsor testimony in the Senate Judiciary Committee. Sponsor Sen. Beagle said during testimony, "the legislation strives to give local authorities the tools they say they need to address problem dogs and their owners, without punishing those that are not a serious threat to the community."

The bill's provisions include a requirement that all calls to a dog warden to lead to an investigation or follow-up, clarifies that dog wardens have arrest authority, allows witnesses to provide a notarized affidavit in the event of a dog attack, requires dogs deemed to be dangerous to be registered and extends the amount of time violent felons cannot own dogs to five years.

This legislation helps local governments by giving them more tools to prosecute and even prevent vicious dog attacks. By granting dogs wardens arrest authority and providing clearer definitions, local authorities like judges, police and prosecutors will be provided more tools and guidelines to equip them as they handle vicious dog cases. The legislation has been derived from conversations the Senator has had with local governments. "All of these changes come from requests from local authorities and those in the field," said Sen. Beagle.

We will be tracking this bill as it moves through the legislative process and update our members on its progress, any changes, and whether there will be opportunities to offer testimony.

### **OHIO SUPREME COURT RULES SUPPLEMENTAL EXECUTIVE RETIREMENT PLANS (SERP) CAN BE EXCLUDED FROM MUNICIPAL TAXATION**

This week, the Ohio Supreme Court has ruled in *MacDonald v. Cleveland Income Tax Board of Review* that Ohio municipalities that exclude "pensions" from city income tax cannot require taxation of supplemental executive retirement plans (SERP). This is despite the fact the Internal Revenue Service (IRS) treats SERPs as "non-qualified" deferred compensation, which are not entitled to the tax benefits of 401Ks or other qualified plans.

In 2006, William MacDonald, who had retired from the former National City Corp. in Cleveland, challenged Cleveland's assessment of a two percent municipal income tax on his SERP. When he challenged the assessment, it was upheld by the Cleveland Income Tax Board of Review. The city's assessment was then overturned by the Ohio Board of Tax Appeals, which led to the case being argued before the Ohio Supreme Court. The city of Cleveland does not tax pensions, and the Court ruled unanimously that Cleveland had incorrectly assessed MacDonald's SERP based on its own laws. The Court said this is because MacDonald's SERP does not contain any deferred wages or set-aside pay.



This is a serious concern for our members because of the significant loss of revenue this will mean, especially for municipalities with a large number of high wage earners who receive compensation through SERPS. Additionally, there will be an untold loss of revenue in the future as more earners send their compensation to SERPS to be shielded from municipal income tax. This will mean a substantial loss of revenue for many municipalities, and it is a significant threat to the services funded by those revenues.

## **2020 TAX POLICY STUDY COMMISSION RELEASES TAX REPORT**

The 2020 Tax Policy Study Commission has released a 323 page-long report regarding whether or not Ohio should move towards a flat tax. The report offers no recommendation, deferring instead to the outcome of the Tax Expenditure Review Committee's study of Ohio's tax credits and tax expenditures, which was mandated in a bill passed last year. The report instead provides an overview of the Ohio personal income tax the income tax base, tax rates, the deductions and credits available against the tax, and the use of income tax revenue. The report also briefly includes information on the income taxes of other states.

The Commission, which was created in 2015 and tasked with studying Ohio's tax structure, has already released reviews of the state's severance tax and a study of the Ohio Historic Preservation Tax Credit.

During the writing of this report, the Commission held ten public hearings over one year's time, hearing from forty-three individuals from the executive branch of state government, the world of academia, and business owners and industry leaders. One of these individuals was OML's own Executive Director Kent Scarrett, whose contribution to the report can be found on page 299. Testifiers spoke to what has worked and what hasn't in Ohio's taxation policies, while proposing potential solutions and offering their theories about what's in store for Ohio's economic future.

To read the report in its entirety, please click [HERE](#).

## **NATIONAL LEAGUE OF CITIES ALERT: CALL TO PRESERVE THE STATE AND LOCAL TAX DEDUCTION (SALT)**

The National League of Cities (NLC) is asking that we alert our members of the need to call the national House of Representatives to fully preserve the State and Local Tax Deduction (SALT.) As part of the conversation taking place in Congress regarding federal tax reform, "compromise proposals" are currently being floated by House Members that would violate the fundamental principles of double taxation and fiscal federalism that SALT protects, by either restricting, limiting or modifying SALT. This would open the door to continued erosion of the SALT deduction, and could potentially undermine homeowners and home values while causing intergovernmental battles over tax revenues. It would cause millions of taxpayers to pay higher taxes while undermining critical state and local public services.

We are asking that you call your Congressman and let them know it is important that SALT must be preserved and not limited, restricted or modified in any way. NLC has provided a fact sheet with more information and Congressional contact information [HERE](#).

## **DEPARTMENT OF JUSTICE ANNOUNCES \$24 MILLION IN GRANTS TO FIGHT OPIOID EPIDEMIC**

The Department of Justice (DOJ) has announced they will be awarding \$24 million in federal grants to 50 cities, counties and public health departments to provide assistance to both state and local governments to combat the opioid epidemic. The money is to be used to create comprehensive alternatives to incarceration programs for those impacted by the opioid epidemic.

The DOJ also will be awarding over \$222 million to 53 jurisdictions to support the creation and enhancement of adult drug courts and Veterans Treatment Courts. These monies are portions of a total of \$58.8 million that will be awarded by the DOJ to combat the opioid epidemic and fund drug courts nationwide. Grants will also be awarded to research projects, juvenile justice efforts and the Family Drug Court Statewide System Reform Implementation Program. For more information about these grants, please click [HERE](#).

### **2020 CENSUS LOCAL UPDATE OF CENSUS ADDRESSES (LUCA) OPERATION PARTICIPATION AVAILABLE**

The Census Bureau has recently mailed forms for participation in the Local Update of Census Addresses (LUCA) for the 2020 Census. LUCA is the only opportunity offered to tribal, state, and local governments to review and comment on the U.S. Census Bureau's residential address list for their jurisdiction prior to the 2020 Census.

The Census Bureau relies on a complete and accurate address list to reach every living quarters and associated population for inclusion in the census. The address list is the backbone of the census because census forms are sent to housing units, not to people. Census 2020 won't be accurate if the Census Bureau doesn't know about all of the housing units in an area thus LUCA participation is critical to an accurate population count. LUCA underlies the distribution of the Census forms and fieldworker follow-up on non-responding households, it matters for all of the same reasons the Census matters.

Local governments who lack the resources to participate in LUCA can consider arranging for a higher level of government, such as county, or an organization such as a regional planning agency or council of governments, to conduct your review.

The stakes are especially high for communities with a fast-growing population, and large areas whether metropolitan or rural. The federal government allocates more than \$400 billion in federal funds to tribal, state and local governments annually based upon Census data. Participation in LUCA is important, and you can email [geo.2020.luca@census.gov](mailto:geo.2020.luca@census.gov) or call 1-844-344-0169 with any questions regarding your forms. Please ensure all documents are submitted to the Census Bureau by the December 15, 2017 registration deadline.

### **ARE YOU REGISTERED FOR OUR ANNUAL CONFERENCE?**

League staff are finishing the final preparations for our upcoming Annual Conference. You only have a few more weeks to register if you haven't done so already, so please click [HERE](#) to make sure you don't miss out! We look forward to seeing you there.

# COMMITTEE SCHEDULE FOR THE WEEK OF OCTOBER 9, 2017

## Tuesday, October 10, 2017

### HOUSE FINANCIAL INSTITUTIONS, HOUSING AND URBAN DEVELOPMENT

Tue., Oct. 10, 2017, 9:00 AM, Hearing Room 114

Rep. Dever: 614-466-8120

**HB251\*\*** BOND AND OBLIGATION MATURATION (GREENSPAN D) To increase from five to ten years the maturity period of other political subdivision's bonds and obligations eligible for investment of a subdivision's interim moneys.

**Fourth Hearing, All Testimony, POSSIBLE VOTE**

**Report(s):** My Tracked Bills, OML Legislative Report

### HOUSE ECONOMIC DEVELOPMENT, COMMERCE AND LABOR

Tue., Oct. 10, 2017, 1:30 PM, Hearing Room 113

Rep. Young: 614-644-6074

**HB263\*\*** OUTDOOR DINING-DOGS (LANESE L) To generally allow an owner, keeper, or harbinger of a dog to take the dog in an outdoor dining area of a retail food establishment or food service operation.

**Second Hearing, Proponent Testimony**

**Report(s):** My Tracked Bills, OML Legislative Report

**HB303\*\*** SERVICE ANIMAL USE (LIPPS S, KELLY B) To prohibit places of public accommodation from preventing the use of a service animal.

**First Hearing, Sponsor Testimony**

**Report(s):** My Tracked Bills, OML Legislative Report

## Wednesday, October 11, 2017

### HOUSE GOVERNMENT ACCOUNTABILITY AND OVERSIGHT

Wed., Oct. 11, 2017, 9:30 AM, Hearing Room 114

Rep. Blessing III: 614-466-9091

**HB312\*\*** LOCAL GOVERNMENT CREDIT CARDS (SCHURING K, GREENSPAN D) Regarding use of credit cards and debit cards by political subdivisions.

**Second Hearing, Proponent Testimony, SUBSTITUTE BILL**

**Report(s):** My Tracked Bills, OML Legislative Report

**HB342\*\*** LOCAL TAX ISSUES-ELECTION DATES (MERRIN D) To permit local tax-related proposals to appear only on general and primary election ballots and not on an August special election ballot and to modify the information conveyed in election notices and ballot language for property tax levies.

**First Hearing, Sponsor Testimony**

**Report(s):** My Tracked Bills, OML Legislative Report

### HOUSE INSURANCE

Wed., Oct. 11, 2017, 10:00 AM, Hearing Room 116

Rep. Brinkman: 614-644-6886

**HB269\*\*** WORKERS COMPENSATION OVERHAUL (HENNE M) To rename the entities who carry out workers' compensation functions in this state, to require the Administrator of Worker Safety and Rehabilitation to develop incentives for employers to participate in safety consultations and loss prevention programs, to require an employee who is receiving temporary total disability compensation to comply with a return to work plan, and to make changes with respect to compensation for permanent total disability and death benefits.

**Second Hearing, Proponent Testimony**

**Report(s):** My Tracked Bills, OML Legislative Report

**HB268\*\*** WORKERS COMPENSATION-SELF-INSURERS (HENNE M) To make changes to the Workers' Compensation Law with respect to self-insuring employers.

**Second Hearing, No Testimony, SUBSTITUTE BILL**

**Report(s):** My Tracked Bills, OML Legislative Report

**PLEASE CHECK OUR WEBSITE MONDAY FOR ANY COMMITTEE SCHEDULE CHANGES**

**Meeting/ Training**

<b>Mayors Court Refresher Course</b>	<b>November 3</b>	<b><u>Registration Information</u></b>
<b>OML Annual Conference</b>	<b>November 1 ~ 3</b>	<b><u>Registration Information</u></b>
<b>MFOA Fall Conference</b>	<b>November 2nd &amp; 3rd</b>	<b><u>Registration Information</u></b>

[Ohio Municipal League](#)

Legislative Inquires:

[Kent Scarrett, Executive Director](#)

[Edward Albright, Deputy Director](#)

[Ashley Brewster, Director of Communications](#)