
Memorandum

:

To: Mayor and Members of City Council
cc: City Manager, Finance Director, City Law Director
From: Roxanne
Regarding: General Information
Date: January 08, 2018

- **CALENDAR**
- 2018 CITY COUNCIL, COMMITTEES, BOARDS AND COMMISSION
- ANNUAL NOTICE OF REGULAR SCHEDULED MEETINGS
- **AGENDA–ELECTRIC COMMITTEE AT 6:15 PM**
 1. Approval of Minutes
 2. Review/Approval of January 2018 PSCAF
 3. Discussion on Transmission Operator for Northside Substation
 4. Review of RTEC Pole Attachment Agreement
 5. Electric Department Reports
- **AGENDA–WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE AT 7:00 PM**
 1. Approval of Minutes
 2. Review of Utility Promissory Note
 - a. Included in the packet is information from Greg Heath on the promissory note procedure.
- **AGENDA–MUNICIPAL PROPERTIES, BUILDINGS, LAND USE & ECONOMIC DEVELOPMENT COMM. AT 7:30 PM**
 1. Approval of Minutes
 2. Designated Outdoor Refreshment Area (DORA) in the Downtown
- **AGENDA–CIVIL SERVICE COMMISSION SPECIAL MEETING, SATURDAY, JANUARY 13TH AT 8:00 AM**
- **MISCELLANEOUS INFORMATION**
 1. Meetings Canceled:
 - a. Board of Zoning Appeals
 - b. Planning Commission
 2. Information from Greg Heath on Water Rates/Direct Sales at the Plant.
 3. OML Bulletin/January 05, 2018.
 4. TMACOG January 2018 Newsletter
 5. *Mark Your Calendar:* Firefighters' Association Pancake Breakfast, Sunday, Feb. 11th

Records Retention - CM-11 - 2 Years

January 2018

Sun	Mon	Tue	Wed	Thu	Fri	Sat
	1 New Year's Day	2 7:00 pm City Council	3	4	5	6
7	8 6:15 pm Electric Committee BOPA 7:00 pm Water/Sewer Committee 7:30 pm Municipal Properties/ED Comm.	9	10	11	12	13 8:00 am Special Civil Service Commission
14	15 6:00 pm Parks&Rec Comm Tree Commission 6:15 pm Ad-hoc Comm. Strategic Vision 7:00 pm City Council	16	17	18	19 10:00 am Healthcare Cost Committee	20
21	22 6:30 pm Finance & Budget Committee 7:30 pm Safety & Human Resources Committee	23 4:30 pm Civil Service	24	25	26	27
28	29	30	31 6:30 pm Parks & Rec Board Meeting			

2018 COUNCIL, COMMITTEES, COMMISSIONS AND BOARDS

	<i>Name of Members</i>	<i>Date Started</i>	<i>Date Term Expires</i>
City Council & Mayor			
Meets 1st and 3rd Monday at 7:00 pm	Joseph D. Bialorucki, President	01.18.2016	12.31.2021
	Daniel L. Baer, President Pro-Tem	01.01.2016	12.31.2019
	Travis B. Sheaffer	01.01.1994	12.31.2021
	Jeffrey W. Comadoll	04.07.2014	12.31.2019
	Jeff R. Mires	06.20.2016	12.31.2019
	Lori Siclair	06.05.2017	12.31.2021
	Ken Haase	01.01.2018	12.31.2021
	Mayor Jason P. Maassel	01.01.2016	12.31.2019
Technology and Communications Committee			
Meets 1st Monday at 6:15 pm	Ken Haase, Chair		
	Dan Baer		
	Jeff Mires		
Electric Committee			
Meets 2nd Monday at 6:15 pm	Travis Sheaffer, Chair		
	Lori Siclair		
	Joseph D. Bialorucki		
Water, Sewer, Refuse, Recycling and Litter Committee			
Meets 2nd Monday at 7:00 pm	Jeff Comadoll, Chair		
	Travis Sheaffer		
	Lori Siclair		
Municipal Properties, Buildings, Land Use and Economic Development Committee			
Meets 2nd Monday at 7:30 pm	Lori Siclair, Chair		
	Joseph D. Bialorucki		
	Travis Sheaffer		
	Jason Maassel		
Parks and Recreation Committee			
Meets 3rd Monday at 6:00 pm	Jeff Mires, Chair		
	Ken Haase		
	Dan Baer		
Finance and Budget Committee			
Meets 4th Monday at 6:30 pm	Joseph D. Bialorucki, Chair		
	Jeff Comadoll		
	Ken Haase		
	Jason Maassel		
Safety and Human Resources Committee			
Meets 4th Monday at 7:30 pm	Dan Baer, Chair		
	Jeff Mires		
	Jeff Comadoll		
Personnel Committee			
Meets As Needed	Travis Sheaffer, Chair		
	Joe Bialorucki		
	Jason Maassel		
Ad-Hoc Committee on Organizational Health and Strategic Vision			
Meets 3rd Monday at 6:15 pm	Travis Sheaffer, Chair		
	Dan Baer		
	Joe Bialorucki		
	Jason Maassel		
Ad-Hoc Committee on Council Rules <i>(created 12/5/2016)</i>			
Meets As Needed	Travis Sheaffer		
	Joe Bialorucki		
	Jeff Mires		

2018 COUNCIL, COMMITTEES, COMMISSIONS AND BOARDS

		DATE APPOINTED	TERM EXPIRES
Board of Public Affairs (BOPA)			
Per Charter 5.04, Ordinance No. 311, Passed 04-07-1958 - 3 Members – 3 Year Term – Appointed by the Mayor – Approved by City Council			
<i>Meets on the 2nd Monday at 6:30 pm</i>	Mike DeWit, Chair	01/03/2012	12/31/2019
	Dr. David Cordes	01/07/2013	12/31/2018
	Nick Frysinger	02/01/2016	12/31/2017
Board of Zoning Appeals			
Per Charter 5.03, Ordinance No. 701 Passed 10-18-1965 - 5 Members – Alternating 5 Year Terms - Appointed by the Mayor, Approved by Council at least one shall be a member of the Planning Commission			
<i>Meets on the 2nd Tuesday at 4:30 pm</i>	Laurie Sans	03/06/2006	12/31/2016
	Tom Mack	11/18/1991	12/31/2017
	Lynn Rausch Bob McLimans, Chair [resigned 09/18/2017]	10/16/2017	12/31/2018
	Steve Small	01/04/2010	12/31/2019
	David Dill	12/18/2000	12/31/2020
Planning Commission			
Per Charter 5.02 Ordinance No. 85 Passed 06-01-1953 - 5 Members –Mayor and 4 Citizens appointed by the Mayor - Alternating 6 Year Terms			
<i>Meets on the 2nd Tuesday at 5:00 pm</i>	Suzette Gerken Bob McLimans, Chair [resigned 09/18/2017]	10/02/2017	12/31/2017
	Tim Barry	09/02/2008	12/31/2022
	Marvin Barlow	12/16/2013	12/31/2019
	Fredric Furney	03/06/2006	12/31/2022
	Jason Maassel, Mayor	Term of Office	12/31/2019
Tree Commission			
Per Charter 169.02 Ordinance No. 41-95 Passed 05-01-1995 – 5 Members – 4 Year Term – Appointed by the Mayor			
<i>Meets on the 3rd Monday at 6:00 pm</i>	David Volkman, Chair	01/01/1994	12/31/2020
	Ed Clausing	04/18/2016	12/31/2020
	Jim Fitzenreiter	06/07/1999	12/31/2019
	Larr Etzler	02/20/2017	12/31/2020
	Kyle Moore	09/18/2017	12/31/2020
	Jeff Mires – Council Representative (2/20/2017)	Term of Office	12/31/2019
	Marty Crossland	City Representative	
Civil Service Commission			
Per Charter 5.01 ORC 143.40 – 3 Members – 6 Year Term – not more than 2 of one Party – Appointed by the Mayor			
<i>Meets on the 4th Tuesday at 4:30 pm</i>	Bill Finnegan (D) – Chair	08/03/2015	12/31/2021
	Megan Lytle-Steele (D)	02/01/2016	12/31/2017
	Eric Rohrs (R)	12/05/2016	12/31/2019
Parks and Recreation Board			
Per Charter 5.06 – Ordinance No. 879 Passed 03-03-1969 – 7 Members – 3 Year Term – Appointed by Mayor, Approved by Council			
<i>Meets on the Last Wednesday of the Month at 6:30 pm</i>	Matt Hardy, Chair	01/17/2005	12/31/2017
	Chad Richardson	01/05/2015	12/31/2017
	Peg Funchion	01/03/2000	12/31/2017
	Vacant (Aaron Schnitkey Resigned 5.31.2017)	10/01/2012	12/31/2017
	Mike Saneholtz	01/01/1995	12/31/2019
	Ryan Miller	02/29/2016	12/31/2019
	Jon Knepley	08/17/2015	12/31/2019
	Joe Bialorucki	Council Representative	
Americans with Disabilities Act Compliance Board (ADA)			
Per Charter 171.03 – Ordinance No. 60-93 – 5 Members – 3 Year Term – Appointed by Mayor			
<i>Meets As Needed</i>	Richard Luzny	06/21/1993	12/31/2016
	Art Germann	06/21/1993	12/31/2017
	Wayne Barber	01/03/2012	12/31/2017
	Kevin Yarnell	06/21/1993	12/31/2018

2018 COUNCIL, COMMITTEES, COMMISSIONS AND BOARDS

		DATE APPOINTED	TERM EXPIRES
Audit Committee			
Per Ordinance No. 028-09 – Members of the Finance and Budget Committee of Council			
<i>Meets as Needed</i>	Joseph D. Bialorucki, Chair	<i>Members of the Finance and Budget Committee of Council</i>	
	Jeff Comadoll		
	Ken Haase		
	Jason Maassel		
Board of Building Appeals			
Per Charter 5.05 – Ordinance No. 1116 – 5 Members – 3 Year Term – Appointed by Mayor			
<i>Meets as Needed</i>	Randy Germann (Structural Engineer)	02/20/2012	12/31/2017
	Alex Stites	03/05/2012	12/31/2017
	Phillip Rausch	03/19/2012	12/31/2017
	Greg Beck (Organized Labor, Building and Construction)	02/20/2012	12/31/2017
	Jeff Lankenau (Attorney)	02/20/2012	12/31/2019
Charter Review Commission			
Per Charter 5.07 – 7 Members: 5 Appointed by Council – 2 Members Appointed by the Mayor (but not more than 2 may be Councilmembers)			
<i>Meets at Least Every 8 Years Meetings were in 2008, 2016</i>	Jason Maassel, Mayor	02/01/2016	
	Travis Sheaffer, Council	01/04/2016	
	_____, Council (was Patrick)	01/04/2016	
	Mike DeWit	01/04/2016	
	Ted Rohrs	01/04/2016	
	Ron Behm	01/04/2016	
	Terry Holman	02/01/2016	
CIC Board			
(Per Ordinance No. 017-11, 1 year term for Officials-Appointed by the Mayor, 3 year term for Citizens-Appointed by the CIC Board)			
<i>Meets: 3rd Tuesday at 4:30 pm</i>	Jason Maassel, Elected Official [Resolution No. 056-17]	08/04/2014	12/31/2018
	Dan Baer, Elected Official [Resolution No. 056-17]	02/15/2016	12/31/2018
	Greg Beck, Citizen		
	Kevin Yarnell, Citizen		
	Chris Peper, Citizen		
	Kelli Burkhardt, Citizen re-appointed 09/05/2017	5/12/2012	12/31/2018
County/City General Health District			
5 year term; Appointed by the City Manager			
<i>Meets: As Needed</i>	Dr. Doug Lindsay	10/13/2011	03/01/2019
	Joel Miller	Feb 2014	12/31/2018
Fair Housing Board			
Per Charter 515.04, 3 year term, Appointed by the Mayor (shall not be employed by the City, an elected public official or candidate for public office)			
<i>Meets: As Needed</i>	Mary Jo Sands	04/16/2012	
	Donna Fowler	04/16/2012	
	Trudy Wachtman	05/07/2012	
Healthcare Cost Committee			
Per Ordinance No. 125-00 2-AFSCME, 2-FD, 2-PD selected by unions; 2 Non-Bargaining Appointed by the Mayor; 2 Admin selected by the City Manager			
<i>Meets: As Needed</i>	Mike Foreman, PD – Chair		
	Rocky Rubio, PD		
	Dave Bowen, FD		
	Brady Schaffner, FD		
	Jeremy Okuley, AFSCME		
	Roger Eis, AFSCME		
	Dave Mack, Non-Bargaining	1/17/2016	
	Chad Lulfs, Non-Bargaining		
	Greg Heath, Admin		
	Joel Mazur, Admin		

2018 COUNCIL, COMMITTEES, COMMISSIONS AND BOARDS

		DATE APPOINTED	TERM EXPIRES
Henry County Metropolitan Housing Authority			
5 Year Term, Appointed by the Mayor			
<i>Meets:</i>	Cheryl Hershberger		10/01/2017
<i>as Needed</i>	Anthony Greiser		09/22/2018
Housing Advisory (representing area agencies, organizations and businesses)			
Per Ordinance No. 063-05, 4 year term, appointed by the Mayor			
<i>Meets:</i>	Mary Jo Sands	04/16/2012	12/31/2016
<i>as Needed</i>	Trudy Wachtman		
Housing Council			
per Ordinance No. 120-00 - 3 year term (2 appointed by Mayor; 2 appointed by Council, 2 appointed by Housing Council, 1 appointed by Planning Comm)			
<i>Meets:</i>	, Chair (Mayor's Appointment)	04/04/2016	12/31/2018
<i>1st Council meeting following TIRC meeting at 6:30 pm</i>	Joseph D. Bialorucki (Mayor's Appointment)	04/04/2016	12/31/2018
	Lori Siclair, (Council Appointment)	04/03/2017	12/31/2018
	Ted Rohrs, (Council Appointment)	04/04/2016	12/31/2018
	Kevin Yarnell, (Housing Council Appointment)	04/04/2016	12/31/2018
	Jerry Tonjes, (Housing Council Appointment)	04/03/2017	12/31/2018
	Cheryl Hershberger, (Planning Commission Appt.)	04/12/2016	12/31/2018
Local Board of Tax Review			
Ordinance No. 053-15 – 2 year term (2 members appointed by Legislative Authority; 1 member [city employee] appt. by City Manager.			
	Jonathon Floering	01/18/2016	12/31/2017
	Sheri Heckerman	01/28/2016	12/31/2017
Lodge Tax Advisory and Control Board			
(per Charter 191.21, 2 year term–Appointed by the Mayor – no term for Council or Mayor. Mayor Optional, 2 Council, 1 Chamber, 1 Parks & Rec, 1 Lodging Business)			
<i>Meets:</i>	Travis Sheaffer, Council Representative		Term of Office
<i>as Needed</i>	Joel Miller, Chamber		
	Jason Maassel, Mayor		Term of Office
	_____ (Parks & Rec)		
	_____ (Lodging)		
Maumee Valley Planning Organization Board			
One Member from the City, Appointed by the Mayor			
<i>Meets:</i>	Mayor Jason Maassel		
<i>Quarterly</i>			
Napoleon Infrastructure/Economic Development Fund Review Committee			
Per Resolution No. 030-11, also covered in Contractual Agreement with CIC			
<i>Meets:</i>	Joel Mazur, City Manager		
<i>as Needed</i>	Greg Heath, Finance Director		
	Denise Dahl, CIC Director		
NCTV Advisory Board			
Per City Contract No. 2009-20			
<i>Meets:</i>	Michelle Hall	02/20/2012	
<i>as Needed</i>	John Stovcsik	02/20/2012	
	Travis Sheaffer	02/20/2012	
	Jamie Bostelman	03/05/2012	

2018 COUNCIL, COMMITTEES, COMMISSIONS AND BOARDS

		DATE APPOINTED	TERM EXPIRES
Preservation Commission			
Per ORC 181.01, Ordinance No. 031-09: Five Members each appointed by the Mayor, one for a term of one year, one for a term of two years, one for a term of three years, one for a term of four years and one for a term of five years.			
<i>Meets: as Needed</i>	Mary Wesche, Chair	08/05/2013	12/31/2020
	Joel Miller	09/08/2009	12/31/2020
	Ed Peper	09/08/2009	12/31/2020
	Marv Barlow	09/08/2009	12/31/2020
	Glenn Miller	10/17/2011	12/31/2020
Privacy Committee (notify Greg and Lori)			
Per Ordinance No. 083-08, 6 year term, Experience in Customer Service, Accounting, Info. Sys/Tech, HR, Sr. Management or Law Enforcement			
<i>Meets: 2nd Tuesday of May and November at 10:30 am</i>	Christine Peddicord		12/31/2022
	Joel Mazur (appt. 7.17.2017)	07/17/2017	12/31/2017
	Tony Cotter	03/06/2017	12/31/2019
Records Commission			
Per Charter 173.01, 5 year term, Mayor-Chair, Finance Director, City Manager, Law Director, 1 Citizen			
<i>Meets: 2nd Tuesday of June and December at 4:00 pm</i>	Jason Maassel, Mayor		
	Gregory J. Heath, City Finance Director		
	Joel L. Mazur, City Manager		
	Billy D. Harmon, Law Director		
	Doug Herman, Citizen		12/31/2020
Tax Incentive Review Council (TIRC)			
(Per ORC 5709.85, Appointed by Council President)			
		01/23/2017	
	Jeff Mires	01/23/2017	
Volunteer Firefighters Dependents Fund Board			
Per ORC 146.03 – 1 Year Term - 2 Appointed by Council, 2 by Fire Department and 1 by the Board			
<i>Meets: As Needed</i>	Jeff Comadoll, Appointed by Council	12/18/2017	12/31/2018
	Joe Bialorucki, Appointed by Council	12/18/2017	12/31/2018
	Peter Celani	Appt. by Vol. Fire Dept.	12/31/2018
	Ashley Bowen	Appt. by Vol. Fire Dept.	12/31/2018
	Ellsworth Mitchell	Appointed by Board 1-23-2017	12/31/2018
Volunteer Peace Officers' Dependents Fund Board			
Per Ordinance No. 010-16 – 1 Year Term – 2 Appointed by Council, 2 by Fire Department and 1 by the Board			
	Jeff Comadoll	12/18/2017 Council	12/31/2018
	Joe Bialorucki	12/18/2017 Council	12/31/2018
	Vic Engel	Appt. by Police Aux	12/31/2017
	Pete Mendez	Appt. by Police Aux	12/31/2017
	Ellsworth Mitchell	Appointed by Board 1-23-2017	12/31/2018

City of Napoleon, Ohio

Annual Notice of Regular Scheduled Meetings for City Council, Committees of Council, Boards and Commissions

AS OF JANUARY 03, 2018

1. **City Council** is scheduled to meet regularly at 7:00 pm on the *First and Third Monday* of each calendar month at the Municipal Building.
2. **Technology and Communications Committee** is scheduled to meet regularly at 6:15 pm on the *First Monday* of each calendar month.
3. **Electric Committee** is scheduled to meet regularly at 6:15 pm on the *Second Monday* of each calendar month.
4. **Water, Sewer, Refuse, Recycling and Litter Committee** is scheduled to meet regularly at 7:00 pm on the *Second Monday* of each calendar month.
5. **Municipal Properties, Buildings, Land Use and Economic Development Committee** is scheduled to meet regularly at 7:30 pm on the *Second Monday* of each calendar month.
6. **Parks and Recreation Committee** is scheduled to meet regularly at 6:00 pm on the *Third Monday* of each calendar month.
7. **Finance and Budget Committee** is scheduled to meet regularly at 6:30 pm on the *Fourth Monday* of each calendar month.
8. **Safety and Human Resources Committee** is scheduled to meet regularly at 7:30 pm on the *Fourth Monday* of each calendar month.
9. **Board of Public Affairs** is scheduled to meet regularly at 6:15 pm on the *Second Monday* of each calendar month.
10. **Board of Zoning Appeals** is scheduled to meet regularly at 4:30 pm on the *Second Tuesday* of each calendar month.
11. **Planning Commission** is scheduled to meet regularly at 5:00 pm on the *Second Tuesday* of each calendar month.
12. **Tree Commission** is scheduled to meet at 6:00 pm on the *Third Monday* of each calendar month.
13. **Civil Service Commission** is scheduled to meet regularly at 4:30 pm on the *Fourth Tuesday* of each calendar month.
14. **Parks and Recreation Board** is scheduled to meet regularly at 6:30 pm on the *Last Wednesday* of each calendar month.
15. **Records Commission** is scheduled to meet regularly at 4:00 pm on the *Second Tuesday* of June and December.
16. **Privacy Committee** is scheduled to meet regularly at 10:30 am on the *Second Tuesday* of May and November.
17. **Housing Council** is scheduled to meet at 6:30 pm on the *First Monday* of April.
18. The **Personnel Committee, Ad-Hoc Committee on Organizational Health and Strategic Vision, Ad-Hoc Committee on Council Rules, Lodge Tax Advisory and Control Board, Preservation Commission, ADA Compliance Board, Board of Building Appeals, NCTV Advisory Board, Volunteer Fire Fighters' Dependents Fund Board, Volunteer Peace Officers Dependent Fund Board, Tax Incentive Review Council, Housing Advisory Board, Audit Committee, Board of Review, Napoleon Infrastructure/Economic Development Fund Review Committee and Health Care Cost Committee** shall meet as needed.

NOTE: Unless otherwise specified in the posted meeting notice, all meetings shall take place at the Municipal Building located at 255 West Riverview Avenue, Napoleon, Ohio. Regularly scheduled meetings may be canceled due to lack of agenda items or prior known lack of quorum. Meetings falling on a City recognized holiday shall convene on the following day.


Gregory J. Heath - Finance Director/Clerk of Council

City of Napoleon, Ohio

ELECTRIC COMMITTEE

Meeting Agenda

Monday, January 08, 2018 at 6:15 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes from December 11, 2017 *(In the absence of any objections or corrections, the Minutes shall stand approved).*
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for January, 2018:
PSCAF – three (3) month averaged factor \$0.01284
JV2 \$0.029308
JV5 \$0.029308
- 3) Discussion on Transmission Operator for Northside Substation.
- 4) Review of RTEC Pole Attachment Agreement.
- 5) Electric Department Reports.
- 6) Any other matters to come before the Committee.
- 7) Adjournment.



Gregory J. Heath
Finance Director/Clerk of Council

EcoSmart Choice Rate Program

Heath explained Napoleon has the AMP EcoSmart Program with 18 customers signed up for the program. Even though the change is a rate reduction, the rate ordinance will have to be changed. Mazur added the EcoSmart Program is not competitive and needs to lower rates to make it competitive. There is not much interest here, would you want to buy green power and pay more money.

**Motion to Approve New
Rate for EcoSmart Choice
as Presented by AMP**

Motion: Baer Second: Siclair
to approve BOPA recommendation to recommend to Council to approve new
EcoSmart Choice Program rate as presented by AMP.

**Passed
Yea-3
Nay-0**

Roll call vote on the above motion:
Yea-Siclair, Sheaffer, Baer
Nay-

Electric Department Reports

Dennie Clapp, Electric Distribution Superintendent, gave the Electric Department Report from November 2017. Some of the highlights were, November only had four power outages, the Electric Department has been doing a lot of tree trimming and brush clearing around County Road T and 18, Jamie Howe is taking his test tonight to become a Certified Arborist (a full copy of the report is attached).

Sheaffer asked if a chart could be distributed on our purchased power, what and how much Napoleon is contracted for.

Mazur said a goal for 2018 is to pay off a portion of the debt, like Belleville, so our rates can come down. Sheaffer suggested using the reserve fund to help pay off some of the debt.

Other Matters

**Motion to Adjourn
Electric Committee Mtg.**

Motion: Baer Second: Siclair
to adjourn the Electric Committee meeting at 7:16 pm.

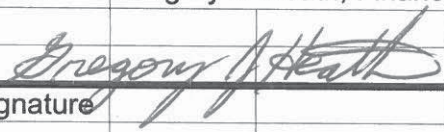
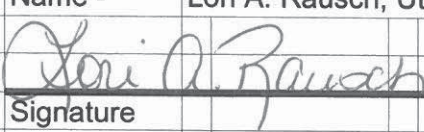
Passed
Yea-3
Nay-0

Roll call vote on the above motion:
Yea-Siclair, Sheaffer, Baer
Nay-

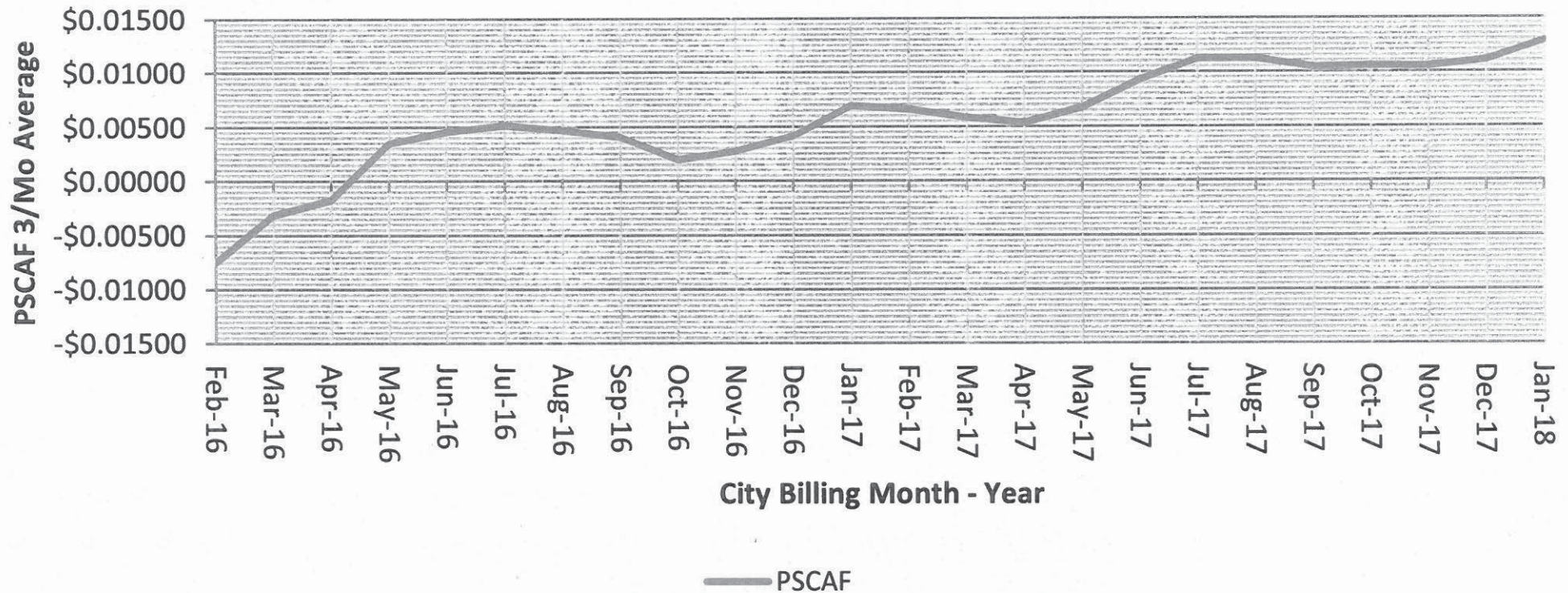
Approved

January 08, 2018

Travis Sheaffer - Chairman

CITY OF NAPOLEON, OHIO - PSCAF									
POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF									
COMPUTATIONS WITH CORRECTED DATA FROM JULY, 2015, THROUGH MARCH, 2017									
AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months kWh Cost		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrted. 3 MONTH AVG.FACTOR + Line Loss
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075
May '16	July '16	12,603,253	\$ 976,900.73	37,711,275	\$ 2,892,719.62	\$ 0.07671	\$ (0.07194)	\$ 0.00477	\$ 0.00513
June '16	Aug '16	13,839,770	\$ 1,068,079.71	38,575,998	\$ 2,942,962.19	\$ 0.07629	\$ (0.07194)	\$ 0.00435	\$ 0.00468
July '16	Sep '16	14,844,510	*\$ 1,080,619.47	41,287,533	\$ 3,125,599.91	\$ 0.07570	\$ (0.07194)	\$ 0.00376	\$ 0.00404
Aug '16	Oct '16	16,864,052	\$ 1,210,058.88	45,548,332	\$ 3,358,758.06	\$ 0.07374	\$ (0.07194)	\$ 0.00180	\$ 0.00194
Sep '16	Nov '16	13,547,772	\$ 1,079,259.61	45,256,334	\$ 3,369,937.96	\$ 0.07446	\$ (0.07194)	\$ 0.00252	\$ 0.00271
Oct '16	Dec '16	12,402,405	\$ 955,761.68	42,814,229	\$ 3,245,080.17	\$ 0.07579	\$ (0.07194)	\$ 0.00385	\$ 0.00414
Nov '16	Jan '17	12,220,092	\$ 956,580.93	38,170,269	\$ 2,991,602.22	\$ 0.07838	\$ (0.07194)	\$ 0.00644	\$ 0.00692
Dec '16	Feb '17	13,827,811	\$ 1,089,497.78	38,450,308	\$ 3,001,840.39	\$ 0.07807	\$ (0.07194)	\$ 0.00613	\$ 0.00659
Jan'17	Mar '17	13,656,702	*\$ 1,025,645.91	39,704,605	\$ 3,071,724.62	\$ 0.07736	\$ (0.07194)	\$ 0.00542	\$ 0.00583
Feb'17	Apr '17	11,866,614	*\$ 912,320.61	39,351,127	\$ 3,027,464.30	\$ 0.07693	\$ (0.07194)	\$ 0.00499	\$ 0.00536
Mar'17	May '17	12,936,492	\$ 1,069,577.85	38,459,808	\$ 3,007,544.37	\$ 0.07820	\$ (0.07194)	\$ 0.00626	\$ 0.00673
Apr'17	June '17	11,497,068	\$ 943,085.70	36,300,174	\$ 2,924,984.16	\$ 0.08058	\$ (0.07194)	\$ 0.00864	\$ 0.00929
May'17	July '17	12,213,395	\$ 1,006,024.23	36,646,955	\$ 3,018,687.78	\$ 0.08237	\$ (0.07194)	\$ 0.01043	\$ 0.01121
June'17	Aug '17	13,580,367	\$ 1,096,910.02	37,290,830	\$ 3,046,019.95	\$ 0.08168	\$ (0.07194)	\$ 0.00974	\$ 0.01047
July'17	Sep '17	14,573,346	\$ 1,192,319.89	40,367,108	\$ 3,295,254.14	\$ 0.08163	\$ (0.07194)	\$ 0.00969	\$ 0.01042
Aug'17	Oct '17	14,326,956	\$ 1,182,800.05	42,480,669	\$ 3,472,029.96	\$ 0.08173	\$ (0.07194)	\$ 0.00979	\$ 0.01052
Sept'17	Nov'17	12,915,106	\$ 1,041,374.28	41,815,408	\$ 3,416,494.22	\$ 0.08170	\$ (0.07194)	\$ 0.00976	\$ 0.01049
Oct'17	Dec'17	12,743,776	*\$ 1,064,421.41	39,985,838	\$ 3,288,595.74	\$ 0.08224	\$ (0.07194)	\$ 0.01030	\$ 0.01107
Nov'17	Jan'17	12,424,075	\$ 1,088,533.30	38,082,957	\$ 3,194,328.99	\$ 0.08388	\$ (0.07194)	\$ 0.01194	\$ 0.01284
* Other (-) Credits / (+) Debits Included in Purchased Power Costs, Not Listed on AMP Billings:									
PSCAF - Preparers Signature:					PSCAF - Reviewers Signature:				
Name -	Gregory J. Heath, Finance Director				Name -	Lori A. Rausch, Utility Billing Administrator			
Signature					Signature				
	12/19/2017					12/19/2017			
	Date					Date			

Power Supply Cost Adjustment Factor - PSCAF



BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - JANUARY, 2018

2018 - JANUARY BILLING WITH DECEMBER 2017 DATA BILLING UNITS

PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:

DATA PERIOD	MONTH / YR	DAYS IN MONTH	MUNICIPAL PEAK						
AMP-Ohio Bill Month	NOVEMBER, 2017	30	21.147						
City-System Data Month	DECEMBER, 2017	31							
City-Monthly Billing Cycle	JANUARY, 2018	31							
=====CONTRACTED AND OPEN MARKET POWER=====									
==PEAKING==									
=====HYDRO POWER=====									
PURCHASED POWER-RESOURCES -> (AMP CT	FREEMONT ENERGY	PRAIRIE STATE SCHED. @ PJMC	MORGAN STNLY REPLMNT.2015-20	NORTHERN POWER	JV-2 PEAKING	AMP-HYDRO CSW	MELDAHL-HYDRCSCHED. @	GREENUP HYDRCSCHED. @
	SCHED. @ ATSI	SCHEDULED	REPLMT@ PJMC	7x24 @ AD	POOL	SCHED. @ ATSI	SCHED. @ PJMC	MELDAHL BUS	GREENUP BUS
Delivered kWh (On Peak) ->	0	4,596,435	3,664,897	2,736,000	0	79	1,857,603	226,382	109,399
Delivered kWh (Off Peak) ->					2,453				
Delivered kWh (Replacement/Losses/Offset) ->									
Delivered kWh/Sale (Credits) ->					-3,806,576				
Net Total Delivered kWh as Billed ->	0	4,596,435	3,664,897	2,736,000	-3,804,123	79	1,857,603	226,382	109,399
Percent % of Total Power Purchased->	0.0000%	36.9962%	29.4983%	22.0218%	-30.6188%	0.0006%	14.9516%	1.8221%	0.8805%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$31,620.00	\$34,749.14	\$56,868.27			\$667.92	\$11,998.14	\$2,131.92	\$2,346.30
Debt Services (Principal & Interest)		\$44,291.71	\$99,228.85				\$212,783.34	\$17,544.24	\$5,646.30
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)	-\$31,299.29					-\$881.46			
Capacity Credit	-\$47,201.21	-\$29,274.83	-\$16,340.85			-\$1,409.74	-\$2,794.11	-\$1,812.03	-\$1,038.05
Sub-Total Demand Charges	-\$46,880.50	\$49,766.02	\$139,756.27	\$0.00	\$0.00	-\$1,623.28	\$221,987.37	\$17,864.13	\$6,954.55
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)		\$124,341.22	\$44,403.17	\$172,231.20	\$0.00	\$2.61	\$294.21	\$15.60	\$175.34
Energy Charges - (Replacement/Off Peak)					\$51.24				
Net Congestion, Losses, FTR		\$10,666.87	\$9,072.25	\$1,711.18			\$4,082.96	\$336.76	\$70.23
Transmission Charges (Energy-Debits)			\$20,759.76						
ESPP Charges									
Bill Adjustments (General & Rate Levelization)		-\$729.01	\$25,426.25			\$8.75	\$41,925.29	\$864.67	\$208.59
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$111,613.53				
Net Congestion, Losses, FTR									
Bill Adjustments (General & Rate Levelization)							-\$3,715.21	-\$452.76	-\$218.80
Sub-Total Energy Charges	\$0.00	\$134,279.08	\$99,661.43	\$173,942.38	-\$111,562.29	\$11.36	\$42,587.25	\$764.27	\$235.36
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL - ALL COSTS OF PURCHASED POWER	-\$46,880.50	\$184,045.10	\$239,417.70	\$173,942.38	-\$111,562.29	-\$1,611.92	\$264,574.62	\$18,628.40	\$7,189.91
Purchased Power Resources - Cost per kWh->	\$0.000000	\$0.040041	\$0.065327	\$0.063575	-\$0.029327	-\$20.404051	\$0.142428	\$0.082287	\$0.065722

BILLING SUMMARY AND CONS									
2018 - JANUARY BILLING WITH DECEMBER 20									
PREVIOUS MONTH'S POWER BILLS - PU									
DATA PERIOD									
AMP-Ohio Bill Month									
City-System Data Month									
City-Monthly Billing Cycle									
	=====		===WIND===	===SOLAR===	===TRANSMISSION, SERVICE FEES & MISC. CONTRACTS===				
(NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES -> (HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	CHARGES	DISPATCH, A & B	CHARGES &	ALL
(SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	656,406	2,223,360	39,186	85,937	0	0	0	0	16,195,684
Delivered kWh (Off Peak) ->									2,453
Delivered kWh (Replacement/Losses/Offset) ->		32,514							32,514
Delivered kWh/Sale (Credits) ->									-3,806,576
	=====	=====	=====	=====	=====	=====	=====	=====	=====
Net Total Delivered kWh as Billed ->	656,406	2,255,874	39,186	85,937	0	0	0	0	12,424,075
Percent % of Total Power Purchased->	5.2833%	18.1573%	0.3154%	0.6917%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
								Verification Total ->	100.0000%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$6,590.46	\$39,094.09	\$1,545.40			\$141,759.26			\$329,370.90
Debt Services (Principal & Interest)		\$55,367.84							\$434,862.28
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)		-\$13,693.46	-\$76.50						-\$45,950.71
Capacity Credit	-\$4,310.35	-\$14,428.23	-\$119.33						-\$118,728.73
	=====	=====	=====	=====	=====	=====	=====	=====	=====
Sub-Total Demand Charges	\$2,280.11	\$66,340.24	\$1,349.57	\$0.00	\$0.00	\$141,759.26	\$0.00	\$0.00	\$599,553.74
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$7,370.53	\$42,326.66		\$7,476.56		\$11,268.17			\$409,905.27
Energy Charges - (Replacement/Off Peak)									\$51.24
Net Congestion, Losses, FTR	\$986.36								\$26,926.61
Transmission Charges (Energy-Debits)									\$20,759.76
ESPP Charges					\$18,154.46				\$18,154.46
Bill Adjustments (General & Rate Levelization)								-\$120,000.00	-\$52,295.46
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)									-\$111,613.53
Net Congestion, Losses, FTR									\$0.00
Bill Adjustments (General & Rate Levelization)	-\$275.90								-\$4,662.67
	=====	=====	=====	=====	=====	=====	=====	=====	=====
Sub-Total Energy Charges	\$8,080.99	\$42,326.66	\$0.00	\$7,476.56	\$18,154.46	\$11,268.17	\$0.00	-\$120,000.00	\$307,225.68
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)						\$171,591.49			\$171,591.49
RPM / PJM Charges Capacity - (-Credit)									\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									\$0.00
Service Fees AMP-Part A - (+Debit/-Credit)							\$2,946.27		\$2,946.27
Service Fees AMP-Part B - (+Debit/-Credit)							\$7,216.12		\$7,216.12
Other Charges & Bill Adjustments - (+Debit/-Credit)									\$0.00
	=====	=====	=====	=====	=====	=====	=====	=====	=====
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$171,591.49	\$10,162.39	\$0.00	\$181,753.88
	=====	=====	=====	=====	=====	=====	=====	=====	=====
TOTAL - ALL COSTS OF PURCHASED POWER	\$10,361.10	\$108,666.90	\$1,349.57	\$7,476.56	\$18,154.46	\$324,618.92	\$10,162.39	-\$120,000.00	\$1,088,533.30
								Verification Total ->	\$1,088,533.30
Purchased Power Resources - Cost per kWh->	\$0.015785	\$0.048171	\$0.034440	\$0.087000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.087615
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate ->
									\$0.029308
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV5 Electric Service Rate ->
									\$0.029308



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

City of Napoleon

Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151

INVOICE NUMBER: 201068

INVOICE DATE: 12/14/2017

DUE DATE: 12/29/2017

TOTAL AMOUNT DUE: \$949,522.64

CUSTOMER NUMBER: 5020

CUSTOMER P.O. #: RG10046

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE. MAKE CHECK PAYABLE TO AMP

Northern Power Pool Billing - November, 2017

MUNICIPAL PEAK: 21,147 kW
TOTAL METERED ENERGY: 12,441,591 kWh

Total Power Charges:	\$734,741.33
Total Transmission Charges:	\$324,618.92
Total Other Charges:	\$10,162.39
Total Miscellaneous Charges:	-\$120,000.00

GRAND TOTAL POWER INVOICE:	\$949,522.64
-----------------------------------	---------------------

DETAIL INFORMATION OF POWER CHARGES November , 2017

Napoleon

FOR THE MONTH OF:

November, 2017

Total Metered Load kWh:	12,441,591
Transmission Losses kWh:	-17,516
Distribution Losses kWh:	0
Total Energy Req. kWh:	12,424,075

TIME OF FENTS PEAK:	11/10/2017 @ H.E. 11:00
TIME OF MUNICIPAL PEAK:	11/10/2017 @ H.E. 09:00
TRANSMISSION PEAK:	August, 2016

COINCIDENT PEAK kW:	21,058
MUNICIPAL PEAK kW:	21,147
TRANSMISSION PEAK kW:	31,968
PJM Capacity Requirement kW:	30,922

Napoleon Resources

AMP CT - Sched @ ATSI

Demand Charge:	\$2.550000	/ kW *	12,400 kW =	\$31,620.00
Transmission Credit:	\$2.524136	/ kW *	-12,400 kW =	-\$31,299.29
Capacity Credit:	\$3.806549	/ kW *	-12,400 kW =	-\$47,201.21
Subtotal	#N/A	/ kWh *	0 kWh =	-\$46,880.50

Fremont - sched @ Fremont

Demand Charge:	\$3.963630	/ kW *	8,767 kW =	\$34,749.14
Energy Charge:	\$0.027052	/ kWh *	4,596,435 kWh =	\$124,341.22
Net Congestion, Losses, FTR:	\$0.002321	/ kWh *		\$10,666.87
Capacity Credit:	\$3.339207	/ kW *	-8,767 kW =	-\$29,274.83
Debt Service	\$5.052094	/ kW	8,767 kW	\$44,291.71
Adjustment for prior month:				-\$729.01
Subtotal	\$0.040041	/ kWh *	4,596,435 kWh =	\$184,045.10

AMP Hydro CSW - Sched @ PJMC

Demand Charge:	\$3.430000	/ kW *	3,498 kW =	\$11,998.14
Energy Charge:	\$0.000158	/ kWh *	1,857,603 kWh =	\$294.21
Net Congestion, Losses, FTR:	\$0.002198	/ kWh *		\$4,082.96
Capacity Credit:	\$0.798774	/ kW *	-3,498 kW =	-\$2,794.11
Debt Service	\$60.830000	/ kW	3,498 kW	\$212,783.34
Board Approved Rate Levelization				\$41,925.29
REC Credit (Estimate)				-\$3,715.21
Subtotal	\$0.142428	/ kWh *	1,857,603 kWh =	\$264,574.62

Meldahl Hydro - Sched @ Meldahl Bus

Demand Charge:	\$4.230000	/ kW *	504 kW =	\$2,131.92
Energy Charge:	\$0.000069	/ kWh *	226,382 kWh =	\$15.60
Net Congestion, Losses, FTR:	\$0.001488	/ kWh *		\$336.76
Capacity Credit:	\$3.595298	/ kW *	-504 kW =	-\$1,812.03
Debt Service	\$34.810000	/ kW	504 kW	\$17,544.24
Board Approved Rate Levelization				\$864.67
REC Credit (Estimate)				-\$452.76
Subtotal	\$0.082288	/ kWh *	226,382 kWh =	\$18,628.40

JV6 - Sched @ ATSI

Demand Charge:			300 kW	
Energy Charge:			39,186 kWh	
Transmission Credit:	\$0.255000	/ kW *	-300 kW =	-\$76.50
Capacity Credit:	\$0.397767	/ kW *	-300 kW =	-\$119.33
Subtotal	-\$0.004997	/ kWh *	39,186 kWh =	-\$195.83

Greenup Hydro - Sched @ Greenup Bus

Demand Charge:	\$7.110000	/ kW *	330 kW =	\$2,346.30
Energy Charge:	\$0.001603	/ kWh *	109,399 kWh =	\$175.34
Net Congestion, Losses, FTR:	\$0.000642	/ kWh *		\$70.23
Capacity Credit:	\$3.145606	/ kW *	-330 kW =	-\$1,038.05
Debt Service	\$17.110000	/ kW	330 kW	\$5,646.30
Board Approved Rate Levelization				\$208.59
REC Credit (Estimate)				-\$218.80
Subtotal	\$0.065722	/ kWh *	109,399 kWh =	\$7,189.91

Prairie State - Sched @ PJMC

Demand Charge:	\$11.428511	/ kW *	4,976 kW =	\$56,868.27
Energy Charge:	\$0.012116	/ kWh *	3,664,897 kWh =	\$44,403.17
Net Congestion, Losses, FTR:	\$0.002475	/ kWh *		\$9,072.25
Capacity Credit:	\$3.283933	/ kW *	-4,976 kW =	-\$16,340.85
Debt Service	\$19.941489	/ kW	4,976 kW	\$99,228.85
Transmission from PSEC to PJM/MISO, including non-Prairie State variable charges/credits	\$0.005664	/ kWh	3,664,897 kWh	\$20,759.76
Board Approved Rate Levelization				\$25,426.25
Subtotal	\$0.065327	/ kWh *	3,664,897 kWh =	\$239,417.70

NYPA - Sched @ NYIS

Demand Charge:	\$6.718104	/ kW *	981 kW =	\$6,590.46
Energy Charge:	\$0.011229	/ kWh *	656,406 kWh =	\$7,370.53
Net Congestion, Losses, FTR:	\$0.001503	/ kWh *		\$986.36
Capacity Credit:	\$4.610000	/ kW *	-935 kW =	-\$4,310.35
Adjustment for prior month:				-\$275.90
Subtotal	\$0.015785	/ kWh *	656,406 kWh =	\$10,361.10

JV5 - 7X24 @ ATSI

Demand Charge:			3,088 kW	
Energy Charge:			2,223,360 kWh	
Transmission Credit:	\$4.434411	/ kW *	-3,088 kW =	-\$13,693.46
Capacity Credit:	\$4.672354	/ kW *	-3,088 kW =	-\$14,428.23
Subtotal	-\$0.012648	/ kWh *	2,223,360 kWh =	-\$28,121.69

JV5 Losses - Sched @ ATSI

Energy Charge:			32,514 kWh	
----------------	--	--	------------	--

DETAIL INFORMATION OF POWER CHARGES November , 2017

Napoleon

	Subtotal	#N/A	/ kWh *	32,514 kWh =	\$0.00
JV2 - Sched @ ATSI					
Demand Charge:				264 kW	
Energy Charge:	\$0.033066	/ kWh *		79 kWh =	\$2.61
Transmission Credit:	\$3.338864	/ kW *		-264 kW =	-\$881.46
Capacity Credit:	\$5.339924	/ kW *		-264 kW =	-\$1,409.74
Subtotal	-\$28.994408	/ kWh *		79 kWh =	-\$2,288.59
AMP Solar Phase I - Sched @ ATSI					
Demand Charge:				1,040 kW	
Energy Charge:	\$0.087000	/ kWh *		85,937 kWh =	\$7,476.56
Subtotal	\$0.087000	/ kWh *		85,937 kWh =	\$7,476.56
Morgan Stanley 2015-2020 - 7x24 @ AD					
Demand Charge:				3,800 kW	
Energy Charge:	\$0.062950	/ kWh *		2,736,000 kWh =	\$172,231.20
Net Congestion, Losses, FTR:	\$0.000625	/ kWh *			\$1,711.18
Subtotal	\$0.063575	/ kWh *		2,736,000 kWh =	\$173,942.38
Efficiency Smart Power Plant 2017-2020					
ESPP 2017-2020 obligation @ \$1.400 /MWh x 155,609.7 MWh / 12					\$18,154.46
Subtotal	#N/A	/ kWh *		0 kWh =	\$18,154.46
Northern Power Pool:					
Off Peak Energy Charge:	\$0.020887	/ kWh *		2,453 kWh =	\$51.24
Sale of Excess Non-Pool Resources to Pool	\$0.029321	/ kWh *		-3,806,576 kWh =	-\$111,613.53
Subtotal	\$0.029327	/ kWh *		-3,804,123 kWh =	-\$111,562.29
Total Demand Charges:					\$361,119.23
Total Energy Charges:					\$373,622.10
Total Power Charges:				12,424,075 kWh	\$734,741.33
TRANSMISSION CHARGES:					
Demand Charge:	\$4.434411	/ kW *		31,968 kW =	\$141,759.26
Energy Charge:	\$0.001105	/ kWh *		10,200,715 kWh =	\$11,268.17
RPM (Capacity) Charges:	\$5.549100	/ kW *		30,922 kW =	\$171,591.49
TOTAL TRANSMISSION CHARGES:	\$0.031823	/ kWh *		10,200,715 kWh =	\$324,618.92
Service Fee Part A,					
Based on Annual Municipal Sales	\$0.000229	/ kWh *		154,389,743 kWh 1/12 =	\$2,946.27
Service Fee Part B,					
Energy Purchases	\$0.000580	/ kWh *		12,441,591 kWh =	\$7,216.12
TOTAL OTHER CHARGES:					\$10,162.39
MISCELLANEOUS CHARGES:					
Deposit / (Withdraw) from RSF account					-\$120,000.00
TOTAL MISCELLANEOUS CHARGES:					-\$120,000.00
GRAND TOTAL POWER INVOICE:					\$949,522.64

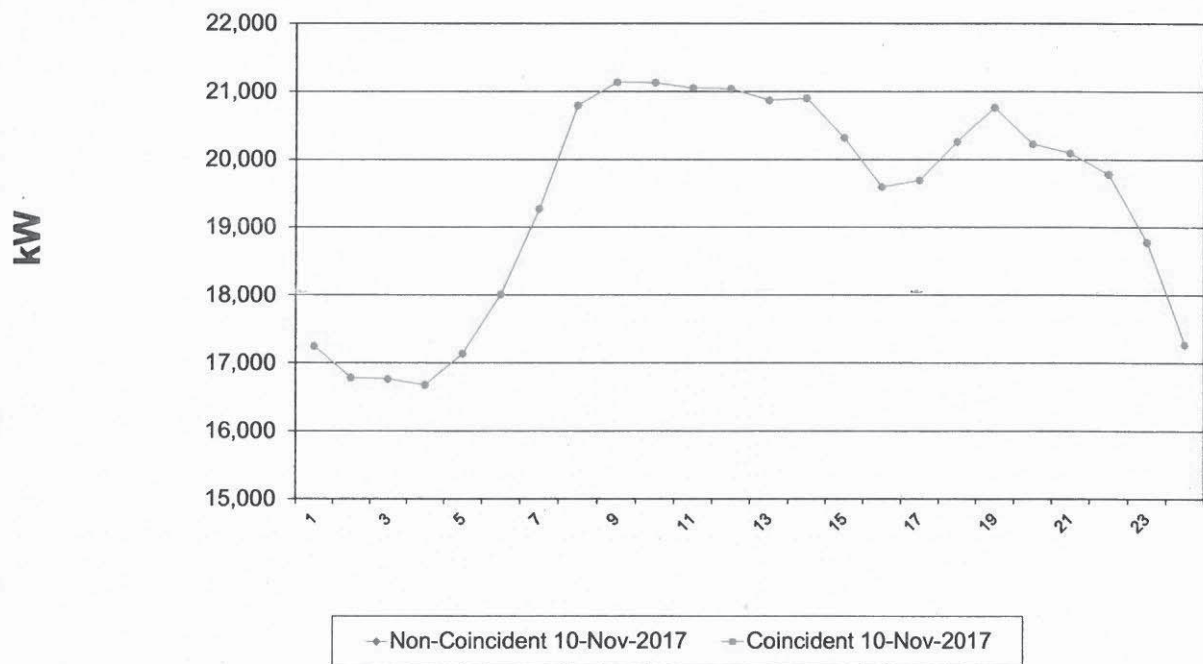
Napoleon		Capacity Plan - Actual														
Nov	2017	ACTUAL DEMAND =		21.15	MW											
Days	30	ACTUAL ENERGY =		12,442	MWH											
	SOURCE	DEMAND MW	DEMAND MW-MO	ENERGY MWH	LOAD FACTOR	DEMAND RATE \$/KW	ENERGY RATE \$/MWH	CONGESTION/L	OSSES \$/MWH	CAPACITY CREDIT RATE \$/KW	TRANSMISSION CREDIT RATE \$/KW	TOTAL CHARGES	EFFECTIVE RATE \$/MWH	% OF DOLLARS		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)		
1	NYPA - Ohio	0.98	0.98	656	93%	\$6.72	\$10.81	\$1.50		-\$4.39		\$10,381	\$15.78	0.0%		
2	JVS	3.09	3.09	2,223	100%	\$31.49	\$17.79			-\$4.67	-\$4.43	\$108,007	\$48.88	0.0%		
3	JVS Losses	0.00	0.00	33	0%							\$0		0.0%		
4	JVS	0.30	0.30	39	18%	\$5.15						\$1,350	\$34.44	0.1%		
5	AMP-Hydro	3.50	3.50	1,858	74%	\$70.25	-\$1.84	\$2.20		-\$0.80		\$284,675	\$142.43	21.4%		
6	Meldahl	0.50	0.50	228	62%	\$40.76	-\$1.93	\$1.49		-\$3.60		\$18,628	\$82.29	1.5%		
7	Greenup	0.33	0.33	109	46%	\$24.85	-\$0.40	\$0.64		-\$3.15		\$7,190	\$65.72	0.0%		
8	APEC	8.77	8.77	4,599	73%	\$9.02	\$26.89	\$2.32		-\$3.34		\$184,045	\$40.04	15.3%		
9	Prairie State	4.98	4.98	3,065	102%	\$36.48	\$17.78	\$2.48		-\$3.28		\$239,418	\$65.33	19.0%		
10	AMP Solar Phase I	1.04	1.04	86	11%		\$87.00					\$7,477	\$87.00	0.6%		
11	Morgan Stanley 2015-20 7x24	3.80	3.80	2,736	100%		\$82.95	\$0.63				\$173,942	\$63.68	14.4%		
12	AMPCT	12.40	12.40	0	0%	\$2.55				-\$3.81	-\$2.52	-\$48,881		-3.0%		
13	JV2	0.26	0.26	0	0%	\$2.58	\$33.07			-\$5.34	-\$3.34			-0.1%		
14	NPP Pool Purchases	0.00	0.00	2	0%		\$20.69					\$51	\$20.69	0.0%		
15	NPP Pool Sales	0.00		-3,807	0%		\$29.32					-\$111,614	\$29.32	-0.3%		
	POWER TOTAL	39.95	39.95	12,424	43%	\$63.680	\$29.870	\$2.17		-\$118.686	-\$45.694	\$855,598	\$68.87	71.0%		
16	Energy Efficiency			0								\$18,154		1.5%		
17	Installed Capacity	30.92	30.92			\$5.55						\$171,501	\$13.79	14.2%		
18	Transmission	31.07	31.07	10,201		\$4.43	\$1.10					\$153,027	\$12.30	12.7%		
19	Service Fee B			12,442			\$0.58					\$0.58		0.6%		
20	Dispatch Charge			12,442								\$0		0.0%		
	OTHER TOTAL					\$15.361	\$38.039					\$346,930	\$28.13	29.0%		
	GRAND TOTAL PURCHASED			12,424								\$1,205,587				
	Delivered to members			12,442	88%							\$1,205,587	\$96.90	100.0%		
		DEMAND		ENERGY	L.F.							TOTAL \$	\$/MWh	Avg Temp		
	2017 Forecast	23.60		13,379	79%							\$1,230,149	41.2			
	2016 Actual	21.51		12,251	79%							\$1,053,611	45.5			
	2015 Actual	23.14		13,117	79%							\$936,372	41.5			
												Actual Temp				

NAPOLION

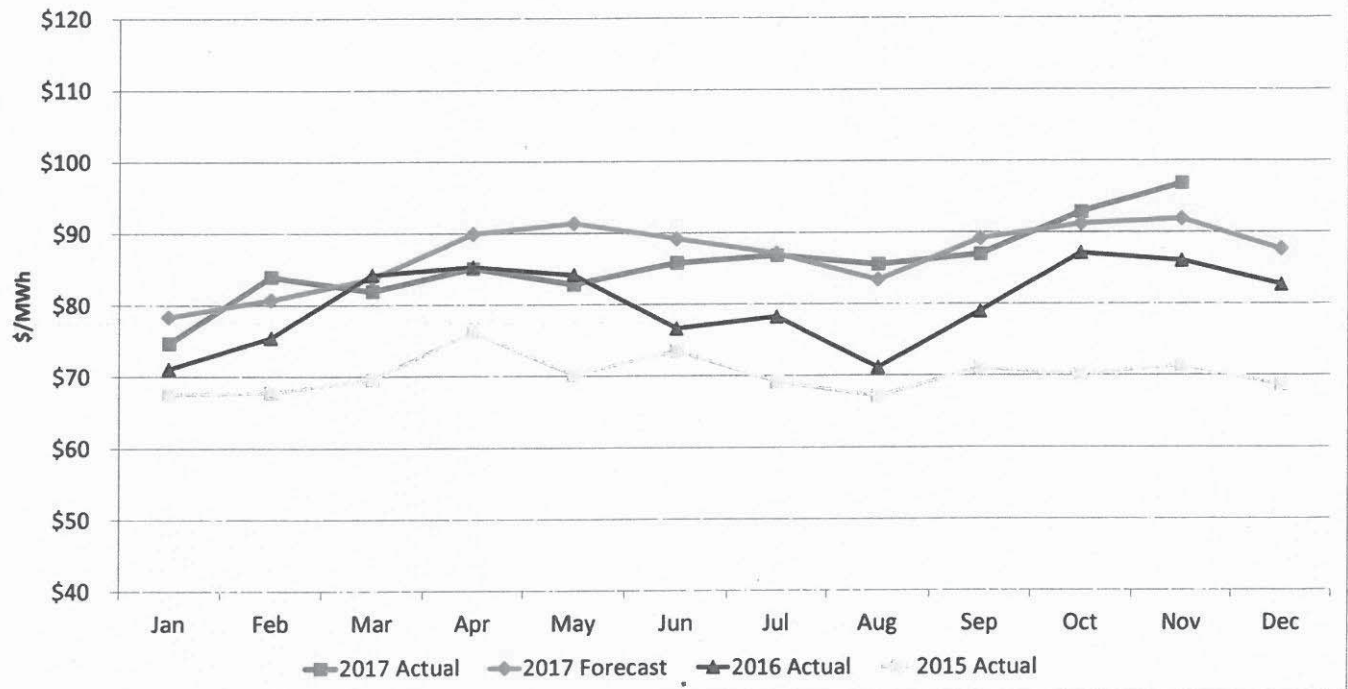
Date	Wednesday 11/1/2017	Thursday 11/2/2017	Friday 11/3/2017	Saturday 11/4/2017	Sunday 11/5/2017	Monday 11/6/2017	Tuesday 11/7/2017	Wednesday 11/8/2017	Thursday 11/9/2017	Friday 11/10/2017	Saturday 11/11/2017	Sunday 11/12/2017	Monday 11/13/2017	Tuesday 11/14/2017	Wednesday 11/15/2017
Hour															
100	16,435	16,319	15,175	14,312	13,162	14,540	15,946	16,461	16,876	17,254	16,118	14,986	16,345	16,669	16,806
200	16,256	16,087	14,932	14,243	13,010	14,081	15,845	15,917	16,296	16,791	15,675	14,504	16,083	16,034	16,151
300	16,139	15,897	14,818	14,069	12,799	14,110	15,540	15,858	16,237	16,769	15,528	14,307	16,054	15,885	16,132
400	16,643	16,185	15,062	14,130	12,807	14,088	15,423	15,830	15,991	16,852	15,370	14,192	15,599	15,720	15,936
500	17,616	16,843	15,747	14,499	12,835	14,361	15,747	16,216	16,581	17,143	15,577	14,176	15,990	15,981	16,342
600	18,900	18,191	17,243	15,104	13,199	15,394	16,673	17,204	17,517	18,012	16,188	14,467	17,027	16,732	17,123
700	20,339	19,630	18,745	16,381	13,449	17,183	18,298	18,750	18,864	19,275	17,092	14,957	18,724	18,275	18,974
800	20,634	19,597	18,924	16,992	14,115	18,509	19,235	19,769	19,841	20,805	17,482	14,767	19,802	19,638	20,326
900	20,626	19,440	19,143	17,407	14,246	18,817	19,549	19,826	20,282	21,147	18,116	14,928	19,759	20,063	20,362
1000	20,828	19,763	19,554	17,127	14,672	19,105	19,174	19,558	20,140	21,139	18,527	15,599	19,922	20,437	20,635
1100	20,394	19,570	18,834	17,139	15,301	19,367	19,329	19,497	19,591	21,058	18,807	15,831	20,144	20,249	20,706
1200	20,527	19,686	18,818	17,046	15,478	19,040	18,950	19,319	19,805	21,050	18,374	16,253	19,846	20,624	20,652
1300	20,341	19,503	18,989	16,856	16,354	18,970	18,922	19,246	19,807	20,878	18,141	16,128	19,735	20,183	21,004
1400	19,942	19,129	18,123	16,274	15,771	18,978	18,750	18,713	19,851	20,908	17,156	16,132	19,343	19,317	20,820
1500	19,903	18,993	17,689	16,121	15,845	18,784	18,369	18,242	18,831	20,332	16,935	15,584	18,818	18,800	20,838
1600	19,670	19,122	17,494	16,167	16,474	18,182	18,130	18,113	19,202	19,601	16,802	16,341	17,074	18,917	20,142
1700	19,808	18,674	17,303	16,380	16,611	18,039	18,613	18,362	19,345	19,668	16,833	17,580	18,272	19,026	20,001
1800	20,422	19,226	17,537	16,758	16,628	18,799	19,696	19,310	20,298	20,270	17,962	18,450	19,586	19,963	20,734
1900	20,458	19,412	18,207	16,731	17,033	19,640	20,345	20,151	20,404	20,773	18,283	18,542	19,914	20,041	20,818
2000	20,210	19,120	18,221	16,403	16,465	19,213	20,007	19,897	20,229	20,238	17,807	18,103	19,348	18,757	20,228
2100	19,331	18,358	17,762	16,003	16,135	18,784	19,235	19,671	20,121	20,102	17,616	17,978	19,116	19,391	19,797
2200	18,131	17,026	16,822	15,290	15,438	18,152	18,603	18,978	19,228	19,787	17,088	17,327	18,363	18,634	18,893
2300	17,212	16,363	15,581	14,400	14,597	17,224	17,330	17,681	18,473	18,784	16,450	16,390	17,270	17,656	17,918
2400	16,909	15,728	14,623	13,674	14,653	16,321	17,059	17,136	17,669	17,274	15,716	16,377	16,777	17,119	17,226
Total	457,874	437,982	415,365	379,506	356,877	419,667	434,766	439,705	451,259	465,770	400,643	383,896	438,751	445,111	458,564

Date	Thursday 11/16/2017	Friday 11/17/2017	Saturday 11/18/2017	Sunday 11/19/2017	Monday 11/20/2017	Tuesday 11/21/2017	Wednesday 11/22/2017	Thursday 11/23/2017	Friday 11/24/2017	Saturday 11/25/2017	Sunday 11/26/2017	Monday 11/27/2017	Tuesday 11/28/2017	Wednesday 11/29/2017	Thursday 11/30/2017	Friday 12/1/2017
Hour																
100	16,857	16,904	14,233	14,089	15,732	16,539	16,218	13,623	13,017	13,139	13,305	15,426	16,122	15,585	16,499	-
200	16,400	16,391	13,689	13,635	15,411	15,855	15,826	13,238	12,704	12,632	12,857	14,831	15,757	15,073	15,836	-
300	16,262	16,267	13,475	13,456	15,106	15,724	15,848	12,928	12,697	12,365	12,776	14,669	15,558	15,054	15,767	-
400	16,143	16,214	12,973	13,211	15,159	15,606	15,737	12,668	12,602	12,261	12,803	14,824	15,482	14,932	15,645	-
500	16,628	16,585	13,240	13,434	15,060	15,979	15,892	12,724	12,797	12,205	12,924	15,484	15,778	15,335	15,911	-
600	17,537	17,634	13,827	13,609	16,974	16,808	16,762	13,294	13,128	12,687	13,510	16,971	16,783	16,366	17,088	-
700	18,951	19,164	14,274	13,957	18,336	18,319	18,218	13,771	13,895	13,291	14,087	18,725	18,189	17,844	18,403	-
800	20,265	20,229	15,099	14,820	19,732	19,482	19,315	14,252	14,586	14,010	14,588	19,903	19,677	19,577	19,973	-
900	20,154	20,226	15,080	15,272	20,086	19,740	19,665	14,987	15,280	14,906	15,087	20,228	19,989	19,980	20,225	-
1000	20,362	21,119	16,186	15,871	19,765	19,841	19,959	15,955	15,408	14,874	15,367	19,938	19,857	19,681	20,423	-
1100	20,785	21,057	16,800	15,786	19,704	19,723	20,411	16,338	15,231	14,974	15,140	19,857	19,330	19,539	20,519	-
1200	20,181	20,281	16,632	15,679	19,272	18,811	20,092	16,508	14,685	15,438	14,909	19,542	19,053	19,178	21,117	-
1300	20,006	20,020	16,746	16,075	19,046	18,640	20,328	15,491	14,370	13,793	14,880	19,224	18,777	19,012	20,816	-
1400	20,195	19,620	16,889	15,930	18,784	18,365	19,974	14,861	13,957	13,058	14,269	18,848	18,430	18,869	19,558	-
1500	19,741	18,958	16,154	16,362	18,154	18,747	18,522	13,264	13,706	12,971	14,012	18,071	17,832	17,892	18,700	-
1600	19,517	18,572	15,435	16,430	17,709	18,694	17,822	12,801	13,287	12,764	13,676	18,346	17,135	17,408	18,154	-
1700	18,831	18,327	15,636	16,540	18,060	18,817	18,019	12,977	13,425	13,838	14,315	18,027	17,835	17,938	18,734	-
1800	20,216	18,888	16,366	17,791	19,227	19,521	19,320	13,961	14,646	15,179	15,879	19,294	19,196	19,604	20,241	-
1900	20,319	18,984	16,486	18,100	19,592	19,466	19,472	14,452	15,081	15,517	16,691	19,716	19,666	19,920	20,698	-
2000	19,706	18,510	16,363	17,852	19,488	18,966	18,634	14,364	15,408	15,357	16,666	19,484	19,317	19,681	20,244	-
2100	19,465	17,996	16,152	17,523	19,223	18,765	18,465	14,427	15,195	15,122	16,815	19,301	19,000	19,534	19,977	-
2200	19,022	17,519	15,838	16,814	18,457	18,147	18,139	14,067	14,788	15,033	16,065	18,563	18,287	18,962	19,290	-
2300	18,082	16,842	15,365	15,927	17,378	17,348	17,065	13,626	14,425	14,611	15,262	17,544	17,087	18,015	18,395	-
2400	17,286	15,245	14,577	15,690	16,596	16,639	14,976	13,347	13,788	14,150	15,231	16,630	16,202	17,059	17,442	-
Total	453,921	426,307	367,895	373,883	432,941	434,652	434,709	337,994	338,086	335,075	350,934 Maximum	433,476 21,147	430,119 Minimum	431,978 12,205	449,655 Grand Total	- 12,441,591

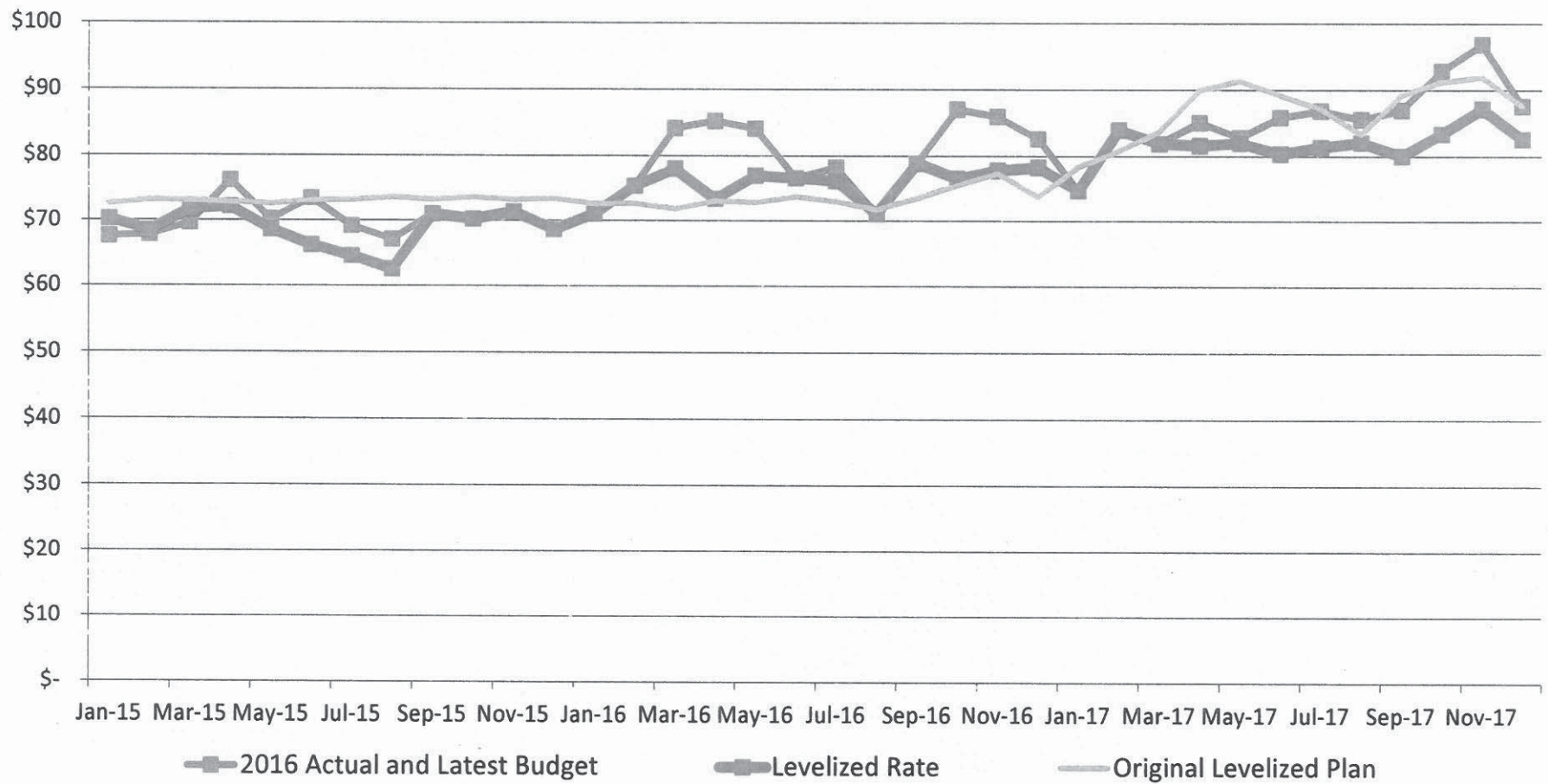
Napoleon Peak Day Load Curve



Napoleon 2017 Monthly Rates



Napoleon Monthly Rate Levelization



**Omega Joint Venture Two**

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

City of NapoleonGregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151**INVOICE NUMBER:** 200884**INVOICE DATE:** 12/5/2017**DUE DATE:** 12/15/2017**TOTAL AMOUNT DUE:** \$676.67**CUSTOMER NUMBER:** 5020**CUSTOMER P.O. #:**PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO OMEGA JV 2**OMEGA JV2 POWER INVOICE -****November, 2017**

FIXED RATE CHARGE:	264 kW *	\$2.53 / kW =	\$667.92
ENERGY CHARGE:	0 kWh *	\$0.000000 / kWh =	\$0.00
SERVICE FEES:	0 kWh *	\$0.000000 / kWh =	\$0.00
Fuel Costs that were not recovered through Energy Sales to Market			= \$8.75

TOTAL CHARGES**\$676.67**



1111 Schrock Rd, Suite 100
Columbus, Ohio 43229
Phone: (614) 540-1111
Fax: (614) 540-1078

City of Napoleon

Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151

INVOICE NUMBER: 200964
INVOICE DATE: 12/1/2017
DUE DATE: 12/11/2017
TOTAL AMOUNT DUE: \$81,420.75
CUSTOMER NUMBER: 5020
CUSTOMER P.O. NUMBER: BL980397
MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE
AND RETURN YELLOW INVOICE COPY.

FOR THE MONTH/YEAR OF: November, 2017

DEMAND CHARGES:

Base Financing Demand Charge: (Invoiced seperately as of 1/1/07)

Base Operating Expense Demand Charge:	\$12.660000	/ kW *	3,088 kW =	\$39,094.09
Seca Associated with JV5.	\$0.000000	/ kW *	3,088 kW =	\$0.00

TOTAL DEMAND CHARGES:	\$12.660003	/ kW *	3,088 kW =	\$39,094.09
-----------------------	-------------	--------	------------	-------------

ENERGY CHARGES:

JV5 Repl. Pwr. & Variable (Budgeted Rate):	\$0.019037	/ kWh *	2,223,360 kWh =	\$42,326.66
JV5 Fuel Cost (Actual Expense):	\$0.000000	/ kWh *	2,223,360 kWh =	\$0.00

TOTAL ENERGY CHARGES:	\$0.019037	/ kWh *	2,223,360 kWh =	\$42,326.66
-----------------------	------------	---------	-----------------	-------------

SUB-TOTAL				\$81,420.75
-----------	--	--	--	-------------

Total OMEGA JV5 Invoice:				\$81,420.75
---------------------------------	--	--	--	--------------------

OMEGA JV5
OHIO MUNICIPAL ELECTRIC
GENERATING ASSOCIATION
1111 Schrock Rd, Suite 100
Columbus, Ohio 43229
Phone: (614) 540-1111
Fax: (614) 540-1078

City of Napoleon
Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151

INVOICE NUMBER: 201006
INVOICE DATE: 12/1/2017
DUE DATE: 12/11/2017
TOTAL AMOUNT DUE: \$55,367.84
CUSTOMER NUMBER: 5020
CUSTOMER P.O. NUMBER: BL980397
MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE
AND RETURN YELLOW INVOICE COPY.

Debt Service - OMEGA JV5

FOR THE MONTH/YEAR OF: December, 2017

Financing CHARGES:				
Debt Service	\$17.930000	/ kW *	3,088 kW =	\$55,367.84

Total OMEGA JV5 Financing Invoice:	\$55,367.84
---	--------------------

**AMERICAN MUNICIPAL POWER, INC.**

1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 201024
INVOICE DATE: 12/1/2017
DUE DATE: 12/11/2017
TOTAL AMOUNT DUE: \$1,545.40
CUSTOMER NUMBER: 5020
CUSTOMER P.O. #:

City of Napoleon

Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO AMP, INC.

Omega JV6

Project Capacity: 300 kW

Year 2017**Electric Fixed**

300 kW * 5.151 per kW-Month

Total

December, 2017 - Electric Fixed \$1,545.40
AMOUNT DUE FOR :

TOTAL CHARGES**\$1,545.40**



00--M-PI-PC-335-04
0053993-00-00546-04

3201
Page 1 of 5

ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
November 1, 2017 to November 30, 2017



000001194 01 SP 000638751094052 S

AMERICAN MUNICIPAL POWER INC
ATTN TREASURY DEPT
1111 SCHROCK RD
COLUMBUS OH 43229

QUESTIONS?

If you have any questions regarding
your account or this statement, please
contact your Account Manager or Analyst.

Account Manager:
SCOTT R. MILLER
CN-OH-TT4
CN-OH-W6CT
425 WALNUT ST.
CINCINNATI, OH 45202
Phone 614-849-3402
E-mail scott.miller6@usbank.com

Analyst:
CAROLYN KETCHMARK
Phone 651-466-6197



ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
November 1, 2017 to November 30, 2017

MARKET VALUE SUMMARY

	Current Period 11/01/17 to 11/30/17
Beginning Market Value	\$314,882.05
Distributions	- 120,000.00
Adjusted Market Value	\$194,882.05
Investment Results	
Interest, Dividends and Other Income	308.74
Total Investment Results	\$308.74
Ending Market Value	\$195,190.79



ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUNDThis statement is for the period from
November 1, 2017 to November 30, 2017**ASSET DETAIL AS OF 11/30/17**

Shares or Face Amount	Security Description	Market Value/ Price	Tax Cost/ Unit Cost	% of Total Yield at Market	Est Ann Inc
Cash Equivalents					
195,190.790	First American Government Oblig Fd Cl X #5385 31846V336	195,190.79 1.0000	195,190.79 1.00	100.0 .98 **	1,915.48
Total Cash Equivalents		\$195,190.79	\$195,190.79	100.0	\$1,915.48
Cash					
	Principal Cash	- 5,190.71	- 5,190.71	- 2.7	
	Income Cash	5,190.71	5,190.71	2.7	
	Total Cash	\$0.00	\$0.00	0.0	
Total Assets		\$195,190.79	\$195,190.79	100.0	\$1,915.48

ASSET DETAIL MESSAGES

Time of trade execution and trading party (if not disclosed) will be provided upon request.

Publicly traded assets are valued in accordance with market quotations or valuation methodologies from financial industry services believed by us to be reliable. Assets that are not publicly traded may be reflected at values from other external sources. Assets for which a current value is not available may be reflected at a previous value or as not valued, at par value, or at a nominal value. Values shown do not necessarily reflect prices at which assets could be bought or sold. Values are updated based on internal policy and may be updated less frequently than statement generation.

For further information, please contact your Analyst.

** The Yield at Market set forth in this statement for any money market fund is based on the interest rate applicable to that money market fund as of the last business day of the statement period (or most recent daily rate available) and may not be relied upon as (i) a yield estimate for the statement period as a whole, or (ii) a guarantee of future performance.



ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
November 1, 2017 to November 30, 2017

CASH SUMMARY

	Income Cash	Principal Cash	Total Cash
Beginning Cash Balance as of 11/01/2017	\$4,881.97	- \$4,881.97	\$0.00
Taxable Interest	308.74		308.74
Cash Disbursements		- 120,000.00	- 120,000.00
Net Money Market Activity		119,691.26	119,691.26
Ending Cash Balance as of 11/30/2017	\$5,190.71	- \$5,190.71	\$0.00





00--M-PI-PC-335-04 00320104 3201
0053993-00-00546-04 Page 5 of 5

ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
November 1, 2017 to November 30, 2017

TRANSACTION DETAIL

Date Posted	Description	Income Cash	Principal Cash	Tax Cost
	Beginning Balance 11/01/2017	\$4,881.97	- \$4,881.97	\$314,882.05
11/01/17	Interest Earned On First Am Govt Ob Fd CI X Interest From 10/1/17 To 10/31/17 31846V336	308.74		
11/02/17	Purchased 308.74 Units Of First Am Govt Ob Fd CI X Trade Date 11/2/17 31846V336		- 308.74	308.74
11/29/17	Cash Disbursement Paid To American Municipal Power Wire Transfer Per Req #11 Dtd 11/27/2017 Wire To American Municipal Power Inc Req Reimb Pymt For Var Exp Napoleon November 2017		- 120,000.00	
11/29/17	Sold 120,000 Units Of First Am Govt Ob Fd CI X Trade Date 11/29/17 31846V336		120,000.00	- 120,000.00
	Ending Balance 11/30/2017	\$5,190.71	- \$5,190.71	\$195,190.79

2018 JANUARY - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS - As Corrected for PSCAF

Rate Comparisons to Prior Month and Prior Year for Same Period

	Service Usage	Service Units	Current January 2018 Rate	Prior Month December 2017 Rate	Prior Year January 2017 Rate		Service Usage	Service Units	Current January 2018 Rate	Prior Month December 2017 Rate	Prior Year January 2017 Rate
Customer Type	Usage	Units	2018 Rate	2017 Rate	2017 Rate		Usage	Units	2018 Rate	2017 Rate	2017 Rate
Customer Type ->	RESIDENTIAL USER - (w/Gas Heat)						RESIDENTIAL USER - (All Electric)				
Customer Charge			\$6.00	\$6.00	\$6.00				\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93				\$33.39	\$33.39	\$33.39
Distribution Demand Charge											
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20		1,976	kWh	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge											
PSCAF - Monthly Factor	978	kWh	\$12.56	\$10.83	\$6.77		1,976	kWh	\$25.37	\$21.87	\$13.67
kWh Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55		1,976	kWh	\$9.19	\$9.19	\$9.19
kWh Tax- Level 2											
kWh Tax- Level 3											
Total Electric			\$115.24	\$113.51	\$109.45				\$217.80	\$214.30	\$206.10
Water	6	CCF	\$46.23	\$41.37	\$39.57		11	CCF	\$75.25	\$66.37	\$63.07
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$70.89	\$64.63	\$54.58		11	CCF	\$98.89	\$90.08	\$76.78
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50				\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00				\$18.00	\$18.00	\$18.00
Sub-Other Services			\$144.62	\$133.50	\$121.65				\$201.64	\$183.95	\$167.35
Total Billing - All Services			\$259.86	\$247.01	\$231.10				\$419.44	\$398.25	\$373.45
Verification Totals->			\$259.86	\$247.01	\$231.10				\$419.44	\$398.25	\$373.45
				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>					<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>
Dollar Chg.to Prior Periods				\$12.85	\$28.76					\$21.19	\$45.99
% Inc/Dec(-) to Prior Periods				5.20%	12.44%					5.32%	12.31%
=====	=====	=====	=====	=====	=====		=====	=====	=====	=====	=====
Cost/kWh - Electric	978	kWh	\$0.11783	\$0.11606	\$0.11191		1,976	kWh	\$0.11022	\$0.10845	\$0.10430
% Inc/Dec(-) to Prior Periods				1.53%	5.29%					1.63%	5.68%
Cost/CCF - Water	6	CCF	\$7.70500	\$6.89500	\$6.59500		11	CCF	\$6.84091	\$6.03364	\$5.73364
Cost/GALLONS - Water	4,488	GAL	\$0.01030	\$0.00922	\$0.00882		8,229	GAL	\$0.00914	\$0.00807	\$0.00766
% Inc/Dec(-) to Prior Periods				11.75%	16.83%					13.38%	19.31%
Cost/CCF - Sewer	6	CCF	\$11.81500	\$10.77167	\$9.09667		11	CCF	\$8.99000	\$8.18909	\$6.98000
Cost/GALLON - Sewer	4,488	GAL	\$0.01580	\$0.01440	\$0.01216		8,229	GAL	\$0.01202	\$0.01095	\$0.00933
% Inc/Dec(-) to Prior Periods				9.69%	29.88%					9.78%	28.80%
(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)											
(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748 Gallons)											

2018 JANUARY - ELECTRIC P

Rate Comparisons to Prior Month a

	Service	Service	Current	Prior Month	Prior Year		Service	Service	Current	Prior Month	Prior Year
Customer Type	Usage	Units	January 2018 Rate	December 2017 Rate	January 2017 Rate		Usage	Units	January 2018 Rate	December 2017 Rate	January 2017 Rate
Customer Type ->	COMMERCIAL USER - (3 Phase w/Demand)						INDUSTRIAL USER - (3 Phase w/Demand)				
Customer Charge			\$18.00	\$18.00	\$18.00				\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85	
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30	
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42	
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55	
PSCAF - Monthly Factor	7,040	kWh	\$90.39	\$77.93	\$48.72			\$10,564.79	\$9,108.43	\$5,693.80	
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66	
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24	
kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71	
Total Electric			\$892.77	\$880.31	\$851.10			\$78,799.52	\$77,343.16	\$73,928.53	
Water	25	CCF	\$153.37	\$133.57	\$126.07	300	CCF	\$1,736.81	\$1,736.81	\$1,420.51	
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$178.69	\$162.74	\$138.94	300	CCF	\$1,718.69	\$1,562.49	\$1,359.94	
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00	
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00	
Sub-Other Services			\$346.56	\$310.81	\$279.51			\$3,790.50	\$3,634.30	\$3,115.45	
Total Billing - All Services			\$1,239.33	\$1,191.12	\$1,130.61			\$82,590.02	\$80,977.46	\$77,043.98	
Verification Totals->			\$1,239.33	\$1,191.12	\$1,130.61			\$82,590.02	\$80,977.46	\$77,043.98	
				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr	
Dollar Chg.to Prior Periods				\$48.21	\$108.72				\$1,612.56	\$5,546.04	
% Inc/Dec(-) to Prior Periods				4.05%	9.62%				1.99%	7.20%	
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	
Cost/kWH - Electric	7,040	kWh	\$0.12681	\$0.12504	\$0.12089	866,108	kWh	\$0.09098	\$0.08930	\$0.08536	
% Inc/Dec(-) to Prior Periods				1.42%	4.90%				1.88%	6.58%	
Cost/CCF - Water	25	CCF	\$6.13480	\$5.34280	\$5.04280	300	CCF	\$5.78937	\$5.78937	\$4.73503	
Cost/GALLONS - Water	18,701	GAL	\$0.00820	\$0.00714	\$0.00674	224,415	GAL	\$0.00774	\$0.00774	\$0.00633	
% Inc/Dec(-) to Prior Periods				14.82%	21.65%				0.00%	22.27%	
Cost/CCF - Sewer	25	CCF	\$7.14760	\$6.50960	\$5.55760	300	CCF	\$5.72897	\$5.20830	\$4.53313	
Cost/GALLON - Sewer	18,701	GAL	\$0.00956	\$0.00870	\$0.00743	224,415	GAL	\$0.00766	\$0.00696	\$0.00606	
% Inc/Dec(-) to Prior Periods				9.80%	28.61%				10.00%	26.38%	
(Listed Accounts Assume SAME USA											
(One "1" Unit CCF of Water = "Hundre											

BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - JANUARY, 2018

JANUARY, 2018

2018 - JANUARY BILLING WITH DECEMBER 2017 DATA BILLING UNITS

Class and/or Schedule	Rate Code	Dec-17 # of Bills	Dec-17 (kWh Usage)	Dec-17 Billed	Billed kVa of Demand	Cost / kWh For Month	Cost / kWh Prior 12 Mo Average	Jan-17 # of Bills	Jan-17 (kWh Usage)	Jan-17 Billed	Cost / kWh For Month	Feb-17 # of Bills	Feb-17 (kWh Usage)	Feb-17 Billed	Cost / kWh For Month
Residential (Dom-In)	E1	3,343	1,828,366	\$220,986.13	0	\$0.1209	\$0.1183	3,320	2,047,456	\$235,139.57	\$0.1148	3,324	2,525,869	\$303,196.39	\$0.1200
Residential (Dom-In) w/Ecosmart	E1E	9	4,265	\$522.82	0	\$0.1226	\$0.1205	9	4,222	\$497.76	\$0.1179	9	4,875	\$600.71	\$0.1232
Residential (Dom-In - All Electric)	E2	600	411,193	\$48,798.42	0	\$0.1187	\$0.1165	616	565,766	\$63,157.92	\$0.1116	605	798,681	\$93,166.10	\$0.1166
Res. (Dom-In - All Elec.) w/Ecosmart	E2E	1	543	\$65.68	0	\$0.1210	\$0.1201	1	476	\$56.03	\$0.1177	1	574	\$70.37	\$0.1226
Total Residential (Domestic)		3,953	2,244,367	\$270,373.05	0	\$0.1205	\$0.1180	3,946	2,617,920	\$298,851.28	\$0.1142	3,939	3,329,999	\$397,033.57	\$0.1192
Residential (Rural-Out)	ER1	780	685,224	\$86,337.74	0	\$0.1260	\$0.1239	759	783,151	\$93,567.10	\$0.1195	762	942,656	\$117,717.54	\$0.1249
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,675	\$346.59	0	\$0.1296	\$0.1284	4	3,302	\$402.77	\$0.1220	4	3,854	\$490.49	\$0.1273
Residential (Rural-Out - All Electric)	ER2	375	403,035	\$49,945.45	0	\$0.1239	\$0.1223	382	501,415	\$58,868.46	\$0.1174	380	612,505	\$75,327.02	\$0.1230
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	1,834	\$230.21	0	\$0.1255	\$0.1232	2	2,472	\$291.48	\$0.1179	2	3,072	\$378.97	\$0.1234
Residential (Rural-Out w/Dmd)	ER3	16	64,428	\$7,518.60	418	\$0.1167	\$0.1170	16	141,108	\$15,567.40	\$0.1103	16	40,277	\$4,856.65	\$0.1206
Residential (Rural-Out - All Electric w/Dmd)	ER4	9	24,064	\$2,842.60	214	\$0.1181	\$0.1217	9	21,837	\$2,483.22	\$0.1137	9	12,658	\$1,568.71	\$0.1239
Total Residential (Rural)		1,186	1,181,260	\$147,221.19	632	\$0.1246	\$0.1232	1,172	1,453,285	\$171,180.43	\$0.1178	1,173	1,615,022	\$200,339.38	\$0.1240
Commercial (1 Ph-In - No Dmd)	EC2	73	33,935	\$5,213.13	13	\$0.1536	\$0.1402	74	74,830	\$7,157.52	\$0.0957	74	53,225	\$7,800.15	\$0.1466
Commercial (1 Ph-Out - No Dmd)	EC2O	48	7,896	\$1,585.34	0	\$0.2008	\$0.1929	45	10,916	\$1,882.58	\$0.1725	45	11,063	\$1,978.58	\$0.1788
Total Commercial (1 Ph) No Dmd		121	41,831	\$6,798.47	13	\$0.1625	\$0.1481	119	85,746	\$9,040.10	\$0.1054	119	64,288	\$9,778.73	\$0.1521
Commercial (1 Ph-In - w/Demand)	EC1	261	291,661	\$43,822.32	1909	\$0.1503	\$0.1453	255	273,985	\$39,684.83	\$0.1448	255	325,967	\$47,313.63	\$0.1451
Commercial (1 Ph-Out - w/Demand)	EC1O	26	42,872	\$5,729.42	160	\$0.1336	\$0.1393	25	28,864	\$4,173.69	\$0.1446	25	33,753	\$4,888.09	\$0.1448
Total Commercial (1 Ph) w/Demand		287	334,533	\$49,551.74	2,069	\$0.1481	\$0.1447	280	302,849	\$43,858.52	\$0.1448	280	359,720	\$52,201.72	\$0.1451
Commercial (3 Ph-Out - No Dmd)	EC4O	2	80	\$46.22	10	\$0.5778	\$0.1391	2	19,360	\$2,408.74	\$0.1244	2	10,480	\$1,394.50	\$0.1331
Total Commercial (3 Ph) No Dmd		2	80	\$46.22	10	\$0.5778	\$0.1391	2	19,360	\$2,408.74	\$0.1244	2	10,480	\$1,394.50	\$0.1331
Commercial (3 Ph-In - w/Demand)	EC3	205	1,433,490	\$184,075.24	5337	\$0.1284	\$0.1270	201	1,262,393	\$157,429.94	\$0.1247	200	1,304,571	\$169,704.62	\$0.1301
Commercial (3 Ph-Out - w/Demand)	EC3O	38	437,383	\$55,388.91	1828	\$0.1266	\$0.1279	38	414,816	\$50,699.62	\$0.1222	38	346,995	\$44,259.83	\$0.1276
Commercial (3 Ph-Out - w/Dmd & Sub-St.)	E3SO	3	111,840	\$13,266.17	385	\$0.1186	\$0.1190	3	127,120	\$14,446.02	\$0.1136	3	129,120	\$15,765.96	\$0.1221
Commercial (3 Ph-In - w/Demand, No Tax)	EC3T	1	4,720	\$688.22	38	\$0.1458	\$0.1370	1	1,840	\$263.92	\$0.1434	1	2,000	\$262.01	\$0.1310
Total Commercial (3 Ph) w/Demand		247	1,987,433	\$253,418.54	7,588	\$0.1275	\$0.1267	243	1,806,169	\$222,839.50	\$0.1234	242	1,782,686	\$229,992.42	\$0.1290
Large Power (In - w/Dmd & Rct)	EL1	20	2,168,883	\$222,936.81	4901	\$0.1028	\$0.1033	20	1,903,088	\$193,464.07	\$0.1017	20	1,899,404	\$201,301.03	\$0.1060
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,022,737	\$97,146.25	1983	\$0.0950	\$0.0954	3	862,559	\$82,241.06	\$0.0953	3	865,077	\$87,292.90	\$0.1009
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	540,000	\$52,214.92	1074	\$0.0967	\$0.1006	1	428,400	\$41,057.53	\$0.0958	1	334,800	\$37,097.96	\$0.1108
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	88,348	\$8,206.94	156	\$0.0929	\$0.1436	2	57,600	\$5,119.35	\$0.0889	2	56,176	\$8,110.51	\$0.1444
Total Large Power		26	3,819,968	\$380,504.92	8,114	\$0.0996	\$0.1016	26	3,251,647	\$321,882.01	\$0.0990	26	3,155,457	\$333,802.40	\$0.1058
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,089,751	\$95,026.41	1817	\$0.0872	\$0.0890	1	977,328	\$87,084.23	\$0.0891	1	847,132	\$84,562.83	\$0.0998
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	793,944	\$73,110.92	1531	\$0.0921	\$0.0892	1	941,807	\$77,491.53	\$0.0823	1	890,615	\$83,601.93	\$0.0939
Total Industrial		2	1,883,695	\$168,137.33	3,348	\$0.0893	\$0.0891	2	1,919,135	\$164,575.76	\$0.0858	2	1,737,747	\$168,164.76	\$0.0968
Interdepartmental (In - No Dmd)	ED1	9	35,134	\$4,725.24	188	\$0.1345	\$0.1201	8	46,967	\$5,248.57	\$0.1118	7	61,380	\$7,090.99	\$0.1155
Interdepartmental (Out - w/Dmd)	ED2O	2	269	\$58.51	0	\$0.2175	\$0.1998	2	234	\$52.92	\$0.2262	2	182	\$47.81	\$0.2627
Interdepartmental (In - w/Dmd)	ED2	28	44,216	\$5,978.93	0	\$0.1352	\$0.1348	29	67,128	\$8,584.69	\$0.1279	28	73,905	\$9,923.10	\$0.1343
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	192,105	\$24,351.34	794	\$0.1268	\$0.1175	11	244,427	\$27,245.48	\$0.1115	11	298,915	\$35,486.14	\$0.1187
Interdepartmental (Street Lights)	EDSL	7	63,071	\$5,850.46	0	\$0.0928	\$0.0926	7	62,879	\$5,531.33	\$0.0880	7	62,879	\$5,551.54	\$0.0931
Interdepartmental (Traffic Signals)	EDTS	9	1,805	\$166.87	0	\$0.0924	\$0.0925	9	1,742	\$161.06	\$0.0925	9	1,852	\$171.22	\$0.0925
Generators (JV2 Power Cost Only)	GJV2	1	21,949	\$501.75	37	\$0.0229	\$0.0000	1	25,311	\$1,681.66	\$0.0664	1	28,385	\$1,914.57	\$0.0675
Generators (JV5 Power Cost Only)	GJV5	1	11,273	\$257.70	27	\$0.0229	\$0.0000	1	15,791	\$1,049.15	\$0.0664	1	16,122	\$1,087.43	\$0.0675
Total Interdepartmental		68	369,822	\$41,890.80	1,046	\$0.1133	\$0.1083	68	464,479	\$49,554.86	\$0.1067	66	543,620	\$61,572.80	\$0.1133
SUB-TOTAL CONSUMPTION & DEMAND		5,892	11,862,989	\$1,317,942.26	22,820	\$0.1111	\$0.1109	5,858	11,920,590	\$1,284,191.20	\$0.1077	5,849	12,599,019	\$1,454,280.28	\$0.1154
Street Lights (In)	SLO	13	0	\$13.29	0	\$0.0000	\$0.0000	15	0	\$13.59	\$0.0000	15	0	\$13.58	\$0.0000
Street Lights (Out)	SLOO	2	0	\$1.92	0	\$0.0000	\$0.0000	2	0	\$0.76	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only		15	0	\$15.21	0	\$0.0000	\$0.0000	17	0	\$14.35	\$0.0000	17	0	\$15.49	\$0.0000
TOTAL CONSUMPTION & DEMAND		5,907	11,862,989	\$1,317,957.47	22,820	\$0.1111	\$0.1109	5,875	11,920,590	\$1,284,205.55	\$0.1077	5,866	12,599,019	\$1,454,295.77	\$0.1154

BILLING SUMMARY AND CON

JANUARY, 2018

2018 - JANUARY BILLING WITH DECEMBER 2017

Class and/or Schedule	Rate Code	Mar-17				Apr-17				May-17				Jun-17			
		# of Bills	Mar-17 (kWh Usage)	Mar-17 Billed	Cost / kWh For Month	# of Bills	Apr-17 (kWh Usage)	Apr-17 Billed	Cost / kWh For Month	# of Bills	May-17 (kWh Usage)	May-17 Billed	Cost / kWh For Month	# of Bills	Jun-17 (kWh Usage)	Jun-17 Billed	Cost / kWh For Month
Residential (Dom-In)	E1	3,332	2,252,555	\$276,197.70	\$0.1226	3,336	1,787,054	\$206,305.02	\$0.1154	3,326	1,930,645	\$223,878.51	\$0.1160	3,328	1,527,015	\$185,180.06	\$0.1213
Residential (Dom-In) w/Ecosmart	E1E	9	4,307	\$543.89	\$0.1263	9	3,670	\$436.45	\$0.1189	9	3,944	\$470.40	\$0.1193	9	3,267	\$407.28	\$0.1247
Residential (Dom-In - All Electric)	E2	605	698,429	\$83,055.76	\$0.1189	608	521,473	\$57,972.50	\$0.1112	603	527,673	\$59,328.08	\$0.1124	603	342,122	\$40,611.96	\$0.1187
Res (Dom-In - All Elec.) w/Ecosmart	E2E	1	515	\$64.57	\$0.1254	1	408	\$48.52	\$0.1189	1	403	\$48.54	\$0.1204	1	474	\$57.25	\$0.1208
Total Residential (Domestic)		3,947	2,955,806	\$359,861.92	\$0.1217	3,954	2,312,605	\$264,762.49	\$0.1145	3,939	2,462,665	\$283,725.53	\$0.1152	3,941	1,872,878	\$226,256.55	\$0.1208
Residential (Rural-Out)	ER1	763	843,115	\$107,464.06	\$0.1275	762	671,645	\$80,711.49	\$0.1202	762	691,521	\$83,875.65	\$0.1213	768	570,646	\$72,077.49	\$0.1263
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,660	\$355.22	\$0.1335	4	2,449	\$306.73	\$0.1252	4	2,393	\$303.91	\$0.1270	4	2,168	\$284.64	\$0.1313
Residential (Rural-Out - All Electric)	ER2	379	540,436	\$67,765.59	\$0.1254	380	433,094	\$50,945.44	\$0.1176	379	437,214	\$51,998.43	\$0.1189	380	336,298	\$41,751.02	\$0.1241
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	2	2,758	\$346.68	\$0.1257	2	2,181	\$257.53	\$0.1181	2	2,208	\$263.50	\$0.1193	2	1,599	\$200.43	\$0.1253
Residential (Rural-Out w/Dmd)	ER3	16	27,444	\$3,406.48	\$0.1241	16	27,151	\$3,112.43	\$0.1146	16	17,568	\$2,095.89	\$0.1193	16	20,548	\$2,476.25	\$0.1205
Residential (Rural-Out - All Electric w/Dm	ER4	9	10,770	\$1,365.56	\$0.1268	9	8,891	\$1,058.33	\$0.1190	9	7,954	\$967.16	\$0.1216	9	7,079	\$888.79	\$0.1256
Total Residential (Rural)		1,173	1,427,183	\$180,703.59	\$0.1266	1,173	1,145,411	\$136,391.95	\$0.1191	1,172	1,158,858	\$139,504.54	\$0.1204	1,179	938,338	\$117,678.62	\$0.1254
Commercial (1 Ph-In - No Dmd)	EC2	74	53,347	\$7,901.22	\$0.1481	75	44,744	\$6,356.34	\$0.1421	75	49,612	\$7,017.27	\$0.1414	75	43,400	\$6,362.85	\$0.1466
Commercial (1 Ph-Out - No Dmd)	EC2O	45	9,606	\$1,804.54	\$0.1879	45	8,224	\$1,544.36	\$0.1878	45	7,962	\$1,523.23	\$0.1913	45	6,560	\$1,367.13	\$0.2084
Total Commercial (1 Ph) No Dmd		119	62,953	\$9,705.76	\$0.1542	120	52,968	\$7,900.70	\$0.1492	120	57,574	\$8,540.50	\$0.1483	120	49,960	\$7,729.98	\$0.1547
Commercial (1 Ph-In - w/Demand)	EC1	256	321,809	\$47,358.58	\$0.1472	257	277,332	\$39,713.45	\$0.1432	256	304,663	\$43,027.24	\$0.1412	256	268,763	\$40,193.38	\$0.1495
Commercial (1 Ph-Out - w/Demand)	EC1O	26	32,531	\$4,737.46	\$0.1456	26	29,327	\$4,037.97	\$0.1377	26	32,998	\$4,512.13	\$0.1367	26	27,175	\$3,967.06	\$0.1460
Total Commercial (1 Ph) w/Demand		282	354,340	\$52,096.04	\$0.1470	283	306,659	\$43,751.42	\$0.1427	282	337,661	\$47,539.37	\$0.1408	282	295,938	\$44,160.44	\$0.1492
Commercial (3 Ph-Out - No Dmd)	EC4O	2	320	\$78.10	\$0.2441	2	160	\$55.52	\$0.3470	2	200	\$60.68	\$0.3034	2	40	\$41.04	\$1.0260
Total Commercial (3 Ph) No Dmd		2	320	\$78.10	\$0.2441	2	160	\$55.52	\$0.3470	2	200	\$60.68	\$0.3034	2	40	\$41.04	\$1.0260
Commercial (3 Ph-In - w/Demand)	EC3	203	1,403,998	\$182,636.69	\$0.1301	202	1,289,727	\$157,879.99	\$0.1224	202	1,223,048	\$153,154.36	\$0.1252	202	1,271,587	\$161,852.65	\$0.1273
Commercial (3 Ph-Out - w/Demand)	EC3O	38	343,866	\$44,728.25	\$0.1301	38	302,041	\$37,066.58	\$0.1227	38	289,144	\$36,150.35	\$0.1250	38	257,890	\$33,508.33	\$0.1299
Commercial (3 Ph-Out - w/Dmd & Sub-St	E3SO	3	122,800	\$15,112.45	\$0.1231	3	115,480	\$13,160.31	\$0.1140	3	116,920	\$13,644.18	\$0.1167	3	103,680	\$12,477.42	\$0.1203
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	2,120	\$279.19	\$0.1317	1	2,000	\$243.21	\$0.1216	1	1,760	\$221.06	\$0.1256	1	1,840	\$233.64	\$0.1270
Total Commercial (3 Ph) w/Demand		245	1,872,784	\$242,756.58	\$0.1296	244	1,709,248	\$208,350.09	\$0.1219	244	1,630,872	\$203,169.95	\$0.1246	244	1,634,997	\$208,072.04	\$0.1273
Large Power (In - w/Dmd & Rct)	EL1	20	2,001,747	\$209,227.25	\$0.1045	20	1,940,943	\$198,976.27	\$0.1025	20	2,099,798	\$212,872.23	\$0.1014	20	2,037,358	\$213,321.76	\$0.1047
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	944,738	\$93,494.69	\$0.0990	3	850,735	\$82,907.22	\$0.0975	3	1,057,187	\$97,245.54	\$0.0920	3	1,065,741	\$100,329.11	\$0.0941
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	418,800	\$42,960.40	\$0.1026	1	396,000	\$37,297.21	\$0.0942	1	430,800	\$41,237.24	\$0.0957	1	368,400	\$39,487.89	\$0.1072
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	88,446	\$9,975.60	\$0.1128	2	74,895	\$6,902.43	\$0.0922	2	75,639	\$6,907.09	\$0.0913	2	75,664	\$7,986.26	\$0.1055
Total Large Power		26	3,453,731	\$355,657.94	\$0.1030	26	3,262,573	\$326,083.13	\$0.0999	26	3,663,424	\$358,262.10	\$0.0978	26	3,547,163	\$361,125.02	\$0.1018
Industrial (In - w/Dmd & Rct, w/SbCr)	E11	1	1,057,395	\$101,258.49	\$0.0958	1	971,093	\$85,014.91	\$0.0875	1	1,029,587	\$88,714.06	\$0.0862	1	1,071,317	\$92,026.12	\$0.0859
Industrial (In - w/Dmd & Rct, No/SbCr)	E12	1	885,784	\$82,030.37	\$0.0926	1	721,823	\$64,225.48	\$0.0890	1	1,020,333	\$82,946.17	\$0.0813	1	1,050,109	\$87,223.59	\$0.0831
Total Industrial		2	1,943,179	\$183,288.86	\$0.0943	2	1,692,916	\$149,240.39	\$0.0882	2	2,049,920	\$171,660.23	\$0.0837	2	2,121,426	\$179,249.71	\$0.0845
Interdepartmental (In - No Dmd)	ED1	7	53,690	\$6,335.78	\$0.1180	7	41,616	\$4,731.78	\$0.1137	8	40,216	\$4,597.85	\$0.1143	8	28,258	\$3,502.62	\$0.1240
Interdepartmental (Out - w/Dmd)	ED2O	2	181	\$47.96	\$0.2650	2	189	\$47.21	\$0.2498	2	457	\$80.53	\$0.1762	2	364	\$69.99	\$0.1923
Interdepartmental (In - w/Dmd)	ED2	26	63,564	\$8,662.49	\$0.1363	26	53,381	\$6,816.66	\$0.1277	26	37,834	\$4,978.74	\$0.1316	26	24,344	\$3,380.02	\$0.1388
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	268,425	\$32,187.48	\$0.1199	11	219,570	\$24,221.35	\$0.1103	11	249,137	\$28,194.01	\$0.1132	11	198,736	\$23,854.96	\$0.1200
Interdepartmental (Street Lights)	EDSL	7	62,879	\$5,844.53	\$0.0929	7	62,879	\$5,851.60	\$0.0931	7	62,879	\$5,850.15	\$0.0930	7	62,879	\$5,830.15	\$0.0927
Interdepartmental (Traffic Signals)	EDTS	9	1,807	\$167.06	\$0.0925	9	1,584	\$146.45	\$0.0925	9	1,705	\$157.65	\$0.0925	9	1,543	\$142.67	\$0.0925
Generators (JV2 Power Cost Only)	GJV2	1	27,990	\$2,925.23	\$0.1045	1	24,961	\$282.56	\$0.0113	1	22,451	\$710.35	\$0.0316	1	19,326	\$570.31	\$0.0295
Generators (JV5 Power Cost Only)	GJV5	1	15,457	\$1,615.41	\$0.1045	1	13,985	\$158.31	\$0.0113	1	13,779	\$435.97	\$0.0316	1	12,735	\$375.81	\$0.0295
Total Interdepartmental		64	493,993	\$57,785.94	\$0.1170	64	418,165	\$42,255.92	\$0.1011	65	428,458	\$45,005.25	\$0.1050	65	348,185	\$37,726.53	\$0.1084
SUB-TOTAL CONSUMPTION & DEMAND		5,860	12,564,289	\$1,441,934.73	\$0.1148	5,868	10,900,705	\$1,178,791.61	\$0.1081	5,852	11,789,632	\$1,257,468.15	\$0.1067	5,861	10,808,925	\$1,182,039.93	\$0.1094
Street Lights (In)	SLO	14	0	\$13.44	\$0.0000	14	0	\$13.44	\$0.0000	14	0	\$13.43	\$0.0000	14	0	\$13.44	\$0.0000
Street Lights (Out)	SLOO	2	0	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only		16	0	\$15.36	\$0.0000	16	0	\$15.36	\$0.0000	16	0	\$15.34	\$0.0000	16	0	\$15.35	\$0.0000
TOTAL CONSUMPTION & DEMAND		5,876	12,564,289	\$1,441,950.09	\$0.1148	5,884	10,900,705	\$1,178,806.97	\$0.1081	5,868	11,789,632	\$1,257,483.49	\$0.1067	5,877	10,808,925	\$1,182,055.28	\$0.1094

BILLING SUMMARY AND CON

JANUARY, 2018

2018 - JANUARY BILLING WITH DECEMBER 201

Class and/or Schedule	Rate Code	Jul-17 # of Bills	Jul-17 (kWh Usage)	Jul-17 Billed	Cost / kWh For Month	Aug-17 # of Bills	Aug-17 (kWh Usage)	Aug-17 Billed	Cost / kWh For Month	Sep-17 # of Bills	Sep-17 (kWh Usage)	Sep-17 Billed	Cost / kWh For Month	Oct-17 # of Bills	Oct-17 (kWh Usage)	Oct-17 Billed	Cost / kWh For Month	Nov-17 # of Bills
Residential (Dom-In)	E1	3,328	1,980,449	\$238,020.38	\$0.1202	3,345	2,690,705	\$314,306.27	\$0.1168	3,342	2,976,085	\$345,350.78	\$0.1160	3,332	2,223,727	\$263,326.85	\$0.1184	3,342
Residential (Dom-In) w/Ecosmart	E1E	9	4,572	\$557.24	\$0.1219	9	6,295	\$742.17	\$0.1179	9	6,913	\$809.37	\$0.1171	9	5,030	\$604.13	\$0.1201	9
Residential (Dom-In - All Electric)	E2	603	359,740	\$43,212.04	\$0.1201	600	430,173	\$50,625.88	\$0.1177	608	462,086	\$54,138.22	\$0.1172	601	358,277	\$42,791.55	\$0.1194	607
Res (Dom-In - All Elec.) w/Ecosmart	E2E	1	527	\$64.01	\$0.1215	1	624	\$74.21	\$0.1189	1	913	\$105.77	\$0.1158	1	601	\$71.72	\$0.1193	1
Total Residential (Domestic)		3,941	2,345,288	\$281,853.67	\$0.1202	3,955	3,127,797	\$365,748.53	\$0.1169	3,960	3,445,997	\$400,404.14	\$0.1162	3,943	2,587,635	\$306,794.25	\$0.1186	3,959
Residential (Rural-Out)	ER1	775	682,505	\$86,077.05	\$0.1261	776	809,279	\$98,658.70	\$0.1219	776	867,199	\$106,585.60	\$0.1229	777	664,288	\$83,537.14	\$0.1258	782
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,644	\$343.42	\$0.1299	4	2,850	\$364.95	\$0.1281	4	3,102	\$393.53	\$0.1269	4	2,206	\$291.63	\$0.1322	4
Residential (Rural-Out - All Electric)	ER2	377	369,700	\$46,197.65	\$0.1250	377	425,821	\$52,319.41	\$0.1229	376	455,552	\$55,674.82	\$0.1222	376	361,254	\$44,970.86	\$0.1245	375
Res (Rural-Out - All Electric) w/Ecosmar	ER2E	2	1,738	\$219.44	\$0.1263	2	2,035	\$252.01	\$0.1238	2	2,185	\$269.03	\$0.1231	2	1,534	\$194.96	\$0.1271	2
Residential (Rural-Out w/Dmd)	ER3	16	18,799	\$2,316.15	\$0.1232	16	15,934	\$1,973.79	\$0.1239	16	17,174	\$2,115.60	\$0.1232	16	12,662	\$1,603.74	\$0.1267	16
Residential (Rural-Out - All Electric w/Dm	ER4	9	6,901	\$881.97	\$0.1278	9	7,593	\$955.60	\$0.1259	9	8,328	\$1,038.77	\$0.1247	9	7,172	\$907.99	\$0.1266	9
Total Residential (Rural)		1,183	1,082,287	\$136,035.68	\$0.1257	1,184	1,263,512	\$154,524.46	\$0.1223	1,183	1,353,540	\$166,077.35	\$0.1227	1,184	1,049,116	\$131,506.32	\$0.1253	1,188
Commercial (1 Ph-In - No Dmd)	EC2	76	51,306	\$7,466.00	\$0.1455	76	58,896	\$8,390.83	\$0.1425	76	40,897	\$6,098.23	\$0.1491	76	34,747	\$5,333.29	\$0.1535	76
Commercial (1 Ph-Out - No Dmd)	EC2O	45	7,585	\$1,510.65	\$0.1992	48	8,154	\$1,613.40	\$0.1979	48	7,971	\$1,589.79	\$0.1994	48	7,344	\$1,510.81	\$0.2057	48
Total Commercial (1 Ph) No Dmd		121	58,891	\$8,976.65	\$0.1524	124	67,050	\$10,004.23	\$0.1492	124	48,868	\$7,688.02	\$0.1573	124	42,091	\$6,844.10	\$0.1626	124
Commercial (1 Ph-In - w/Demand)	EC1	257	292,211	\$43,735.16	\$0.1497	258	347,281	\$50,323.85	\$0.1449	259	411,769	\$58,197.76	\$0.1413	259	379,198	\$53,697.15	\$0.1416	260
Commercial (1 Ph-Out - w/Demand)	EC1O	26	27,624	\$4,113.22	\$0.1489	24	30,759	\$4,412.07	\$0.1434	25	47,917	\$6,566.44	\$0.1370	25	44,552	\$5,902.21	\$0.1325	25
Total Commercial (1 Ph) w/Demand		283	319,835	\$47,848.38	\$0.1496	282	378,040	\$54,735.92	\$0.1448	284	459,686	\$64,764.20	\$0.1409	284	423,750	\$59,599.36	\$0.1406	285
Commercial (3 Ph-Out - No Dmd)	EC4O	2	40	\$41.12	\$1.0280	2	40	\$41.09	\$1.0273	2	40	\$41.09	\$1.0273	2	80	\$46.17	\$0.5771	2
Total Commercial (3 Ph) No Dmd		2	40	\$41.12	\$1.0280	2	40	\$41.09	\$1.0273	2	40	\$41.09	\$1.0273	2	80	\$46.17	\$0.5771	2
Commercial (3 Ph-In - w/Demand)	EC3	202	1,350,746	\$174,664.25	\$0.1293	200	1,550,308	\$196,114.84	\$0.1265	205	1,638,514	\$206,906.78	\$0.1263	204	1,692,732	\$214,231.62	\$0.1266	205
Commercial (3 Ph-Out - w/Demand)	EC3O	38	260,438	\$34,815.03	\$0.1337	38	262,736	\$34,248.95	\$0.1304	38	276,505	\$35,724.78	\$0.1292	38	325,955	\$41,725.26	\$0.1280	38
Commercial (3 Ph-Out - w/Dmd & Sub-St	E3SO	3	108,920	\$13,286.48	\$0.1220	3	115,600	\$13,912.96	\$0.1204	3	116,040	\$13,907.06	\$0.1198	3	116,000	\$13,869.38	\$0.1196	3
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	1,600	\$210.68	\$0.1317	1	3,320	\$464.87	\$0.1400	1	4,520	\$592.45	\$0.1311	1	5,480	\$770.10	\$0.1405	1
Total Commercial (3 Ph) w/Demand		244	1,721,704	\$222,976.44	\$0.1295	242	1,931,964	\$244,741.62	\$0.1267	247	2,035,579	\$257,131.07	\$0.1263	246	2,140,167	\$270,596.36	\$0.1264	247
Large Power (In - w/Dmd & Rct)	EL1	20	2,242,947	\$235,908.53	\$0.1052	20	2,241,398	\$230,431.42	\$0.1028	20	2,427,551	\$243,182.88	\$0.1002	20	2,337,738	\$237,863.72	\$0.1017	20
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,149,393	\$108,730.64	\$0.0946	3	1,106,992	\$104,791.60	\$0.0947	3	1,162,104	\$109,126.69	\$0.0939	3	1,123,509	\$108,039.15	\$0.0962	3
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	1	390,000	\$42,155.92	\$0.1081	1	355,200	\$39,089.96	\$0.1101	1	484,800	\$47,774.37	\$0.0985	1	537,600	\$53,006.22	\$0.0986	1
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	78,979	\$16,650.41	\$0.2108	2	72,757	\$14,892.80	\$0.2047	2	79,957	\$19,155.55	\$0.2396	2	81,360	\$16,071.48	\$0.1975	2
Total Large Power		26	3,861,319	\$403,445.50	\$0.1045	26	3,776,347	\$389,205.78	\$0.1031	26	4,154,412	\$419,239.49	\$0.1009	26	4,080,207	\$414,980.57	\$0.1017	26
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,113,076	\$98,777.47	\$0.0887	1	1,058,217	\$93,929.97	\$0.0888	1	1,175,166	\$100,988.96	\$0.0859	1	1,129,616	\$99,604.19	\$0.0882	1
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	853,048	\$76,890.72	\$0.0901	1	625,090	\$61,785.34	\$0.0988	1	736,807	\$68,131.06	\$0.0925	1	796,422	\$72,352.61	\$0.0908	1
Total Industrial		2	1,966,124	\$175,668.19	\$0.0893	2	1,683,307	\$155,715.31	\$0.0925	2	1,911,973	\$169,120.02	\$0.0885	2	1,926,038	\$171,956.80	\$0.0893	2
Interdepartmental (In - No Dmd)	ED1	8	45,844	\$5,614.36	\$0.1225	9	51,101	\$6,163.94	\$0.1206	8	53,518	\$6,417.40	\$0.1199	8	30,204	\$3,954.95	\$0.1309	9
Interdepartmental (Out - w/Dmd)	ED2O	2	395	\$74.66	\$0.1890	2	472	\$84.14	\$0.1783	2	557	\$94.92	\$0.1704	2	288	\$60.78	\$0.2110	2
Interdepartmental (In - w/Dmd)	ED2	30	23,479	\$3,364.78	\$0.1433	27	22,367	\$3,169.47	\$0.1417	26	24,282	\$3,399.52	\$0.1400	26	20,645	\$2,940.06	\$0.1424	26
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	196,172	\$23,322.47	\$0.1189	11	195,150	\$23,572.78	\$0.1208	11	195,896	\$22,942.74	\$0.1171	11	191,075	\$22,412.21	\$0.1173	11
Interdepartmental (Street Lights)	EDSL	7	62,879	\$5,850.15	\$0.0930	7	62,879	\$5,848.05	\$0.0930	7	62,879	\$5,851.14	\$0.0931	7	62,879	\$5,850.15	\$0.0930	7
Interdepartmental (Traffic Signals)	EDTS	9	1,679	\$155.24	\$0.0925	9	1,575	\$145.62	\$0.0925	9	1,715	\$158.59	\$0.0925	9	1,641	\$151.75	\$0.0925	9
Generators (JV2 Power Cost Only)	GJV2	1	18,698	\$412.29	\$0.0220	1	16,988	\$380.02	\$0.0224	1	18,180	\$417.41	\$0.0230	1	19,650	\$149.14	\$0.0076	1
Generators (JV5 Power Cost Only)	GJV5	1	12,861	\$283.59	\$0.0221	1	12,382	\$276.99	\$0.0224	1	12,704	\$291.68	\$0.0230	1	12,615	\$95.75	\$0.0076	1
Total Interdepartmental		69	362,007	\$37,685.78	\$0.1041	67	362,914	\$39,641.01	\$0.1092	65	369,731	\$39,573.40	\$0.1070	65	338,997	\$35,614.79	\$0.1051	66
SUB-TOTAL CONSUMPTION & DEMAND		5,871	11,717,495	\$1,314,531.41	\$0.1122	5,884	12,590,971	\$1,414,357.95	\$0.1123	5,893	13,779,826	\$1,524,038.78	\$0.1106	5,876	12,588,081	\$1,397,938.72	\$0.1111	5,899
Street Lights (In)	SLO	14	0	\$13.44	\$0.0000	13	0	\$13.28	\$0.0000	13	0	\$13.28	\$0.0000	13	0	\$13.28	\$0.0000	13
Street Lights (Out)	SLOO	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2
Total Street Light Only		16	0	\$15.36	\$0.0000	15	0	\$15.19	\$0.0000	15	0	\$15.20	\$0.0000	15	0	\$15.19	\$0.0000	15
TOTAL CONSUMPTION & DEMAND		5,887	11,717,495	\$1,314,546.77	\$0.1122	5,899	12,590,971	\$1,414,373.14	\$0.1123	5,908	13,779,826	\$1,524,053.98	\$0.1106	5,891	12,588,081	\$1,397,953.91	\$0.1111	5,914

BILLING SUMMARY AND COM

JANUARY, 2018

2018 - JANUARY BILLING WITH DECEMBER 201

Class and/or Schedule	Rate Code	Nov-17 (kWh Usage)	Nov-17 Billed	Cost / kWh For Month	Dec-17 # of Bills	Dec-17 (kWh Usage)	Dec-17 Billed	Cost / kWh For Month	TOTAL KWH USEAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg.Cost Per kWh For Period	Avg.Num. of Bills For Period	Avg.Per.% of Bills For Period
Residential (Dom-In)	E1	2,183,770	\$258,960.04	\$0.1186	3,343	1,828,366	\$220,986.13	\$0.1209	25,953,696	\$3,070,847.70	\$0.1183	3,333	56.6127%
Residential (Dom-In) w/Ecosmart	E1E	5,189	\$621.37	\$0.1197	9	4,265	\$522.82	\$0.1226	56,549	\$6,813.59	\$0.1205	9	0.1529%
Residential (Dom-In - All Electric)	E2	359,718	\$42,973.88	\$0.1195	600	411,193	\$48,798.42	\$0.1187	5,835,331	\$679,832.31	\$0.1165	605	10.2743%
Res (Dom-In - All Elec.) w/Ecosmart	E2E	498	\$60.45	\$0.1214	1	543	\$65.68	\$0.1210	6,556	\$787.12	\$0.1201	1	0.0170%
Total Residential (Domestic)		2,549,175	\$302,615.74	\$0.1187	3,953	2,244,367	\$270,373.05	\$0.1205	31,852,132	\$3,758,280.72	\$0.1180	3,948	67.0568%
Residential (Rural-Out)	ER1	671,146	\$84,360.08	\$0.1257	780	685,224	\$86,337.74	\$0.1260	8,882,375	\$1,100,969.64	\$0.1239	770	13.0810%
Residential (Rural-Out) w/Ecosmart	ER1E	2,317	\$304.24	\$0.1313	4	2,675	\$346.59	\$0.1296	32,620	\$4,188.12	\$0.1284	4	0.0679%
Residential (Rural-Out - All Electric)	ER2	356,797	\$44,441.94	\$0.1246	375	403,035	\$49,945.45	\$0.1239	5,233,121	\$640,206.09	\$0.1223	378	6.4202%
Res (Rural-Out - All Electric) w/Ecosmar	ER2E	1,712	\$215.25	\$0.1257	2	1,834	\$230.21	\$0.1255	25,328	\$3,119.49	\$0.1232	2	0.0340%
Residential (Rural-Out w/Dmd)	ER3	15,601	\$1,938.09	\$0.1242	16	64,428	\$7,518.60	\$0.1167	418,694	\$48,981.07	\$0.1170	16	0.2718%
Residential (Rural-Out - All Electric w/Dm	ER4	7,142	\$904.42	\$0.1266	9	24,064	\$2,842.60	\$0.1181	130,389	\$15,863.12	\$0.1217	9	0.1529%
Total Residential (Rural)		1,054,715	\$132,164.02	\$0.1253	1,186	1,181,260	\$147,221.19	\$0.1246	14,722,527	\$1,813,327.53	\$0.1232	1,179	20.0277%
Commercial (1 Ph-In - No Dmd)	EC2	32,527	\$5,050.68	\$0.1553	73	33,935	\$5,213.13	\$0.1536	571,466	\$80,147.51	\$0.1402	75	1.2738%
Commercial (1 Ph-Out - No Dmd)	EC2O	7,470	\$1,526.63	\$0.2044	48	7,896	\$1,585.34	\$0.2008	100,751	\$19,437.04	\$0.1929	46	0.7855%
Total Commercial (1 Ph) No Dmd		39,997	\$6,577.31	\$0.1644	121	41,831	\$6,798.47	\$0.1625	672,217	\$99,584.55	\$0.1481	121	2.0594%
Commercial (1 Ph-In - w/Demand)	EC1	319,807	\$47,319.16	\$0.1480	261	291,661	\$43,822.32	\$0.1503	3,814,446	\$554,386.51	\$0.1453	257	4.3721%
Commercial (1 Ph-Out - w/Demand)	EC1O	44,645	\$5,891.25	\$0.1320	26	42,872	\$5,729.42	\$0.1336	423,017	\$58,931.01	\$0.1393	25	0.4317%
Total Commercial (1 Ph) w/Demand		364,452	\$53,210.41	\$0.1460	287	334,533	\$49,551.74	\$0.1481	4,237,463	\$613,317.52	\$0.1447	283	4.8038%
Commercial (3 Ph-Out - No Dmd)	EC4O	40	\$41.09	\$1.0273	2	80	\$46.22	\$0.5778	30,880	\$4,295.36	\$0.1391	2	0.0340%
Total Commercial (3 Ph) No Dmd		40	\$41.09	\$1.0273	2	80	\$46.22	\$0.5778	30,880	\$4,295.36	\$0.1391	2	0.0340%
Commercial (3 Ph-In - w/Demand)	EC3	1,517,308	\$193,360.95	\$0.1274	205	1,433,490	\$184,075.24	\$0.1284	16,938,422	\$2,152,011.93	\$0.1270	203	3.4408%
Commercial (3 Ph-Out - w/Demand)	EC3O	294,347	\$39,396.29	\$0.1338	38	437,383	\$55,388.91	\$0.1266	3,812,116	\$487,712.18	\$0.1279	38	0.6454%
Commercial (3 Ph-Out - w/Dmd & Sub-St	E3SO	129,040	\$15,176.79	\$0.1176	3	111,840	\$13,266.17	\$0.1186	1,412,560	\$168,025.18	\$0.1190	3	0.0510%
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	4,360	\$641.13	\$0.1470	1	4,720	\$688.22	\$0.1458	35,560	\$4,870.48	\$0.1370	1	0.0170%
Total Commercial (3 Ph) w/Demand		1,945,055	\$248,575.16	\$0.1278	247	1,987,433	\$253,418.54	\$0.1275	22,198,658	\$2,812,619.77	\$0.1267	245	4.1542%
Large Power (In - w/Dmd & Rct)	EL1	2,135,368	\$229,141.71	\$0.1073	20	2,168,883	\$222,936.81	\$0.1028	25,436,223	\$2,628,627.68	\$0.1033	20	0.3397%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	1,135,244	\$106,358.90	\$0.0937	3	1,022,737	\$97,146.25	\$0.0950	12,346,016	\$1,177,703.75	\$0.0954	3	0.0510%
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	550,800	\$53,439.61	\$0.0970	1	540,000	\$52,214.92	\$0.0967	5,235,600	\$526,819.23	\$0.1006	1	0.0170%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	76,818	\$10,209.80	\$0.1329	2	88,348	\$8,206.94	\$0.0929	906,639	\$130,188.22	\$0.1436	2	0.0340%
Total Large Power		3,898,230	\$399,150.02	\$0.1024	26	3,819,968	\$380,504.92	\$0.0996	43,924,478	\$4,463,338.88	\$0.1016	26	0.4416%
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1,112,781	\$97,747.46	\$0.0878	1	1,089,751	\$95,026.41	\$0.0872	12,632,459	\$1,124,735.10	\$0.0890	1	0.0170%
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	957,307	\$86,295.32	\$0.0901	1	793,944	\$73,110.92	\$0.0921	10,273,089	\$916,085.04	\$0.0892	1	0.0170%
Total Industrial		2,070,088	\$184,042.78	\$0.0889	2	1,883,695	\$168,137.33	\$0.0893	22,905,548	\$2,040,820.14	\$0.0891	2	0.0340%
Interdepartmental (In - No Dmd)	ED1	30,726	\$3,903.70	\$0.1270	9	35,134	\$4,725.24	\$0.1345	518,654	\$62,287.18	\$0.1201	8	0.1359%
Interdepartmental (Out - w/Dmd)	ED2O	365	\$70.56	\$0.1933	2	269	\$58.51	\$0.2175	3,953	\$789.99	\$0.1998	2	0.0340%
Interdepartmental (In - w/Dmd)	ED2	22,151	\$3,130.33	\$0.1413	28	44,216	\$5,978.93	\$0.1352	477,296	\$64,328.79	\$0.1348	27	0.4586%
Interdepartmental (3Ph-In - w/Dmd)	ED3	170,644	\$19,992.77	\$0.1172	11	192,105	\$24,351.34	\$0.1268	2,620,252	\$307,783.73	\$0.1175	11	0.1868%
Interdepartmental (Street Lights)	EDSL	63,071	\$5,865.70	\$0.0930	7	63,071	\$5,850.46	\$0.0928	754,932	\$69,874.95	\$0.0926	7	0.1189%
Interdepartmental (Traffic Signals)	EDTS	1,699	\$157.09	\$0.0925	9	1,805	\$166.87	\$0.0924	20,347	\$1,881.27	\$0.0925	9	0.1529%
Generators (JV2 Power Cost Only)	GJV2	19,414	\$444.39	\$0.0229	1	21,949	\$501.75	\$0.0229	263,303	\$9,565.10	\$0.0363	1	0.0170%
Generators (JV5 Power Cost Only)	GJV5	11,906	\$272.53	\$0.0229	1	11,273	\$257.70	\$0.0229	161,610	\$5,633.14	\$0.0349	1	0.0170%
Total Interdepartmental		319,976	\$33,837.07	\$0.1057	68	369,822	\$41,890.80	\$0.1133	4,820,347	\$522,144.15	\$0.1083	66	1.1210%
SUB-TOTAL CONSUMPTION & DEMAND		12,241,728	\$1,360,213.60	\$0.1111	5,892	11,862,989	\$1,317,942.26	\$0.1111	145,364,250	\$16,127,728.62	\$0.1109	5,872	99.7325%
Street Lights (In)	SLO	0	\$13.28	\$0.0000	13	0	\$13.29	\$0.0000	0	\$160.77	\$0.0000	14	0.2335%
Street Lights (Out)	SLOO	0	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000	0	\$21.83	\$0.0000	2	0.0340%
Total Street Light Only		0	\$15.20	\$0.0000	15	0	\$15.21	\$0.0000	0	\$182.60	\$0.0000	16	0.2675%
TOTAL CONSUMPTION & DEMAND		12,241,728	\$1,360,228.80	\$0.1111	5,907	11,862,989	\$1,317,957.47	\$0.1111	145,364,250	\$16,127,911.22	\$0.1109	5,888	100.0000%

Electric Dept. Report December 2017

There were 8 callouts and **no outages** for the month of December. Two callouts were due to street light poles being struck. One callout was a phone pedestal being struck by a vehicle. One callout was due to a water main break. 5 callouts were problems with circuit breakers in customer buildings.

Line Department/Service Truck:

Crews installed underground services on Clairmont and 424. Crews held pole near water plant for contractor. Crews installed a new overhead service at Rd. W and Rd. 8. Crews installed new 3 phase metering at Fred Gerken on Oakwood. Crews helped clear brush and trees under lines on road 18. Crews worked on 69 arrestors between Glenwood and Southside Substations. Crews performed shutoffs for utility billing department. Crews replaced damaged 3 phase pole on Route 6 due to lightning damage. Crews installed 3 new street lights on Westmoreland. Crews replaced a decorative fiberglass street light pole due to an accident. Electric staff had a safety class and test for Haz-Com review. Crews replaced transmission poles on Glenwood Ave. Crews installed a new URD on rd. 16B. Crews worked in shop washing floors and cleaning checking and cleaning truck inventory.

Substation Department: The substation department performed monthly checks, performed NERC related work and reports. Nikk also worked on metering issues.

Forestry Department: The tree trimming crew trimmed trees on Rd. 18, W. Clinton, Rd. T and 18, 16B, T and 8.

Storeroom: Shawn read meters Ordered and cleaned inventory, completed year-end inventory counts, work orders (read in-read outs) and assisted line crews as needed.

The **Peak Load** for December was 23.58 MW occurring on 12/12/17 at 7:30 PM. This was a decrease of .78 MW compared to December of 2016. The JV2 ran on 12/5 and produced 1.29 MWh and the JV5 did not run. The turbine did not run.

The Amp Solar Field had a peak of 3.18 MW compared to a peak of 3.26 MW in December, 2016. The AMP solar field produced 208.94 MWh for the month of December, 2017 compared to a reading of 113.02 MWh produced in December 2016.

City of Napoleon, Ohio



SUMMARY OF DECEMBER 2017 OUTAGE/STANDBY CALL-OUTS

December 9, 2017:

Electric personnel were dispatched at 12:51 p.m. to Devonshire & Wisteria due to a car accident that someone hit an electric pole. The personnel verified that the pole was no danger to the public and disconnected the power.

December 12, 2017:

One employee was dispatched at 6:00 p.m. to 311 Glenwood to do an electric line locate for a water main break.

December 16, 2017:

Electric personnel were dispatched at 1:45 a.m. to 63 Valleybrook Ln. due to a power outage. The employees checked the power at the meter and talked with the customer to check his main breaker at his panel and it was tripped. The customer reset his main breaker and his power came back on.

December 22, 2017:

Electric personnel were dispatched at 8:30 p.m. to 2300 Scott St. due to a car accident that hit a phone pedestal. The Police Department was unsure about the wires.

December 24, 2017:

Electric personnel were dispatched at 10:30 a.m. to Oberhaus Park Shelter due to a power outage. The outage was due to the main breaker being tripped. The personnel reset the main breaker.

December 24, 2017:

Electric personnel were dispatched at 12:30 p.m. to Oberhaus Park Shelter due to a power outage. The outage was due to the main breaker being tripped. The personnel shut off one heater element and reset the main breaker.

December 24, 2017:

Electric personnel were dispatched at 2:30 p.m. to 920 Melody Ln. due to a power outage. The personnel arrived and was notified the power was back on. It was the customer's problem.

December 31, 2017:

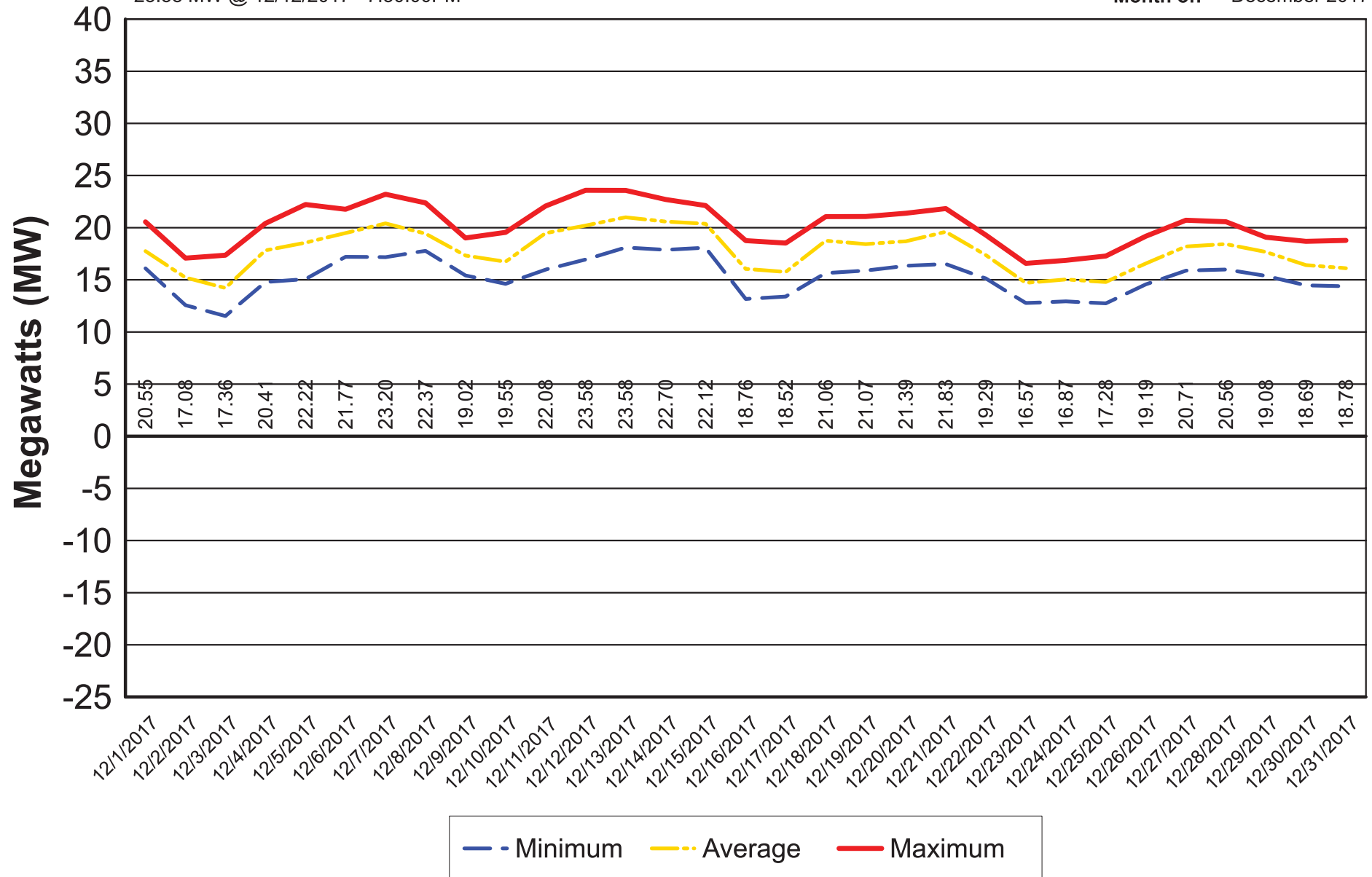
Electric personnel were dispatched at 3:29 a.m. to 508 W. Clinton St. due to a car accident that broke a pole. The personnel removed the broken pole from the scene.

Napoleon Power & Light

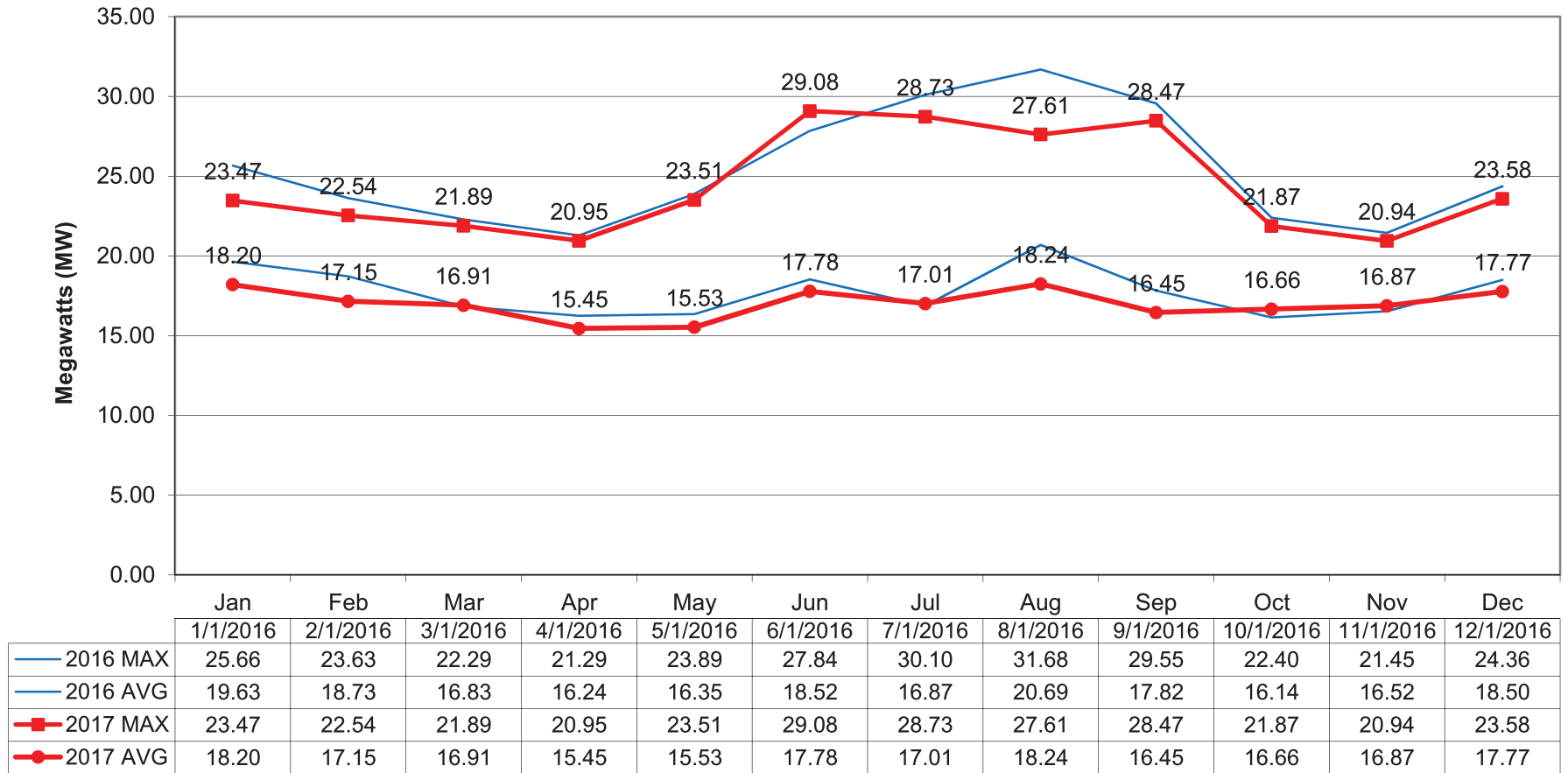
System Load

Peak Load:
23.58 MW @ 12/12/2017 7:30:00PM

Month of: December 2017



NAPOLEON POWER & LIGHT

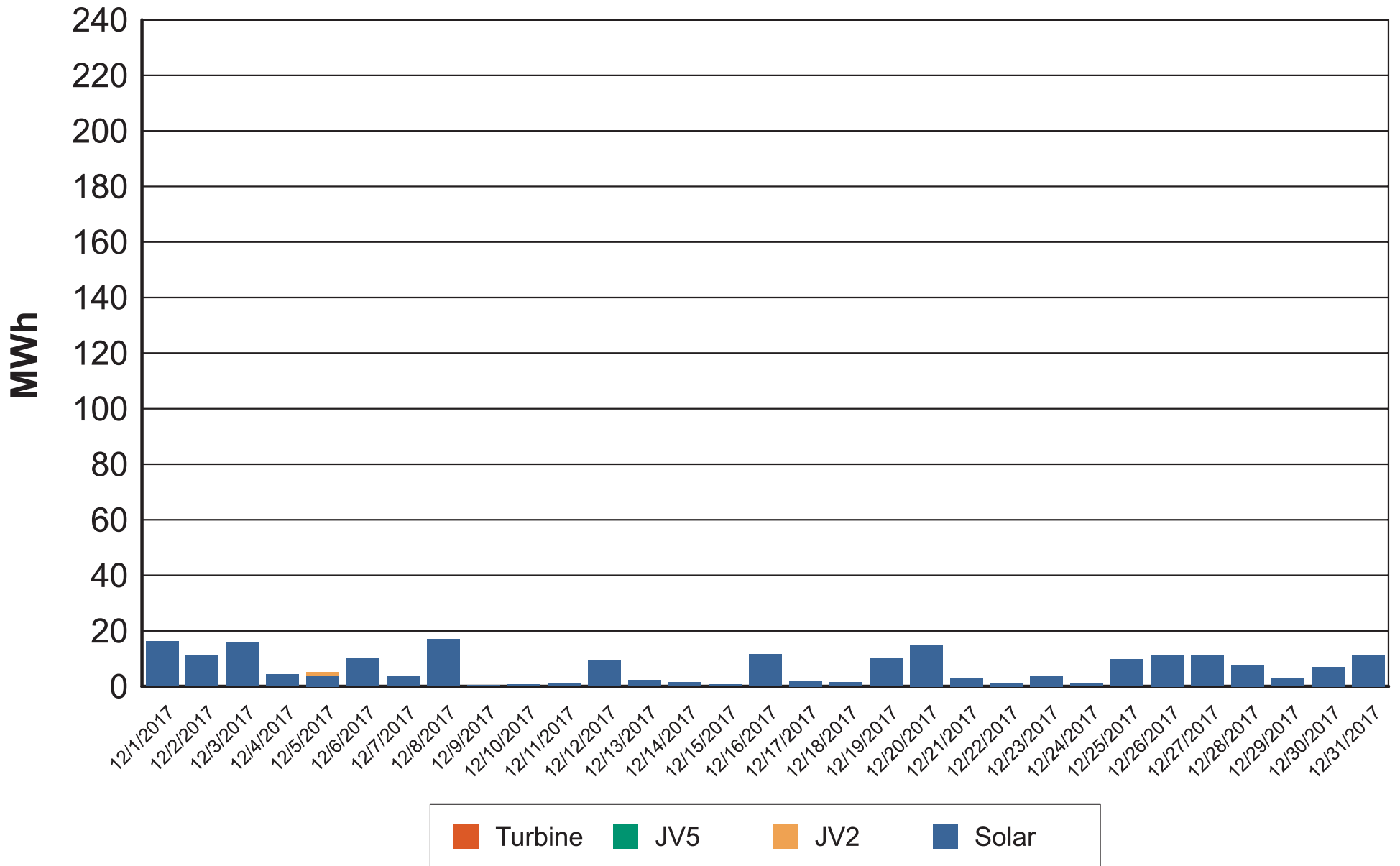


— 2016 MAX — 2016 AVG — 2017 MAX — 2017 AVG

Napoleon Power & Light

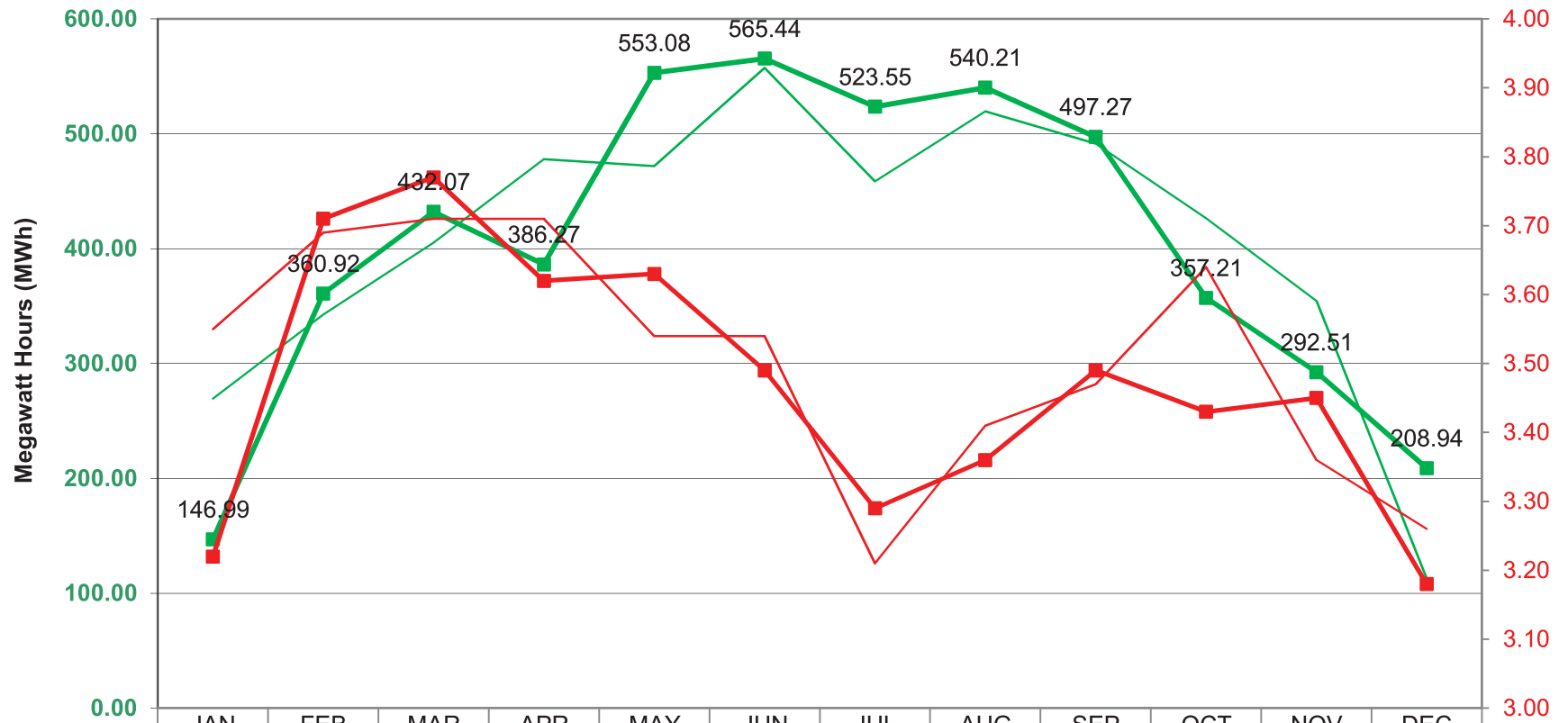
Daily Generation Output

December 2017



NAPOLEON POWER & LIGHT

Solar Field Output Trend

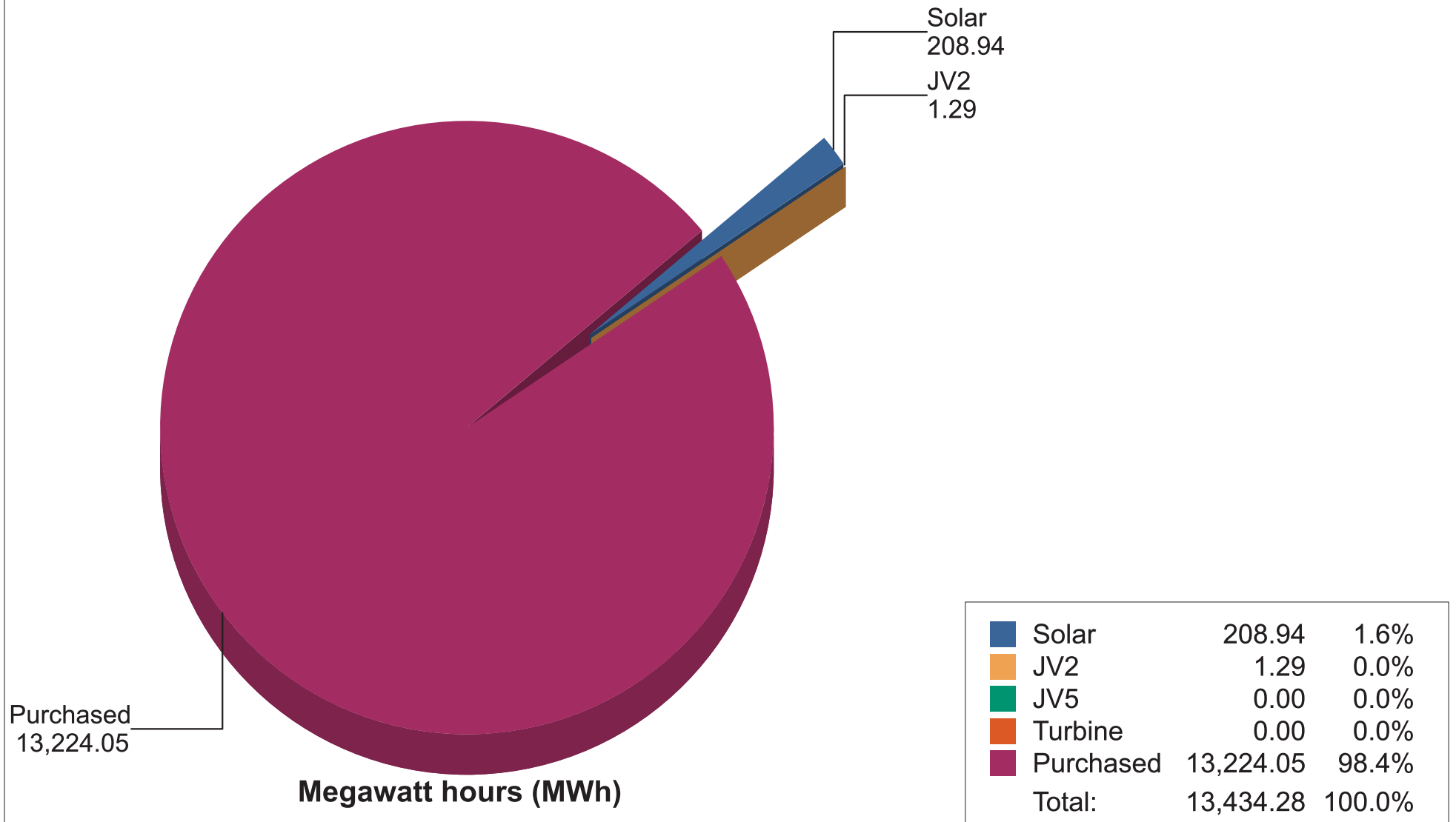


— 2016 MWh	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
■ 2017 MWh	146.99	360.92	432.07	386.27	553.08	565.44	523.55	540.21	497.27	357.21	292.51	208.94
— 2016 PEAK	3.55	3.69	3.71	3.71	3.54	3.54	3.21	3.41	3.47	3.64	3.36	3.26
■ 2017 PEAK	3.22	3.71	3.77	3.62	3.63	3.49	3.29	3.36	3.49	3.43	3.45	3.18

Napoleon Power & Light

Power Portfolio

December 2017



City of Napoleon, Ohio

BOARD OF PUBLIC AFFAIRS

Meeting Agenda

Monday, January 08, 2018 at 6:15 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Election of Officers.
- 2) Approval of Minutes from December 11, 2017 *(In the absence of any objections or corrections, the Minutes shall stand approved).*
- 3) Review/Approval of the Power Supply Cost Adjustment Factor for January 2018:
PSCAF – three (3) month averaged factor \$0.01284
JV2 \$0.029308
JV5 \$0.029308
- 4) Discussion on Transmission Operator for Northside Substation.
- 5) Review of RTEC Pole Attachment Agreement.
- 6) Electric Department Reports.
- 7) Review Utility Promissory Note. (with Water and Sewer Committee)
- 8) Any other matters to come before the Board.
- 9) Adjournment.



Gregory J. Heath
Finance Director/Clerk of Council

BOARD OF PUBLIC AFFAIRS

Meeting Minutes

Monday, December 11, 2017 at 6:30 pm

PRESENT

Committee Members
Electric Committee
City Staff

Recorder/Records Clerk
Others

ABSENT

BOPA Member

Mike DeWit-Chair, Dr. David Cordes
Travis Sheaffer-Chair, Dan Baer, Lori Sicclair
Joel Mazur, City Manager
Greg Heath, Finance Director/Clerk of Council
Roxanne Dietrich
NW Signal

Nick Frysinger

Call to Order

Chairman DeWit called the Board of Public Affairs meeting to order at 6:34 pm.

Approval of Minutes

Hearing no corrections or objections, the minutes of the November 13, 2017 meeting stand approved.

Motion to Approve the PSCAF for December 2017

Motion: Dr. Cordes Second: DeWit
to approve the PSCAF for December 2017 as: PSCAF three-month averaged factor \$0.01107, JV2 \$0.022861 and JV5 \$0.022861.

Discussion

Heath reported this month's power cost supply adjustment factor (PSCAF) includes the remaining amount of \$4,041.86 on the adjustment correction, that is listed as a credit. At the direction of the Law Director, the records will remain open in case someone who is eligible makes a request for their refund.

Passed

Yea-2

Nay-0

Roll call vote on the above motion:

Yea-Dr. Cordes, DeWit

Nay-

Transmission Operator for Northside Substation

Mazur informed the Board that Ed Tatum, the Vice President of Transmission at AMP will be at the January meeting to explain AMP's position. AMP is estimating a 7.5% annual return, initially we were thinking 10.3%, that is what First Energy gets. Dr. Cordes asked if we were our own TO would we see 7.5%. Sheaffer said to become our own TO, you are looking at operating costs of around \$120,000 each year with a startup cost of \$150,000, all of that would come out of our pocket. Mazur replied if AMP becomes the Transmission Operator, we get a windfall of cash and can contract with them and get paid to do the services we are already doing, most importantly, AMP will handle all NERC compliance issues plus pay the upfront startup costs. Dr. Cordes asked if there will be a buy back option. Mazur responded nothing has been drafted up yet. We still do not have an offer from First Energy.

EcoSmart Choice Rate Program

Heath explained Napoleon has the AMP EcoSmart Program with 18 customers signed up for the program. Even though the change is a rate reduction, the rate ordinance will have to be changed. Mazur added the EcoSmart Program is not competitive and needs to lower rates to make it competitive. There is not much interest, would you want to buy green power and pay more money.

Motion to Approve New EcoSmart Choice Rate as Presented by AMP

Motion: Dr. Cordes Second: DeWit
to approve the new EcoSmart Choice Program rate as presented by AMP.

Passed
Yea-2
Nay-0

Roll call vote on the above motion:
Yea-Dr. Cordes, DeWit
Nay-

Electric Department Reports

Dennie Clapp, Electric Distribution Superintendent, gave the Electric Department Report from November 2017. Some of the highlights were, November only had four power outages, the Electric Department has been doing a lot of tree trimming and brush clearing around County Road T and 18, Jamie Howe is taking his test tonight to become a Certified Arborist (a full copy of the report is attached).
Sheaffer asked if a chart could be distributed on our purchased power, what and how much Napoleon is contracted for.
Mazur said a goal for 2018 is to pay off a portion of the debt, like Belleville, so our rates can come down. Sheaffer suggested using the reserve fund to help pay off some of the debt.

Other Matters

Mazur asked the Board to consider adding *discussion on septage receiving rules* to their January 8, 2018 agenda.

Motion to Add *Disc. On Septage Receiving Rules* to the January 8th Agenda

Motion: Dr. Cordes Second: DeWit
To add to the January 8, 2018 Board of Public Affairs' agenda *Discussion on Septage Receiving Rules*.

Passed
Yea-2
Nay-0

Roll call vote on the above motion:
Yea-Dr. Cordes, DeWit
Nay-

Sheaffer referred the item *Discussion on Septage Receiving Rules* to the Water and Sewer Committee January 8, 2018 agenda.

Ordinance No. 088-17 Amending 931.07 Increasing Water Rates for Bulk Sales

Heath explained Ordinance No. 088-17 is to correct an error in the bulk water rate. In Ordinance No. 051-16, the rate was incorrectly listed in 2018 and 2019 as \$7.71, the rate is to be \$8.43 all other rates are correct.

Motion to Approve Ordinance No. 088-17

Motion: Dr. Cordes Second: DeWit
To approve Ordinance No. 088-17 correcting the bulk water rates.

Passed
Yea-2
Nay-0

**Motion to Adjourn
BOPA Meeting**

Passed
Yea-2
Nay-0

Approved

January 08, 2018

Roll call vote on the above motion:
Yea-Dr. Cordes, DeWit
Nay-

Motion: Dr. Cordes Second: DeWit
to adjourn the Board of Public Affairs meeting at 7:23 pm.

Roll call vote on the above motion:
Yea-Dr. Cordes, DeWit
Nay-

Mike DeWit – Chairman

City of Napoleon, Ohio

WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE

Meeting Agenda

Monday, January 08, 2018 at 7:00 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of December 11, 2017 Minutes. (In the absence of any objections or corrections, the Minutes shall stand approved).
- 2) Review Utility Promissory Note. *(with BOPA)*
- 3) Any other matters currently assigned to the Committee.
- 4) Adjournment.



Gregory J. Heath
Finance Director/Clerk of Council

Monday, December 11, 2017 at 7:00 pm



City of Napoleon, Ohio

FINANCE DEPARTMENT

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545-0151

Telephone: (419) 599-1235 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: Members of Water Sewer Committee
Member of BOPA
Members of City Council
Joel L. Mazur, City Manager
Billy D. Harmon, City Law Director

From: Gregory J. Heath, Finance Director/Clerk of Council
cc: Lori Rausch, Utility Billing Administrator

Date: January 5, 2018

Subject: Promissory Notes – Utility Billing

The question of Promissory Notes as used in Utility Billing, and how many times they are issued in one (1) year, was raised in the BOPA and Water and Sewer Committee meetings by a citizen late last year. The following is our current procedure on Promissory Notes and Payment Agreements (Please See Attached the *Promissory Note Policy*, *Promissory Note Form* and *Payment Agreement Form*):

Current Procedure for Promissory Notes and Payment Agreements -

- Current procedures have been in place since October 1, 2002.
- Any Utility Customer may request to sign a Promissory Note if they cannot make full payment on their delinquent amounts after they receive a "Notice of Disconnection".
- The Date and Amounts listed in the Promissory Note and/or Payment Agreement must be agreed upon by the Utility Department and Customer.
- Full Payment as listed in each document must be made before the Due Date of the Current Bill.
- Payment Agreements shall have the Customer acknowledge the debt, the payment date, and waive any further notice of disconnect.
- If the Customer does not meet the terms of the Promissory Note and/or Payment Agreement their service is subject to shutoff.
- No more than one (1) Promissory Note and Payment Agreement shall be permitted in a 12 month period.

The recommendation from the Finance Department is to **keep the policy in place at One (1) Promissory Note and Payment Agreement in a 12 month period**, the reasons are as follows:

Keeping Current Procedure for Promissory Note and Payment Agreement -

- Please keep in mind the primary task of the Utility Billing Department is Billings and Collections on Services rendered by the City to the Customer.

(Promissory Note – Continued Next Page)

(Promissory Note – Continued)

- The Promissory Note and Payment Agreement does allow Customer flexibility in payment terms by extending the payment due date. However, this process allows for so-called “gaming” of the system to keep services turned on without intent to pay.
- Utility Services are billed monthly; however, the billing starts one month behind actual usage of those services.

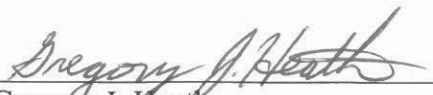
Example:

- March 1st - Customer signs up for City utility services.
- April 1st - First Monthly Utility Bill is generated and mailed to Customer.
- April 16th – Due Date on first bill, Customer has 15 days to pay.
- April 17th - If Customer does not pay, 1st combined Delinquent and Notice of Disconnection is mailed.
- April 24th – If bill is unpaid, 2nd combined Delinquent and Notice of Disconnection is mailed.
- April 17th or 24th - At the point of the 1st Delinquent Notice, and if Customer has not paid, they may request a Promissory Note.
- May 1st - Second Monthly Utility Bill (Current Bill) is generated and mailed.
- May 2nd – Or First Wednesday in May, delinquent accounts from the April 1st billing are shutoff for Customers whom have not signed a Promissory Note.
- May 15th, Customers whom signed a Promissory Note, but have not paid, are shutoff.
- May 16th - Due Date Current Bill. Promissory Note must be paid before this date.

- As you can see in the example above, a Customer whom receives services starting on March 1st, and who does not pay for services but signs a Promissory Note, is not shutoff until May 15th. This person has now received services, which they have not paid, for 2 ½ months (in this example 76 Days).
- Assuming a monthly bill in this example was \$200/Mo, there now a delinquent uncollected amount of \$500 that now the City must attempt to collect through the formal collection process.
- Unfortunately, our experience with the use of Promissory Notes and Payment Agreements is many Customers use the process to “game” the system to extend their services, but in the end do not pay their bill. This leads to extra time and effort to try to track and collect from those delinquent Customers, and many times these go uncollected and unpaid.
- As in all businesses, the remaining Customer base then picks up the costs of those services provided, yet unpaid by those whom received them, in the general rates to all Customers.

As previously stated, the recommendation is to keep the Policy of One (1) Promissory Note in a 12 month period in place.

Please let me know if you have any questions.
Thank you.


Gregory J. Heath,
Finance Director/Clerk of Council

Attachments

Promissory Notes

Any Utility Customer may request to sign a Promissory Note, if they cannot make full payment on their delinquent amount, once they have received a Notice of Disconnection. The Promissory Note may be signed to allow arrangements to pay a delinquent amount to avoid disconnect. Requests must be made in the form of a signed Promissory Note stating the name of the person promising to pay, the service address, the amount promised to be paid and the date in which they promise to pay. The date in which the person promises to pay must be agreed upon by the Utility Department *and must be before the due date of the current Utility Bill*. The Promissory Note **must** be requested and signed **before** the Date of Termination on the Disconnection Notice, it may **not** be signed on the day of disconnection.

POLICY CHANGE FOR PROMISSORY NOTE EFFECTIVE OCTOBER 1, 2002

UTILITY BILLING POLICY FOR USE OF PROMISSORY NOTES AND PAYMENT AGREEMENTS

Promissory Notes and Agreements to Pay

In order to assist our Customers, Utility may allow Customers to make payment arrangement to avoid disconnection by signing a Promissory Note and Agreement to Pay. The Promissory Note and Agreement to Pay shall meet all legal requirements as approved by the City Law Director. In the Agreement to Pay, Customer shall acknowledge the debt, the date the payment(s) is due, and waive any further notice of disconnect. **No more than one Promissory Note and Payment Agreement shall be permitted in a 12 month period.**

The customer will need to complete the promissory note filling in the name, address, state, county, amount of disconnect and the date they will be paying. Please have customer sign and date the Promissory Note and also sign and date the printed copied that is logged on their account and file in the appropriate cycle folder.

If the above is agreed to you may log a Promissory Note on the customers account. To Log a Note you will need to bring up the customers account.

Please do the following to Log and Print the Promissory Note:

QM - Log Mail on the Account Click on QM

Click on Log Mail at the bottom of the screen

Tab over to the Letter and type in Agree or use the pull down menu

Enter the Payment Due Date - *It must be at least the day before the current due date.*

Enter the Amount of – payment to be made on past due amount (amount of past due bill)

Enter the Payment Date – the same date as Payment Due Date

Enter the Disconnect – The date of disconnect, which is the next business day after the Payment Due Date they promised.

You will need to click on the Box under print so you can now print the letter

Then click on the Print/Update button. This will take you out to Word and you can then click on the printer at the top of the screen. After the letter is printed then close word and then update the account.

The screenshot shows the 'Mail Log' application window. It contains several input fields for account information and a table of mail items.

Letter#	Invoice	Letter	Date	Stat	Next Lett	Due Dt	Next#	Closed	Oper	Print
		AGREE	06-29-2004	L		06-29-2004			LAR	<input type="checkbox"/>

Below the table, there are fields for 'Description' and 'Comments'. At the bottom, there are buttons for 'Local', 'Printer', 'Remove Mail', 'Log Mail', 'Cancel', 'Update', and 'Print/Upd'.

PROMISSORY NOTE

\$ _____

Date _____

Account # _____

For value received, I (we), _____, of _____
(name) (street address)

_____, _____ County, State of Ohio, promise to pay \$ _____
(city) (county)

To the order of the City of Napoleon, 255 W. Riverview Ave, Napoleon, Henry County,
Ohio on

_____/_____/_____.
(payment date)

The undersigned and all other parties to this note, whether as endorsers, guarantors or sureties, agree to remain fully bound until this note shall be fully paid and waive demand, presentment and protest and all notices hereto and further agree to remain bound notwithstanding any extension, modification, waiver, or other indulgence or discharge or release of any obligor hereunder or exchange, substitution, or release of any collateral granted as security for this note.

In the event of any default, the undersigned agreed to pay all reasonable attorney fees and costs of collection to the extent permitted by law. This note shall take effect as a sealed instrument and shall be construed, governed and enforced in accordance with the laws of the State of Ohio.

Signature

Date

Signature

Date

PAYMENT AGREEMENT FOR UTILITY BILL
FOR THE CITY OF NAPOLEON

ACCOUNT NUMBER: 1*23456*1

PAYMENT DUE DATE: 1-4-18

NAME: Jane Doe

PHONE NUMBER: 419-599-0000

SERVICE ADDRESS: 123 Any Street

In consideration of the City continuing utility service, I (we) the undersigned, jointly and severally, do hereby agree to pay the City of Napoleon, Utility Office, the past due balance of my Utility Bill in the amount of \$ 500.00 . The past due balance is to be paid in full by 1-4-18 . I (we) authorize my (our) utility services to be disconnected on 1-5-18 and waive any further notice of disconnection of which I (we) nonpayment, a charge will be made by the City to recover the cost of disconnecting and reconnecting service. The promissory note dated JAN 04, 2018 is incorporated into this agreement by reference thereto.

I UNDERSTAND THAT I AM ALLOWED ONLY ONE (1) PAYMENT AGREEMENT IN A 12 MONTH PERIOD.

Signature

Utility Representative

Telephone/Contact Number

Date

Date

City of Napoleon, Ohio

**MUNICIPAL PROPERTIES, BUILDINGS, LAND USE,
AND ECONOMIC DEVELOPMENT COMMITTEE**

MEETING AGENDA

Monday, January 08, 2018 at 7:30 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: December 11, 2017. *(In the absence of any objections or corrections, the Minutes shall stand approved)*
- 2) Designated Outdoor Refreshment Area (DORA) in the Downtown.
- 3) Any other matters currently assigned to the Committee.
- 4) Adjournment.



Gregory J. Heath
Finance Director/Clerk of Council

MUNICIPAL PROPERTIES, BUILDINGS, LAND USE, AND ECONOMIC DEVELOPMENT COMMITTEE

MEETING MINUTES

Monday, December 11, 2017 at 7:30 PM

PRESENT	
Members:	Lori Siclair-Chairman, Jeff Mires, Joe Bialorucki, Jason P. Maassel
Finance Director/Clerk	Gregory J. Heath
City Manager	Joel L. Mazur
Recorder/Records Clerk	Roxanne Dietrich
Others	
ABSENT	
Call to Order	Chairman Siclair called the Municipal Properties, Building, Land Use and Economic Development Committee meeting to order at 7:32 pm.
Approval of Minutes	Hearing no objections or corrections, the minutes from the November 13, 2017 meeting stand approved as presented.
Motion to Untable Downtown Improvements	Motion: Bialorucki Second: Maassel to untable Downtown Improvements.
Passed	Roll call vote on the above motion:
Yea-4	Yea-Bialorucki, Maassel, Mires, Siclair
Nay-0	Nay-
Discussion	<p>Mazur reported the contractor is working on the punch list items. By the City helping the Chamber water the downtown flowerpots this past summer, the Chamber was able to save some money and will do the hanging flower baskets for next summer. Maassel noted he had a resident who is wheelchair bound tell him how nice it is to get around the downtown sidewalks now. Mazur said the light pole at Eddie J's near the alley on paper was ADA compliant, however, we had the pole moved to make more space. Siclair said she was asked if the sidewalk from the fenced-in part to the street meets specifications. Mazur replied there is plenty of room, the flowerpots will be put towards the edge.</p> <p>Mazur suggested removing Downtown Improvements from the agenda and add discussion about Designated Outdoor Refreshment Area (DORA). This is something that will take responsibility on the establishment owners and some on the City also. Bialorucki asked what the benefit would be to have that here. Mazur responded it would give us distinction and make the downtown more of a destination point. The cons would be you would have to educate everyone and there would be the sanitation and security issues, how would you police it. The boundaries are from the old Senior Center to Carnahan's Lumberyard Winery. Heath said we are maxed out on liquor permits, Mazur replied Bob Weitzel told me as long as they are in the Entertainment District we are okay.</p>

Motion: Maassel Second: Bialorucki
to remove *Downtown Improvements* from the agenda.

Roll call vote on the above motion:
Yea-Bialorucki, Maassel, Mires, Siclair
Nay-

Motion: Maassel Second: Bialorucki
To add the item *Designated Outdoor Refreshment Area (DORA) in the Downtown*
to the agenda.

Roll call vote on the above motion:
Yea-Bialorucki, Maassel, Mires, Siclair
Nay-

Motion: Bialorucki Second: Mires
to untangle Flowerpots vs. Guardrail in the City Parking Lot.

Roll call vote on the above motion:
Yea-Bialorucki, Maassel, Mires, Siclair
Nay-

Mazur stated rather than the industrial guardrail we have looked at something more decorative like the wood one at Meyerholtz Park, the materials and installation would be a little cheaper. Maassel had a concern that it would be difficult to snow plow around. Mazur replied if either one is hit and damaged it would have to be replaced. Mires passed around a picture of a wooden variety guardrail he had in mind. Mazur said if possible, he would like to get the guardrail ordered yet this year.

Motion: Bialorucki Second: Maassel
To approve installation of wooden variety guardrail to replace flower the pots.

Bialorucki retracted motion.

Motion: Maassel Second: Bialorucki
to make the recommendation to Council that wooden variety guardrail be installed
in place of the flowerpots.

Roll call vote on the above motion:
Yea-Bialorucki, Maassel, Mires, Siclair

Nay-0

Nay-

**Funding for City-Wide
Door Controller Project
and City Master Plan**

Mazur said the bids for the door controller system project will open on December 27, 2017 we will get the purchase order written so we can encumber the 2017 funds for this project, we will have legislation to encumber funds and to approve the contract after the first of the year. We did not get the City Master plan bid out in 2017 and are hoping to do so in 2018 and will be carrying over and encumbering these funds too. No action is required, I just wanted to make everyone aware of what we will be doing.

Motion to Adjourn

Motion: Maassel Second: Bialorucki
to adjourn the Municipal Properties, Building, Land Use and Economic Development Committee meeting.

Passed
Yea-4
Nay-0

Roll call vote on the above motion:
Yea-Bialorucki, Maassel, Mires, Sicclair
Nay-

Adjournment

The Municipal Properties, Building, Land Use and Economic Development Meeting was adjourned at 8:07 pm.

Date Approved:

January 08, 2018

Lori Sicclair, Chair

City of Napoleon, Ohio

CIVIL SERVICE COMMISSION
Special Meeting

Saturday, January 13, 2018 at 8:00 am

Location: Napoleon Fire Department, 265 West Riverview Avenue, Napoleon, OH

SPECIAL MEETING AGENDA

The Civil Service Commission will meet in a work session on Saturday, January 13, 2018 at 8:00 am at the Fire Station located at 265 West Riverview Avenue, Napoleon, Ohio; with the agenda items:

- 1) Administer and grade the written test and agility test for the position of Police Officer/Patrolman.
- 2) Certify a list for the position of Police Officer/Patrolman.
- 3) Any other matters to come before the Commission.
- 4) Adjournment.



Gregory J. Heath
Finance Director/Clerk of Council



City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com

Memorandum

To: Board of Zoning Appeals, City Council, Mayor, City
Law Director, City Manager, Department
Supervisors, Newsmedia
From: Gregory J. Heath, Finance Director/Clerk of *GJH*
Council
cc:
Date: January 5, 2018
Subject: BZA – Cancellation


The regularly scheduled meeting of the Board of Zoning Appeals set for Tuesday, January 09, 2018 at 4:30 pm has been CANCELED due to lack of agenda items.



City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com

Memorandum

To: Planning Commission, City Council, Mayor, City
Law Director, City Manager, Department
Supervisors, Newsmedia
From: Gregory J. Heath, Finance Director/Clerk of 
Council
cc:
Date: January 05, 2018
Subject: Planning Commission – Cancellation

The regularly scheduled meeting of the Planning Commission for Tuesday, January 09, 2018 at 5:00 pm has been CANCELED due to lack of agenda items.



CITY OF NAPOLEON, OHIO

255 West Riverview Avenue • PO 151 • Napoleon, Ohio 43545-0151

Gregory J. Heath, Director of Finance/Clerk of Council

phone (419) 599-1235 fax (419)-599-8393

Web Page: www.napoleonohio.com

E-mail: gheath@napoleonohio.com

January 4, 2018

To All Water Wholesale Customers

- Village of Florida
- Village of Liberty Center
- Village of Malinta
- Henry County Regional Water & Sewer District

RE: Copy of Water Rate Ordinances, Original and Corrected for *Direct Sales at Plant*

To Whom it May Concern:

In December, 2016, I sent a letter to all Wholesale Customers regarding Water Rates for 2017, 2018 and 2019 as listed in Ordinance No. 051-16, passed December 21, 2016. I attached a copy of the Ordinance with the letter reflecting the Water Rates for 2017, 2018 and 2019.

It was recently discovered there was an error in the rate listed for "*Direct Sales at the Plant*" in Ordinance No. 051-16 for years 2018 and 2019. It was listed at \$7.71 and should have been listed at \$8.43 for each respective year. This error did not impact the Regular Water Rates listed in the Ordinance.

In December, 2017, Council passed a Correcting Ordinance No. 088-17, passed December 18, 2017, to list the "*Direct Sales at the Plant*" correctly at \$8.43. Again, it is noted, the Regular Water Rates as listed and used in normal monthly billing *Did NOT Change* from the original ordinance.

At the request of the City Manager, Joel Mazur, I am sending a copy of Ordinance No. 051-16 and a copy of the correcting Ordinance No. 088-17 (See Attached Copies) to each of the Wholesale Customers.

The Water Rate Increase for 2018 will appear on the February 1, 2018 billing.

Should you have any questions please feel free to contact me at (419) 599-1235.

Sincerely,

Gregory J. Heath
Finance Director/Clerk of Council

Attachment

Cc: Members of City Council
Jason P. Maassel, Mayor
Joel Mazur, City Manager

ORDINANCE NO. 051-16

**AN ORDINANCE AMENDING SECTION 931.07 INCREASING
WATER RATES FOR BULK SALES FOR THE YEARS 2017, 2018
AND 2019, ESTABLISHING A WEEKEND TESTING FEE, AND
INCREASING FEES FOR TESTING; AND DECLARING AN
EMERGENCY**

WHEREAS, the Board of Public Affairs and the Water, Sewer, Refuse, Recycling and Litter Committee in a regular meeting held on November 14, 2016, reviewed the existing water rates and determined a rate increase over a three year period for 2017, 2018 and 2019 is necessary in order to keep the water utility fund sound; and,

WHEREAS, the City Council of Napoleon in a regular meeting held on November 21, 2016 reviewed the existing water rates and determined a rate increase over a three (3) year period for 2017, 2018, and 2019 is necessary in order to keep the water utility fund sound; Now Therefore,

**BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON,
OHIO:**

Section 1. That, Section 931.07 of the Codified Ordinances of the City of Napoleon, Ohio, shall be amended and enacted as follows:

"931.07 WATER RATES.

The water rates charged by the City shall be as follows except as may otherwise be permitted by rule:

- (a) A City approved water meter shall be utilized for determining use of water.
- (b) The following rates are established and shall be charged to all classes of water users, until otherwise changed.
 - (1) Effective with the first billing cycle in the year 2016, to be reflected in the first billing in February of the year 2016, except for direct sales as established in subsection (b)(5)C hereof, the net rate per month per service shall be the sum of the commodity charge plus the capacity charge set forth in subsection (b)(6) hereof.

The commodity charge shall be computed as follows:

- A. Units of water used inside the corporation:
 - Units: 1 up to 10 = \$5.20 each unit, then
 - Units: 11 up to 250 = \$4.95 each unit, then
 - Units: Over 250 = \$3.75 each unit.

Note: One Unit of Water is defined as 100 cubic feet.

- B. Units of water used outside the corporation: *
 - Units: 1 up to 10 = \$7.80 each unit, then
 - Units: 11 up to 250 = \$7.43 each unit, then
 - Units: Over 250 = \$5.63 each unit.

Note: One Unit of Water is defined as 100 cubic feet.

- C. Direct sales at the plant: \$8.18 per 1,000 gallons.

- (2) In addition, there shall be a capacity charge (base charge) per service as follows:

Capacity Of Service (Meter size in Inches)	Capacity Charge (Inside Corporation)	Capacity Charge (Outside Corporation)*
A. 1.00 And Less	\$11.07	\$16.60
B. 1.25	39.72	59.58
C. 1.50	62.93	94.41
D. 2.00	128.01	192.02
E. 3.00 AND UP	353.14	529.68
F. 4.00	600.00	900.00
G. 6.00	1,000.00	1,500.00
H. 8.00	1,500.00	2,250.00
I. 10.00 AND UP	2,000.00	3,000.00

- (3) Effective with the first billing cycle in the year 2017, to be reflected in the first billing in February of the year 2017, except for direct sales as established in subsection (b)(7)C hereof, the net rate per month per service shall be the sum of the commodity charge plus the capacity charge set forth in subsection (b)(8) hereof. The commodity charge shall be computed as follows:

- A. Units of water used inside the corporation:
Units: 1 up to 10 = \$5.86 each unit, then
Units: 11 up to 250 = \$5.58 each unit, then
Units: Over 250 = \$4.22 each unit.

Note: One Unit of Water is defined as 100 cubic feet.

- B. Units of water used outside the corporation: *
Units: 1 up to 10 = \$8.79 each unit, then
Units: 11 up to 250 = \$8.37 each unit, then
Units: Over 250 = \$6.33 each unit.

Note: One Unit of Water is defined as 100 cubic feet.

- C. Direct sales at the plant: \$8.43 per 1,000 gallons.

- (4) In addition, there shall be a capacity charge (base charge) per service as follows:

Capacity of Service (Meter size in inches)	Capacity Charge (Inside corporation)	Capacity Charge (Outside corporation)*
A. 1.00 and less	\$11.07	\$16.60
B. 1.25	39.72	59.58
C. 1.50	62.93	94.41
D. 2.00	128.01	192.02

E. 3.00 AND UP	353.14	529.68
F. 4.00	600.00	900.00
G. 6.00	1,000.00	1,500.00
H. 8.00	1,500.00	2,250.00
I. 10.00 AND UP	2,000.00	3,000.00

- (5) Effective with the first billing cycle in the year 2018 to be reflected in the first billing in February of the year 2018, except for the direct sales as established in Subsection (b)(5)C hereof, the net rate per month per service shall be the sum of the commodity charge plus the capacity charge set forth in Subsection (b)(6) hereof. The commodity charge shall be computed as follows:

- A. Units of water used inside the Corporation:
Units: 1 up to 10 = \$6.58 each unit, then
Units: 11 up to 250 = \$6.27 each unit, then
Units: over 250 = \$4.75 each unit.

Note: one unit of water is defined as 100 cubic feet.

- B. Units of water used outside the Corporation:*
Units: 1 up to 10 = \$9.87 each unit, then
Units: 11 up to 250 = \$9.41 each unit, then
Units: over 250 = \$7.13 each unit.

Note: one unit of water is defined as 100 cubic feet.

- C. Direct sales at the plant: \$7.71 per 1,000 gallons.

- (6) In addition, there shall be a capacity charge (base charge) per service as follows:

Capacity of Service (Meter size in inches)	Capacity Charge (Inside Corporation)	Capacity Charge (Outside Corporation)*
A. 1.00 and less	\$11.07	\$16.60
B. 1.25	39.72	\$59.58
C. 1.50	62.93	\$94.41
D. 2.00	128.01	192.01
E. 3.00 and up	353.14	529.68
F. 4.00	600.00	900.00
G. 6.00	1,000.00	1,500.00
H. 8.00	1,500.00	2,250.00
I. 10.00 and up	2,000.00	3,000.00

- (7) Effective with the first billing cycle in the year 2019 to be reflected in the first billing in February of the year 2019, except for the direct sales as established in Subsection (b)(5)C hereof, the net rate per month per service shall be the sum of the commodity charge plus the capacity charge set forth in Subsection (b)(6) hereof.

The commodity charge shall be computed as follows:

- A. Units of water used inside the Corporation:
Units: 1 up to 10 = \$7.38 each unit, then
Units: 11 up to 250 = \$7.02 each unit, then

Units: over 250 = \$5.32 each unit.

Note: one unit of water is defined as 100 cubic feet.

B. Units of water used outside the Corporation:*

Units: 1 up to 10 = \$11.07 each unit, then

Units: 11 up to 250 = \$10.53 each unit, then

Units: over 250 = \$7.98 each unit.

Note: one unit of water is defined as 100 cubic feet.

C. Direct sales at the plant: \$7.71 per 1,000 gallons.

(8) In addition, there shall be a capacity charge (base charge) per service as follows:

Capacity of Service (Meter size in inches)	Capacity Charge (Inside corporation)	Capacity Charge (Outside corporation)*
A. 1.00 and less	\$11.07	\$16.60
B. 1.25	39.72	59.58
C. 1.50	62.93	94.41
D. 2.00	128.01	192.02
E. 3.00 and up	353.14	529.68
F. 4.00	600.00	900.00
G. 6.00	1,000.00	1,500.00
H. 8.00	1,500.00	2,250.00
i. 10.00 AND UP	2,000.00	3,000.00

(c) The capacity of service shall be determined by the City and, normally, shall be equal to the size of the consumer's water meter.

*Except for bulk sales direct from the Water Plant, both capacity and commodity water charges outside the City are charged at approximately fifty percent (50%) higher than in the City, unless otherwise modified by rule or terms of a contract. Nothing in this section shall be construed to prohibit the City from increasing or decreasing the percentage stated in a contract where not otherwise prohibited by law.

(d) No deduction in capacity charge (from the beginning of time) is applicable as it relates to governmental buildings, schools, and charitable institutions.

(e) Water testing fees shall be as follows:

- | | | |
|------------------------------------|----------|---------------|
| (1) Testing bacteria | mmo/mugg | /Smp \$20.00 |
| (2) Calibrate chlorine meters | | /Mtr \$30.00 |
| (3) Testing for special samples | | /Smp \$40.00 |
| (4) Weekend testing for any sample | | /Smp \$100.00 |

Section 2. That, Section 931.07 of the Codified Ordinances of Napoleon, Ohio, as existed prior to the enactment of this Ordinance, is repealed.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal

requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

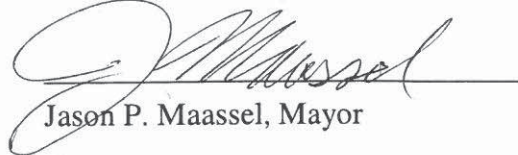
Section 5. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for proper funding for water operations, a service necessary for public peace, health or safety; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Passed: December 21, 2016



Travis B. Sheaffer, Council President


Approved: December 21, 2016



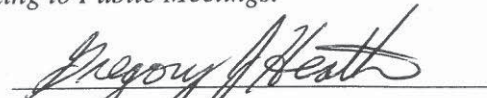
Jason P. Maassel, Mayor

VOTE ON PASSAGE 7 Yea 0 Nay 0 Abstain

Attest:


Gregory J. Heath, Clerk/Finance Director

I, Gregory J. Heath, Clerk/Finance Director of the City of Napoleon, do hereby certify that the foregoing Ordinance No. 051-16 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the 31st day of December, 2016; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.


Gregory J. Heath, Clerk/Finance Director

ORDINANCE NO. 088-17

**AN ORDINANCE AMENDING SECTION 931.07 INCREASING
WATER RATES FOR BULK SALES FOR THE YEARS 2017, 2018
AND 2019, ESTABLISHING A WEEKEND TESTING FEE, AND
INCREASING FEES FOR TESTING; AND DECLARING AN
EMERGENCY**

WHEREAS, the Board of Public Affairs and the Water, Sewer, Refuse, Recycling and Litter Committee in a regular meeting held on November 14, 2016, reviewed the existing water rates and determined a rate increase over a three year period for 2017, 2018 and 2019 is necessary in order to keep the water utility fund sound; and,

WHEREAS, the City Council of Napoleon in a regular meeting held on November 21, 2016 reviewed the existing water rates and determined a rate increase over a three (3) year period for 2017, 2018, and 2019 is necessary in order to keep the water utility fund sound; Now Therefore,

**BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON,
OHIO:**

Section 1. That, Section 931.07 of the Codified Ordinances of the City of Napoleon, Ohio, shall be amended and enacted as follows:

"931.07 WATER RATES.

The water rates charged by the City shall be as follows except as may otherwise be permitted by rule:

- (a) A City approved water meter shall be utilized for determining use of water.
- (b) The following rates are established and shall be charged to all classes of water users, until otherwise changed.
 - (1) Effective with the first billing cycle in the year 2016, to be reflected in the first billing in February of the year 2016, except for direct sales as established in subsection (b)(5)C hereof, the net rate per month per service shall be the sum of the commodity charge plus the capacity charge set forth in subsection (b)(6) hereof.

The commodity charge shall be computed as follows:

- A. Units of water used inside the corporation:
 - Units: 1 up to 10 = \$5.20 each unit, then
 - Units: 11 up to 250 = \$4.95 each unit, then
 - Units: Over 250 = \$3.75 each unit.

Note: One Unit of Water is defined as 100 cubic feet.

- B. Units of water used outside the corporation: *
 - Units: 1 up to 10 = \$7.80 each unit, then
 - Units: 11 up to 250 = \$7.43 each unit, then
 - Units: Over 250 = \$5.63 each unit.

Note: One Unit of Water is defined as 100 cubic feet.

- C. Direct sales at the plant: \$8.18 per 1,000 gallons.

- (2) In addition, there shall be a capacity charge (base charge) per service as follows:

Capacity Of Service (Meter size in Inches)	Capacity Charge (Inside Corporation)	Capacity Charge (Outside Corporation)*
A. 1.00 And Less	\$11.07	\$16.60
B. 1.25	39.72	59.58
C. 1.50	62.93	94.41
D. 2.00	128.01	192.02
E. 3.00 AND UP	353.14	529.68
F. 4.00	600.00	900.00
G. 6.00	1,000.00	1,500.00
H. 8.00	1,500.00	2,250.00
I. 10.00 AND UP	2,000.00	3,000.00

- (3) Effective with the first billing cycle in the year 2017, to be reflected in the first billing in February of the year 2017, except for direct sales as established in subsection (b)(7)C hereof, the net rate per month per service shall be the sum of the commodity charge plus the capacity charge set forth in subsection (b)(8) hereof. The commodity charge shall be computed as follows:

- A. Units of water used inside the corporation:
Units: 1 up to 10 = \$5.86 each unit, then
Units: 11 up to 250 = \$5.58 each unit, then
Units: Over 250 = \$4.22 each unit.

Note: One Unit of Water is defined as 100 cubic feet.

- B. Units of water used outside the corporation: *
Units: 1 up to 10 = \$8.79 each unit, then
Units: 11 up to 250 = \$8.37 each unit, then
Units: Over 250 = \$6.33 each unit.

Note: One Unit of Water is defined as 100 cubic feet.

- C. Direct sales at the plant: \$8.43 per 1,000 gallons.

- (4) In addition, there shall be a capacity charge (base charge) per service as follows:

Capacity of Service (Meter size in inches)	Capacity Charge (Inside corporation)	Capacity Charge (Outside corporation)*
A. 1.00 and less	\$11.07	\$16.60
B. 1.25	39.72	59.58
C. 1.50	62.93	94.41
D. 2.00	128.01	192.02

E. 3.00 AND UP	353.14	529.68
F. 4.00	600.00	900.00
G. 6.00	1,000.00	1,500.00
H. 8.00	1,500.00	2,250.00
I. 10.00 AND UP	2,000.00	3,000.00

- (5) Effective with the first billing cycle in the year 2018 to be reflected in the first billing in February of the year 2018, except for the direct sales as established in Subsection (b)(5)C hereof, the net rate per month per service shall be the sum of the commodity charge plus the capacity charge set forth in Subsection (b)(6) hereof. The commodity charge shall be computed as follows:

- A. Units of water used inside the Corporation:
Units: 1 up to 10 = \$6.58 each unit, then
Units: 11 up to 250 = \$6.27 each unit, then
Units: over 250 = \$4.75 each unit.

Note: one unit of water is defined as 100 cubic feet.

- B. Units of water used outside the Corporation: *
Units: 1 up to 10 = \$9.87 each unit, then
Units: 11 up to 250 = \$9.41 each unit, then
Units: over 250 = \$7.13 each unit.

Note: one unit of water is defined as 100 cubic feet.

- C. Direct sales at the plant: \$8.43 per 1,000 gallons.

- (6) In addition, there shall be a capacity charge (base charge) per service as follows:

Capacity of Service (Meter size in inches)	Capacity Charge (Inside Corporation)	Capacity Charge (Outside Corporation)*
A. 1.00 and less	\$11.07	\$16.60
B. 1.25	39.72	\$59.58
C. 1.50	62.93	\$94.41
D. 2.00	128.01	192.01
E. 3.00 and up	353.14	529.68
F. 4.00	600.00	900.00
G. 6.00	1,000.00	1,500.00
H. 8.00	1,500.00	2,250.00
I. 10.00 and up	2,000.00	3,000.00

- (7) Effective with the first billing cycle in the year 2019 to be reflected in the first billing in February of the year 2019, except for the direct sales as established in Subsection (b)(5)C hereof, the net rate per month per service shall be the sum of the commodity charge plus the capacity charge set forth in Subsection (b)(6) hereof.

The commodity charge shall be computed as follows:

- A. Units of water used inside the Corporation:
Units: 1 up to 10 = \$7.38 each unit, then
Units: 11 up to 250 = \$7.02 each unit, then

Units: over 250 = \$5.32 each unit.

Note: one unit of water is defined as 100 cubic feet.

B. Units of water used outside the Corporation:*

Units: 1 up to 10 = \$11.07 each unit, then

Units: 11 up to 250 = \$10.53 each unit, then

Units: over 250 = \$7.98 each unit.

Note: one unit of water is defined as 100 cubic feet.

C. Direct sales at the plant: \$8.43 per 1,000 gallons.

(8) In addition, there shall be a capacity charge (base charge) per service as follows:

Capacity of Service (Meter size in inches)	Capacity Charge (Inside corporation)	Capacity Charge (Outside corporation)*
A. 1.00 and less	\$11.07	\$16.60
B. 1.25	39.72	59.58
C. 1.50	62.93	94.41
D. 2.00	128.01	192.02
E. 3.00 and up	353.14	529.68
F. 4.00	600.00	900.00
G. 6.00	1,000.00	1,500.00
H. 8.00	1,500.00	2,250.00
i. 10.00 AND UP	2,000.00	3,000.00

(c) The capacity of service shall be determined by the City and, normally, shall be equal to the size of the consumer's water meter.

*Except for bulk sales direct from the Water Plant, both capacity and commodity water charges outside the City are charged at approximately fifty percent (50%) higher than in the City, unless otherwise modified by rule or terms of a contract. Nothing in this section shall be construed to prohibit the City from increasing or decreasing the percentage stated in a contract where not otherwise prohibited by law.

(d) No deduction in capacity charge (from the beginning of time) is applicable as it relates to governmental buildings, schools, and charitable institutions.

(e) Water testing fees shall be as follows:

- | | | |
|------------------------------------|----------|---------------|
| (1) Testing bacteria | mno/mugg | /Smp \$20.00 |
| (2) Calibrate chlorine meters | | /Mtr \$30.00 |
| (3) Testing for special samples | | /Smp \$40.00 |
| (4) Weekend testing for any sample | | /Smp \$100.00 |

Section 2. That, Section 931.07 of the Codified Ordinances of Napoleon, Ohio, as existed prior to the enactment of this Ordinance, is repealed.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal

requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

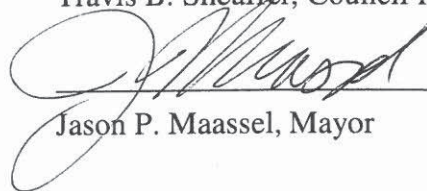
Section 5. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for proper funding for water operations, a service necessary for public peace, health or safety; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Passed: December 18, 2017



Travis B. Sheaffer, Council President

Approved: December 18, 2017



Jason P. Maassel, Mayor

VOTE ON PASSAGE 6 Yea 0 Nay 0 Abstain

Attest:

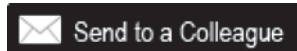

Gregory J. Heath, Clerk/Finance Director

I, Gregory J. Heath, Clerk/Finance Director of the City of Napoleon, do hereby certify that the foregoing Ordinance No. 088-17 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, _____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Gregory J. Heath, Clerk/Finance Director

[OML Classified Ads](#) ~ **NEW**

[Join Our Mailing List](#)



Legislative Bulletin

January 5, 2018

OML UPDATE AT-A-GLANCE

Happy New Year! Here are the top three things you need to know this week:

- Uhrichsville has been making headlines recently as it has sworn in the youngest elected official in Ohio. Eric Harmon, a 19-year-old freshman at Kent State University, was sworn in this week as a Uhrichsville councilman at large.
- What can we expect from the Ohio Legislature this year? With a lame duck session looming at the end of 2018 it's anyone's guess, but the [Capitol Letter](#) at Cleveland.com has speculations which include:
 - ◦ The Capital Budget (which we've discussed in previous bulletins)
 - ◦ Redistricting reform
 - ◦ Renewable energy standard re-write
 - ◦ Wind energy
 - ◦ Unemployment insurance overhaul
 - ◦ College affordability
 - ◦ Payday lending reform
 - ◦ Medical marijuana
 - Behavioral health redesign
- Infrastructure: In 2017, the Ohio EPA spent \$936 million on both drinking water infrastructure and surface water. \$65 million was allocated for public wastewater systems while \$861 million went to wastewater infrastructure improvements. The EPA plans to spend over \$1.7 billion on improving surface water quality in 2018. You can read a further breakdown of the numbers [HERE](#).

BREAKING DOWN THE MUNICIPAL INCOME TAX COURT RULING

As we reported in our previous bulletin, right before the new year, the Honorable Judge David Cain of the Franklin County Common Pleas Court issued an Agreed Order on the lawsuit brought by 137 Ohio municipalities regarding the centralized collection of municipal business net profit filings by the Department of Taxation (per HB 49). OML's Legal Counsel Garry Hunter reviewed the Agreed Order and broke down its impact as follows:

- By agreement of the parties, Franklin County Common Pleas Court has stayed the requirement of H.B. 49 that all municipalities adopt a reconciliation income tax ordinance with new state law by January 31, 2018. The new date for compliance is February 24, 2018, unless modified by the court.
- Briefs on the matter of the preliminary injunction are to be submitted by February 9, 2018 and A hearing on the preliminary injunction is scheduled for February 12-13, 2018.
- If a preliminary injunction is issued the stay will remain in effect until a decision on the merit of whether the legislation is constitutional. If the preliminary injunction is denied, municipalities will need to decide whether they are going to comply with the reconciliation requirements of H.B. 49
- The decision is binding on all municipalities which are a party to the litigation. However, those municipalities not a party to the litigation are not guaranteed the state will not try to enforce the reconciliation provisions of H.B. 49 after January 31, 2018.
- The Agreed Order only affects the reconciliation provisions of H.B. 49; all other provisions of H.B. 49 are not affected by the stay.

The litigation is an important part of the fight to defend Home Rule and preserve municipalities' ability to locally control revenues and ensure tax filings are complete and accurate. We will continue to report on the progress of the litigation throughout the court process, or if more information becomes available.

OML GEARS UP FOR 2018

The League is excited to announce the initiation of several new programs we are rolling out in 2018, in addition to the continuation of the programs we successfully launched last year. We are looking forward to the upcoming year as an opportunity to connect with our members, regional leaders, legislators and their staff.

- **Regional Conferences.** We know all too well that it is simply not possible for everyone to make it to our Annual Conference in Columbus each fall. That is why this year, we will be bringing a one-day conference to each of Ohio's four regions. Our goal is to connect with our members in the part of the state in which they govern and provide them with some of the educational and networking opportunities they would otherwise have at the Annual Conference. Keep an eye out in the coming months for dates and locations.
- **Legislative Staff Orientation.** Legislative staff are some of the hardest-working and most valuable assets here at the Capital. OML wants to ensure these critical members of the legislative process understand what municipalities do, how they are funded and how they can be more effective for the municipalities in their districts. Dates, times and locations are forthcoming, so legislative schedulers should keep their calendars ready!
- **Legislative Breakfast Roundtables.** OML will be continuing an event we successfully launched last year: the Legislative Breakfast Roundtable. This past year, we had the opportunity to discuss many important issues, such as the new

direction of the League, the issues in the budget bill important to municipalities, and infrastructure, with many senators and representatives over coffee and a breakfast buffet. Our next breakfast will be held in February, where will be discussing the issue of "placemaking" with legislators, and we are looking forward to a productive discussion.

- **Regional Leaders Meetings.** Continuing a successful program from the previous year, OML wants to ensure we are making it easy for our regional leaders to connect with OML and with one another. This year, we will be initiating regular Regional Leaders meetings as an opportunity for statewide leaders to create a greater coordination with issue awareness and messaging among the regional municipal groups across the state on issues important to cities and villages.
- **Municipal Lobbyist Meetings.** Another successful initiative from 2017 will carry on into this next year. OML will continue to meet quarterly with Capital Square lobbyists representing municipalities across the state. These meetings are designed to better coordinate issue awareness among our municipal advocates. We feel it is important to have a unified voice when educating members of the Ohio legislature on the issues important to municipalities.

REGISTRATION OPEN FOR MAYOR'S COURT TRAINING

OML is currently receiving registrations for it's Mayor's Court trainings this month, January 18th and 19th, and next month, February 14th and 15th. The current number of participants already registered is low, and League staff hopes to avoid having to either cancel or combine the events. If you plan to participate or are interested in attending, please register [HERE](#) to ensure you don't miss this valuable training.

COMMITTEE SCHEDULE FOR THE WEEK OF JANUARY 7, 2018

Wednesday, January 10, 2018

HOUSE WAYS AND MEANS

Wed., Jan. 10, 2018, 10:00 AM, Hearing Room 121
Rep. Schaffer: 614-466-8100

[HB343](#)** PROPERTY VALUE CONTEST-RESOLUTIONS (MERRIN D) To require local governments that contest property values to formally pass an authorizing resolution for each contest and to notify property owners.

Sixth Hearing, No Testimony, AMENDMENTS/POSSIBLE VOTE

[HB371](#)** TAXES ON UNSOLD PROPERTY (MERRIN D) To exempt from property taxation the increased value of land subdivided for residential development until construction commences or the land is sold.

Sixth Hearing, No Testimony, POSSIBLE VOTE

**PLEASE CHECK OUR WEBSITE MONDAY FOR ANY COMMITTEE
SCHEDULE CHANGES**

Up Coming Meetings & Events

Mayor's Court Initial Training Program	January 18 & 19 February 14 & 15	<u>Registration Information</u>
Newly Elected Council Training Seminars	February 24, March 3 & 24	<u>Registration Information</u>
Webinar: Marsy's Law	January 25, 2018	<u>Registration Information</u>

[Ohio Municipal League](#)

Legislative Inquires:

[Kent Scarrett, Executive Director](#)

[Edward Albright, Deputy Director](#)

[Ashley Brewster, Director of Communications](#)

[Rachel Massoud, Legislative Advocate](#)

Website/Bulletin Issues:

[Zoë Wade, Office Manager](#)



Table of Contents

FEATURE

[General Assembly](#)

Transportation

[Transportation Summit](#)

Specialized

[Transportation](#)

Water Quality

[Ottawa River Fish](#)

Installing Water

[Control Devices](#)

Nutrient Inventory

Member News

[Kurt Erichsen](#)

Welcome New

[Members](#)

TMACOG Techs

Calendar

[Web](#)

FEATURES

General Assembly of TMACOG Members



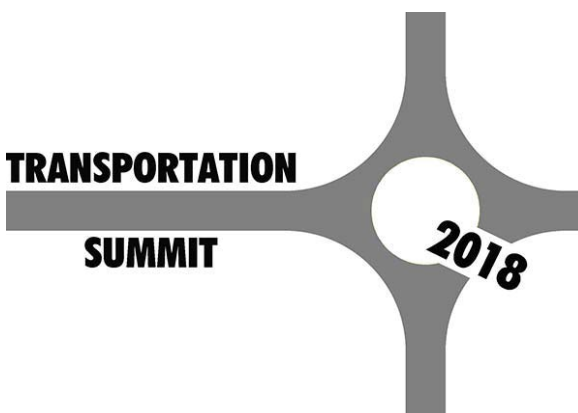
Monday, January 29, 2018, 8 a.m. – 1:15 p.m.
Holiday Inn French Quarter, Perrysburg



The new year will be a celebration of TMACOG's 50th anniversary, and the year will begin with the January General Assembly. Please join elected officials, educators, special districts, and business representatives to get the year off to a great start. The agenda includes election of leadership and a keynote presentation. There will also be a few special anniversary features...[read more](#)

TRANSPORTATION

Transportation Summit



What's it Take to Make it Safe?

Friday, March 16, 2018, 8 a.m. – 2 p.m.
Premier Banquet Hall
4480 Heatherdowns Blvd., Toledo

Upcoming Events

TMACOG General Assembly

Monday, January 29, 2018, 8 a.m. - 1 p.m.
 Holiday Inn French Quarter, Perrysburg
 Contact: [Jennifer Allen](#).
 419.241.9155
 ext. 1107

Kurt Erichsen's Retirement Reception

Wednesday, January 31, 2018, 4 - 6 p.m.
 TMACOG Boardroom
 Contact: [Jennifer Allen](#).
 419.241.9155
 ext. 1107

TMACOG Tech: Sexual Harassment in the Workplace

Tuesday, February 13, 2018, 10 - 11:30 a.m.
 Grand Lobby of the Dr. Martin Luther King Jr. Plaza, Toledo
 Contact: [Jennifer Allen](#).
 419.241.9155
 ext. 1107

Transportation Summit

Friday, March 16, 2018
 8 a.m. - 2 p.m.
 The Premier Banquet Complex,
 4480 Heatherdowns Blvd., Toledo
 Contact: [Dave Gedeon](#).
 419.241.9155
 ext. 1125

TMACOG Tech: Sunshine Laws Certification Training

Friday, April 6, 2018
 8:45 a.m. - 12:15 p.m.
 Owens Community College, Perrysburg
 Contact: [Jennifer Allen](#).
 419.241.9155

Join your colleagues and partners for an informative and engaging Transportation Summit. This year's program looks at all aspects of safety: driver behavior, distracted driving, accidents involving bikes and pedestrians, infrastructure design, and more. We'll also review the upcoming construction season with reports from ODOT and area jurisdictions.

Registration is open: www.regonline.com/2018Summit. Professional Engineers can claim professional credit hours at the Summit.

For more information contact David Gedeon, vice president of Transportation, at 419.241.9155, ext. 1125 or gedeon@tmacog.org.

ext. 1107

Celebrate TMACOG's 50th Birthday

Thursday, April 26, 2018

Grand Lobby of the Dr. Martin Luther King Jr. Plaza

Contact: [Gilda Mitchell](#)

419.241.9155

ext. 1105

Transportation for Elderly and Disabled



At their December meetings, the TMACOG Transportation Council and the TMACOG Board of Trustees made recommendations to help fund the purchase of specially equipped vehicles that will be used by the region's elderly and disabled populations. ...[read more](#)

Water Quality

Fish Advisory Lifted: Ottawa River



The Ohio EPA recently announced new guidelines for eating fish caught in Ohio lakes and rivers. Recognizing the Ottawa River as improved, the "do not eat" advisories were removed for all species and replaced with far less strict recommendations. TMACOG and its partners have been involved in improving habitat in the river for decades. In 2010, an extensive dredging operation funded by the Great Lakes Legacy Act removed contaminated sediment from 5.5 miles of the riverbed. Dam removal has also improved habitat.

Ohio EPA Director Craig Butler made the announcement at the Marblehead Lighthouse State Park. "The types of fish you find in

a river are great indicators of the health of the water and the Ottawa River in Toledo represents one of Ohio's great ongoing success stories," Director Butler said. "Through state and local cleanup efforts, and with help from federal funding through programs like the Great Lakes Restoration Initiative, we are now able to remove the comprehensive 'do not eat' fish advisory for the Ottawa River that was put in place in 1991."

The relaxed advisories recommend that people can safely eat one meal a month of channel catfish, common carp, or golden shiners. Other fish can be eaten once a week. More details about Ohio's sport fish consumption advisories are on the EPA website [here](#).

Grant Funds Water Control Structures



Hoytville farmer Brendyn George is continuing to invest in water control structures on 2,500 acres that he farms in southern Wood County. He wants to use less fertilizer and keep that fertilizer on his fields. Like most farmers, George is very aware that agricultural practices are responsible for the majority of phosphorus that is entering Lake Erie and contributing to harmful algal blooms. He is doing what he can to protect the lake while still growing soybeans, wheat, and corn profitably... [read more](#)

Western Lake Erie Basin Nutrient Source Inventory



The goal of the TMACOG nutrient source inventory is to identify areas within the Ohio portion of the Western Lake Erie Basin where wastewater infrastructure improvements are needed to reduce potential phosphorus sources. The inventory will estimate pollution caused by home sewage treatment systems (septic systems) and package plants...[read more](#)

MEMBER NEWS

Thank You, Kurt Erichsen



On Kurt Erichsen's first day at TMACOG in 1984, his new boss told him to take his pick from a room full of empty desks. At that time, the Environment Department was barely operational. But the need for coordinated regional planning – for remediation of polluted rivers and for coordination of water treatment facilities – was clear. Kurt took the job and things have been looking up ever since...[read more](#)

Welcome New Members



TMACOG welcomed two new non-governmental members in December: AAA Northwest Ohio Region/AAA Club Alliance and Hancock-Wood Electric Cooperative.

AAA is the American Automobile Association, a membership group that provides a range of services to motorists. Edgar Avila is the executive vice president for the [Northwest Ohio Region](#). He said, "AAA feels TMACOG is an outstanding organization committed to achieving results in the areas of traffic safety and transportation. As the oldest and most trusted safety advocate for motorists, AAA is working closely with stakeholders across the country to stay ahead of the monumental changes that are coming concerning the move from human driven vehicles to autonomous, self-driving vehicles."

The Hancock-Wood Electric Cooperative is a member-owned and nonprofit agency that provides electric service in largely rural areas. Diana Hersch, director of economic development and public relations for the cooperative, says that she is looking forward to working with TMACOG. "I am fascinated by the incredible array of planning services that TMACOG affords northwest Ohio/southeast Michigan in the regional infrastructure you assist in strengthening, thereby fortifying Ohio's infrastructure - key to economic growth."

Learn more about the Hancock-Wood Electric Cooperative [here](#).



Two TMACOG Tech Sessions: Sunshine Laws, and Harassment in the Workplace

On **Tuesday, February 13**, 10 a.m. – 11:30 a.m., TMACOG will host a TMACOG Tech session addressing sexual harassment in the workplace. Bob Bethel, director of human resources for The Employers' Association, will lead the session. Bob is a past director of the Ohio Society for Human Resource Management and is a current Springfield Township trustee. There is no fee but please register with [Jennifer Allen](#), 419.241.9155 ext. 1107.

TMACOG will host the Ohio Attorney General's office for a free Sunshine Law Certification Training program **Friday, April 6, 8:45 a.m. – 12:15 p.m.** at Owens Community College. This free training fills up quickly and registration is required. Register [here](#).

Officials are required to complete the three-hour training for each term of office for which they were elected. Officials may send a designee to the training but the Attorney General strongly recommends that officials attend in person to ensure that they understand their duty to provide access to public records as required by Ohio law. Each session includes an in-depth analysis of Ohio's Public Records Act with a brief discussion of Ohio's Open Meetings Act. Thank you to Owens Community College for sponsoring this training.

There is no fee for either TMACOG Tech event. Please contact [Jennifer Allen](#), 419.241.9155 ext. 1107 with any questions or to request special accommodations.

[Back to Top](#)



[Back to TMACOG home page](#)

Connect



To ensure our e-mails reach your inbox, please add public.info@tmacog.org to your address book.

[Sign up for our newsletter](#)



Copyright © 2017 Toledo Metropolitan Area Council of Governments

Napoleon Firefighters Association

Pancake Breakfast

Sunday, February 11th
7 AM - 12 Noon

Includes

Sausage, Eggs,
Coffee, Juice,
Water



Free Will Donation

Pancake Breakfast Is Located At: Napoleon Fire & Rescue, 265 West Riverview
Ave, Napoleon, Ohio 43545