
Memorandum

:

To: Mayor and Members of City Council
cc: City Manager, Finance Director, City Law Director
From: Roxanne
Regarding: General Information
Date: May 11, 2018

CALENDAR

MONDAY, MAY 14, 2018

1. **AGENDA–ELECTRIC COMMITTEE & BOPA @6:15 PM**
 - a. Approval of Minutes – the minutes from the March 13, 2018 meeting are enclosed.
 - b. May 2018 PSCAF – the reports are attached.
 - Included in the packet is a Memorandum from Greg Heath on the correction for the May 2018 and April 2018 PSCAF.
 - c. Electric Vehicle Charging Stations
 - d. Status of Transmission Ownership
 - e. Electric Department Reports – the reports from April 2018 are enclosed.
2. **AGENDA–MUNICIPAL PROPERTIES, BUILDINGS, LAND USE & ECONOMIC DEVELOPMENT COMM. SPECIAL MEETING @7:00 PM**
 - a. Approval of Minutes – the meeting minutes of April 9, 2018 are attached.
 - b. Disposal of Excess Property (Land) in the City
 - c. Napoleon Outdoor Refreshment Areas – enclosed is information Joel has put together pertaining to the NORA.
 - d. Amending Section 505.14 of the Codified Ordinances (Dangerous and Vicious Dogs) – a copy of Ordinance No. 029-18 is enclosed; Billy will be at the meeting to talk about this item.
3. **CANCELED–WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE**

INFORMATIONAL ITEMS

1. AMP Weekly Newsletter
2. OML Legislative Bulletin

Records Retention - CM-11 - 2 Years

May 2018						
◀ April						June ▶
Sun	Mon	Tue	Wed	Thu	Fri	Sat
		1	2	3	4	5
6	7 7:00 pm - City Council	8 10:30 am - Privacy Committee 4:30 pm - Board of Zoning Appeals 5:00 pm - Preservation Commission	9	10	11	12
13	14 6:15 pm - Electric Comm. BOPA 7:00 pm - Municipal Properties/ED Committee	15	16	17	18	19
20	21 6:00 pm - Tree Comm. Parks & Rec Committee 7:00 pm - City Council	22 4:30 pm - Civil Service Commission	23	24	25 8:30 am Healthcare Cost Committee	26
27	28 CITY OFFICES CLOSED 	29 6:30 pm - Finance & Budget Committee 7:30 pm - Safety & Human Resources Comm	30 6:30 pm Parks & Rec Board Mtg.	31		

City of Napoleon, Ohio


ELECTRIC COMMITTEE

Meeting Agenda

Monday, May 14, 2018 at 6:15 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: April 09, 2018 *(In the absence of any objections or corrections, the Minutes shall stand approved).*
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for May 2018: PSCAF – three (3) month averaged factor \$0.01490
JV2 \$0.026532
JV5 \$0.026532
- 3) Electric Vehicle Charging Stations.
- 4) Status of Transmission Ownership.
- 5) Electric Department Reports.
- 6) Any other matters to come before the Committee.
- 7) Adjournment.



Gregory J. Heath
Finance Director/Clerk of Council

City of Napoleon, Ohio
ELECTRIC COMMITTEE
Meeting Minutes
Monday, April 09, 2018 at 6:15 pm

PRESENT

Committee Members
Board of Public Affairs
Finance Director/Clerk of Council
Recorder/Records Clerk
City Staff

Lori Siclair-Acting Chair, Jeff Mires (pro-tem)
Dr. David Cordes-Chair, Mike DeWit, Rory Prigge
Greg Heath, Finance Director/Clerk of Council
Roxanne Dietrich
Dennis Clapp, Electric Distribution Superintendent
Todd Wachtman, Electric Department Substation Specialist
Northwest Signal

Others

ABSENT

Committee Members

Joseph D. Bialorucki, Travis Sheaffer

Call to Order

Acting Chair Siclair called the Electric Committee meeting to order at 6:15 pm.

Approval of Minutes

Hearing no corrections or objections, the minutes of the February 12, 2018 meeting stand approved.

**Motion to Accept the
BOPA Recommendation
to Approve the PSCAF
for April 2018**

Motion: Mires

Second: Siclair

to accept the recommendation of the Board of Public Affairs to approve the PSCAF for April 2018 as: PSCAF three-month averaged factor \$0.01550, JV2 \$0.024770 and JV5 \$0.024770.

Passed
Yea-2
Nay-0

Roll call vote on the above motion:
Yea-Mires, Siclair
Nay-

**Status of Transmission
Ownership**

Electric Distribution Superintendent, Dennie Clapp, informed the committee and board they had a conference call with Reliability First today and updated them on the progress of American Transmission Utilities, LLC buying the Northside Substation assets. Grid Force will have the responsibility of switching the system. Reliability First was satisfied with our progress, we will have another conference call with them next month.

**Electric Department
Report**

Clapp reported there was one outage and six callouts in March. The traffic controller at Clinton and Scott did go down and had to be reset. We had two lineman provide mutual aid to New York. Our solar is producing a little less each year. Cordes asked if that is due to age wise. Clapp answered there will be some degrading, it is figured the panels will last twenty years. Wachtmann said the solar came online in 2012. Prigge asked if it will pay for itself? Clapp replied solar is owned by AMP, the City is buying 1 mg, he did not know about the finances.

Other Matters

DeWit noted the new water plant will be going on the micro filters sometime this week. We met with the county and decided to meet in another four months. Heath asked if they are still drilling. DeWit replied as far as I know they stopped, they were getting sulfur, which can be treated but is expensive. Cordes said he has had people comment on the water tasting better. Prigge said it will be interesting how long the membranes last, Paulding's had a twenty-year life and now they are looking at a ten-year life. DeWit responded for us they are predicting longer, originally they were going to buy a secondary set, now they don't think those will be needed. Each sand separator is producing more than all four separators did before. Cordes said, I don't think we knew how bad of shape the previous plant was in. DeWit added thirty days after we turn the micro filters on and everything is working right we can get approval from the EPA to pull the plug on MIEEX, those tanks will then be used as pre-filters.

**Motion to Adjourn
Electric Committee Mtg.**


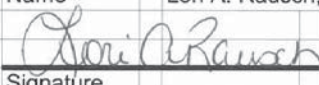
Motion: Mires Second: Siclair
to adjourn the Electric Committee meeting at 6:38 pm.

Passed
Yea-2
Nay-0

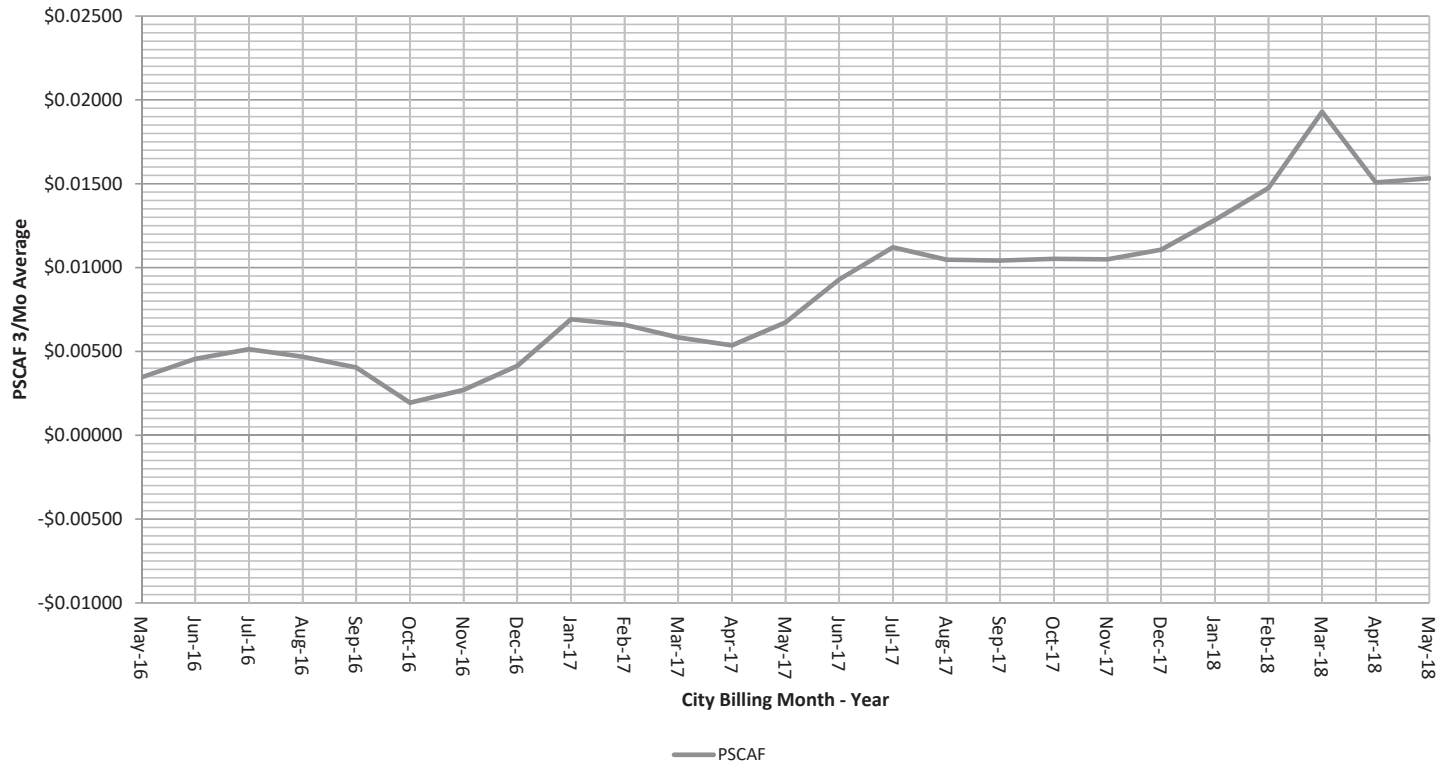
Roll call vote on the above motion:
Yea-Mires, Siclair
Nay-

Approved

May 14, 2018

CITY OF NAPOLEON, OHIO - PSCAF									
POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF									
COMPUTATIONS WITH CORRECTED DATA FROM JULY, 2015, THROUGH MARCH, 2017									
AMP Billed	PSCAF City	AMP - kWh Delivered	Purchased Power Supply Costs	Rolling 3-Month Totals		Rolling 3 Month Average	Less: Fixed Base Power	PSCA Dollar	PSCA-Corrted. 3 MONTH
Usage Month	Billing Month	As Listed on AMP Invoices	(* = Net of Known) (+ OR - Other Cr's)	Current + Prior 2 Months kWh	Current + Prior 2 Months Cost	Average Cost	Supply Cost	Difference + or (-)	AVG.FACTOR + Line Loss
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075
Sep '16	Nov '16	13,547,772	\$ 1,079,259.61	45,256,334	\$ 3,369,937.96	\$ 0.07446	\$ (0.07194)	\$ 0.00252	\$ 0.00271
Oct '16	Dec '16	12,402,405	\$ 955,761.68	42,814,229	\$ 3,245,080.17	\$ 0.07579	\$ (0.07194)	\$ 0.00385	\$ 0.00414
Nov '16	Jan '17	12,220,092	\$ 956,580.93	38,170,269	\$ 2,991,602.22	\$ 0.07838	\$ (0.07194)	\$ 0.00644	\$ 0.00692
Dec '16	Feb '17	13,827,811	\$ 1,089,497.78	38,450,308	\$ 3,001,840.39	\$ 0.07807	\$ (0.07194)	\$ 0.00613	\$ 0.00659
Jan '17	Mar '17	13,656,702	*\$ 1,025,645.91	39,704,605	\$ 3,071,724.62	\$ 0.07736	\$ (0.07194)	\$ 0.00542	\$ 0.00583
Feb '17	Apr '17	11,866,614	*\$ 912,320.61	39,351,127	\$ 3,027,464.30	\$ 0.07693	\$ (0.07194)	\$ 0.00499	\$ 0.00536
Mar '17	May '17	12,936,492	\$ 1,069,577.85	38,459,808	\$ 3,007,544.37	\$ 0.07820	\$ (0.07194)	\$ 0.00626	\$ 0.00673
Apr '17	June '17	11,497,068	\$ 943,085.70	36,300,174	\$ 2,924,984.16	\$ 0.08058	\$ (0.07194)	\$ 0.00864	\$ 0.00929
May '17	July '17	12,213,395	\$ 1,006,024.23	36,646,955	\$ 3,018,687.78	\$ 0.08237	\$ (0.07194)	\$ 0.01043	\$ 0.01121
June '17	Aug '17	13,580,367	\$ 1,096,910.02	37,290,830	\$ 3,046,019.95	\$ 0.08168	\$ (0.07194)	\$ 0.00974	\$ 0.01047
July '17	Sep '17	14,573,346	\$ 1,192,319.89	40,367,108	\$ 3,295,254.14	\$ 0.08163	\$ (0.07194)	\$ 0.00969	\$ 0.01042
Aug '17	Oct '17	14,326,956	\$ 1,182,800.05	42,480,669	\$ 3,472,029.96	\$ 0.08173	\$ (0.07194)	\$ 0.00979	\$ 0.01052
Sept '17	Nov '17	12,915,106	\$ 1,041,374.28	41,815,408	\$ 3,416,494.22	\$ 0.08170	\$ (0.07194)	\$ 0.00976	\$ 0.01049
Oct '17	Dec '17	12,743,776	*\$ 1,064,421.41	39,985,838	\$ 3,288,595.74	\$ 0.08224	\$ (0.07194)	\$ 0.01030	\$ 0.01107
Nov '17	Jan '18	12,424,075	\$ 1,088,533.30	38,082,957	\$ 3,194,328.99	\$ 0.08388	\$ (0.07194)	\$ 0.01194	\$ 0.01284
Dec '17	Feb '18	13,391,143	\$ 1,149,912.68	38,558,994	\$ 3,302,867.39	\$ 0.08566	\$ (0.07194)	\$ 0.01372	\$ 0.01475
Jan '18	Mar '18	13,957,533	\$ 1,336,329.96	39,772,751	\$ 3,574,775.94	\$ 0.08988	\$ (0.07194)	\$ 0.01794	\$ 0.01929
Feb '18	Apr '18	12,213,852	*\$ 914,897.80	39,562,528	\$ 3,401,140.44	\$ 0.08597	\$ (0.07194)	\$ 0.01403	\$ 0.01508
Mar '18	May '18	12,894,285	*\$ 1,115,898.14	39,065,670	\$ 3,367,125.90	\$ 0.08619	\$ (0.07194)	\$ 0.01425	\$ 0.01532
ADJUSTMENT FROM APRIL, 2018, BILLING, PSCAF AVERAGED 4 MONTHS IN ERROR, VERSUS 3 MONTHS - DIFFERENCE ->									\$ (0.00042)
NET TOTAL TO BE APPLIED TO BILLS - MAY, 2018, PSCAF WITH CORRECTION ADJUSTMENT FROM APRIL, 2018, PSCAF ->									\$ 0.01490
* Total Includes Other (-) Credits / (+) Debits in Purchased Power Costs, Not Listed on AMP Billings:									
PSCAF - Preparers Signature:					PSCAF - Reviewers Signature:				
Name -	Gregory J. Heath, Finance Director				Name -	Lori A. Rausch, Utility Billing Administrator			
Signature					Signature				
Date	4/23/2018				Date	4/23/2018			

Power Supply Cost Adjustment Factor - PSCAF



BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - MAY, 2018									
2018 - MAY BILLING WITH MARCH 2018 AMP BILLING PERIOD AND APRIL 2018 CITY CONSUMPTION AND BILLING DAT/									
PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:									
DATA PERIOD	MONTH / YR	DAYS IN MONTH		MUNICIPAL PEAK					
AMP-Ohio Bill Month	MARCH, 2018	31		21.714					
City-System Data Month	APRIL, 2018	30							
City-Monthly Billing Cycle	MAY, 2018	31							
=====CONTRACTED AND OPEN MARKET POWER=====					==PEAKING==	=====HYDRO POWER=====			
(AMP CT	FREEMONT ENERGY	PRAIRIE STATE SCHED. @ PJMC	MORGAN STNLY. REPLMNT.2015-20	NORTHERN POWER	JV-2 PEAKING	AMP-HYDRO CSW	MELDAHL-HYDRO SCHED. @	GREENUP HYDRO SCHED. @
PURCHASED POWER-RESOURCES -> (SCHED. @ ATSI	SCHEDULED	REPLMT@ PJMC	7x24 @ AD	POOL	SCHED. @ ATSI	SCHED. @ PJMC	MELDAHL BUS	GREENUP BUS
Delivered kWh (On Peak) ->	4,522	3,192,510	3,791,171	2,827,200	553,690	0	777,225	162,275	75,677
Delivered kWh (Off Peak) ->					180,976				
Delivered kWh (Replacement/Losses/Offset) ->									
Delivered kWh/Sale (Credits) ->					-1,705,329				
Net Total Delivered kWh as Billed ->	4,522	3,192,510	3,791,171	2,827,200	-970,663	0	777,225	162,275	75,677
Percent % of Total Power Purchased->	0.0351%	24.7591%	29.4019%	21.9260%	-7.5279%	0.0000%	6.0277%	1.2585%	0.5869%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$31,620.00	\$33,588.73	\$57,642.82			\$636.24	\$10,844.98	\$1,454.12	\$2,258.33
Debt Services (Principal & Interest)		\$44,287.77	\$100,580.99				\$208,918.77	\$17,552.85	\$6,468.58
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)	-\$48,665.72					-\$962.84			
Capacity Credit	-\$47,201.21	-\$30,251.14	-\$16,532.18			-\$1,409.74	-\$2,878.84	-\$1,872.43	-\$1,072.35
Sub-Total Demand Charges	-\$64,246.93	\$47,625.36	\$141,691.63	\$0.00	\$0.00	-\$1,736.34	\$216,884.91	\$17,134.54	\$7,654.56
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$409.46	\$90,166.19	\$45,020.61	\$177,972.24	\$23,614.06	\$0.00	\$720.64	\$123.50	\$84.04
Energy Charges - (Replacement/Off Peak)					\$6,453.41				
Net Congestion, Losses, FTR		\$3,578.98	\$31,951.73	\$3,382.65			\$7,995.75	\$391.88	\$144.72
Transmission Charges (Energy-Debits)			\$9,287.31						
ESPP Charges									
Bill Adjustments (General & Rate Levelization)		\$1,084.37	\$17,438.39			\$9.92	-\$100,477.67	-\$3,261.81	-\$2,281.54
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$55,821.54				
Net Congestion, Losses, FTR									
Bill Adjustments (General & Rate Levelization)							-\$1,360.14	-\$283.98	-\$132.43
Sub-Total Energy Charges	\$409.46	\$94,829.54	\$103,698.04	\$181,354.89	-\$25,754.07	\$9.92	-\$93,121.42	-\$3,030.41	-\$2,185.21
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NET COST OF PURCHASED POWER	-\$63,837.47	\$142,454.90	\$245,389.67	\$181,354.89	-\$25,754.07	-\$1,726.42	\$123,763.49	\$14,104.13	\$5,469.35
Percent % of Total Power Cost->	-5.7207%	12.7659%	21.9904%	16.2519%	-2.3079%	-0.1547%	11.0909%	1.2639%	0.4901%
Purchased Power Resources - Cost per kWh->	-\$14.117088	\$0.044622	\$0.064727	\$0.064146	-\$0.026532	\$0.000000	\$0.159238	\$0.086915	\$0.072272

BILLING SUMMARY AND CONS									
2018 - MAY BILLING WITH MARCH 2018 AMP B									
PREVIOUS MONTH'S POWER BILLS - PU									
DATA PERIOD									
AMP-Ohio Bill Month									
City-System Data Month									
City-Monthly Billing Cycle									
	=====		====WIND=====	====SOLAR=====	====TRANSMISSION, SERVICE FEES & MISC. CONTRACTS=====				
(NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES -> (HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	CHARGES	DISPATCH, A & B	CHARGES &	ALL
(SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	519,858	2,297,472	58,807	124,648	0	0	0	0	14,385,055
Delivered kWh (Off Peak) ->									180,976
Delivered kWh (Replacement/Losses/Offset) ->		33,583							33,583
Delivered kWh/Sale (Credits) ->									-1,705,329
Net Total Delivered kWh as Billed ->	519,858	2,331,055	58,807	124,648	0	0	0	0	12,894,285
Percent % of Total Power Purchased->	4.0317%	18.0782%	0.4561%	0.9667%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%
								Verification Total ->	100.0000%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$6,203.97	\$34,667.97	\$1,593.83			\$158,751.88			\$339,262.87
Debt Services (Principal & Interest)		\$55,367.84							\$433,176.80
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)		-\$16,513.15	-\$46.75						-\$66,188.46
Capacity Credit	-\$4,310.35	-\$14,428.23	-\$119.33						-\$120,075.80
Sub-Total Demand Charges	\$1,893.62	\$59,094.43	\$1,427.75	\$0.00	\$0.00	\$158,751.88	\$0.00	\$0.00	\$586,175.41
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$4,666.64	\$46,127.06		\$10,844.36		\$4,421.56			\$404,170.36
Energy Charges - (Replacement/Off Peak)									\$6,453.41
Net Congestion, Losses, FTR	\$3,843.22								\$51,288.93
Transmission Charges (Energy-Debits)									\$9,287.31
ESPP Charges					\$18,012.14				\$18,012.14
Bill Adjustments (General & Rate Levelization)									-\$87,488.34
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)									-\$55,821.54
Net Congestion, Losses, FTR									\$0.00
Bill Adjustments (General & Rate Levelization)	\$1.91								-\$1,774.64
Sub-Total Energy Charges	\$8,511.77	\$46,127.06	\$0.00	\$10,844.36	\$18,012.14	\$4,421.56	\$0.00	\$0.00	\$344,127.63
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)						\$174,606.42			\$174,606.42
RPM / PJM Charges Capacity - (-Credit)									\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									\$0.00
Service Fees AMP-Part A - (+Debit/-Credit)							\$2,946.27		\$2,946.27
Service Fees AMP-Part B - (+Debit/-Credit)							\$7,492.41		\$7,492.41
Other Charges & Bill Adjustments - (+Debit/-Credit)								\$550.00	\$550.00
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$174,606.42	\$10,438.68	\$550.00	\$185,595.10
TOTAL NET COST OF PURCHASED POWER	\$10,405.39	\$105,221.49	\$1,427.75	\$10,844.36	\$18,012.14	\$337,779.86	\$10,438.68	\$550.00	\$1,115,898.14
Percent % of Total Power Cost->	0.9325%	9.4293%	0.1279%	0.9718%	1.6141%	30.2698%	0.9355%	0.0493%	100.0000%
Purchased Power Resources - Cost per kWh->	\$0.020016	\$0.045139	\$0.024279	\$0.087000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.086542
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate ->
									\$0.026532
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV5 Electric Service Rate ->
									\$0.026532



AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 202554
INVOICE DATE: 4/13/2018
DUE DATE: 4/30/2018
TOTAL AMOUNT DUE: \$976,945.28
CUSTOMER NUMBER: 5020
CUSTOMER P.O. #: RG10046

City of Napoleon
Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE. MAKE CHECK PAYABLE TO AMP

Northern Power Pool Billing - March, 2018

MUNICIPAL PEAK: 21,714 kW
TOTAL METERED ENERGY: 12,917,950 kWh

Total Power Charges:	\$628,726.74
Total Transmission Charges:	\$337,779.86
Total Other Charges:	\$10,438.68
Total Miscellaneous Charges:	\$0.00

GRAND TOTAL POWER INVOICE:	\$976,945.28
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DETAIL INFORMATION OF POWER CHARGES March , 2018
Napoleon

FOR THE MONTH OF:	March, 2018	Total Metered Load kWh:	12,917,950
		Transmission Losses kWh:	-23,665
		Distribution Losses kWh:	0
		Total Energy Req. kWh:	12,894,285
TIME OF FENTS PEAK:	03/14/2018 @ H.E. 10:00	COINCIDENT PEAK kW:	21,306
TIME OF MUNICIPAL PEAK:	03/07/2018 @ H.E. 10:00	MUNICIPAL PEAK kW:	21,714
TRANSMISSION PEAK:	July 19, 2017 18:00	TRANSMISSION PEAK kW:	29,687
		PJM Capacity Requirement kW:	30,922

Napoleon Resources

AMP CT - Sched @ ATSI

Demand Charge:	\$2.550000	/ kW *	12,400 kW =	\$31,620.00
Energy Charge:	\$0.090551	/ kWh *	4,522 kWh =	\$409.46
Transmission Credit:	\$3.924655	/ kW *	-12,400 kW =	-\$48,665.72
Capacity Credit:	\$3.806549	/ kW *	-12,400 kW =	-\$47,201.21
Subtotal	-\$14.117413	/ kWh *	4,522 kWh =	-\$63,837.47

Fremont - sched @ Fremont

Demand Charge:	\$3.831268	/ kW *	8,767 kW =	\$33,588.73
Energy Charge:	\$0.028243	/ kWh *	3,192,510 kWh =	\$90,166.19
Net Congestion, Losses, FTR:	\$0.001121	/ kWh *		\$3,578.98
Capacity Credit:	\$3.450569	/ kW *	-8,767 kW =	-\$30,251.14
Debt Service	\$5.051645	/ kW	8,767 kW	\$44,287.77
Adjustment for prior month:				\$1,084.37
Subtotal	\$0.044622	/ kWh *	3,192,510 kWh =	\$142,454.90

AMP Hydro CSW - Sched @ PJMC

Demand Charge:	\$3.100337	/ kW *	3,498 kW =	\$10,844.98
Energy Charge:	\$0.000927	/ kWh *	777,225 kWh =	\$720.64
Net Congestion, Losses, FTR:	\$0.010288	/ kWh *		\$7,995.75
Capacity Credit:	\$0.822996	/ kW *	-3,498 kW =	-\$2,878.84
Debt Service	\$59.725206	/ kW	3,498 kW	\$208,918.77
Board Approved Rate Levelization				-\$100,477.67
REC Credit (Estimate)				-\$1,360.14
Subtotal	\$0.159238	/ kWh *	777,225 kWh =	\$123,763.49

Meldahl Hydro - Sched @ Meldahl Bus

Demand Charge:	\$2.885159	/ kW *	504 kW =	\$1,454.12
Energy Charge:	\$0.000761	/ kWh *	162,275 kWh =	\$123.50
Net Congestion, Losses, FTR:	\$0.002415	/ kWh *		\$391.88
Capacity Credit:	\$3.715139	/ kW *	-504 kW =	-\$1,872.43
Debt Service	\$34.827083	/ kW	504 kW	\$17,552.85
Board Approved Rate Levelization				-\$3,261.81
REC Credit (Estimate)				-\$283.98
Subtotal	\$0.086915	/ kWh *	162,275 kWh =	\$14,104.13

JV6 - Sched @ ATSI

Demand Charge:			300 kW	
Energy Charge:			58,807 kWh	
Transmission Credit:	\$0.155833	/ kW *	-300 kW =	-\$46.75
Capacity Credit:	\$0.397767	/ kW *	-300 kW =	-\$119.33
Subtotal	-\$0.002824	/ kWh *	58,807 kWh =	-\$166.08

Greenup Hydro - Sched @ Greenup Bus

Demand Charge:	\$6.843424	/ kW *	330 kW =	\$2,258.33
Energy Charge:	\$0.001111	/ kWh *	75,677 kWh =	\$84.04
Net Congestion, Losses, FTR:	\$0.001912	/ kWh *		\$144.72
Capacity Credit:	\$3.249545	/ kW *	-330 kW =	-\$1,072.35
Debt Service	\$19.601758	/ kW	330 kW	\$6,468.58
Board Approved Rate Levelization				-\$2,281.54
REC Credit (Estimate)				-\$132.43
Subtotal	\$0.072272	/ kWh *	75,677 kWh =	\$5,469.35

Prairie State - Sched @ PJMC

Demand Charge:	\$11.584168	/ kW *	4,976 kW =	\$57,642.82
Energy Charge:	\$0.011875	/ kWh *	3,791,171 kWh =	\$45,020.61
Net Congestion, Losses, FTR:	\$0.008428	/ kWh *		\$31,951.73
Capacity Credit:	\$3.322383	/ kW *	-4,976 kW =	-\$16,532.18
Debt Service	\$20.213221	/ kW	4,976 kW	\$100,580.99
Transmission from PSEC to PJM/MISO, including non-Prairie State variable charges/credits	\$0.002450	/ kWh	3,791,171 kWh	\$9,287.31
Board Approved Rate Levelization				\$17,438.39
Subtotal	\$0.064727	/ kWh *	3,791,171 kWh =	\$245,389.67

NYPA - Sched @ NYIS

Demand Charge:	\$6.614041	/ kW *	938 kW =	\$6,203.97
Energy Charge:	\$0.008977	/ kWh *	519,858 kWh =	\$4,666.64
Net Congestion, Losses, FTR:	\$0.007393	/ kWh *		\$3,843.22
Capacity Credit:	\$4.610000	/ kW *	-935 kW =	-\$4,310.35
Adjustment for prior month:				\$1.91
Subtotal	\$0.020016	/ kWh *	519,858 kWh =	\$10,405.39

JV5 - 7X24 @ ATSI

Demand Charge:			3,088 kW	
Energy Charge:			2,297,472 kWh	
Transmission Credit:	\$5.347523	/ kW *	-3,088 kW =	-\$16,513.15
Capacity Credit:	\$4.672354	/ kW *	-3,088 kW =	-\$14,428.23
Subtotal	-\$0.013468	/ kWh *	2,297,472 kWh =	-\$30,941.38

JV5 Losses - Sched @ ATSI

DETAIL INFORMATION OF POWER CHARGES March , 2018
Napoleon

Energy Charge:			33,583 kWh	
Subtotal	#N/A	/ kWh *	33,583 kWh =	\$0.00
JV2 - Sched @ ATSI				
Demand Charge:			264 kW	
Energy Charge:			0 kWh	
Transmission Credit:	\$3.647121	/ kW *	-264 kW =	-\$962.84
Capacity Credit:	\$5.339924	/ kW *	-264 kW =	-\$1,409.74
Subtotal	-\$5,170.465854	/ kWh *	0 kWh =	-\$2,372.58
AMP Solar Phase I - Sched @ ATSI				
Demand Charge:			1,040 kW	
Energy Charge:	\$0.087000	/ kWh *	124,648 kWh =	\$10,844.36
Subtotal	\$0.087000	/ kWh *	124,648 kWh =	\$10,844.36
Morgan Stanley 2015-2020 - 7x24 @ AD				
Demand Charge:			3,800 kW	
Energy Charge:	\$0.062950	/ kWh *	2,827,200 kWh =	\$177,972.24
Net Congestion, Losses, FTR:	\$0.001196	/ kWh *		\$3,382.65
Subtotal	\$0.064146	/ kWh *	2,827,200 kWh =	\$181,354.89
Efficiency Smart Power Plant 2017-2020				
ESPP 2017-2020 obligation @ \$1.400 /MWh x 154,389.7 MWh / 12				\$18,012.14
Subtotal	#N/A	/ kWh *	0 kWh =	\$18,012.14
Northern Power Pool:				
On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.042649	/ kWh *	553,690 kWh =	\$23,614.06
Off Peak Energy Charge:	\$0.035659	/ kWh *	180,976 kWh =	\$6,453.41
Sale of Excess Non-Pool Resources to Pool	\$0.032734	/ kWh *	-1,705,330 kWh =	-\$55,821.54
Subtotal	\$0.026532	/ kWh *	-970,664 kWh =	-\$25,754.07
Total Demand Charges:				\$335,157.65
Total Energy Charges:				\$293,569.09
Total Power Charges:			12,894,285 kWh	\$628,726.74
TRANSMISSION CHARGES:				
Demand Charge:	\$5.347522	/ kW *	29,687 kW =	\$158,751.88
Energy Charge:	\$0.000417	/ kWh *	10,596,813 kWh =	\$4,421.56
RPM (Capacity) Charges:	\$5.646600	/ kW *	30,922 kW =	\$174,606.42
TOTAL TRANSMISSION CHARGES:	\$0.031876	/ kWh *	10,596,813 kWh =	\$337,779.86
Service Fee Part A,				
Based on Annual Municipal Sales	\$0.000229	/ kWh *	154,389,743 kWh 1/12 =	\$2,946.27
Service Fee Part B,				
Energy Purchases	\$0.000580	/kWh *	12,917,950 kWh =	\$7,492.41
TOTAL OTHER CHARGES:				\$10,438.68
GRAND TOTAL POWER INVOICE:				\$976,945.28

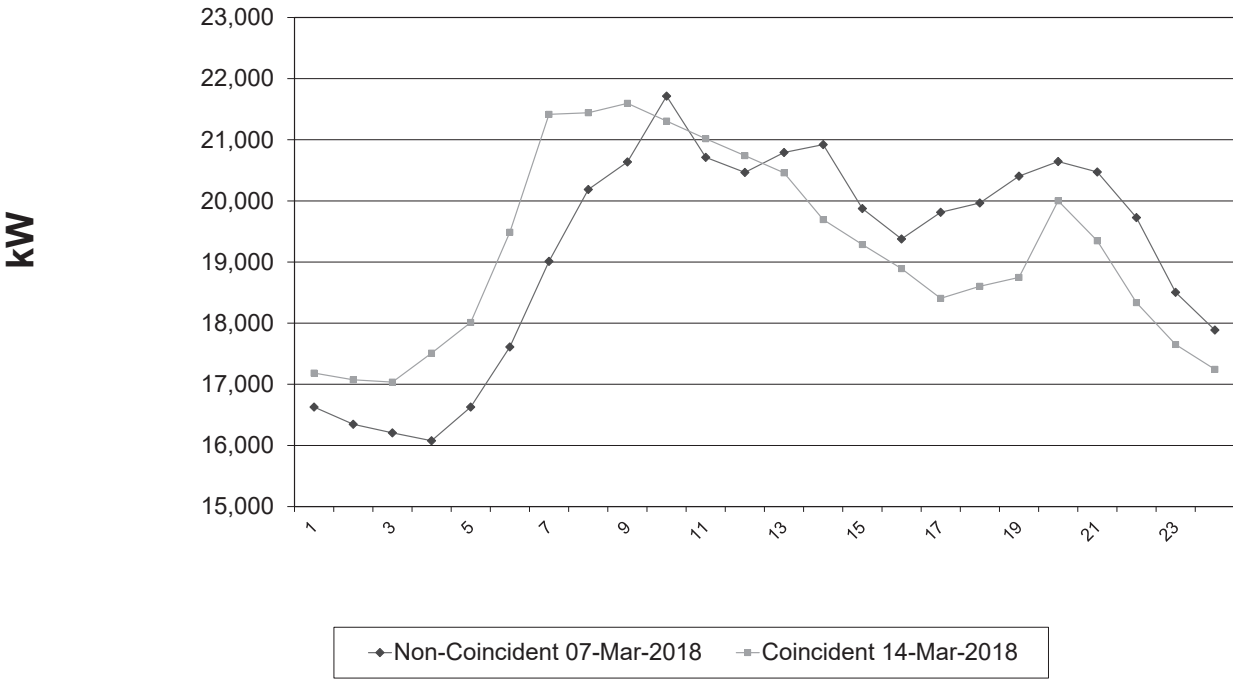
Napoleon Capacity Plan - Actual													
Mar		2018		ACTUAL DEMAND =		21.71	MW						
Days		31		ACTUAL ENERGY =		12,918	MWH						
	SOURCE	DEMAND MW	DEMAND MW-MO	ENERGY MWH	LOAD FACTOR	DEMAND RATE \$/KW	ENERGY RATE \$/MWH	CONGESTION/L OSSES \$/MWH	CAPACITY CREDIT RATE \$/KW	TRANSMISSION CREDIT RATE \$/KW	TOTAL CHARGES \$(16)	EFFECTIVE RATE \$/MWH	% OF DOLLARS (18)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(16)	(17)	(18)
1	NYPA - Ohio	0.94	0.94	520	74%	\$6.61	\$8.98	\$7.39	-\$4.60		\$10,405	\$20.02	0.9%
2	JV5	3.09	3.09	2,297	100%	\$29.16	\$20.08		-\$4.67	-\$5.35	\$105,221	\$45.80	9.5%
3	JV5 Losses	0.00	0.00	34	0%						\$0		0.0%
4	JV6	0.30	0.30	59	26%	\$5.31			-\$0.16	-\$0.40	\$1,428	\$24.28	0.1%
5	AMP-Hydro	3.50	3.50	777	30%	\$34.10	-\$0.82	\$10.29	-\$0.82		\$123,763	\$159.24	11.1%
6	Meldahl	0.50	0.50	162	43%	\$31.24	-\$0.99	\$2.41	-\$3.72		\$14,104	\$86.91	1.3%
7	Greenup	0.33	0.33	76	31%	\$19.53	-\$0.64	\$1.91	-\$3.25		\$5,469	\$72.27	0.5%
8	AFEC	8.77	8.77	3,193	49%	\$8.88	\$28.58	\$1.12	-\$3.45		\$142,455	\$44.62	12.8%
9	Prairie State	4.98	4.98	3,791	102%	\$35.30	\$14.32	\$8.43	-\$3.32		\$245,390	\$64.73	22.1%
10	AMP Solar Phase I	1.04	1.04	125	16%		\$87.00				\$10,844	\$87.00	1.0%
11	Morgan Stanley 2015-2020 7x24	3.80	3.80	2,827	100%		\$62.95	\$1.20			\$181,355	\$64.15	16.3%
12	AMPCT	12.40	12.40	5	0%	\$2.55	\$90.55		-\$3.81	-\$3.92	-\$63,837	-\$14,117.40	-5.7%
13	JV2	0.26	0.26	0	0%	\$2.45			-\$5.34	-\$3.65	-\$1,726		-0.2%
14	NPP Pool Purchases	0.00	0.00	735	0%		\$40.93				\$30,067	\$40.93	2.7%
15	NPP Pool Sales	0.00		-1,705	0%		\$32.73				-\$55,822	\$32.73	-5.0%
	POWER TOTAL	39.91	39.91	12,894	43%	\$525,115	\$358,978	\$3.98	-\$120,003	-\$66,261	\$749,117	\$58.10	67.3%
16	Energy Efficiency			0							\$18,012		1.6%
17	Installed Capacity	30.92	30.92			\$5.65					\$174,606	\$13.52	15.7%
18	Transmission	29.69	29.69	10,597		\$5.35	\$0.42				\$163,173	\$12.63	14.7%
19	Service Fee B			12,918			\$0.58				\$7,492	\$0.58	0.7%
20	Dispatch Charge			12,918							\$0		0.0%
	OTHER TOTAL					\$333,358	\$29,926				\$363,284	\$28.12	32.7%
GRAND TOTAL PURCHASED				12,894							\$1,112,402		
Delivered to members		21.714	21.714	12,918	80%						\$1,112,402	\$86.11	100.0%
	2018 Forecast	DEMAND		ENERGY	L.F.						TOTAL \$	\$/MWh	Avg Temp
	2017 Actual	22.92		13,318	78%						\$1,149,222	\$86.29	37.6
	2016 Actual	22.25		13,012	79%						\$1,066,608	\$81.97	36.8
		22.37		12,996	78%						\$1,094,415	\$84.21	43.1
											Actual Temp		35.1

NAPOLEON

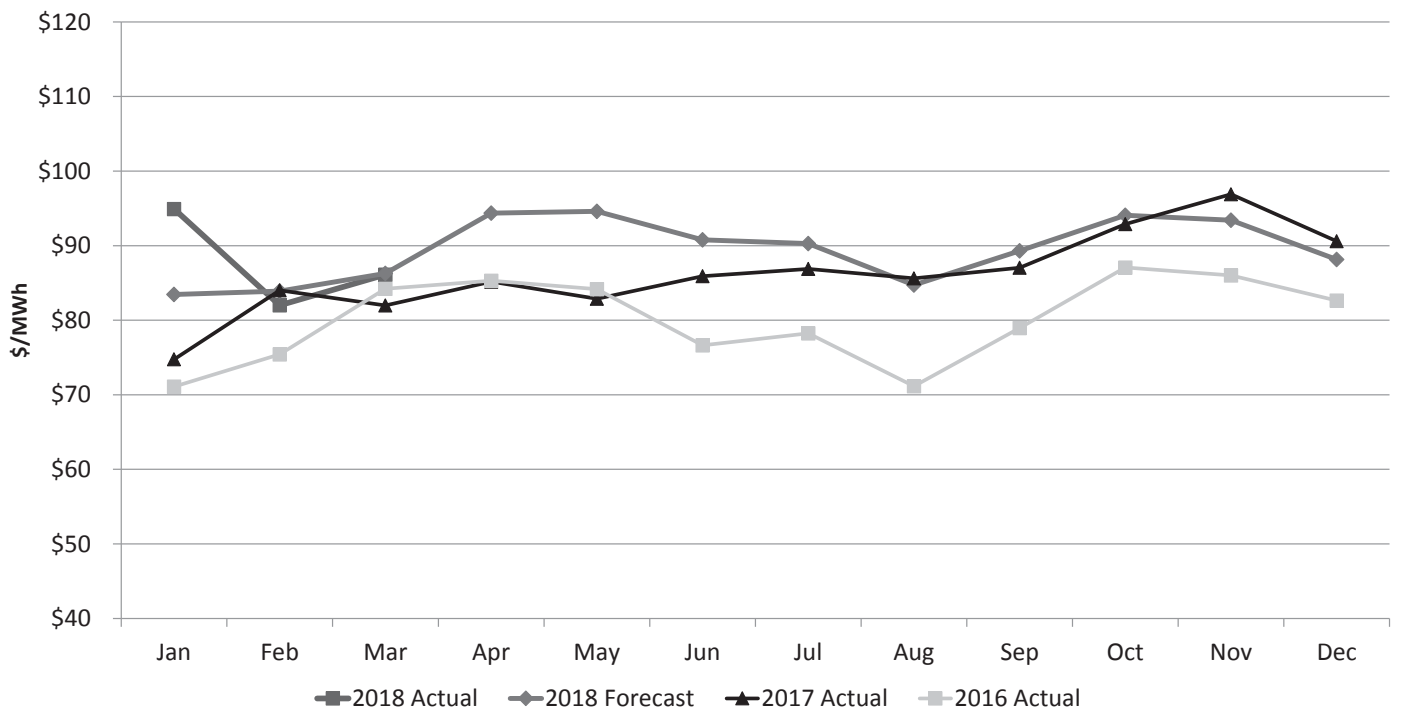
Date Hour	Thursday 3/1/2018	Friday 3/2/2018	Saturday 3/3/2018	Sunday 3/4/2018	Monday 3/5/2018	Tuesday 3/6/2018	Wednesday 3/7/2018	Thursday 3/8/2018	Friday 3/9/2018	Saturday 3/10/2018	Sunday 3/11/2018	Monday 3/12/2018	Tuesday 3/13/2018	Wednesday 3/14/2018	Thursday 3/15/2018
100	15,819	17,678	14,287	13,105	15,703	17,193	16,628	17,605	17,564	15,207	13,493	15,600	16,864	17,185	16,884
200	15,629	17,291	14,129	12,819	15,479	16,505	16,346	17,078	17,022	14,701	13,287	15,438	16,824	17,073	16,619
300	15,591	16,958	13,722	12,623	15,363	16,425	16,206	17,067	16,874	14,500	13,091	15,481	16,549	17,036	16,417
400	15,349	16,599	13,571	12,571	15,486	16,297	16,077	16,715	16,569	14,355	13,196	16,061	16,735	17,509	16,906
500	15,801	17,219	13,804	12,696	16,220	16,748	16,628	17,317	16,972	14,683	13,428	17,525	17,885	18,011	17,882
600	16,829	18,304	14,237	13,184	17,784	17,859	17,612	18,419	18,083	15,526	13,692	18,699	19,350	19,488	19,286
700	18,454	19,679	15,106	13,505	19,005	19,114	19,011	19,704	19,469	15,854	14,388	20,557	21,110	21,416	20,437
800	20,457	20,960	15,682	13,681	20,313	20,421	20,187	20,857	20,564	16,065	14,367	20,564	21,247	21,441	20,725
900	20,727	21,013	16,369	14,092	20,367	20,663	20,638	20,913	21,158	16,617	14,743	20,834	20,985	21,596	20,668
1000	21,008	21,192	16,634	14,268	20,043	21,042	21,714	21,043	21,270	16,590	14,584	20,759	20,842	21,306	20,293
1100	21,178	21,511	16,430	14,296	20,327	20,399	20,712	21,365	21,169	15,837	14,713	20,817	20,366	21,017	19,985
1200	21,307	20,665	15,927	14,038	19,738	19,917	20,465	21,573	21,019	16,481	14,675	20,942	20,817	20,740	19,813
1300	21,671	20,270	15,324	14,031	19,967	19,438	20,793	21,684	20,500	15,602	14,414	20,419	20,873	20,458	20,003
1400	21,568	20,103	14,834	13,908	19,266	18,278	20,920	21,275	20,717	15,006	13,847	20,245	20,431	19,693	19,600
1500	21,018	19,376	14,255	13,541	19,809	19,189	19,874	20,468	20,346	14,394	13,486	20,008	18,764	19,285	18,547
1600	20,617	18,327	13,556	13,261	18,341	18,739	19,377	20,555	19,539	13,694	13,320	19,183	19,819	18,892	18,938
1700	21,019	17,714	13,273	13,629	18,781	18,869	19,814	20,478	19,212	13,743	13,686	19,487	19,508	18,407	18,051
1800	20,656	17,277	13,406	14,049	19,070	18,875	19,966	20,517	19,149	13,852	14,758	18,625	19,377	18,603	18,145
1900	21,080	18,240	14,404	15,407	19,829	19,508	20,405	20,877	19,233	14,841	15,612	19,092	19,415	18,748	18,712
2000	21,023	18,431	15,347	16,737	20,297	19,296	20,645	21,189	19,679	15,562	16,285	19,986	20,306	20,002	19,531
2100	20,923	18,449	15,255	16,412	20,145	18,937	20,474	20,621	19,409	15,455	15,886	19,391	19,687	19,348	18,978
2200	19,917	18,251	14,980	15,885	19,500	18,545	19,727	19,682	18,688	15,114	15,715	18,464	19,008	18,335	18,708
2300	18,696	17,217	14,278	15,546	18,513	17,593	18,505	18,843	17,656	14,475	15,609	17,843	18,180	17,651	18,148
2400	17,998	15,304	13,602	15,418	17,792	16,889	17,887	18,196	16,145	13,886	16,051	17,346	17,664	17,246	17,849
Total	464,335	448,028	352,412	338,702	447,138	446,739	460,611	474,041	458,006	362,040	346,326	453,366	462,606	460,486	450,925

Date Hour	Friday 3/16/2018	Saturday 3/17/2018	Sunday 3/18/2018	Monday 3/19/2018	Tuesday 3/20/2018	Wednesday 3/21/2018	Thursday 3/22/2018	Friday 3/23/2018	Saturday 3/24/2018	Sunday 3/25/2018	Monday 3/26/2018	Tuesday 3/27/2018	Wednesday 3/28/2018	Thursday 3/29/2018	Friday 3/30/2018	Saturday 3/31/2018
100	17,006	14,494	12,772	14,627	16,559	16,736	16,151	16,364	14,389	13,516	15,810	15,155	15,202	15,921	13,494	12,325
200	17,121	14,057	12,715	14,983	16,670	16,520	16,044	16,344	14,384	13,288	15,809	15,264	15,013	15,329	13,388	12,161
300	17,086	13,912	12,682	15,086	16,494	16,173	16,062	16,047	14,268	13,291	15,777	15,059	14,794	15,272	13,109	12,105
400	17,349	14,199	12,984	15,364	16,891	16,704	16,510	16,504	14,348	13,457	16,346	15,362	15,201	15,876	13,327	12,246
500	18,237	14,780	12,896	16,485	17,765	17,717	17,571	17,509	15,056	13,545	17,471	16,354	16,219	16,948	13,988	12,550
600	19,837	15,409	13,380	18,133	19,460	19,244	19,169	19,039	15,834	14,291	19,179	17,830	17,621	18,050	14,845	13,135
700	21,439	15,937	13,787	19,679	21,127	20,964	20,765	20,464	16,561	14,869	20,589	19,587	19,060	19,230	15,955	13,643
800	21,532	16,396	14,302	19,890	21,106	20,978	20,887	20,813	17,237	14,923	20,518	19,862	19,470	19,599	16,464	14,469
900	21,292	16,968	14,465	20,137	20,867	20,960	20,577	20,859	17,100	14,956	20,537	20,141	19,805	19,998	16,867	14,854
1000	21,095	17,104	14,223	19,984	20,474	21,714	20,457	20,516	17,481	15,379	20,441	20,105	20,076	20,320	17,106	14,897
1100	20,653	17,000	14,019	19,876	20,314	20,886	20,005	19,643	16,961	15,475	20,215	20,105	20,399	19,832	16,750	14,880
1200	20,397	17,028	13,943	19,347	20,192	19,755	19,728	19,288	16,582	15,390	19,714	20,245	20,227	19,850	17,237	14,901
1300	19,999	16,124	13,971	19,251	19,792	20,031	19,446	18,984	16,220	15,183	19,368	19,895	19,870	19,900	16,143	14,649
1400	19,060	14,757	13,480	18,848	19,326	19,605	19,161	18,546	14,767	14,881	18,537	19,545	19,169	19,834	15,801	14,412
1500	18,071	14,587	13,363	18,168	18,680	19,091	18,451	17,956	15,127	14,914	18,262	19,063	19,118	19,337	14,769	14,069
1600	17,495	13,487	13,055	18,044	18,491	19,042	17,870	17,209	14,998	15,190	18,103	18,642	18,792	18,951	14,323	14,304
1700	17,643	13,364	12,956	18,285	18,341	18,791	17,537	16,639	15,113	15,028	17,808	18,340	18,410	18,562	13,897	14,305
1800	17,085	13,338	13,218	18,198	18,675	18,776	17,538	16,520	15,067	15,508	17,710	18,242	18,257	18,107	13,853	14,214
1900	17,672	14,000	13,890	18,512	18,989	18,856	17,781	16,805	15,348	16,319	17,703	18,195	18,164	18,025	13,801	13,946
2000	18,358	15,153	15,147	19,293	20,038	19,595	18,876	17,994	16,098	17,158	18,514	18,325	18,965	18,331	14,878	14,762
2100	18,081	15,276	15,383	19,036	19,119	18,733	18,791	18,042	15,977	16,712	18,027	17,870	18,472	18,252	14,929	14,481
2200	17,283	14,655	14,536	17,973	18,069	17,700	17,797	16,923	15,255	16,272	16,911	16,764	17,517	16,472	14,447	13,545
2300	15,751	13,533	14,556	17,360	17,526	16,966	16,925	15,498	14,624	16,427	16,207	16,142	16,513	14,659	13,614	12,754
2400	14,619	13,162	14,660	17,164	17,113	16,743	16,805	14,677	13,965	15,999	15,883	15,705	16,206	13,944	12,796	12,263
Total	444,161	345,558	330,383	433,723	452,078	452,280	440,904	429,183	372,760	361,971	435,439 Maximum	431,797 21,714 Minimum	432,540	430,599 12,105 Grand Total	355,781	329,870 12,917,950

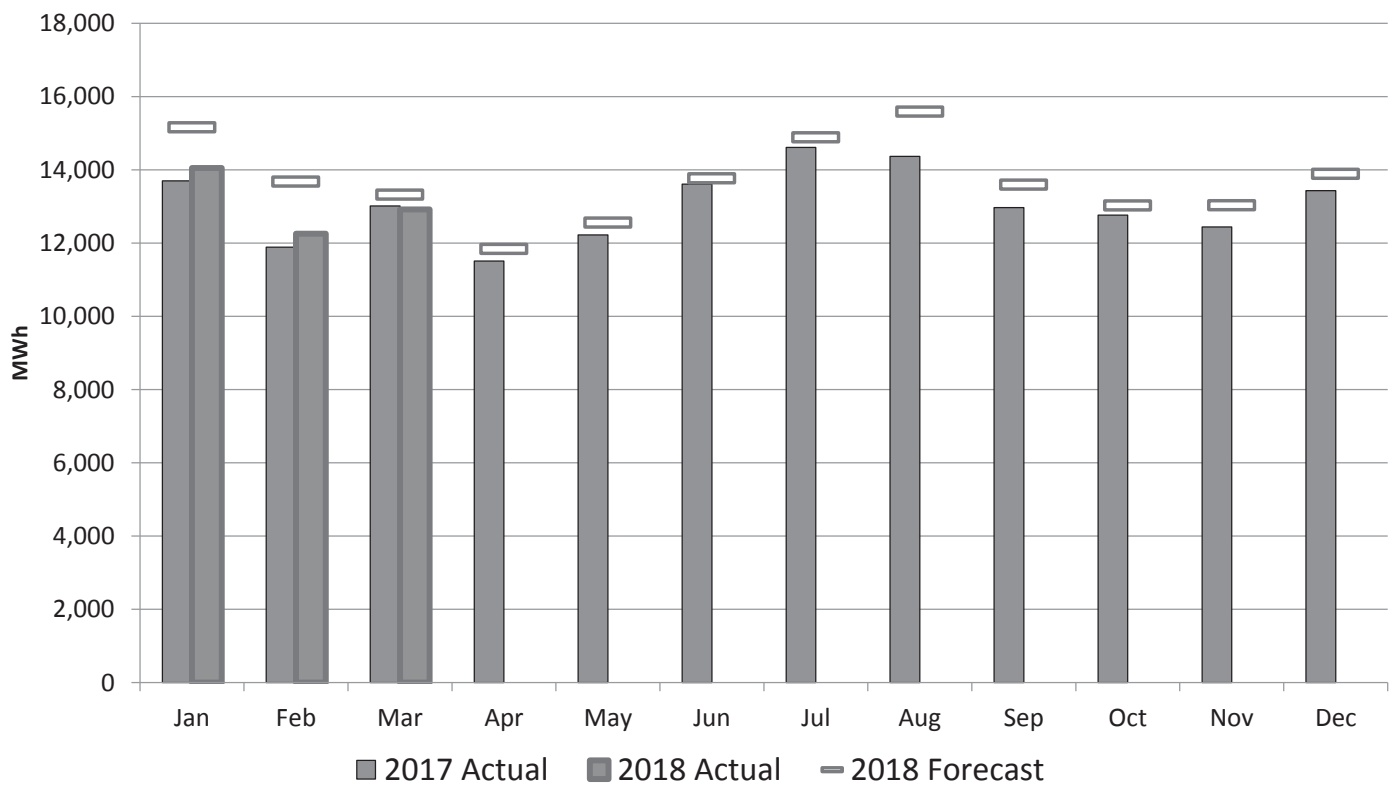
Napoleon Peak Day Load Curve



Napoleon 2018 Monthly Rates



Napoleon 2018 Monthly Energy Usage





Omega Joint Venture Two

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

City of Napoleon

Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151

INVOICE NUMBER: 202386

INVOICE DATE: 4/3/2018

DUE DATE: 4/13/2018

TOTAL AMOUNT DUE: \$646.16

CUSTOMER NUMBER: 5020

CUSTOMER P.O. #:

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO OMEGA JV 2

OMEGA JV2 POWER INVOICE -

March, 2018

FIXED RATE CHARGE:	264 kW *	\$2.41 / kW =	\$636.24
ENERGY CHARGE:	0 kWh *	\$0.000000 / kWh =	\$0.00
SERVICE FEES:	0 kWh *	\$0.000000 / kWh =	\$0.00
Fuel Costs that were not recovered through Energy Sales to Market		=	\$9.92

TOTAL CHARGES	\$646.16
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1111 Schrock Rd, Suite 100
Columbus, Ohio 43229
Phone: (614) 540-1111
Fax: (614) 540-1078

City of Napoleon
Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151

INVOICE NUMBER: 202450
INVOICE DATE: 4/2/2018
DUE DATE: 4/12/2018
TOTAL AMOUNT DUE: \$80,795.03
CUSTOMER NUMBER: 5020
CUSTOMER P.O. NUMBER: BL980397
MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE
AND RETURN YELLOW INVOICE COPY.

FOR THE MONTH/YEAR OF: March, 2018

DEMAND CHARGES:

Base Financing Demand Charge: (Invoiced seperately as of 1/1/07)

Base Operating Expense Demand Charge:	\$11.226671	/ kW *	3,088 kW =	\$34,667.97
Seca Associated with JV5.	\$0.000000	/ kW *	3,088 kW =	\$0.00
TOTAL DEMAND CHARGES:	\$11.226674	/ kW *	3,088 kW =	\$34,667.97

ENERGY CHARGES:

JV5 Repl. Pwr. & Variable (Budgeted Rate):	\$0.020077	/ kWh *	2,297,472 kWh =	\$46,127.06
JV5 Fuel Cost (Actual Expense):	\$0.000000	/ kWh *	2,297,472 kWh =	\$0.00
TOTAL ENERGY CHARGES:	\$0.020077	/ kWh *	2,297,472 kWh =	\$46,127.06

SUB-TOTAL \$80,795.03

Total OMEGA JV5 Invoice: **\$80,795.03**



1111 Schrock Rd, Suite 100
Columbus, Ohio 43229
Phone: (614) 540-1111
Fax: (614) 540-1078

City of Napoleon
Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, Ohio 43545-0151

INVOICE NUMBER: 202492
INVOICE DATE: 4/2/2018
DUE DATE: 4/12/2018
TOTAL AMOUNT DUE: \$55,367.84
CUSTOMER NUMBER: 5020
CUSTOMER P.O. NUMBER: BL980397
MAKE CHECKS PAYABLE TO: OMEGA JV5

PLEASE WRITE INVOICE NUMBER ON REMITTANCE
AND RETURN YELLOW INVOICE COPY.

Debt Service - OMEGA JV5

FOR THE MONTH/YEAR OF: April, 2018

Financing CHARGES:
Debt Service \$17.930000 / kW * 3,088 kW = \$55,367.84

Total OMEGA JV5 Financing Invoice: \$55,367.84

**AMERICAN MUNICIPAL POWER, INC.**

1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 202510
INVOICE DATE: 4/2/2018
DUE DATE: 4/12/2018
TOTAL AMOUNT DUE: \$1,593.83
CUSTOMER NUMBER: 5020
CUSTOMER P.O. #:

City of Napoleon

Gregory J. Heath, Finance Director
255 W. Riverview Ave., P.O. Box 151
Napoleon, OH 43545-0151

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO AMP, INC.

Omega JV6

Project Capacity: 300 kW

Year 2017Electric Fixed

300 kW * 5.313 per kW-Month

Total

AMOUNT DUE FOR : April, 2018 - Electric Fixed \$1,593.83

TOTAL CHARGES **\$1,593.83**



AMERICAN MUNICIPAL POWER, INC.
1111 SCHROCK ROAD, SUITE 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 10033828
INVOICE DATE: 02-APR-18
DUE DATE: 02-MAY-18
TOTAL AMOUNT DUE: \$550.00
CUSTOMER NUMBER: 5020
CUSTOMER P.O.#

City of Napoleon
Attn: Tim Speiser
255 West Riverview Avenue
P.O. Box 151
Napoleon, OH, 43545-0151

PLEASE WRITE INVOICE NUMBER ON
REMITTANCE AND RETURN YELLOW INVOICE
COPY. MAKE CHECK PAYABLE TO AMP INC.

PLEASE DIRECT QUESTIONS TO BILLING@AMPPARTNERS.ORG

<u>Item</u>	<u>Description</u>	<u>Charge</u>
1	US Bank Administration Fees - IN ARREARS 03/01/2017 - 02/28/2018	\$550.00

Paid By Seperate check.

TOTAL CHARGES

\$550.00



Corporate Trust Services
EP-MN-WN3L
60 Livingston Ave.
St. Paul, MN 55107

Invoice Number: 4942411
Invoice Date: 03/23/2018
Account Number: 12-6239-05
Direct Inquiries To: SCOTT R. MILLER
Phone: 614-849-3402

AMP RATE STABILIZATION FD NAPOLEON

Accounts Included 12-6239-05

In This Relationship:

CURRENT CHARGES SUMMARIZED FOR ENTIRE RELATIONSHIP				
Detail of Current Charges	Volume	Rate	Portion of Year	Total Fees
07200 Trustee	1.00	550.00	100.00%	\$550.00
Subtotal Administration Fees - In Arrears 03/01/2017 - 02/28/2018				\$550.00
TOTAL AMOUNT DUE				\$550.00

*See AMP Invoice # 10033828
Paid By Seperate check.*



00- -M -PI-PC -090-04
0053993-00-00546-04

3132
Page 1 of 5

ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
March 1, 2018 to March 31, 2018

000001149 01 SP 000638813220660 S

AMERICAN MUNICIPAL POWER INC
ATTN TREASURY DEPT
1111 SCHROCK RD
COLUMBUS OH 43229

QUESTIONS?

If you have any questions regarding
your account or this statement, please
contact your Account Manager or Analyst.

Account Manager:
SCOTT R. MILLER
CN-OH-TT4
CN-OH-W6CT
425 WALNUT ST.
CINCINNATI, OH 45202
Phone 614-849-3402
E-mail scott.miller6@usbank.com

Analyst:
CAROLYN KETCHMARK
Phone 651-466-6197



ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
March 1, 2018 to March 31, 2018

MARKET VALUE SUMMARY

Current Period 03/01/18 to 03/31/18	
Beginning Market Value	\$5,620.05
Distributions	- 5,625.47
Adjusted Market Value	- \$5.42
Investment Results	
Interest, Dividends and Other Income	5.42
Total Investment Results	\$5.42
Ending Market Value	\$0.00





ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
March 1, 2018 to March 31, 2018

ASSET DETAIL MESSAGES

No reportable securities for this statement period



ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
March 1, 2018 to March 31, 2018

CASH SUMMARY

	Income Cash	Principal Cash	Total Cash
Beginning Cash Balance as of 03/01/2018	\$5,619.97	- \$5,619.97	\$.00
Taxable Interest	5.42		5.42
Cash Disbursements		- 5,625.47	- 5,625.47
Transfers	- 5,625.39	5,625.39	
Net Money Market Activity		5,620.05	5,620.05
Ending Cash Balance as of 03/31/2018	\$0.00	\$0.00	\$0.00





ACCOUNT NUMBER: 12-6239-05
AMERICAN MUNICIPAL POWER, INC.
RATE STABILIZATION FUND FOR
THE CITY OF NAPOLEON OHIO
STABILIZATION FUND

This statement is for the period from
March 1, 2018 to March 31, 2018

TRANSACTION DETAIL

Date Posted	Description	Income Cash	Principal Cash	Tax Cost
	Beginning Balance 03/01/2018	\$5,619.97	- \$5,619.97	\$5,620.05
03/01/18	Interest Earned On First Am Govt Ob Fd CI X Interest From 2/1/18 To 2/28/18 31846V336	5.42		
03/02/18	Purchased 5.42 Units Of First Am Govt Ob Fd CI X Trade Date 3/2/18 31846V336		- 5.42	5.42
03/23/18	Cash Disbursement Paid To American Municipal Power Wire Transfer Per Req #14 Dtd 3/21/2018 Wire To American Municipal Power Inc Req Reimb Pymt For Var Exp Napoleon February 2018		- 5,625.47	
03/23/18	Sold 5,625.47 Units Of First Am Govt Ob Fd CI X Trade Date 3/23/18 31846V336		5,625.47	- 5,625.47
03/27/18	Cash Disbursement Transfer To Principal Transfer Income To Principal Cxketch	- 5,625.39		
03/27/18	Cash Receipt Transfer From Income Transfer Income To Principal Cxketch		5,625.39	
	Ending Balance 03/31/2018	\$0.00	\$0.00	\$0.00

003132
-PI-090

U.S. Bank
1555 N. Rivercenter Dr.
Suite 300
Milwaukee, WI 53212



AMERICAN MUNICIPAL POWER INC
ATTN TREASURY DEPT
1111 SCHROCK RD
COLUMBUS OH 43229



RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2018 MAY BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS											
Rate Comparisons to Prior Month and Prior Year for Same Period											
	Service Usage	Service Units	Current May 2018 Rate	Prior Month April 2018 Rate	Prior Year May 2017 Rate		Service Usage	Service Units	Current May 2018 Rate	Prior Month April 2018 Rate	Prior Year May 2017 Rate
Customer Type	Usage	Units	2018 Rate	2018 Rate	2017 Rate		Usage	Units	2018 Rate	2018 Rate	2017 Rate
Customer Type ->			RESIDENTIAL USER - (w/Gas Heat)				RESIDENTIAL USER - (All Electric)				
Customer Charge			\$6.00	\$6.00	\$6.00				\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93				\$33.39	\$33.39	\$33.39
Distribution Demand Charge											
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20		1,976	kWh	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge											
PSCAF - Monthly Factor	978	kWh	\$14.98	\$14.75	\$6.58		1,976	kWh	\$30.27	\$29.80	\$13.30
kWH Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55		1,976	kWh	\$9.19	\$9.19	\$9.19
kWH Tax- Level 2											
kWH Tax- Level 3											
Total Electric			\$117.66	\$117.43	\$109.26				\$222.70	\$222.23	\$205.73
Water	6	CCF	\$50.55	\$50.55	\$46.23		11	CCF	\$83.14	\$83.14	\$75.25
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$70.89	\$70.89	\$70.89		11	CCF	\$98.89	\$98.89	\$98.89
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50				\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00				\$18.00	\$18.00	\$18.00
Sub-Other Services			\$148.94	\$148.94	\$144.62				\$209.53	\$209.53	\$201.64
Total Billing - All Services			\$266.60	\$266.37	\$253.88				\$432.23	\$431.76	\$407.37
Verification Totals->			\$266.60	\$266.37	\$253.88				\$432.23	\$431.76	\$407.37
				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr					Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr
Dollar Chg.to Prior Periods				\$0.23	\$12.72					\$0.47	\$24.86
% Inc/Dec(-) to Prior Periods				0.09%	5.01%					0.11%	6.10%
=====											
Cost/kWH - Electric	978	kWh	\$0.12031	\$0.12007	\$0.11172		1,976	kWh	\$0.11270	\$0.11246	\$0.10411
% Inc/Dec(-) to Prior Periods				0.20%	7.69%					0.21%	8.25%
Cost/CCF - Water	6	CCF	\$8.42500	\$8.42500	\$7.70500		11	CCF	\$7.55818	\$7.55818	\$6.84091
Cost/GALLONS - Water	4,488	GAL	\$0.01126	\$0.01126	\$0.01030		8,229	GAL	\$0.01010	\$0.01010	\$0.00914
% Inc/Dec(-) to Prior Periods				0.00%	9.34%					0.00%	10.49%
Cost/CCF - Sewer	6	CCF	\$11.81500	\$11.81500	\$11.81500		11	CCF	\$8.99000	\$8.99000	\$8.99000
Cost/GALLON - Sewer	4,488	GAL	\$0.01580	\$0.01580	\$0.01580		8,229	GAL	\$0.01202	\$0.01202	\$0.01202
% Inc/Dec(-) to Prior Periods				0.00%	0.00%					0.00%	0.00%
(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)											
(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)											

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2018 MAY BILLING - ELECTRIC										
Rate Comparisons to Prior Month and Prior Year										
			Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
	Service	Service	May	April	May		Service	Service	May	April
Customer Type	Usage	Units	2018 Rate	2018 Rate	2017 Rate		Usage	Units	2018 Rate	2018 Rate
Customer Type ->	COMMERCIAL USER - (3 Phase w/Demand)					INDUSTRIAL USER - (3 Phase w/Demand)				
Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$107.85	\$106.16	\$47.38			\$12,605.34	\$12,407.87	\$5,537.46
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24
kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71
Total Electric			\$910.23	\$908.54	\$849.76			\$80,840.07	\$80,642.60	\$73,772.19
Water	25	CCF	\$170.92	\$170.92	\$153.37	300	CCF	\$1,936.11	\$1,936.11	\$1,736.81
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$178.69	\$178.69	\$177.29	300	CCF	\$1,718.69	\$1,718.69	\$1,717.29
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00
Sub-Other Services			\$364.11	\$364.11	\$345.16			\$3,989.80	\$3,989.80	\$3,789.10
Total Billing - All Services			\$1,274.34	\$1,272.65	\$1,194.92			\$84,829.87	\$84,632.40	\$77,561.29
Verification Totals->			\$1,274.34	\$1,272.65	\$1,194.92			\$84,829.87	\$84,632.40	\$77,561.29
				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr
Dollar Chg.to Prior Periods				\$1.69	\$79.42				\$197.47	\$7,268.58
% Inc/Dec(-) to Prior Periods				0.13%	6.65%				0.23%	9.37%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWH - Electric	7,040	kWh	\$0.12929	\$0.12905	\$0.12070	866,108	kWh	\$0.09334	\$0.09311	\$0.08518
% Inc/Dec(-) to Prior Periods				0.19%	7.12%				0.25%	9.58%
Cost/CCF - Water	25	CCF	\$6.83680	\$6.83680	\$6.13480	300	CCF	\$6.45370	\$6.45370	\$5.78937
Cost/GALLONS - Water	18,701	GAL	\$0.00914	\$0.00914	\$0.00820	224,415	GAL	\$0.00863	\$0.00863	\$0.00774
% Inc/Dec(-) to Prior Periods				0.00%	11.44%				0.00%	11.47%
Cost/CCF - Sewer	25	CCF	\$7.14760	\$7.14760	\$7.09160	300	CCF	\$5.72897	\$5.72897	\$5.72430
Cost/GALLON - Sewer	18,701	GAL	\$0.00956	\$0.00956	\$0.00948	224,415	GAL	\$0.00766	\$0.00766	\$0.00765
% Inc/Dec(-) to Prior Periods				0.00%	0.79%				0.00%	0.08%
(Listed Accounts Assume SAME USAGE)										
(One "1" Unit CCF of Water = "Hundred")										

BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - MAY, 2018																					
MAY, 2018																					
2018 - MAY BILLING WITH MARCH 2018 AMP BILLING PERIOD AND APRIL 2018 CITY CONSUMPTION AND BILLING DATA																					
Class and/or	Rate	# of	Apr-18	Apr-18	Billed kVa	Cost / kWh	Prior 12 Mo	# of	May-17	May-17	May-17	Cost / kWh	# of	Jun-17	Jun-17	Jun-17	Cost / kWh				
Schedule	Code	Bills	(kWh Usage)	Billed	of Demand	For Month	Average	Bills	(kWh Usage)	Billed	For Month	Billed	For Month	Bills	(kWh Usage)	Billed	For Month				
Residential (Dom-In)	E1	3,327	1,844,873	\$230,921.77	0	\$0.1252	\$0.1200	3,326	1,930,645	\$223,878.51	\$0.1160	3,328	1,527,015	\$185,180.06	\$0.1213						
Residential (Dom-In) w/Ecosmart	E1E	8	3,412	\$438.16	0	\$0.1284	\$0.1218	9	3,944	\$470.40	\$0.1193	9	3,267	\$407.28	\$0.1247						
Residential (Dom-In - All Electric)	E2	606	573,242	\$69,171.99	0	\$0.1207	\$0.1186	603	527,673	\$59,326.08	\$0.1124	603	342,122	\$40,611.96	\$0.1187						
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	464	\$59.06	0	\$0.1273	\$0.1217	1	403	\$48.54	\$0.1204	1	474	\$57.25	\$0.1208						
Total Residential (Domestic)		3,942	2,421,991	\$300,590.98	0	\$0.1241	\$0.1198	3,939	2,462,665	\$283,725.53	\$0.1152	3,941	1,872,878	\$226,256.55	\$0.1208						
Residential (Rural-Out)	ER1	772	716,346	\$92,931.50	0	\$0.1297	\$0.1258	762	691,521	\$83,875.65	\$0.1213	768	570,646	\$72,077.49	\$0.1263						
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,843	\$378.47	0	\$0.1331	\$0.1299	4	2,393	\$303.91	\$0.1270	4	2,189	\$284.64	\$0.1313						
Residential (Rural-Out - All Electric)	ER2	376	442,647	\$56,439.39	0	\$0.1275	\$0.1244	379	437,214	\$51,998.43	\$0.1189	380	336,298	\$41,751.02	\$0.1241						
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	2	2,323	\$296.55	0	\$0.1277	\$0.1252	2	2,208	\$263.50	\$0.1193	2	1,599	\$200.43	\$0.1253						
Residential (Rural-Out w/Dmd)	ER3	16	29,177	\$3,628.53	311	\$0.1244	\$0.1200	16	17,568	\$2,095.89	\$0.1193	16	20,548	\$2,476.25	\$0.1205						
Residential (Rural-Out - All Electric w/Dmd)	ER4	9	9,571	\$1,229.34	75	\$0.1284	\$0.1235	9	7,954	\$967.16	\$0.1216	9	7,079	\$888.79	\$0.1256						
Total Residential (Rural)		1,179	1,202,907	\$164,903.78	386	\$0.1288	\$0.1251	1,172	1,158,858	\$139,504.54	\$0.1204	1,179	938,338	\$117,678.62	\$0.1254						
Commercial (1 Ph-In - No Dmd)	EC2	73	34,316	\$5,405.33	13	\$0.1575	\$0.1499	75	49,612	\$7,017.27	\$0.1414	75	43,400	\$6,362.85	\$0.1466						
Commercial (1 Ph-Out - No Dmd)	EC2O	48	7,512	\$1,569.60	0	\$0.2089	\$0.1956	45	7,962	\$1,523.23	\$0.1913	45	6,560	\$1,367.13	\$0.2084						
Total Commercial (1 Ph) No Dmd		121	41,828	\$6,974.93	13	\$0.1668	\$0.1576	120	57,574	\$8,540.50	\$0.1483	120	49,960	\$7,729.98	\$0.1547						
Commercial (1 Ph-In - w/Demand)	EC1	259	288,035	\$43,656.94	1686	\$0.1516	\$0.1466	256	304,663	\$43,027.24	\$0.1412	256	268,763	\$40,193.38	\$0.1495						
Commercial (1 Ph-Out - w/Demand, No Ta	EC1O	25	46,069	\$6,223.64	148	\$0.1351	\$0.1369	26	32,998	\$4,512.13	\$0.1367	26	27,175	\$3,967.06	\$0.1460						
Total Commercial (1 Ph) w/Demand		284	334,104	\$49,880.58	1,834	\$0.1493	\$0.1455	282	337,661	\$47,539.37	\$0.1408	282	295,938	\$44,160.44	\$0.1492						
Commercial (3 Ph-Out - No Dmd)	EC4O	2	80	\$46.57	9	\$0.5821	\$0.1389	2	200	\$60.68	\$0.3034	2	40	\$41.04	\$1.0260						
Total Commercial (3 Ph) No Dmd		2	80	\$46.57	9	\$0.5821	\$0.1389	2	200	\$60.68	\$0.3034	2	40	\$41.04	\$1.0260						
Commercial (3 Ph-In - w/Demand)	EC3	205	1,352,644	\$177,660.41	4645	\$0.1313	\$0.1286	202	1,223,048	\$153,154.36	\$0.1252	202	1,271,587	\$161,852.65	\$0.1273						
Commercial (3 Ph-Out - w/Demand)	EC3O	37	302,403	\$40,173.61	1215	\$0.1328	\$0.1295	38	289,144	\$36,150.35	\$0.1250	38	257,890	\$33,508.33	\$0.1299						
Commercial (3 Ph-Out - w/Dmd.&Sub-St	E3SO	3	116,440	\$14,345.25	408	\$0.1232	\$0.1206	3	116,920	\$13,644.18	\$0.1167	3	103,880	\$12,477.42	\$0.1203						
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	1,840	\$244.53	6	\$0.1329	\$0.1392	1	1,760	\$221.06	\$0.1256	1	1,840	\$233.64	\$0.1270						
Total Commercial (3 Ph) w/Demand		246	1,773,327	\$232,423.80	6,274	\$0.1311	\$0.1283	244	1,630,872	\$203,169.95	\$0.1246	244	1,634,997	\$208,072.04	\$0.1273						
Large Power (In - w/Dmd & Rct)	EL1	20	1,817,901	\$205,936.91	4822	\$0.1133	\$0.1053	20	2,099,798	\$212,872.23	\$0.1014	20	2,037,358	\$213,321.76	\$0.1047						
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	969,637	\$96,304.33	1944	\$0.0993	\$0.0957	3	1,057,187	\$97,245.54	\$0.0920	3	1,065,741	\$100,329.11	\$0.0941						
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	444,000	\$47,885.41	1029	\$0.1079	\$0.1028	1	430,800	\$41,237.24	\$0.0957	1	368,400	\$39,487.89	\$0.1072						
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	96,895	\$9,570.11	181	\$0.0988	\$0.1346	2	75,639	\$6,907.09	\$0.0913	2	75,664	\$7,966.26	\$0.1055						
Total Large Power		26	3,328,433	\$369,696.76	7,976	\$0.1081	\$0.1029	26	3,663,424	\$368,262.10	\$0.0978	26	3,547,163	\$361,125.02	\$0.1018						
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	992,995	\$96,681.73	2049	\$0.0974	\$0.0903	1	1,029,587	\$88,714.06	\$0.0862	1	1,071,317	\$92,026.12	\$0.0859						
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	736,520	\$72,152.25	1515	\$0.0980	\$0.0931	1	1,020,333	\$82,946.17	\$0.0813	1	1,050,109	\$87,223.59	\$0.0831						
Total Industrial		2	1,729,515	\$168,833.98	3,564	\$0.0976	\$0.0915	2	2,049,920	\$171,660.23	\$0.0837	2	2,121,426	\$179,249.71	\$0.0845						
Interdepartmental (In - No Dmd)	ED1	9	48,986	\$6,069.77	123	\$0.1239	\$0.1234	8	40,216	\$4,597.85	\$0.1143	8	28,258	\$3,502.62	\$0.1240						
Interdepartmental (Out - w/Dmd)	ED2O	2	249	\$57.06	0	\$0.2292	\$0.1968	2	457	\$80.53	\$0.1762	2	364	\$69.99	\$0.1923						
Interdepartmental (In - w/Dmd)	ED2	27	52,880	\$7,304.00	0	\$0.1381	\$0.1378	26	37,834	\$4,978.74	\$0.1316	26	24,344	\$3,380.02	\$0.1388						
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	247,163	\$31,549.71	859	\$0.1276	\$0.1217	11	249,137	\$28,194.01	\$0.1132	11	198,736	\$23,854.96	\$0.1200						
Interdepartmental (Street Lights)	EDSL	7	63,071	\$5,855.66	0	\$0.0928	\$0.0930	7	62,879	\$5,850.15	\$0.0930	7	62,879	\$5,830.15	\$0.0927						
Interdepartmental (Traffic Signals)	EDTS	9	1,574	\$145.53	0	\$0.0925	\$0.0925	9	1,705	\$157.65	\$0.0925	9	1,543	\$142.67	\$0.0925						
Generators (JV2 Power Cost Only)	GJV2	1	22,929	\$567.95	44	\$0.0248	\$0.0000	1	22,451	\$710.35	\$0.0316	1	19,326	\$570.31	\$0.0295						
Generators (JV5 Power Cost Only)	GJV5	1	14,121	\$349.78	26	\$0.0248	\$0.0000	1	13,779	\$435.97	\$0.0316	1	12,735	\$375.81	\$0.0295						
Total Interdepartmental		67	450,973	\$51,899.46	1,052	\$0.1151	\$0.1102	65	428,458	\$45,005.25	\$0.1050	65	348,185	\$37,726.53	\$0.1084						
SUB-TOTAL CONSUMPTION & DEMAND		5,869	11,283,158	\$1,325,250.84	21,108	\$0.1175	\$0.1128	5,852	11,789,632	\$1,257,468.15	\$0.1067	5,861	10,808,925	\$1,182,039.93	\$0.1094						
Street Lights (In)	SLO	13	0	\$13.28	0	\$0.0000	\$0.0000	14	0	\$13.43	\$0.0000	14	0	\$13.44	\$0.0000						
Street Lights (Out)	SLOO	2	0	\$1.92	0	\$0.0000	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000						
Total Street Light Only		15	0	\$15.20	0	\$0.0000	\$0.0000	16	0	\$15.34	\$0.0000	16	0	\$15.35	\$0.0000						
TOTAL CONSUMPTION & DEMAND		5,884	11,283,158	\$1,325,266.04	21,108	\$0.1175	\$0.1128	5,868	11,789,632	\$1,257,483.49	\$0.1067	5,877	10,808,925	\$1,182,055.28	\$0.1094						

ELECTRIC

BILLING DETERMINANTS

DETERMINANTS

BILLING SUMMARY AND CO																	
MAY, 2018																	
2018 - MAY BILLING WITH MARCH 2018 AMP B																	
		Jul-17					Aug-17					Sep-17			Oct-17		
Class and/or	Rate	# of	Jul-17	Cost / KWH	# of	Aug-17	Cost / KWH	# of	Sep-17	Cost / KWH	# of	Oct-17	Cost / KWH	# of	Nov-17	Cost / KWH	# of
Schedule	Code	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month
Residential (Dom-In)	E1	3,328	1,980,449	\$238,020.38	\$0.1202	3,345	2,690,705	\$314,306.27	\$0.1168	3,342	2,976,085	\$345,350.78	\$0.1160	3,332	2,223,727	\$263,326.85	\$0.1184
Residential (Dom-In) w/Ecosmart	E1E	9	4,572	\$557.24	\$0.1219	9	6,295	\$742.17	\$0.1179	9	6,913	\$809.37	\$0.1171	9	5,030	\$604.13	\$0.1201
Residential (Dom-In - All Electric)	E2	603	359,740	\$43,212.04	\$0.1201	600	430,173	\$50,625.88	\$0.1177	608	462,086	\$54,138.22	\$0.1172	601	358,277	\$42,791.55	\$0.1194
Res. (Dom-In - All Elec.) w/Ecosmart	E2E	1	527	\$64.01	\$0.1215	1	624	\$74.21	\$0.1189	1	913	\$105.77	\$0.1158	1	601	\$71.72	\$0.1193
Total Residential (Domestic)		3,941	2,345,288	\$281,653.67	\$0.1202	3,955	3,127,797	\$365,748.53	\$0.1169	3,960	3,445,997	\$400,404.14	\$0.1162	3,943	2,587,635	\$306,794.25	\$0.1186
Residential (Rural-Out)	ER1	775	682,505	\$86,077.05	\$0.1261	776	809,279	\$98,658.70	\$0.1219	776	867,199	\$106,585.60	\$0.1229	777	664,288	\$83,537.14	\$0.1258
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,644	\$343.42	\$0.1299	4	2,850	\$364.95	\$0.1281	4	3,102	\$393.53	\$0.1289	4	2,206	\$291.63	\$0.1322
Residential (Rural-Out - All Electric)	ER2	377	369,700	\$46,197.65	\$0.1250	377	425,821	\$52,319.41	\$0.1229	376	455,552	\$55,674.82	\$0.1222	376	361,254	\$44,970.86	\$0.1245
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	1,738	\$219.44	\$0.1263	2	2,035	\$252.01	\$0.1238	2	2,185	\$269.03	\$0.1231	2	1,534	\$194.96	\$0.1271
Residential (Rural-Out w/Dmd)	ER3	16	18,799	\$2,316.15	\$0.1232	16	15,934	\$1,973.79	\$0.1239	16	17,174	\$2,115.60	\$0.1232	16	12,662	\$1,603.74	\$0.1267
Residential (Rural-Out - All Electric w/Dmd)	ER4	9	6,901	\$881.97	\$0.1278	9	7,593	\$955.60	\$0.1259	9	8,328	\$1,038.77	\$0.1247	9	7,172	\$907.99	\$0.1266
Total Residential (Rural)		1,183	1,082,287	\$136,035.68	\$0.1257	1,184	1,263,512	\$154,524.46	\$0.1223	1,183	1,353,540	\$166,077.35	\$0.1227	1,184	1,049,116	\$131,506.32	\$0.1253
Commercial (1 Ph-In - No Dmd)	EC2	76	51,306	\$7,466.00	\$0.1455	76	58,896	\$8,390.83	\$0.1425	76	40,897	\$6,098.23	\$0.1491	76	34,747	\$5,333.29	\$0.1535
Commercial (1 Ph-Out - No Dmd)	EC2O	45	7,585	\$1,510.65	\$0.1992	48	8,154	\$1,613.40	\$0.1979	48	7,971	\$1,589.79	\$0.1994	48	7,344	\$1,510.81	\$0.2057
Total Commercial (1 Ph) No Dmd		121	58,891	\$8,976.65	\$0.1524	124	67,050	\$10,004.23	\$0.1492	124	48,868	\$7,688.02	\$0.1573	124	42,091	\$6,844.10	\$0.1626
Commercial (1 Ph-In - w/Demand)	EC1	257	292,211	\$43,735.16	\$0.1497	258	347,281	\$50,323.85	\$0.1449	259	411,789	\$58,197.76	\$0.1413	259	379,198	\$53,697.15	\$0.1416
Commercial (1 Ph-Out - w/Demand)	EC1O	26	27,624	\$4,113.22	\$0.1489	24	30,759	\$4,412.07	\$0.1434	25	47,917	\$6,566.44	\$0.1370	25	44,552	\$5,902.21	\$0.1325
Total Commercial (1 Ph) w/Demand		283	319,835	\$47,848.38	\$0.1496	282	378,040	\$54,735.92	\$0.1448	284	459,686	\$64,764.20	\$0.1409	284	423,750	\$59,599.36	\$0.1406
Commercial (3 Ph-Out - No Dmd)	EC4O	2	40	\$41.12	\$1.0280	2	40	\$41.09	\$1.0273	2	40	\$41.09	\$1.0273	2	80	\$46.17	\$0.5771
Total Commercial (3 Ph) No Dmd		2	40	\$41.12	\$1.0280	2	40	\$41.09	\$1.0273	2	40	\$41.09	\$1.0273	2	80	\$46.17	\$0.5771
Commercial (3 Ph-In - w/Demand)	EC3	202	1,350,746	\$174,654.25	\$0.1293	200	1,550,308	\$196,114.84	\$0.1265	205	1,638,514	\$206,906.78	\$0.1263	204	1,692,732	\$214,231.62	\$0.1266
Commercial (3 Ph-Out - w/Demand)	EC3O	38	260,438	\$34,815.03	\$0.1337	38	262,736	\$34,248.95	\$0.1304	38	276,505	\$35,724.78	\$0.1292	38	325,955	\$41,725.26	\$0.1280
Commercial (3 Ph-Out - w/Dmd & Sub-St)	EC3O	3	108,920	\$13,286.40	\$0.1220	3	115,600	\$13,912.96	\$0.1204	3	116,040	\$13,907.06	\$0.1198	3	116,000	\$13,869.36	\$0.1196
Commercial (3 Ph-In - w/Demand, No Tax)	EC3T	1	1,600	\$210.68	\$0.1317	1	3,320	\$464.87	\$0.1400	1	4,520	\$592.45	\$0.1311	1	5,480	\$770.10	\$0.1405
Total Commercial (3 Ph) w/Demand		244	1,721,704	\$222,976.44	\$0.1295	242	1,931,964	\$244,741.62	\$0.1267	247	2,035,579	\$257,131.07	\$0.1263	246	2,140,167	\$270,596.36	\$0.1264
Large Power (In - w/Dmd & Rct)	EL1	20	2,242,947	\$235,908.53	\$0.1052	20	2,241,398	\$230,431.42	\$0.1028	20	2,427,551	\$243,182.88	\$0.1002	20	2,337,738	\$237,863.72	\$0.1017
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,149,393	\$108,730.64	\$0.0946	3	1,106,992	\$104,791.60	\$0.0947	3	1,162,104	\$109,126.69	\$0.0939	3	1,123,509	\$108,039.15	\$0.0962
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	390,000	\$42,155.92	\$0.1081	1	355,200	\$39,089.96	\$0.1101	1	484,800	\$47,774.37	\$0.0985	1	537,600	\$53,006.22	\$0.0986
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	78,979	\$16,650.41	\$0.2108	2	72,757	\$14,892.80	\$0.2047	2	79,957	\$19,155.55	\$0.2396	2	81,360	\$16,071.48	\$0.1975
Total Large Power		26	3,861,319	\$403,445.50	\$0.1045	26	3,776,347	\$389,205.78	\$0.1031	26	4,154,412	\$419,239.49	\$0.1009	26	4,080,207	\$414,980.57	\$0.1017
Industrial (In - w/Dmd & Rct, w/SbCr)	E1I	1	1,113,076	\$98,777.47	\$0.0887	1	1,058,217	\$93,929.97	\$0.0888	1	1,175,166	\$100,988.96	\$0.0859	1	1,129,616	\$99,604.19	\$0.0882
Industrial (In - w/Dmd & Rct, No/SbCr)	E1I2	1	853,048	\$76,890.72	\$0.0901	1	625,090	\$61,785.34	\$0.0968	1	736,807	\$68,131.06	\$0.0925	1	796,422	\$72,352.61	\$0.0908
Total Industrial		2	1,966,124	\$175,668.19	\$0.0893	2	1,683,307	\$155,715.31	\$0.0925	2	1,911,973	\$169,120.02	\$0.0885	2	1,926,038	\$171,956.80	\$0.0893
Interdepartmental (In - No Dmd)	ED1	8	45,844	\$5,614.36	\$0.1225	9	51,101	\$6,163.94	\$0.1206	8	53,518	\$6,417.40	\$0.1199	8	30,204	\$3,954.95	\$0.1309
Interdepartmental (Out - w/Dmd)	ED2O	2	395	\$74.66	\$0.1890	2	472	\$84.14	\$0.1783	2	557	\$94.92	\$0.1704	2	288	\$60.78	\$0.2110
Interdepartmental (In - w/Dmd)	ED2	30	23,479	\$3,364.78	\$0.1433	27	22,367	\$3,169.47	\$0.1417	26	24,282	\$3,399.52	\$0.1400	26	20,645	\$2,940.06	\$0.1424
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	196,172	\$23,322.47	\$0.1189	11	195,150	\$23,572.78	\$0.1208	11	195,896	\$22,942.74	\$0.1171	11	191,075	\$22,412.21	\$0.1173
Interdepartmental (Street Lights)	EDSL	7	62,879	\$5,850.15	\$0.0930	7	62,879	\$5,848.05	\$0.0930	7	62,879	\$5,851.14	\$0.0931	7	62,879	\$5,850.15	\$0.0930
Interdepartmental (Traffic Signals)	EDTS	9	1,679	\$155.24	\$0.0925	9	1,575	\$145.62	\$0.0925	9	1,715	\$158.59	\$0.0925	9	1,641	\$151.75	\$0.0925
Generators (JV2 Power Cost Only)	GJV2	1	18,698	\$412.29	\$0.0220	1	16,988	\$380.02	\$0.0224	1	18,180	\$417.41	\$0.0230	1	19,650	\$449.14	\$0.0276
Generators (JV5 Power Cost Only)	GJV5	1	12,861	\$283.59	\$0.0221	1	12,382	\$276.99	\$0.0224	1	12,704	\$291.66	\$0.0230	1	12,615	\$95.75	\$0.0076
Total Interdepartmental		69	362,007	\$37,685.78	\$0.1041	67	362,914	\$39,641.01	\$0.1092	65	369,731	\$39,573.40	\$0.1070	65	338,997	\$35,614.79	\$0.1051
SUB-TOTAL CONSUMPTION & DEMAND		5,871	11,717,495	\$1,314,531.41	\$0.1122	5,884	12,590,971	\$1,414,357.95	\$0.1123	5,893	13,779,826	\$1,524,038.78	\$0.1106	5,876	12,588,081	\$1,397,938.72	\$0.1111
Street Lights (In)	SLO	14	0	\$13.44	\$0.0000	13	0	\$13.28	\$0.0000	13	0	\$13.28	\$0.0000	13	0	\$13.28	\$0.0000
Street Lights (Out)	SLOO	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only		16	0	\$15.36	\$0.0000	15	0	\$15.19	\$0.0000	15	0	\$15.20	\$0.0000	15	0	\$15.19	\$0.0000
TOTAL CONSUMPTION & DEMAND		5,887	11,717,495	\$1,314,546.77	\$0.1122	5,899	12,590,971	\$1,414,373.14	\$0.1123	5,908	13,779,826	\$1,524,053.98	\$0.1106	5,891	12,588,081	\$1,397,953.91	\$0.1111

ELECTRIC

BILLING DETERMINANTS

DETERMINANTS

BILLING SUMMARY AND CO.																					
MAY, 2018																					
2018 - MAY BILLING WITH MARCH 2018 AMP B																					
		Nov-17	Nov-17	Nov-17		Dec-17	Dec-17	Dec-17		Jan-18	Jan-18	Jan-18		Feb-18	Feb-18	Feb-18		Mar-18	Mar-18		
Class and/or	Rate	# of	Nov-17	Nov-17	Cost / kWh	# of	Dec-17	Dec-17	Cost / kWh	# of	Jan-18	Jan-18	Cost / kWh	# of	Feb-18	Feb-18	Cost / kWh	# of	Mar-18	Mar-18	
Schedule	Code	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	
Residential (Dom-In)	E1	3,342	2,183,770	\$258,960.04	\$0.1186	3,343	1,828,366	\$220,986.13	\$0.1209	3,335	2,010,836	\$244,589.76	\$0.1216	3,343	2,600,843	\$315,462.64	\$0.1213	3,335	2,361,100		
Residential (Dom-In) w/Ecosmart	E1E	9	5,189	\$621.37	\$0.1197	9	4,265	\$522.82	\$0.1226	9	4,807	\$590.89	\$0.1229	8	4,499	\$559.08	\$0.1243	8	4,002		
Residential (Dom-In - All Electric)	E2	607	359,718	\$42,973.88	\$0.1195	600	411,193	\$48,798.42	\$0.1187	604	564,281	\$66,628.60	\$0.1181	602	864,143	\$101,722.88	\$0.1177	606	786,539		
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	498	\$60.45	\$0.1214	1	543	\$65.68	\$0.1210	1	418	\$52.69	\$0.1261	1	535	\$66.78	\$0.1248	1	523		
Total Residential (Domestic)		3,959	2,549,175	\$302,615.74	\$0.1187	3,953	2,244,367	\$270,373.05	\$0.1205	3,949	2,580,342	\$311,861.94	\$0.1209	3,954	3,470,020	\$417,811.38	\$0.1204	3,950	3,152,164		
Residential (Rural-Out)	ER1	782	671,146	\$84,360.08	\$0.1257	780	685,224	\$86,337.74	\$0.1260	773	765,076	\$96,763.07	\$0.1265	771	986,496	\$124,341.31	\$0.1260	771	908,972		
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,317	\$304.24	\$0.1313	4	2,675	\$346.59	\$0.1296	4	3,295	\$423.51	\$0.1285	4	4,035	\$517.35	\$0.1282	4	3,609		
Residential (Rural-Out - All Electric)	ER2	375	356,797	\$44,441.94	\$0.1246	375	403,035	\$49,945.45	\$0.1239	376	472,990	\$58,795.22	\$0.1243	377	639,067	\$79,311.81	\$0.1241	376	583,114		
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	1,712	\$215.25	\$0.1257	2	1,834	\$230.21	\$0.1255	2	2,390	\$298.17	\$0.1248	2	3,571	\$442.41	\$0.1239	2	3,058		
Residential (Rural-Out w/Dmd)	ER3	16	15,601	\$1,938.09	\$0.1242	16	64,428	\$7,518.60	\$0.1167	16	139,280	\$16,276.44	\$0.1169	16	93,486	\$11,174.66	\$0.1195	16	25,797		
Residential (Rural-Out - All Electric w/Dm	ER4	9	7,142	\$904.42	\$0.1266	9	24,064	\$2,842.60	\$0.1181	9	29,151	\$3,474.71	\$0.1192	9	11,992	\$1,508.09	\$0.1258	9	11,504		
Total Residential (Rural)		1,188	1,054,715	\$132,164.02	\$0.1253	1,186	1,181,260	\$147,221.19	\$0.1246	1,180	1,412,182	\$176,031.12	\$0.1247	1,179	1,738,647	\$217,295.63	\$0.1250	1,178	1,536,054		
Commercial (1 Ph-In - No Dmd)	EC2	76	32,527	\$5,050.68	\$0.1553	73	33,935	\$5,213.13	\$0.1536	72	33,842	\$5,248.60	\$0.1551	73	43,883	\$6,642.26	\$0.1514	74	41,741		
Commercial (1 Ph-Out - No Dmd)	EC2O	48	7,470	\$1,526.63	\$0.2044	48	7,896	\$1,585.34	\$0.2008	48	11,116	\$2,015.82	\$0.1813	48	12,402	\$2,206.58	\$0.1779	48	10,219		
Total Commercial (1 Ph) No Dmd		124	39,997	\$6,577.31	\$0.1644	121	41,831	\$6,798.47	\$0.1625	120	44,958	\$7,264.42	\$0.1616	121	56,285	\$8,848.84	\$0.1572	122	51,960		
Commercial (1 Ph-In - w/Demand)	EC1	260	319,807	\$47,319.16	\$0.1480	261	291,681	\$43,822.32	\$0.1503	261	284,512	\$42,357.67	\$0.1489	261	328,599	\$48,114.24	\$0.1464	261	339,671		
Commercial (1 Ph-Out - w/Demand)	EC1O	25	44,645	\$5,891.25	\$0.1320	26	42,872	\$5,729.42	\$0.1336	25	43,761	\$5,916.71	\$0.1352	25	50,064	\$6,772.87	\$0.1353	25	52,526		
Total Commercial (1 Ph) w/Demand		285	364,452	\$53,210.41	\$0.1460	287	334,553	\$49,551.74	\$0.1481	286	328,273	\$48,274.38	\$0.1471	286	378,663	\$54,887.11	\$0.1449	286	392,197		
Commercial (3 Ph-Out - No Dmd)	EC4O	2	40	\$41.09	\$1.0273	2	80	\$46.22	\$0.5778	2	17,480	\$2,292.64	\$0.1312	2	30,880	\$4,075.47	\$0.1320	2	1,400		
Total Commercial (3 Ph) No Dmd		2	40	\$41.09	\$1.0273	2	80	\$46.22	\$0.5778	2	17,480	\$2,292.64	\$0.1312	2	30,880	\$4,075.47	\$0.1320	2	1,400		
Commercial (3 Ph-In - w/Demand)	EC3	205	1,517,308	\$193,360.95	\$0.1274	205	1,433,490	\$184,075.24	\$0.1284	204	1,281,988	\$166,754.24	\$0.1301	206	1,371,679	\$179,694.62	\$0.1310	204	1,414,470		
Commercial (3 Ph-Out - w/Demand)	EC3O	38	294,347	\$39,396.29	\$0.1338	38	437,383	\$55,388.91	\$0.1266	37	498,587	\$62,293.93	\$0.1249	37	387,026	\$50,165.46	\$0.1296	37	336,281		
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	EC3O	3	129,040	\$15,176.79	\$0.1176	3	111,840	\$13,266.17	\$0.1186	3	124,400	\$14,870.27	\$0.1195	3	121,400	\$14,925.35	\$0.1229	3	128,240		
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	4,360	\$641.13	\$0.1470	1	4,720	\$688.22	\$0.1458	1	1,880	\$317.02	\$0.1686	1	1,880	\$246.39	\$0.1311	1	1,920		
Total Commercial (3 Ph) w/Demand		247	1,945,055	\$248,575.16	\$0.1278	247	1,987,433	\$253,418.54	\$0.1275	245	1,906,855	\$244,235.46	\$0.1281	247	1,881,985	\$245,031.84	\$0.1302	245	1,880,911		
Large Power (In - w/Dmd & Rct)	EL1	20	2,135,368	\$229,141.71	\$0.1073	20	2,168,883	\$222,936.81	\$0.1028	20	2,006,153	\$213,358.86	\$0.1064	20	1,814,927	\$198,455.18	\$0.1093	20	2,068,532		
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,135,244	\$106,358.90	\$0.0937	3	1,022,737	\$97,146.25	\$0.0950	3	927,688	\$88,035.71	\$0.0949	3	966,577	\$96,296.51	\$0.0996	3	949,906		
Large Power (Out - w/Dmd & Rct, w/SbCr	EL2O	1	550,800	\$53,439.61	\$0.0970	1	540,000	\$52,214.92	\$0.0967	1	480,000	\$48,097.78	\$0.1002	1	367,200	\$41,884.75	\$0.1141	1	523,200		
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	76,818	\$10,209.80	\$0.1329	2	88,348	\$8,206.94	\$0.0929	2	85,831	\$8,470.21	\$0.0987	2	116,013	\$10,980.28	\$0.0946	2	110,023		
Total Large Power		26	3,896,230	\$399,150.02	\$0.1024	26	3,819,968	\$380,504.92	\$0.0996	26	3,499,672	\$357,962.56	\$0.1023	26	3,264,717	\$347,616.72	\$0.1065	26	3,651,661		
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,112,781	\$97,747.46	\$0.0876	1	1,089,751	\$95,026.41	\$0.0872	1	1,008,863	\$93,691.01	\$0.0929	1	839,013	\$84,432.41	\$0.1006	1	1,048,501		
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	957,307	\$86,295.32	\$0.0901	1	793,944	\$73,110.92	\$0.0921	1	580,356	\$61,860.44	\$0.1066	1	589,615	\$64,585.76	\$0.1095	1	749,970		
Total Industrial		2	2,070,088	\$184,042.78	\$0.0889	2	1,883,695	\$168,137.33	\$0.0893	2	1,589,219	\$155,551.45	\$0.0979	2	1,428,628	\$149,018.17	\$0.1043	2	1,798,471		
Interdepartmental (In - No Dmd)	ED1	9	30,726	\$3,903.70	\$0.1270	9	35,134	\$4,725.24	\$0.1345	9	47,039	\$5,798.00	\$0.1233	9	63,930	\$7,771.28	\$0.1216	10	60,747		
Interdepartmental (Out - w/Dmd)	ED2O	2	365	\$70.56	\$0.1933	2	269	\$58.51	\$0.2175	2	275	\$59.76	\$0.2173	2	257	\$57.92	\$0.2254	2	265		
Interdepartmental (In - w/Dmd)	ED2	26	22,151	\$3,130.33	\$0.1413	28	44,216	\$5,978.93	\$0.1352	32	59,195	\$8,039.29	\$0.1358	30	85,669	\$11,592.07	\$0.1353	27	72,209		
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	170,644	\$19,992.77	\$0.1172	11	192,105	\$24,351.34	\$0.1268	11	232,067	\$29,509.11	\$0.1272	11	317,586	\$38,870.80	\$0.1224	11	280,875		
Interdepartmental (Street Lights)	EDSL	7	63,071	\$5,865.70	\$0.0930	7	63,071	\$5,850.46	\$0.0928	7	63,071	\$5,874.10	\$0.0931	7	63,071	\$5,866.74	\$0.0920	7	63,071		
Interdepartmental (Traffic Signals)	EDTS	9	1,699	\$157.09	\$0.0925	9	1,805	\$166.87	\$0.0924	9	1,768	\$163.49	\$0.0925	9	1,772	\$163.83	\$0.0925	9	1,800		
Generators (JV2 Power Cost Only)	GJV2	1	19,414	\$444.39	\$0.0229	1	21,949	\$501.75	\$0.0229	1	24,724	\$724.66	\$0.0293	1	30,393	\$1,009.05	\$0.0332	1	27,905		
Generators (JV5 Power Cost Only)	GJV5	1	11,906	\$272.53	\$0.0229	1	11,273	\$257.70	\$0.0229	1	14,021	\$410.96	\$0.0293	1	19,852	\$659.09	\$0.0332	1	16,182		
Total Interdepartmental		66	319,976	\$33,837.07	\$0.1057	68	369,822	\$41,890.80	\$0.1133	72	442,160	\$50,579.37	\$0.1144	70	582,530	\$65,990.78	\$0.1133	68	523,054		
SUB-TOTAL CONSUMPTION & DEMAND		5,899	12,241,728	\$1,360,213.60	\$0.1111	5,892	11,862,989	\$1,317,942.26	\$0.1111	5,882	11,821,141	\$1,354,053.34	\$0.1145	5,887	12,832,355	\$1,510,575.94	\$0.1177	5,879	12,987,872		
Street Lights (In)	SLO	13	0	\$13.28	\$0.0000	13	0	\$13.29	\$0.0000	13	0	\$13.28	\$0.0000	13	0	\$13.28	\$0.0000	13	0		
Street Lights (Out)	SLOO	2	0	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0		
Total Street Light Only		15	0	\$15.20	\$0.0000	15	0	\$15.21	\$0.0000	15	0	\$15.20	\$0.0000	15	0	\$15.19	\$0.0000	15	0		
TOTAL CONSUMPTION & DEMAND		5,914	12,241,728	\$1,360,228.80	\$0.1111	5,907	11,862,989	\$1,317,957.47	\$0.1111	5,897	11,821,141	\$1,354,068.54	\$0.1145	5,902	12,832,355	\$1,510,591.13	\$0.1177	5,894	12,987,872		

BILLING SUMMARY AND CO												
MAY, 2018												
2018 - MAY BILLING WITH MARCH 2018 AMP B												
Class and/or Schedule	Rate Code	Mar-18 Billed	Cost / KWH For Month	# of Bills	Apr-18 (kWh Usage)	Apr-18 Billed	Cost / KWH For Month	TOTAL KWH USEAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg.Cost Per kWH For Period	Avg.Num. of Bills For Period	Avg.Per. of Bills For Period
Residential (Dom-In)	E1	\$298,911.41	\$0.1266	3,327	1,844,873	\$230,921.77	\$0.1252	26,158,414	\$3,139,894.60	\$0.1200	3,336	56.5914%
Residential (Dom-In) w/Ecosmart	E1E	\$520.81	\$0.1301	8	3,412	\$438.16	\$0.1284	56,195	\$6,843.72	\$0.1218	9	0.1485%
Residential (Dom-In - All Electric)	E2	\$96,518.49	\$0.1227	606	573,242	\$69,171.99	\$0.1207	6,039,187	\$716,521.99	\$0.1186	604	10.2406%
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	\$67.78	\$0.1296	1	464	\$59.06	\$0.1273	6,523	\$793.94	\$0.1217	1	0.0170%
Total Residential (Domestic)		\$396,018.49	\$0.1256	3,942	2,421,991	\$300,590.96	\$0.1241	32,260,319	\$3,864,054.25	\$0.1198	3,949	66.9975%
Residential (Rural-Out)	ER1	\$119,325.99	\$0.1313	772	716,346	\$92,931.50	\$0.1297	9,018,698	\$1,134,871.32	\$0.1258	774	13.1249%
Residential (Rural-Out) w/Ecosmart	ER1E	\$483.39	\$0.1339	4	2,843	\$378.47	\$0.1331	34,137	\$4,435.57	\$0.1299	4	0.0679%
Residential (Rural-Out - All Electric)	ER2	\$75,345.72	\$0.1292	376	442,647	\$56,439.30	\$0.1275	5,283,489	\$657,191.72	\$0.1244	377	6.3907%
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	\$395.64	\$0.1294	2	2,323	\$296.55	\$0.1277	26,187	\$3,277.60	\$0.1252	2	0.0339%
Residential (Rural-Out w/Dmd)	ER3	\$3,325.21	\$0.1289	16	29,177	\$3,628.53	\$0.1244	470,454	\$56,442.95	\$0.1200	16	0.2715%
Residential (Rural-Out - All Electric w/Dmd)	ER4	\$1,502.79	\$0.1306	9	9,571	\$1,229.34	\$0.1284	138,451	\$17,102.23	\$0.1235	9	0.1527%
Total Residential (Rural)		\$200,378.68	\$0.1305	1,179	1,202,907	\$154,903.78	\$0.1288	14,971,416	\$1,873,321.39	\$0.1251	1,181	20.0416%
Commercial (1 Ph-In - No Dmd)	EC2	\$6,562.97	\$0.1572	73	34,316	\$5,405.33	\$0.1575	499,102	\$74,791.44	\$0.1499	75	1.2654%
Commercial (1 Ph-Out - No Dmd)	EC2O	\$1,966.08	\$0.1924	48	7,512	\$1,569.60	\$0.2089	102,191	\$19,985.06	\$0.1956	47	0.8017%
Total Commercial (1 Ph) No Dmd		\$8,529.05	\$0.1641	121	41,828	\$6,974.93	\$0.1668	601,293	\$94,776.50	\$0.1576	122	2.0671%
Commercial (1 Ph-In - w/Demand)	EC1	\$51,012.55	\$0.1502	259	288,035	\$43,656.94	\$0.1516	3,856,170	\$565,457.42	\$0.1466	259	0.3943%
Commercial (1 Ph-Out - w/Demand)	EC1O	\$7,223.28	\$0.1375	25	46,069	\$6,223.64	\$0.1351	490,962	\$67,230.30	\$0.1369	25	0.4284%
Total Commercial (1 Ph) w/Demand		\$58,235.83	\$0.1485	284	334,104	\$49,880.58	\$0.1493	4,347,132	\$632,687.72	\$0.1455	284	4.8227%
Commercial (3 Ph-Out - No Dmd)	EC4O	\$226.32	\$0.1617	2	80	\$46.57	\$0.5821	50,400	\$6,999.50	\$0.1389	2	0.0339%
Total Commercial (3 Ph) No Dmd		\$226.32	\$0.1617	2	80	\$46.57	\$0.5821	50,400	\$6,999.50	\$0.1389	2	0.0339%
Commercial (3 Ph-In - w/Demand)	EC3	\$190,732.90	\$0.1348	205	1,352,644	\$177,660.41	\$0.1313	17,098,514	\$2,199,202.86	\$0.1286	204	3.4555%
Commercial (3 Ph-Out - w/Demand)	EC3O	\$45,317.24	\$0.1348	37	302,403	\$40,173.61	\$0.1328	3,928,695	\$508,908.16	\$0.1295	38	0.6391%
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	\$16,205.40	\$0.1264	3	116,440	\$14,345.25	\$0.1232	1,408,520	\$169,886.71	\$0.1206	3	0.0509%
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	\$259.89	\$0.1353	1	1,840	\$244.53	\$0.1329	35,120	\$4,889.92	\$0.1392	1	0.0170%
Total Commercial (3 Ph) w/Demand		\$252,515.37	\$0.1343	246	1,773,327	\$232,423.80	\$0.1311	22,470,849	\$2,882,887.65	\$0.1283	245	4.1624%
Large Power (In - w/Dmd & Rct)	EL1	\$229,984.97	\$0.1112	20	1,817,901	\$205,936.91	\$0.1133	25,398,554	\$2,673,394.98	\$0.1053	20	0.3393%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	\$96,998.93	\$0.1021	3	969,637	\$96,304.33	\$0.0993	12,636,715	\$1,209,403.36	\$0.0957	3	0.0509%
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	\$56,086.13	\$0.1072	1	444,000	\$47,885.41	\$0.1079	5,472,000	\$562,360.20	\$0.1028	1	0.0170%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	\$10,673.16	\$0.0970	2	96,895	\$9,570.11	\$0.0988	1,038,284	\$139,774.09	\$0.1346	2	0.0339%
Total Large Power		\$393,743.19	\$0.1078	26	3,328,433	\$359,696.76	\$0.1081	44,545,553	\$4,584,932.63	\$0.1029	26	0.4411%
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	\$101,993.46	\$0.0973	1	992,995	\$96,681.73	\$0.0974	12,668,883	\$1,143,613.27	\$0.0903	1	0.0170%
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	\$75,744.35	\$0.1010	1	736,520	\$72,152.25	\$0.0960	9,489,521	\$883,078.53	\$0.0931	1	0.0170%
Total Industrial		\$177,737.83	\$0.0988	2	1,729,515	\$168,833.98	\$0.0976	22,158,404	\$2,026,691.80	\$0.0915	2	0.0339%
Interdepartmental (In - No Dmd)	ED1	\$7,601.39	\$0.1251	9	48,986	\$6,069.77	\$0.1239	535,703	\$66,120.50	\$0.1234	9	0.1470%
Interdepartmental (Out - w/Dmd)	ED2O	\$60.17	\$0.2271	2	249	\$57.06	\$0.2292	4,213	\$829.00	\$0.1968	2	0.0339%
Interdepartmental (In - w/Dmd)	ED2	\$10,123.32	\$0.1402	27	52,880	\$7,304.00	\$0.1381	489,271	\$67,400.53	\$0.1378	28	0.4680%
Interdepartmental (3Ph-In - w/Dmd)	ED3	\$35,935.72	\$0.1279	11	247,163	\$31,549.71	\$0.1276	2,666,606	\$324,508.62	\$0.1217	11	0.1866%
Interdepartmental (Street Lights)	EDSL	\$5,859.59	\$0.0929	7	63,071	\$5,855.66	\$0.0928	755,700	\$70,252.04	\$0.0930	7	0.1188%
Interdepartmental (Traffic Signals)	EDTS	\$166.43	\$0.0925	9	1,574	\$145.53	\$0.0925	20,276	\$1,874.76	\$0.0925	9	0.1527%
Generators (JV2 Power Cost Only)	GJV2	\$375.32	\$0.0134	1	22,929	\$567.95	\$0.0248	262,607	\$5,438.06	\$0.0207	1	0.0170%
Generators (JV5 Power Cost Only)	GJV5	\$217.65	\$0.0135	1	14,121	\$349.76	\$0.0248	164,431	\$3,360.32	\$0.0204	1	0.0170%
Total Interdepartmental		\$60,339.59	\$0.1154	67	450,973	\$51,899.46	\$0.1151	4,898,807	\$539,783.83	\$0.1102	67	1.1410%
SUB-TOTAL CONSUMPTION & DEMAND		\$1,547,724.35	\$0.1192	5,869	11,283,158	\$1,325,250.84	\$0.1175	146,304,173	\$16,506,135.27	\$0.1128	5,879	99.7413%
Street Lights (In)	SLO	\$13.28	\$0.0000	13	0	\$13.28	\$0.0000	0	\$159.84	\$0.0000	13	0.2248%
Street Lights (Out)	SLOO	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	0	\$22.98	\$0.0000	2	0.0339%
Total Street Light Only		\$15.19	\$0.0000	15	0	\$15.20	\$0.0000	0	\$182.82	\$0.0000	15	0.2587%
TOTAL CONSUMPTION & DEMAND		\$1,547,739.54	\$0.1192	5,884	11,283,158	\$1,325,266.04	\$0.1175	146,304,173	\$16,506,318.09	\$0.1128	5,894	100.0000%



City of Napoleon, Ohio

FINANCE DEPARTMENT

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545-0151

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Memorandum

To: Members of Electric Committee of City Council
Members of Board of Public Affairs
Joel L. Mazur, City Manager
Billy D. Harmon, City Law Director

From: Gregory J. Heath, Finance Director/Clerk of Council *GH*

Date: May 11, 2018

Subject: PSCAF for May, 2018, and April, 2018 - Correction

In the process of computing the Power Supply Cost Adjustment Factor (PSCAF) for May, 2018, an error was discovered in the computation of the April, 2018, PSCAF. The PSCAF is a three (3) month rolling average of the Costs of Power divided by the Power Purchased. In April, the spreadsheet formula, using the cut and paste method, was not correct and the computation used an averaged four (4) months, and not three (3) months.

The PSCAF computed using four (4) months resulted in a PSCAF of \$0.01550, versus correctly using three (3) months resulting in a PSCAF of \$0.01508, or a \$0.00042 difference. (Please See Attached PSCAF Spreadsheet "A" for April, 2018, showing Computation Correction)

The error resulted in an overcharge of \$0.00042 in the PSCAF for April, 2018. The May, 2018, computation, using the correct three (3) months, PSCAF is \$0.01532, by applying a Credit of (\$0.00042) for the April correction, the Net PSCAF for May, 2018, is \$0.01490. (Please See Attached PSCAF Spreadsheet "B" for May, 2018, showing Computation Correction)

It is my recommendation for the Board of Public Affairs and the Electric Committee to **approve the May, 2018, PSCAF at \$0.01490.**

We have reviewed our internal cross check process, and have instituted verification steps to prevent this from happening again. Please feel free to call me if you have questions.

Thank you.

Attachments

④

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrted. 3 MONTH AVG.FACTOR + Line Loss
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075
ORIGINAL APRIL COMPUTATION WITH 4 MONTHS AVERAGED IN ERROR!									
Nov'17	Jan'18	12,424,075	\$ 1,088,533.30	38,082,957	\$ 3,194,328.99	\$ 0.08388	\$ (0.07194)	\$ 0.01194	\$ 0.01284
Dec'17	Feb'18	13,391,143	\$ 1,149,912.68	38,558,994	\$ 3,302,867.39	\$ 0.08566	\$ (0.07194)	\$ 0.01372	\$ 0.01475
Jan'18	Mar'18	13,957,533	\$ 1,336,329.96	39,772,751	\$ 3,574,775.94	\$ 0.08988	\$ (0.07194)	\$ 0.01794	\$ 0.01929
Feb'18	Apr'18	12,213,852	*\$ 914,897.80	51,986,603	\$ 4,489,673.74	\$ 0.08636	\$ (0.07194)	\$ 0.01442	\$ 0.01550
CORRECTED APRIL COMPUTATION WITH 3 MONTHS AVERAGE!									
Nov'17	Jan'18	12,424,075	\$ 1,088,533.30	38,082,957	\$ 3,194,328.99	\$ 0.08388	\$ (0.07194)	\$ 0.01194	\$ 0.01284
Dec'17	Feb'18	13,391,143	\$ 1,149,912.68	38,558,994	\$ 3,302,867.39	\$ 0.08566	\$ (0.07194)	\$ 0.01372	\$ 0.01475
Jan'18	Mar'18	13,957,533	\$ 1,336,329.96	39,772,751	\$ 3,574,775.94	\$ 0.08988	\$ (0.07194)	\$ 0.01794	\$ 0.01929
Feb'18	Apr'18	12,213,852	*\$ 914,897.80	39,562,528	\$ 3,401,140.44	\$ 0.08597	\$ (0.07194)	\$ 0.01403	\$ 0.01508
CORRECTED DIFFERENCE IN PSCAF FOR APRIL, 2018									
									0.00042

8

CITY OF NAPOLEON, OHIO - PSCAF

POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF

COMPUTATIONS WITH CORRECTED DATA FROM JULY, 2015, THROUGH MARCH, 2017

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrd. 3 MONTH AVG.FACTOR + Line Loss
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075
Sep '16	Nov '16	13,547,772	\$ 1,079,259.61	45,256,334	\$ 3,369,937.96	\$ 0.07446	\$ (0.07194)	\$ 0.00252	\$ 0.00271
Oct '16	Dec '16	12,402,405	\$ 955,761.68	42,814,229	\$ 3,245,080.17	\$ 0.07579	\$ (0.07194)	\$ 0.00385	\$ 0.00414
Nov '16	Jan '17	12,220,092	\$ 956,580.93	38,170,269	\$ 2,991,602.22	\$ 0.07838	\$ (0.07194)	\$ 0.00644	\$ 0.00692
Dec '16	Feb '17	13,827,811	\$ 1,089,497.78	38,450,308	\$ 3,001,840.39	\$ 0.07807	\$ (0.07194)	\$ 0.00613	\$ 0.00659
Jan '17	Mar '17	13,656,702	*\$ 1,025,645.91	39,704,605	\$ 3,071,724.62	\$ 0.07736	\$ (0.07194)	\$ 0.00542	\$ 0.00583
Feb '17	Apr '17	11,866,614	*\$ 912,320.61	39,351,127	\$ 3,027,464.30	\$ 0.07693	\$ (0.07194)	\$ 0.00499	\$ 0.00536
Mar '17	May '17	12,936,492	\$ 1,069,577.85	38,459,808	\$ 3,007,544.37	\$ 0.07820	\$ (0.07194)	\$ 0.00626	\$ 0.00673
Apr '17	June '17	11,497,068	\$ 943,085.70	36,300,174	\$ 2,924,984.16	\$ 0.08058	\$ (0.07194)	\$ 0.00864	\$ 0.00929
May '17	July '17	12,213,395	\$ 1,006,024.23	36,646,955	\$ 3,018,687.78	\$ 0.08237	\$ (0.07194)	\$ 0.01043	\$ 0.01121
June '17	Aug '17	13,580,367	\$ 1,096,910.02	37,290,830	\$ 3,046,019.95	\$ 0.08168	\$ (0.07194)	\$ 0.00974	\$ 0.01047
July '17	Sep '17	14,573,346	\$ 1,192,319.89	40,367,108	\$ 3,295,254.14	\$ 0.08163	\$ (0.07194)	\$ 0.00969	\$ 0.01042
Aug '17	Oct '17	14,326,956	\$ 1,182,800.05	42,480,669	\$ 3,472,029.96	\$ 0.08173	\$ (0.07194)	\$ 0.00979	\$ 0.01052
Sept '17	Nov '17	12,915,106	\$ 1,041,374.28	41,815,408	\$ 3,416,494.22	\$ 0.08170	\$ (0.07194)	\$ 0.00976	\$ 0.01049
Oct '17	Dec '17	12,743,776	*\$ 1,064,421.41	39,985,838	\$ 3,288,595.74	\$ 0.08224	\$ (0.07194)	\$ 0.01030	\$ 0.01107
Nov '17	Jan '18	12,424,075	\$ 1,088,533.30	38,082,957	\$ 3,194,328.99	\$ 0.08388	\$ (0.07194)	\$ 0.01194	\$ 0.01284
Dec '17	Feb '18	13,391,143	\$ 1,149,912.68	38,558,994	\$ 3,302,867.39	\$ 0.08566	\$ (0.07194)	\$ 0.01372	\$ 0.01475
JAN '18	Mar '18	13,957,533	\$ 1,336,329.96	39,772,751	\$ 3,574,775.94	\$ 0.08988	\$ (0.07194)	\$ 0.01794	\$ 0.01929
Feb '18	Apr '18	12,213,852	*\$ 914,897.80	39,562,528	\$ 3,401,140.44	\$ 0.08597	\$ (0.07194)	\$ 0.01403	\$ 0.01508
Mar '18	May '18	12,894,285	*\$ 1,115,898.14	39,065,670	\$ 3,367,125.90	\$ 0.08619	\$ (0.07194)	\$ 0.01425	\$ 0.01532

ADJUSTMENT FROM APRIL, 2018, BILLING, PSCAF AVERAGED 4 MONTHS IN ERROR, VERSUS 3 MONTHS - DIFFERENCE--> \$ (0.00042)

NET TOTAL TO BE APPLIED TO BILLS - MAY, 2018, PSCAF WITH CORRECTION ADJUSTMENT FROM APRIL, 2018, PSCAF --> \$ 0.01490

* Total Includes Other (-) Credits / (+) Debits in Purchased Power Costs, Not Listed on AMP Billings:

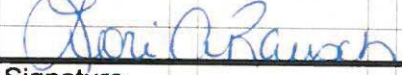
PSCAF - Preparers Signature:

Name - Gregory J. Heath, Finance Director

 **4/23/2018**
Signature Date

PSCAF - Reviewers Signature:

Name - Lori A. Rausch, Utility Billing Administrator

 **4/23/2018**
Signature Date

Electric Department Report April 2018

There were eight callout/outages during the month of April. Two outages were due to blown fuses with one of those being caused by lightning. One outage was due to a broken insulator tie. One outage requiring two trips was due to an underground service line fault causing the power to fluctuate on and off. One callout was an electric turn on for utilities. One callout was a private pole light that rusted and fell down exposing wires. One callout was to reset the traffic controller at Scott and Clinton.

Line Department/ Service Truck:

Crews worked on external lighting at Knight's Inn. Crews worked on the back gate electric. Crews performed shutoffs for the utility office. Crews raised wires on Hurst for truck traffic and set pole on Scott Street. Linemen worked on rebuilding pole line on County Road P. Crews installed a recloser near the city boat ramp. Linemen installed a new pole and transformer bank for Forrest Automotive on Oakwood. Crews removed a recloser and installed cutouts on Road 15A. Crews straightened poles on West Riverview and replaced a pole on W. Graceway. Linemen replaced a pole at the corner of Rt. 6 and Road 16 including a street light pole in Huddle road mobile home park. Crews replaced two secondary poles at 935 Haley. Crews installed metering for service at Ritter Park. The serviceman performed locates, service disconnects and re-connects along with installation and maintenance of street lights and trouble calls.

Substation Department:

Substation personnel performed monthly substation checks, NERC related work and asset management sale information. They de-energized Industrial Substation and worked to replace the 69 KV buss switches.

Forestry Department:

Trees were trimmed on Strong Street, west end alleys, Norten Street, Park Street and 1023 Sheffield.

Storeroom:

Shawn read meters, ordered and cleaned inventory mowed grass and helped crews in field as needed.

The **Peak Load** for April was 20.99 MW occurring on the 17th at 8:30 AM. This was an increase of .04 MW compared to April 2017. The JV-2 ran on 4/13 and produced 1.73 MW. The turbine ran on 4/5 and produced 18.61MW.

AMP Solar Field:

The AMP solar field had a peak of 3.42 MW which is a decrease of .2 MW compared to April 2017. The AMP solar field produced 392.31MWh compared to 386.27 MWh in 2017. This was an increase of 6.04 MWh. NOTE: ALSO ADDED TO REPORT IS SOLAR OUTPUT TREND GRAPH PER REQUEST OF DR. CORDES.

DPC 05/04/18

City of Napoleon, Ohio



SUMMARY OF APRIL 2018 OUTAGE/STANDBY CALL-OUTS

April 1, 2018:

Electric personnel were dispatched at 9:47 a.m. to 11866 County Road P3 due to a power outage. The outage lasted forty minutes and affected one customer. The outage was due to bad fuse. The personnel replaced the fuse.

April 3, 2018:

Electric personnel were dispatched at 9:34 p.m. to County Road U & 16 due to a power outage. The outage lasted one hour and affected twenty five customers. The outage was due to lightning that blew three line fuses. The personnel replaced the fuses.

April 4, 2018:

Electric personnel were dispatched at 12:32 a.m. to County Road P & 12 due to a power outage. The outage lasted two hours and affected six customers. Tie on insulator broke off and floated wire. Personnel replaced the tie and reattached the conductor to the insulator.

April 4, 2018:

One employee was dispatched at 3:15 p.m. by City Hall to turn on electric at 1759 Oakwood Ave.

April 7, 2018:

Electric personnel were dispatched at 11:40 a.m. to 13520 County Road S due to flickering lights and low power issues. When the personnel arrived there were no problems and the customer had good voltage.

April 8, 2018:

Electric personnel were dispatched at 8:18 a.m. to 13520 County Road S due to a power outage. The outage lasted one hour and eighteen minutes and affected one customer. The outage was due to a URD fault. The URD splice in the service wire was bad. The personnel cleaned up and repaired with a new splice.

April 13, 2018:

Electric personnel were dispatched at 6:23 a.m. to 1895 Oakwood Ave. due to a private light that had fallen and the personnel de-energized the wires.

April 23, 2018:

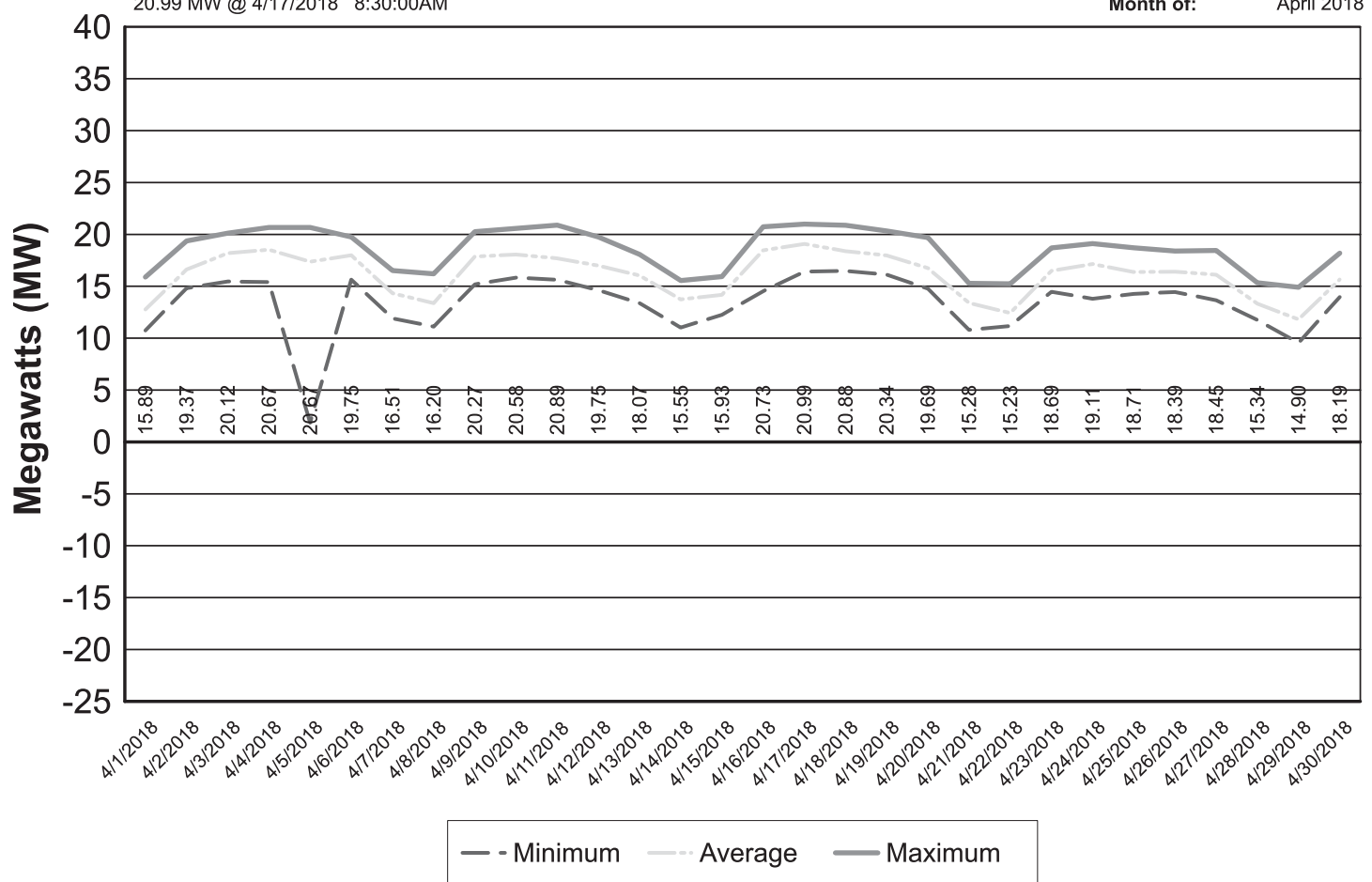
One employee was dispatched at 5:50 a.m. to Scott & Clinton to reset the traffic light.

Napoleon Power & Light

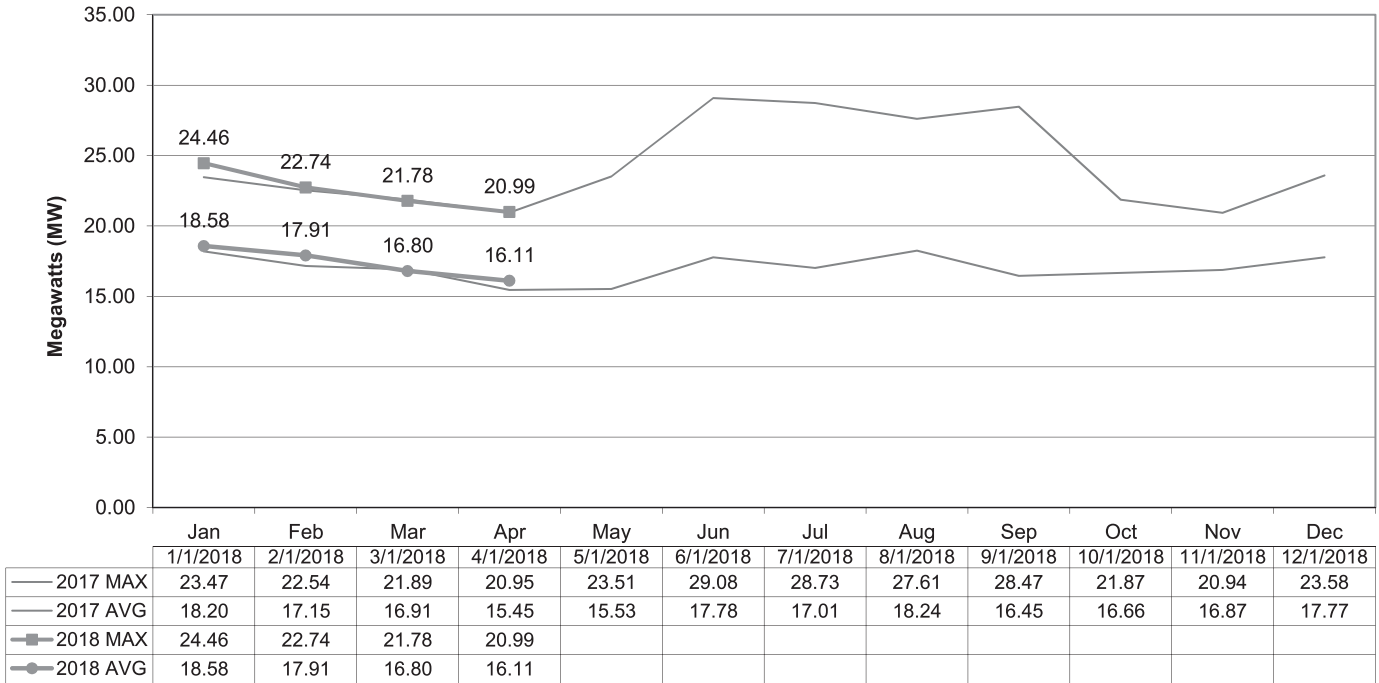
System Load

Peak Load:
20.99 MW @ 4/17/2018 8:30:00AM

Month of: April 2018

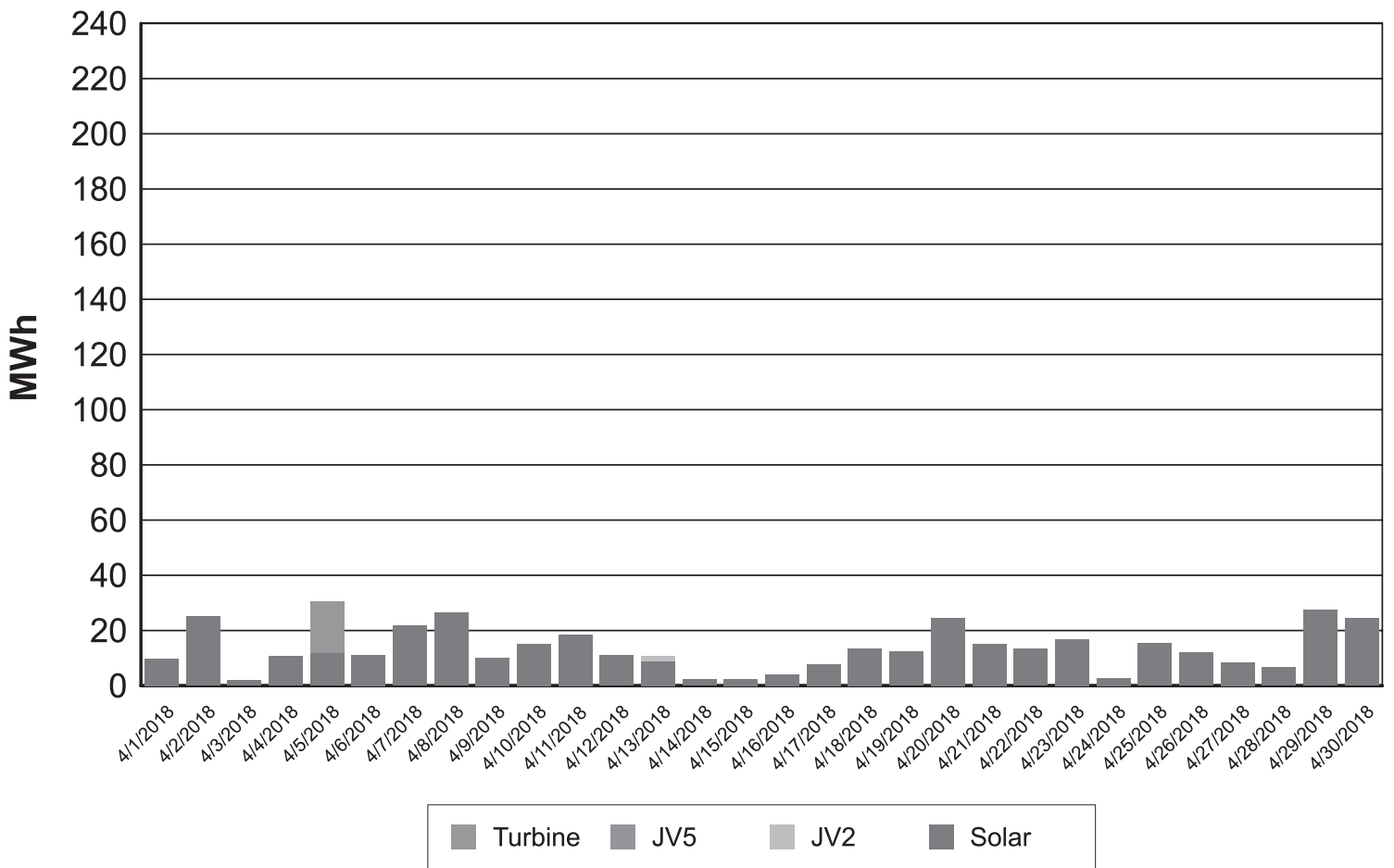


NAPOLEON POWER & LIGHT



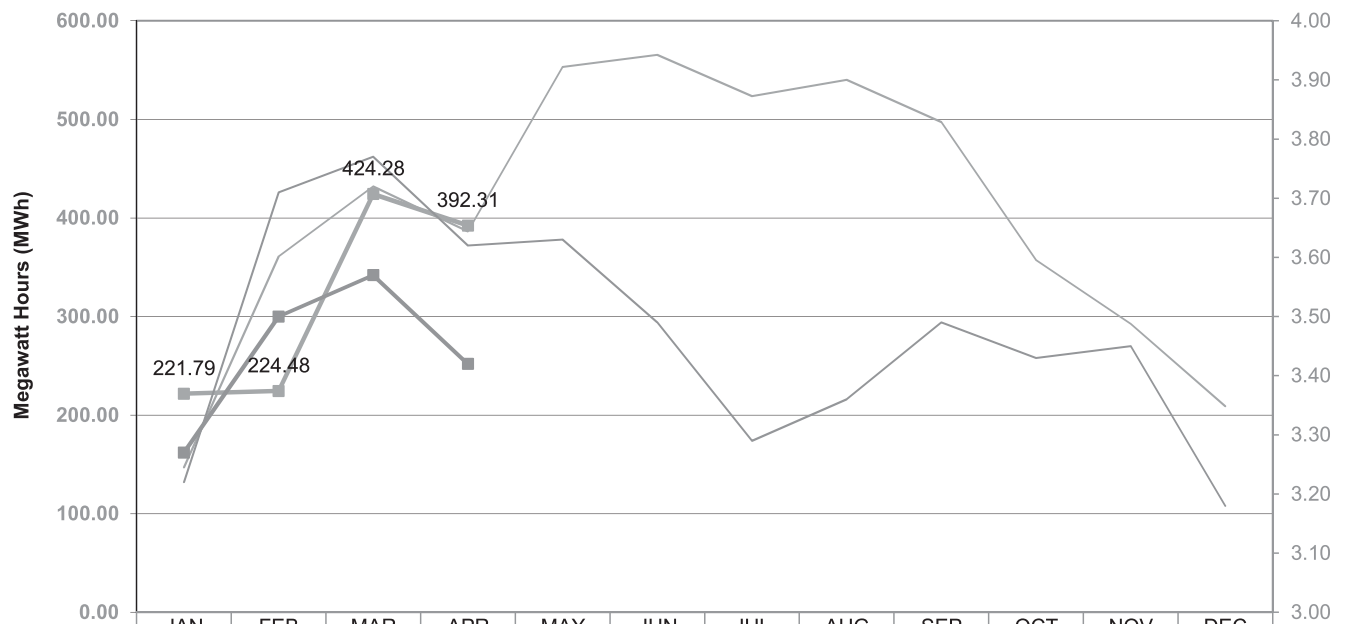
Napoleon Power & Light

Daily Generation Output



NAPOLEON POWER & LIGHT

Solar Field Output Trend

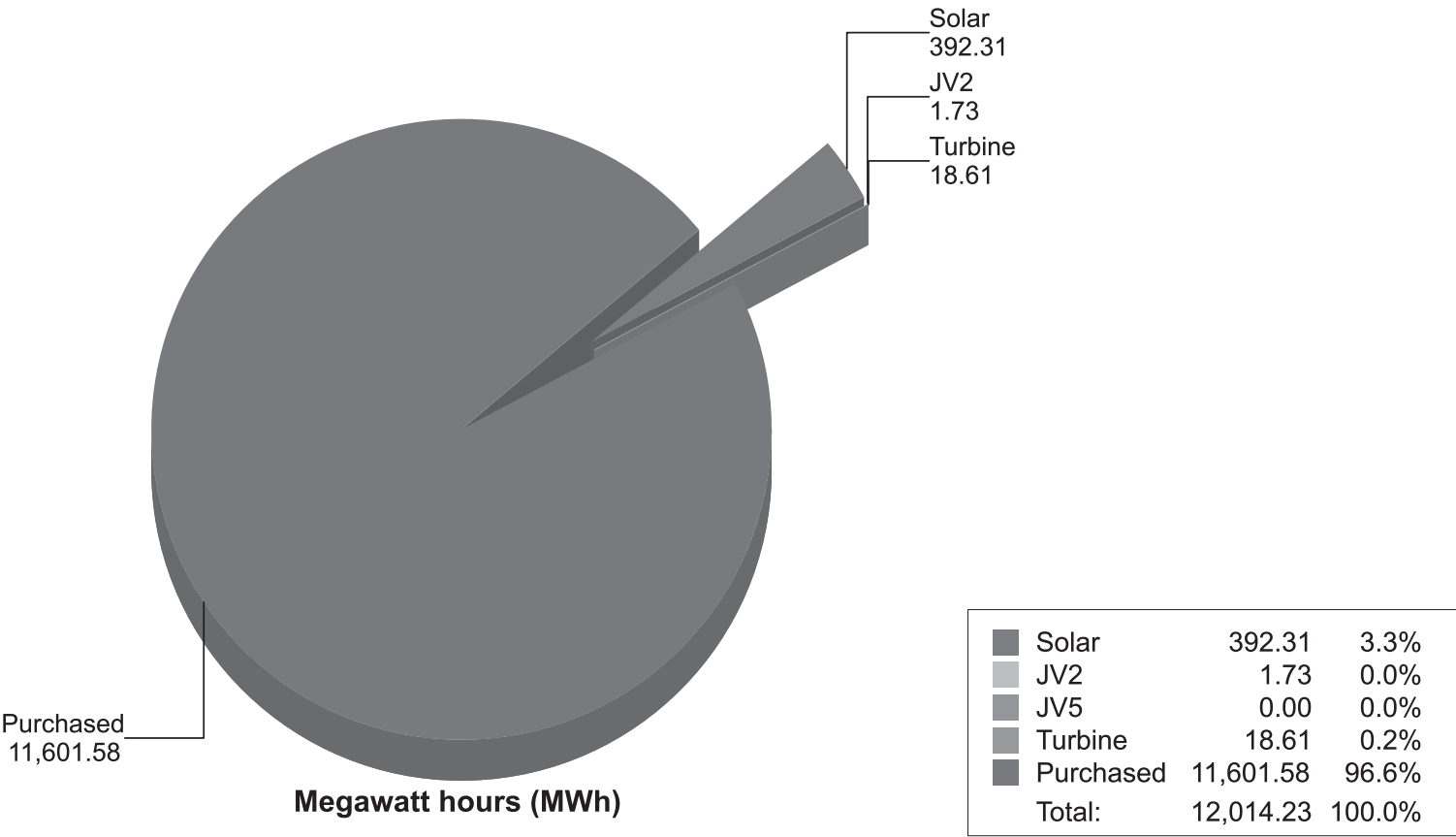


	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
— 2017 MWh	146.99	360.92	432.07	386.27	553.08	565.44	523.55	540.21	497.27	357.21	292.51	208.94
■ 2018 MWh	221.79	224.48	424.28	392.31								
— 2017 PEAK	3.22	3.71	3.77	3.62	3.63	3.49	3.29	3.36	3.49	3.43	3.45	3.18
■ 2018 PEAK	3.27	3.50	3.57	3.42								

Napoleon Power & Light

Power Portfolio

April 2018





American Municipal Power, Inc.
1111 Schrock Road, Suite 100
Columbus, Ohio 43229
614-540-1111
www.amppartners.org

NEWS RELEASE

Contact:

FOR IMMEDIATE RELEASE

Holly Karg
Director of Media Relations and Communications
Direct: 614-540-6407
Cell: 614-309-0064
hkarg@amppartners.org

April 11, 2018

CITY OF NAPOLEON RECEIVES RECOGNITION

COLUMBUS, OH: American Municipal Power, Inc. (AMP) is proud to announce that the City of Napoleon received national recognition for achieving exceptional electric reliability in 2017. The Certificate of Excellence in Reliability comes from the American Public Power Association (APPA).

The APPA helps public power systems track outage and restoration data through the eReliability Tracker service and then compares the data to national statistics tracked by the U.S. Energy Information Administration for all types of electric utilities. AMP provides a subscription to the eReliability Tracker service to all of its members.

"Napoleon has demonstrated its commitment to reliable electric service," said Marc Gerken, AMP president and CEO. "This recognition signifies Napoleon Light & Power's dedication to its customers."

###

ABOUT AMP:

American Municipal Power, Inc. is the nonprofit wholesale power supplier and services provider for 135 member municipal electric systems in the states of Ohio, Pennsylvania, Michigan, Virginia, Kentucky, West Virginia, Indiana, Maryland and Delaware. Combined, these public utilities serve more than 650,000 customers. AMP members receive their power supply from a diversified resource mix that includes wholesale power purchases through AMP and the open market and energy produced at AMP and member-owned generating facilities utilizing fossil fuel, hydroelectric, solar, wind and other renewable resources. For additional information, visit AMP's website at www.amppartners.org.



CERTIFICATE OF EXCELLENCE IN RELIABILITY

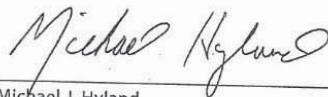


This is to acknowledge that
City of Napoleon Ohio

has achieved excellence in reliability by significantly outperforming
the electric industry national average as reported by the Energy
Information Administration.

MARCH 1, 2018

Date


Michael J. Hyland
Senior Vice President,
Engineering Services

AMERICAN
**PUBLIC
POWER**TM
ASSOCIATION
Powering Strong Communities

City of Napoleon, Ohio


BOARD OF PUBLIC AFFAIRS

Meeting Agenda

Monday, May 14, 2018 at 6:15 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: April 09, 2018 *(In the absence of any objections or corrections, the Minutes shall stand approved).*
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for May 2018:
PSCAF – three (3) month averaged factor \$0.01490, JV2 \$0.026532, and
JV5 \$0.026532
- 3) Electric Vehicle Charging Stations.
- 4) Status of Transmission Ownership.
- 5) Electric Department Reports.
- 6) Any other matters to come before the Board.
- 7) Adjournment.



Gregory J. Heath
Finance Director/Clerk of Council

BOARD OF PUBLIC AFFAIRS

Meeting Minutes

Monday, April 09, 2018 at 6:15 pm

PRESENT

Board of Public Affairs
Elec. Committee Members
Finance Director/Clerk of Council
Recorder/Records Clerk
City Staff

Dr. David Cordes-Chair, Mike DeWit, Rory Prigge
Lori Siclair-Acting Chair, Jeff Mires (pro-tem)
Greg Heath, Finance Director/Clerk of Council
Roxanne Dietrich
Dennis Clapp, Electric Distribution Superintendent
Todd Wachtman, Electric Department Substation Specialist
Northwest Signal

Others

ABSENT

Elec. Comm. Members

Joseph D. Bialorucki, Travis Sheaffer

Call to Order

Dr. Cordes, Chair of the Board of Public Affairs, called the meeting to order at 6:15 pm.

Approval of Minutes

Hearing no corrections or objections, the minutes of the March 12, 2018 meeting stand approved.

Motion to Approve the PSCAF for April 2018

Motion: DeWit Second: Dr. Cordes
to approve the PSCAF for April 2018 as: PSCAF three-month averaged factor \$0.01550, JV2 \$0.024770 and JV5 \$0.024770.

Passed

Yea-3

Nay-0

Roll call vote on the above motion:
Yea-DeWit, Dr. Cordes, Prigge
Nay-

Status of Transmission Ownership

Electric Distribution Superintendent, Dennie Clapp, informed the committee and board they had a conference call with Reliability First today and updated them on the progress of American Transmission Utilities, LLC buying the Northside Substation assets. Grid Force will have the responsibility of switching the system. Reliability First was satisfied with our progress, we will have another conference call with them next month.

Electric Department Report

Clapp reported there was one outage and six callouts in March. The traffic controller at Clinton and Scott did go down and had to be reset. We had two lineman provide mutual aid to New York. Our solar is producing a little less each year. Cordes asked if that is due to age wise. Clapp answered there will be some degrading, it is figured the panels will last twenty years. Wachtmann said the solar came online in 2012. Prigge asked if it will pay for itself? Clapp replied solar is owned by AMP, the City is buying 1 mg, he did not know about the finances.

Other Matters

DeWit noted the new water plant will be going on the micro filters sometime this week. We met with the county and decided to meet in another four months. Heath asked if they are still drilling. DeWit replied as far as I know they stopped, they were getting sulfur, which can be treated but is expensive. Cordes said he has had people comment on the water tasting better. Prigge said it will be interesting how long the membranes last, Paulding's had a twenty-year life and now they are looking at a ten-year life. DeWit responded for us they are predicting longer, originally they were going to buy a secondary set, now they don't think those will be needed. Each sand separator is producing more than all four separators did before. Cordes said, I don't think we knew how bad of shape the previous plant was in. DeWit added thirty days after we turn the micro filters on and everything is working right we can get approval from the EPA to pull the plug on MIEEX, those tanks will then be used as pre-filters.

Motion to Adjourn BOPA Meeting

Motion: Prigge Second: DeWit
to adjourn the Board of Public Affairs meeting at 6:38 pm.

**Passed
Yea-3
Nay-0**

Roll call vote on the above motion:
Yea-DeWit, Dr. Cordes, Prigge
Nay-

Approved

May 14, 2018

Dr. David Cordes - Chair

City of Napoleon, Ohio

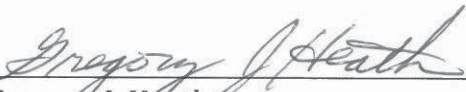
**MUNICIPAL PROPERTIES, BUILDINGS, LAND USE, AND ECONOMIC DEVELOPMENT
COMMITTEE**

SPECIAL MEETING AGENDA

Monday, May 14, 2018 at 7:00 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: *(In the absence of any objections or corrections, the Minutes shall stand approved)*
- 2) Disposal of Excess Property (Land) in the City.
- 3) Discussion on Designated Outdoor Refreshment Areas.
- 4) Discussion Regarding Amending Section 505.14 of the Codified Ordinances.
- 5) Any other matters currently assigned to the Committee.
- 6) Adjournment.



Gregory J. Heath
Finance Director/Clerk of Council

MUNICIPAL PROPERTIES, BUILDINGS, LAND USE, AND ECONOMIC DEVELOPMENT COMMITTEE

MEETING MINUTES

Monday, March 12, 2018 at 7:30 PM

PRESENT

Members:
City Manager
Finance Director/Clerk
City Law Director
Recorder/Records Clerk
Others

Jeff Mires-Acting Chair, Jason P. Maassel, Jeff Comadoll-Pro-Tem
Joel L. Mazur
Gregory J. Heath
Billy D. Harmon
Roxanne Dietrich

ABSENT

Committee Members

Lori Siclair-Chairman, Joseph D. Bialorucki

Call to Order

Acting Chairman Mires called the Municipal Properties, Building, Land Use and Economic Development Committee meeting to order at 8:10 pm.

Approval of Minutes

Hearing no objections or corrections, the minutes from the February 12, 2018 meeting stand approved as presented.

Implementing a Potential Housing Assistance Program on New Construction

Mazur stated Randy Fisher brought items to Council's attention regarding developing the old West School property into a housing subdivision and we asked Billy to look into what we can or cannot do based on his requests.

Harmon said for use of public funds (General Obligation Bond or expenditure of monies raised by taxation) there are three steps. Maassel asked not utilities?

Step 1

a Housing Advisory Board must be established, pursuant to Ordinance No. 063-05, we have a Board; however, it will need to be repopulated.

Step 2

At least thirty days prior to approval by the legislative authority of the municipal corporation, a comprehensive housing affordability strategy for the municipal corporation developed under the "Cranston-Gonzalez National Affordable Housing Act," 104 Stat. 4079 (1990), Pub. Law No. 101-625, or other state or local comprehensive plan for the development and maintenance of affordable housing within the boundaries of the municipal corporation must be submitted to the housing advisory board for review, comments, and recommendations. Approval of the plan by the legislative authority may be effective for a period of one to five years. No submission of an amended plan is required unless the submitted description of the purposes for which any part of those moneys are proposed to be applied is intended to be or raise a reasonable concern that it might be construed to be, inconsistent with the existing plan.

Heath asked if this falls along the lines of low to moderate income. Harmon replied, it is for single family housing. Mazur stated this is to be set up for funds raised for taxation and if assessed will go onto the property tax roll. Maassel's response was we are not using general obligation funds, assessments use utility funds and utilities are not taxes. Heath said special assessments are GO bonds. Maassel asked if enterprise funds can be assessed, it was unknown. Comadoll asked how Twin Oaks was developed, Heath said they followed the rules in place, built it and dedicated it over to the City. Harmon continued with the third step, the subdivision must have submitted to the Housing Advisory Board a written description of the purposes to which the proceeds of the proposed general obligations or the moneys raised by taxation are proposed to be applied, the Housing Advisory Board has fifteen days to review the submission and advise the municipal corporation. Maassel commented we are not using general obligation monies, right. If moving utilities we are using enterprise funds so there would be no GO bond. Didn't the southside just finish paying their sewer assessment. Heath said that was a special assessment with general obligation funds. Maassel said I thought you cannot co-mingle enterprise funds and general funds. Heath said if GO bonds can be used, how do you recover, does it become an assessment, who gets the money. Mazur's answer was it becomes a property tax, this is doable but is a three-step process with the Housing Board. Heath's reply was the numbers will be the same if you do special assessments funding is irrelevant issue unless you want to give something away. Comadoll stated Council does not want to give money away. Harmon said if this is the direction Council wants to go will need to start with populating the Housing Board.

Mazur said Randy also asked about using NIEDF funds, the NIEDF Committee would do the review and then it would go before Council and the CIC board. Some of the main items that would be considered include, the funds will be targeted for off-site needs; however, on-site needs can be considered; private and public sector contributions to the project will be criteria for review; creation and/or retention of jobs will be considered; investment that generates income, such as sales tax and/or income taxes for the City will be considered; and there were a couple of other minor items. It is hard to justify use of these funds for housing with the economic development fund and job creation and retention issues. Maassel's thought was the NIEDF funds should be used for permanent jobs hopefully in the manufacturing field.

Mazur said Randy also asked about fees being waived. We ran calculations and the city fees came to about \$1,400/house. Are there any thoughts on setting a policy to waive fees for a certain period of time to encourage more single family housing developments in Napoleon. Comadoll asked what the builders are telling you. Maassel replied, they are telling us the lot prices are too high in Napoleon and waiving fees would help. Heath said that is a risk they take we cannot arbitrarily lower the cost of the lot. Maassel replied, we are trying to lower the cost of fees. Heath told Maassel "you work in a bank, what would you suggest" and Maassel responded since you put it to me that way, I would suggest if you build a new home we are not going to assess any kind of infrastructure on your property for first the two years then we will start charging the assessment for

**Motion to Set
Moratorium on Fees for
Single Family Residential
Homes Starting July 2018
Ending December 2020**

Passed
Yea-3
Nay-0

Intersection at Independence and Industrial Drive

Any Other Matters

Motion to Adjourn

Passed
Yea-3
Nay-0

Adjournment

Date Approved:

May 14, 2018

Application to the Napoleon City Council
for the establishment of
Napoleon Outdoor Refreshment Area



The office of the City Manager respectfully submits the following application to the Napoleon City Council to approve and enact the Napoleon Outdoor Refreshment Area in accordance with ORC 4302.82

Submitted May 21, 2018

By: _____

Joel L. Mazur, City Manager

Contents:

- 1.0 Overview
- 2.0 Specific Boundaries of the NORA
- 3.0 Land Use and Zoning
- 4.0 The Hours of Operation for the NORA
- 5.0 Public Safety Plan
- 6.0 Sanitation and Public Health Plan
- 7.0 Alcohol Establishments and Letters of Participation
- 8.0 Rules of the NORA

1.0 Overview

The Office of the City Manager of the City of Napoleon is submitting this application to the Napoleon City Council to approve and enact the Napoleon Outdoor Refreshment Area (NORA), in accordance with Section 4301.82 of the Ohio Revised Code. This allows municipalities with a population under 35,000 residents to create a Designated Outdoor Refreshment Area that is no larger than 150 contiguous acres in size. Napoleon City Council approval would create a Designated Outdoor Refreshment Area within most of Napoleon's Downtown, meeting or exceeding all of the requirements of ORC 4301.82, for the cultural and economic betterment of the businesses, residents, and property owners within the NORA, as well as the whole of Napoleon by further establishing Napoleon's Downtown as a destination for entertainment, culture, and activity.

The application filing must be advertised for two consecutive weeks in a newspaper of general circulation. Council may approve of the establishment of the Designated Outdoor Refreshment Area between 30 and 60 days after the application notice is first published.

The city has strong experience in providing adequate security, public health measures and leadership for large and small events held in Napoleon's Downtown and would use the experience to manage and enforce the rules and administration of the NORA; an example includes the Henry County Rib Fest and, in previous years, a fall festival. The Chamber and many neighborhood stakeholders are very confident that this experience and the commitment to the overall advancement of Napoleon's Downtown is the perfect foundation of skills to administer the NORA.

As outlined in this Application, the City Manager will be working with the Napoleon Downtown stakeholders, Napoleon City Council, Safety, Sanitation, and Transportation officials to ensure a safe, professional implementation of the NORA. Through regular communication with all affected city departments and downtown stakeholders, the City Manager will precisely tailor the NORA safety and sanitation needs as time and experience progress, as permitted in ORC 4302.81.

Thank you to the many business owners of Napoleon's Downtown Business District, the Napoleon Law Director, the Napoleon Police Department, the Napoleon Operations Department and Napoleon City Council for their support and involvement in developing this Application.

2.0 Specific Boundaries of the NORA, Including Street Addresses

2.1 **See Exhibit A: Map of Boundaries**

2.2 **Boundary Description**

The Point Of Beginning be the southwest corner of the west end of the W. Front St. right of way,

Commencing northwest to the northwest corner of the W. Front St. right of way,

Then northeast along the W. Front St. right of way to the intersection of the west right of way of Scott St.,

Then northwest along the Scott St. right of way to the intersection of the centerline of right of way for W. Main St.,

Then east along W. Main St. centerline to the intersection of Scott St. centerline of right of way,

Then northwest along Scott St. centerline to the intersection of the north right of way of W. Clinton St.,

Then northeast along the north right of way of W. Clinton St. to the west property line of 126 W. Clinton St.,

Then northwest along the west property line of 126 W. Clinton St. to the intersection of the centerline of Shelby Ave.,

Then northeast along the centerline of Shelby Ave. to the intersection of the centerline of Monroe St. right of way,

Then southeast along the centerline of Monroe St. right of way to the intersection of the centerline of E. Riverview Ave. right of way,

Then southwest along the centerline of E. Riverview Ave. right of way to the intersection of the centerline of N. Perry St. right of way,

Then southeast along the centerline of N. Perry St. right of way to the intersection of the centerline of W. Front St. right of way,

Then southwest along the centerline of W. Front St. right of way to the east property line of 207 W. Front St.,

Then along the east property line of 207 W. Front St. to the south property line of 207 W. Front St.,

Then southwest along the south property line of 207 W. Front St. and continuing along the south property lines of W. Front St. to the west property line of 235 W. Front St.,

Then northwest along the west property line of 235 W. Front St. to the intersection of the south right of way line of W. Front St.,

Then southwest along the south right of way line of W. Front St. to The Point Of Beginning.

2.3 Parcels Included Within the Boundary of the NORA

PARCEL	PROPERTY OWNER	PROPERTY ADDRESS		
410094213220	MUDDY RIVER PROPERTIES, LLC	113	E	CLINTON
410092190089	UNITED TELEPHONE CO	115	E	CLINTON
410094213880	DRY CREEK, LLC	116	E	CLINTON
410094213900	DRY CREEK, LLC	118	E	CLINTON
410094213940	HENRY CTY COMMISSIONERS	120	E	CLINTON
410094213920	NAPOLEON OHIO LODGE NO 929	126	E	CLINTON
410094213320	JULIE'S PORTRAIT CREATIONS	127	E	CLINTON
410094213680	JT BLDG MAINTENENCE	114	W	CLINTON
410090330220	FAMILY VIDEO MOVIE CLUB, INC	125	W	CLINTON
410094214440	GM CARNAHAN, LLC	118	W	FRONT
410094214420	SIEBENECK HOLDINGS, LLC	133	W	FRONT
411302540000	ALEXANDER, KATHERINE R	215	W	FRONT
411302480000	MEYERS, WILLIAM R	235	W	FRONT
411302560000	ALEXANDER, KATHERINE R	209 & 211	W	FRONT
410090340380	CITY OF NAPOLEON	112	W	MAIN
410090340340	CITY OF NAPOLEON	124	W	MAIN
410090610140	FUNKHOUSER MOTOR CO, LLC	125	W	MAIN
410090610060	LANKENAU, CHRISTINE M	103-105-107	W	MAIN
410094211960	PEPER, EDMUND G	555		MONROE
410094214460	KERN, KYLE	501	N	PERRY
410094214520	KERN, KYLE E	525	N	PERRY
410090610080	ROOD, SCOTT	535	N	PERRY
410090610040	NAPOLEON EAGLES, LTD, LLC	539	N	PERRY
410094210940	ZEEJER PROPERTIES, LLC	540	N	PERRY
410094212060	ZEEJER PROPERTIES, LLC	602	N	PERRY
410095580220	CITY OF NAPOLEON	603	N	PERRY
410094212080	KELLER PLASTERING, LTD	606	N	PERRY
410095580180	DONOVAN, JOHN	607	N	PERRY
410095580160	DONOVAN, JOHN	609	N	PERRY
410094212000	DRK INVESTMENTS NAPOLEON, LLC	610	N	PERRY
410090340480	NAPOLEON CHAMBER OF COM	611	N	PERRY
410095580140	NAPOLEON CHAMBER OF COM	611	N	PERRY
410094212020	HENRY CTY COMMISSIONERS	612	N	PERRY
410095580120	NAPOLEON DIVINE INSPIRATIONS	613	N	PERRY

410094212040	MANAHAN, THOMAS R	614	N	PERRY
410095580100	CASPER JAMES, LLC	615	N	PERRY
410095580060	ROESSING RENTALS DOWNTOWN, LLC	621	N	PERRY
410095580040	BLACKWOOD CONSTRUCTION SERVICES	625	N	PERRY
410095580020	BLACKWOOD CONSTRUCTION SERVICES	631	N	PERRY
410094212100	HENRY CTY COMMISSIONERS	660	N	PERRY
410095570020	PNC BANK NATIONAL ASSOC	701	N	PERRY
410095570040	PNC BANK NATIONAL ASSOC	701	N	PERRY
410095570060	LANKENAU PROPERTIES I, LTD	705	N	PERRY
410095570080	STATE BANK & TRUST CO	709	N	PERRY
410095570100	B & I TV CENTER	711	N	PERRY
410094213060	COLLINS, JACK	712	N	PERRY
410095570120	WEIDEMAN REAL ESTATE	713	N	PERRY
410094213040	716 PERRY ST, LLC	714	N	PERRY
410090330160	STATE BANK & TRUST CO	715	N	PERRY
410095570140	PNC BANK NATIONAL ASSOC	715	N	PERRY
410094213080	716 PERRY, LLC	716	N	PERRY
410095560120	TONJES, JAMES L	719	N	PERRY
410095560020	TONJES, JAMES L	719	N	PERRY
410094213100	BRIGHT NET PROPERTIES, LLC	720	N	PERRY
410095560100	HILVERS, LARRY D	721	N	PERRY
410094213140	TOGETHER WE CAN MAKE A	722	N	PERRY
410094213120	OBERHAUS, CATHY J	724	N	PERRY
410094213160	BICKFORD, DORIS	726	N	PERRY
410094213180	LANKENAU PROPERTIES I, LTD	730	N	PERRY
410094213200	GKK PROPERTIES, LLC	734	N	PERRY
410094213720	NATIONAL CITY BANK	801	N	PERRY
410094213760	HOWARD'S FRIENDLY SERVICE	808	N	PERRY
410094213740	KOESTER CORPORATION	809	N	PERRY
410094213780	SCHLADE, JEFFREY M	810	N	PERRY
410094213800	HOWARD'S FRIENDLY SERVICE	812	N	PERRY
410094213700	KOESTER CORPORATION	813	N	PERRY
410094213820	AGUILAR, JO A	814	N	PERRY
410094213840	TKO SOLUTIONS, LLC	816	N	PERRY
410094213860	TKO SOLUTIONS, LLC	818	N	PERRY
410095580200	CITY OF NAPOLEON	605 & 605 1/2	N	PERRY
410095580080	CASPER JAMES, LLC	617 & 619	N	PERRY
410095560080	TONJES, JAMES L	723-725	N	PERRY
410094211980	ACKERMAN, KERRY S	125		REISER
410090340320	LAUF, JEFFREY S	606		SCOTT
410090340300	LAUF, JEFFERY S	612		SCOTT

410094560020	MEYERS, MARY K	712		SCOTT
410094213600	EMANUEL LUTHERAN CHURCH	810		SCOTT
410090340260	FROST INSURANCE AGENCY, INC	620 & 624		SCOTT
410094213000	HENRY CTY COMMISSIONERS	108	E	WASHINGTON
410094212980	HENRY CTY COMMISSIONERS	110	E	WASHINGTON
410094540040	HENRY COUNTY BANK	112	E	WASHINGTON
410094540020	HENRY COUNTY BANK	122	E	WASHINGTON
410094212920	HOLGATE STATE BANK	122	E	WASHINGTON
410094212900	HOLGATE STATE BANK	126	E	WASHINGTON
410094213020	HENRY CTY COMMISSIONERS	102-104	E	WASHINGTON
410090440020	BEILHARZ, KENT	111	W	WASHINGTON
410090330180	DERROW PROPERTIES, INC	114	W	WASHINGTON
410090330200	STATE BANK & TRUST CO	114	W	WASHINGTON
410090340080	MEISTER, BRADLEY E	115	W	WASHINGTON
410090330100	DERROW PROPERTIES, INC	116	W	WASHINGTON
410090330140	DERROW PROPERTIES, INC	116	W	WASHINGTON
410090340100	ROESSING RENTALS DOWNTOWN, LLC	117	W	WASHINGTON
410090330080	BEHNFELDT, JOSHUA A	118	W	WASHINGTON
410090340120	MODEN, WILLIAM R JR	119	W	WASHINGTON
410090330060	DERROW PROPERTIES, INC	120	W	WASHINGTON
410090340140	RATLIFF, KORIN L	121	W	WASHINGTON
410090340160	MEEKSON, MARY F	123	W	WASHINGTON
410090340180	IVY LEAGUE FLORIST & DESIGN	125	W	WASHINGTON
410090340200	IVY LEAGUE FLORIST & DESIGN	127	W	WASHINGTON
410090340220	IVY LEAGUE FLORIST & DESIGN	129	W	WASHINGTON
410090340240	SCHUETTE, GREG L	135	W	WASHINGTON
410090440021	LIVING WATERS TABERNACLE	107 & 109	W	WASHINGTON
410094570020	RITTENHOUSE PROPERTIES, LTD	130 - 136	W	WASHINGTON

2.4 Acreage

Said description of land contains approximately 27.05 acres.

2.5 Signage

The City of Napoleon has determined that 8 signs produced by the City in a style consistent with the standard City of Napoleon signage, are necessary to adequately designate the NORA. The signs locations are depicted in Exhibit A: Map of Boundaries.



3.0 Land Use and Zoning

3.1 Land Use

Generally, the land use of all parcels within the NORA consists of all commercial establishments, except for a few residential or mixed use structures. The majority are retail businesses, dining establishments or service oriented businesses. The establishment of the NORA is within the City of Napoleon's Master Plan. The NORA is within the City of Napoleon's Downtown Revitalization District. Below is a list of establishments within the NORA that hold liquor permits:

- Brick N' Brew Pub 631 N. Perry St.
- Eddie J's Bar & Grill 617 N. Perry St.
- Elks Lodge #929 126 E. Clinton St.
- Flatrock Brewery 621 N. Perry St.,
- Flatrock Pub & Lounge 127 W. Washington St.
- Fraternal Order of Eagles #4428 539 N. Perry St.
- The Lumberyard Winery 118 W. Front St.
- Spengler's 713 N. Perry St.

3.2 Zoning

All of the land within the NORA is zoned as C-1 General Commercial. The definition is as follows:

1133.03 DENSITY AND DIMENSIONAL REGULATIONS FOR C-1 GENERAL COMMERCIAL DISTRICT.

The following applies to a C-1 General Commercial District:

- (a) Permissible Uses. Permissible uses shall be in accordance with Chapter 1145.
- (b) General Provisions. Except as provided, the conduct of permitted uses herein shall be within completely enclosed buildings. Outside storage is prohibited, except when determined by the Zoning Administrator that the storage is minimal and subordinate to the permitted use. In general, accessory uses which clearly demonstrate subordination to the permitted use are permitted.

- (c) Minimum Lot Size. The minimum lot size shall be in accordance with Chapter 1147.
 - (d) Minimum Setback Lines. The minimum permissible setback lines shall be in accordance with Chapter 1147 and this section. Nonconforming rebuild(s) shall have setbacks as determined by the Planning Commission.
 - (e) Maximum Height of Buildings. The maximum permissible height of buildings shall be in accordance with Chapter 1147.
 - (f) Maximum Lot Coverage. The maximum lot coverage shall be in accordance with Chapter 1147.
 - (g) Off-Street Parking and Loading (see Chapter 1139).
 - (h) Signs (see Chapter 1335).
- (Ord. 074-10. Passed 12-20-10.)

4.0 The Hours of Operation for The Area

Monday through Friday, 5:00 p.m. to 1:00 a.m. (Last NORA sales)

Saturday and Sunday 12:00 p.m. to 1:00 a.m. (Last NORA sales)

Special Events/Holidays falling on a weekday (M-F), 12:00 p.m. to 1:00 a.m. (Last NORA sales)

All NORA beverages MUST be finished and disposed of by 2:30 a.m.

5.0 Public Safety Plan

Safety and Security Plan:

The City of Napoleon Police Department commits to the continued patrol and monitoring of Napoleon's Downtown and the NORA as often as possible during NORA Hours of Operation. This is not an open-ended commitment, and shall be tailored to be adequate and sufficient for public safety in an efficient, ongoing basis.

It is understood that on-duty Officers' first responsibility is to respond to calls for service or reported crime, whether or not those calls are in the NORA. It is also understood that the NORA's primary security mechanism, as described in Contracted Security, will be executed through the use of auxiliary Officers, especially during the early implementation of the NORA and during larger scale special events.

This Security Plan will be reviewed continuously, and may be updated at any time, but only with the coordination and approval of the Office of the City Manager and City Council with direct assistance and recommendations of the City of Napoleon Police Department, to ensure public safety at all times is both sufficient and adequate.

If it is determined by City officials that additional security is needed for any reason, the City reserves the right to suspend the NORA and Rules of the NORA until any security issues are resolved.

The City of Napoleon will keep the speed limit to 25 MPH through the NORA, except on Riverview Ave., which will remain as at 35 MPH.

Security Plan Review:

The City Council Municipal Properties, Building, Land Use, and Economic Development Committee will meet with the Office of the City Manager in the regularly scheduled meetings no less than four (4) times during the first year of operation to review and adjust, if necessary, this Security Plan to ensure Public Safety is maintained. The first such meeting will take place no more than thirty (45) days after the initial implementation of the ORA. It is understood that the general composition of this Security Plan, with approval by Napoleon City Council, can be altered or improved at any time.

6.0 Sanitation and Public Health Plan

Trash Receptacles:

The City of Napoleon owns and maintains trash receptacles throughout the NORA and will continue to maintain the trash receptacles. Maintenance of the trash receptacles will be monitored by the Operations Department of the City of Napoleon. City owned and maintained trash receptacles will be reviewed during the regularly scheduled

The City reserves the right to modify the current maintenance schedule of trash receptacles as needed.

The establishments that have liquor permits to serve alcohol on their premises shall maintain a trash receptacle of adequate size near the main entrance of the facility. The establishment may request a variance to this requirement in writing to the City Manager, who may modify this requirement with justification.

Street Sweeping:

The City of Napoleon Operations Department will continue its current schedule of street sweeping in the NORA.

7.0 Letters of Participation

See Exhibit B: Letters of Participation.

8.0 Rules of the NORA

Rules of Ohio Substitute House Bill 47:

ORC4301.62(C)(7)(a):

A person may have in the person's possession an opened container of beer, wine or intoxicating liquor at an outdoor location within an outdoor refreshment area (ORA) created under section 4301.82 of the Ohio Revised Code if the opened container of beer or intoxicating liquor was purchased from a qualified permit holder to which both of the following apply:

- (i) The permit holder's premises is located within the outdoor refreshment area.
- (ii) The permit held by the permit holder has an outdoor refreshment area designation.

ORC 4301.62(C)(7)(b):

Outdoor Refreshment Area Participants may NOT:

- (i) Enter the premises of an establishment within an outdoor refreshment area while possessing an opened container of beer or intoxicating liquor acquired elsewhere;
- (ii) Possess an opened container of beer or intoxicating liquor while being in or on a motor vehicle within an outdoor refreshment area.

ORC 4301.82(F)(1)(g):

ALL beer, wine, or intoxicating liquor must be contained in the Official Cup of the ORA. No other container will be permitted.

Additional Rules Specific to the NORA:

- Only One (1) Official Cup will be permitted at a time per NORA Participant
- All NORA beverages must be served in a new, unused Official Cup
- Used Official Cups must be disposed of before entering any establishment in the NORA
- During the Hours of 5:00 p.m. and 8:00 p.m., Monday through Friday, and during scheduled events, an Official ORA Wristband must accompany the Official Cup of every ORA Participant.
- Assumption of Good Behavior by NORA Participants:

A Participant can expect to enjoy the NORA without restraint, questioning, or harassment by Contracted Security, the City or any NORA entity SO LONG AS the Participant correctly follows all of the Rules of the NORA, and maintains a decorum of Good Behavior, free of public drunkenness, property destruction, or any action that

disrupts the enjoyment of another Participant, or disrupts any establishment, property owner, resident, visitor, passerby, or patron within the NORA.

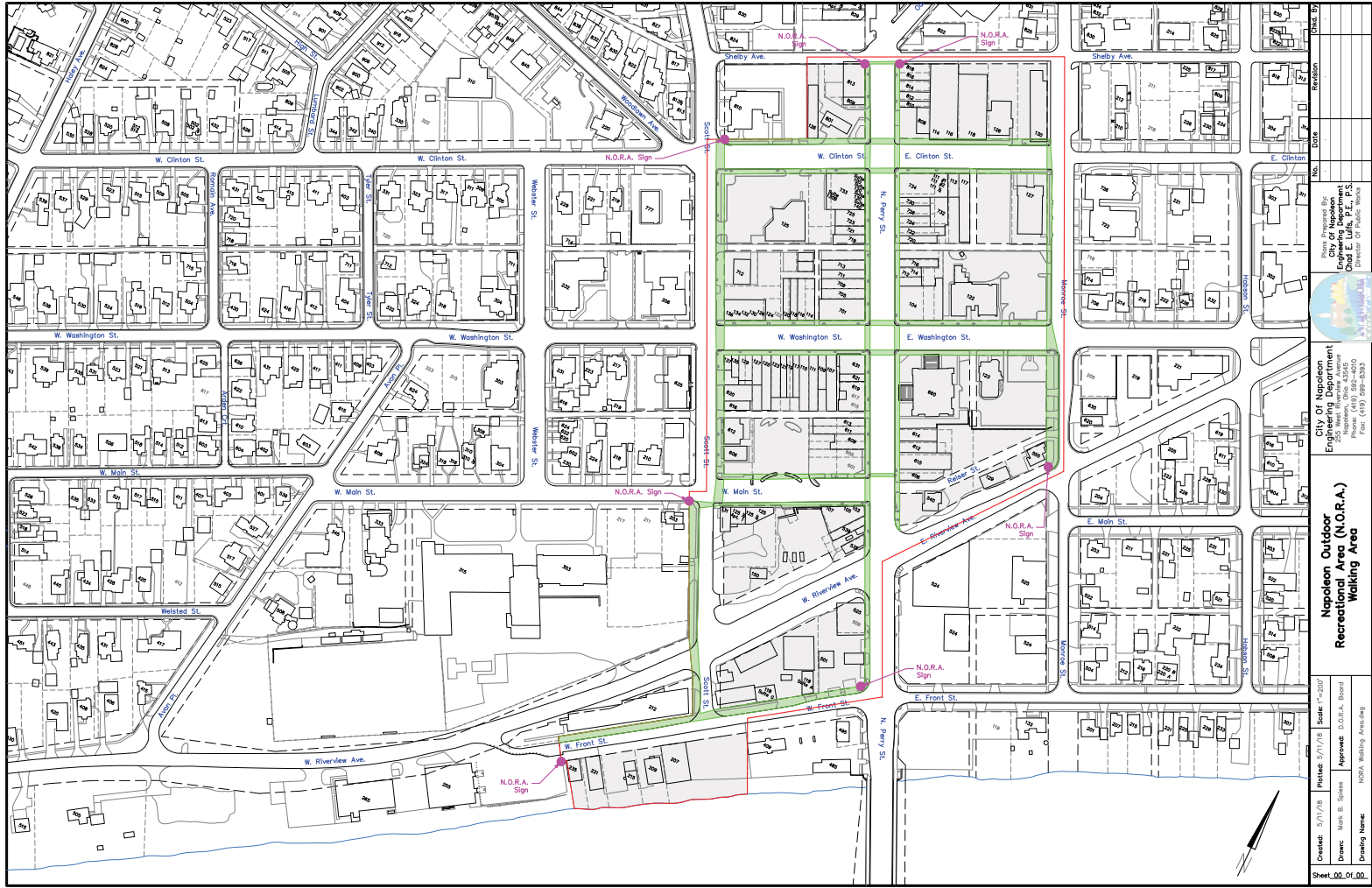
****Violation of any of these Rules of The Area shall be considered a minor misdemeanor and violators face warnings and/or fines up to \$150.00 in accordance with ORC 4301.62****

****The City of Napoleon reserves the right to enforce additional penalties that are in violation of the Napoleon Municipal Code as needed****

The Alcohol Establishment Owners/Operators shall supply their own Official NORA Cups. Official NORA Cups will be able to hold no more than sixteen (16) fluid ounces, and will be composed of plastic.

The Alcohol Establishment Owners/Operators may attach a fee or a To-Go Charge on every NORA beverage sold, accompanied by an Official NORA Cup.

The Alcohol Establishment Owners/Operators shall submit to the Office of the City Manager, a design that shall be printed on every Official NORA Cup prior to serving Participants or patrons. If the design of the Official NORA Cup is changed, the new design shall be submitted to the Office of the City Manager at a minimum of 30 days prior to the change of design. If a design is changed, only the Official NORA Cups with the new design will be recognized by Law Enforcement.



Revision	
No.	Date

City of Napolean Engineering Department Napolean, Ohio 43045 Phone: (419) 396-5333 Fax: (419) 396-5333	City of Napolean Director of Public Works
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Created: 5/17/18 Drawn: Mark E. Spiller Drawing Name: NORA Walking Area.dwg	Printed: 5/17/18 Scale: 1"=200' Approved: D.C.R.A. Board NORA Walking Area.dwg
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Sheet 00 of 00

May 9, 2018

City Council Members
City of Napoleon
255 W. Riverview Avenue
Napoleon, OH 43545

RE: Napoleon DORA (Downtown Outdoor Refreshment Area)

City Council Members:

Napoleon Alive would like to express our support for a DORA in Napoleon. We believe this would be a great addition to our community.

- 1) Events downtown could be enhanced with a DORA such as the Cruise Ins. People from Spengler's, Eddie J's Grille,... could more than gawk from afar but actually go over and support the event. 50/50's, Bake Sales,.. would all be enhanced and the car owners would enjoy the public appreciation. Fundraisers like last years Witches Walk put on by CASA would have more of a draw and be more participant friendly if they could carry their drinks with them. We believe more events like this would occur with a DORA.
- 2) Increase use of downtown. The Pocket Park is a prime example of an area that could be used more frequently by the ARTS Council and similar groups. Other events could happen in Main Street Parking Lot, by Family Video,...
- 3) Fight "Brain Drain". Young people move away saying there is nothing to do here. We can fight this with having a refreshment area and enhanced events in our community. Currently the city is trying to attract more housing into the community and we believe initiatives like this will help retain and attract young people. Also help the local work force attract educated people to the area.
- 4) Allow us to differentiate ourselves when we market Napoleon. Help us attract bus tours,... in a way other area communities couldn't.
- 5) Allow our local businesses to expand their customer base. Eddie J's Grille, Spengler's, Flat Rock, Lumberyard, Clubs,... could create Corn Hole leagues and different outdoor events to attract people to Napoleon.
- 6) Attract more businesses to the community to fill places such as Brick n Brew,....

Napoleon Alive hopes you consider this by early Summer and support the growth of our community.

Respectfully,

Napoleon Alive

Abigail Postelmann
Mary Tappie
Gayle Hubert
Qm

Doug Herman

ORDINANCE NO. 029-18

AN ORDINANCE AMENDING SECTION 505.14 OF THE CODIFIED CODE TO PROHIBIT DANGEROUS AND VICIOUS DOGS FROM BEING ON SIDEWALKS USED BY THE GENERAL PUBLIC; REPEALING CERTAIN SECTIONS OF ORDINANCE NO. 051-09

WHEREAS, City Council recently reviewed the City's Codified Ordinances in an effort to keep up to date with current regulations; and,

WHEREAS, on February 21, 2012, Ohio House Bill 14 took effect removing pit bulls from the State's definition of vicious dogs; **Now Therefore**,

**BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON,
OHIO:**

Section 1. That, Section 505.14 of the Napoleon Codified Code shall be amended and enacted as follows:

505.14 DANGEROUS AND VICIOUS DOGS.

(a) As used in this section:

(1) A. "Dangerous dog" means a dog that, without provocation, and subject to subsection (a)(1)B. hereof, has chased or approached in either a menacing fashion or an apparent attitude of attack, or has attempted to bite or otherwise endanger any person, while that dog is off the premises of its owner, keeper or harbinger and not under the reasonable control of its owner, keeper, harbinger or some other responsible person, or not physically restrained or confined in a locked pen which has a top, locked fenced yard or other locked enclosure which has a top.

B. "Dangerous dog" does not include a police dog that has chased or approached in either a menacing fashion or an apparent attitude of attack, or has attempted to bite or otherwise endanger any person while the police dog is being used to assist one or more law enforcement officers in the performance of their official duties.

(2) "Menacing fashion" means that a dog would cause any person being chased or approached to reasonably believe that the dog will cause physical injury to that person.

(3) "Police dog" means a dog that has been trained, and may be used, to assist one or more law enforcement officers in the performance of their official duties.

(4) A. "Vicious dog" means a dog that, without provocation and subject to subsection (a)(4)B. hereof, meets any of the following:

1. Has killed or caused serious injury to any persons;
2. Has caused injury, other than killing or serious injury to any person, or has killed another dog;
- ~~3. — Belongs to a breed that is commonly known as a pit bull dog. The ownership, keeping or harboring of such a dog shall be prima facie evidence of the ownership, keeping or harboring of a vicious dog.~~

B. "Vicious dog" does not include either of the following:

1. A police dog that has killed or caused serious injury to any person or that has caused injury, other than killing or serious injury, to any person

while the police dog is being used to assist one or more law enforcement officers in the performance of their official duties;

2. A dog that has killed or caused serious injury to any person while a person was committing or attempting to commit a trespass or other criminal offense on the property of the owner, keeper or harbinger of the dog.

~~C. "Pit bull" as used herein includes, but is not limited to, any American Pit Bull Terrier, any Bull Terrier, any Staffordshire Bull Terrier or American Staffordshire Terrier breed of dog, or any mixed breed of dog which contains as an element of its breeding the breed of American Pit Bull Terrier, Bull Terrier, Staffordshire Bull Terrier or American Staffordshire Terrier as to be identifiable as partially of the breed of American Pit Bull Terrier, Bull Terrier, Staffordshire Bull Terrier or American Staffordshire Terrier.~~

(5) "Without provocation" means that a dog was not teased, tormented or abused by a person, or that the dog was not coming to the aid or the defense of a person who was not engaged in illegal or criminal activity and who was not using the dog as a means of carrying out such activity.

(b) Except when a dangerous or vicious dog is lawfully engaged in hunting or training for the purpose of hunting and is accompanied by the owner, keeper, harbinger, or handler of the dog, no owner, keeper or harbinger of a dangerous or vicious dog shall fail to do either of the following:

(1) While that dog is on the premises of the owner, keeper or harbinger, securely confine it at all times in a building, in a locked pen which has a top, locked fenced yard or other locked enclosure which has a top, except that a dangerous dog may, in the alternative, be tied with a leash or tether so that the dog is adequately restrained;

(2) While that dog is off the premises of the owner, keeper or harbinger, keep it on a chain-link leash or tether that is not more than six feet in length and additionally do at least one of the following:

A. Keep that dog in a locked pen which has a top, locked fenced yard or other locked enclosure which has a top;

B. Have the leash or tether controlled by a person who is of suitable age and discretion or securely attach, tie or affix the leash or tether to the ground or stationary object or fixture so that the dog is adequately restrained and station such a person in close enough proximity to that dog so as to prevent it from causing injury to any person;

C. Muzzle that dog.

(c) No owner, keeper or harbinger of a vicious dog shall fail to obtain liability insurance with an insurer authorized to write liability insurance in this State providing coverage in each occurrence, subject to a limit, exclusive of interest and costs, of not less than one hundred thousand dollars (\$100,000) because of damage or bodily injury to or death of a person caused by the vicious dog. The failure to furnish a copy of the liability insurance policy to a Dog Warden or a law enforcement officer that has authority to enforce Section 505.14 within ten (10) days of request by such Dog Warden or law enforcement officer shall be prima facie evidence that the insurance does not exist.

(d) No owner, keeper, or harbinger of a dangerous or vicious dog shall NEGLIGENTLY permit said animal, when within the city, in a public park, public parking lot, or upon any public sidewalk, or upon other public property that is owned,

leased, or controlled by the local, state, or federal government, or upon any private sidewalk or parking lot that is placed for use by the general public, unless the dog is muzzled and on a chain-link leash or tether that is not more than six (6) feet in length, except that such dangerous or vicious dog may be transported in a motor vehicle when meeting the minimum requirements of Section 505.14(b)(2).

(e) If a violation of subsection (b) hereof involves a dangerous dog, whoever violates that subsection is guilty of a misdemeanor of the fourth degree on a first offense and of a misdemeanor of the third degree on each subsequent offense. Additionally, the court may order the offender to personally supervise the dangerous dog that he owns, keeps or harbors, to cause that dog to complete dog obedience training, or to do both, and the court may order the offender to obtain liability insurance pursuant to subsection (c) hereof. The court, in the alternative, may order the dangerous dog to be humanely destroyed by a licensed veterinarian, the Dog Warden or the Humane Society.

(f) If a violation of subsection (b) hereof involves a vicious dog, whoever violates that subsection is guilty of one of the following:

(1) A misdemeanor of the first degree on a first offense. Additionally, the court may order the vicious dog to be humanely destroyed by a licensed veterinarian, the Dog Warden or the Humane Society.

(2) In the event the vicious dog kills or causes serious injury to a person while violating subsection (b), then the charge should be filed pursuant to Section 955.22 of the Ohio Revised Code as a felony.

(g) Whoever violates subsection (c) hereof is guilty of a misdemeanor of the first degree.

(h) Whoever violates subsection (d) hereof is guilty of a misdemeanor of the fourth degree.

(i) ~~Except when an offense involves a pit bull,~~ Whenever an alleged violation of Section 505.14 comes to the attention of the official with authority to enforce Section 505.14, as it relates to a dangerous or vicious dog as herein defined, not being properly insured, restrained or confined, he or she shall promptly investigate prior to the filing of a criminal charge. Should the official, after such investigation, believe that a violation does exist, or believe that the dog is dangerous or vicious, he or she shall promptly notify the owner, keeper, or harborer in the manner prescribed in this section to appear before the City Manager or the City Manager's designee at a date, time and place certain to determine the question as to whether or not the dog is dangerous or vicious as defined in Section 505.14 of the Codified Ordinances.

(1) The investigator shall cause a written report concerning the dangerous or vicious dog to be filed with the City Manager along with any photographs and evidence thereof stating his or her findings.

(2) Notice shall be deemed to be properly served if a copy thereof is:

A. Delivered to the owner, keeper or harborer of the dog by either personal or residential service or by certified mail; or,

B. If the certified letter is returned showing that the letter was not delivered, when a copy thereof is posted in a conspicuous place at the residence of the owner, keeper, or harborer of the dog.

C. Notice of the hearing shall be in substantially the following form:

NOTICE OF HEARING

You are hereby notified that you as an owner, keeper or harbinger of an alleged dangerous or vicious dog, as defined in Section 505.14 of the Codified Ordinances of the City are ordered to appear on _____ at ____ M. at the location of _____. Failure to appear may result in favor of the official alleging the dog is dangerous or vicious.

Dated this _____ day of _____.

/s/ _____
(TITLE OF SIGNER)

A copy of the foregoing notice was served on _____ on the _____ day of _____, _____.

(MANNER OF SERVICE)

/s/ _____
(PERSON SERVING)

D. At the time and place specified in the notice, the City Manager or his or her designee shall hear the matter. The formal rules of evidence shall not apply; however, the hearing shall be recorded. The owner, keeper or harbinger of the dog in question shall have the right to appear in person or by counsel. At the conclusion of the hearing, the City Manager or his or her designee shall make a determination whether or not, by preponderance of the evidence, the dog in question is dangerous or vicious as defined in Section 505.14 of the Codified Ordinances. Service of the decision is deemed completed when the decision is either delivered in person or by regular U.S. mail, proof of mailing required, to the owner, keeper or harbinger or representative of the dog in question, or by posting the order in a conspicuous place on, in or about the residence of the owner, keeper or harbinger. The decision shall be deemed final subject to an appeal filed within ten (10) days from service of the decision to the owner, keeper or harbinger of the dog in question or his or her representative. Appeals shall be taken to the Common Pleas Court of Henry County, Ohio.

Section 2. That, Section 505.14 of the Codified Code as existed prior to the enactment of this Ordinance is repealed.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further,

if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 5. That, upon passage, this Ordinance shall take effect at the earliest time permitted by law.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE _____ Yea _____ Nay _____ Abstain

Attest:

Gregory J. Heath, Clerk/Finance Director

I, Gregory J. Heath, Clerk/Finance Director of the City of Napoleon, do hereby certify that the foregoing Ordinance No. 029-18 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, _____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Gregory J. Heath, Clerk/Finance Director



City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: City Council, Mayor, City Law Director, City Manager, Department Supervisors, Newsmedia
From: Gregory J. Heath, Finance Director/Clerk of *GJH* Council
Date: May 10, 2018
Subject: Water, Sewer, Refuse, Recycling and Litter Committee – Cancellation

The regularly scheduled meeting of the Water, Sewer, Refuse, Recycling and Litter Committee for Monday, May 14, 2018 at 7:00 pm has been CANCELED due to lack of agenda items.

AMP Update for May 4, 2018

From: "American Municipal Power, Inc." <webmaster@amppartners.org>
 To: rdietrich@napoleonohio.com

05/04/18 04:50 PM

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AMP members receive RP₃ recognition

By Jennifer Flockerzie - technical services program coordinator

The American Public Power Association (APPA) recognized 11 AMP members with Reliable Public Power Provider (RP₃) designation during APPA's annual Engineering and Operations Technical Conference, held April 29 through May 2 in Raleigh, N.C.

Awarded communities include:

Diamond

- Cleveland Public Power
- Hudson Public Power
- Piqua Power System

Platinum

- City of Bowling Green
- Coldwater Board of Public Utilities
- Borough of Ephrata
- New Martinsville Municipal Electric Utility
- St. Clairsville Electric

Gold

- Borough of Lansdale Electric Department
- Oak Harbor Public Power
- Orrville Utilities

Congratulations to these communities. They bring the total number of AMP members with RP₃ designation to 29.

The RP₃ program recognizes utilities that demonstrate high proficiency in reliability, safety, workforce development and system improvement. Criteria within each of the four RP₃ areas are based upon sound business practices and recognized industry leading practices.

There are still spots available for AMP's RP₃ Assistance Program, which allows AMP staff to work directly with those members on a question by question basis. AMP is available to assist all members with their RP₃ application; staff will help complete and review applications and make recommendations for overall score improvement.



Cleveland Public Power Director Robert Davis (center right) and Commissioner Ivan Henderson, AMP Board

Please contact me for more information at member (center left), accept RP₃ designation 614.540.0853 or jflockerzie@amppartners.org.

DEMEC Day at Legislative Hall a success

By Kimberly Schlichting - senior vice president of operations & power supply

The Delaware Municipal Electric Corporation (DEMEC) held its fifth annual Day at Legislative Hall on April 25. This annual gathering of DEMEC members and public power representatives has proven successful over the years. Public power representatives in Delaware spend the day networking with legislators and colleagues, discussing policy issues that affect public power communities. It is an opportunity for legislators to hear firsthand what issues public power communities face and how actions taken at the statehouse affect municipal electric utilities.

Additionally, during the Day at Legislative Hall activities, Governor John Carney executed a proclamation recognizing DEMEC and public power.



Pictured above with Governor John Carney are (from left): Gary Stulir (Smyrna Town Manager), Mayor David Letterman and wife Chris (Town of Clayton), Eric Norenberg (Milford City Manager), David Del Grande (Newark CFO), Thomas Coleman (Newark Interim City Manager), Kimberly Schlichting (DEMEC SVP of Operations & Power Supply) and Patrick McCullar (DEMEC President & CEO and AMP Board of Trustees Treasurer).

Ohio small cell wireless bill signed

By Charles Willoughby - director of government affairs

The compromise legislation to expand small cell wireless deployment in public rights-of-way in Ohio (HB 478) received Governor John Kasich's signature on May 2. With input and eventual support from municipalities, including AMP/OMEA, and wireless companies, the bill improves upon a previous measure and ends a legal challenge the cities filed against the state. The new law is effective in 90 days.

AMP/OMEA previously sent information to members on adopting revised right-of-way (ROW) ordinances and design guidelines. In order to protect local asset, historic districts and community aesthetics, communities are required to have provisions in place prior to an application being filed by a wireless company. A copy of that information was re-sent to members.

If you have any questions about the legislation contact Michael Beirne at 614.540.0835 or mbeirne@amppartners.org, or me at 614.540.1036 or cwilloughby@amppartners.org. If you have questions about the ROW ordinance please contact Lisa McAlister at 614.540.6400 or lmcalister@amppartners.org, or Kristin Rothery at 614.540.0852 or krothey@amppartners.org.

AMP, members receive awards for achievements in safety

By Lee Doyle - manager of corporate health and safety

Nine AMP members were recognized for their excellence in safety at APPA's 2018 Engineering & Operations Technical Conference. The following awards were given:

Group A - for systems with less than 15,000 worker-hours of exposure

First place:

- Montpelier Municipal Utilities
- New Martinsville Municipal Utilities
- Perkasio Borough Electric Light Department
- St. Clairsville Light & Power

Group B - for systems with 15,000 to 29,000 worker-hours of exposure

First place:

- Hillsdale Board of Public Utilities
- City of Wapakoneta
- Princeton Electric Plant Board
- Shelby Division of Electricity & Telecommunications

Group C - for systems with 30,000 to 59,999 worker-hours of exposure

First place:

- City of Hudson Electrical Department

Group D - for systems with 60,000 to 109,999 worker hours of exposure

Third place:

- Coldwater Board of Public Utilities

Group F - for systems with 250,000 to 999,999 worker hours of exposure

Second place:

- American Municipal Power, Inc.

Congratulations to all of the staff at AMP and the member communities that were recognized with APPA safety awards.



Accepting AMP's Safety Award is Lee Doyle (center), pictured here with Michael Hyland (left), APPA svp of engineering services and Duane Richardson (right), chair of the APPA Safety Committee.

AMP members compete at APPA Lineworkers Rodeo

By Michelle Palmer, PE - vice president of technical services

Lineworkers from several AMP member communities took part in the 18th annual APPA Lineworkers Rodeo, held April 27 and 28 in North Carolina.

Out of 65 teams, the Westerville Electric Division team placed 16 and the Cleveland Public Power team placed 36. Both teams also had apprentices who placed in the top third of the 145 apprentice competitors from across the country.

The APPA Rodeo is a national venue for public power lineworkers to demonstrate their skill and knowledge while competing for professional recognition.

The 2018 APPA rodeo, a series of competitive events demonstrating lineworker skills and safe work practices, featured 65 teams and 145 apprentices from across the country. The events were judged based upon safety, work practices, neatness, ability, equipment handling and timely event completion. Congratulations to Westerville Electric Division and Cleveland Public Power.



Cleveland Public Power's team



Westerville Electric Division's team

Detrimental municipal utility legislation introduced in Ohio

By Charles Willoughby

A legislative attack on Home Rule and municipal utility service that Governor Kasich line-item vetoed in his last budget bill has reemerged from the office of Rep. Mike Duffey (R-Worthington). House Bill 602 would establish two novel categories of municipal corporations: 1) a "Predatory Municipal Corporation" and 2) a "Noncompliant Municipal Corporation." Each designation would feature corresponding financial and operating penalties on certain municipalities that provide water and/or sewer service outside municipal corporate limits.

The bill is nearly identical to a provision in the state budget bill that was ultimately vetoed. That provision only applied to water or sewer service provided by the city of Columbus. Under HB 602, the provision would apply to all municipalities in Ohio that provide water or sewer services. In addition to the intolerable designations as "Predatory" and "noncompliant," HB 602 would also impose a financial penalty on affected cities in the form of reduced funding from the Local Government Fund (LGF) if the city's water or sewer system charges different rates for resident and nonresident customers.

The issue originated from a local dispute between the city of Columbus and a nearby suburb that is in need of sewer upgrades.

AMP/OMEA will be engaging with legislators about our opposition to HB 602 and also providing our member communities with additional information about how the provisions in the bill would disadvantage economic development in this state.

If you have any questions about the legislation please contact Michael Beirne at 614.540.0835 or mbeirne@amppartners.org or me at 614.540.1036 or cwilloughby@amppartners.org.

April 2018: Cold temperatures and generation outages lead to high prices

By Mike Migliore - vice president of power supply planning

April 2018 finished as one of the top five coldest Aprils ever at many spots in AMP's service territory. Coupled with the normal spring generator outage season, low-cost power supplies were not as abundant as normal in PJM. April saw high market prices most days of the month, which resulted in an average month price that was higher than all 12 months in 2017. The highest hourly price for the month at the

AEP/Dayton Hub was only \$68/MWh. Congestion throughout most of PJM was low, but depressed prices were still seen at the western edge of the system. Congestion costs from the MISO interconnect to A/D Hub was \$6/MWh.

AVERAGE DAILY RATE COMPARISONS			
	April 2018 \$/MWh	March 2018 \$/MWh	April 2017 \$/MWh
A/D Hub 7x24 Price	\$35.49	\$32.43	\$28.62
PJM West 7x24 Price	\$35.25	\$33.67	\$29.40
A/D to AMP-ATSI Congestion/Losses	\$0.35	\$1.20	\$0.65
A/D to Blue Ridge Congestion/Losses	-\$0.14	\$0.85	\$0.68
A/D to PJM West Congestion/Losses	-\$0.24	\$1.24	\$0.78
PJM West to PP&L Congestion/Losses	-\$4.52	-\$8.66	-\$0.70
IND Hub to A/D Hub Congestion/Losses	\$4.10	\$4.12	-\$1.23

Energy markets update

By Jerry Willman - assistant vice president of energy marketing

The May 2018 natural gas contract decreased \$0.028/MMBtu to close at \$2.726 yesterday. The EIA reported an injection of 62 Bcf for the week ending April 27. Market consensus was for an injection of 53 Bcf. This is the first injection recorded for 2018. Gas in storage now stands at 1,343 Bcf. This is 28 percent below the five-year average of 1,877 Bcf. Gas in storage for this week one year ago was 2,246 Bcf.

On-peak power prices for 2018 at AD Hub closed yesterday at \$35.32/MWh, which was \$.38/MWh lower for the week.

On Peak (16 hour) prices into AEP/Dayton hub

Week ending May 4

MON	TUE	WED	THU	FRI
\$37.13	\$38.76	\$44.17	\$43.67	\$40.66

Week ending April 27

MON	TUE	WED	THU	FRI
\$40.39	\$40.61	\$39.89	\$40.23	\$37.26

AEP/Dayton 2019 5x16 price as of May 3 — \$35.32

AEP/Dayton 2019 5x16 price as of April 26 — \$35.70

AFEC weekly update

By Jerry Willman

The AMP Fremont Energy Center gas burns were marginally less than last week but continue to remain very strong, week over week. PJM modeled some transmission congestion in their Day-Ahead award for Fremont several days this week, but the plant was not limited in its real time output. Duct firing operated for 138 hours this week. The plant generated at an 87 percent capacity factor (based on 675 MW rating).

Philippi student awarded AMP scholarship

Kaitlin Jones of Philippi was presented a Richard H. Gorsuch Scholarship by Jay Myers, AMP member marketing representative, on May 1. Jones is the daughter of Wes Jones, electric superintendent of Philippi Municipal Electric. The one-time scholarship award is presented to a student whose parent or guardian is an employee of AMP or an AMP member municipal electric department.

Jones, a student from Philip Barbour High School, will attend Alderson Broaddus University to study as a physician's assistant. She was an active member of the National Honor Society and volunteered for a number of community activities and programs.



AMP finds Kaitlin to be a talented student with a promising future. Please join us in congratulating Kaitlin and wishing her great luck with her future endeavors.

Register now for Webinars

An internet connection and a computer are all you need to educate your staff. Individual webinars are \$99 or sign up for a series at a discounted rate. Register today at www.PublicPower.org under Education & Events. Non-members can enter coupon code **AMP** to receive the member rate.

- Electric Utility 101 Series: Keeping Pace with Utility Trends and Technologies **May 4**
- Rating Agency Webinar Series: Maintaining or Improving Your Utility's Bond Rating **May 22**
- Use Public Power Insurance Data to Improve Your Risk Profile **June 5**

Recorded webinars are also available for purchase. Visit www.PublicPower.org under Shop.



Classifieds

Members interested in posting classifieds in Update may send a job description with start and end advertisement dates to zhoffman@amppartners.org. There is no charge for this service.

Montpelier seeks bids for sale of garbage truck, dumpsters

The Village of Montpelier is seeking sealed bids for the sale of the following items:

- 2012 McNeilus 17-yard rear loader/packer garbage truck with an international truck chassis in very good condition, inside and out. It also has most of the equipment set-up for rear garbage collection

in the Tidy Totes containers.

- Six - six-yard, rear-load dumpsters
- Five - four-yard, rear-load dumpsters
- One - three-yard, rear-load dumpster with wheels

The bid should include all items listed above, as the village is not entertaining bids on separate items. **There is a \$30,000 minimum reserve, and the Village of Montpelier reserves the right to refuse any and all bids.**

For questions, additional specifications or if you would like to look at the items, contact Street Superintendent Dennis Bishop at 419.485.1526. Sealed bids must be received by 4:30 p.m. on May 30 and will be publicly opened on May 31 at 9 a.m. at the Montpelier Town Hall. Please drop off or mail sealed bids to the Clerk of Council, c/o Kevin Brooks, Garbage Truck/Dumpsters, 211 N. Jonesville St., P.O. Box 148, Montpelier, OH 43543.

Bryan seeking assistant power production superintendent

This position works hand-in-hand with the power production superintendent in the environmental reporting and compliance, and the implementation of policies and procedures in all functions of the daily, weekly and annual activities and the proper operational functions and maintenance of the power plant, Auglaize Hydroelectric Plant, substations and other related facilities and equipment. The assistant also assumes the responsibilities of the power production superintendent during the superintendent's absence. This position reports to the power production superintendent.

This position requires at a minimum, a bachelor degree in electrical engineering with experience in operating and maintaining a municipal power plant; experience in electrical maintenance, including system design and control systems; plumbing and mechanical maintenance; or an equivalent combination of education and experience, which provide the knowledge, skills and ability needed to direct the operation of municipal generation plants.

View complete details and requirements for this vacancy at www.cityofbryan.net. Applicants may send resumes by May 15 to the Human Resources Department, Bryan Municipal Utilities, 841 E. Edgerton St., Bryan, OH 43506 or to humanresources@cityofbryan.com.

Village of Pemberville seeks electric distribution lineworker

The Village of Pemberville is seeking applicants for the position of electric distribution lineworker. The lineman will be responsible for delivering reliable electric service to customers by performing inspections, maintenance, operations and construction work on substations, transmission, distribution and streetlight systems within the village to the level that their training dictates. Having or obtaining a CDL is required, as is mechanical knowledge and knowing how to operate equipment including but not limited to: bucket truck, digger derrick, backhoe, wood chipper, chain saws and dump truck; with a willingness to follow all current and future safety practices and maintain equipment. Wage is negotiable. Applications are available on the [village website](http://www.villagewebsite.com). Please submit a resume and application to the Village of Pemberville, 155 Main St., P.O. Box 109, Pemberville, OH 43450.

City of Hamilton seeks applicants for two positions

Director of utility operations

The City of Hamilton is seeking applicants for the position of director of utility operations. This position is responsible for professional and administrative work in the planning, organization, direction, supervision and coordination of the operations and activities of the City's Department of Utility Operations. The Department of Utility Operations consists of electric power transmission and distribution, hydroelectric plant operations, fossil power plant operations, water production and wastewater reclamation

facilities. This position reports directly to the executive director of infrastructure, but extensive leeway is granted for the exercise of independent judgement in directing the Department of Utility Operations. Direct and indirect supervision is exercised over professional, managerial/supervisory, technical and clerical personnel.

Applicants must possess a bachelor's degree in business administration or engineering, with five years of professional experience in public electric utility management, including supervisory experience. A master's degree in business administration or engineering, as well as a valid registration as a professional engineer in the state of Ohio or other equivalent certification from another state is preferred.

Applications must be completed by May 18 at 11:59 p.m., EST. To view the job description or to apply, click [here](#).

Business analyst

The City of Hamilton is seeking applicants for the position of business analyst. This position is responsible for professional, administrative work in the business division of the Infrastructure Department. The nature of the work performed requires that an employee in this class establish and maintain cooperative working relationships with directors and supervisory personnel in other city departments and divisions. This position is also responsible for assisting the utility business manager with various tasks with the business division (assisting in the preparation of infrastructure budgets, assisting with complex financial and utility rate analyses). This position is notified by the supervisor the objectives for and methodologies to use to enforce standards and orders, develop new policies or to propose improvements to existing policies and standards.

Applicants must possess a bachelor's degree in business administration, finance, accounting, math, engineering or other closely related fields, as well as one year of experience in one or more of the following fields: accounting, utility/code enforcement, finance, business administration, public administration, economics, mathematics or engineering. Three years of experience in one or more of these fields is preferred.

Applications must be completed by May 17 at 11:59 p.m., EST. To view the job description or to apply, click [here](#).

Village of Minster seeks applicants for three positions

Wastewater superintendent

The Village of Minster is seeking a qualified candidate for the position of wastewater superintendent. The potential candidate will be responsible for the continuous operation and maintenance of a Class III

wastewater treatment facility. Successful candidate should have a minimum of a high school degree supplemented by specialized academic training in the areas of chemistry and biology and specialized training in the operation of a wastewater treatment facility. A degree in science or engineering preferred; experience in a superintendent position preferred; with a minimum of five years of experience operating a biological treatment process facility; a valid Ohio Class III Wastewater Treatment certificate; knowledge of the Ohio EPA's rules and regulations regarding wastewater treatment; a valid driver's license.

For information about the position and to download an application, visit, www.minsteroh.com. To apply, send resume, application with at least three references to: Village Administrator, Village of Minster, P.O. Box 1, Minster, OH 45865. Applications will be accepted until the position is filled.

Water superintendent

The Village of Minster is seeking a qualified candidate for the position of water treatment superintendent. The potential candidate is responsible for the continuous operation and maintenance of a Class I water supply works and the delivery of safe, clear and sufficient water to the community. Successful candidate should have a minimum of a high school degree supplemented by specialized academic training in the areas of chemistry and biology and specialized training in the operation of a water treatment facility. A degree in science or engineering preferred; experience in a superintendent position preferred; a valid Ohio Class I Water Supply certificate. A minimum of five years of experience in a Class I facility; a valid driver's license; knowledge of the Ohio EPA's rules and regulations regarding water treatment.

For information about the position and to download an application, visit, www.minsteroh.com. To apply, send resume, application with at least three references to: Village Administrator, Village of Minster, P.O. Box 1, Minster, OH 45865. Applications will be accepted until the position is filled.

Wastewater/water superintendent

The Village of Minster is seeking a qualified candidate for the position of wastewater superintendent/water superintendent. The potential candidate will be responsible for the continuous operation and maintenance of a Class III wastewater treatment facility and a Class I water treatment facility. Successful candidate should have a minimum of a high school degree supplemented by specialized academic training in the areas of chemistry, science and biology and specialized training in the operation of a water treatment facility and a wastewater treatment facility. A degree in science or engineering preferred; experience in a superintendent position preferred; with a minimum of five years of experience in a Class I water facility and a Class III wastewater facility; valid Ohio Class I Water Supply certificate and an Ohio Class III Wastewater Treatment certificate; a valid driver's license; knowledge of the Ohio EPA's rules and regulations regarding water and wastewater treatment.

For information about the position and to download an application, visit, www.minsteroh.com. To apply, send resume, application with at least three references to: Village Administrator, Village of Minster, P.O. Box 1, Minster, OH 45865. Applications will be accepted until the position is filled.

Opportunities available at AMP

AMP is seeking applicants for the following positions:

Generation optimization specialist

For complete job descriptions, please visit the [AMP careers page](#).

American Municipal Power, Inc.

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American Municipal Power, Inc., 1111 Schrock Road, Suite 100, Columbus, OH 43229

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Ohio Municipal League Legislative Bulletin

From: "Ohio Municipal League" <kscarrett@omloho.org>

05/11/18 01:43 PM

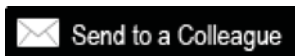
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May 11, 2018

OML UPDATE AT-A-GLANCE

Here are the top three things you need to know from this past week:

- According to the Ohio Office of Budget and Management, overall revenues for April topped \$3 billion, which is 6.5% (\$183 million) more than was projected for the month.
- The Ohio EPA has awarded \$3.9 million in grants to 60 different municipalities, businesses and nonprofits across Ohio to promote recycling and litter-prevention efforts.
- By way of reminder, Ohio House of Representatives will be electing a new Speaker of the House in a Republican caucus meeting next week on May 15th, followed by an election held before the full House on May 16th. The League will alert our members to the outcome of the election.

OHIO HOLDS PRIMARY ELECTION

On Tuesday, Ohioans voted for candidates competing in local, state and federal primary elections. The state's election results were closely watched by the nation thanks not only to the primary races for contested congressional seats, but also because of the gubernatorial race to replace term-limited Governor John Kasich as he ends his term as governor.

The two gubernatorial candidates that will face each other in the general election are Republican Mike DeWine and Democrat Richard Cordray. DeWine beat current Lt. Governor Mary Taylor in the Republican primary, while Cordray beat out former Congressman Dennis Kucinich as well as former Ohio Supreme Court Judge Bill O'Neil and current Ohio State Senator Joe Schiavoni (D - Boardman).

Some of the more high-profile primaries included the race between U.S. Rep. Jim Renacci (R - Alliance) and Mike Gibbons for a U.S. Senate seat. Renacci won the primary vote over the Republican businessman and will face U.S. Senator Sherrod Brown (D - Cleveland) in the general election in November.

A great many Ohio House of Representatives and Senate seats had primary contests as well. You can access a full list of all the winner and runners-up in each primary election across the state if you click [HERE](#). We want to congratulate those who ran successful campaigns and have advanced into the general election. We hope that each and every candidate continues to work to champion a safe and prosperous Ohio by working with municipal leaders around the state. Healthier cities and villages mean a healthier Ohio, and we look forward to working with local, state and federal leaders to ensure a bright future for Ohio.

KASICH SIGNS EXECUTIVE ORDER, SIGNALS INTENT OF MUNICIPAL PREEMPTION

This Wednesday, Governor Kasich signed an executive order which established the rules governing the testing of autonomous vehicles in Ohio. Per this order, any company that registers and files insurance and safety information with Kasich-created entity DriveOhio will be allowed to test autonomous vehicles on any public road throughout the state.

The order also creates the Ohio Autonomous Vehicle Pilot Program under DriveOhio to connect municipalities willing to host the testing of autonomous vehicles within their jurisdictions with the companies testing those vehicles. The program is currently voluntary. However, during the announcement of this executive order, Kasich said he will be seeking to prevent municipalities from passing local laws banning the use of driverless vehicles.

Kasich said driverless cars are "21st century technology" and cited their potential to save lives by reducing the number of car crashes. This executive order, according to the governor, is meant to ensure Ohio is not left out of a forthcoming expansion of driverless vehicles across the nation. To find out more about this program, you can click [HERE](#).

NEW LEGISLATION OF MUNICIPAL INTEREST INTRODUCED

Here is the new legislation introduced this week of interest to municipalities:

- SB 296 - LAW ENFORCEMENT BENEFITS. Sponsored by Sen. LaRose (R - Hudson) and Sen. Hottinger (R - Newark), revises the payments that surviving family members receive from the Ohio Public Safety Officers Death Benefit Fund and to permit surviving spouses and children to participate in the health, dental, and vision benefits offered to state employees as if the survivors were employees of this state.
- HJR 16 - WATER IMPROVEMENTS. Sponsored by Rep. Arndt (R - Port Clinton) and Rep. Patterson (D - Jefferson), this joint resolution would enact Section 2t of Article VIII of the Constitution of the State of Ohio to permit the issuance of general obligation bonds to fund clean water improvements.

BILLS OF MUNICIPAL INTEREST HEARD IN COMMITTEE

Here are the bills heard in committees this week:

- SB 252 - VISITORS BUREAUS. Sponsored by Sen. Peterson (R - Sabina), this bill would authorize local elected officers that have levied a hotel lodging excise tax, or a designee of such officers to simultaneously hold the position of officer or member of the board of trustees of a convention and visitors' bureau without constituting incompatible offices. During its fourth hearing before the Senate Ways and Means Committee, Americans for Prosperity testified in opposition to the bill. An amendment that allows county and municipal fiscal auditors to disclose tax return information for hotels subject to lodging tax upon request was adopted unanimously into the bill. The League is neutral on this legislation.
- HB 133 - DISASTER RELIEF ACT. Sponsored by Rep. Ryan (R - Newark), this bill would create the Disaster Relief Act to exempt out-of-state disaster businesses and qualifying out-of-state employees from certain taxes and laws with respect to disaster work on critical infrastructure performed in this state during a declared disaster. During its fourth

hearing before the Senate Ways and Means Committee, no testimony was given on the bill. The League is neutral on this legislation.

- **HB 351 - MILITARY TAX EXEMPTION.** This bill, sponsored by Rep. Perales (R - Beavercreek) and Rep. Butler (R - Oakwood), this bill would require municipal corporations to exempt from taxation the military pay of members of the commissioned corps of the National Oceanic and Atmospheric Administration and Public Health Service. During its first hearing before the Senate Ways and Means Committee, both sponsors of the bill testified on the bill and answered the committee's questions. The sponsors explained that this bill has little projected impact on municipal revenues as less than 80 individuals throughout the state would qualify for this exemption. The League is neutral on this legislation.
- **HB 226 - FIREWORKS LAW.** Sponsored by Rep. Seitz (R - Cincinnati) and Rep. Sweeney (D - Cleveland), this bill would establish a fireworks study group to review and make recommendations regarding the Fireworks Law, extend to July 1, 2020, the moratorium on issuing fireworks manufacturer and wholesaler licenses, eliminate, beginning January 1, 2021, the moratorium on geographic transfer of fireworks manufacturer and wholesaler licenses, and, beginning July 1, 2020, impose a fee on the retail sale of consumer grade fireworks in this state and to expand the ability of individuals to obtain 1.3G display fireworks and obtain and use 1.4G consumer fireworks. During its third hearing before the Senate Government Oversight and Reform Committee, opponents testified against the bill, citing safety concerns. The League is neutral on this legislation.
- **SB 268 - THEFT IN OFFICE.** This bill, sponsored by Sen. Wilson (R - Maineville), would expand the increased penalties for theft in office based on the amount of property or services stolen and to include as restitution certain audit costs of the entity that suffered the loss involved in the offense. During its third hearing before the Senate Government Oversight and Reform Committee, no testify was given on this bill. The League is supportive of this legislation.

OML REGIONAL CONFERENCES COMING SOON

In the next few months, the OML will be holding regional conferences throughout the state to bring important elements of our Annual Conference right to the doorstep of the local leaders who serve Ohio's cities and villages.

The goal of these Regional Conferences is to provide an opportunity for League members prevented from attending our three-day Annual Conference held in downtown Columbus by either distance or time constraints but know it is important to receive the timely information and access to resources that the conference provides. In an attempt to reach our members unable to attend the Annual Conference, we have put together a single day program of general session topics with presentations by featured speakers who are experts in their municipal sectors.

The regional conferences are an invaluable opportunity for municipal officials statewide to have the ability to be presented with critical information directly related to the success of their own communities, as well as connect and network with other local leaders in their area. This opportunity is not limited to League members who cannot come to Columbus but is a great opportunity for all municipal and local government officials to refresh their skill sets and get the most recent information on critical topics.

Registration information including the conference agenda can be accessed [HERE](#). This is the last week to register for the southeastern regional conference next week!

The dates and locations for the four Regional Conferences are as follows:

- Southeast: Friday, May 18th at the Ohio University Conference Center in Athens.
- Southwest: Friday, June 8th at the Manor House Banquet Center in Mason.
- Northeast: Friday, June 29th at the Pro Football Hall of Fame in Canton.
- Northwest: Friday, August 17th at the Hancock Hotel in Findlay.

We encourage you to sign up as soon as possible, as space will be limited, and we look forward to seeing you there!

SCENIC BYWAYS ADVISORY SUBCOMMITTEE PROPOSES CHANGE TO CODE LANGUAGE

The Scenic Byways Advisory Committee held a subcommittee meeting this week to propose an update ORC § 5516.05. Below is the proposed language:

ORC §5516.05 draft language:

The director of transportation may designate any portion of the interstate system, national highway system, or primary system a state or locally-maintained vehicular roadway corridor as a scenic byway.

The director shall exclude from designation as a scenic byway any segment of a scenic byway in a zoned or unzoned commercial or industrial area that is determined by the director to be inconsistent with the designation of a scenic byway.

No advertising device may be erected upon a designated scenic byway, except in accordance with division (A), (B), or (C) of section 5516.02 of the Revised Code, division (A), (B), (C), (D), (E), or (G) of section 5516.06 of the Revised Code, or division (A), (B), (C), or (D) of section 5516.061 of the Revised Code. Any advertising device lawfully in existence prior to the designation of a scenic byway, upon such designation, is a nonconforming advertising device under section 5516.07 of the Revised Code.

Please send all comments on this proposed change by Thursday, May 24th to Thomas P. Barrett, Historic Bridge Program Manager and State Byways Coordinator in the ODOT Office of Environmental Services. You can email him at Tom.Barrett@dot.ohio.gov.

COMMITTEE SCHEDULE FOR THE WEEK OF MAY 13, 2018

Tuesday, May 15, 2018

HOUSE WAYS AND MEANS

Tue., May. 15, 2018, 10:00 AM, Hearing Room 121
Rep. Schaffer: 614-466-8100

HB575** TAX CREDIT-VOLUNTEER FIREFIGHTER/EMS (KELLER C, REZABEK J) To grant income tax credits to persons who serve as volunteer firefighters or emergency medical service technicians.

First Hearing, Sponsor Testimony

SENATE JUDICIARY

Tue., May. 15, 2018, 10:15 AM, North Hearing Room
Sen. Bacon: 614-466-8064

Governor's appointment:

- Randy McPeck to the Ohio Private Investigation and Security Services Commission

HB276** THREATENING UTILITY WORKERS (REZABEK J, GREENSPAN D) To expand the offense of aggravated menacing to prohibit threatening a utility worker with intent to obstruct the operation of a utility.

Second Hearing, Proponent Testimony

SENATE FINANCE

Tue., May. 15, 2018, 2:30 PM, Senate Finance Hearing Room
Sen. Oelslager: 614-466-0626

SB296** OFFICER DEATH BENEFIT FUND REVISIONS (LAROSE F, HOTTINGER J) To revise the payments that surviving family members receive from the Ohio Public Safety Officers Death Benefit Fund and to permit surviving spouses and children to participate in the health, dental, and vision benefits offered to state employees as if the survivors were employees of this state.

First Hearing, Sponsor Testimony

SB299** LAKE ERIE PROTECTION APPROPRIATIONS (GARDNER R) To allow equipment for the protection and preservation of Lake Erie to be purchased with proceeds from the Parks and Recreation Improvement Fund, and to appropriate funds for projects enhancing water quality in the Western Lake Erie Basin.

First Hearing, Sponsor/Proponent Testimony

HOUSE FEDERALISM AND INTERSTATE RELATIONS

Tue., May. 15, 2018, 4:00 PM, Hearing Room 115

Rep. Roegner: 614-466-1177

HB228** USE OF FORCE IN SELF-DEFENSE (JOHNSON T, LATOURETTE S) To assign to the prosecution the burden of disproving a self-defense or related claim, to expand the locations at which a person has no duty to retreat before using force under both civil and criminal law, and to modify the Concealed Handgun Licensing Law regarding a licensee's duty to keep the licensee's hands in plain sight, the penalties for illegally carrying a concealed firearm or improperly handling firearms in a motor vehicle, and the posting of warning signs regarding the possession of weapons on specified premises.

Sixth Hearing, All Testimony

Wednesday, May 16, 2018

HOUSE STATE AND LOCAL GOVERNMENT

Wed., May. 16, 2018, 8:30 AM, Hearing Room 114

Rep. Anielski: 614-644-6041

HB543** PROSECUTING ATTORNEY-REGIONAL AUTHORITY ADVISER (PERALES R, HAMBLEY S) To allow a county prosecuting attorney to enter into a contract with a regional airport authority, port authority, or regional planning commission to be its legal adviser.

Third Hearing, All Testimony, POSSIBLE VOTE

HB530** LOCAL OFFICIALS-INCOMPATIBLE OFFICES (HAMBLEY S, ARNDT S) To authorize local elected officers that have levied a hotel lodging excise tax, or a designee of such officers to simultaneously hold the position of officer or member of the board of trustees of a convention and visitors' bureau without constituting incompatible offices.

Fourth Hearing, All Testimony

SENATE WAYS AND MEANS

Wed., May. 16, 2018, 9:00 AM, South Hearing Room

Sen. Eklund: 614-644-7718

HB343** PROPERTY VALUE CONTEST-RESOLUTIONS (MERRIN D) To require local governments that contest property values to formally pass an authorizing resolution for each contest and to notify property owners.

First Hearing, Sponsor Testimony

HB133** DISASTER RELIEF ACT (RYAN S) To create the Disaster Relief Act to exempt out-of-state disaster businesses and qualifying out-of-state employees from certain taxes and laws with respect to disaster work on critical infrastructure performed in this state during a declared disaster.

Fifth Hearing, All Testimony, AMENDMENTS/POSSIBLE VOTE

HB351** NOAA AND PHS TAX EXEMPTION (PERALES R, BUTLER, JR. J) To require municipal corporations to exempt from taxation the military pay of members of the commissioned corps of the National Oceanic and Atmospheric Administration and Public Health Service.

Second Hearing, All Testimony

HOUSE CIVIL JUSTICE

Wed., May. 16, 2018, 3:00 PM, Hearing Room 121

Rep. Butler, Jr.: 614-644-6008

OR AFTER SESSION

HB419** EMERGENCY VEHICLE LIGHTS AND SIRENS (HENNE M) To modify the defense to the liability of a member of a police or fire department or emergency medical service of a political subdivision for the negligent operation of a motor vehicle in response to an emergency by requiring that the vehicle has its lights and sirens simultaneously activated.

Fourth Hearing, All Testimony, AMENDMENTS/POSSIBLE VOTE

HB482** PUBLIC NUISANCE AND BLIGHT FORECLOSURE (LIPPS S) To expedite public nuisance and blight foreclosure actions and to declare an emergency.

First Hearing, Sponsor Testimony

HB554** PUBLIC DESIGN CONTRACTS-INDEMNITY (SEITZ B) To regulate the use of indemnity provisions in professional design contracts related to public improvements.

Second Hearing, Proponent Testimony**CHECK MONDAY FOR ANY CHANGES TO THE COMMITTEE SCHEDULE****Up Coming Meetings & Events**

Regional Summer Conference Series	May 18, June 8, June 29, August 17	<u>Registration Information</u>
OML/OMAA Webinar Updates on ADA,FMLA, Title VII Accommodation...	May 17, 2018 10:00 am ~ 11:00 am	<u>Registration Information</u>
Mayors Association Annual Conference	June 13 ~ 15, 2018 Akron, Ohio	<u>Registration Information</u>

Ohio Municipal League

Legislative Inquires:

[Kent Scarrett, Executive Director](#)[Edward Albright, Deputy Director](#)[Ashley Brewster, Director of Communications](#)[Rachel Massoud, Legislative Advocate](#)

Website/Bulletin Issues:

[Zoë Wade, Office Manager](#)

Ohio Municipal League, 175 S. Third Street, Suite 510, Columbus, OH 43215

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