CALENDAR

FIRST READING OF ORDINANCES AND RESOLUTIONS

- 1. **Resolution No. 027-19**, a Resolution Authorizing a Community Reinvestment Area (CRA) Agreement between the City of Napoleon, Ohio and Shank Properties, LLC within Napoleon CRA #7; and Declaring an Emergency. (Suspension Requested)
- 2. Ordinance No. 028-19, an Ordinance Supplementing the Annual Appropriation Measure (Supplement No. 1) for the Year 2019; and Declaring an Emergency.
- Enclosed are Memorandums from Chad pertaining to agenda items 3. and 4.
- 3. **Resolution No. 029-19**, a Resolution Authorizing the City Manager to Enter into a Contract for the Purchase of Sodium Chloride in Cooperation with ODOT; and Declaring an Emergency. (Suspension Requested)
- 4. **Ordinance No. 030-19,** an Ordinance Amending Certain City of Napoleon Traffic Schedules, specifically Schedule II, "Parking Time Limits" on Certain City Streets, and IX, "One-Way Streets and Alleys" as Listed in the Attached Exhibit A; and Repealing Ordinance No. 009-18.
- 5. **Resolution No. 031-19**, a Resolution Approving the Addition of a Fifty Dollar (\$50.00) per month Surcharge to City of Napoleon, Ohio Employee Health Insurance Premiums; and Declaring an Emergency.

SECOND READINGS OF ORDINANCES AND RESOLUTIONS

1. **Ordinance No. 025-19**, an Ordinance Approving a Certain Agricultural District located in the City of Napoleon, Ohio at the Location of Appian Avenue as Applied for by H&H Farms Land, LLC.; and Declaring an Emergency.

THIRD READINGS OF ORDINANCES AND RESOLUTIONS - None

GOOD OF THE CITY (Any other business as may properly come before Council, including but not limited to):

- 1. **Discussion/Action:** Review/Approval of Power Supply Cost Adjustment Factor for April 2019 as 3-month averaged factor \$0.01769; JV2 \$0.024432; and JV5 \$0.024432.
 - a. The PSCAF reports for April 2019 are enclosed as the Electric Committee and BOPA did not meet this month.
- 2. Discussion/Action: Award of Contract for the East and West Graceway Drive Street Improvements.
 - a. The enclosed Memorandum from Chad gives the bid results from Wednesday's bid opening and his recommendation of award.
- Discussion/Action: Award Contract for Cleaning Lime Sludge Lagoons.
 a. Jeff Weis' attached Memorandum shows the bid results and his recommendation of award.
- 4. **Discussion/Action**: Award of Contract for the Perry Street Bridge Waterline Hanger Support Replacement and Spot Repair Project.
 - a. As noted on the Memorandum from Chad that is enclosed, there was one bidder on this project.
- 5. Discussion/Action: PC 19-04 Preliminary Plat of Subdivision Napoleon Senior Housing.
 - a. The Planning Commission approved PC 19-04 at their meeting on April 9th; a copy of the draft meeting minutes are included in your packet.
- * For items 6 and 7, Chad has enclosed a Memorandum on each project.
- 6. Discussion/Action: Approval of Specifications for the 2019 Street Striping Program.
- 7. **Discussion/Action:** Approval of Renewal Contract with Advanced Rehabilitation Technology for the Sanitary Sewer Cleaning Project-Year 2.

- 8. Discussion/Action: Renewal of Liquor Permits in the City.
 - a. Enclosed is the information we received from the Div. of Liquor Control, if there are no objections to any permit(s), no action needs be taken.
- A copy of the donation checks for both item 9 and item 10 are included in the packet.
- 9. Discussion/Action: Acceptance of Donations to the K9 Program.
- 10. Discussion/Action: Acceptance of Donation to Safety City.
- 11. **Discussion/Action:** Accept Donation of Benches for Downtown from the Chamber of Commerce and Napoleon Alive.

INFORMATIONAL ITEMS

- 1. Agenda Tree Commission, Monday, April 15th at 6:00 pm.
- 2. Cancellation Parks & Rec Committee April Meeting.
- 3. Press Release Refuse and Recycling Pickup Schedules during Good Friday week.
- 4. AMP Newsletter/April 5, 2019.

Records Retention - CM-11 - 2 Years

| | | | April 2019 | | | |
|-----------|---|---|---------------------------|----------|--------------------------------------|--|
| Sunday | Monday | Tuesday | Wednesday | Thursday | Friday | Saturday |
| | 1 | 2 | 3 | 4 | 5 | 6 |
| | 5:00 pm Planning Comm. | | | | | |
| | 6:30 pm Housing Council | | | | | |
| | 6:45 pm Public Hearing | | | | | |
| | 7:00 pm City Council | | | | | |
| 7 | 8 | 9 | 10 | 11 | 12 | 13 |
| | | 5:00 pm Planning Comm. | 11:00 am Bid Openings (3) | | 8:00 am Healthcare Cost Committee | |
| 14 | 15 (00 mm True Commission | 16 | 17 | 18 | 19 Good Friday | 20 |
| | 6:00 pm Tree Commission 7:00 pm City Council | | | | CITY OFFICES CLOSED | - |
| 21 Easter | 22 | 23 | 24 | 25 | 26 Arbor Day | 27 |
| | 6:30 pm Finance & Budget 7:30 pm Safety & Human Resources | 4:30 pm Civil Service | 6:30 pm Parks & Rec Board | | | 10:00 am Arbor Day Celebration at Oakwood Park |
| 28 | 29 | 30 4:00 pm Civil Service | Notes: | | | |
| | | Commission-Spec Mtg | | | | |
| | SPRING | Cleanup Week [Apri | 29 - May 3] | | | |
| | | | | | | |

City of Napoleon, Ohio

CITY COUNCIL

MEETING AGENDA

Monday, April 15, 2019 at 7:00 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

A. Attendance (Noted by the Clerk)

B. Prayer and Pledge of Allegiance

- **C.** Approval of Minutes (in the absence of any objections or corrections, the minutes shall stand approved)
 - 1. April 1, 2019 Special Council Meeting Minutes (Public Hearing)
 - 2. April 1, 2019 Regular Council Meeting Minutes.

D. Citizen Communication

E. Reports from Council Committees

- 1. Electric Committee meeting for April 8, 2019 was canceled at the direction of the Chair.
- 2. Water, Sewer, Refuse, Litter and Recycling Committee did not meet on April 8, 2019 due to lack of agenda items.
- 3. Municipal Properties, Building, Land Use and ED Committee did not meet on April 8, 2019 due to lack of agenda items.
- 4. Parks and Rec Committee did not meet earlier tonight due to lack of agenda items.

F. Reports from Other Committees, Commissions and Boards (Informational Only-Not Read)

- 1. Board of Public Affairs meeting for April 8, 2019 was canceled at the direction of the Chair.
- 2. Board of Zoning Appeals did not meet on April 9, 2019 due to lack of agenda items.
- 3. Planning Commission met on April 9, 2019; and
 - a. Approved PC 19-04 Preliminary Plat of Subdivision for Napoleon Senior Housing.
- 4. Health Care Cost Committee met on Friday, April 12, 2019 regarding
- a. BORMA Meeting Update
- 5. Tree Commission met at 6:00 pm tonight with the agenda items:
 - a) Review Tree Call Reports.
 - b) Finalize Arbor Day Celebration.
 - c) Spring Programs Update.
 - d) Ohio DNR Interview.

G. Introduction of New Ordinances and Resolutions

- Resolution No. 027-19, a Resolution Authorizing a Community Reinvestment Area (CRA) Agreement between the City of Napoleon, Ohio and Shank Properties, LLC within Napoleon CRA #7; and Declaring an Emergency. (Suspension Requested)
- Ordinance No. 028-19, an Ordinance Supplementing the Annual Appropriation Measure (Supplement No. 2) for the Year 2019; and Declaring an Emergency. (Suspension Requested)
- 3. **Resolution No. 029-19**, a Resolution Authorizing the City Manager to Enter into a Contract for the Purchase of Sodium Chloride in Cooperation with ODOT; and Declaring an Emergency. (Suspension Requested)
- 4. Ordinance No. 030-19, an Ordinance Amending Certain City of Napoleon Traffic Schedules, specifically Schedule II, "Parking Time Limits" on Certain City Streets, and IX, "One-Way Streets and Alleys" as Listed in the Attached Exhibit A; and Repealing Ordinance No. 009-18.
- 5. **Resolution No. 031-19**, a Resolution Approving the Addition of a Fifty Dollar (\$50.00) per month Surcharge to City of Napoleon, Ohio Employee Health Insurance Premiums; and Declaring an Emergency.

H. Second Readings of Ordinances and Resolutions

- Ordinance No. 025-19, an Ordinance Approving a Certain Agricultural District located in the City of Napoleon, Ohio at the Location of Appian Avenue as Applied for by H&H Farms Land, LLC.; and Declaring an Emergency.
- I. Third Readings of Ordinances and Resolutions None

- J. Good of the City (Any other business as may properly come before Council, including but not limited to):
 - 1. **Discussion/Action:** Review/Approval of Power Supply Cost Adjustment Factor for April 2019 as 3-month averaged factor \$0.01769; JV2 \$0.024432; and JV5 \$0.024432.
 - 2. Discussion/Action: Award of Contract for the East and West Graceway Drive Street Improvements.
 - 3. Discussion/Action: Award Contract for Cleaning Lime Sludge Lagoons.
 - 4. **Discussion/Action**: Award of Contract for the Perry Street Bridge Waterline Hanger Support Replacement and Spot Repair Project.
 - 5. Discussion/Action: PC 19-04 Preliminary Plat of Subdivision for Napoleon Senior Housing.
 - 6. Discussion/Action: Approval of Specifications for the 2019 Street Striping Program.
 - 7. **Discussion/Action:** Approve Renewal Contract with Advanced Rehabilitation Technology for the Sanitary Sewer Cleaning Project-Year 2.
 - 8. Discussion/Action: Renewal of Liquor Permits in the City.
 - 9. Discussion/Action: Acceptance of Donations to the K9 Program.
 - 10. Discussion/Action: Acceptance of Donation to Safety City.
 - 11. Discussion/Action: Accept Donation of Benches for Downtown from the Chamber of Commerce and Napoleon Alive.
- K. Executive Session. (as may be needed)
- L. Approve Payment of Bills and Approve Financial Reports. (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved.)
- M. Adjournment.

Roxanne-Detruch Roxanne Dietrich

Interim Clerk of Council

- A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL
 - 1. Technology & Communication Committee (1st Monday) (Next Regular Meeting: Monday, May 6, 2019 @6:15 pm)
 - Electric Committee (2nd Monday) (Next Regular Meeting: Monday, May 13, 2019 @6:15 pm)
 a. Review of Power Supply Cost Adjustment Factor for May 2019
 b. Electric Department Report.
 - 3. Water, Sewer, Refuse, Recycling & Litter Committee (2nd Monday) (Next Regular Meeting: Monday, May 13, 2019 @7:00 pm)
 - Municipal Properties, Buildings, Land Use & Economic Development Committee (2nd Monday) (Next Regular Meeting: Monday, May 13, 2019 @7:30 pm)
 a. NORA Quarterly Review
 - 5. Parks & Recreation Committee (3rd Monday) (Next Regular Meeting: Monday, May 20, 2019 @6:00 pm)
 - 6. Finance & Budget Committee (4th Monday) (Next Regular Meeting: Monday, April 22, 2019 @6:30 pm)
 - 7. Safety & Human Resources Committee (4th Monday)
 - (Next Regular Meeting: Monday, April 22, 2019 @7:30 pm)
 - 8. Personnel Committee (as needed)
- B. Items Referred or Pending in Other City Committees, Commissions & Boards
 - 1. Board of Public Affairs (2nd Monday)
 - (Next Regular Meeting: Monday, May 13, 2019 @6:15 pm)
 - a. Review of Power Supply Cost Adjustment Factor for May 2019
 - b. Electric Department Report
 - Board of Zoning Appeals (2nd Tuesday) (Next Regular Meeting: Tuesday, May 14, 2019 @4:30 pm)
 - 3. Planning Commission (2nd Tuesday) (Next Regular Meeting: Tuesday, May 14, 2019 @5:00 pm)
 - 4. Tree Commission (3rd Monday) (Next Regular Meeting: Monday, May 20, 2019 at 6:00 pm)
 - Civil Service Commission (4th Tuesday)
 - (Next Regular Meeting: Tuesday, April 23, 2019 @4:30 pm; Special Meeting: Tuesday, April 30, 2019 @4:00 pm)
 - 6. Parks & Recreation Board (Last Wednesday)
 - (Next Regular Meeting: Wednesday, April 24, 2019 @6:30 pm) 7. Privacy Committee (2nd Tuesday in May & November)
 - (Next Regular Meeting: Tuesday, May 14, 2019 @10:30 am) 8. Records Commission (2nd Tuesday in June & December)
 - (Next Regular Meeting: Tuesday, June 11, 2019 @4:00 pm)
 - 9. Housing Council (First Monday of April at 6:30 pm)
 - 10. Health Care Cost Committee
 - 11. Preservation Commission (as needed)
 - 12. Napoleon Infrastructure/Economic Development Fund Review Committee [NIEDF] (as needed)
 - 13. Tax Incentive Review Council (as needed)
 - 14. Volunteer Firefighters' Dependents Fund Board (as needed)
 - 15. Volunteer Peace Officers' Dependents Fund Board (as needed)
 - 16. Lodge Tax Advisory & Control Board (as needed)
 - 17. Board of Building Appeals (as needed)
 - 18. ADA Compliance Board (as needed)

City of Napoleon, Ohio

CITY COUNCIL

Special Meeting Minutes - Public Hearing Monday, April 1, 2019 6:45 pm

| PRESENT Council Members Mayor City Manager Law Director Interim Finance Director Recorder City Staff Others ABSENT Councilmember | Joseph D. Bialorucki-Council President; Dan Baer-Council President Pro-Tem; Jeff Comadoll, Jeff Mires, Lori Siclair, Ken Haase Jason P. Maassel Joel L. Mazur Billy D. Harmon Chris Peddicord Roxanne Dietrich |
|--|--|
| Call to Order | Council President Bialorucki called the Public Hearing to order at 6:50 pm. |
| Application for Placement of Farmland in an Agricultural District filed by H&H Farms Land, LLC. Discussion | Mazur began we had something on the agenda on last meeting for MYR Properties I. Peddicord added that was withdrawn, we received a letter from the Henry County Auditor stating that; however, that was advertised so we need to note they did withdraw their application. Mazur continued in the meantime, we received a second application from the Auditor's office for H&H Farms and they need public hearing by statute and asked Peddicord if she know where the property is located. Peddicord replied it is off Appian, they own more land; but, 4.7 acres in the city limits is what they would like for the ag district. Maassel noted it is the odd shaped field by the Church of the Nazarene off Beckham. Bialorucki asked if the property has been in the city limits for a while, what is the reason they want to be in an ag district, what is the benefit for them? Mazur said there is some nuisance protection, can defer assessments and they can prevent some eminent domain, acquisitions generally speaking this is because of the Lake Erie Bill of Rights for added protection. Peddicord said the county had over 300 applications after the bill was passed. |
| Public Comment | Bialorucki asked if there was anyone in the audience who wished to give public comment? There was not any response. Peddicord said the applicants did call her and said they would not come tonight. |
| Motion to Close Hearing | Motion: Haase Second: Baer To close the Public Hearing at 6:57 pm. |
| Passed Yea-6 Nay-0 | Roll call vote on above motion: Yea-Bialorucki, Mires, Haase, Siclair, Comadoll, Baer Nay- |

Date Approved:

April 15, 2019

Joseph D. Bialorucki-Council President

Jason P. Maassel-Mayor

City of Napoleon, Ohio

City Council MEETING MINUTES

Monday, April 1, 2019 at 7:00 pm

| PRESENT | |
|--------------------------|--|
| Councilmembers | Joseph D. Bialorucki-Council President, Dan Baer-Council President Pro-Tem, |
| | Travis Sheaffer, Jeff Comadoll, Jeff Mires, Lori Siclair, Ken Haase |
| Mayor | Jason P. Maassel |
| City Manager | Joel L. Mazur |
| City Law Director | Billy D. Harmon |
| Interim Finance Director | Christine R. Peddicord |
| Recorder | Roxanne Dietrich |
| City Staff | Chad E. Lulfs, P.E., P.SDirector of Public Works |
| | Clayton O'Brien-Fire Chief |
| | Lt. Greg Smith |
| Others | Newsmedia, Jade Shank |
| ABSENT | |
| | |
| Call to Order | Council President Pro-Tem Baer called the meeting to order at 7:00 pm with |
| | the Lord's Prayer followed by the Pledge of Allegiance. |
| | |
| Approval of Minutes | Hearing no objections or corrections, the minutes from the March 18, 2019 |
| | City Council meeting stand approved as presented. |
| | |
| Citizen Communication | None. |
| | |
| Committee Reports | As reported by Chair Bialorucki, the Finance and Budget Committee met on |
| | March 25, 2019 and recommends City Council approve the First Quarter |
| | Budget Adjustments. |
| | Chairman Baer reported on March 25, 2019 the Safety and Human Resources |
| | Committee met and recommend Council approve a \$50 monthly surcharge to |
| | employees' health insurance premiums if the employee and their spouse, if |
| | the spouse is on the City health care plan, do not receive an annual wellness |
| | check, this item is on the agenda for later this evening. |
| | The Technology and Communications Committee did not meet earlier this |
| | evening due to lack of agenda items. |
| | |
| Introduction of | Council President Pro-Tem Baer read by title Ordinance No. 025-19, an |
| Ordinance No. 025-19 | Ordinance Approving a Certain Agricultural District Located in the City of |
| Ag District H&H Farms | Napoleon, Ohio at the Location of Appian Avenue as Applied for by H&H Farms |
| | Land, LLC.; and Declaring an Emergency. |
| | |
| Motion to Approve First | Motion: Siclair Second: Mires |
| Read of 025-19 | to approve First Read of Ordinance No. 025-19. |
| | |
| Discussion | Mazur stated we just had the public hearing to approve placement of this land |
| | off Appian Avenue and Beckham into an agricultural district. Applications |
| Read of 025-19 | to approve First Read of Ordinance No. 025-19. |

| | come in through the County Auditor's office and as part of the statute, it is a requirement to have City Council approve, no suspension is required. |
|--|--|
| Passed Yea-7 Nay-0 | Roll call vote to approve Ordinance No. 025-19 on first read: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay- |
| Introduction of Resolution No. 026-19 VanHyning Pump Station DEFA WPCLF Agreement | Council President Pro-tem Baer read by title Resolution No. 026-19 , a Resolution Authorizing the City Manager to Execute any and all Documents Necessary to Apply for, Accept, and Enter into an Ohio Environmental Protection Agency (OEPA) Division of Environmental and Financial Assistance (DEFA) Water Pollution Control Loan Fund (WPCLF) Agreement on behalf of the City of Napoleon, Ohio for Planning, Design, and/or Construction of the VanHyning Pumping Station Replacement Project; and Designating a Dedicated Repayment Source for the Loan; and Declaring an Emergency. |
| Motion to Approve First Read of 026-19 | Motion: Bialorucki Second: Siclair to approve First Read of Resolution No. 026-19. |
| Discussion | Mazur said this will allow us to apply to DEFA for funding to complete the VanHyning Pump Station project, the VanHyning Pumping Station is roughly 40 years old and is at the end of its useful life and in need of repairs, the pumps are older and as things age they need to be replaced. This project is actually one of the projects as we discuss our Long Term Control Plan (L.T.C.P.) with the OhioEPA actually keeping this in the LTCP as we move towards getting modifications done to it. Pump stations have to work or it doesn't move the sewage to the Wastewater Treatment Plant so it's a necessary function of the wastewater collection system. Suspension is requested to keep the project moving along. |
| Motion to Suspend the Rules on 026-19 | Motion: HaaseSecond: Sheafferto suspend the rules requiring three readings on Resolution No. 026-19. |
| Passed Yea-7 Nay-0 | Roll call vote to suspend the rules requiring three readings of 026-19. Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay- |
| Passed Yea-7 Nay-0 | Roll call vote to pass Resolution No. 026-19 under Suspension and Emergency. Yea- Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay- |
| Second Read of Resolution No. 019-19 Fire Service/EMS Contracts | Council President Pro-tem Baer read by title Resolution No. 019-19 , a Resolution Authorizing Contracts with the Townships of Napoleon, Harrison, Freedom, and the Village of Florida, and Henry County South Joint Ambulance District for Fire Service and/or Emergency Medical Service Commencing April 1, 2019; and Declaring an Emergency. |

| Motion to Approve Second Read | Motion: ComadollSecond: Bialoruckito approve Second Read of Resolution No. 019-19: |
|---|--|
| Discussion | Mazur stated he had nothing new to report, we are requesting approval of second read. Comadoll noted since it is already April 1 st , do you care if we have suspension. |
| Motion to Suspend the Rules on 019-19 | Motion: ComadollSecond: Sheafferto suspend the rules requiring three readings of Resolution No. 019-19. |
| Passed | Roll call vote to suspend the rules requiring three readings of 019-19. |
| Yea-7 | Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki |
| Nay-0 | Nay- |
| Passed | Roll call vote to pass Resolution No. 019-19 under Suspension and Emergency. |
| Yea-7 | Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki |
| Nay-0 | Nay- |
| Second Read of Ordinance No. 022-19 Appointing City Finance Director | Council President Pro-Tem Baer read by title Ordinance No. 022-19, an Ordinance Appointing a City Finance Director for the City of Napoleon, Ohio; and Declaring an Emergency. |
| Motion to Approve | Motion: Mires Second: Comadoll |
| Second Read of 022-19 | to approve Second Read of Ordinance No. 022-19. |
| Discussion | Maassel stated since we are suspending a lot of rules tonight, I think it would be very generous of us to suspend this as well to let Mr. Seemann know he is absolutely wanted here at the City of Napoleon. |
| Motion to Suspend the | Motion: Sheaffer Second: Comadoll |
| Rules | to suspend the rules requiring three readings of Ordinance No. 022-19. |
| Passed | Roll call vote to suspend the rules requiring three readings on 022-19. |
| Yea-7 | Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki |
| Nay-0 | Nay- |
| Passed | Roll call vote to pass Ordinance No. 022-19 under Suspension and Emergency. |
| Yea-7 | Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki |
| Nay-0 | Nay- |
| Shank Properties CRA Agreement | Mazur reported Jade Shank is the owner of Shank Properties and a couple other businesses, his property is on Freedom Drive the address is County Road R across from Custom Ag he bought the Leupp Building next to NR&G Recycling. This is for a CRA agreement, we could not advance the CRA application as he was still trying to close on the property, earlier tonight we had a special Planning Commission meeting to approve the final plat of the property he is trying to purchase, the preliminary plat hearing was held a |

| | couple weeks ago, we had a special Planning Commission meeting so Council could see the project tonight so Mr. Shank could shave off a couple of weeks to get started on the project. It took a while for items to line up with everyone involved in the process in the anticipation of everything, we held the CRA application and once the preliminary plat was approved we went to both school districts and both approved the CRA. This is a 100% tax abatement for 10 years with 25% payment in lieu of taxes, the agreement is attached to it, all estimates are based on values, we are looking at a \$2.3 million investment in property, building, machining and equipment in about a 70,000 s.f. building there is an existing 7,500 s.f. building attached. They are looking at hiring approximately 10 full-time jobs and will likely exceed 20 jobs by the end of the year with a payroll of about \$790,000 just for the time, we'll likely see more than that if they have 20 jobs. This is within CRA No. 7 which is a post-1994 CRA area and will have to go through the TIRC like the other CRA agreements. Jade Shank – we have been in the old Safety Groove & Grinding building for about 58 employees, with buying Leupp's and putting up a new 70,000 s.f. of manufacturing we're running about 28 employees under C&C Fabrication at the moment and by the end of the year hopefully build another 20 on top of |
|--|---|
| | the moment and by the end of the year hopefully build another 20 on top of that. I see a good need for me to grow in that area it's a good location and I have future plans, I'm happy to be in Henry County we have a lot of good people that work for us and we get them to stay they are happy to work for a good family company that cares for them, we have guys that have been here since I started up, it's a good place to be. Mazur said we would request the Law Director be directed to draft legislation to enter into the CRA Agreement. We will be requesting suspension because of the timing of the project, they will be taking delivery of the building sometime here soon to start construction, residential properties can start early but commercial and industrial projects cannot start until the agreement is approved. |
| Motion to Direct Law Director to Draft Legislation | Motion: Bialorucki Second: Sheaffer to direct the Law Director draft legislation, with suspension, to enter into a CRA Agreement with Shank Properties. |
| Passed Yea-7 Nay-0 | Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay- |
| PC 19-05 Shank Final Plat Discussion | Mazur said the Planning Commission met earlier this evening and approved the final plat this seven acres is still owned by Ed and Mary Hoeffel. Maassel noted that is not part of the process. Mazur continued this is a new parcel Mr. Shank is looking to close on once approved, this parcel is next to where NR&G will operate, they are splitting the parcel so Don Williams can sell two portions to Mr. Shank. Don Williams will continue to own NR&G with a new conditional use permit issued by the Planning Commission a few weeks back for this seven acres with stipulations and deadlines to meet for putting in an earthen berm |

| | and tree line around the property, he did not meet the conditions of his old permit and was made aware he was not in compliance with the old conditions. |
|---|--|
| Motion to Approve PC 19-05 Final Plat of Subdivision Shank Plat | Motion: Comadoll Second: Haase to approve the Final Plat of Subdivision Shank Plat – Plat One. |
| Passed Yea-7 Nay-0 | Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay- |
| PC 19-06 Final Plat of Subdivision N. Pointe Discussion | Maassel reported the Planning Commission met tonight, it was almost two weeks ago when the Planning Commission met and approved the Martins splitting the three parcels and making into one big parcel. The Martins are moving their ag rental dealership from Gerald to this piece of land just to the east of the existing veterinary clinic. They acquired this piece from Mr. Hoeffel, the final plat was approved during tonight's Planning Commission meeting. |
| Motion to Approve PC 19-06 Final Plat of Subdivision North Pointe Plat No. 5 | Motion: Comadoll Second: Sheaffer to approve PC 19-06 Final Plat of Subdivision North Pointe Plat No. 5. |
| Passed Yea-7 Nay-0 | Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay- |
| TIRC Recommendations by Housing Council | Bialorucki reported the Housing Council met earlier tonight to discuss the Tax Incentive Review Council (TIRC) recommendations. The Housing Council made one adjustment to what was recommended by the TIRC, the TIRC did not recommend the Community Reinvestment Area (CRA) Agreement with Napoleon 1 due to the business not submitting proper documentation in the correct time; however, since the TIRC meeting, the company has reached out to us and explained due to medical and different reasons why they did not get the information that was needed and required by them. They did submit a proper form and the Housing Council decided to recommend going forward with the Napoleon I CRA Agreement. Mazur said the other three CRA Agreements were in compliance, MWA (Petro Station) Koester Corporation and Ventures in Space (Spec Building), we are seeking a motion to continue the CRA Agreement with all four entities. |
| Motion to Continue CRA Agreements with MWA, Koester, Ventures in- Space and Napoleon I | Motion: Siclair Second: Bialorucki to continue the CRA Agreements with MWA (Petro Station), Koester Corporation, Ventures-in-Space and Napoleon 1. |

| Passed Yea-7 Nay-0 | Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay- |
|--|---|
| Raymond Street Improvements | Mazur stated five bids were received, we are looking to award this project to Ward Construction who had the lowest bid of \$156,545.00, this project is for a small section of Raymond Street where the road will be extended to accommodate the Senior Housing project. The budgeted amount is \$170,000. |
| Motion to Award Raymond St. Improv. to Ward Construction Co. | Motion: ComadollSecond: Haaseto award the Raymond Street Improvements project to Ward ConstructionCompany for \$156,545.00. |
| Passed Yea-7 Nay-0 | Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay- |
| Tentative Award Williams Pumping Station Replacement Project | Mazur said two bids were received, with the low bid coming in from Vernon Nagel. This project is being funded through the Water Pollution Control Loan Fund (WPCLF) administered by the Department of Environmental Financial Assistance (DEFA) and they have requested for a tentative project award by City Council which is dependent upon their review of all bid documents. This project was included in the City of Napoleon's Master Bid Resolution No. 079- 18 and we are requesting Council pass a simple motion granting a Tentative Award Pending DEFA Approval to Vernon Nagel, Inc. for the Williams Pump Station Replacement Project for their Alternate Bid in the amount of \$1,263,053.00 |
| Motion to Grant Tentative Award to Vernon Nagel Pending DEFA Approval | Motion: ComadollSecond: Sheafferto grant a tentative award, pending DEFA approval, to Vernon Nagel, Inc. for the Williams Pump Station Replacement Project for the alternate bid in the amount of \$1,263.053.00. |
| Passed Yea-7 Nay-0 | Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay- |
| Lynne Avenue Improvements | Mazur said Chad went through the quality based process, seven firms submitted qualification statements and all were reviewed. After negotiations it is our recommendation to award the contract to Jones & Henry for \$67,500 to design this project. Baer stated this is the design phase, will we be looking at construction maybe in 2020. Lulfs replied, this is Phase 1 we will probably do this as two separate projects. |
| Motion to Award the Design Contract to Jones & Henry Engineers | Motion: ComadollSecond: Sheafferto award the design contract for the Lynne Avenue Improvements (L.T.C.P.Project No. 16C) to Jones & Henry Engineers, Ltd. in the amount of \$67,500. |

| Passed Yea-7 Nay-0 | Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay- |
|---|--|
| Park Street Phase III Project | Mazur said as stated in Chad's Memorandum in your packet we are looking to postpone this project, the project has been awarded an OPWC grant in the amount of \$325,000; however, the Residential Public Infrastructure Grant (RPIG) through Maumee Valley Planning Organization was not awarded and MVPO asked that we reapply in October, if approved this will add \$300,000 to \$500,000 in grant funding; therefore, we are asking to delay this project a little with the potential we are eligible for more grant funding plus the timing of bidding the project later this year we should receive more favorable bids. Siclair asked what was the reason for not being awarded the first time? Lulfs responded he was told when they received our application they had already expended all the grant funds, so they asked us to reapply in the fall. Bialorucki asked if we know the deadline for the grant application? Lulfs said he was just told October. |
| Motion to Approve Postponing Park St. Phase III | Motion: Haase Second: Bialorucki to approve postponing the Park Street Phase III project until later this year. |
| Passed Yea-7 | Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki |
| Nay-0 | Nay- |
| Annual Wellness Checks | Mazur stated the last time the Health Care Cost Committee met they approved moving forward with a wellness program, Council adopted the program last year, part of it is if 65% of employees and spouses that are on the City plan get a wellness check, we will have a .5% reduction in our health care premium and if 75% of employees and spouses that are on the plan get wellness checks we will get a 1% reduction. Last year we started this program it was just for employees and had 99% participation and as a result when we go up for renewal at the end of the year we will see a 1% reduction in our insurance premiums. This was approved by the Healthcare Cost Committee, the Healthcare Cost Committee is comprised of employees from all three bargaining units and non-bargaining employees, the healthcare benefits are not negotiated in the union contracts anymore they are handled through the Healthcare Cost Committee it's an effective way to manage healthcare costs because everyone is in it to save money and not have so much in costs, think the employment base recognizes that having wellness checks done saves money for everybody not just the City and not just the employees but everybody in the long run is why the committee approved it. We took it to the Safety and Human Resources Committee on March 25 th and the committee approved adding a \$50.00 surcharge to the employee's health insurance premium the only difference from this compared to last year is that the spouses that are on the City's plan also have to get wellness checks in order |

| | not to get the surcharge added to the insurance premium, will need the Law Director directed to draft legislation for the \$50.00 surcharge for one year. Sheaffer said this is what I predicated would happen when we talked about that in last year's budget cycle now we're penalizing people if they don't go do stuff so now you are requiring them to go have a health check on their own time or have to take vacation time to do that so you are mandating what the employee has to do on his leave or their time off so you are penalizing somebody for not having or not using that benefit I think this is ridiculous. |
|--|--|
| Motion to Assess \$50.00 Surcharge if Employee or Spouse on City Health Plan Do Not Get an Annual Wellness Check | Motion: Mires Second: Comadoll to direct the Law Director to draft legislation adding a \$50.00 surcharge to the employee's health insurance premium if the employee and the spouse who is on the City's health care do not get an annual wellness check. |
| Passed | Roll call vote on the above motion: |
| Yea-6 | Yea-Mires, Haase, Siclair, Comadoll, Baer, Bialorucki |
| Nay-1 | Nay-Sheaffer |
| Motion Direct Law Director Draft Legislation for First Quarter Budget Adjustments | Motion: Comadoll Second: Bialorucki to direct the Law Director to draft legislation for the first quarter budget adjustments. |
| Passed | Roll call vote on the above motion: |
| Yea-7 | Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki |
| Nay-0 | Nay- |
| Motion Direct Law Director Draft Legislation ODOT Road Salt Contract | Motion: Haase Second: Comadoll to direct the Law Director to draft Legislation to enter into a contract with ODOT for Road Salt. |
| Passed | Roll call vote on the above motion: |
| Yea-7 | Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki |
| Nay-0 | Nay- |
| Motion to Accept | Motion: Comadoll Second: Haase |
| Donations to K9 | to accept a \$2,000 donation from the Napoleon Police Officer Association for |
| Program | the K9 unit. |
| Passed | Roll call vote on the above motion: |
| Yea-7 | Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki |
| Nay-0 | Nay- |
| | |

| Around the Table Mazur | Requested Council direct the Law Director to draft legislation updating the parking schedules for the Downtown Phase II project. After the project was wrapped up and the snow melted engineering staff looked at the parking situation and needs to update the parking schedule outlined in the ordinance. Maassel asked why did this not get on the agenda? Lulfs answered it was provided to me at 3:00 pm on Friday. Maassel asked is there a reason why we have to do this now and can't push it back two weeks and then bring it? Lulfs said it could cause a problem for someone writing a ticket. |
|--|---|
| Motion to Direct Law Director to Draft Legislation to Update Parking Schedule | Motion: Sheaffer Second: Comadoll to direct the Law Director to draft legislation updating the parking schedule. |
| Passed Yea-7 Nay-0 | Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay- |
| Harmon | No items. |
| Haase | No items. |
| Mires | No items. |
| Sheaffer | No items. |
| Maassel | I would like to thank the Tax Department for their special hours next week they will put in a lot of time, hope for them helps to shorten lines in 2 weeks. Are you working on a plan for Kent's first day and first week, so he has a plan what we want him to see, I know the first day will be going to different financial institutions and doing a lot of signing and those kinds of things; but, afterwards do we have some kind of a plan for him, who to introduce him to, who to see. Peddicord said he will be here on the 9 th to attend the Staff meeting I can discuss it with him then. Maassel stated we want to set him up for success. On Friday the 29 th applications were closed for a new CIC Director, quite few names were submitted that group will meet at some point to review those and get on with the next step for the CIC Director search. |
| Bialorucki | No items. |
| Baer | No items. |
| Comadoll | The intersection of East Washington and Monroe has been bad for a couple of years we need to do something, it is by the Henry County Bank intersection, there is a 4-way stop there, thought it was taken care of last year. If we do not try to do something there will have to mill and add a top layer if we have extra |

| | funds if not will have to do some major patching the whole intersection is bad starting to dodge chuckholes. South side of Scott Street has quite a few of them also all the way in is chuckholes, just making a suggestion. |
|--|--|
| Bialorucki | No items. |
| Peddicord | The final budget book is complete if anyone wants a copy. |
| Harmon | I have a mulligan, would like to ask for an Executive Session on Security Arrangements. |
| Motion to go Into Executive Session Economic Development | Motion: Bialorucki Second: Siclair to go into Executive Session for Economic Development. |
| Passed Yea-7 Nay-0 | Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay- |
| Motion to go Into Executive Session Security Arrangements | Motion: Bialorucki Second: Comadoll To go into Executive Session on Security Arrangements. |
| Passed Yea-7 Nay-0 | Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay- |
| Into Executive Session | City Council went into Executive Session at 7:52 pm. |
| Motion to Come Out of Executive Session for Economic Development | Motion: Siclair Second: Mires to come out of Executive Session on Economic Development. |
| Passed Yea-7 Nay-0 | Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay- |
| | Council President Pro-tem reported no action was taken. |
| Motion to Come Out of Executive Session Security Arrangements | Motion: Comadoll Second: Bialorucki to come out of Executive Session on Security Arrangements. |
| Passed Yea-7 Nay-0 | Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay- |
| | Council President Pro-tem Baer reported no action was taken. |

| Out of Executive Session | City Council came out of Executive Session at 8:37 pm. |
|--|--|
| Approve Payment of Bills and Financial Reports | The bills and financial reports were approved as presented with no objections. |
| Motion to Adjourn | Motion: Haase Second: Comadoll to adjourn the City Council meeting. |
| Passed Yea-7 Nay-0 | Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay- |
| Adjournment | The City Council meeting was adjourned at 8:39 pm. |
| Approved: | |
| April 15, 2019 | |
| | Joseph D. Bialorucki, Council President |
| | Jason P. Maassel, Mayor |
| | Roxanne Dietrich, Interim Clerk of Council |
| | |

RESOLUTION NO. 027-19

A RESOLUTION AUTHORIZING A COMMUNITY REINVESTMENT AREA (CRA) AGREEMENT BETWEEN THE CITY OF NAPOLEON, OHIO, AND SHANK PROPERTIES, LLC WITHIN NAPOLEON CRA #7; AND DECLARING AN EMERGENCY

WHEREAS, the Ohio Reinvestment Area Program, pursuant to Ohio Revised Code Chapter 3735, authorizes the City to grant real property tax exemptions on eligible new investments; and,

WHEREAS, the City, on October 1, 2001, by Resolution 114-01 designated an area (CRA #7) as a Community Reinvestment Area pursuant to Ohio Revised Code Chapter 3735 and, with the adoption of Resolution No. 65-02 adopted June 17, 2002 enlarged the area; and,

WHEREAS, the Director of Development determined that the area so designated by the City contained the characteristics set forth in Ohio Revised Code Section 3735.66; and,

WHEREAS, the Director of Development certified the area as a community reinvestment area known as Zone No. 069-53550-02 (the "Area"); and,

WHEREAS, Shank Properties, LLC made application that will involve a total capital investment in real property currently estimated at \$2,335,000.00, plus or minus ten percent (10%), in development of new commercial construction being approximately 60,000 square feet at the site located on parcel number 41-010026.0200, 400 Freedom Drive, Napoleon, Ohio; and,

WHEREAS, it was recommended that Shank Properties, LLC receive a one hundred percent (100%) exemption for a period of ten (10) years on the eligible property for proposed real property improvements; and,

WHEREAS, the appropriate school(s) were provided with all legally-required notices; and,

WHEREAS, the Napoleon Area City School District Board of Education and the Four County Board of Education, either waived the timeliness of the notice requirement(s) and approved the proposed agreement or, timely received the notice(s) and made approval; **Now Therefore**,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the City approves and consents to a certain Community Reinvestment Area Agreement with Shank Properties, LLC, in substantially the form as being currently on file with the City Finance Director, Agreement No. 2019-15, subject to any changes deemed appropriate by the City Manager and approved as to form and correctness by the City Law Director; said agreement having been reviewed by this Council.

Section 2. That, the City Manager is both authorized and directed to execute the Community Reinvestment Area Agreement as referred to in Section 1 of this Resolution in the name of and on behalf of the City.

Section 3. It is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that

resulted in such formal actions were in compliance with all legal requirements, including Ohio Revised Code Section 121.22 and the Codified Ordinances of the City of Napoleon, Ohio.

Section 4. That, if any prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to expeditiously proceed with this development project for the economic welfare of the inhabitants of the City; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect a the earliest time permitted by law. Further, the Emergency Clause is necessary to begin the construction process in a timely manner, and for further reasons as stated in the Preamble hereof.

| Passed: | |
|-----------------------|---|
| | Joseph D. Bialorucki, Council President |
| Approved: | Jason P. Maassel, Mayor |
| VOTE ON PASSAGE Yea N | ay Abstain |
| Attest: | |

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 027-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 20____; and I further certify the compliance with the rules established

in Chapter 103 of the Codified Ordinances of Napoleon, Ohio and the laws of the State of Ohio pertaining to Public Meetings.

ORDINANCE NO. 028-19

AN ORDINANCE SUPPLEMENTING THE ANNUAL APPROPRIATION MEASURE (SUPPLEMENT NO. 2) FOR THE YEAR 2019; AND DECLARING AN EMERGENCY

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the annual appropriation measure passed in Ordinance No. 072-18 for the fiscal year ending December 31, 2019 shall be supplemented (Supplement No. 2) as provided in Exhibit "A" (one page), attached hereto and made a part hereof.

Section 2. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of the City of Napoleon, Ohio.

Section 3. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 4. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time because this Ordinance provides for appropriations for the current expenses of the City which are related to public peace, health or safety; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to be in effect at the earliest possible time to allow for proper payment of current expenses, and for further reasons as stated in the Preamble hereof.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE _____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 028-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the ______ day of ______, ____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

| 2019 APPROPRIATION BUDGE | T - SUPPLEI | MENTAL BU | DGET ADJU | STMENT |
|--|-----------------------|------------------------|------------------------|-----------------------------|
| BUDGET SUMMARY BY FUND, I | DEPARTMEN | NT AND CAT | EGORY | |
| | = 2019 SUPPLEN | IENTAL BUDGE | T ADJUSTMENT | 2019 |
| ORDINANCE No. 000-19, Passed 00/00/2019 | PERSONAL | | | FUND |
| FUND/DEPARTMENT-1ST QUARTER ADJUSTMEN | SERVICES | <u>OTHER</u> | <u>TOTAL</u> | <u>TOTAL</u> |
| | | | | |
| 100 GENERAL FUND | | <u> </u> | . | |
| 2200 Fire/Safety Services | \$0 | \$1,064.77 | | |
| - 2200 Fire/Safety Services - Brick & Brew 2019 Fil | | | | 00 used - 2018 Fire |
| Accounts - 100.2200.54240 Service Fees-Consulta | | \$1,064.77 | | |
| | | | | * / • • / - - |
| Total - 100 General Fund | \$0 ======= | \$1,064.77 | \$1,064.77 ======== | \$1,064.77 |
| | | | | |
| 170 MUNICIPAL INCOME TAX FUND | | | | |
| 1510 Finance/Income Tax Collection | \$7,060.00 | -\$7,060.00 | \$0.00 | \$0.00 |
| | ========= | ======== | ========= | |
| - 1510 Finance/Income Tax Coll - Additional for Sa | lary Seasonal pe | rson, not in Orig | inal 2019 Budget | - net zero: |
| Accounts - 170.1510.51190 Salary Seasonal | \$7,060.00 | | | |
| Accounts - 170.1510.59010 Refunds - Income Tax | | -\$7,060.00 | | |
| | | | | |
| 275 MUNICPAL PROBATION SERVICE FUND 1810 Municipal Court/Probation Department | \$0 | ¢ = 2 - 2 = | ¢52.25 | ¢52.25 |
| To to Municipal Coult/Probation Department | \$U ======== | \$53.35 | | \$53.35 |
| - 1810 Mun.Court/Prob.Dept Additional for Gran | | | | and \$52.25 |
| <u>- 1810 Mun.Court/Prob.Dept Additional for Gran</u> Accounts - 275.1810.53390 Serv. Fee-Professiona | t - did not get can | \$53.35 | | <u> 0sea - \$53.35.</u> |
| Accounts - 273.1010.00090 Serv. 1 ee-1 101e00011a | | φ00.00 | | |
| 288 JUSTICE REINVESTMENT INCENTIVE GRANT | | | | |
| 1810 Municipal Court/Probation Department | \$65.08 | \$0 | \$65.08 | \$65.08 |
| | ========= | ========= | ========= | , |
| - 1810 Mun.Court/Prob.Dept Additional for Supp | lies-Operating Ma | aterials - \$65.08: | | |
| Accounts - 288.1810.51100 Salaries Non Bargainin | | \$65.08 | | |
| | | | | |
| 503 ELECTRIC DEVELOPMENT FUND | | | | |
| 6110 Electric/Operation, Dist. System | \$0.00 | \$95,260 | | \$95,260.00 |
| | ========= | ========= | ========== | |
| - 6110 Electri/Oper Dist Sys Additional amount r | | Field Debt Pay O | ff - Building and | Improvements - \$9 |
| Accounts - 503.6110.57200 Building and Improvem | | \$95,260.00 | | |
| | | | | |
| | | | | |
| * GRAND TOTAL - ALL FUNDS | \$7,125.08 ======= | \$89,318.12 ======= | \$96,443.20 ======= | \$96,443.20 |
| | | | | |
| | | | | |



City of Napoleon, Ohio Department of Public Works

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Chad E. Lulfs, P.E., P.S., Director of Public Works Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

| To: | Joel L. Mazur, City Manager |
|----------|---|
| From: | Chad E. Lulfs, P.E., P.S., Director of Public Works |
| cc: | Mayor & Council |
| | Chris Peddicord, Interim Finance Director |
| | Jeff Rathge, Operations Superintendent |
| Date: | April 9, 2019 |
| Subject: | Request for Participation in the O.D.O.T. Winter |
| | Contract for Road Salt |

For the last several years the City of Napoleon has participated with O.D.O.T. in its bulk purchasing contract for road salt. To be included in O.D.O.T.'s contract, legislation must be passed. The Law Department has prepared the required legislation. The legislation must be submitted to O.D.O.T. by April 19, 2019. I am requesting that Council pass the prepared legislation under Emergency and Suspension of the Rules to allow us to meet this deadline.

CEL

RESOLUTION NO. 029-19

A RESOLUTION AUTHORIZING THE CITY MANAGER TO ENTER INTO A CONTRACT FOR THE PURCHASE OF SODIUM CHLORIDE IN COOPERATION WITH ODOT; AND DECLARING AN EMERGENCY

WHEREAS, Section 5513.01(B) of the Ohio Revised Code provides the opportunity for Counties, Townships, Municipal Corporations, Port Authorities, Regional Transit Authorities, State Colleges/Universities, and County Transit Boards to participate in contracts of the Ohio Department of Transportation for the purchase of machinery, material, supplies, or other articles;

WHEREAS, the City of Napoleon hereby relies upon this Resolution No. 029-19 as a written agreement to participate in the Ohio Department of Transportation's (ODOT) annual winter road salt bid (018-20) in accordance with Ohio Revised Code 5513.01(B), and hereby agrees to all terms and conditions as noted below in regard to the City's participation in the ODOT winter road salt contract; Now Therefore,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, intending to be legally bound, the City Manager of the City of Napoleon, Ohio, is given the authority in the name of the City of Napoleon, Ohio, to participate in the Ohio Department of Transportation's Contract for Sodium Chloride (winter contract 018-20) and this Council agrees as follows:

- A. The City of Napoleon hereby agrees to be bound by all terms and conditions established by ODOT in the winter road salt contract and acknowledges that upon award of the contract by the Director of ODOT it shall be bound by all such terms and conditions included in the contract; and,
- B. The City of Napoleon hereby acknowledges that upon the Director of ODOT's signing of the winter road salt contract, it shall effectively form a contract between the awarded salt supplier and the City of Napoleon; and,
- C. The City of Napoleon agrees to be solely responsible for resolving all claims or disputes arising out of its participation in the ODOT winter road salt contract and agrees to hold the Department of Transportation harmless for any claims, actions, expenses, or other damages arising out of the City of Napoleon's participation in the winter road salt contract; and,
- D. The Political Subdivision's electronic order for Sodium Chloride (Road Salt) will be the amount the City of Napoleon agrees to purchase from its awarded salt supplier at the delivered bid price per ton awarded by the Director of ODOT; and,
- E. The City of Napoleon hereby agrees to purchase a minimum of ninety percent (90%) of its above-requested salt quantities from its awarded salt supplier during the contract's effective period; and,
- F. The City of Napoleon hereby agrees to place orders with and directly pay the awarded salt supplier on a net 30 basis for all road salt it receives pursuant to ODOT winter salt contract; and,

G. The City of Napoleon acknowledges that should it wish to rescind this participation agreement it will do so by written, emailed request by no later than Friday, April 19, 2019 by 12:00pm. The written, emailed request to rescind this participation agreement must be received by the ODOT Office of Contract Sales, Purchasing Section email:
<u>Contracts.Purchasing@dot.ohio.gov</u> by the deadline. The Department, upon receipt, will respond that it has received the request and that it has effectively removed the City of Napoleon's participation request. Furthermore, it is the sole responsibility of the City of Napoleon to ensure ODOT has received this participation agreement as well as the receipt of any request to rescind this participation agreement. The Department shall not be held responsible or liable for failure to receive the City of Napoleon's participation agreement and/or the City of Napoleon's request to rescind its participation agreement.

Section 2. That, the City Manager and/or the City Manager's representative are authorized to fill out and submit any and all necessary documentation to effectuate the intent of this legislation, including the ODOT prescribed form, and that the City of Napoleon agrees to the above terms and conditions regarding participation on the ODOT winter salt contract.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for the timely purchase of Sodium Chloride, needed for placement on streets in winter months for safe travel; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to begin the purchasing process in a timely manner, and for further reasons as stated in the Preamble hereof.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE _____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 029-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of ______

_____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.



City of Napoleon, Ohio Department of Public Works

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Chad E. Lulfs, P.E., P.S., Director of Public Works Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

| To: | Joel L. Mazur, City Manager |
|----------|---|
| From: | Chad E. Lulfs, P.E., P.S., Director of Public Works |
| cc: | Mayor & City Council |
| | Chris Peddicord, Interim City Finance Director |
| Date: | April 9, 2019 |
| Subject: | 2018 Downtown Improvements Project – Revised |
| | Parking |

As part of the above referenced project, a large portion of the downtown parking was modified. The direction of one-way traffic in the alley from Scott Street to the Main Street Mall parking lot was also modified. I am requesting that Council approve the revisions to the parking schedule (Schedule II) and the one-way street schedule (Schedule IX) as attached to the proposed legislation.

Because of potential enforcement issues, I am requesting this be passed under Suspension of the Rules.

CEL

ORDINANCE NO. 030-19

AN ORDINANCE AMENDING CERTAIN CITY OF NAPOLEON TRAFFIC SCHEDULES, SPECIFICALLY SCHEDULE II, "PARKING TIME LIMITS" ON CERTAIN CITY STREETS, AND IX, "ONE-WAY STREETS AND ALLEYS" AS LISTED IN THE ATTACHED EXHIBIT A; AND REPEALING ORDINANCE NO. 009-18

WHEREAS, the City Manager, pursuant to authority granted in the Charter of the City of Napoleon, establishes traffic control in the City of Napoleon;

WHEREAS, the current traffic schedules, parking time limits and parking restrictions need to be updated on certain City streets as provided in the attached Exhibit A; Now Therefore,

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the City of Napoleon Ohio hereby amends Schedules II and IX of the City of Napoleon Traffic Schedules to reflect parking time limits and restrictions on certain City streets, and certain one-way streets and alleys, as provided in the attached Exhibit A.

Section 2. That any changes needed to pages, page numbers, or appendixes are hereby approved to accommodate for the above amendment.

Section 3. That, Ordinance No. 009-18 as existed prior to the enactment of this Ordinance, is repealed in its entirety.

Section 4. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 5. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 6. That, this Ordinance shall be in full force and effect at the earliest time permitted by law.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE _____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 030-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of ______, _____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

| Street | Between | Side | Restriction | Spaces |
|-------------------------|-----------------------|--------------|---|-------------------------------|
| Clinton St., E. | Perry St./Monroe St. | S | 30 Min. (2A-5A) 2 Hour (5A - 6P) Handicapped Parking Only | 1, 11 |
| Clinton St., E. | Perry St./Monroe St. | S | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 2- 17- 10 12-19 |
| Clinton St., E. | Monroe St./Perry St. | N | 30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking Only | 1 |
| Clinton St., E. | Monroe St./Perry St. | Ν | 30 Min. (2A - 5A) 2 Hour (5A - 6 P) | 2-13 |
| Clinton St., E. | Monroe St./Perry St. | Ν | 30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking Only | 3 -14 |
| Clinton St., E. | Monroe St./Perry St. | Ν | 30 Min. (2A - 5A) 2 Hour (5A - 6 P) | 4 15-18 |
| Clinton St., W. | Scott St./Perry St. | Ν | No parking except during Church service; and at times of special events approved by Chief of Police. | 1 (166 Feet) |
| Clinton St., W. | Webster St./Scott St. | S | None | 1-7 |
| Clinton St., W. | Scott St./Perry St. | S | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 1- <mark>9</mark> 8 |
| Main St. Parking Lot | Main St./Alley | W | 30 Min. (2A - 5A) 10 Hour (5A-2A) | 1-8 |
| Main St. Parking Lot | Main St./Alley | W. Center | 30 Min. (2A - 5A) 10 Hour (5A - 2A) | 1-11 |
| Main St. Parking Lot | Main St./Alley | W | | 9-12 |
| Main St. Parking Lot | Main St./Alley | E. Center | 30 Min. (2A - 5A) 10 Hour (5A - 2A) | 1-10 |
| Main St. Parking Lot | Main St./Alley | E | 30 Min. (2A - 5A) 10 Hour (5A - 2A) | 1-10 |
| Main St. W. | Perry St./Scott St. | S | No parking all day | 5-21 |
| Main St. W. | Perry St./Scott St. | Ν | No parking all day | 1-2 |

Exhibit A – Ord. No. 030-19

| Main St. W. | Webster St./Scott St. | S | No Parking (7:30A - 8:30A) No Parking (2:30 P - 3:30P) on school days | 17-27 |
|---------------------------|--------------------------------------|------|---|-----------------|
| Main St., W. | Scott St./Webster St. | Ν | | 1-8 |
| Main St., W. | Scott St./Webster St. | S | | 1-2 |
| Main St., W. | Webster St./Avon Pl. | Ν | | 1-15 |
| Main St., W. | Webster St./Avon Pl. | S | 4 Hour (7:30A - 3:30P) on school days | 1-2 |
| Main St., W. | Avon Pl./Webster St. | S | | 3-7 |
| Main St., W. | Avon Pl./Webster St. | S | No Parking (7:30A - 8:30A) No Parking (2:30P - 3:30P) on school days | 8-14 |
| Main St., W. | Avon Pl./Webster St. | S | Handicapped Parking Only | 15-16 |
| Main St., W. | Webster St./Scott St. | S | | 28-29 |
| Main St., W. | Perry St./Scott St. | S | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 1-4 |
| Main St., W. | Perry St./Scott St. | Ν | Handicapped Parking only | 1 |
| Main St., W. | Perry St./Scott St. | Ν | None | 2-3 |
| Meekison St. | Perry St./Appian Ave. | Both | No Parking at all times | |
| Monroe St. Parking Lot | Shelby St./Clinton St., E. | Е | County Government use only | 1-6 |
| Monroe St. Parking Lot | Shelby St./Clinton St., E. | Е | 30 Min (2A - 5P) | 7-18 |
| Monroe St. Parking Lot | Shelby St./Clinton St., E. | W | 30 Min (2A - 5A) | 1-16 |
| Monroe St. | Alley/to sign | Е | No Parking 8A - 3:30P on school days | 1 (50 Feet) |
| Monroe St. | Sign/Clinton St. | Е | No Parking 8A - 9A and 3P - 3:30P school days only | 1 (110 Feet) |
| Monroe St. | Shelby St./Clinton St., E. | W | | 1-11 |
| Monroe St. | Shelby St./Clinton St. | W | Handicapped Parking only | 12 |
| Monroe St. | Washington St., E./Riverview Ave. | W | No Parking | 0 |
| Monroe St. | Clinton St./Washington St. | W | 30 Min. (2A - 5A) Handicapped Parking only | 1 |
| Monroe St. | Clinton St./Washington St. | W | 30 Min. (2A - 5A) | 2-16 |

| Monroe St. | Washington St./Alley | E | 30 Min. (2A - 5A) | 1-5 |
|--------------|----------------------------------|---|---|-----------------------|
| Monroe St. | Clinton St./Shelby St. | Е | 30 Min. (2A - 5A) | 1-14 |
| Oakwood Ave. | Railroad St./Perry St. | W | | 1-25 |
| Oakwood Ave. | Perry St./Monroe St. | Е | | 1-11 |
| Perry St. | Riverview Ave./Front St. | W | 5 Min (loading zone) | 1 (40 Feet) |
| Perry St. | Riverview Ave./Washington St. | E | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 2-6, 9 |
| Perry St. | Riverview Ave./Washington St. | E | Handicapped Parking only | 1, 7-8 |
| Perry St. | Riverview Ave./Washington St. | E | Police use only | 10 |
| Perry St. | Shelby St./Railroad St. | E | 30 Min. (2A-5P) All Day | 9-11 |
| Perry St. | Shelby St./Railroad St. | W | 2 Hour | 1-6 |
| Perry St. | Clinton St./Washington St. | Е | 30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking only | 1 |
| Perry St. | Clinton St./Washington St. | E | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 2-11 |
| Perry St. | Clinton St./Washington St. | W | 2 Hour (5A - 6P) 30 Min. (2A - 5A) Handicapped Parking only | 1,7 |
| Perry St. | Clinton St./Washington St. | W | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 2-6, 8-11 |
| Perry St. | Clinton St./Shelby St. | Е | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 1-4 2-4 all day |
| Perry St. | Clinton St./Shelby St. | Е | 30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking only | 5 2a-5a 30 min. |
| Perry St. | Shelby St./Railroad St. | Е | 30 Min. (2A - 5A) All Day | 10-12 |
| Perry St. | Shelby St./Clinton St. | W | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 1-5 |
| Perry St. | Washington St./Main St. | W | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 1-4 |
| Scott St. | Clinton St./Washington | W | 2 Hour (5A - 6P) | 1-6 |

| | St. | | 30 Min. (2A - 5A) | |
|---|-------------------------------|--------|--|----------------|
| Scott St. | Washington St./Main St. | W | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 1-10 |
| Scott St. | Main St./Washington St. | E | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 1-7 |
| Scott St. | Washington St./Clinton St. | E | 2 Hour (5A - 6P) 30 Min. (2A - 5A) Handicapped Parking only | 1 |
| Scott St. | Washington St./Clinton St. | E | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 2-5 |
| Scott St. | Clinton St./Shelby St. | Е | 30 Min. (2A - 5A) 2 Hour (5A - 6P) Special Event parking within block only with Chief of Police approval | 1 (80 Feet) |
| Shelby St. Parking Lot | Alley/Perry St. | Ν | 30 Min. (2A - 5A) 10 Hour (5A - 2A) | 1-13 |
| Shelby St. Parking Lot | Alley/Perry St. | Center | 30 Min. (2A - 5A) 10 Hour (5A - 2A) | 1-13 |
| Shelby St. Parking Lot | Alley/Perry St. | S | 30 Min. (2A - 5A) 10 Hour (5A - 2A) | 1-11 |
| St. Paul Methodist Church Parking Lot | Washington St./Alley | E | 30 Min. (2A - 5A) | 1-14 |
| St. Paul Methodist Church Parking Lot | Washington St./Alley | W | 30 Min. (2A - 5A) | 1-5 |
| St. Paul Methodist Church Parking Lot | Washington St./Alley | W | 30 Min. (2A - 5A) Handicap Parking Only | 6-7 |
| St. Paul Methodist Church Parking Lot | Washington St./Alley | W | 30 Min. (2A - 5A) | 8-13 |
| Washington St., E. | Hobson St./Monroe St. | S | 30 Min. | 1-5 |
| Washington St., E. | Hobson St./Monroe St. | S | 5 Min. (loading zone only) | 6 |
| Washington St., E. | Hobson St./Monroe St. | S | | 7-9 |
| Washington St., E. | Hobson St./Monroe St. | Ν | | 1-11 |
| Washington St., E. | Monroe St./Perry St. | S | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 1-4 |

| Washington St., E. | Monroe St./Perry St. | S | Sheriff use only | 11-13 |
|-------------------------------------|---|---|---|---------------|
| Washington St., W. | Webster St./Avon Pl. | S | | 1-5 |
| Washington St., W. | Webster St./Avon Pl. | S | Handicap Parking Only | 6 |
| Washington St., W. | Webster St./Avon Pl. | S | | 7 |
| Washington St., E. | Monroe St./Perry St. | N | 30 Min. (2A-5A) 2 Hour (5A-6P) Handicap Parking Only | 1, 5 |
| Washington St., E. | Monroe St./Perry St. | S | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 6, 7, 9-10 |
| Washington St., E. | Monroe St./Perry St. | S | 30 Min. | 5, 8 |
| Washington St., E. | Monroe St./Perry St. | S | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 14-18 |
| Washington St., E. | Monroe St./Perry St. | Ν | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 2-4, 6-15 |
| Washington St., E. | Monroe St./Perry St. | Ν | 30 Min. | 16 |
| Washington St., E. | Monroe St./Perry St. | Ν | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 17-19 |
| Washington St., W. | Scott St./Perry St. | S | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 1-10 |
| Washington St., W. | Scott St./Perry St. | S | 30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking only | 11-12 |
| Washington St., W. | Scott St./Perry St. | S | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 13-22 |
| Washington St., W. | Scott St./Perry St. | Ν | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 1-6 |
| Washington St., W. | Scott St./Perry St. needs restriction sign | Ν | 30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking only | 7 |
| Washington St., E. W. | Scott St./Perry St. | S | 30 Min. (2A - 5A) 2 Hour (5A - 6P) | 8-21 |
| Washington St., W. | Scott St./Webster St. | N | Handicapped Parking only 30 Min. | 1 |
| Washington St., W. | Scott St./Webster St. | N | 30 Min. | 2-4 |
| Washington St., W. | Scott St./Webster St. | N | | 5-7 |

| Washington St., W. | Scott St./Webster St. | S | Special event parking within block only with Chief of Police approval | 1 (180 Feet) |
|----------------------------------|-----------------------------------|------------------|--|-----------------|
| Washington St., W. | Scott St./Webster St. | N | No Parking except during Church services and at times of special events approved by Chief of Police | 8-10 |
| Webster St. | Washington St./Clinton St. | Е | Handicap Parking Only | 1 |
| Webster St. | Washington St./Clinton St. | Е | 4 Hour (7A - 5P) 30 Min. (2A - 5A) | 2-5 |
| Webster St. | Washington St./Clinton St. | Е | Handicapped Parking only | 6-7 |
| Webster St. | Washington St./Clinton St. | Е | 4 Hour (7A - 5P) 30 Min. (2A - 5A) | 8-9 |
| Webster St. | Washington St./Main St. | W | 4 Hour (7A - 5P) 30 Min. (2A - 5A) | 1-8 |
| Webster St. | Washington St./Main St. | W | Handicapped Parking only | 9 |
| Webster St. | Washington St./Main St. | W | 18 Hour | 10-18 |
| Webster St. | Main St./Washington St. | Е | 18 Hour | 1-17 |
| Webster St. | Washington St./Clinton St. | Е | 18 Hour | 10-22 |
| Webster St. | Clinton St./Washington St. | W | 18 Hour | 1-22 |
| Briarheath Ave. | Clairmont Ave./Westmont Ave. | W | | 1-3 |
| Briarheath Ave. | Westmont Ave./Westchester Ave. | W | | 1-3 |
| Main St. Concrete Parking Lot | Main St./Alley | E (side) | | 1-5 |
| Main St. Concrete Parking Lot | Main St./Alley | E (side center) | | 1-3 |
| Main St. Concrete Parking Lot | Main St./Alley | W (side center) | | 1-3 |
| Main St. Concrete Parking Lot | Main St./Alley | E (side West) | | 1-4 |
| Main St. Concrete Parking Lot | Main St./Alley | W (side West) | | 1-4 |
| Main St. Concrete Parking Lot | Main St./Alley | W (side West) | Motorcycle Only | 5 |

| SCHEDULE IX ONE-WAY STREETS AND ALLEYS | | | | | | | | | | |
|--|--|--|---|--|--|--|--|--|--|--|
| Street/Alley | From | То | Direction | | | | | | | |
| Clairmont Ave. | Woodlawn Ave. | Kenilworth Ave. | Eastbound during the hours of 7:30am – 8:30am and 2:30pm –3:30pm Mon. – Fri. | | | | | | | |
| Main St., W. | Perry St., N. | Scott St. | Westbound | | | | | | | |
| Front St. | City Hall (parking lot) | Riverview Ave. | Westbound | | | | | | | |
| Alley located between Main St., W. and Washington St., W. | Perry St., N. Scott St. (parking lot) | Main St. (parking lots) | West Eastbound | | | | | | | |
| Alley located between Washington St., W. and Clinton St., W. | Scott St. | Webster St. | Westbound | | | | | | | |
| Alley located between Washington St., E. and Clinton St., E. | 276.5 feet East of the East curb of Perry St., N. | Monroe St. | Eastbound | | | | | | | |
| All other streets and/or ramps within the City as designated by the Director of Transportation in and for the State of Ohio | | | | | | | | | | |

RESOLUTION NO. 031-19

A RESOLUTION APPROVING THE ADDITION OF A FIFTY DOLLAR (\$50.00) PER MONTH SURCHARGE TO CITY OF NAPOLEON, OHIO EMPLOYEE HEALTH INSURANCE PREMIUMS; AND DECLARING AN EMERGENCY

WHEREAS, Section 197.15 (a) (2) of the Codified Ordinances (Personnel Code) provides that: Subject to reasonable cost containment measures, the City provides group hospitalization, surgical, and extended medical benefits for each full-time regular employee in accordance with the benefit schedule provided in the City's plan as on file in the office of the City Finance Director marked "BORMA Benefit Plan" and as may be amended from time to time by Resolution of Council; and,

WHEREAS, the Health Care Cost Committee has recommended to City Council that Council approve the addition of a surcharge to City of Napoleon employee health insurance premiums as follows: to add a fifty dollar (\$50.00) monthly surcharge to City of Napoleon employee health insurance premiums starting January 1, 2020 applicable to employees that do not complete a wellness check by a licensed physician by November 30, 2019, and additionally applicable to employees whose spouse is covered by the employee's health insurance and the spouse does not complete a wellness check by a licensed physician by November 30, 2019. Further, employees and spouses that are covered by a City employee's health insurance that complete the wellness check during the dates of January 1, 2019 through November 30, 2019 and turn in the Preventative Care Physician form by November 30, 2019, will not be assessed the above-described surcharge. New employees will be afforded an opportunity to get a wellness check in their first year prior to being assessed a surcharge; **Now Therefore**,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, upon recommendation of the Health Care Cost Committee, in and for the year 2019, this Council approves the addition of a fifty dollar (\$50.00) monthly surcharge to City of Napoleon employee health insurance premiums starting January 1, 2020 applicable to employees and spouses that are covered by the employee's health insurance that do not complete a wellness check by a licensed physician prior to November 30, 2019. Further, employees and spouses that are covered by an employee's health insurance that complete the wellness check during the dates of January 1, 2019 through November 30, 2019 and turn in the Preventative Care Physician form by November 30, 2019, will not be assessed said surcharge. New employees will be afforded an opportunity to get a wellness check in their first year prior to getting assessed a surcharge.

Section 2. That, all provisions of the BORMA Benefit Plan shall remain in full force and effect.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to enter into the above-given program in a timely manner and for further reasons as stated in the Preamble hereof.

| Passed: | |
|--|---|
| | Joseph D. Bialorucki, Council President |
| | |
| Approved: | |
| | Jason P. Maassel, Mayor |
| | |
| | |
| VOTE ON PASSAGE Yea | _ Nay Abstain |
| | |
| Attest: | |
| | |
| Roxanne Dietrich, interim Clerk of Cou | ncil |

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 031-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of ______

_____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, interim Clerk of Council

ORDINANCE NO. 025-19

AN ORDINANCE APPROVING A CERTAIN AGRICULTURAL DISTRICT LOCATED IN THE CITY OF NAPOLEON, OHIO AT THE LOCATION OF APPIAN AVENUE AS APPLIED FOR BY H&H FARMS LAND, LLC.; AND DECLARING AN EMERGENCY

WHEREAS, application was made by H&H Farms Land, LLC., pursuant to Ohio Revised Code Chapter 929, for the purpose of placing ten (10) or more acres of land used solely for agricultural purposes in an agricultural district; and,

WHEREAS, a Public Hearing was held on said issue, after notice, pursuant to Ohio Revised Code Chapter 929.02(B), on April 1, 2019; and,

WHEREAS, after said hearing, it was recommended by the hearing board (this Council) to permit the proposed acres to be placed into an agricultural district, the Council unable to find that the "agricultural district" would cause substantial adverse effects on; (1) municipal services within the municipal corporation; (2) the efficient use of and/or development of property within the municipal corporation; or, (3) the health, safety and welfare of the citizens; **Now Therefore**,

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the application submitted to the City of Napoleon, Ohio for the placement of 4.18 acres of farmland into an agricultural district, identified in the original application as at the location of Appian Avenue, Napoleon, Henry County, Ohio; the tax district being Harrison Township, Napoleon School District, Parcel Number 24-199332-0040, consisting of 4.18 acres of land more or less, is hereby approved without modification by this Council pursuant to Ohio Revised Code Chapter 929 and this Ordinance; such agricultural district being declared created.

Section 2. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon, Ohio.

Section 3. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 4. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for farmland preservation, farmland essential to producing product that is essential to health of our citizens; moreover, this must timely take effect to meet the intent of the law; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to be in effect at the earliest possible time to allow for the timely commencement of the necessary process, and for further reasons as stated in the Preamble hereof.

| Passed: | Joseph D. Bialorucki, Council President |
|---------------------|---|
| Approved: | |
| | Jason P. Maassel, Mayor |
| VOTE ON PASSAGE Yea | _Nay Abstain |
| Attest: | |
| | |

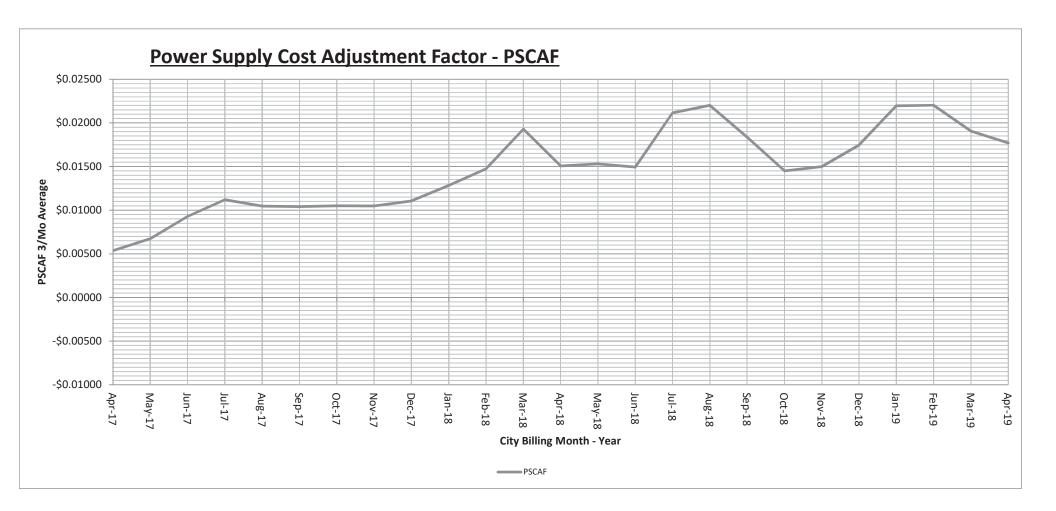
Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 025-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of ______

_____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, interim Clerk of Council

| | | | | | | POLEON, OHI | | | | | | 1 | |
|-------------|-------------|---|------------|-------------------|------------------|--|-------------|-------------|------|-----------------|-----------------|---|-----------------------|
| | | POWER SL | JPF | COMPUTATION | JUSTMENT FA | CTOR (PSCAF | •) - (| COMPUTA | AT | ION OF MOI | NTHLY PSC | AF | |
| | | | | COMPUTATION | S WITH CORRECT | ED DATA FROM JUL | <u>Y, 2</u> | 015, THROUG | | MARCH, 2017 | | | |
| AMP | PSCAF | AMP - kWh | Pu | rchased Power | | | - | Rolling | L | .ess: Fixed | PSCA | PSCA-Corrtd. | |
| Billed | City | Delivered | | Supply Costs | Rolling 3-M | onth Totals | | 3 Month | | Base Power | Dollar | 3 MONTH | |
| Usage | Billing | As Listed on | (*: | Net of Known) | | rior 2 Months | | Average | | Supply | Difference | AVG.FACTOR | |
| Month | Month | AMP Invoices | (+) | OR - Other Cr's) | kWh | Cost | | Cost | | Cost | + or (-) | + Line Loss | |
| (a) | (b) | (c) | | (d) | (e) | (f) | | (g) | | (h) | (i) | (j) | |
| | | Actual Billed | Act | ual Billed w/Cr's | c + prior 2 Mo | d + prior 2 Mo | | | 50.0 | 07194 Fixed | g+h | i X 1.075 | |
| June'17 | Aug '17 | 13,580,367 | \$ | 1,096,910.02 | 37,290,830 \$ | 3,046,019.95 \$ | 5 | 0.08168 \$ | 6 | (0.07194) \$ | 0.00974 | 0.01047 | |
| July'17 | Sep '17 | 14,573,346 | \$ | 1,192,319.89 | 40,367,108 \$ | 3,295,254.14 \$ | 5 | 0.08163 \$ | | (0.07194) \$ | 0.00969 | | |
| Aug'17 | Oct '17 | 14,326,956 | \$ | 1,182,800.05 | 42,480,669 \$ | 3,472,029.96 \$ | 5 | 0.08173 \$ | 5 | (0.07194) \$ | 0.00979 | | |
| Sept'17 | Nov'17 | 12,915,106 | \$ | 1,041,374.28 | 41,815,408 \$ | 3,416,494.22 \$ | 5 | 0.08170 \$ | _ | (0.07194) \$ | 0.00976 | | |
| Dct'17 | Dec'17 | 12,743,776 | *\$ | 1,064,421.41 | 39,985,838 \$ | 3,288,595.74 \$ | 5 | 0.08224 \$ | 5 | (0.07194) \$ | 0.01030 | | |
| Nov'17 | Jan'18 | 12,424,075 | \$ | 1,088,533.30 | 38,082,957 \$ | 3,194,328.99 \$ | 5 | 0.08388 \$ | 5 | (0.07194) \$ | 0.01194 | | |
| Dec'17 | Feb'18 | 13,391,143 | \$ | 1,149,912.68 | 38,558,994 \$ | 3,302,867.39 \$ | 5 | 0.08566 \$ | 5 | (0.07194) \$ | 0.01372 | | |
| lan'18 | Mar'18 | 13,957,533 | \$ | 1,336,329.96 | 39,772,751 \$ | 3,574,775.94 \$ | 5 | 0.08988 \$ | _ | (0.07194) \$ | 0.01794 | | |
| eb'18 | Apr'18 | 12,213,852 | *\$ | 914,897.80 | 39,562,528 \$ | 3,401,140.44 \$ | 6 | 0.08597 \$ | 5 | (0.07194) \$ | 0.01403 | | |
| Mar'18 | May'18 | 12,894,285 | *\$ | 1,115,898.14 | 39,065,670 \$ | 3,367,125.90 \$ | 5 | 0.08619 \$ | 5 | (0.07194) \$ | 0.01425 | | |
| Apr'18 | June'18 | 11,995,837 | \$ | 1,154,645.74 | 37,103,974 \$ | 3,185,441.68 \$ | 3 | 0.08585 \$ | 5 | (0.07194) \$ | 0.01391 | 0.01495 | |
| May'18 | July'18 | 12,812,421 | \$ | 1,184,249.00 | 37,702,543 \$ | 3,454,792.88 \$ | 5 | 0.09163 \$ | _ | (0.07194) \$ | 0.01969 | | |
| lune'18 | Aug'18 | 13,813,277 | \$ | 1,230,516.92 | 38,621,535 \$ | 3,569,411.66 \$ | 5 | 0.09242 \$ | 5 | (0.07194) \$ | 0.02048 | 0.02202 | |
| July'18 | Sep'18 | | \$ | 1,312,135.13 | 41,859,747 \$ | | 5 | 0.08903 \$ | 5 | (0.07194) \$ | 0.01709 | 0.01837 | |
| Aug'18 | Oct'18 | | \$ | 1,275,023.19 | 44,681,568 \$ | | 5 | 0.08544 \$ | _ | (0.07194) \$ | 0.01350 | 0.01451 | |
| Sep'18 | Nov'18 | 13,195,770 | | 1,197,316.71 | 44,064,061 \$ | | _ | 0.08589 \$ | _ | (0.07194) \$ | 0.01395 \$ | 0.01500 | |
| Dct'18 | Dec'18 | 12,827,093 | | 1,201,860.98 | 41,657,105 \$ | | _ | 0.08820 \$ | - | (0.07194) \$ | 0.01626 \$ | 0.01748 | |
| vov'18 | Jan'19 | 12,694,035 | | 1,177,330.24 | 38,716,898 \$ | | _ | 0.09238 \$ | _ | (0.07194) \$ | 0.02044 \$ | | |
| Dec'18 | Feb'19 | | | 1,175,315.11 | 38,457,726 \$ | | _ | 0.09243 \$ | | (0.07194) \$ | 0.02049 | 0.02203 | |
| an'19 | Mar'19 | 13,516,644 | ALC: N | 1,157,412.90 | 39,147,277 \$ | the second day of the second d | | 0.08966 \$ | _ | (0.07194) \$ | 0.01772 | the second se | |
| eb'19 | Apr'19 | the second se | Sec. March | 1,076,627.71 | 38,565,440 \$ | 3,409,355.72 \$ | _ | 0.08840 \$ | 5 | (0.07194) \$ | 0.01646 \$ | 0.01769 | <dowr< td=""></dowr<> |
| Total Inclu | ides Other | (-) Credits / (+ |) De | bits in Purchase | d Power Costs, N | ot Listed on AMP I | Billin | ngs: | | | | | |
| | | | | | | | | | | | | | |
| PSCAF - P | | | | | | | - | | | ers Signature | | | |
| lame 7 | Lori A. Rau | isch, Utility Billi | ng / | Administrator | | | Na | ame - C | Chr | istine R. Peddi | cord, Asst. Fin | ance Director | |
| You. | () | RAUM | h | 3/20/2019 | | | | Think | | K Ped | alugure | 2/20/0040 | |
| X MUU | - 11. | nun | | 312012019 | | | 1.1 | hrister | re | 5 7 7.40 | autor | 3/20/2019 | |



| | | | | | 0 | | | | |
|---|----------------------|--------------|----------------|--------------|--------------|-------------|--------------|---------------|-------------|
| BILLING SUMMARY AND CONS | | | | | - | | | | |
| 2019 - MARCH BILLING WITH FEBRUARY 2019 | | | | | | | | | |
| PREVIOUS MONTH'S POWER BILLS - PU | | | | CATIONS BY L | DEMAND & E | NERGY: | | | |
| DATA PERIOD | | | MUNICIPAL PEAK | | | | | | |
| | FEBRUARY, 2019 | 28 | 22.952 | | | | | | |
| | MARCH, 2019 APRIL | 31 30 | | | | | | | |
| , , , , | | | D AND OPEN MAR | | | | | ======H | |
| | | FREEMONT | PRAIRIE STATE | | NORTHERN | JV-2 | | MELDAHL-HYDRO | |
| PURCHASED POWER-RESOURCES -> (| AMP CT | ENERGY | CHED. @ PJMC & | | POWER | PEAKING | CSW | SCHED. @ | SCHED. @ |
| | SCHED. @ ATSI | | REPLMT@ PJMC | 7x24 @ AD | POOL | | | MELDAHL BUS | GREENUP BUS |
| Delivered kWh (On Peak) -> | 0011ED: (@ A101 | 4,860,239 | - | 2.553.600 | 151,727 | 19 | - | | 20,674 |
| Delivered kWh (Off Peak) -> | 0 | 4,000,200 | 2,301,772 | 2,000,000 | 205,287 | 15 | 202,220 | 00,200 | 20,014 |
| Delivered kWh (Replacement/Losses/Offset) -> | | | | | 200,207 | | | | |
| Delivered kWh/Sale (Credits) -> | | | | | -1,700,792 | | | | |
| | | | | | .,. 00,. 02 | | | | |
| Net Total Delivered kWh as Billed -> | 0 | 4,860,239 | 2,981,772 | 2,553,600 | -1,343,778 | 19 | 282,226 | 53,293 | 20,674 |
| Percent % of Total Power Purchased-> | 0.0000% | 40.1268% | | 21.0829% | -11.0944% | 0.0002% | 2.3301% | 0.4400% | 0.1707% |
| | 0.000078 | 40.120078 | 24.017370 | 21.002370 | -11.034470 | 0.000278 | 2.330170 | 0.440078 | 0.170778 |
| COST OF PURCHASED POWER: | | | | | | | | | |
| DEMAND CHARGES (+Debits) | | | | | | | | | |
| Demand Charges | \$33,212.27 | \$38,053.75 | \$49,327.96 | | | \$655.57 | \$174,025.50 | \$13,338.52 | \$7,776.92 |
| Debt Services (Principal & Interest) | . , | \$43,488.41 | \$112,073.04 | | | | . , | . , | \$0.00 |
| DEMAND CHARGES (-Credits) | | | | | | | | | |
| Transmission Charges (Demand-Credits) | -\$43,529.85 | | | | | -\$823.90 | | | |
| Capacity Credit | -\$47,748.21 | -\$35,608.62 | -\$18,235.92 | | | -\$1,125.71 | -\$3,552.98 | -\$2,156.93 | -\$1,143.63 |
| | | | | | | | | | |
| Sub-Total Demand Charges | -\$58,065.79 | \$45,933.54 | \$143,165.08 | \$0.00 | \$0.00 | -\$1,294.04 | \$170,472.52 | \$11,181.59 | \$6,633.29 |
| ENERGY CHARGES (+Debits): | | | | | | | | | |
| Energy Charges - (On Peak) | \$0.00 | \$124,976.04 | \$38,162.31 | \$160,749.12 | \$5,379.49 | \$0.00 | \$10,160.12 | \$1,918.53 | \$186.06 |
| Energy Charges - (Replacement/Off Peak) | | | | | \$6,035.00 | | | | |
| Net Congestion, Losses, FTR | | \$6,007.90 | \$6,083.18 | \$1,531.84 | | | \$590.67 | \$71.18 | \$16.98 |
| Transmission Charges (Energy-Debits) | | | \$8,819.99 | | | | | | |
| ESPP Charges | | | | | | | | | |
| Bill Adjustments (General & Rate Levelization) | | \$415.42 | -\$15,803.39 | | | \$3.26 | | | |
| ENERGY CHARGES (-Credits or Adjustments): | | | | | | | | | |
| Energy Charges - On Peak (Sale or Rate Stabilization) | | | | | -\$44,246.09 | | | | |
| Net Congestion, Losses, FTR | | | | | \$2,062.77 | | | | |
| Bill Adjustments (General & Rate Levelization) | | | | | . , | | -\$1,693.35 | -\$319.76 | -\$124.04 |
| | | | | | | | | | |
| Sub-Total Energy Charges | \$0.00 | \$131,399.36 | \$37,262.09 | \$162,280.96 | -\$30,768.83 | \$3.26 | \$9,057.44 | \$1,669.95 | \$79.00 |
| TRANSMISSION & SERVICE CHARGES, MISC.: | | | | | | | | | |
| RPM / PJM Charges Capacity - (+Debit) | | | | | | | | | |
| RPM / PJM Charges Capacity - (-Credit) | | | | | | | | | |
| Service Fees AMP-Dispatch Center - (+Debit/-Credit) | | | | | | | | | |
| Service Fees AMP-Part A - (+Debit/-Credit) | | | | | | | | | |
| Service Fees AMP-Part B - (+Debit/-Credit) | | | | | | | | | |
| Other Charges & Bill Adjustments - (+Debit/-Credit) | | | | | | | | | |
| Sub-Total Service Fees & Other Charges | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |
| | | | | | | | | | |
| TOTAL NET COST OF PURCHASED POWER | -\$58,065.79 | \$177,332.90 | | \$162,280.96 | -\$30,768.83 | -\$1,290.78 | \$179,529.96 | | \$6,712.29 |
| | | | 40 75050/ | 15.0731% | -2.8579% | -0.1199% | 16.6752% | 1.1937% | 0.6235% |
| Percent % of Total Power Cost-> | -5.3933% | 16.4713% | 16.7585% | 15.073176 | -2.001970 | 01110070 | | | |

| BILLING SUMMARY AND CONS | 5 | | | | | | | | |
|---|---------------|--------------|---------------|-------------------|--------------------|-------------------|--------------------|------------------------|-----------------------|
| 2019 - MARCH BILLING WITH FEBRUARY 2019 | | | | | | | | | |
| | - | | | | | | | | |
| PREVIOUS MONTH'S POWER BILLS - PU | <u>_</u> | | | | | | | | |
| DATA PERIOD | | | | | | | | | |
| AMP-Ohio Bill Month | | | | | | | | | |
| City-System Data Month | | | | | | | | | |
| City-Monthly Billing Cycle | | | | | | | | | |
| | | | | | | | FEES & MISC. CO | | |
| PURCHASED POWER-RESOURCES -> (| NYPA HYDRO | JV-5 | JV-6 WIND | AMP SOLAR | | CHARGES | | | TOTAL - |
| PURCHASED POWER-RESOURCES -> (| | HYDRO | SCHED. @ ATSI | PHASE 1 | POWER PLANT | | DISPATCH, A & E | | ALL |
| L Delivered W/h (On Deek) | SCHED. @ NYIS | 7x24 @ ATSI | | | <u>2017 - 2020</u> | Other Charges | Other Charges | | RESOURCES |
| Delivered kWh (On Peak) -> Delivered kWh (Off Peak) -> | | 2,075,136 | 20,007 | 45,141 | 0 | 0 | 0 | 0 | 13,577,453 205,287 |
| Delivered kWh (Replacement/Losses/Offset) -> | | 30,251 | | | | | | | 30,251 |
| Delivered kWh (Replacement/Losses/Onset) -> | | 30,231 | | | | | | | -1,700,792 |
| Delivered KWI//Sale (Credits) -> | | | | | | | | | -1,700,792 |
| Net Total Delivered kWh as Billed -> | 524,959 | 2,105,387 | 28,667 | 45,141 | 0 | 0 | 0 | 0 | 12,112,199 |
| Percent % of Total Power Purchased-> | . , | | | | • | 0.00000 | | 0.00000/ | |
| Percent % of Total Power Purchased-> | 4.3341% | 17.3824% | 0.2367% | 0.3727% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 100.0001% |
| COST OF PURCHASED POWER: | | | | | | | | Verification Total - > | 100.0000% |
| DEMAND CHARGES (+Debits) | | | | | | | | | |
| Demand Charges | \$6,333.68 | \$31,085.29 | \$682.37 | | | \$129,178.14 | L | | \$483,669.97 |
| Debt Services (Principal & Interest) | φ0,000.00 | \$55,367.84 | | | | ψ120,110.11 | | | \$210,929.29 |
| DEMAND CHARGES (-Credits) | | \$00,001.01 | | | | | | | +=:0,0=0.20 |
| Transmission Charges (Demand-Credits) | | -\$13,092.49 | -\$136.05 | -\$2,890.30 | | | | | -\$60.472.59 |
| Capacity Credit | -\$4.685.99 | -\$15,470.15 | | -\$3,106.19 | | | | | -\$132,933.83 |
| | | | | | | | | | |
| Sub-Total Demand Charges | \$1,647.69 | \$57,890.49 | \$446.82 | -\$5,996.49 | \$0.00 | \$129,178.14 | \$0.00 | \$0.00 | \$501,192.84 |
| ENERGY CHARGES (+Debits): | | | | | | | | | |
| Energy Charges - (On Peak) | \$7,476.32 | \$40,968.29 | | \$1,728.90 | | \$3,347.68 | 3 | | \$395,052.86 |
| Energy Charges - (Replacement/Off Peak) | ¢1,110.02 | \$10,000.20 | | ¢1,720.00 | | φ0,011.00 | | | \$6,035.00 |
| Net Congestion, Losses, FTR | \$963.86 | | | | | | | | \$15,265.61 |
| Transmission Charges (Energy-Debits) | \$000.00 | | | | | | | | \$8,819.99 |
| ESPP Charges | | | | | \$16,959.16 | | | | \$16,959.16 |
| Bill Adjustments (General & Rate Levelization) | | | | | | | | | -\$15,384.71 |
| ENERGY CHARGES (-Credits or Adjustments): | | | | | | | | | |
| Energy Charges - On Peak (Sale or Rate Stabilization) | | <u> </u> | | | | | | | -\$44.246.09 |
| Net Congestion, Losses, FTR | | | | | | | | | \$2,062.77 |
| Bill Adjustments (General & Rate Levelization) | | | | | | | | -\$3,086.44 | -\$5,223.59 |
| | | | | | | | | | |
| Sub-Total Energy Charges | \$8,440.18 | \$40,968.29 | \$0.00 | \$1,728.90 | \$16,959.16 | \$3,347.68 | \$0.00 | -\$3,086.44 | \$379,341.00 |
| TRANSMISSION & SERVICE CHARGES, MISC.: | | | | | | | | | |
| RPM / PJM Charges Capacity - (+Debit) | | | | | | \$186,306.70 |) | | \$186,306.70 |
| RPM / PJM Charges Capacity - (-Credit) | | | | | | , | | | \$0.00 |
| Service Fees AMP-Dispatch Center - (+Debit/-Credit) | | | | | | | \$0.00 | | \$0.00 |
| Service Fees AMP-Part A - (+Debit/-Credit) | | | | | | | \$2,774.03 | | \$2,774.03 |
| Service Fees AMP-Part B - (+Debit/-Credit) | | | | | | | \$7,056.70 | | \$7,056.70 |
| Other Charges & Bill Adjustments - (+Debit/-Credit) | | | | | | | | -\$43.56 | -\$43.56 |
| Sub-Total Service Fees & Other Charges | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$186,306.70 | \$9,830.73 | | \$196,093.87 |
| | | | | | | | | | |
| TOTAL NET COST OF PURCHASED POWER | \$10,087.87 | \$98,858.78 | | -\$4,267.59 | \$16,959.16 | \$318,832.52 | | -\$3,130.00 | \$1,076,627.71 |
| Percent % of Total Power Cost-> | 0.9370% | 9.1823% | 0.0415% | -0.3964% | 1.5752% | 29.6140% | 0.9131% | | 100.0002% |
| | | A | A | A | | A | | Verification Total - > | \$1,076,627.71 |
| Purchased Power Resources - Cost per kWH-> | \$0.019216 | \$0.046955 | | -\$0.094539 | | | | | \$0.088888 |
| | | | | | | | /kWH) = JV2 Electr | | \$0.024432 |
| | | | (Nort | nern Pool Power - | Un-Peak + Off-Pea | к - Energy Charge | /kWH) = JV5 Electr | ic Service Rate - > | \$0.024432 |

| BILLING SUMMARY AN | ID CO | NSUN | IPTION fo | or BILLING | CYCLE | - APRIL | <u>, 2019</u> | | | | | | | | |
|--|-------------|---------|------------------|---|------------|----------------------|-----------------|----------|------------------|-------------------------|------------|--------|------------------|-------------------------|----------------------|
| APRIL 2019 - MARCH BILLING WITH FEBRU | ARY 2019 | AMP BIL | LING PERIOD | AND MARCH 2019 | CITY CONSU | JMPTION ANI | BILLING DAT | ГА | | | | | | | |
| | _ | Mar-19 | | | | | Cost / kWH | Apr-18 | | | _ | May-18 | | | - |
| Class and/or | Rate | # of | Mar-19 | Mar-19 | Billed kVa | | Prior 12 Mo | # of | Apr-18 | Apr-18 | Cost / kWH | # of | May-18 | May-18 | Cost / kWH |
| Schedule | Code | Bills | (kWh Usage) | Billed | of Demand | For Month | Average | Bills | (kWh Usage) | Billed | For Month | Bills | (kWh Usage) | Billed | For Month |
| Residential (Dom-In) | E1 | 3,333 | 2,465,436 | | 0 | \$0.1260 | | 3,327 | 1,844,873 | \$230,921.77 | | 3,338 | 2,025,759 | \$250,458.51 | \$0.1236 |
| Residential (Dom-In) w/Ecosmart Residential (Dom-In - All Electric) | E1E E2 | 610 | 3,762 833,025 | \$491.53 \$101.831.08 | 0 | \$0.1307 \$0.1222 | | 8 606 | 3,412 573,242 | \$438.16 \$69,171.99 | | 599 | 3,653 614,613 | \$463.51 \$73,494.30 | \$0.1269 \$0.1196 |
| Res.(Dom-In - All Elec.) w/Ecosmart | E2E | 010 | 526 | \$101,831.08 | 0 | \$0.1222 | | 000 | 464 | \$59.06 | | 599 | 499 | \$62.77 | \$0.1196 |
| Res.(Dom-in - All Elec.) w/Ecosman | EZE | 1 | 520 | φ00.0Z | 0 | φ0.1293 | φ0.1272 | | 404 | \$39.00 | φ0.1273 | | 499 | φ02.11 | φ0.1230 |
| Total Residential (Domestic) | | 3,952 | 3,302,749 | \$413,039.52 | 0 | \$0.1251 | \$0.1255 | 3,942 | 2,421,991 | \$300,590.98 | \$0.1241 | 3,946 | 2,644,524 | \$324,479.09 | \$0.1227 |
| Residential (Rural-Out) | ER1 | 777 | 961,894 | \$125,641.90 | 0 | \$0.1306 | \$0.1318 | 772 | 716,346 | \$92,931.50 | \$0.1297 | 772 | 764,153 | \$98,209.08 | \$0.1285 |
| Residential (Rural-Out) w/Ecosmart | ER1E | 4 | 3,702 | \$493.87 | 0 | \$0.1334 | \$0.1351 | 4 | 2,843 | \$378.47 | \$0.1331 | 4 | 2,900 | \$383.51 | \$0.1322 |
| Residential (Rural-Out - All Electric) | ER2 | 371 | 609,784 | | 0 | \$0.1286 | | 376 | 442,647 | \$56,439.39 | | 375 | 466,587 | \$59,001.30 | \$0.1265 |
| Res. (Rural-Out - All Electric) w/Ecosmar | | 2 | 3,344 | | 0 | \$0.1286 | | 2 | 2,323 | \$296.55 | | 2 | 2,756 | \$346.45 | \$0.1257 |
| Residential (Rural-Out w/Dmd) | ER3 | 15 | 48,348 | | 287 | \$0.1254 | | 16 | 29,177 | \$3,628.53 | | 16 | | \$2,837.29 | \$0.1254 |
| Residential (Rural-Out - All Electric w/Dm | ER4 | 9 | 11,570 | \$1,508.08 | 56 | \$0.1303 | \$0.1295 | 9 | 9,571 | \$1,229.34 | \$0.1284 | 9 | 9,461 | \$1,210.66 | \$0.1280 |
| Total Desidential (Dunal) | | 4.470 | 4 000 040 | | | 60.4007 | 60.4000 | 4.470 | 4 000 007 | | £0.4000 | 4.470 | 4 000 470 | **** | ¢0.4077 |
| Total Residential (Rural) | | 1,178 | 1,638,642 | \$212,548.61 | 343 | \$0.1297 | \$0.1309 | 1,179 | 1,202,907 | \$154,903.78 | \$0.1288 | 1,178 | 1,268,478 | \$161,988.29 | \$0.1277 |
| Commercial (1 Ph-In - No Dmd) | EC2 | 72 | 38,814 | \$6,133.79 | 0 | \$0.1580 | \$0.1595 | 73 | 34,316 | \$5,405.33 | \$0.1575 | 73 | 36,466 | \$5,675.44 | \$0.1556 |
| Commercial (1 Ph-Int - No Dind) Commercial (1 Ph-Out - No Dmd) | EC2 EC20 | 50 | 14,161 | \$2,522.55 | 0 | \$0.1580 | | 48 | 7,512 | \$1,569.60 | | 48 | | \$1,584.22 | \$0.1556 |
| | 2020 | | | ψΖ,ΟΖΖ.ΟΟ | | | ψ0.1370 | | 1,512 | ψ1,008.00 | ψ0.2009 | | | ψ1,00Ψ.22 | ψ0.2009 |
| Total Commercial (1 Ph) No Dmd | | 122 | 52,975 | \$8,656.34 | 8 | \$0.1634 | \$0.1675 | 121 | 41,828 | \$6,974.93 | \$0.1668 | 121 | 44,123 | \$7,259.66 | \$0.1645 |
| | | | , | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | , | +-, | | | , | | |
| Commercial (1 Ph-In - w/Demand) | EC1 | 258 | 330,566 | \$49,985.17 | 1757 | \$0.1512 | \$0.1523 | 259 | 288,035 | \$43,656.94 | \$0.1516 | 260 | 307,573 | \$45,594.90 | \$0.1482 |
| Commercial (1 Ph-Out - w/Demand) | EC10 | 24 | 46,986 | \$6,633.96 | 181 | \$0.1412 | | 25 | 46,069 | \$6,223.64 | | 25 | | \$6,563.38 | \$0.1344 |
| Connormal (1111 Out 11) Donnandy | 2010 | | | | | Ç0.1112 | <i>Q</i> 0.1000 | | | | 0.1001 | | | | ¢0.1011 |
| Total Commercial (1 Ph) w/Demand | | 282 | 377,552 | \$56,619.13 | 1,938 | \$0.1500 | \$0.1506 | 284 | 334,104 | \$49,880.58 | \$0.1493 | 285 | 356,419 | \$52,158.28 | \$0.1463 |
| Commercial (3 Ph-Out - No Dmd) | EC4O | 2 | 160 | \$57.71 | 4 | \$0.3607 | \$0.1491 | 2 | 80 | \$46.57 | \$0.5821 | 2 | 160 | \$57.04 | \$0.3565 |
| Total Commercial (3 Ph) No Dmd | | 2 | 160 | \$57.71 | 4 | \$0.3607 | \$0.1491 | 2 | 80 | \$46.57 | \$0.5821 | 2 | 160 | \$57.04 | \$0.3565 |
| | | | | | | | | | | | <u> </u> | | | | |
| Commercial (3 Ph-In - w/Demand) | EC3 | 215 | 1,843,999 | | 6124 | \$0.1335 | | 205 | 1,352,644 | \$177,660.41 | | 206 | 1,259,932 | \$167,538.58 | \$0.1330 |
| Commercial (3 Ph-Out - w/Demand) | EC3O | 38 | 303,214 | | 1146 | \$0.1351 | | 37 | 302,403 | \$40,173.61 | | 37 | | \$38,489.64 | \$0.1319 |
| Commercial (3 Ph-Out - w/Dmd.&Sub-St. | E3SO | 3 | 114,920 | \$14,544.21 | 390 | \$0.1266 | | 3 | 116,440 | \$14,345.25 | | 3 | 1 | \$13,817.29 | \$0.1225 |
| Commercial (3 Ph-In - w/Demand, No Ta | EC3T | 1 | 1,880 | \$253.74 | 5 | \$0.1350 | \$0.1357 | 1 | 1,840 | \$244.53 | \$0.1329 | 1 | 1,560 | \$211.67 | \$0.1357 |
| Total Commercial (3 Ph) w/Demand | | 257 | 2,264,013 | \$301,902.55 | 7,665 | \$0.1333 | \$0.1354 | 246 | 1,773,327 | \$232,423.80 | \$0.1311 | 247 | 1,666,058 | \$220,057.18 | \$0.1321 |
| Large Power (In - w/Dmd & Rct) | EL1 | 15 | 1,629,248 | \$176,214.53 | 3544 | \$0.1082 | \$0.1096 | 20 | 1,817,901 | \$205,936.91 | \$0,1133 | 20 | 1,963,523 | \$210,241.35 | \$0.1071 |
| Large Power (In - w/Dmd & Rct, w/SbCr) | EL2 | 3 | 922,545 | | 1900 | \$0.1043 | | 3 | 969,637 | \$96,304.33 | | 3 | 1,045,153 | \$100,795.15 | \$0.0964 |
| Large Power (Out - w/Dmd & Rct, w/SbCr | EL2O | 1 | 488,400 | \$52,538.17 | 1000 | \$0.1076 | | 1 | 444,000 | \$47,885.41 | | 1 | | \$50,751.07 | \$0.1076 |
| Large Power (In - w/Dmd & Rct, w/SbCr) | EL3 | 2 | 67,200 | \$6,824.48 | 120 | \$0.1016 | | 2 | 96,895 | \$9,570.11 | | 2 | | \$16,168.72 | \$0.1790 |
| | LLJ | 2 | | | | ψ0.1010 | ψ0.1000 | | | | ψ0.0300 | 2 | | \$10,100.72 | ψ0.1730 |
| Total Large Power | | 21 | 3,107,393 | \$331,787.03 | 6,566 | \$0.1068 | \$0.1082 | 26 | 3,328,433 | \$359,696.76 | \$0.1081 | 26 | 3,570,595 | \$377,956.29 | \$0.1059 |
| Industrial (In - w/Dmd & Rct, w/SbCr) | EI1 | 1 | 953,746 | \$93,976.56 | 1828 | \$0.0985 | \$0.0973 | 1 | 992,995 | \$96,681.73 | \$0.0974 | 1 | 1,108,376 | \$103,727.01 | \$0.0936 |
| Industrial (In - w/Dmd & Rct, No/SbCr) | El2 | 1 | 679,242 | \$70,650.12 | 1515 | \$0.1040 | \$0.0983 | 1 | 736,520 | \$72,152.25 | \$0.0980 | 1 | 786,160 | \$74,992.99 | \$0.0954 |
| | | | | | | | | | | | | | | | |
| Total Industrial | | 2 | 1,632,988 | \$164,626.68 | 3,343 | \$0.1008 | \$0.0977 | 2 | 1,729,515 | \$168,833.98 | \$0.0976 | 2 | 1,894,536 | \$178,720.00 | \$0.0943 |
| Interdepartmental (In - No Dmd) | ED1 | 9 | 41,855 | \$5,271.19 | 90 | \$0.1259 | \$0.1325 | 9 | 48,986 | \$6.069.77 | \$0.1239 | 9 | 47.900 | \$5,970.07 | \$0.1246 |
| Interdepartmental (Out - w/Dmd) | ED20 | 2 | 246 | | 0 | \$0.2339 | | 2 | 249 | \$57.06 | | 2 | | \$74.54 | \$0.1946 |
| Interdepartmental (In - w/Dmd) | ED20 | 27 | 82,014 | \$11,431.90 | 0 | \$0.1394 | | 27 | 52,880 | \$7,304.00 | | 27 | | \$7,563.78 | \$0.1373 |
| Interdepartmental (3Ph-In - w/Dmd) | ED2 ED3 | 10 | 205,686 | \$26,332.92 | 600 | \$0.1280 | | 11 | 247,163 | \$31,549.71 | | 11 | | \$29,667.69 | \$0.1261 |
| Interdepartmental (Street Lights) | EDSL | 5 | 14,608 | \$1,416.67 | 0 | \$0.0970 | | 7 | 63,071 | \$5,855.66 | | 7 | | \$5,867.78 | \$0.0930 |
| Interdepartmental (Traffic Signals) | EDTS | 8 | 1,474 | | 0 | \$0.0925 | | . 9 | 1,574 | \$145.53 | | 9 | | \$155.62 | \$0.0925 |
| Generators (JV2 Power Cost Only) | GJV2 | 1 | 21,704 | | 56 | \$0.0278 | | 1 | 22,929 | \$567.95 | | 1 | 23,658 | \$606.35 | \$0.0256 |
| Generators (JV5 Power Cost Only) | GJV5 | 0 | 0 | | 0 | \$0.0000 | | 1 | 14,121 | \$349.78 | | 1 | 15,046 | \$399.17 | \$0.0265 |
| Total Interdepartmental | | 62 | 367,587 | | 746 | \$0.1231 | | 67 | 450,973 | \$51,899.46 | | 67 | | \$50,305.00 | \$0.1138 |
| | | | | | | | | | | | | | | | |
| SUB-TOTAL CONSUMPTION & DEMAN | ID | 5,878 | 12,744,059 | | 20,615 | \$0.1204 | \$0.1192 | 5,869 | 11,283,158 | \$1,325,250.84 | \$0.1175 | | | \$1,372,980.83 | \$0.1155 |
| | | | | | | | | = | ======= | | | | ======== | | |
| Streat Lights (In) | 81.0 | | | ¢40.40 | - | £0,0000 | £0.0400 | 10 | 0 | ¢40.00 | | 4.4 | 2 0 7 7 | 00.000 | ¢0.0070 |
| Street Lights (In) | SLO | 14 | 0 | | 0 | \$0.0000 | | 13 | 0 | \$13.28 | | 14 | 3,877 | \$30.60 | \$0.0079 |
| Street Lights (Out) | SLOO | 2 | 0 | \$1.92 | 0 | \$0.0000 | \$0.0000 | 2 | 0 | \$1.92 | \$0.0000 | 2 | 0 | \$1.91 | \$0.0000 |
| Total Street Light Only | | 16 | 0 | \$15.35 | 0 | \$0.0000 | \$0.0519 | 15 | 0 | \$15.20 | \$0.0000 | 16 | 3,877 | \$32.51 | \$0.0084 |
| | | | | | | | | | | | | | | | ÷ |
| TOTAL CONSUMPTION & DEMAND | | 5,894 | 12,744,059 | | 20,615 | \$0.1204 | \$0.1192 | 5,884 | 11,283,158 | \$1,325,266.04 | - | 5,890 | 11,890,853 | \$1,373,013.34 | \$0.1155 |

| BILLING SUMMARY AN | ID CO | | | | | | | | | | | | | | | | |
|--|--------------|----------|----------------------|------------------------|--------------|----------|-----------------|------------------------|----------------------|----------|-----------------|------------------------|----------------------|----------|-----------------|-------------------------|----------------------|
| APRIL 2019 - MARCH BILLING WITH FEBRU | A DV 2010 | | | | | | ├ ────┤ | | ⊢ | | _ | | | | | | |
| 2019 - MARCH BILLING WITH FEBRO | 4RY 2019 | Jun-18 | | | | Jun-18 | ++ | | | Jul-18 | · | | | Aug-18 | | | <u> </u> |
| Class and/or | Rate | # of | Jun-18 | Jun-18 | Cost / kWH | # of | Jun-18 | Jun-18 | Cost / kWH | # of | Jul-18 | Jul-18 | Cost / kWH | # of | Aug-18 | Aug-18 | Cost / kWH |
| Schedule | Code | Bills | (kWh Usage) | Billed | For Month | Bills | (kWh Usage) | Billed | For Month | Bills | (kWh Usage) | Billed | For Month | Bills | (kWh Usage) | Billed | For Month |
| Residential (Dom-In) | E1 | 3,335 | 1,635,032 | \$206,075.76 | \$0.1260 | 3,335 | 1,635,032 | \$206,075.76 | \$0.1260 | 3,338 | 2,295,429 | \$295,529.06 | \$0.1287 | 3,341 | 3,151,485 | \$400,929.74 | \$0.1272 |
| Residential (Dom-In) w/Ecosmart | E1E | 8 | 3,214 | \$413.78 | | 8 | 3,214 | \$413.78 | | 8 | | \$645.47 | | 8 | 6,640 | \$850.61 | \$0.1281 |
| Residential (Dom-In - All Electric) Res.(Dom-In - All Elec.) w/Ecosmart | E2 E2E | 609 1 | 393,792 440 | \$48,468.41 \$56.08 | ##*** | 609 1 | 393,792 440 | \$48,468.41 \$56.08 | \$0.1231 \$0.1275 | 611 1 | 391,996 574 | \$50,714.07 \$74.89 | \$0.1294 \$0.1305 | 606 1 | 481,142 809 | \$61,772.51 \$103.78 | \$0.1284 \$0.1283 |
| Total Residential (Domestic) | | 3,953 | 2,032,478 | \$255,014.03 | \$0.1255 | 3,953 | 2,032,478 | \$255,014.03 | \$0.1255 | 3,958 | 2,692,977 | \$346,963.49 | \$0.1288 | 3,956 | 3,640,076 | \$463,656.64 | \$0.1274 |
| Residential (Rural-Out) | ER1 | 778 | 587,622 | \$77,418.16 | \$0.1317 | 778 | 587,622 | \$77,418.16 | \$0.1317 | 781 | 750,836 | \$101,456.97 | \$0.1351 | 787 | 895,059 | \$120,261.79 | \$0.1344 |
| Residential (Rural-Out) w/Ecosmart | ER1E | 4 | 1,927 | \$268.34 | | 4 | | \$268.34 | \$0.1393 | 4 | | \$392.21 | \$0.1389 | 4 | 3,437 | \$471.60 | \$0.1372 |
| Residential (Rural-Out - All Electric) | ER2 | 376 | 340,371 | \$44,096.83 | | 376 | | \$44,096.83 | \$0.1296 | 375 | | \$53,774.49 | \$0.1341 | 373 | | \$61,942.20 | \$0.1336 |
| Res. (Rural-Out - All Electric) w/Ecosmar | ER2E | 2 | 1,963 | \$252.62 | | 2 | | \$252.62 | \$0.1287 | 2 | | \$269.44 | | 2 | 2,196 | \$295.76 | \$0.1347 |
| Residential (Rural-Out w/Dmd) | ER3 | 16 | 37,210 | \$4,559.30 | | 16 | | \$4,559.30 | \$0.1225 | 16 | | \$3,461.34 | | 16 | | \$2,231.69 | \$0.1352 |
| Residential (Rural-Out - All Electric w/Dm | ER4 | 9 | 7,732 | \$1,006.25 | \$0.1301 | 9 | 7,732 | \$1,006.25 | \$0.1301 | 9 | 8,050 | \$1,094.00 | \$0.1359 | 9 | 9,150 | \$1,238.53 | \$0.1354 |
| Total Residential (Rural) | | 1,185 | 976,825 | \$127,601.50 | \$0.1306 | 1,185 | 976,825 | \$127,601.50 | \$0.1306 | 1,187 | 1,191,308 | \$160,448.45 | \$0.1347 | 1,191 | 1,389,983 | \$186,441.57 | \$0.1341 |
| Commercial (1 Ph-In - No Dmd) | EC2 | 71 | 31,323 | \$4,977.81 | \$0.1589 | 71 | 31,323 | \$4,977.81 | \$0.1589 | 73 | 34,703 | \$5,661.85 | \$0.1632 | 73 | 35,297 | \$5,773.50 | \$0.1636 |
| Commercial (1 Ph-Out - No Dmd) | EC2O | 48 | 6,691 | \$1,457.49 | \$0.2178 | 48 | | \$1,457.49 | \$0.2178 | 48 | | \$1,625.00 | | 48 | 7,870 | \$1,668.23 | \$0.2120 |
| | | | | | | | | | | | | | | | | | |
| Total Commercial (1 Ph) No Dmd | | 119 | 38,014 | \$6,435.30 | \$0.1693 | 119 | 38,014 | \$6,435.30 | \$0.1693 | 121 | 42,308 | \$7,286.85 | \$0.1722 | 121 | 43,167 | \$7,441.73 | \$0.1724 |
| Commercial (1 Ph-In - w/Demand) | EC1 | 261 | 280,232 | \$42,801.57 | \$0.1527 | 261 | 280,232 | \$42,801.57 | \$0.1527 | 260 | 306,074 | \$48,757.18 | \$0.1593 | 261 | 348,059 | \$54,469.26 | \$0.1565 |
| Commercial (1 Ph-Out - w/Demand) | EC10 | 25 | 44,323 | \$5,986.77 | | 25 | | \$5,986.77 | \$0.1351 | 25 | | \$6,431.09 | | 25 | | \$6,646.59 | \$0.1427 |
| , | | | | | | | | | | | | | | | | | |
| Total Commercial (1 Ph) w/Demand | | 286 | 324,555 | \$48,788.34 | \$0.1503 | 286 | 324,555 | \$48,788.34 | \$0.1503 | 285 | 351,485 | \$55,188.27 | \$0.1570 | 286 | 394,644 | \$61,115.85 | \$0.1549 |
| Commercial (3 Ph-Out - No Dmd) | EC4O | 2 | 160 | \$57.06 | \$0.3566 | 2 | 160 | \$57.06 | \$0.3566 | 2 | 80 | \$47.02 | \$0.5878 | 2 | 40 | \$41.55 | \$1.0388 |
| Total Commercial (3 Ph) No Dmd | | 2 | 160 | \$57.06 | \$0.3566 | 2 | 160 | \$57.06 | \$0.3566 | 2 | 80 | \$47.02 | \$0.5878 | 2 | 40 | \$41.55 | \$1.0388 |
| Commercial (3 Ph-In - w/Demand) | EC3 | 208 | 1,329,700 | \$176,847.10 | \$0.1330 | 208 | 1,329,700 | \$176,847.10 | \$0.1330 | 208 | 1,451,198 | \$201,102.33 | \$0.1386 | 206 | 1,726,146 | \$237,768.88 | \$0.1377 |
| Commercial (3 Ph-Out - w/Demand) | EC3O | 37 | 249,671 | \$34,289.25 | \$0.1373 | 37 | 249,671 | \$34,289.25 | \$0.1373 | 37 | 266,981 | \$37,840.28 | \$0.1417 | 37 | 280,489 | \$40,004.85 | \$0.1426 |
| Commercial (3 Ph-Out - w/Dmd.&Sub-St. | E3SO | 3 | 111,800 | \$13,732.62 | \$0.1228 | 3 | 111,800 | \$13,732.62 | \$0.1228 | 3 | 115,360 | \$14,950.00 | \$0.1296 | 3 | 123,520 | \$15,953.58 | \$0.1292 |
| Commercial (3 Ph-In - w/Demand, No Ta | EC3T | 1 | 1,760 | \$231.87 | \$0.1317 | 1 | 1,760 | \$231.87 | \$0.1317 | 1 | 1,840 | \$378.71 | \$0.2058 | 1 | 5,400 | \$755.48 | \$0.1399 |
| Total Commercial (3 Ph) w/Demand | | 249 | 1,692,931 | \$225,100.84 | \$0.1330 | 249 | 1,692,931 | \$225,100.84 | \$0.1330 | 249 | 1,835,379 | \$254,271.32 | \$0.1385 | 247 | 2,135,555 | \$294,482.79 | \$0.1379 |
| Large Power (In - w/Dmd & Rct) | EL1 | 20 | 2,043,094 | \$218,841.15 | \$0.1071 | 20 | 2,043,094 | \$218,841.15 | \$0,1071 | 20 | 2,215,512 | \$251,260.17 | \$0.1134 | 20 | 2,304,703 | \$260,458.58 | \$0.1130 |
| Large Power (In - w/Dmd & Rct, w/SbCr) | EL2 | 3 | 1,039,022 | \$101,982.44 | | 3 | | \$101,982.44 | \$0.0982 | 3 | | \$111,938.86 | | 3 | 1,044,331 | \$109,898.03 | \$0.1052 |
| Large Power (Out - w/Dmd & Rct, w/SbC | EL2O | 1 | 465,600 | \$50,028.09 | \$0.1074 | 1 | 465,600 | \$50,028.09 | \$0.1074 | 1 | | \$52,786.32 | \$0.1134 | 1 | 433,200 | \$51,043.08 | \$0.1178 |
| Large Power (In - w/Dmd & Rct, w/SbCr) | EL3 | 2 | 56,601 | \$14,415.51 | \$0.2547 | 2 | 56,601 | \$14,415.51 | \$0.2547 | 2 | 80,064 | \$15,683.06 | \$0.1959 | 2 | 80,568 | \$15,820.11 | \$0.1964 |
| Total Large Power | | 26 | 3,604,317 | \$385,267.19 | \$0.1069 | 26 | 3,604,317 | \$385,267.19 | \$0.1069 | 26 | 3,851,469 | \$431,668.41 | \$0.1121 | 26 | 3,862,802 | \$437,219.80 | \$0.1132 |
| Industrial (In - w/Dmd & Rct, w/SbCr) | EI1 | 1 | 1,020,923 | \$96,972.73 | \$0.0950 | 1 | 1,020,923 | \$96,972.73 | \$0.0950 | 1 | 1,100,078 | \$109,317.34 | \$0.0994 | 1 | 1,045,201 | \$104,990.65 | \$0.1005 |
| Industrial (In - w/Dmd & Rct, No/SbCr) | El2 | 1 | 834,510 | \$78,206.94 | \$0.0937 | 1 | 834,510 | \$78,206.94 | \$0.0937 | 1 | 875,036 | \$86,537.35 | \$0.0989 | 1 | 874,860 | \$86,734.40 | \$0.0991 |
| Total Industrial | | 2 | 1,855,433 | \$175,179.67 | \$0.0944 | 2 | 1,855,433 | \$175,179.67 | \$0.0944 | 2 | 1,975,114 | \$195,854.69 | \$0.0992 | 2 | 1,920,061 | \$191,725.05 | \$0.0999 |
| Interdepartmental (In - No Dmd) | ED1 | 11 | 30,233 | \$4,061.10 | | 11 | | \$4,061.10 | \$0.1343 | 11 | | \$5,716.66 | | 11 | | \$6,660.05 | \$0.1378 |
| Interdepartmental (Out - w/Dmd) | ED2O | 2 | 375 | \$73.51 | | 2 | | \$73.51 | \$0.1960 | 2 | | \$102.15 | | 2 | 670 | \$117.07 | \$0.1747 |
| Interdepartmental (In - w/Dmd) | ED2 | 27 | 26,820 | \$3,855.19 | | 27 | | \$3,855.19 | \$0.1437 | 28 | | \$3,787.47 | | 30 | | \$3,763.69 | \$0.1535 |
| Interdepartmental (3Ph-In - w/Dmd) | ED3 | 11 | 214,351 | \$28,052.21 | | 11 | | \$28,052.21 | \$0.1309 | 11 | | \$17,385.49 | | 11 | | \$19,879.21 | \$0.1361 |
| Interdepartmental (Street Lights) | EDSL | 7 | 63,071 | \$5,846.52 | | 7 | 00,011 | \$5,846.52 | \$0.0927 | 7 | | \$5,867.81 | \$0.0930 | 7 | 63,071 | \$5,865.70 | \$0.0930 |
| Interdepartmental (Traffic Signals) Generators (JV2 Power Cost Only) | EDTS GJV2 | 9 | 1,458 19,731 | \$134.83 \$666.32 | | 9 | 1,458 19,731 | \$134.83 \$666.32 | | 9 | 1,710 16,343 | \$158.12 \$476.89 | | 8 | 1,455 13,628 | \$134.54 \$354.19 | |
| Generators (JV2 Power Cost Only) Generators (JV5 Power Cost Only) | GJV2 GJV5 | 1 | 19,731 | \$419.76 | | 1 | 19,731 | \$666.32 \$419.76 | | 1 | 10,343 | \$476.89 \$346.48 | | 1 | 3,327 | \$354.19 \$86.47 | |
| Total Interdepartmental | | 69 | 368,469 | \$43,109.44 | \$0.1170 | 69 | 368,469 | \$43,109.44 | \$0.1170 | 70 | 285,905 | \$33,841.07 | \$0.1184 | 71 | 301,022 | \$36,860.92 | \$0.1225 |
| | | | | | | | | | LT | | | | | | | | |
| SUB-TOTAL CONSUMPTION & DEMAN | 1D | 5,891 | 10,893,182 ====== | \$1,266,553.37 | | 5,891 | 10,893,182 | \$1,266,553.37 | \$0.1163 | 5,900 | 12,226,025 | \$1,485,569.57 | | 5,902 | 13,687,350 | \$1,678,985.90 | |
| | | | | | | | | | | | | | | | | | |
| Street Lights (In) | SLO | 14 | 0 | \$13.44 | | 14 | | \$13.44 | | 14 | | \$13.43 | | 15 | 0 | \$13.58 | \$0.0000 |
| Street Lights (Out) | SLOO | 2 | 0 | \$1.92 | \$0.0000 | 2 | 0 | \$1.92 | \$0.0000 | 2 | 0 | \$1.91 | \$0.0000 | 2 | 0 | \$1.92 | \$0.0000 |
| Total Street Light Only | | | 0 | \$15.36 | \$0.0000 | 16 | 0 | \$15.36 | \$0.0000 | 16 | 0 | \$15.34 | \$0.0000 | 17 | 0 | \$15.50 | \$0.0000 |
| | | | | | | | | | | | | | | | | | |
| TOTAL CONSUMPTION & DEMAND | | 5,907 | 10,893,182 | \$1,266,568.73 | \$0.1163 | 5,907 | 10,893,182 | \$1,266,568.73 | \$0.1163 | 5,916 | 12,226,025 | \$1,485,584.91 | \$0.1215 | 5,919 | 13,687,350 | \$1,679,001.40 | \$0.1227 |

BILLING DETERMINANTS

| BILLING SUMMARY AN | D CO | | | | | | | | | | | | | | | | | | |
|---|--------------|-----------------------|--------------------------|---------------------------|-----------------------|----------------|--------------------------|---------------------------|-----------------------|-----------------------|--------------------------|-------------------------------|-----------------------|----------------|--------------------------|---------------------------|-----------------------|-----------------------|--------------------------|
| APRIL 2019 - MARCH BILLING WITH FEBRUA | ARY 2019 | | | | | | | | | | | | | | | | | | |
| | 111 2013 | Sep-18 | | | | Oct-18 | | | | Dec-18 | | | | Jan-19 | | | | Feb-19 | |
| Class and/or | Rate | # of | Sep-18 | Sep-18 | Cost / kWH | # of | Oct-18 | Oct-18 | Cost / kWH | # of | Dec-18 | Dec-18 | Cost / kWH | # of | Jan-19 | Jan-19 | Cost / kWH | # of | Feb-19 |
| Schedule Residential (Dom-In) | Code E1 | <u>Bills</u> 3,350 | (kWh Usage) 3,081,597 | Billed \$381,317.28 | For Month \$0.1237 | Bills 3,337 | (kWh Usage) 3,092,403 | Billed \$370,556.00 | For Month \$0.1198 | <u>Bills</u> 3,338 | (kWh Usage) 1,889,216 | <u>Billed</u> \$239,798.19 | For Month \$0.1269 | Bills 3,329 | (kWh Usage) 2,091,530 | Billed \$272,665.07 | For Month \$0.1304 | <u>Bills</u> 3,340 | (kWh Usage) 2,274,677 |
| Residential (Dom-In) w/Ecosmart | E1E | 8 | 6,146 | \$768.44 | \$0.1250 | 8 | 6,413 | \$774.97 | \$0.1208 | 8 | 3,498 | \$454.89 | \$0.1300 | 8 | 3,404 | \$459.27 | \$0.1349 | 8 | 3,681 |
| Residential (Dom-In - All Electric) | E2 | 612 | 480,532 | \$59,991.48 | \$0.1248 | 606 | 477,141 | \$57,716.13 | \$0.1210 | 607 | 462,715 | \$57,459.73 | \$0.1242 | 608 | | \$77,936.27 | \$0.1267 | 610 | 676,299 |
| Res.(Dom-In - All Elec.) w/Ecosmart | E2E | 1 | 944 | \$116.65 | \$0.1236 | 1 | 882 | \$105.98 | \$0.1202 | 1 | 488 | \$62.77 | \$0.1286 | 1 | 585 | \$76.68 | \$0.1311 | 1 | 480 |
| Total Residential (Domestic) | | 3,971 | 3,569,219 | \$442,193.85 | \$0.1239 | 3,952 | 3,576,839 | \$429,153.08 | \$0.1200 | 3,954 | 2,355,917 | \$297,775.58 | \$0.1264 | 3,946 | 2,710,509 | \$351,137.29 | \$0.1295 | 3,959 | 2,955,137 |
| Residential (Rural-Out) | ER1 | 785 | 891,997 | \$116,624.29 | \$0.1307 | 783 | 876,121 | \$111,314.51 | \$0.1271 | 777 | 708,091 | \$93,471.61 | \$0.1320 | 774 | 786,974 | \$106,504.33 | \$0.1353 | 777 | 887,650 |
| Residential (Rural-Out) w/Ecosmart | ER1E | 4 | 3,606 | \$479.65 | \$0.1330 | 4 | 3,496 | \$452.74 | \$0.1295 | 4 | 2,889 | \$389.65 | \$0.1349 | 4 | -, | \$434.51 | \$0.1382 | 4 | 3,880 |
| Residential (Rural-Out - All Electric) Res. (Rural-Out - All Electric) w/Ecosmar | ER2 ER2E | 373 | 461,395 2,179 | \$59,978.41 \$285.67 | \$0.1300 \$0.1311 | 372 | 450,295 1.978 | \$56,878.39 \$253.52 | \$0.1263 \$0.1282 | 372 | 423,283 2.084 | \$54,944.35 \$272.23 | \$0.1298 \$0.1306 | 371 | | \$64,120.63 \$353.13 | \$0.1332 \$0.1331 | 371 2 | 534,467 2.987 |
| Residential (Rural-Out v/Dmd) | ER3 | 16 | 22,592 | \$2,912.12 | \$0.1289 | 16 | 18,482 | \$2,340.33 | \$0.1262 | 16 | | \$9,129.46 | \$0.1228 | 16 | | \$19,780.75 | \$0.1351 | 15 | 81,165 |
| Residential (Rural-Out - All Electric w/Dm | ER4 | 9 | 9,780 | \$1,281.92 | \$0.1311 | 9 | 8,778 | \$1,125.87 | \$0.1283 | 9 | 26,753 | \$3,321.60 | \$0.1242 | 9 | 21,723 | \$2,811.78 | \$0.1294 | 9 | 12,300 |
| | | | | | | | | | | | | | | | | | | | |
| Total Residential (Rural) | | 1,189 | 1,391,549 | \$181,562.06 | \$0.1305 | 1,186 | 1,359,150 | \$172,365.36 | \$0.1268 | 1,180 | 1,237,428 | \$161,528.90 | \$0.1305 | 1,176 | 1,453,087 | \$194,005.13 | \$0.1335 | 1,178 | 1,522,449 |
| Commercial (1 Ph-In - No Dmd) | EC2 | 73 | 38,745 | \$6,108.85 | \$0.1577 | 74 | 38,826 | \$5,982.15 | \$0.1541 | 72 | 31,350 | \$5,072.66 | \$0.1618 | 72 | 33,835 | \$5,516.43 | \$0.1630 | 72 | 34,992 |
| Commercial (1 Ph-Out - No Dmd) | EC2O | 48 | 7,906 | \$1,644.36 | \$0.2080 | 48 | 7,432 | \$1,551.72 | \$0.2088 | 48 | 11,512 | \$2,120.54 | \$0.1842 | 50 | 14,955 | \$2,644.10 | \$0.1768 | 50 | 11,714 |
| Total Commercial (1 Ph) No Dmd | | | 46,651 | \$7,753.21 | \$0.1662 | 122 | 46,258 | \$7,533.87 | \$0.1629 | 120 | 42,862 | \$7,193.20 | \$0.1678 | 122 | 48,790 | \$8,160.53 | \$0.1673 | 122 | 46,706 |
| . etc. commercial (Trif) to bild | | 121 | -10,031 | ψ1,1 33.2 1 | ψ0.100Z | 122 | 40,200 | ψ1,000.01 | ψ0.1023 | 120 | 42,002 | ψ1,135.20 | φ 0.1070 | 122 | -0,790 | ψ0,100.00 | ψ 0.10/3 | 122 | -0,700 |
| Commercial (1 Ph-In - w/Demand) | EC1 | 262 | 398,500 | \$59,217.68 | \$0.1486 | 262 | 448,290 | \$63,411.55 | \$0.1415 | 261 | 301,216 | \$47,256.04 | \$0.1569 | 258 | | \$45,278.62 | \$0.1575 | 258 | 307,384 |
| Commercial (1 Ph-Out - w/Demand) | EC10 | 25 | 52,396 | \$7,170.55 | \$0.1369 | 25 | 50,388 | \$6,718.61 | \$0.1333 | 26 | 42,048 | \$5,891.05 | \$0.1401 | 24 | 43,614 | \$6,291.91 | \$0.1443 | 24 | 49,827 |
| Total Commercial (1 Ph) w/Demand | | 287 | 450,896 | \$66,388.23 | \$0.1472 | 287 | 498,678 | \$70,130.16 | \$0.1406 | 287 | 343,264 | \$53,147.09 | \$0.1548 | 282 | 331,031 | \$51,570.53 | \$0.1558 | 282 | 357,211 |
| Commercial (3 Ph-Out - No Dmd) | EC4O | 2 | 40 | \$41.40 | \$1.0350 | 2 | 40 | \$41.25 | \$1.0313 | 2 | 3,360 | \$486.07 | \$0.1447 | 2 | 18,800 | \$2,635.31 | \$0.1402 | 2 | 15,080 |
| Total Commercial (3 Ph) No Dmd | | 2 | 40 | \$41.40 | \$1.0350 | 2 | 40 | \$41.25 | \$1.0313 | 2 | 3,360 | \$486.07 | \$0.1447 | 2 | 18,800 | \$2,635.31 | \$0.1402 | 2 | |
| Total Commercial (CT II) No Bild | | ~ | 40 | \$41.40 | ¢1.0000 | ~ | 40 | ψ | ¢1.0010 | - | 0,000 | \$400.01 | ψ 0 .1447 | - | 10,000 | \$2,000.01 | ψ0.1402 | - | 10,000 |
| Commercial (3 Ph-In - w/Demand) | EC3 | 205 | 1,852,442 | \$246,545.64 | \$0.1331 | 207 | 1,898,554 | \$247,165.96 | \$0.1302 | 207 | 1,489,381 | \$201,812.93 | \$0.1355 | 214 | 1,695,547 | \$262,209.45 | \$0.1546 | 214 | 1,695,558 |
| Commercial (3 Ph-Out - w/Demand) | EC3O | 37 | 302,193 | \$41,843.55 | \$0.1385 | 37 | 303,888 | \$39,846.47 | \$0.1311 | 37 | | \$61,911.19 | \$0.1294 | 37 | | \$56,966.14 | \$0.1357 | 37 | 346,175 |
| Commercial (3 Ph-Out - w/Dmd.&Sub-St. Commercial (3 Ph-In - w/Demand, No Ta | E3SO EC3T | 3 | 126,360 8.880 | \$15,879.18 \$1,126.29 | \$0.1257 \$0.1268 | 3 | 122,920 8.040 | \$14,951.02 \$998.75 | \$0.1216 \$0.1242 | 3 | 93,080 4.040 | \$11,597.88 \$577.48 | \$0.1246 \$0.1429 | 3 | 95,160 1.680 | \$12,496.97 \$235.69 | \$0.1313 \$0.1403 | 3 | 97,600 1,960 |
| | ECST | | | | | | | | | | | | | | | | | | |
| Total Commercial (3 Ph) w/Demand | | 246 | 2,289,875 | \$305,394.66 | \$0.1334 | 248 | 2,333,402 | \$302,962.20 | \$0.1298 | 248 | 2,064,937 | \$275,899.48 | \$0.1336 | 255 | 2,212,168 | \$331,908.25 | \$0.1500 | 255 | 2,141,293 |
| Large Power (In - w/Dmd & Rct) | EL1 | 20 | 2,452,238 | \$263,428.77 | \$0.1074 | 20 | 2,560,069 | \$266,286.49 | \$0.1040 | 20 | 2,018,869 | \$221,370.58 | \$0.1097 | 15 | 1,597,489 | \$180,631.84 | \$0.1131 | 15 | 1,478,807 |
| Large Power (In - w/Dmd & Rct, w/SbCr) | EL2 | 3 | 1,127,543 | \$111,927.95 | \$0.0993 | 3 | 1,114,476 | \$107,148.68 | \$0.0961 | 3 | 1,116,708 | \$108,755.82 | \$0.0974 | 3 | 1 | \$110,924.41 | \$0.1082 | 3 | 963,774 |
| Large Power (Out - w/Dmd & Rct, w/SbC | EL2O | 1 | 507,600 | \$54,558.29 | \$0.1075 | 1 | 488,400 | \$51,626.25 | \$0.1057 | 1 | 514,800 | \$54,289.13 | \$0.1055 | 1 | 469,200 | \$52,762.88 | \$0.1125 | 1 | 382,800 |
| Large Power (In - w/Dmd & Rct, w/SbCr) | EL3 | | 80,800 | \$13,357.94 | \$0.1653 | | 79,122 | \$14,827.66 | \$0.1874 | 2 | 67,570 | \$9,376.88 | \$0.1388 | 2 | 58,800 | \$6,223.37 | \$0.1058 | 2 | 61,200 |
| Total Large Power | | 26 | 4,168,181 | \$443,272.95 | \$0.1063 | 26 | 4,242,067 | \$439,889.08 | \$0.1037 | 26 | 3,717,947 | \$393,792.41 | \$0.1059 | 21 | 3,150,979 | \$350,542.50 | \$0.1112 | 21 | 2,886,581 |
| Industrial (In - w/Dmd & Rct, w/SbCr) | El1 | 1 | 1,140,164 | \$108,239.67 | \$0.0949 | 1 | 1,112,529 | \$101,948.30 | \$0.0916 | 1 | 1,028,639 | \$99,197.67 | \$0.0964 | 1 | 979,077 | \$99,325.81 | \$0.1014 | 1 | 756,625 |
| Industrial (In - w/Dmd & Rct, No/SbCr) | El2 | 1 | 916,506 | \$87,069.32 | \$0.0950 | 1 | 920,929 | \$88,265.27 | \$0.0958 | 1 | 860,021 | \$83,657.45 | \$0.0973 | 1 | 759,385 | \$79,525.88 | \$0.1047 | 1 | 709,545 |
| Total Industrial | | 2 | 2,056,670 | \$195,308.99 | \$0.0950 | 2 | 2,033,458 | \$190,213.57 | \$0.0935 | 2 | 1,888,660 | \$182,855.12 | \$0.0968 | 2 | 1,738,462 | \$178,851.69 | \$0.1029 | 2 | 1,466,170 |
| Interdepartmental (In - No Dmd) | ED1 | 10 | 48,027 | \$6,417.77 | \$0.1336 | 10 | 27,285 | \$3,867.27 | \$0.1417 | 9 | 30,855 | \$4,238.59 | \$0.1374 | 9 | | \$4,036.98 | \$0.1311 | 10 | 36,732 |
| Interdepartmental (Out - w/Dmd) | ED2O | 2 | 588 | \$103.55 | \$0.1761 | 2 | 387 | \$74.91 | \$0.1936 | 2 | 263 | \$59.43 | \$0.2260 | 2 | - | \$58.94 | \$0.2348 | 2 | 289 |
| Interdepartmental (In - w/Dmd) Interdepartmental (3Ph-In - w/Dmd) | ED2 ED3 | 29 10 | 23,590 154,527 | \$3,536.12 \$20,179.18 | \$0.1499 \$0.1306 | 28 10 | 20,986 166.786 | \$3,091.87 \$20,894.12 | \$0.1473 \$0.1253 | 27 10 | | \$7,088.03 \$18,717,77 | \$0.1404 \$0.1293 | 29 10 | | \$9,567.47 \$19,433.31 | \$0.1437 \$0.1322 | 29 10 | 75,208 152,446 |
| Interdepartmental (Street Lights) | EDS | 7 | 63,071 | \$5,868.82 | \$0.1306 | 7 | 63,071 | \$5,866.74 | \$0.1253 | 5 | 144,770 | \$1,417.65 | \$0.1293 | 5 | | \$1,408.20 | \$0.1322 | 5 | 152,446 |
| Interdepartmental (Traffic Signals) | EDTS | 8 | 1,615 | \$149.33 | \$0.0925 | 8 | 1,535 | \$141.91 | \$0.0924 | 8 | 1,746 | \$161.41 | \$0.0924 | 8 | 1,606 | \$148.50 | \$0.0925 | 8 | 1,749 |
| Generators (JV2 Power Cost Only) | GJV2 | 1 | 14,354 | \$311.19 | \$0.0217 | 1 | 14,090 | \$382.54 | | 1 | 18,406 | \$642.92 | \$0.0349 | 1 | 19,321 | \$700.19 | | 1 | 19,808 |
| Generators (JV5 Power Cost Only) | GJV5 | | 6,673 | \$144.67 | \$0.0217 | 0 | 0 | \$0.00 | \$0.0000 | 0 | 0 | \$0.00 | \$0.0000 | 0 | 0 | \$0.00 | \$0.0000 | 0 | 0 |
| Total Interdepartmental | | 68 | 312,445 | \$36,710.63 | \$0.1175 | 66 | 294,140 | \$34,319.36 | \$0.1167 | 62 | 261,174 | \$32,325.80 | \$0.1238 | 64 | 280,206 | \$35,353.59 | \$0.1262 | 65 | 304,252 |
| SUB-TOTAL CONSUMPTION & DEMAN | D | 5,912 | 14,285,526 | \$1,678,625.98 | \$0.1175 | 5,891 | 14,384,032 | \$1,646,607.93 | \$0.1145 | 5,881 | 11,915,549 ====== | \$1,405,003.65 | \$0.1179 | 5,870 | 11,944,032 | \$1,504,164.82 | \$0.1259 | 5,886 | 11,694,879 |
| Street Lights (In) | 81.0 | 4.4 | 0 | ስላጋ ላላ | ¢0.0000 | 4.4 | | ¢40.40 | ¢0.0000 | 4.4 | 0 | 640 44 | ¢0.0000 | 4.4 | 0 | 640 40 | ¢0.0000 | 4.4 | ~ |
| Street Lights (In) Street Lights (Out) | SLO SLOO | 14 | 0 | \$13.44 \$1.91 | \$0.0000 \$0.0000 | 14 | 0 | \$13.43 \$1.92 | | 14 | 0 | \$13.44 \$1.91 | \$0.0000 \$0.0000 | 14 | | \$13.43 \$1.91 | \$0.0000 \$0.0000 | 14 | 0 |
| | 0200 | | | | | | | ψ1.32 | ç0.0000 | | | | | 2 | | | <i>40.0000</i> | | |
| Total Street Light Only | | 16 | 0 | \$15.35 | \$0.0000 | 16 | 0 | \$15.35 | \$0.0000 | 16 | 0 | \$15.35 | \$0.0000 | 16 | 0 | \$15.34 | \$0.0000 | 16 | 0 |
| TOTAL CONSUMPTION & DEMAND | | 5,928 | 14,285,526 | \$1,678,641.33 | \$0.1175 | 5,907 | 14,384,032 | \$1,646,623.28 | \$0.1145 | 5,897 | 11,915,549 | | \$0.1179 | 5,886 | | | \$0.1259 | 5,902 | 11,694,879 |
| | | ======= | =========== | | | ====== | ========== | | | ====== | | | | ====== | ========== | | | ====== | |

| BILLING SUMMARY AN | ID CO | | | | | | | | | | | |
|---|--------------|-----------------------------|----------------------|-----------|----------------------|-------------------|----------------|-------------------------|--------------------------------|----------------------|------------|--------------------|
| APRIL 2019 - MARCH BILLING WITH FEBRU | ARY 2019 | | | | | | | | | | | |
| | | | | Mar-19 | | | | TOTAL | TOTAL | Avg.Cost | Avg.Num. | Avg.Per.% |
| Class and/or | Rate | Feb-19 | Cost / kWH | # of | Mar-19 | Mar-19 | Cost / kWH | KWH USEAGE | BILLING | Per kWH | of Bills | of Bills |
| Schedule | Code | Billed | For Month | Bills | (kWh Usage) | Billed | For Month | PRIOR 12 MO | PRIOR 12 MO | For Period | For Period | For Period |
| Residential (Dom-In) | E1 | \$294,991.21 | \$0.1297 | 3,333 | 2,465,436 | \$310,648.89 | | 27,482,469 | \$3,459,967.24 | | 3,337 | 56.5255% |
| Residential (Dom-In) w/Ecosmart | E1E | \$492.96 | \$0.1339 | 8 | 3,762 | \$491.53 | \$0.1307 | 52,015 | \$6,667.37 | | 8 | 0.1355% |
| Residential (Dom-In - All Electric) | E2 | \$85,395.38 | \$0.1263 | 610 | 833,025 | \$101,831.08 | \$0.1222 | 6,393,279 | \$792,419.76 | | 608 | 10.2955% |
| Res.(Dom-In - All Elec.) w/Ecosmart | E2E | \$64.01 | \$0.1334 | 1 | 526 | \$68.02 | \$0.1293 | 7,131 | \$906.77 | \$0.1272 | 1 | 0.0169% |
| Total Residential (Domestic) | | \$380,943.56 | \$0.1289 | 3,952 | 3,302,749 | \$413,039.52 | \$0.1251 | 33,934,894 | \$4,259,961.14 | \$0.1255 | 3,954 | 66.9735% |
| Residential (Rural-Out) | ER1 | \$119,215.41 | \$0.1343 | 777 | 961,894 | \$125,641.90 | \$0.1306 | 9,414,365 | \$1,240,467.71 | \$0.1318 | 778 | 13.1866% |
| Residential (Rural-Out) Residential (Rural-Out) w/Ecosmart | ER1E | \$527.26 | \$0.1343 | 4 | 3,702 | \$493.87 | \$0.1300 | 36,574 | \$4,940.15 | | 110 | 0.0678% |
| Residential (Rural-Out - All Electric) | ER2 | \$70,803.11 | \$0.1325 | 371 | 609,784 | \$78,413.48 | | 5,415,372 | \$704,489.41 | \$0.1301 | 373 | 6.3258% |
| Res. (Rural-Out - All Electric) w/Ecosmar | | \$395.11 | | 2 | 3,344 | \$429.97 | | 28,427 | \$3,703.07 | \$0.1303 | 2 | 0.0339% |
| Residential (Rural-Out w/Dmd) | ER3 | \$10,304.66 | \$0.1270 | 15 | 48,348 | \$6,061.31 | | 571,293 | \$71,806.08 | | 16 | 0.2682% |
| Residential (Rural-Out - All Electric w/Dm | | \$1,634.32 | \$0.1329 | 9 | 11,570 | \$1,508.08 | | 142,600 | \$18,468.60 | | 9 | 0.1525% |
| Total Residential (Rural) | | \$202,879.87 | \$0.1333 | 1,178 | 1,638,642 | \$212,548.61 | \$0.1297 | | \$2,043,875.02 | \$0.1309 | | 20.0347% |
| Total Residential (Rural) | | \$202,679.67 | \$0.1333 | 1,170 | 1,030,042 | əz 12,540.01 | \$0.1297 | 15,606,631 | \$2,043,675.02 | \$0.1309 | 1,103 | 20.0347% |
| Commercial (1 Ph-In - No Dmd) | EC2 | \$5,719.92 | | 72 | 38,814 | \$6,133.79 | | 419,990 | \$67,005.54 | \$0.1595 | 72 | 1.2268% |
| Commercial (1 Ph-Out - No Dmd) | EC2O | \$2,225.35 | \$0.1900 | 50 | 14,161 | \$2,522.55 | \$0.1781 | 111,706 | \$22,070.65 | \$0.1976 | 49 | 0.8216% |
| | | | | | | | | | | | | |
| Total Commercial (1 Ph) No Dmd | | \$7,945.27 | \$0.1701 | 122 | 52,975 | \$8,656.34 | \$0.1634 | 531,696 | \$89,076.19 | \$0.1675 | 121 | 2.0484% |
| Commercial (1 Ph-In - w/Demand) | EC1 | \$48,124.40 | \$0.1566 | 258 | 330,566 | \$49,985.17 | \$0.1512 | 3,883,578 | \$591,354.88 | \$0.1523 | 260 | 4.4059% |
| Commercial (1 Ph-Out - w/Demand) | EC10 | \$7,283.21 | \$0.1462 | 24 | 46,986 | \$6,633.96 | \$0.1412 | 560,816 | \$77,827.53 | \$0.1388 | 25 | 0.4207% |
| | | | | | | | | | | | | |
| Total Commercial (1 Ph) w/Demand | | \$55,407.61 | \$0.1551 | 282 | 377,552 | \$56,619.13 | \$0.1500 | 4,444,394 | \$669,182.41 | \$0.1506 | 285 | 4.8266% |
| Commercial (3 Ph-Out - No Dmd) | EC4O | \$2,121.23 | \$0.1407 | 2 | 160 | \$57.71 | \$0.3607 | 38,160 | \$5,689.27 | \$0.1491 | 2 | 0.0339% |
| Total Commercial (3 Ph) No Dmd | | \$2,121.23 | \$0.1407 | 2 | 160 | \$57.71 | \$0.3607 | | \$5,689.27 | \$0.1491 | 2 | 0.0339% |
| | 500 | \$232.874.42 | ¢0 4070 | 045 | 4 0 40 000 | \$246.143.40 | ¢0.4005 | 40.004.004 | ¢0.574.540.00 | ¢0.4000 | 209 | 0.50050/ |
| Commercial (3 Ph-In - w/Demand) Commercial (3 Ph-Out - w/Demand) | EC3 EC3O | \$232,874.42 \$47,574.03 | \$0.1373 \$0.1374 | 215 38 | 1,843,999 303,214 | \$40,961.20 | | 18,924,801 3,794,708 | \$2,574,516.20 \$514,189.46 | \$0.1360 \$0.1355 | 209 | 3.5335% 0.6282% |
| Commercial (3 Ph-Out - w/Demand) Commercial (3 Ph-Out - w/Dmd.&Sub-St. | | \$12,627.24 | \$0.1374 | 30 | 114,920 | \$14,544.21 | | 1,341,720 | \$168,627.86 | | 37 | 0.0202% |
| Commercial (3 Ph-In - w/Demand, No Ta | | \$267.70 | \$0.1254 | 1 | 1,880 | \$253.74 | | 40,640 | \$5,513.78 | | 1 | 0.0169% |
| Total Commercial (3 Ph) w/Demand | | \$293,343.39 | \$0.1370 | 257 | 2,264,013 | \$301,902.55 | \$0.1333 | 24,101,869 | \$3,262,847.30 | \$0.1354 | 250 | 4.2294% |
| | F 1.4 | A470 470 04 | 00.4454 | 15 | 1 000 0 10 | 6170 011 50 | * ***** | 04 404 547 | A A A4A AAA 4A | A A 1000 | 10 | 0.01700/ |
| Large Power (In - w/Dmd & Rct) | EL1 | \$170,170.64 | \$0.1151 | 15 | 1,629,248 | \$176,214.53 | \$0.1082 | 24,124,547 | \$2,643,682.16 | \$0.1096 | 19 | 0.3176% |
| Large Power (In - w/Dmd & Rct, w/SbCr) | EL2 | \$103,700.34 | \$0.1076 | 3 | 922,545 | \$96,209.85 | | 12,497,994 | \$1,261,568.30 | | 3 | 0.0508% |
| Large Power (Out - w/Dmd & Rct, w/SbC | | \$46,480.47 | \$0.1214 | 1 | 488,400 | \$52,538.17 | | 5,596,800 | \$614,777.25 | | 1 | 0.0169% |
| Large Power (In - w/Dmd & Rct, w/SbCr) | EL3 | \$6,516.36 | \$0.1065 | 2 | 67,200 | \$6,824.48 | \$0.1016 | 875,740 | \$143,199.71 | \$0.1635 | 2 | 0.0339% |
| Total Large Power | | \$326,867.81 | \$0.1132 | 21 | 3,107,393 | \$331,787.03 | \$0.1068 | 43,095,081 | \$4,663,227.42 | \$0.1082 | 25 | 0.4193% |
| Industrial (In - w/Dmd & Rct, w/SbCr) | EI1 | \$80,906.51 | \$0.1069 | 1 | 953,746 | \$93,976.56 | \$0.0985 | 12,259,276 | \$1,192,256.71 | \$0.0973 | 1 | 0.0169% |
| Industrial (In - w/Dmd & Rct, No/SbCr) | El2 | \$75,871.03 | \$0.1069 | 1 | 679,242 | \$70,650.12 | | 9,787,224 | \$961,869.94 | \$0.0983 | 1 | 0.0169% |
| Total Industrial | | \$156,777.54 | \$0.1069 | 2 | 1,632,988 | \$164,626.68 | \$0.1008 | 22,046,500 | \$2,154,126.65 | \$0.0977 | 2 | 0.0339% |
| Interdepartmental (In - No Dmd) | ED1 | \$4,838.55 | \$0.1317 | 9 | 41,855 | \$5,271.19 | \$0.1259 | 461,998 | \$61,209.10 | \$0.1325 | 10 | 0.1680% |
| Interdepartmental (In - No Drid) Interdepartmental (Out - w/Dmd) | ED1 ED20 | \$4,838.55 | \$0.1317 \$0.2222 | 2 | 246 | \$5,271.19 | | 461,998 | \$61,209.10 \$916.43 | | 10 | 0.0339% |
| Interdepartmental (In - w/Dmd) | ED20 | \$10,762.28 | \$0.2222 | 27 | 82,014 | \$11,431.90 | | 530,043 | \$75,606.99 | \$0.1974 | 28 | 0.4729% |
| Interdepartmental (3Ph-In - w/Dmd) | ED3 | \$20,037.67 | \$0.1314 | 10 | 205,686 | \$26,332.92 | | 2,154,912 | \$280,181.49 | | 11 | 0.1779% |
| Interdepartmental (Street Lights) | EDSL | \$1,729.62 | \$0.0960 | 5 | 14,608 | \$1,416.67 | \$0.0970 | 566,463 | \$52,857.69 | | 6 | 0.1073% |
| Interdepartmental (Traffic Signals) | EDTS | \$161.72 | \$0.0925 | 8 | 1,474 | \$136.29 | | 19,063 | \$1,762.63 | \$0.0925 | 8 | 0.1426% |
| Generators (JV2 Power Cost Only) | GJV2 | \$584.93 | \$0.0295 | 1 | 21,704 | \$603.15 | \$0.0278 | 223,703 | \$6,562.94 | | 1 | 0.0169% |
| Generators (JV5 Power Cost Only) | GJV5 | \$0.00 | | 0 | 0 | \$0.00 | | 75,901 | \$2,166.09 | | 1 | 0.0099% |
| Total Interdepartmental | | \$38,179.00 | \$0.1255 | 62 | 367,587 | \$45,249.65 | \$0.1231 | 4,036,725 | \$481,263.36 | \$0.1192 | 67 | 1.1294% |
| SUB-TOTAL CONSUMPTION & DEMAN | ND | \$1,464,465.28 | \$0.1252 | 5,878 | 12,744,059 | \$1,534,487.22 | \$0.1204 | 147,837,950 | \$17,629,248.76 | | 5,887 | 99.7290% |
| | | | | | | | | | | | | |
| Street Lights (In) | SLO | ¢40.44 | \$0.0000 | 4.4 | ~ | 640 44 | ¢0.0000 | 2 2 2 2 | ¢470.00 | \$0.0460 | 14 | 0.00700/ |
| Street Lights (In) Street Lights (Out) | SLO | \$13.44 \$1.92 | \$0.0000 | 14 | 0 | \$13.44 \$1.92 | | 3,877 | \$178.39 \$22.99 | | 14 | 0.2372% |
| | 3100 | ¢۱.92 | φ0.0000 | | 0 | ş1.92 | φυ.υυυυ | 0 | φ ∠ ∠.99 | φυ.υυυυ | 2 | 0.0338% |
| Total Street Light Only | | \$15.36 | \$0.0000 | 16 | 0 | \$15.36 | \$0.0000 | 3,877 | \$201.38 | \$0.0519 | 16 | 0.2710% |
| TOTAL CONSUMPTION & DEMAND | | \$1,464,480.64 | \$0.1252 | 5,894 | 12,744,059 | \$1,534,502.58 | | 147,841,827 | \$17,629,450.14 | | 5,903 | 100.0000% |
| | | | | | | | | =========== | | | ====== | |

| | AMERICAN MUNICIPAL POWER, INC. | INVOICE NUMBER: | 206103 |
|---|--------------------------------|---|----------------|
| $\Lambda \Lambda \Lambda D_{-}$ | 1111 Schrock Rd, Suite 100 | INVOICE DATE: | 3/15/2019 |
| | COLUMBUS, OHIO 43229 | DUE DATE: | 4/1/2019 |
| PUBLIC POWER PARTNERS | PHONE: (614) 540-1111 | TOTAL AMOUNT DUE: | \$1,076,627.71 |
| TM | FAX: (614) 540-1078 | CUSTOMER NUMBER: | 5020 |
| | | CUSTOMER P.O. #: | RG10046 |
| City of Napoleon Attn: Finance Director 255 W. Riverview Ave., P.O. Box 1 Napoleon, Ohio 43545-0151 | 51 | PLEASE WRITE INVOICE NUMBER ON REMITTANCE. MAKE CHECK PAYABLE TO AMP | |

Northern Power Pool Billing - February, 2019

| MUNICIPAL PEAK: | 22,952 kW |
|-----------------------|----------------|
| TOTAL METERED ENERGY: | 12,166,732 kWh |

| Total Power Charges: | \$751,094.46 |
|---|--------------|
| Transmission / Capacity / Ancillary Services: | \$318,832.52 |
| Total Other Charges: | \$9,830.73 |
| Total Miscellaneous Charges: | -\$3,130.00 |

GRAND TOTAL POWER INVOICE:

** The Total Charges on this invoice may include a credit paid to the Municipal for power supply which was invoiced separately and repurchased by AMP for use as a Northern Power Pool Resource.

NOTE: PLEASE SEE ENCLOSED BACKUP FOR MORE DETAILED INFORMATION

*** To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information : Huntington National Bank Mailing Address : AMP, Inc. \$1,076,627.71

DETAIL INFORMATION OF POWER CHARGES February , 2019 Napoleon

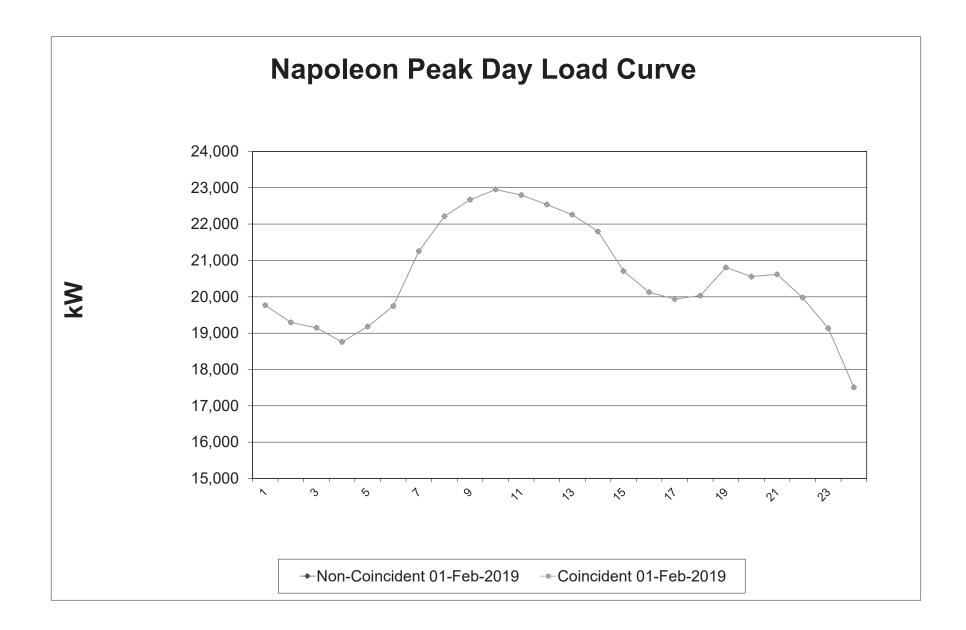
| TIME OF FENTS PEAK: 02/01/2019 @ H.E. 11:00 TIME OF MUNICIPAL PEAK: 02/01/2019 @ H.E. 10:00 TRANSMISSION PEAK: September 5, 2018 15:00 Napoleon Resources September 5, 2018 15:00 AMP CT - Sched @ ATSI September 5, 2018 15:00 Demand Charge: \$2.678409 / kV Transmission Credit: \$3.510472 / kV Capacity Credit: \$3.50062 / kV Demand Charge: \$4.340567 / kV Demand Charge: \$4.340567 / kV Capacity Credit: \$4.340567 / kV Demand Charge: \$4.900467 / kV Debt Service \$4.900467 / kV Adlystment for prior month: Subtotal Subtotal MP Hydro CSW - Sched @ PJMC Subtotal Subtotal Meldahi Hydro - Sched @ Meldahi Bus \$2.0006000 / kV Demand Charge: \$2.0036000 / kV <th>V * -12,400 kW = V * -12,400 kW = 0 kWh = V * 8,767 kW = /h * 4,860,239 kWh = /h * V * -8,767 kW = W 8,767 kW 4,860,239 kWh = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh = V * 504 kW = /h * V * 504 kW = /h *</th> <th>12,112,198 22,797 22,952 30,468 29,050 \$33,212.27 -\$43,529.85 -\$47,748.21 -\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$10,93.35 \$179,529.96</th> | V * -12,400 kW = V * -12,400 kW = 0 kWh = V * 8,767 kW = /h * 4,860,239 kWh = /h * V * -8,767 kW = W 8,767 kW 4,860,239 kWh = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh = V * 504 kW = /h * V * 504 kW = /h * | 12,112,198 22,797 22,952 30,468 29,050 \$33,212.27 -\$43,529.85 -\$47,748.21 -\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$10,93.35 \$179,529.96 |
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| TIME OF MUNICIPAL PEAK: 02/01/2019 @ H.E. 10:00 TRANSMISSION PEAK: September 5, 2018 15:00 Napoleon Resources Same and Charge: Transmission Credit: \$2,678409 / kW Transmission Credit: \$3,510472 / kW Capacity Credit: \$3,510472 / kW Transmission Credit: \$3,510472 / kW Capacity Credit: \$3,510472 / kW Capacity Credit: \$3,510472 / kW Demand Charge: \$4,340567 / kW Demand Charge: \$4,340567 / kW Capacity Credit: \$4,340567 / kW Capacity Credit: \$4,340567 / kW Capacity Credit: \$4,340567 / kW Adjustment for prior month: \$4,960467 / kW Capacity Credit: \$4,960467 / kW Capacity Credit: \$4,950407 / kW Capacity Credit: \$4,950407 / kW Capacity Credit: \$1,015718 / kW Capacity Credit: \$1,015718 / kW < | MUNICIPAL PEAK kW: TRANSMISSION PEAK kW: PJM Capacity Requirement kW: V* 12,400 kW = V* -12,400 kW = V* -8,767 kW = W 8,767 kW = V* 3,498 kW = V* -3,498 kW = Vh 282,226 kWh = Vh 282,226 kWh = V* 504 kW = V* 504 kW = | 22,952 30,468 29,050 \$33,212.27 -\$43,529.85 -\$47,748.21 -\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96 |
| AMP CT - Sched @ ATSI Demand Charge: \$2.678409 / kV Transmission Credit: \$3.510472 / kV Capacity Credit: \$3.850662 / kV Subtotal Fremont - sched @ Fremont Demand Charge: \$4.340567 / kV Energy Charge: \$0.025714 / kW Capacity Credit: \$0.025714 / kW Capacity Credit: \$4.061665 / kV Capacity Credit: \$4.061665 / kV Debt Service \$4.90467 / kI Adjustment for prior month: \$4.900467 / kI Demand Charge: \$4.900467 / kI Demand Charge: \$4.900000 / kV Capacity Credit: \$4.90000 / kV Rec Ordet (Estimate) -\$0.00000 / kV Rec Credit (Estimate) \$20.00000 / kV Demand Charge: \$26.465317 / kV Demand Charge: \$20.00000 / kV Rec Credit (Estimate) -\$0.00000 / kV Demand | V * -12,400 kW = V * -12,400 kW = 0 kWh = V * 8,767 kW = /h * 4,860,239 kWh = /h * V * -8,767 kW = W 8,767 kW 4,860,239 kWh = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh = V * 504 kW = /h * V * 504 kW = /h * | -\$43,529.85 -\$47,748.21 -\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96 |
| Demand Charge: \$2.678409 / kV Transmission Credit: \$3.510472 / kV Capacity Credit: \$3.850662 / kV Subtotal Fremont - sched @ Fremont \$4.340567 / kV Demand Charge: \$0.025714 / kW Net Congestion, Losses, FTR: \$0.001236 / kW Capacity Credit: \$4.061665 / kV Debt Service \$4.960467 / kI Adjustment for prior month: \$4.960467 / kI Adjustment for prior month: \$0.036000 / kW Demand Charge: \$49.750000 / kW Capacity Credit: \$0.036000 / kW Capacity Credit: \$0.036000 / kW Ref Congetion, Losses, FTR: \$0.002093 / kW Capacity Credit: \$1.015718 / kW Recl Credit (Estimate) -\$0.000000 / kW Reldahl Hydro - Sched @ Meldahl Bus \$2.6465317 / kW Demand Charge: \$0.036000 / kW Qapacity Credit: \$0.006000 | V * -12,400 kW = V * -12,400 kW = 0 kWh = V * 8,767 kW = /h * 4,860,239 kWh = /h * V * -8,767 kW = W 8,767 kW 4,860,239 kWh = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh = V * 504 kW = /h * V * 504 kW = /h * | -\$43,529.85 -\$47,748.21 -\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96 |
| Transmission Credit: \$3.510472 / kV Capacity Credit: \$3.850662 / kV Subtotal Fremont - sched @ Fremont Demand Charge: \$4.340567 / kV Energy Charge: \$0.025714 / kW Net Congestion, Losses, FTR: \$0.001236 / kW Capacity Credit: \$4.4661665 / kV Debt Service \$4.960467 / ki Adjustment for prior month: Subtotal Motional Charge: Subtotal Demand Charge: \$4.960467 / kV Capacity Credit: \$4.960467 / kV Adjustment for prior month: Demand Charge: \$4.960467 / kV Rec Credit (Estimate) \$0.036000 / kW Net Congestion, Losses, FTR: \$0.002093 / kW Capacity Credit: \$1.015718 / kV Demand Charge: \$2.6.465317 / kW Det Cordit (Estimate) \$0.036000 / kW Verdit: \$0.036000 / kW <td>V * -12,400 kW = V * -12,400 kW = 0 kWh = V * 8,767 kW = /h * 4,860,239 kWh = /h * V * -8,767 kW = W 8,767 kW 4,860,239 kWh = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh = V * 504 kW = /h * V * 504 kW = /h *</td> <td>-\$43,529.85 -\$47,748.21 -\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96</td> | V * -12,400 kW = V * -12,400 kW = 0 kWh = V * 8,767 kW = /h * 4,860,239 kWh = /h * V * -8,767 kW = W 8,767 kW 4,860,239 kWh = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh = V * 504 kW = /h * V * 504 kW = /h * | -\$43,529.85 -\$47,748.21 -\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96 |
| Capacity Credit: \$3,850662 / kV Subtotal Fremont - sched @ Fremont Demand Charge: \$4,340567 / kV Energy Charge: \$0,025714 / kW Net Congestion, Losses, FTR: \$0,001236 / kW Capacity Credit: \$4,061665 / kW Adjustment for prior month: \$4,960467 / ki Adjustment for prior month: Subtotal AMP Hydro CSW - Sched @ PJMC Demand Charge: \$4,9.750000 / kW Energy Charge: \$0,002093 / kW Net Congestion, Losses, FTR: \$0,002093 / kW REC Credit (Estimate) -\$0,006000 / kW Meldahl Hydro - Sched @ Meldahl Bus Demand Charge: \$26,465317 / kW REC Credit (Estimate) \$0,0030600 / kW Net Congestion, Losses, FTR: \$0,001336 / kW Rec Credit (Estimate) \$22,74567 / kW Subtotal \$0,453500 | V* -12,400 kW = 0 kWh = 0 kWh = V* 8,767 kW = /h* 4,860,239 kWh = /h* -8,767 kW = W 8,767 kW = V* -8,767 kW = V* 3,498 kW = /h* 282,226 kWh = /h* 282,226 kWh = Vh 282,226 kWh = Vh 282,226 kWh = Vh 504 kW = V* 504 kW = | -\$47,748.21 -\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96 |
| Subtotal Fremont - sched @ Fremont Demand Charge: \$4.340567 / kW Net Congestion, Losses, FTR: \$0.025714 / kW Net Congestion, Losses, FTR: \$0.001236 / kW Capacity Credit: \$4.061665 / kW Debt Service \$4.960467 / kW Adjustment for prior month: \$4.960467 / kW Demand Charge: \$4.960467 / kW Demand Charge: \$4.960467 / kW Capacity Credit: \$4.960467 / kW Rec Cardit (Castintation) \$4.960467 / kW Rec Credit (Estimate) \$0.036000 / kW Rec Credit (Estimate) \$0.036000 / kW Demand Charge: \$26.465317 / KW Demand Charge: \$20.006000 / kW Rec Credit (Estimate) \$0.036000 / kW Rec Credit (Estimate) \$0.030600 / kW Rec Credit (Estimate) \$0.006000 / kW Rec Credit (Estimate) \$0.006000 / kW Qapacity Credit: </td <td>0 kWh = 0 kWh = 10 kWh =</td> <td>-\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96</td> | 0 kWh = 0 kWh = 10 kWh = | -\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96 |
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| Energy Charge: \$0.025714 / kW Net Congestion, Losses, FTR: \$0.001236 / kW Capacity Credit: \$4.061665 / kV Debt Service \$4.960467 / kV Adjustment for prior month: \$4.960467 / kV Demand Charge: \$4.960467 / kV Energy Charge: \$4.960467 / kV Demand Charge: \$4.960467 / kV Energy Charge: \$4.960467 / kV Net Congestion, Losses, FTR: \$0.036000 / kV Capacity Credit: \$1.015718 / kV REC Credit (Estimate) -\$0.006000 / kV Meldahl Hydro - Sched @ Meldahl Bus \$26.465317 / kV Demand Charge: \$26.465317 / kV Energy Charge: \$0.001336 / kW Capacity Credit: \$4.279623 / kV REC Credit (Estimate) -\$0.006000 / kW Capacity Credit: \$4.279623 / kV REC Credit (Estimate) -\$0.006000 / kW V6 - Sched @ ATSI | /h * 4,860,239 kWh = /h * V * -8,767 kW = W $8,767 kW$ = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh = Vh 282,226 kWh = Vh 282,226 kWh = Vh 282,226 kWh = | \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96 |
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| Adjustment for prior month: Subtotal AMP Hydro CSW - Sched @ PJMC Demand Charge: \$49.750000 Energy Charge: \$0.036000 Net Congestion, Losses, FTR: \$0.02093 Capacity Credit: \$1.015718 KW REC Credit (Estimate) Subtotal -\$0.006000 Meldahl Hydro - Sched @ Meldahl Bus -\$0.006000 Demand Charge: \$0.036000 Lenergy Charge: \$0.001336 Meldahl Hydro - Sched @ Meldahl Bus \$0.001336 Demand Charge: \$0.001336 KW Capacity Credit: Subtotal \$0.001336 VK REC Credit (Estimate) Subtotal \$0.006000 JV6 - Sched @ ATSI \$0.453500 Demand Charge: \$2.274567 Transmission Credit: \$0.453500 Capacity Credit: \$0.453500 Subtotal Subtotal JV6 - Sched @ ATSI \$0.453500 Demand Charge: \$2.274567 Transmission Credit: \$0.453500 Ca | 4,860,239 kWh = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh 282,226 kWh = V * 504 kW = /h * 53,293 kWh = | \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96 |
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| AMP Hydro CSW - Sched @ PJMC Pemand Charge: \$49.750000 / kW Demand Charge: \$0.036000 / kW Energy Charge: \$0.036000 / kW Net Congestion, Losses, FTR: \$0.002093 / kW Capacity Credit: \$1.015718 / kW REC Credit (Estimate) -\$0.006000 / kW Meldahl Hydro - Sched @ Meldahl Bus | V * $3,498 \text{ kW} =$ /h * $282,226 \text{ kWh} =$ /h * V * $-3,498 \text{ kW} =$ Vh $282,226 \text{ kWh} =$ 282,226 kWh = V * $504 \text{ kW} =$ /h * $53,293 \text{ kWh} =$ | \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96 |
| Demand Charge: \$49.750000 / kW Energy Charge: \$0.036000 / kW Net Congestion, Losses, FTR: \$0.030000 / kW Capacity Credit: \$1.015718 / kW REC Credit (Estimate) -\$0.006000 / kW Meldahl Hydro - Sched @ Meldahl Bus Demand Charge: \$26.465317 / kW Demand Charge: \$0.001336 / kW Net Congestion, Losses, FTR: \$0.001336 / kW Net Congestion, Losses, FTR: \$0.001336 / kW REC Credit (Estimate) -\$0.006000 / kW REC Credit (Estimate) -\$0.006000 / kW Subtotal JV6 - Sched @ ATSI | /h* 282,226 kWh = /h* V* -3,498 kW = Vh 282,226 kWh 282,226 kWh = V* 504 kW = /h* 53,293 kWh = | \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96 |
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| REC Credit (Estimate) -\$0.006000 / kV Subtotal Meldahl Hydro - Sched @ Meldahl Bus - Demand Charge: \$26.465317 / kV Energy Charge: \$0.036000 / kW Net Congestion, Losses, FTR: \$0.03136 / kW REC Credit: \$4.279623 / kV REC Credit: \$4.279623 / kV REC Credit (Estimate) -\$0.006000 / kW Subtotal JV6 - Sched @ ATSI Demand Charge: \$2.274567 / kV Energy Charge: \$0.453500 / kV Transmission Credit: \$0.453500 / kV Capacity Credit: \$0.331667 / kV Capacity Credit: \$0.331667 / kV Demand Charge: Demand Charge: \$2.3566424 / kV Demand Charge: \$0.009000 / kW Demand Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.009021 / kW | Wh 282,226 kWh 282,226 kWh = V* 504 kW = /h* 53,293 kWh = | -\$1,693.35 \$179,529.96 |
| Subtotal Meldahl Hydro - Sched @ Meldahl Bus \$26.465317 / kV Demand Charge: \$0.036000 / kW Energy Charge: \$0.036000 / kW Net Congestion, Losses, FTR: \$0.001336 / kW Capacity Credit: \$4.279623 / kV REC Credit (Estimate) -\$0.006000 / kW JV6 - Sched @ ATSI | 282,226 kWh = V * 504 kW = /h * 53,293 kWh = | \$179,529.96 |
| Meldahl Hydro - Sched @ Meldahl Bus \$26.465317 / kV Demand Charge: \$20.036000 / kW Energy Charge: \$0.036000 / kW Net Congestion, Losses, FTR: \$0.001336 / kW Capacity Credit: \$4.279623 / kW REC Credit (Estimate) -\$0.006000 / kW Subtotal | V * 504 kW = /h * 53,293 kWh = | |
| Energy Charge: \$0.036000 / kW Net Congestion, Losses, FTR: \$0.001336 / kW Capacity Credit: \$4.279623 / kV REC Credit (Estimate) -\$0.006000 / kW Subtotal JV6 - Sched @ ATSI Demand Charge: \$2.274567 / kV Transmission Credit: \$0.453500 / kV Capacity Credit: \$0.331667 / kV Subtotal Greenup Hydro - Sched @ Greenup Bus Demand Charge: \$2.3566424 / kV Demang Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.009021 / kW | /h * 53,293 kWh = | \$13 338 50 |
| Net Congestion, Losses, FTR: \$0.001336 / kW Capacity Credit: \$4.279623 / kW REC Credit (Estimate) -\$0.006000 / kW Subtotal -\$0.006000 / kW JV6 - Sched @ ATSI -\$0.47567 / kW Demand Charge: \$2.274567 / kW Transmission Credit: \$0.453500 / kW Capacity Credit: \$0.453500 / kW Demand Charge: \$0.031667 / kW Demand Charge: \$23.566424 / kW Net Congestion, Losses, FTR: \$0.009000 / kW | - | |
| Capacity Credit: \$4.279623 / kV REC Credit (Estimate) -\$0.006000 / kW Subtotal Subtotal Subtotal JV6 - Sched @ ATSI - | | \$1,918.53 |
| REC Credit (Estimate) -\$0.006000 / kW Subtotal -\$0.006000 / kW JV6 - Sched @ ATSI -\$2.274567 / kV Demand Charge: \$2.274567 / kV Transmission Credit: \$0.453500 / kV Capacity Credit: \$0.331667 / kV Subtotal - - Greenup Hydro - Sched @ Greenup Bus - - Demand Charge: \$2.3566424 / kV Energy Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.000821 / kW | | \$71.18 \$2,156.93- |
| Subtotal JV6 - Sched @ ATSI Demand Charge: Energy Charge: Transmission Credit: \$0.453500 Capacity Credit: \$0.331667 Subtotal Greenup Hydro - Sched @ Greenup Bus Demand Charge: \$2.2566424 Net Congestion, Losses, FTR: \$0.000821 | | -\$2,150.93 |
| Demand Charge: \$2.274567 / kV Energy Charge: Transmission Credit: \$0.453500 / kV Transmission Credit: \$0.453500 / kV Capacity Credit: \$0.331667 / kV Subtotal Greenup Hydro - Sched @ Greenup Bus Demand Charge: \$23.566424 / kV Energy Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.000821 / kW | 53,293 kWh = | \$12,851.54 |
| Energy Charge: \$0.453500 / kV Transmission Credit: \$0.453500 / kV Capacity Credit: \$0.331667 / kV Subtotal Greenup Hydro - Sched @ Greenup Bus Demand Charge: \$23.566424 / kV Energy Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.000821 / kW | | |
| Transmission Credit: \$0.453500 / kV Capacity Credit: \$0.331667 / kV Subtotal Greenup Hydro - Sched @ Greenup Bus Emergy Charge: \$23.566424 / kV Demand Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.000821 / kW | | \$682.37 |
| Capacity Credit: \$0.331667 / kV Subtotal Greenup Hydro - Sched @ Greenup Bus KV Demand Charge: \$23.566424 / kV Energy Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.000821 / kW | 28,667 kWh V * -300 kW = | -\$136.05 |
| Greenup Hydro - Sched @ Greenup Bus \$23.566424 / kV Demand Charge: \$20.009000 / kW Energy Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.000821 / kW | | -\$99.50 |
| Demand Charge: \$23.566424 / kV Energy Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.000821 / kW | 28,667 kWh = | \$446.82 |
| Energy Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.000821 / kW | N/* 000 INV | * 7 770 00 |
| Net Congestion, Losses, FTR: \$0.000821 / kW | | \$7,776.92 \$186.06 |
| | | \$16.98 |
| | V * -330 kW = | -\$1,143.63 |
| REC Credit (Estimate) -\$0.006000 / kW | - | -\$124.04 |
| Subtotal Prairie State - Sched @ PJMC | 20,674 kWh = | \$6,712.29 |
| Demand Charge: \$9.913175 / kV | V * 4,976 kW = | \$49,327.96 |
| Energy Charge: \$0.012799 / kW | | \$38,162.31 |
| Net Congestion, Losses, FTR: \$0.002040 / kW | | \$6,083.18 |
| Capacity Credit: \$3.664775 / kV Debt Service \$22.522717 / k | | -\$18,235.92 |
| Debt Service \$22.522717 / kt Transmission from PSEC to PJM/MISO, including non-Prairie State | W 4,976 kW | \$112,073.04 |
| variable charges/credits \$0.002958 / kV | Vh 2,981,772 kWh | \$8,819.99 |
| Board Approved Rate Levelization | | -\$15,803.39 |
| Subtotal | 2,981,772 kWh = | \$180,427.17 |
| NYPA - Sched @ NYIS Demand Charge: \$6.737957 / kV | V * 940 kW = | \$6,333.68 |
| Energy Charge: \$0.14242 / kW | | \$7,476.32 |
| Net Congestion, Losses, FTR: \$0.001836 / kW | | \$963.86 |
| Capacity Credit: \$5.011754 / kV | | -\$4,685.99 |
| Subtotal | 524,959 kWh = | \$10,087.87 |
| JV5 - 7X24 @ ATSI Demand Charge: \$10.066480 / kV | V * 3.088 kW = | \$31,085.29 |
| Energy Charge: \$0.019742 / kW | - | \$40,968.29 |
| Transmission Credit: \$4.239796 / kV | | -\$13,092.49 |
| Capacity Credit: \$5.009764 / kV | | -\$15,470.15 |
| Debt Service (current month) \$17.930000 / kt | W 3,088 kW 2,075,136 kWh = | \$55,367.84 \$98,858.78 |
| JV5 Losses - Sched @ ATSI | _,, ive kiiii = | \$00,000.10 |
| Energy Charge: | 30,251 kWh | |
| Subtotal | 30,251 kWh = | \$0.00 |
| JV2 - Sched @ ATSI Demand Charge: \$2.483220 / kV | | \$655.57 |
| Energy Charge: \$2.463220 / KV | V * 264 L/M - | φ000.57 |
| Transmission Credit: \$3.120833 / kV | | -\$823.90 |
| Capacity Credit: \$4.264053 / kV JV2 Project Fuel Costs not recovered through Energy Sales to Market | 19 kWh V * -264 kW = | -\$1,125.71 |

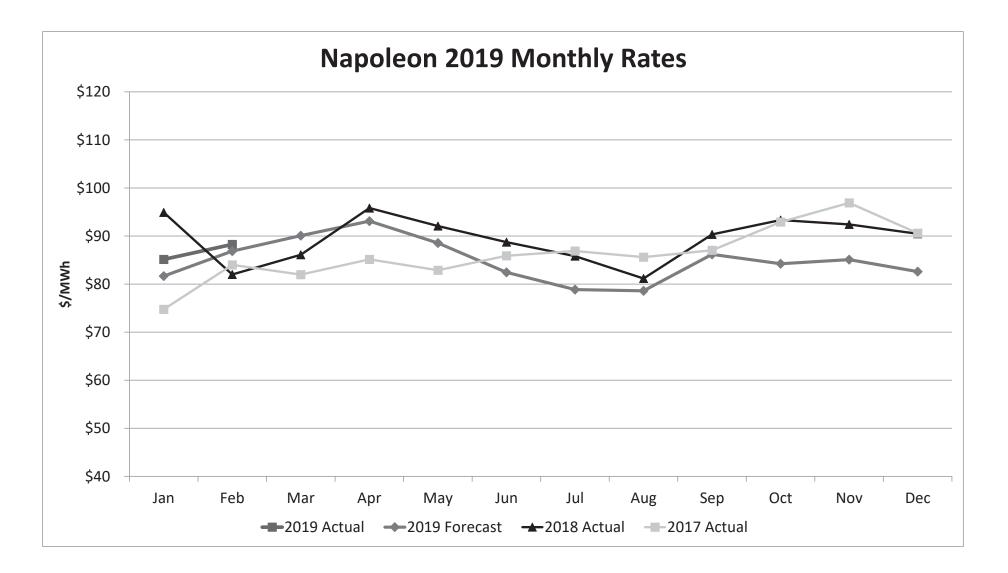
DETAIL INFORMATION OF POWER CHARGES February , 2019 Napoleon

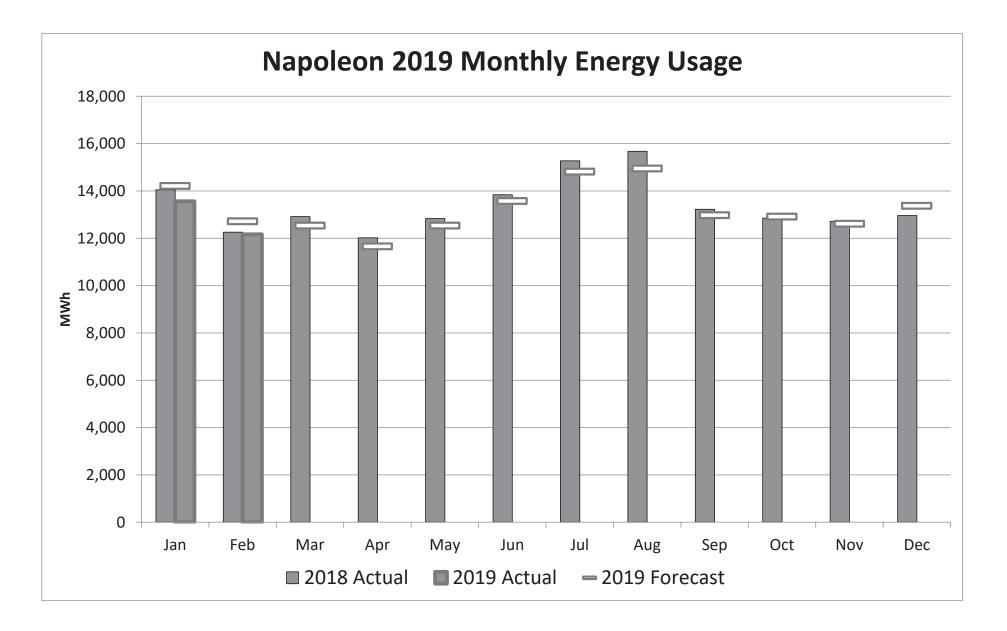
| \$129,178.14 \$129,176.83 \$129,176.50 \$129,178.14 \$129,178.14 \$3,347.68 \$186,306.70 \$318,832.52 |
|--|
| -\$44,246.09 \$2,062.77 - \$30,768.83 \$372,017.96 \$ 379,076.50 \$ 751,094.46 \$129,178.14 \$3,347.68 \$186,306.70 |
| -\$44,246.09 \$2,062.77 -\$30,768.83 \$372,017.96 \$379,076.50 \$751,094.46 \$129,178.14 \$3,347.68 |
| -\$44,246.09 \$2,062.77 - \$30,768.83 \$ 372,017.96 \$ 379,076.50 \$751,094.46 \$129,178.14 |
| -\$44,246.09 \$2,062.77 -\$30,768.83 \$372,017.96 \$379,076.50 \$751,094.46 |
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| -\$44,246.09 \$2,062.77 -\$30,768.83 \$372,017.96 \$379,076.50 |
| -\$44,246.09 \$2,062.77 - \$30,768.83 \$372,017.96 |
| -\$44,246.09 \$2,062.77 -\$30,768.83 |
| -\$44,246.09 \$2,062.77 |
| -\$44,246.09 |
| |
| \$6,035.00 |
| \$5,379.49 |
| . |
| \$16,959.16 |
| \$16,959.16 |
| |
| \$162,280.96 |
| \$1,531.84 |
| \$160,749.12 |
| |
| -\$4,267.59 |
| -\$3,106.19 |
| -\$2,890.30 |
| \$1,728.90 |
| |
| |
| |

| Napoleon | | Capacity Plan - Actual | | | | | | | | | | | | |
|---------------------|----------|--|-----------------|---------------|------------|------------|-------------------------|-----------|--------------|--------------------|-----------------------|------------------------|-----------|----------------|
| Feb | 2019 | | ACTUAL DEMAND = | | 22.95 | MW | | | | | | | | |
| Days | 28 | | ACTUAL ENERGY = | | | MWH | | | | | | | | |
| ,- | | | | | , | 1 | DEMAND | ENERGY | CONGESTION/L | CAPACITY | TRANSMISSION | | EFFECTIVE | % |
| | | | DEMAND | DEMAND | ENERGY | LOAD | RATE | RATE | OSSES | CREDIT RATE | CREDIT RATE | TOTAL | RATE | OF |
| | | SOURCE | MW | MW-MO | MWH | FACTOR | \$/KW | \$/MWH | \$/MWH | \$/KW | \$/KW | CHARGES | \$/MWH | DOLLARS |
| | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (16) | (17) | (18) |
| 1 | | NYPA - Ohio | 0.94 | 0.94 | 525 | 83% | \$6.74 | \$14.24 | \$1.84 | -\$4.99 | | \$10,088 | \$19.22 | 0.9% |
| 2 | | JV5 | 3.09 | 3.09 | 2,075 | 100% | \$28.00 | \$19.74 | | -\$5.01 | -\$4.24 | \$98,859 | \$47.64 | 9.2% |
| 3 | | JV5 Losses | 0.00 | 0.00 | 30 | 0% | | | | | | \$0 | | 0.0% |
| 4 | | JV6 | 0.30 | 0.30 | 29 | 14% | \$2.27 | | | -\$0.45 | -\$0.33 | \$447 | \$15.59 | 0.0% |
| 5 | | AMP-Hydro | 3.50 | 3.50 | 282 | 12% | \$49.75 | \$30.00 | \$2.09 | -\$1.02 | | \$179,530 | \$636.12 | 16.7% |
| 6 | | Meldahl | 0.50 | 0.50 | 53 | 16% | \$26.47 | \$30.00 | \$1.34 | -\$4.28 | | \$12,852 | \$241.15 | 1.2% |
| 7 | | Greenup | 0.33 | 0.33 | 21 | 9% | \$23.57 | \$3.00 | \$0.82 | -\$3.47 | | \$6,712 | \$324.68 | 0.6% |
| 8 | | AFEC | 8.77 | 8.77 | 4,860 | 82% | \$9.30 | \$25.80 | \$1.24 | -\$4.06 | | \$177,333 | \$36.49 | 16.5% |
| 9 | | Prairie State | 4.98 | 4.98 | 2,982 | 89% | \$32.44 | \$10.46 | \$2.04 | -\$3.66 | A O T O | \$180,427 | \$60.51 | 16.8% |
| 10 | | AMP Solar Phase I | 1.04 | 1.04 | 45 | 6% | | \$38.30 | *0 00 | -\$2.99 | -\$2.78 | -\$4,268 | -\$94.54 | -0.4% |
| 11 | | Morgan Stanley 2015-2020 7x24 AMPCT | 3.80 12.40 | 3.80 12.40 | 2,554 0 | 100% 0% | \$2.68 | \$62.95 | \$0.60 | -\$3.85 | -\$3.51 | \$162,281 -\$58,066 | \$63.55 | 15.1% -5.4% |
| 12 13 | | JV2 | 0.26 | 0.26 | 0 | 0% | \$2.00 \$2.48 | | | -\$3.65 -\$4.26 | -\$3.12 | -\$58,066 -\$1,291 | | -5.4% -0.1% |
| 13 | | NPP Pool Purchases | 0.20 | 0.20 | 357 | 0% | φ2.40 | \$37.75 | | -94.20 | -ø3.1Z | \$13.477 | \$37.75 | -0.1% |
| 15 | | NPP Pool Sales | 0.00 | 0.00 | -1.701 | 0% | | \$26.01 | | | | -\$44.246 | \$26.01 | -4.1% |
| 10 | | POWER TOTAL | 39.91 | 39.91 | 12,112 | 45% | \$565,421 | \$346,855 | \$1.26 | -\$132,970 | -\$60,436 | \$734,135 | \$60.61 | 68.4% |
| 16 | | Energy Efficiency | | | 0 | | + , - <u>-</u> - | | + | +·· · ,··· | +, | \$13.873 | | 1.3% |
| 17 | | Installed Capacity | 29.05 | 29.05 | | | \$6.41 | | | | | \$186,307 | \$15.31 | 17.3% |
| 18 | | Transmission | 30.47 | 30.47 | 10,037 | | \$4.24 | \$0.33 | | | | \$132,526 | \$10.89 | 12.3% |
| 19 | | Service Fee B | | | 12,167 | | | \$0.58 | | | | \$7,057 | \$0.58 | 0.7% |
| 20 | | Dispatch Charge | | | 12,167 | | | | | | | \$0 | | 0.0% |
| | | OTHER TOTAL | | | | | \$315,485 | \$24,277 | | | | \$339,762 | \$27.93 | 31.6% |
| GRAND TOTAL PU | JRCHASED | | | | 12,112 | | | | | | | \$1,073,897 | | |
| Delivered to member | ers | | 22.952 | 22.952 | 12,167 | 79% | | | | | | \$1,073,897 | \$88.27 | 100.0% |
| | | | DEMAND | | ENERGY | L.F. | | | | | | TOTAL \$ | \$/MWh | Avg Temp |
| | | 2019 Forecast | 24.03 | | 12,712 | 79% | | | | | | \$1,104,143 | \$86.86 | 28.3 |
| | | 2018 Actual | 23.49 | | 12,253 | 78% | | | | | | \$1,004,777 | \$82.00 | 31.4 |
| | | 2017 Actual | 22.47 | | 11,887 | 79% | | | | | | \$998,656 | \$84.01 | 38.9 |
| | | | | | | | | | | | | Actual Temp | | 30.4 |

| NAPOLEON | riday S | aturday | Sunday M | Monday | ۲uesday ۱ | Vednesday | Thursday I | -riday S | aturday | Sunday I | Monday T | uesday | Wednesday | Thursday | Friday | |
|---|---|---|---|---|---|--|---|---|--|--|--|---|--|--------------------|------------------------|---|
| Date Hour | 2/1/2019 | 2/2/2019 | 2/3/2019 | 2/4/2019 | 2/5/2019 | 2/6/2019 | 2/7/2019 | 2/8/2019 | 2/9/2019 | 2/10/2019 | 2/11/2019 | 2/12/2019 | 2/13/2019 | 2/14/2019 | 2/15/2019 | |
| 100 | 19,764 | 16,946 | 14,155 | 14,448 | 15,131 | 16,462 | 16,308 | 17,136 | 15,780 | 14,433 | 16,127 | 17,415 | 17,503 | 17,461 | 16,054 | |
| 200 | 19,295 | 16,840 | 13,922 | 14,209 | 14,670 | 16,051 | 15,772 | 16,781 | 15,409 | 14,220 | 15,570 | 16,790 | 17,114 | 16,893 | 15,552 | |
| 300 | 19,146 | 16,718 | 13,668 | 14,174 | 14,727 | 16,042 | 15,697 | 17,035 | 15,216 | 14,076 | 15,423 | 16,767 | 17,185 | 16,803 | 15,471 | |
| 400 | 18,755 | 16,452 | 13,383 | 14,042 | 14,605 | 15,851 | 15,481 | 17,180 | 15,160 | 13,892 | 15,490 | 16,503 | 17,208 | 16,618 | 15,051 | |
| 500 | 19,179 | 16,569 | 13,461 | 14,348 | 15,205 | 16,340 | 15,888 | 17,836 | 15,205 | 14,021 | 15,939 | 16,842 | 17,650 | 16,898 | 15,654 | |
| 600 | 19,742 | 16,810 | 13,519 | 15,516 | 16,315 | 17,428 | 17,101 | 19,010 | 15,497 | 14,193 | 17,258 | 17,788 | 18,696 | 17,641 | 16,264 | |
| 700 | 21,255 | 17,193 | 13,919 | 17,237 | 17,936 | 18,897 | 18,992 | 20,548 | 16,318 | 14,683 | 18,835 | 18,968 | 20,543 | 19,338 | 18,071 | |
| 800 | 22,214 | 17,775 | 14,404 | 18,765 | 19,272 | 20,202 | 20,402 | 21,967 | 17,160 | 15,459 | 20,579 | 19,446 | 21,982 | 20,559 | 19,771 | |
| 900 | 22,672 | 18,066 | 15,058 | 18,973 | 19,582 | 20,451 | 20,436 | 22,155 | 17,556 | 15,718 | 20,912 | 19,989 | 22,370 | 21,003 | 20,265 | |
| 1000 | 22,952 | 18,519 | 14,661 | 19,387 | 19,762 | 20,599 | 20,413 | 22,418 | 17,638 | 16,042 | 21,085 | 20,502 | 22,322 | 20,855 | 20,691 | |
| 1100 | 22,797 | 18,634 | 14,906 | 19,160 | 19,896 | 20,872 | 20,427 | 22,499 | 17,338 | 16,145 | 20,953 | 20,704 | 22,304 | 20,773 | 21,016 | |
| 1200 | 22,538 | 18,067 | 14,939 | 18,941 | 19,889 | 20,673 | 20,507 | 22,363 | 16,859 | 16,362 | 20,997 | 20,855 | 22,558 | 20,063 | 20,946 | |
| 1300 | 22,258 | 16,984 | 14,782 | 18,753 | 20,154 | 20,875 | 20,616 | 22,443 | 16,292 | 16,605 | 21,009 | 20,878 | 21,831 | 19,912 | 20,510 | |
| 1400 | 21,797 | 16,391 | 14,484 | 19,023 | 19,845 | 20,745 | 20,287 | 22,320 | 15,806 | 16,521 | 20,479 | 20,628 | 22,132 | 19,280 | 20,489 | |
| 1500 | 20,707 | 15,752 | 14,155 | 18,662 | 19,619 | 20,322 | 19,779 | 21,822 | 15,402 | 16,419 | 20,480 | 20,468 | 21,451 | 19,296 | 20,494 | |
| 1600 | 20,125 | 15,243 | 14,165 | 18,220 | 19,304 | 19,688 | 19,427 | 20,897 | 15,056 | 16,771 | 20,016 | 20,341 | 20,504 | 18,384 | 19,425 | |
| 1700 | 19,938 | 16,024 | 14,005 | 18,201 | 19,139 | 19,520 | 18,978 | 20,389 | 14,771 | 16,560 | 19,739 | 20,091 | 19,824 | 18,287 | 18,900 | |
| 1800 | 20,031 | 16,329 | 14,759 | 18,628 | 19,284 | 19,387 | 18,821 | 20,057 | 15,063 | 16,723 | 19,828 | 20,132 | 19,714 | 18,413 | 19,090 | |
| 1900 | 20,802 | 16,663 | 15,703 | 18,698 | 19,688 | 19,746 | 19,204 | 20,556 | 16,193 | 17,589 | 20,636 | 20,655 | 20,950 | 19,056 | 19,683 | |
| 2000 | 20,555 | 16,475 | 15,828 | 18,268 | 19,370 | 19,267 | 18,718 | 20,334 | 16,417 | 17,704 | 20,151 | 20,672 | 20,748 | 18,791 | 19,473 | |
| 2100 | 20,615 | 16,319 | 15,519 | 17,796 | 19,054 | 19,030 | 18,544 | 20,309 | 16,361 | 17,556 | 19,802 | 20,270 | 20,419 | 18,492 | 19,262 | |
| 2200 | 19,975 | 15,987 | 14,698 | 17,193 | 18,420 | 18,473 | 17,946 | 19,928 | 16,072 | 16,787 | 18,911 | 19,508 | 19,676 | 17,947 | 18,965 | |
| 2300 | 19,129 | 15,440 | 14,286 | 15,925 | 17,549 | 17,445 | 17,375 | 18,576 | 15,689 | 15,929 | 18,039 | 18,386 | 18,525 | 17,073 | 17,509 | |
| 2400 | 17,507 | 14,639 | 14,488 | 15,504 | 16,869 | 16,939 | 17,236 | 17,109 | 14,987 | 15,930 | 17,676 | 17,873 | 17,954 | 16,446 | 15,939 | |
| otal | 493,748 | 400,835 | 346,867 | 414,071 | 435,285 | 451,305 | 444,355 | 481,668 | 383,245 | 380,338 | 455,934 | 462,471 | 481,163 | 446,282 | 444,545 | |
| | | | | | | | | | | | | | | | | |
| 5 | Saturday S | unday I | Monday 1 | Tuesday N | Nednesday 7 | Thursday I | Friday S | Saturday S | lunday l | Monday . | Tuesday V | Vednesday | Thursday I | Friday | Saturday S | Sunday |
| ate | aturday S 2/16/2019 | unday I 2/17/2019 | Monday 7 2/18/2019 | Tuesday 2/19/2019 | Nednesday 2/20/2019 | Thursday 2/21/2019 | riday 2/22/2019 | Saturday S 2/23/2019 | unday 2/24/2019 | Monday 2/25/2019 | Tuesday V 2/26/2019 | Vednesday 2/27/2019 | Thursday I 2/28/2019 | Friday 3/1/2019 | Saturday S 3/2/2019 | |
| ate our | 2/16/2019 | 2/17/2019 | 2/18/2019 | 2/19/2019 | 2/20/2019 | 2/21/2019 | 2/22/2019 | 2/23/2019 | 2/24/2019 | 2/25/2019 | 2/26/2019 | 2/27/2019 | 2/28/2019 | | | |
| ate our 100 | 2/16/2019 15,185 | 2/17/2019 15,199 | 2/18/2019 16,665 | 2/19/2019 17,503 | 2/20/2019 17,260 | 2/21/2019 | 2/22/2019 | 2/23/2019 14,952 | 2/24/2019 13,487 | 2/25/2019 17,072 | 2/26/2019 17,108 | 2/27/2019 | 2/28/2019 16,755 | | | |
| ate our 100 200 | 2/16/2019 15,185 14,837 | 2/17/2019 15,199 14,964 | 2/18/2019 16,665 16,331 | 2/19/2019 17,503 17,094 | 2/20/2019 17,260 16,867 | 2/21/2019 16,642 15,972 | 2/22/2019 16,684 16,229 | 2/23/2019 14,952 14,605 | 2/24/2019 13,487 13,082 | 2/25/2019 17,072 16,786 | 2/26/2019 17,108 16,623 | 2/27/2019 17,642 16,992 | 2/28/2019 16,755 16,166 | 3/1/2019 | | |
| ate our 100 200 300 | 2/16/2019 15,185 14,837 14,644 | 2/17/2019 15,199 14,964 14,722 | 2/18/2019 16,665 16,331 16,305 | 2/19/2019 17,503 17,094 16,922 | 2/20/2019 17,260 16,867 16,793 | 2/21/2019 16,642 15,972 16,116 | 2/22/2019 16,684 16,229 16,295 | 2/23/2019 14,952 14,605 14,424 | 2/24/2019 13,487 13,082 12,692 | 2/25/2019 17,072 16,786 16,861 | 2/26/2019 17,108 16,623 16,893 | 2/27/2019 17,642 16,992 17,188 | 2/28/2019 16,755 16,166 16,088 | 3/1/2019 | | |
| ate our 100 200 | 2/16/2019 15,185 14,837 14,644 14,579 | 2/17/2019 15,199 14,964 14,722 14,618 | 2/18/2019 16,665 16,331 | 2/19/2019 17,503 17,094 16,922 16,744 | 2/20/2019 17,260 16,867 16,793 16,586 | 2/21/2019 16,642 15,972 | 2/22/2019 16,684 16,229 16,295 16,007 | 2/23/2019 14,952 14,605 | 2/24/2019 13,487 13,082 12,692 12,502 | 2/25/2019 17,072 16,786 | 2/26/2019 17,108 16,623 | 2/27/2019 17,642 16,992 | 2/28/2019 16,755 16,166 | 3/1/2019 | | |
| ate our 200 300 400 | 2/16/2019 15,185 14,837 14,644 | 2/17/2019 15,199 14,964 14,722 | 2/18/2019 16,665 16,331 16,305 16,235 | 2/19/2019 17,503 17,094 16,922 | 2/20/2019 17,260 16,867 16,793 | 2/21/2019 16,642 15,972 16,116 15,973 | 2/22/2019 16,684 16,229 16,295 | 2/23/2019 14,952 14,605 14,424 14,191 | 2/24/2019 13,487 13,082 12,692 | 2/25/2019 17,072 16,786 16,861 16,937 | 2/26/2019 17,108 16,623 16,893 16,847 | 2/27/2019 17,642 16,992 17,188 17,035 | 2/28/2019 16,755 16,166 16,088 16,064 | 3/1/2019 | | |
| ate our 200 300 400 500 | 2/16/2019 15,185 14,837 14,644 14,579 14,836 | 2/17/2019 15,199 14,964 14,722 14,618 14,721 | 2/18/2019 16,665 16,331 16,305 16,235 16,488 | 2/19/2019 17,503 17,094 16,922 16,744 17,125 | 2/20/2019 17,260 16,867 16,793 16,586 17,097 | 2/21/2019 16,642 15,972 16,116 15,973 16,703 | 2/22/2019 16,684 16,229 16,295 16,007 16,386 | 2/23/2019 14,952 14,605 14,424 14,191 14,367 | 2/24/2019 13,487 13,082 12,692 12,502 12,554 | 2/25/2019 17,072 16,786 16,861 16,937 17,689 | 2/26/2019 17,108 16,623 16,893 16,847 17,179 | 2/27/2019 17,642 16,992 17,188 17,035 17,196 | 2/28/2019 16,755 16,166 16,088 16,064 16,476 | 3/1/2019 | | |
| ate bur 100 200 300 400 500 600 | 2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 | 2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 | 2/18/2019 16,665 16,331 16,305 16,235 16,488 17,420 | 2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 | 2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 | 2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 | 2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 | 2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 | 2/24/2019 13,487 13,082 12,692 12,502 12,554 12,715 | 2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 | 2/26/2019 17,108 16,623 16,893 16,847 17,179 18,056 | 2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 | 2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 | 3/1/2019 | | |
| te ur 100 200 300 400 500 600 700 | 2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 | 2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 | 2/18/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 | 2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 | 2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 | 2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 | 2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 | 2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 | 2/24/2019 13,487 13,082 12,692 12,502 12,554 12,715 13,240 | 2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 | 2/26/2019 17,108 16,623 16,893 16,847 17,179 18,056 19,774 | 2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 | 2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 | 3/1/2019 | | |
| tte our 200 300 400 500 600 700 800 900 1000 | 2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 | 2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 | 2/18/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 | 2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 | 2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 | 2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,584 | 2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 | 2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 | 2/24/2019 13,487 13,082 12,692 12,502 12,554 12,715 13,240 13,979 | 2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 21,736 | 2/26/2019 17,108 16,623 16,893 16,847 17,179 18,056 19,774 20,992 21,359 21,499 | 2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 | 2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 | 3/1/2019 | | |
| tte our 200 300 400 500 600 700 800 900 1000 1100 | 2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 | 2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740 | 2/18/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 | 2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 | 2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286 | 2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,584 20,204 | 2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 | 2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 | 2/24/2019 13,487 13,082 12,692 12,552 12,554 12,715 13,240 13,979 14,673 15,394 16,143 | 2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 | 2/26/2019 17,108 16,623 16,893 16,847 17,179 18,056 19,774 20,992 21,359 21,499 21,499 21,503 | 2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 | 2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 | 3/1/2019 | | |
| te ur 200 300 400 500 600 700 800 900 1000 1100 1200 | 2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 | 2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,644 16,740 17,054 | 2/18/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,760 | 2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 | 2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286 21,286 21,027 | 2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,204 20,089 19,654 | 2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,689 | 2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 | 2/24/2019 13,487 13,082 12,692 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 | 2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 21,736 21,971 21,641 | 2/26/2019 17,108 16,623 16,893 16,847 17,179 18,056 19,774 20,992 21,359 21,499 21,503 21,260 | 2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 | 2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636 | 3/1/2019 | | |
| te ur 100 200 300 400 500 600 700 800 900 1000 1100 1100 1200 1300 | 2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 17,891 | 2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,925 | 2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,760 20,848 | 2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 | 2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286 21,286 21,027 21,357 | 2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,204 20,089 19,694 19,834 | 2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,689 19,470 | 2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 | 2/24/2019 13,487 13,082 12,692 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 | 2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 21,736 21,971 21,641 21,641 21,231 | 2/26/2019 17,108 16,623 16,843 16,843 16,847 17,179 18,056 19,774 20,992 21,359 21,499 21,503 21,260 21,450 | 2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,344 20,904 20,312 | 2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636 19,425 | 3/1/2019 | | |
| te ur 200 300 400 500 600 700 800 900 1000 1100 1100 1300 1400 | 2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 18,424 17,891 17,519 | 2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,925 16,923 | 2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,123 21,265 21,760 20,848 20,215 | 2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 20,500 | 2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286 21,286 21,287 21,357 21,357 | 2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,204 20,089 19,694 19,694 19,634 19,281 | 2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,689 19,470 19,223 | 2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 15,439 | 2/24/2019 13,487 13,082 12,692 12,502 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 16,555 | 2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 21,736 21,971 21,641 21,231 20,426 | 2/26/2019 17,108 16,623 16,847 17,179 18,056 19,774 20,992 21,359 21,499 21,503 21,499 21,503 21,450 21,450 | 2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 20,312 20,080 | 2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636 19,425 19,602 | 3/1/2019 | | |
| tte 100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 | 2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 17,891 17,519 16,859 | 2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,923 16,923 16,597 | 2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,760 20,848 20,215 19,378 | 2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 20,500 19,993 | 2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286 21,027 21,037 21,037 20,752 | 2/21/2019 16,642 15,972 16,116 15,973 17,649 19,222 20,484 20,204 20,089 19,694 19,834 19,834 19,834 19,831 | 2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,689 19,470 19,423 18,721 | 2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 15,439 15,780 | 2/24/2019 13,487 13,082 12,692 12,552 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 16,555 16,764 | 2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 21,736 21,971 21,641 21,231 20,426 20,467 | 2/26/2019 17,108 16,623 16,893 16,847 17,179 18,056 19,774 20,992 21,359 21,459 21,459 21,450 21,450 21,476 20,494 | 2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 20,312 20,080 19,516 | 2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636 19,425 19,602 19,341 | 3/1/2019 | | |
| tte 100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600 | 2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 17,891 17,519 16,659 16,743 | 2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,925 16,925 16,925 16,858 | 2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,760 20,848 20,215 19,378 19,594 | 2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 20,500 19,993 19,143 | 2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,027 21,357 21,037 21,037 20,752 20,354 | 2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,204 20,089 19,684 19,834 19,834 19,834 18,348 | 2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,289 19,470 19,223 18,721 17,579 | 2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 15,439 15,780 15,525 | 2/24/2019 13,487 13,082 12,692 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 16,555 16,764 16,670 | 2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 21,736 21,971 21,641 21,231 20,426 20,467 19,359 | 2/26/2019 17,108 16,623 16,847 17,179 18,056 19,774 20,992 21,359 21,499 21,503 21,260 21,450 21,450 21,450 | 2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 20,312 20,080 19,516 18,504 | 2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636 19,425 19,602 19,341 18,256 | 3/1/2019 | | |
| tte Jur 100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600 1700 | 2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 17,891 17,519 16,859 16,743 16,458 | 2/17/2019 15,199 14,964 14,722 14,618 14,722 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,925 16,923 16,597 16,658 17,135 | 2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,760 20,048 20,215 19,378 19,554 19,554 | 2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 20,500 19,993 19,143 18,602 | 2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286 21,027 21,357 21,037 20,752 20,354 20,149 | 2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,204 20,089 19,694 19,694 19,834 19,281 18,991 18,348 18,537 | 2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,689 19,470 19,223 18,721 17,579 17,212 | 2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 15,439 15,780 15,525 15,650 | 2/24/2019 13,487 13,082 12,692 12,502 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 16,555 16,764 16,670 17,050 | 2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 21,736 21,971 21,641 21,641 21,231 20,426 20,467 19,359 18,777 | 2/26/2019 17,108 16,623 16,843 16,847 17,179 18,056 19,774 20,992 21,559 21,499 21,559 21,499 21,559 21,450 21,450 21,450 21,450 21,450 20,494 20,135 20,162 | 2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 20,312 20,080 19,516 18,504 19,198 | 2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636 19,425 19,632 19,636 19,425 19,644 18,256 18,448 | 3/1/2019 | | |
| te ur 100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600 1700 800 | 2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 17,891 17,519 16,859 16,743 16,458 16,771 | 2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,925 16,923 16,858 17,135 17,596 | 2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,760 20,848 20,215 19,574 19,593 19,593 19,668 | 2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 20,500 19,993 19,143 18,602 19,182 | 2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286 21,027 21,357 21,037 20,752 20,354 20,149 20,096 | 2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,204 20,089 19,694 19,694 19,634 19,834 19,281 18,991 18,348 18,537 18,562 | 2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,689 19,470 19,223 18,721 17,579 17,212 16,881 | 2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 15,439 15,780 15,525 15,650 15,788 | 2/24/2019 13,487 13,082 12,692 12,502 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 16,555 16,764 16,670 17,050 17,585 | 2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 21,936 21,936 21,937 1,937 21,641 21,231 20,426 20,467 19,359 18,777 18,817 | 2/26/2019 17,108 16,623 16,847 17,179 18,056 19,774 20,992 21,359 21,499 21,503 21,499 21,503 21,499 21,503 21,450 21,450 21,450 21,450 21,176 20,484 20,185 | 2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 20,312 20,080 19,516 18,504 19,198 18,919 | 2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636 19,425 19,602 19,341 18,256 18,448 18,350 | 3/1/2019 | | |
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| ate pur 200 200 300 400 500 600 700 800 900 1000 1100 1200 1400 1500 1400 1500 1600 1500 1600 1900 2200 2200 | 2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 17,891 17,519 16,859 16,743 16,458 16,771 17,388 17,412 17,404 16,980 | 2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,925 16,923 16,858 17,135 17,596 18,229 18,327 18,045 17,422 | 2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,123 21,265 21,760 20,848 20,215 19,593 19,593 19,593 19,668 20,364 20,284 20,284 19,867 19,071 | 2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 20,500 19,993 19,143 18,602 19,182 20,369 20,219 19,982 19,298 | 2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286 21,027 21,357 21,037 20,354 20,149 20,096 20,396 19,937 19,935 18,373 | 2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,204 20,089 19,694 19,694 19,694 19,834 19,281 18,348 18,537 18,562 19,125 19,192 19,185 18,656 | 2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,689 19,470 19,223 18,721 17,579 17,212 16,881 17,786 18,077 18,077 17,755 | 2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 15,439 15,780 15,525 15,650 15,788 16,379 16,245 16,000 15,381 | 2/24/2019 13,487 13,082 12,692 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 16,555 16,6764 16,670 17,050 17,585 18,050 18,346 18,346 18,190 17,820 | 2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 21,936 21,936 21,937 1,9359 21,736 21,971 21,641 20,426 20,467 19,359 18,777 18,817 20,264 20,372 20,005 19,046 | 2/26/2019 17,108 16,623 16,893 16,847 17,179 18,056 19,774 20,992 21,359 21,499 21,503 21,499 21,503 21,499 21,503 21,450 21,450 21,450 21,450 21,450 21,450 21,450 21,450 20,162 20,185 20,587 20,542 20,147 19,619 | 2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 20,312 20,080 19,516 18,504 19,198 18,919 19,655 19,781 19,566 18,768 | 2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636 19,425 19,602 19,341 18,256 18,448 18,350 19,078 19,311 19,224 18,654 | 3/1/2019 | | |
| te ur 200 300 400 500 600 700 800 900 1000 1000 1100 1200 1300 1400 1500 1600 1700 1800 1900 2000 2100 2200 2300 | 2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 17,891 16,689 16,743 16,458 16,771 17,388 17,412 17,404 16,980 16,281 | 2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,923 16,697 16,858 17,135 17,596 18,327 18,045 17,422 16,673 | 2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,760 20,848 20,215 19,378 19,594 19,593 19,668 20,364 20,284 19,867 19,071 18,127 | 2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 20,500 19,993 19,143 18,602 19,182 20,369 20,219 19,982 19,928 18,345 | 2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,027 21,357 21,037 20,752 20,354 20,096 20,396 19,937 19,335 18,373 17,542 | 2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,089 19,684 19,834 19,834 19,834 18,591 18,548 18,557 19,125 19,125 19,125 19,125 19,125 19,125 19,1677 | 2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,283 18,721 17,579 17,212 16,881 17,786 18,077 18,077 18,077 18,077 18,077 18,077 | 2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 15,439 15,780 15,525 15,650 15,788 16,379 16,245 16,000 15,381 14,768 | 2/24/2019 13,487 13,082 12,692 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 16,555 16,764 16,670 17,585 18,050 18,346 18,190 17,820 17,362 | 2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 21,736 21,971 21,641 21,231 20,426 20,467 19,359 18,777 18,817 19,359 18,777 120,264 20,372 20,005 19,046 17,944 | 2/26/2019 17,108 16,623 16,847 17,179 18,056 19,774 20,992 21,359 21,459 21,459 21,450 21,450 21,450 21,450 21,450 21,455 20,185 20,185 20,587 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20, | 2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 20,312 20,080 19,516 18,504 19,198 18,919 19,655 19,781 19,565 19,781 | 2/26/2019 16.755 16.166 16.088 16.064 16.476 17.458 19.294 20.419 21.030 19.950 20.375 19.636 19.425 19.602 19.341 18.256 18.448 18.350 19.078 19.311 19.224 18.654 17.614 | 3/1/2019 | | |
| ate Dur 100 200 300 400 500 600 700 800 900 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 2000 | 2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 17,891 17,519 16,859 16,743 16,458 16,771 17,388 17,412 17,404 16,980 | 2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,925 16,923 16,858 17,135 17,596 18,229 18,327 18,045 17,422 | 2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,123 21,265 21,760 20,848 20,215 19,593 19,593 19,593 19,668 20,364 20,284 20,284 19,867 19,071 | 2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 20,500 19,993 19,143 18,602 19,182 20,369 20,219 19,982 19,298 | 2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286 21,027 21,357 21,037 20,354 20,149 20,096 20,396 19,937 19,935 18,373 | 2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,204 20,089 19,694 19,694 19,694 19,834 19,281 18,348 18,537 18,562 19,125 19,192 19,185 18,656 | 2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,689 19,470 19,223 18,721 17,579 17,212 16,881 17,786 18,077 18,077 17,755 | 2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 15,439 15,780 15,525 15,650 15,788 16,379 16,245 16,000 15,381 | 2/24/2019 13,487 13,082 12,692 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 16,555 16,6764 16,670 17,050 17,585 18,050 18,346 18,346 18,190 17,820 | 2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 21,936 21,936 21,937 1,9359 21,736 21,971 21,641 20,426 20,467 19,359 18,777 18,817 20,264 20,372 20,005 19,046 | 2/26/2019 17,108 16,623 16,893 16,847 17,179 18,056 19,774 20,992 21,359 21,499 21,503 21,499 21,503 21,499 21,503 21,450 21,450 21,450 21,450 21,450 21,450 21,450 21,450 20,162 20,185 20,587 20,542 20,147 19,619 | 2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 20,312 20,080 19,516 18,504 19,198 18,919 19,655 19,781 19,566 18,768 | 2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636 19,425 19,602 19,341 18,256 18,448 18,350 19,078 19,311 19,224 18,654 | 3/1/2019 | | |
| late our 200 300 400 500 600 700 800 1000 1000 1200 1200 1200 1200 120 | 2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 17,891 16,689 16,743 16,458 16,771 17,388 17,412 17,404 16,980 16,281 | 2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,923 16,697 16,858 17,135 17,596 18,327 18,045 17,422 16,673 | 2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,760 20,848 20,215 19,378 19,594 19,593 19,668 20,364 20,284 19,867 19,071 18,127 | 2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 20,500 19,993 19,143 18,602 19,182 20,369 20,219 19,982 19,928 18,345 | 2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,027 21,357 21,037 20,752 20,354 20,096 20,396 19,937 19,335 18,373 17,542 | 2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,089 19,684 19,834 19,834 19,834 18,591 18,548 18,557 19,125 19,125 19,125 19,125 19,125 19,125 19,1677 | 2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,283 18,721 17,579 17,212 16,881 17,786 18,077 18,077 18,077 18,077 18,077 18,077 | 2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 15,439 15,780 15,525 15,650 15,788 16,379 16,245 16,000 15,381 14,768 | 2/24/2019 13,487 13,082 12,692 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 16,555 16,764 16,670 17,585 18,050 18,346 18,190 17,820 17,362 | 2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 21,736 21,971 21,641 21,231 20,426 20,467 19,359 18,777 18,817 20,264 20,0372 20,005 19,046 17,944 17,503 | 2/26/2019 17,108 16,623 16,847 17,179 18,056 19,774 20,992 21,359 21,459 21,459 21,450 21,450 21,450 21,450 21,450 21,455 20,185 20,185 20,587 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20,542 20,145 20,547 20, | 2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 20,312 20,080 19,516 18,504 19,198 18,919 19,655 19,781 19,565 19,781 19,565 18,768 17,793 17,116 | 2/26/2019 16.755 16.166 16.088 16.064 16.476 17.458 19.294 20.419 21.030 19.950 20.375 19.636 19.425 19.602 19.341 18.256 18.448 18.350 19.078 19.311 19.224 18.654 17.614 | 3/1/2019 | | Sunday 3/3/2019 - - - - - - - - - - - - - |







RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

| 2019 APRIL BILLING - ELECTI | RIC PSC | AF - BILL | ING COMPA | RISIONS TO F | PRIOR PERIO | D | S | | | | |
|--------------------------------------|--------------------|--------------|-------------------|-----------------|----------------|-------|--------------|--------------|------------|-----------------|----------------|
| Rate Comparisons to Prior Month a | | | | | | | | | | | |
| · · · · · | | | Current | Prior Month | Prior Year | | | | Current | Prior Month | Prior Year |
| | Service | Service | April | March | April | | Service | Service | April | March | April |
| Customer Type | <u>Usage</u> | <u>Units</u> | 2019 Rate | 2019 Rate | 2018 Rate | | <u>Usage</u> | <u>Units</u> | 2019 Rate | 2019 Rate | 2018 Rate |
| Customer Type -> | | RESIDE | ENTIAL USE | R - (w/Gas Hea | at) | | | RESID | ENTIAL USE | R - (All Electi | ric) |
| Customer Charge | | | \$6.00 | \$6.00 | \$6.00 | | | | \$6.00 | \$6.00 | \$6.00 |
| Distribution Energy Charge | | | \$20.93 | \$20.93 | \$20.93 | | | | \$33.39 | \$33.39 | \$33.39 |
| Distribution Demand Charge | | | + | + | + | | | | + | + | , |
| Power Supply Energy Charge | 978 | kWh | \$71.20 | \$71.20 | \$71.20 | | 1,976 | kWh | \$143.85 | \$143.85 | \$143.85 |
| Power Supply Demand Charge | | | · · · | | · · · | | , | | | , | , |
| PSCAF - Monthly Factor | 978 | kWh | \$17.30 | \$18.63 | \$14.75 | | 1,976 | kWh | \$34.96 | \$37.64 | \$29.80 |
| kWH Tax- Level 1 | 978 | kWh | \$4.55 | \$4.55 | \$4.55 | | 1,976 | kWh | \$9.19 | \$9.19 | \$9.19 |
| kWH Tax- Level 2 | - | | | | , ,, | | , - | | | · · · · · | |
| kWH Tax- Level 3 | | | | | | | | | | | |
| Total Electric | | | \$119.98 | \$121.31 | \$117.43 | | | | \$227.39 | \$230.07 | \$222.23 |
| Water | 6 | CCF | \$55.35 | \$55.35 | \$50.55 | | 11 | CCF | \$91.89 | \$91.89 | \$83.14 |
| Sewer (w/Stm.Sew. & Lat.) | 6 | CCF | \$74.13 | \$74.13 | \$70.89 | | 11 | CCF | \$104.83 | \$104.83 | \$98.89 |
| Storm Water (Rate/ERU) | | 001 | \$9.50 | \$9.50 | \$9.50 | | | 001 | \$9.50 | \$9.50 | \$9.50 |
| Refuse (Rate/Service) | | | \$18.00 | \$18.00 | \$18.00 | | | | \$18.00 | \$18.00 | \$18.00 |
| | | I | | | | | | | | | |
| Sub-Other Services | | | \$156.98 | \$156.98 | \$148.94 | | | | \$224.22 | \$224.22 | \$209.53 |
| Total Billing - All Services | | | \$276.96 | \$278.29 | \$266.37 | | | | \$451.61 | \$454.29 | \$431.76 |
| Verification Totals-> | | | \$276.96 | \$278.29 | \$266.37 | | | | \$451.61 | \$454.29 | \$431.76 |
| | | | | Cr.Mo to Pr.Mo | Cr.Yr to Pr.Yr | | | | | Cr.Mo to Pr.Mo | Cr.Yr to Pr.Yr |
| Dollar Chg.to Prior Periods | | | | -\$1.33 | \$10.59 | | | | | -\$2.68 | \$19.85 |
| % Inc/Dec(-) to Prior Periods | | | | -0.48% | 3.98% | | | | | -0.59% | 4.60% |
| | ==== | = = = = = | ====== | ========= | | : = : | = = = = = | = = = = = | ====== | ========= | ======== |
| Cost/kWH - Electric | 978 | kWh | \$0.12268 | \$0.12404 | \$0.12007 | | 1,976 | kWh | \$0.11508 | \$0.11643 | \$0.11246 |
| % Inc/Dec(-) to Prior Periods | | | φ0.12200 | -1.10% | 2.17% | | ., | | φ0.11000 | -1.16% | 2.33% |
| Cost/CCF - Water | 6 | CCF | \$9.22500 | \$9.22500 | \$8.42500 | | 11 | CCF | \$8.35364 | \$8.35364 | \$7.55818 |
| Cost/GALLONS - Water | 4,488 | GAL | \$9.22500 | \$9.22500 | \$0.01126 | | 8,229 | GAL | \$0.01117 | \$0.01117 | \$0.01010 |
| % Inc/Dec(-) to Prior Periods | - , -00 | UAL | ψυ.υτ200 | 0.00% | 9.50% | | 0,223 | UAL | ψυ.υτττ/ | 0.00% | 10.52% |
| | | | | | | | | | | | |
| Cost/CCF - Sewer | 6 | CCF | \$12.35500 | \$12.35500 | \$11.81500 | | 11 | CCF | \$9.53000 | \$9.53000 | \$8.99000 |
| Cost/GALLON - Sewer | 4,488 | GAL | \$0.01652 | \$0.01652 | \$0.01580 | | 8,229 | GAL | \$0.01274 | \$0.01274 | \$0.01202 |
| % Inc/Dec(-) to Prior Periods | | | | 0.00% | 4.57% | | | | | 0.00% | 6.01% |
| (Listed Accounts Assume SAME USA) | GE for kWF | and Water | r (CCF) for All B | illing Periods) | | | | | | | |
| (One "1" Unit CCF of Water = "Hundre | | | | <u>,</u> | | | | | | | |
| | | | | | 1 | | | | | | |

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

| 2019 APRIL BILLING - ELECTI | | | | | | | | | | | |
|---|----------|---------|---------------------------------|----------------------------------|-------------------------------------|-----------|-----|-----------|--------------------|--------------------------------------|--------------------------------------|
| Rate Comparisons to Prior Month a | | | | | | | | | | | |
| | | | Current | Prior Month | Prior Year | | | | Current | Prior Month | Prior Year |
| | Service | Service | April | March | April | Servi | се | Service | April | March | April |
| Customer Type | Usage | Units | 2019 Rate | 2019 Rate | 2018 Rate | Usag | | Units | 2019 Rate | 2019 Rate | 2018 Rate |
| <u></u> | | | | | | | | | | | |
| Customer Type -> | CC | OMMERC | IAL USER - | (3 Phase w/De | emand) | | IN | DUSTRI | AL USER - (| 3 Phase w/Der | nand) |
| Customer Charge | | | \$18.00 | \$18.00 | \$18.00 | | | | \$100.00 | \$100.00 | \$100.00 |
| Distribution Energy Charge | 7,040 | kWh | \$38.02 | \$38.02 | \$38.02 | 98,74 | 8 | Reactive | \$2,303.85 | \$2,303.85 | \$2,303.85 |
| Distribution Demand Charge | 20.32 | kW/Dmd | \$92.86 | \$92.86 | \$92.86 | 1510. | .1 | kW/Dmd | \$8,215.30 | \$8,215.30 | \$8,215.30 |
| Power Supply Energy Charge | 7,040 | kWh | \$623.04 | \$623.04 | \$623.04 | 866,1 | 08 | kWh | \$39,165.42 | \$39,165.42 | \$39,165.42 |
| Power Supply Demand Charge | | | | | | | | | \$15,296.55 | \$15,296.55 | \$15,296.55 |
| PSCAF - Monthly Factor | 7,040 | kWh | \$124.54 | \$134.11 | \$106.16 | | | | \$14,555.39 | \$15,674.40 | \$12,407.87 |
| kWH Tax- Level 1 | | | \$9.66 | \$9.66 | \$9.66 | | | | \$9.66 | \$9.66 | \$9.66 |
| kWH Tax- Level 2 | | | \$20.80 | \$20.80 | \$20.80 | | | | \$56.24 | \$56.24 | \$56.24 |
| kWH Tax- Level 3 | | | | | | | | | \$3,087.71 | \$3,087.71 | \$3,087.71 |
| | | - | | | | | | | | | |
| Total Electric | | | \$926.92 | \$936.49 | \$908.54 | | | | \$82,790.12 | \$83,909.13 | \$80,642.60 |
| | | | | | | | | | | | |
| Water | 25 | CCF | \$190.17 | \$190.17 | \$170.92 | 300 | | CCF | \$2,152.61 | \$2,152.61 | \$1,936.11 |
| Sewer (w/Stm.Sew. & Lat.) | 25 | CCF | \$192.19 | \$192.19 | \$177.29 | 300 | | CCF | \$1,880.69 | \$1,880.69 | \$1,717.29 |
| Storm Water (Rate/ERU) | | | \$9.50 | \$9.50 | \$9.50 | | | | \$330.00 | \$330.00 | \$330.00 |
| Refuse (Rate/Service) | | | \$5.00 | \$5.00 | \$5.00 | | | | \$5.00 | \$5.00 | \$5.00 |
| | | - | | | | | | | | | |
| Sub-Other Services | | | \$396.86 | \$396.86 | \$362.71 | | | | \$4,368.30 | \$4,368.30 | \$3,988.40 |
| Total Dilling All Comvises | | - | ¢4 000 70 | ¢4 000 05 | ¢4.074.05 | _ | | | ¢07.450.40 | | ¢04.004.00 |
| Total Billing - All Services Verification Totals-> | | | \$1,323.78 \$1,323.78 | \$1,333.35 \$1,333.35 | \$1,271.25 | | | | \$87,158.42 | \$88,277.43 \$88,277.43 | \$84,631.00 |
| vernication Totals-> | | | \$1,323.78 | | \$1,271.25 <u>Cr.Yr to Pr.Yr</u> | _ | | | \$87,158.42 | | \$84,631.00 <u>Cr.Yr to Pr.Yr</u> |
| Dollar Chg.to Prior Periods | | | | <u>Cr.Mo to Pr.Mo</u> -\$9.57 | \$52.53 | | | | | <u>Cr.Mo to Pr.Mo</u> -\$1,119.01 | \$2,527.42 |
| % Inc/Dec(-) to Prior Periods | | | | -0.72% | 4.13% | | | | | -1.27% | 2.99% |
| | | | | -0.7270 | 4.1370 | | | | | -1.2770 | 2.5570 |
| | ==== | ===== | = = = = = = = = = | ======== | | = = = = = | = = | = = = = = | = = = = = = = = | = = = = = = = = = = = = = | ====== |
| | | | <u> </u> | * • / •••• | * * / *** | | | | <u> </u> | <u> </u> | |
| Cost/kWH - Electric | 7,040 | kWh | \$0.13166 | \$0.13302 | \$0.12905 | 866,1 | 80 | kWh | \$0.09559 | \$0.09688 | \$0.09311 |
| % Inc/Dec(-) to Prior Periods | | | | -1.02% | 2.02% | _ | | | | -1.33% | 2.66% |
| Cost/CCF - Water | 25 | CCF | \$7.60680 | \$7.60680 | \$6.83680 | 300 | | CCF | \$7.17537 | \$7.17537 | \$6.45370 |
| Cost/GALLONS - Water | 18,701 | GAL | \$0.01017 | \$0.01017 | \$0.00914 | 224,4 | | GAL | \$0.00959 | \$0.00959 | \$0.00863 |
| % Inc/Dec(-) to Prior Periods | , | | ψ0.01011 | 0.00% | 11.26% | | | | <i>\</i> 0.00000 | 0.00% | 11.18% |
| | | | | | | | | | | | |
| Cost/CCF - Sewer | 25 | CCF | \$7.68760 | \$7.68760 | \$7.09160 | 300 | | CCF | \$6.26897 | \$6.26897 | \$5.72430 |
| Cost/GALLON - Sewer | 18,701 | GAL | \$0.01028 | \$0.01028 | \$0.00948 | 224,4 | 15 | GAL | \$0.00838 | \$0.00838 | \$0.00765 |
| % Inc/Dec(-) to Prior Periods | | | | 0.00% | 8.40% | | | | | 0.00% | 9.52% |
| (Listed Accounts Assume SAME USA) | <u> </u> | | | | | | | | | | |
| (One "1" Unit CCF of Water = "Hundre | | | | | | | | | | | |
| | <u> </u> | 1 | | | | | | | | | |

| BILLING SUMMARY AND C | ONSUN | IPTION f | or BILLING | CYCLE | - APRIL | <u>, 2019</u> | | | | | | | | |
|---|-----------------|-------------|----------------|-------------|----------------------|----------------------|-----------------|---|-------------------------------|----------------------|--------|--------------------|-------------------------------|----------------------|
| APRIL 2019 - MARCH BILLING WITH FEBRUARY 20 | 9 AMP BIL | LING PERIOD | AND MARCH 2019 | CITY CONSU | IMPTION AND | BILLING DAT | A | | | | | | | |
| | Mar-19 | | | | | Cost / kWH | Apr-18 | | | L | May-18 | | | |
| Class and/or Rate | # of | Mar-19 | Mar-19 | Billed kVa | Cost / kWH | Prior 12 Mo | # of | Apr-18 | Apr-18 | Cost / kWH | # of | May-18 | May-18 | Cost / kWH |
| Schedule Code | Bills | (kWh Usage) | | of Demand | For Month | Average | Bills | (kWh Usage) | Billed | For Month | Bills | (kWh Usage) | Billed | For Month |
| Residential (Dom-In) E1 Residential (Dom-In) w/Ecosmart E1E | 3,333 | 2,465,436 | | 0 | \$0.1260 \$0.1307 | \$0.1259 \$0.1282 | 3,327 | 1,844,873 3,412 | \$230,921.77 \$438.16 | \$0.1252 \$0.1284 | 3,338 | 2,025,759 3,653 | \$250,458.51 \$463.51 | \$0.1236 \$0.1269 |
| Residential (Dom-In - All Electric) E2 | 610 | | | 0 | \$0.1307 | | 606 | 573,242 | \$69,171.99 | | 599 | 614,613 | \$403.51 | |
| Res.(Dom-In - All Elec.) w/Ecosmart E2E | 1 | 526 | | 0 | \$0.1222 | | 1 | 464 | \$59.06 | | 1 | 499 | \$62.77 | |
| | | | | | | I | | | | 1 | | | | 1 |
| Total Residential (Domestic) | 3,952 | 3,302,749 | \$413,039.52 | 0 | \$0.1251 | \$0.1255 | 3,942 | 2,421,991 | \$300,590.98 | \$0.1241 | 3,946 | 2,644,524 | \$324,479.09 | \$0.1227 |
| Residential (Rural-Out) ER1 | 777 | 961,894 | \$125,641.90 | 0 | \$0.1306 | \$0.1318 | 772 | 716,346 | \$92,931.50 | \$0.1297 | 772 | 764,153 | \$98,209.08 | \$0.1285 |
| Residential (Rural-Out) w/Ecosmart ER18 | | | | 0 | \$0.1334 | \$0.1351 | 4 | 2,843 | \$378.47 | \$0.1331 | 4 | 2,900 | \$383.51 | \$0.1322 |
| Residential (Rural-Out - All Electric) ER2 | 371 | 609,784 | \$78,413.48 | 0 | \$0.1286 | \$0.1301 | 376 | 442,647 | \$56,439.39 | \$0.1275 | 375 | 466,587 | \$59,001.30 | \$0.1265 |
| Res. (Rural-Out - All Electric) w/Ecosmar ER28 | | | | 0 | \$0.1286 | \$0.1303 | 2 | 2,323 | \$296.55 | \$0.1277 | 2 | 2,756 | \$346.45 | \$0.1257 |
| Residential (Rural-Out w/Dmd) ER3 | 15 | | | 287 | \$0.1254 | | 16 | | \$3,628.53 | | - | | \$2,837.29 | |
| Residential (Rural-Out - All Electric w/Drr ER4 | 9 | 11,570 | \$1,508.08 | 56 | \$0.1303 | \$0.1295 | 9 | 9,571 | \$1,229.34 | \$0.1284 | 9 | 9,461 | \$1,210.66 | \$0.1280 |
| Total Residential (Rural) | 1,178 | 1,638,642 | \$212,548.61 | 343 | \$0.1297 | \$0.1309 | 1,179 | 1,202,907 | \$154,903.78 | \$0.1288 | 1,178 | 1,268,478 | \$161,988.29 | \$0.1277 |
| | 1,170 | 1,030,042 | \$212,540.01 | 343 | \$0.1257 | ş0.1309 | 1,175 | 1,202,907 | \$154,505.76 | \$0.1200 | 1,170 | 1,200,470 | \$101,500.25 | φ0.1277 |
| Commercial (1 Ph-In - No Dmd) EC2 | 72 | 38,814 | \$6,133.79 | 8 | \$0.1580 | \$0.1595 | 73 | 34,316 | \$5,405.33 | \$0.1575 | 73 | 36,466 | \$5,675.44 | \$0.1556 |
| Commercial (1 Ph-Out - No Dmd) EC20 | 50 | 14,161 | \$2,522.55 | 0 | \$0.1781 | \$0.1976 | 48 | 7,512 | \$1,569.60 | \$0.2089 | 48 | 7,657 | \$1,584.22 | \$0.2069 |
| | | | | | | | | | | | | | | |
| Total Commercial (1 Ph) No Dmd | 122 | 52,975 | \$8,656.34 | 8 | \$0.1634 | \$0.1675 | 121 | 41,828 | \$6,974.93 | \$0.1668 | 121 | 44,123 | \$7,259.66 | \$0.1645 |
| Commercial (1 Ph-In - w/Demand) EC1 | 258 | 330,566 | \$49,985.17 | 1757 | \$0.1512 | \$0.1523 | 259 | 288,035 | \$43,656.94 | \$0.1516 | 260 | 307,573 | \$45,594.90 | \$0.1482 |
| Commercial (1 Ph-Out - w/Demand) EC10 | | | | 181 | \$0.1312 | | 259 | 46,069 | \$6,223.64 | | 200 | 48,846 | \$6,563.38 | |
| | | | | | ψ0.1412 | φ0.1000 | | | ψ0,220.04 | | | | \$0,000.00 | \$0.1044 |
| Total Commercial (1 Ph) w/Demand | 282 | 377,552 | \$56,619.13 | 1,938 | \$0.1500 | \$0.1506 | 284 | 334,104 | \$49,880.58 | \$0.1493 | 285 | 356,419 | \$52,158.28 | \$0.1463 |
| Commercial (3 Ph-Out - No Dmd) EC40 | 2 | 160 | \$57.71 | 4 | \$0.3607 | \$0.1491 | 2 | 80 | \$46.57 | \$0.5821 | 2 | 160 | \$57.04 | \$0.3565 |
| | | | | | | | | | | | | | | |
| Total Commercial (3 Ph) No Dmd | 2 | 160 | \$57.71 | 4 | \$0.3607 | \$0.1491 | 2 | 80 | \$46.57 | \$0.5821 | 2 | 160 | \$57.04 | \$0.3565 |
| | | | | | | | | | | - | | | | |
| Commercial (3 Ph-In - w/Demand) EC3 | 215 | | | 6124 | \$0.1335 | | 205 | 1,352,644 | \$177,660.41 | | 206 | 1,259,932 | \$167,538.58 | \$0.1330 |
| Commercial (3 Ph-Out - w/Demand) EC30 Commercial (3 Ph-Out - w/Dmd.&Sub-St, E3S0 | | | | 1146 390 | \$0.1351 | | 37 | 302,403 | \$40,173.61 | | 37 | 291,806 | \$38,489.64 \$13,817.29 | |
| Commercial (3 Ph-In - w/Demand, No Ta EC3 | | 1,880 | | 390 | \$0.1266 \$0.1350 | | 3 | 116,440 1,840 | \$14,345.25 \$244.53 | | 3 | 112,760 1.560 | \$13,617.29 | |
| | | | | | ψ0.1000 | φ0.1337 | | | | ψ0.1323 | | | φ211.07 | ψ0.1337 |
| Total Commercial (3 Ph) w/Demand | 257 | 2,264,013 | \$301,902.55 | 7,665 | \$0.1333 | \$0.1354 | 246 | 1,773,327 | \$232,423.80 | \$0.1311 | 247 | 1,666,058 | \$220,057.18 | \$0.1321 |
| Large Power (In - w/Dmd & Rct) EL1 | 15 | 1,629,248 | 3 \$176,214.53 | 3544 | \$0.1082 | \$0,1096 | 20 | 1,817,901 | \$205,936.91 | \$0.1133 | 20 | 1,963,523 | \$210,241.35 | \$0.1071 |
| Large Power (In - w/Dmd & Rct, w/SbCr) EL2 | 3 | | | 1900 | \$0.1043 | \$0.1009 | 3 | 969,637 | \$96,304.33 | \$0.0993 | 3 | 1,045,153 | \$100,795.15 | \$0.0964 |
| Large Power (Out - w/Dmd & Rct, w/SbC EL20 | | | | 1002 | \$0.1076 | | 1 | 444,000 | \$47,885.41 | | 1 | 471,600 | \$50,751.07 | \$0.1076 |
| Large Power (In - w/Dmd & Rct, w/SbCr) EL3 | 2 | | | 120 | \$0.1016 | | 2 | 96,895 | \$9,570.11 | | 2 | 90,319 | \$16,168.72 | |
| | | | | | | | | | | | | | | |
| Total Large Power | 21 | 3,107,393 | \$331,787.03 | 6,566 | \$0.1068 | \$0.1082 | 26 | 3,328,433 | \$359,696.76 | \$0.1081 | 26 | 3,570,595 | \$377,956.29 | \$0.1059 |
| Industrial (In - w/Dmd & Rct, w/SbCr) EI1 | 1 | 953,746 | \$93,976.56 | 1828 | \$0.0985 | \$0.0973 | 1 | 992,995 | \$96,681.73 | \$0.0974 | 1 | 1,108,376 | \$103,727.01 | \$0.0936 |
| Industrial (In - w/Dmd & Rct, No/SbCr) El2 | 1 | 679,242 | \$70,650.12 | 1515 | \$0.1040 | \$0.0983 | 1 | 736,520 | \$72,152.25 | \$0.0980 | 1 | 786,160 | \$74,992.99 | \$0.0954 |
| | | | | | | | | | | | | | | |
| Total Industrial | 2 | 1,632,988 | \$164,626.68 | 3,343 | \$0.1008 | \$0.0977 | 2 | 1,729,515 | \$168,833.98 | \$0.0976 | 2 | 1,894,536 | \$178,720.00 | \$0.0943 |
| Interdepartmental (In - No Dmd) ED1 | 9 | 41,855 | 5 \$5,271.19 | 90 | \$0.1259 | \$0.1325 | Q | 48,986 | \$6,069.77 | \$0.1239 | 9 | 47,900 | \$5,970.07 | \$0.1246 |
| Interdepartmental (Out - w/Dmd) ED20 | | | | 0 | \$0.1239 | | 2 | 48,980 | \$0,009.77 | | 2 | | \$5,970.07 | |
| Interdepartmental (In - w/Dmd) ED2 | 27 | | | 0 | \$0.1394 | | 27 | 52,880 | \$7,304.00 | | 27 | 55,096 | \$7,563.78 | |
| Interdepartmental (3Ph-In - w/Dmd) ED3 | 10 | | | 600 | \$0.1280 | | 11 | 247,163 | \$31,549.71 | | 11 | 235,246 | \$29,667.69 | |
| Interdepartmental (Street Lights) EDSI | . 5 | 14,608 | \$1,416.67 | 0 | \$0.0970 | \$0.0933 | 7 | 63,071 | \$5,855.66 | \$0.0928 | 7 | 63,071 | \$5,867.78 | \$0.0930 |
| Interdepartmental (Traffic Signals) EDTS | 8 | 1,474 | \$136.29 | 0 | \$0.0925 | \$0.0925 | 9 | 1,574 | \$145.53 | \$0.0925 | 9 | 1,683 | \$155.62 | \$0.0925 |
| Generators (JV2 Power Cost Only) GJV2 | | 21,704 | | 56 | \$0.0278 | \$0.0000 | 1 | 22,929 | \$567.95 | \$0.0248 | 1 | 23,658 | \$606.35 | \$0.0256 |
| Generators (JV5 Power Cost Only) GJV5 | 0 | C | 0 \$0.00 | 0 | \$0.0000 | \$0.0000 | 1 | 14,121 | \$349.78 | \$0.0248 | 1 | 15,046 | \$399.17 | \$0.0265 |
| Total Interdepartmental | 62 | | \$45,249.65 | 746 | \$0.1231 | \$0.1192 | 67 | 450,973 | \$51,899.46 | \$0.1151 | 67 | 442,083 | \$50,305.00 | \$0.1138 |
| SUB-TOTAL CONSUMPTION & DEMAND | 5,878 | 12,744,059 | \$1,534,487.22 | 20,615 | \$0.1204 | \$0.1192 | 5,869 | 11,283,158 | \$1,325,250.84 | I \$0.1175 | 5,874 | 11,886,976 | \$1,372,980.83 | \$0.1155 |
| | 5,576 | | | | φ0.1204 | φ0.1192 | | ======================================= | \$1,325,250.64 | | | | ========== | φ0.1100 |
| | | | 1 | | 1 | | | | | I | | | | |
| Street Lights (In) SLO | 14 | C | \$13.43 | 0 | \$0.0000 | \$0.0460 | 13 | 0 | \$13.28 | \$0.0000 | 14 | 3,877 | \$30.60 | \$0.0079 |
| Street Lights (Out) SLOO | 2 | C | | 0 | \$0.0000 | | 2 | 0 | \$1.92 | | 2 | 0 | \$1.91 | \$0.0000 |
| | | | | | | | | | | | | | | |
| Total Street Light Only | 40 | | ¢45.05 | - | en nonn | \$0.0E40 | 4 - | | ¢4E 00 | ¢0.0000 | 40 | 0 0 7 7 | ¢00 F4 | |
| Total Street Light Only | | 0 |) \$15.35 | 0 | \$0.0000 | \$0.0519 | | 0 | \$15.20 | \$0.0000 | 16 | 3,877 | \$32.51 | \$0.0084 |
| Total Street Light Only TOTAL CONSUMPTION & DEMAND | 16 5,894 | | | | \$0.0000 \$0.1204 | 1 | 15 5,884 | | \$15.20 \$1,325,266.04 | | | | \$32.51 \$1,373,013.34 | |

BILLING DETERMINANTS

| BILLING SUMMARY AN | ID CO | | | | | | | | | | | | | | | | |
|---|--------------|---------|-------------|-----------------------------|----------------|--------|-------------|----------------|------------|--------|-------------|-----------------------------|-------------------|--------|-------------|----------------|------------|
| APRIL | | | | | | | | | | | | | | | | | |
| 2019 - MARCH BILLING WITH FEBRU | ARY 2019 | í | | | | | | | | | | | | | | | |
| | | Jun-18 | L | | - | Jun-18 | | | | Jul-18 | | | | Aug-18 | | | |
| Class and/or | Rate | # of | Jun-18 | Jun-18 | Cost / kWH | # of | Jun-18 | Jun-18 | Cost / kWH | # of | Jul-18 | Jul-18 | Cost / kWH | # of | Aug-18 | Aug-18 | Cost / kWH |
| Schedule | Code | Bills | (kWh Usage) | Billed | For Month | Bills | (kWh Usage) | Billed | For Month | Bills | (kWh Usage) | Billed | For Month | Bills | (kWh Usage) | Billed | For Month |
| Residential (Dom-In) | E1 | 3,335 | 1,635,032 | \$206,075.76 | \$0.1260 | 3,335 | 1,635,032 | \$206,075.76 | \$0.1260 | 3,338 | 2,295,429 | \$295,529.06 | \$0.1287 | 3,341 | 3,151,485 | \$400,929.74 | \$0.1272 |
| Residential (Dom-In) w/Ecosmart | E1E | 8 | 3,214 | \$413.78 | \$0.1287 | 8 | 3,214 | \$413.78 | \$0.1287 | 8 | 4,978 | \$645.47 | \$0.1297 | 8 | 6,640 | \$850.61 | |
| Residential (Dom-In - All Electric) | E2 | 609 | 393,792 | \$48,468.41 | \$0.1231 | 609 | 393,792 | \$48,468.41 | | 611 | | \$50,714.07 | \$0.1294 | 606 | 481,142 | \$61,772.51 | |
| Res.(Dom-In - All Elec.) w/Ecosmart | E2E | 1 | 440 | \$56.08 | \$0.1275 | 1 | 440 | \$56.08 | \$0.1275 | 1 | 574 | \$74.89 | \$0.1305 | 1 | 809 | \$103.78 | \$0.1283 |
| | | | | | | | | | | | | | | | | | |
| Total Residential (Domestic) | | 3,953 | 2,032,478 | \$255,014.03 | \$0.1255 | 3,953 | 2,032,478 | \$255,014.03 | \$0.1255 | 3,958 | 2,692,977 | \$346,963.49 | \$0.1288 | 3,956 | 3,640,076 | \$463,656.64 | \$0.1274 |
| | | | | | | | | | | | | | | | | | |
| Residential (Rural-Out) | ER1 | 778 | 587,622 | \$77,418.16 | \$0.1317 | 778 | 587,622 | \$77,418.16 | \$0.1317 | 781 | 750,836 | \$101,456.97 | \$0.1351 | 787 | 895,059 | \$120,261.79 | \$0.1344 |
| Residential (Rural-Out) w/Ecosmart | ER1E | 4 | 1,927 | \$268.34 | \$0.1393 | 4 | 1,927 | \$268.34 | \$0.1393 | 4 | 2,824 | \$392.21 | \$0.1389 | 4 | 3,437 | \$471.60 | \$0.1372 |
| Residential (Rural-Out - All Electric) | ER2 | 376 | 340,371 | \$44,096.83 | \$0.1296 | 376 | | \$44,096.83 | \$0.1296 | 375 | | \$53,774.49 | \$0.1341 | 373 | | \$61,942.20 | \$0.1336 |
| Res. (Rural-Out - All Electric) w/Ecosmar | | 2 | | \$252.62 | \$0.1287 | 2 | 1,963 | \$252.62 | \$0.1287 | 2 | | \$269.44 | \$0.1347 | 2 | 2,196 | \$295.76 | \$0.1347 |
| Residential (Rural-Out w/Dmd) | ER3 | 16 | | \$4,559.30 | \$0.1225 | 16 | | \$4,559.30 | \$0.1225 | 16 | | \$3,461.34 | \$0.1305 | 16 | | \$2,231.69 | \$0.1352 |
| Residential (Rural-Out - All Electric w/Drr | ER4 | 9 | 7,732 | \$1,006.25 | \$0.1301 | 9 | 7,732 | \$1,006.25 | \$0.1301 | 9 | 8,050 | \$1,094.00 | \$0.1359 | 9 | 9,150 | \$1,238.53 | \$0.1354 |
| | | | | | <u> </u> | | | | | | | | | | | | |
| Total Residential (Rural) | | 1,185 | 976,825 | \$127,601.50 | \$0.1306 | 1,185 | 976,825 | \$127,601.50 | \$0.1306 | 1,187 | 1,191,308 | \$160,448.45 | \$0.1347 | 1,191 | 1,389,983 | \$186,441.57 | \$0.1341 |
| | | | \square | | | | | | | | | | | | | 1 | |
| Commercial (1 Ph-In - No Dmd) | EC2 | 71 | 31,323 | \$4,977.81 | \$0.1589 | 71 | 31,323 | \$4,977.81 | \$0.1589 | 73 | 34,703 | \$5,661.85 | \$0.1632 | 73 | 35,297 | \$5,773.50 | \$0.1636 |
| Commercial (1 Ph-Out - No Dmd) | EC2O | 48 | 6,691 | \$1,457.49 | \$0.2178 | 48 | 6,691 | \$1,457.49 | \$0.2178 | 48 | 7,605 | \$1,625.00 | \$0.2137 | 48 | 7,870 | \$1,668.23 | \$0.2120 |
| | | | | | | | | | | | | | | | | | |
| Total Commercial (1 Ph) No Dmd | | 119 | 38,014 | \$6,435.30 | \$0.1693 | 119 | 38,014 | \$6,435.30 | \$0.1693 | 121 | 42,308 | \$7,286.85 | \$0.1722 | 121 | 43,167 | \$7,441.73 | \$0.1724 |
| | | | | | 1 | | | | | | | | | | | I | |
| Commercial (1 Ph-In - w/Demand) | EC1 | 261 | 280,232 | \$42,801.57 | \$0.1527 | 261 | 280,232 | \$42,801.57 | \$0.1527 | 260 | 306,074 | \$48,757.18 | \$0.1593 | 261 | 348,059 | \$54,469.26 | \$0.1565 |
| Commercial (1 Ph-Out - w/Demand) | EC10 | 25 | 44.323 | \$5,986.77 | \$0.1351 | 25 | 44,323 | \$5,986.77 | | 25 | | \$6,431.09 | \$0.1416 | 25 | 46,585 | \$6,646.59 | \$0.1427 |
| | | | | | | | | | | | | | | | | | |
| Total Commercial (1 Ph) w/Demand | | 286 | 324,555 | \$48,788.34 | \$0.1503 | 286 | 324,555 | \$48,788.34 | \$0.1503 | 285 | 351,485 | \$55,188.27 | \$0.1570 | 286 | 394,644 | \$61,115.85 | \$0.1549 |
| | | | | , | | | . , | , | | | | 1, | | | | | |
| Commercial (3 Ph-Out - No Dmd) | EC4O | 2 | 160 | \$57.06 | \$0.3566 | 2 | 160 | \$57.06 | \$0.3566 | 2 | 80 | \$47.02 | \$0.5878 | 2 | 40 | \$41.55 | \$1.0388 |
| | 2040 | | | | φ0.0000 | | | | φ0.0000 | | | φ+1.02 | <i>\\\</i> 0.0070 | | | φ+1.00 | φ1.0000 |
| Total Commercial (3 Ph) No Dmd | | 2 | 160 | \$57.06 | \$0.3566 | 2 | 160 | \$57.06 | \$0.3566 | 2 | 80 | \$47.02 | \$0.5878 | 2 | 40 | \$41.55 | \$1.0388 |
| Total Commercial (5 Fil) NO Dilu | | ~ | 100 | \$57.00 | <i>40.3300</i> | - | 100 | \$57.00 | \$0.5500 | - | | φ <i></i> 47.02 | \$0.3070 | | 40 | φ+1.55 | \$1.0500 |
| O - manual (O Dhala - mana) | EC3 | 000 | 1,329,700 | \$470.047.40 | \$0.1330 | 208 | 1 000 700 | ¢470.047.40 | \$0.1330 | 000 | 4 454 400 | ¢004 400 00 | ¢0.4000 | 000 | 4 700 440 | \$007 700 00 | ¢0 4077 |
| Commercial (3 Ph-In - w/Demand) | | 208 | | \$176,847.10 \$34,289,25 | | | 1,329,700 | \$176,847.10 | | 208 | | \$201,102.33 \$37.840.28 | \$0.1386 | 206 | 1,726,146 | \$237,768.88 | \$0.1377 |
| Commercial (3 Ph-Out - w/Demand) | EC3O | 37 | 249,671 | 1. 7 | \$0.1373 | 37 | 249,671 | \$34,289.25 | | 37 | | | \$0.1417 | 37 | 280,489 | \$40,004.85 | |
| Commercial (3 Ph-Out - w/Dmd.&Sub-St | E3SO | 3 | 111,800 | \$13,732.62 | \$0.1228 | 3 | 111,800 | \$13,732.62 | \$0.1228 | 3 | | \$14,950.00 | \$0.1296 | 3 | 123,520 | \$15,953.58 | |
| Commercial (3 Ph-In - w/Demand, No Ta | EC3T | 1 | 1,760 | \$231.87 | \$0.1317 | 1 | 1,760 | \$231.87 | \$0.1317 | 1 | 1,840 | \$378.71 | \$0.2058 | 1 | 5,400 | \$755.48 | \$0.1399 |
| | | | | | | | | | | | | | AA 400- | | | | I |
| Total Commercial (3 Ph) w/Demand | | 249 | 1,692,931 | \$225,100.84 | \$0.1330 | 249 | 1,692,931 | \$225,100.84 | \$0.1330 | 249 | 1,835,379 | \$254,271.32 | \$0.1385 | 247 | 2,135,555 | \$294,482.79 | \$0.1379 |
| | F 1.4 | | 0.040.004 | 0010 011 15 | 00.4074 | | 0.040.004 | A040.044.45 | 00.4074 | | 0.045.540 | A054 000 47 | | | 0.004.700 | 0000 450 50 | |
| Large Power (In - w/Dmd & Rct) | EL1 | 20 | | \$218,841.15 | \$0.1071 | 20 | | \$218,841.15 | \$0.1071 | 20 | | \$251,260.17 | \$0.1134 | 20 | 2,304,703 | \$260,458.58 | \$0.1130 |
| Large Power (In - w/Dmd & Rct, w/SbCr) | EL2 | 3 | 1,039,022 | \$101,982.44 | \$0.0982 | 3 | 1,039,022 | \$101,982.44 | \$0.0982 | 3 | ., | \$111,938.86 | \$0.1027 | 3 | 1,044,331 | \$109,898.03 | \$0.1052 |
| Large Power (Out - w/Dmd & Rct, w/SbC | | 1 | 465,600 | \$50,028.09 | \$0.1074 | 1 | 465,600 | \$50,028.09 | | 1 | 465,600 | \$52,786.32 | \$0.1134 | 1 | 433,200 | \$51,043.08 | \$0.1178 |
| Large Power (In - w/Dmd & Rct, w/SbCr) | EL3 | 2 | 56,601 | \$14,415.51 | \$0.2547 | 2 | 56,601 | \$14,415.51 | \$0.2547 | 2 | 80,064 | \$15,683.06 | \$0.1959 | 2 | 80,568 | \$15,820.11 | \$0.1964 |
| | | | | | | | | | | | | | | | | | |
| Total Large Power | | 26 | 3,604,317 | \$385,267.19 | \$0.1069 | 26 | 3,604,317 | \$385,267.19 | \$0.1069 | 26 | 3,851,469 | \$431,668.41 | \$0.1121 | 26 | 3,862,802 | \$437,219.80 | \$0.1132 |
| | | | | | 1 | | | | | | | | | | | | |
| Industrial (In - w/Dmd & Rct, w/SbCr) | EI1 | 1 | 1,020,923 | \$96,972.73 | \$0.0950 | 1 | 1,020,923 | \$96,972.73 | \$0.0950 | 1 | 1,100,078 | \$109,317.34 | \$0.0994 | 1 | 1,045,201 | \$104,990.65 | \$0.1005 |
| Industrial (In - w/Dmd & Rct, No/SbCr) | EI2 | 1 | 834,510 | \$78,206.94 | \$0.0937 | 1 | 834,510 | \$78,206.94 | \$0.0937 | 1 | 875,036 | \$86,537.35 | \$0.0989 | 1 | 874,860 | \$86,734.40 | \$0.0991 |
| | | | | | | | | | | | | | | | | | |
| Total Industrial | | 2 | 1,855,433 | \$175,179.67 | \$0.0944 | 2 | 1,855,433 | \$175,179.67 | \$0.0944 | 2 | 1,975,114 | \$195,854.69 | \$0.0992 | 2 | 1,920,061 | \$191,725.05 | \$0.0999 |
| | | | | | | | | | | | | | | | | | |
| Interdepartmental (In - No Dmd) | ED1 | 11 | 30,233 | \$4,061.10 | \$0.1343 | 11 | 30,233 | \$4,061.10 | \$0.1343 | 11 | 40,778 | \$5,716.66 | \$0.1402 | 11 | 48,331 | \$6,660.05 | \$0.1378 |
| Interdepartmental (Out - w/Dmd) | ED2O | 2 | | \$73.51 | \$0.1960 | 2 | 375 | \$73.51 | \$0.1960 | 2 | | \$102.15 | \$0.1805 | 2 | 670 | \$117.07 | \$0.1747 |
| Interdepartmental (In - w/Dmd) | ED2 | 27 | 26,820 | \$3,855.19 | \$0.1437 | 27 | 26,820 | \$3,855.19 | \$0.1437 | 28 | 25,027 | \$3,787.47 | \$0.1513 | 30 | 24,525 | \$3,763.69 | \$0.1535 |
| Interdepartmental (3Ph-In - w/Dmd) | ED3 | 11 | | \$28,052.21 | \$0.1309 | 11 | 214,351 | \$28,052.21 | \$0.1309 | 11 | | \$17,385.49 | \$0.1374 | 11 | | \$19,879.21 | \$0.1361 |
| Interdepartmental (Street Lights) | EDSL | 7 | 63,071 | \$5,846.52 | \$0.0927 | 7 | 63,071 | \$5,846.52 | \$0.0927 | 7 | | \$5,867.81 | \$0.0930 | 7 | 63,071 | \$5,865.70 | \$0.0930 |
| Interdepartmental (Traffic Signals) | EDTS | 9 | | \$134.83 | \$0.0925 | 9 | 1,458 | \$134.83 | \$0.0925 | 9 | | \$158.12 | \$0.0925 | 8 | 1,455 | \$134.54 | \$0.0925 |
| Generators (JV2 Power Cost Only) | GJV2 | 1 | 19,731 | \$666.32 | \$0.0338 | 1 | 19,731 | \$666.32 | \$0.0338 | 1 | 16,343 | \$476.89 | \$0.0292 | 1 | 13,628 | \$354.19 | \$0.0260 |
| Generators (JV5 Power Cost Only) | GJV5 | 1 | 12,430 | \$419.76 | \$0.0338 | 1 | 12,430 | \$419.76 | \$0.0338 | 1 | | \$346.48 | \$0.0292 | 1 | 3,327 | \$86.47 | \$0.0260 |
| | | | | | ÷0.0000 | | | | ÷0.0000 | | | | -0.0L0L | | | | ÷0.0200 |
| Total Interdepartmental | | 69 | 368,469 | \$43,109.44 | \$0.1170 | 69 | 368,469 | \$43,109.44 | \$0.1170 | 70 | 285,905 | \$33,841.07 | \$0.1184 | 71 | 301,022 | \$36,860.92 | \$0.1225 |
| | | | | | 1 | | | | | | | | | | | | |
| SUB-TOTAL CONSUMPTION & DEMAN | ND | 5,891 | 10,893,182 | \$1,266,553.37 | \$0.1163 | 5,891 | 10,893,182 | \$1,266,553.37 | \$0.1163 | 5,900 | 12,226,025 | \$1,485,569.57 | \$0.1215 | 5,902 | 13,687,350 | \$1,678,985.90 | \$0.1227 |
| | | | | ============= | | | | ============ | - | | | ============ | | | | ============ | |
| | | · · · · | | | <u></u> | | | | | | | | | I | | | |
| Street Lights (In) | 81.0 | 4.4 | | ¢40.44 | eo 0000 | 4.4 | ~ | 640 44 | ¢0.0000 | 4.4 | | 640 40 | ¢0.0000 | 45 | | ¢40 F0 | ¢0.0000 |
| Street Lights (In) | SLO | 14 | 0 | \$13.44 | | 14 | 0 | \$13.44 | | 14 | 0 | \$13.43 | \$0.0000 | 15 | 0 | \$13.58 | \$0.0000 |
| Street Lights (Out) | SLOO | 2 | 0 | \$1.92 | \$0.0000 | 2 | 0 | \$1.92 | \$0.0000 | 2 | 0 | \$1.91 | \$0.0000 | 2 | 0 | \$1.92 | \$0.0000 |
| Total Street Light Only | | 40 | | 64E 00 | 60.0000 | 40 | | 64E 00 | 60.0000 | 40 | | ¢45.04 | \$0.0000 | 47 | | 64E 20 | 60.0000 |
| Total Street Light Only | | 16 | 0 | \$15.36 | \$0.0000 | 16 | 0 | \$15.36 | \$0.0000 | 16 | 0 | \$15.34 | \$0.0000 | 17 | 0 | \$15.50 | \$0.0000 |
| | | | | | | | | | | | | | . | | | | |
| TOTAL CONSUMPTION & DEMAND | 1 | 5,907 | 10,893,182 | \$1,266,568.73 | \$0.1163 | 5,907 | 10,893,182 | \$1,266,568.73 | \$0.1163 | 5,916 | 12,226,025 | \$1,485,584.91 | \$0.1215 | 5,919 | 13,687,350 | \$1,679,001.40 | \$0.1227 |
| | | ====== | | | | | | | | | | =========== | | | | | |

BILLING DETERMINANTS

| BILLING SUMMARY AN | ID CO | | | | | | | | | | | | | | | | | | |
|---|-------------|--------|----------------------|---------------------------|----------------------|--------|--------------------|---------------------------|----------------------|--------|----------------------|---------------------------|----------------------|--------|-------------|---------------------------|----------------------|-----------------|--------------------|
| APRIL 2019 - MARCH BILLING WITH FEBRUA | NPV 2010 | | | | | | | | | | | | | | | | | | |
| 2019 - MARCH BILLING WITH FEBRUA | 461 2019 | Sep-18 | | | | Oct-18 | | | | Dec-18 | | | | Jan-19 | | | | Feb-19 | |
| Class and/or | Rate | # of | Sep-18 | Sep-18 | Cost / kWH | # of | Oct-18 | Oct-18 | Cost / kWH | # of | Dec-18 | Dec-18 | Cost / kWH | # of | Jan-19 | Jan-19 | Cost / kWH | # of | Feb-19 |
| Schedule Residential (Rem. In) | Code | | (kWh Usage) | Billed | For Month | Bills | (kWh Usage) | Billed | For Month | Bills | (kWh Usage) | Billed | For Month | Bills | (kWh Usage) | Billed | For Month | Bills | (kWh Usage) |
| Residential (Dom-In) Residential (Dom-In) w/Ecosmart | E1 E1E | 3,350 | 3,081,597 6,146 | \$381,317.28 \$768.44 | \$0.1237 \$0.1250 | 3,337 | 3,092,403 6,413 | \$370,556.00 \$774.97 | \$0.1198 \$0.1208 | 3,338 | 1,889,216 3,498 | \$239,798.19 \$454.89 | \$0.1269 \$0.1300 | 3,329 | 2,091,530 | \$272,665.07 \$459.27 | \$0.1304 \$0.1349 | 3,340 | 2,274,677 3,681 |
| Residential (Dom-In - All Electric) | E2 | 612 | 480,532 | \$59,991.48 | | 606 | 477,141 | \$57,716.13 | \$0.1210 | 607 | 462,715 | \$57,459.73 | \$0.1242 | 608 | | \$77,936.27 | \$0.1267 | 610 | 676,299 |
| Res.(Dom-In - All Elec.) w/Ecosmart | E2E | 1 | 944 | \$116.65 | \$0.1236 | 1 | 882 | \$105.98 | \$0.1202 | 1 | 488 | \$62.77 | \$0.1286 | 1 | 585 | \$76.68 | \$0.1311 | 1 | 480 |
| Total Residential (Domestic) | | 3,971 | 3,569,219 | \$442,193.85 | \$0.1239 | 3,952 | 3,576,839 | \$429,153.08 | \$0.1200 | 3,954 | 2,355,917 | \$297,775.58 | \$0.1264 | 3,946 | 2,710,509 | \$351,137.29 | \$0.1295 | 3,959 | 2,955,137 |
| Residential (Rural-Out) | ER1 | 785 | 891,997 | \$116,624.29 | \$0.1307 | 783 | 876,121 | \$111,314.51 | \$0.1271 | 777 | 708,091 | \$93,471.61 | \$0.1320 | 774 | 786,974 | \$106,504.33 | \$0.1353 | 777 | 887,650 |
| Residential (Rural-Out) w/Ecosmart | ER1E | 4 | 3,606 | \$479.65 | \$0.1330 | 4 | 3,496 | \$452.74 | \$0.1295 | 4 | 2,889 | \$389.65 | \$0.1349 | 4 | | \$434.51 | \$0.1382 | 4 | 3,880 |
| Residential (Rural-Out - All Electric) | ER2 | 373 | 461,395 | \$59,978.41 | \$0.1300 | 372 | 450,295 | \$56,878.39 | \$0.1263 | 372 | 423,283 | \$54,944.35 | \$0.1298 | 371 | | \$64,120.63 | \$0.1332 | 371 | 534,467 |
| Res. (Rural-Out - All Electric) w/Ecosmar | ER2E | 2 | 2,179 | \$285.67 | \$0.1311 | 2 | 1,978 | \$253.52 | \$0.1282 | 2 | 2,084 | \$272.23 | \$0.1306 | 2 | _, | \$353.13 | \$0.1331 | 2 | 2,987 |
| Residential (Rural-Out w/Dmd) Residential (Rural-Out - All Electric w/Dm | ER3 ER4 | 16 | 22,592 9.780 | \$2,912.12 \$1,281.92 | \$0.1289 \$0.1311 | 16 | 18,482 8,778 | \$2,340.33 \$1,125.87 | \$0.1266 \$0.1283 | 16 | 74,328 26,753 | \$9,129.46 \$3,321.60 | \$0.1228 \$0.1242 | 16 | | \$19,780.75 \$2,811.78 | \$0.1259 \$0.1294 | 15 | 81,165 12.300 |
| Residential (Rural-Out - All Electric W/Dil | EIN4 | | 9,700 | φ1,201.92 | | | | φ1,123.07 | φ0.1203 | 9 | 20,755 | \$3,321.00 | \$0.1242 | | | φ2,011.70 | φU.1294 | | |
| Total Residential (Rural) | | 1,189 | 1,391,549 | \$181,562.06 | \$0.1305 | 1,186 | 1,359,150 | \$172,365.36 | \$0.1268 | 1,180 | 1,237,428 | \$161,528.90 | \$0.1305 | 1,176 | 1,453,087 | \$194,005.13 | \$0.1335 | 1,178 | 1,522,449 |
| Commercial (1 Ph-In - No Dmd) | EC2 | 73 | 38,745 | \$6,108.85 | \$0.1577 | 74 | 38,826 | \$5,982.15 | \$0.1541 | 72 | 31,350 | \$5,072.66 | \$0.1618 | 72 | 33,835 | \$5,516.43 | \$0.1630 | 72 | 34,992 |
| Commercial (1 Ph-Out - No Dmd) | EC2O | 48 | 7,906 | \$1,644.36 | \$0.2080 | 48 | 7,432 | \$1,551.72 | \$0.2088 | 48 | 11,512 | \$2,120.54 | \$0.1842 | 50 | | \$2,644.10 | \$0.1768 | 50 | 11,714 |
| Total Commercial (4 Dh) No Durit | | | | | 60.4000 | | | | 60 4000 | | | | 60.40-0 | | | | ¢0.40-0 | | |
| Total Commercial (1 Ph) No Dmd | | 121 | 46,651 | \$7,753.21 | \$0.1662 | 122 | 46,258 | \$7,533.87 | \$0.1629 | 120 | 42,862 | \$7,193.20 | \$0.1678 | 122 | 48,790 | \$8,160.53 | \$0.1673 | 122 | 46,706 |
| Commercial (1 Ph-In - w/Demand) | EC1 | 262 | 398,500 | \$59,217.68 | \$0.1486 | 262 | 448,290 | \$63,411.55 | \$0.1415 | 261 | 301,216 | \$47,256.04 | \$0.1569 | 258 | | \$45,278.62 | \$0.1575 | 258 | 307,384 |
| Commercial (1 Ph-Out - w/Demand) | EC10 | 25 | 52,396 | \$7,170.55 | \$0.1369 | 25 | 50,388 | \$6,718.61 | \$0.1333 | 26 | 42,048 | \$5,891.05 | \$0.1401 | 24 | 43,614 | \$6,291.91 | \$0.1443 | 24 | 49,827 |
| Total Commercial (1 Ph) w/Demand | | 287 | 450,896 | \$66,388.23 | \$0.1472 | 287 | 498,678 | \$70,130.16 | \$0.1406 | 287 | 343,264 | \$53,147.09 | \$0.1548 | 282 | 331,031 | \$51,570.53 | \$0.1558 | 282 | 357,211 |
| Commercial (3 Ph-Out - No Dmd) | EC4O | 2 | 40 | \$41.40 | \$1.0350 | 2 | 40 | \$41.25 | \$1.0313 | 2 | 3,360 | \$486.07 | \$0.1447 | 2 | 18,800 | \$2,635.31 | \$0.1402 | 2 | 15,080 |
| Total Commercial (3 Ph) No Dmd | | 2 | 40 | \$41.40 | \$1.0350 | 2 | 40 | \$41.25 | \$1.0313 | 2 | 3,360 | \$486.07 | \$0.1447 | 2 | 18,800 | \$2,635.31 | \$0.1402 | 2 | 15,080 |
| Commercial (3 Ph-In - w/Demand) | EC3 | 205 | 1,852,442 | \$246,545.64 | \$0.1331 | 207 | 1,898,554 | \$247,165.96 | \$0.1302 | 207 | 1,489,381 | \$201,812.93 | \$0,1355 | 214 | 1,695,547 | \$262,209.45 | \$0.1546 | 214 | 1,695,558 |
| Commercial (3 Ph-Out - w/Demand) | EC30 | 37 | 302,193 | \$41,843.55 | \$0.1385 | 37 | 303,888 | \$39,846.47 | \$0.1311 | 37 | 478,436 | \$61,911.19 | \$0.1294 | 37 | | \$56,966.14 | \$0.1357 | 37 | 346,175 |
| Commercial (3 Ph-Out - w/Dmd.&Sub-St. | E3SO | 3 | 126,360 | \$15,879.18 | | 3 | 122,920 | \$14,951.02 | \$0.1216 | 3 | 93,080 | \$11,597.88 | \$0.1246 | 3 | | \$12,496.97 | \$0.1313 | 3 | 97,600 |
| Commercial (3 Ph-In - w/Demand, No Ta | EC3T | 1 | 8,880 | \$1,126.29 | \$0.1268 | 1 | 8,040 | \$998.75 | \$0.1242 | 1 | 4,040 | \$577.48 | \$0.1429 | 1 | 1,680 | \$235.69 | \$0.1403 | 1 | 1,960 |
| Total Commercial (3 Ph) w/Demand | | 246 | 2,289,875 | \$305,394.66 | \$0.1334 | 248 | 2,333,402 | \$302,962.20 | \$0.1298 | 248 | 2,064,937 | \$275,899.48 | \$0.1336 | 255 | 2,212,168 | \$331,908.25 | \$0.1500 | 255 | 2,141,293 |
| Large Power (In - w/Dmd & Rct) | EL1 | 20 | 2,452,238 | \$263,428,77 | \$0.1074 | 20 | 2,560,069 | \$266,286.49 | \$0,1040 | 20 | 2,018,869 | \$221,370.58 | \$0.1097 | 15 | 1,597,489 | \$180,631.84 | \$0.1131 | 15 | 1,478,807 |
| Large Power (In - w/Dmd & Rct, w/SbCr) | EL2 | 3 | 1,127,543 | \$111,927.95 | \$0.0993 | 3 | 1,114,476 | \$107,148.68 | \$0.0961 | 3 | 1,116,708 | \$108,755.82 | \$0.0974 | 3 | | \$110,924.41 | \$0.1082 | 3 | 963,774 |
| Large Power (Out - w/Dmd & Rct, w/SbC | EL2O | 1 | 507,600 | \$54,558.29 | \$0.1075 | 1 | 488,400 | \$51,626.25 | \$0.1057 | 1 | 514,800 | \$54,289.13 | \$0.1055 | 1 | 469,200 | \$52,762.88 | \$0.1125 | 1 | 382,800 |
| Large Power (In - w/Dmd & Rct, w/SbCr) | EL3 | 2 | 80,800 | \$13,357.94 | \$0.1653 | 2 | 79,122 | \$14,827.66 | \$0.1874 | 2 | 67,570 | \$9,376.88 | \$0.1388 | 2 | 58,800 | \$6,223.37 | \$0.1058 | 2 | 61,200 |
| Total Large Power | | 26 | 4,168,181 | \$443,272.95 | \$0.1063 | 26 | 4,242,067 | \$439,889.08 | \$0.1037 | 26 | 3,717,947 | \$393,792.41 | \$0.1059 | 21 | 3,150,979 | \$350,542.50 | \$0.1112 | 21 | 2,886,581 |
| Industrial (In - w/Dmd & Rct, w/SbCr) | El1 | 1 | 1,140,164 | \$108,239.67 | \$0.0949 | 1 | 1,112,529 | \$101,948.30 | \$0.0916 | 1 | 1,028,639 | \$99,197.67 | \$0.0964 | 1 | 979,077 | \$99,325.81 | \$0.1014 | 1 | 756,625 |
| Industrial (In - w/Dmd & Rct, No/SbCr) | El2 | 1 | 916,506 | \$87,069.32 | \$0.0950 | 1 | 920,929 | \$88,265.27 | \$0.0958 | 1 | 860,021 | \$83,657.45 | \$0.0973 | 1 | 759,385 | \$79,525.88 | \$0.1047 | 1 | 709,545 |
| Total Industrial | | 2 | 2,056,670 | \$195,308.99 | \$0.0950 | 2 | 2,033,458 | \$190,213.57 | \$0.0935 | 2 | 1,888,660 | \$182,855.12 | \$0.0968 | 2 | 1,738,462 | \$178,851.69 | \$0.1029 | 2 | 1,466,170 |
| Interdepartmental (In - No Dmd) | ED1 | 10 | 48,027 | \$6,417.77 | | 10 | 27,285 | \$3,867.27 | \$0.1417 | 9 | 30,855 | \$4,238.59 | \$0.1374 | 9 | | \$4,036.98 | \$0.1311 | 10 | 36,732 |
| Interdepartmental (Out - w/Dmd) | ED2O | 2 | 588 | \$103.55 | \$0.1761 | 2 | 387 | \$74.91 | \$0.1936 | 2 | 263 | \$59.43 | \$0.2260 | 2 | | \$58.94 | \$0.2348 | 2 | 289 |
| Interdepartmental (In - w/Dmd) | ED2 ED3 | 29 | 23,590 | \$3,536.12 | \$0.1499 | 28 | 20,986 166,786 | \$3,091.87 \$20,894.12 | \$0.1473 | 27 | 50,475 | \$7,088.03 | \$0.1404 | 29 | | \$9,567.47 | \$0.1437 \$0.1322 | 29 | 75,208 |
| Interdepartmental (3Ph-In - w/Dmd) Interdepartmental (Street Lights) | ED3 EDSL | 10 | 154,527 63.071 | \$20,179.18 \$5,868.82 | \$0.1306 \$0.0931 | 10 | 166,786 | \$20,894.12 \$5,866.74 | \$0.1253 \$0.0930 | 10 | 144,770 14.659 | \$18,717.77 \$1,417.65 | \$0.1293 \$0.0967 | 10 | | \$19,433.31 \$1,408.20 | \$0.1322 \$0.0964 | 10 5 | 152,446 18,020 |
| Interdepartmental (Traffic Signals) | EDTS | 8 | 1,615 | \$149.33 | \$0.0925 | 8 | 1,535 | \$141.91 | \$0.0924 | 8 | 1,746 | \$161.41 | \$0.0924 | 8 | , | \$148.50 | \$0.0925 | 8 | 1,749 |
| Generators (JV2 Power Cost Only) | GJV2 | 1 | 14,354 | \$311.19 | \$0.0217 | 1 | 14,090 | \$382.54 | \$0.0271 | 1 | 18,406 | \$642.92 | \$0.0349 | 1 | 19,321 | \$700.19 | \$0.0362 | 1 | 19,808 |
| Generators (JV5 Power Cost Only) | GJV5 | 1 | 6,673 | \$144.67 | \$0.0217 | 0 | 0 | \$0.00 | \$0.0000 | 0 | 0 | \$0.00 | \$0.0000 | 0 | 0 | \$0.00 | \$0.0000 | 0 | 0 |
| Total Interdepartmental | | 68 | 312,445 | \$36,710.63 | \$0.1175 | 66 | 294,140 | \$34,319.36 | \$0.1167 | 62 | 261,174 | \$32,325.80 | \$0.1238 | 64 | 280,206 | \$35,353.59 | \$0.1262 | 65 | 304,252 |
| SUB-TOTAL CONSUMPTION & DEMAN | ID | 5,912 | 14,285,526 ====== | \$1,678,625.98 ======= | | 5,891 | 14,384,032 | \$1,646,607.93 ====== | \$0.1145 | 5,881 | 11,915,549 ====== | \$1,405,003.65 ====== | \$0.1179 | 5,870 | 11,944,032 | | \$0.1259 | 5,886 | 11,694,879 |
| Street Lights (In) | SLO | 4.4 | 0 | ስላጋ ላላ | \$0.0000 | 4.4 | | ¢40.40 | \$0.0000 | 4.4 | ~ | ቀላር ላላ | \$0.0000 | 4.4 | | ¢40.40 | \$0.0000 | 4.4 | |
| Street Lights (In) Street Lights (Out) | SLOO | 14 | 0 | \$13.44 \$1.91 | \$0.0000 | 14 | 0 | \$13.43 \$1.92 | \$0.0000 | 14 | 0 | \$13.44 \$1.91 | \$0.0000 | 14 | | \$13.43 \$1.91 | \$0.0000 | 14 | 0 |
| | | | | | ÷0.0000 | | | | | | | | ÷0.0000 | | | | +0.0000 | | |
| Total Street Light Only | | 16 | 0 | \$15.35 | \$0.0000 | 16 | 0 | \$15.35 | \$0.0000 | 16 | 0 | \$15.35 | \$0.0000 | 16 | 0 | \$15.34 | \$0.0000 | 16 | 0 |
| TOTAL CONSUMPTION & DEMAND | | 5,928 | 14,285,526 | \$1,678,641.33 | | 5,907 | 14,384,032 | \$1,646,623.28 | | 5,897 | 11,915,549 | | | 5,886 | 11,944,032 | | \$0.1259 | 5,902 ====== | 11,694,879 |
| | | | | | | | | | | | | | | | | | | | |

| Same - MACP ALLAG WITH FEBAL ALL VITE - VIEW TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL All view Non-theory Backdam Case All With - View / View Same / Vi | BILLING SUMMARY AN | ID CO | | | | | | | | | | | |
|--|---|----------|------------------------|----------------------|----------------|------------|----------------|------------|-------------|----------------------------|------------------|---------|-----------|
| Image: biol: Image: bio: Image: biol: Image: biol: </th <th>APRIL 2019 - MARCH BILLING WITH FEBRIL</th> <th>APV 2010</th> <th></th> | APRIL 2019 - MARCH BILLING WITH FEBRIL | APV 2010 | | | | | | | | | | | |
| Diss action Rate Parto Cont (With Ford) Barto Barto Data (Sampha) Cont (With Ford) Ford (With Ford) Fo | 2019 - MARCH BILLING WITH FEBRUA | 4612019 | | | Mar-19 | | | | ΤΟΤΑΙ | ΤΟΤΑΙ | Ava Cost | Ava Num | Ava Per % |
| Sackade Code Pailed For Manual Pailed For Manua Pailed For Manual Pailed | Class and/or | Rate | Feb-19 | Cost / kWH | | Mar-19 | Mar-19 | Cost / kWH | | | | U U | |
| Braceward Dennin Julicerard (C. 1907) Bit 288 (1972) Bit 288 (1972) </th <th></th> | | | | | | | | | | | | | |
| Stackenig Uber, Mir Cosenert File 40128 40129 51012 51012 51012 51012 51012 51012 51022 510120 51020 510120 51020 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<> | | | | | | | | | | | | | |
| Base Description Description <thdescription< th=""> <thde< td=""><td></td><td></td><td></td><td></td><td>-</td><td>3,762</td><td>\$491.53</td><td></td><td></td><td></td><td></td><td>8</td><td></td></thde<></thdescription<> | | | | | - | 3,762 | \$491.53 | | | | | 8 | |
| Base Description Description <thdescription< th=""> <thde< td=""><td></td><td>E2</td><td>\$85,395.38</td><td>\$0.1263</td><td>610</td><td>833,025</td><td></td><td></td><td>6,393,279</td><td></td><td></td><td>608</td><td></td></thde<></thdescription<> | | E2 | \$85,395.38 | \$0.1263 | 610 | 833,025 | | | 6,393,279 | | | 608 | |
| Tool Resolute (Domestic) 38.942.70 39.327.90 94.128 39.4270 39.4270 39.4289.41 59.4285.11 59.42 | | | | | | | | | | | | 1 | 0.0169% |
| Residential (Fugue Cut) ERI 511/20161 60.135 77 60.135 77 70.136 77.20 77.20 77.20 77.20 | · · · · · · · · · · · · · · · · · · · | | | | | | | | | | | | |
| Readerball (Read-Orig) WeitSommel ENT: 502728 50130 440.97 50133 440.907 50130 440.97 50130 440.97 50130 440.97 50130 440.97 50130 440.97 50130 440.97 50130 400.97 400.97 | Total Residential (Domestic) | | \$380,943.56 | \$0.1289 | 3,952 | 3,302,749 | \$413,039.52 | \$0.1251 | 33,934,894 | \$4,259,961.14 | \$0.1255 | 3,954 | 66.9735% |
| Readerball (Read-Orig) WeitSommel ENT: 502728 50130 440.97 50133 440.907 50130 440.97 50130 440.97 50130 440.97 50130 440.97 50130 440.97 50130 440.97 50130 400.97 400.97 | Residential (Rural Out) | ED1 | ¢110.215.41 | ¢0 1242 | 777 | 061 904 | ¢125.641.00 | ¢0 1206 | 0 414 265 | ¢1 240 467 71 | ¢0 1219 | 770 | 12 1966% |
| Reademain (Joras A). At III enders) EP2 97040011 90135 971 00074 0781136 90128 54.527 9704.4864 9107 979 0328 Reademain (Joras A). At III enders with EP2 1501401 90138 0338 23 344 54329 55128 571285 75104686 1017 10 02021 Reademain (Joras A). At Blook of UNE 1501400 10074 100140 | | | | | | | | | | | | 110 | |
| Bins, (Haun-Que-All Electris) Weissen ERES 3355.11 501.258 2 3.344 50.257 501.256 71.250.277 501.350 2 0.03297 Residential (Hauz-Out-All Electric Weissen Det Distance | | | | | | | | | | | | 373 | |
| Resciencial (Rou-Out-wDem) ER3 910.304.all 90.3270 15 43.44 80.0131 90.255 97.120 97.100.005 90.1257 16 0.40257 11 0.10257 11.000.000.00 11.000.000.00 | | | | | | | | | | | | 2013 | |
| Residential (Rum) EP4 51.03.29 91.030 91.305 < | | | | | | | | | | | | 16 | |
| Commond (P Pho. No Dmd) ECC S07.07 Image: S07.05 S07.07 S07.05 S07.05 <td></td> <td>9</td> <td></td> | | | | | | | | | | | | 9 | |
| Commarcial (1Ph-h. ND Dmd) EC2 55.716.92 60.1685 72 38.814 50.1587 40.1686 41.999 57.0158 50.197 40 0.82769 Commarcial (1Ph-L. *KD mmd) EC20 52.725.35 50.190 50 14.161 52.225.55 50.1961 50.1965 50.197 40 0.82769 Call Commercial (1Ph-L. *KD mmd) EC1 54.162.44 50.1562 3.08.078 59.1564 59.1564 50.1575 50.1875 59.1564 50.1575 50.188 20.042074 Commarcial (1Ph-L. *KD mmand) EC10 57.877.51 50.189 50.1467 52.777 50.3677 30.3678 59.1564 50.1497 2 0.42074 Total Commercial (2Ph-L. *KD mmand) EC40 52.172.2 50.1497 2 10.577 50.3677 30.3678 59.1494 50.1497 2 0.03394 Total Commercial (2Ph-L. *KD mmand) EC40 52.127.21 50.1497 2 10.597.77 50.3667 35.149 2 50.3394 2 0.03394 <tr< td=""><td></td><td></td><td></td><td>φ0.1020</td><td></td><td></td><td>÷1,000.00</td><td>φο.1000</td><td></td><td></td><td>φ0.1200</td><td></td><td>0.102070</td></tr<> | | | | φ0.1020 | | | ÷1,000.00 | φο.1000 | | | φ0.1200 | | 0.102070 |
| Commercial (1 Ph-Out - No Dmu) EC20 52.225.55 50.1076 50.1076 40.0 0.2216 Total Commercial (1 Ph) No Dmu F7.45.27 60.107 122 62.275 58.665.34 65.166 598.677.61 90.1076 41.0 0.2216 Commercial (1 Ph-OA - wDemand) EC1 59.148.44 59.1482 240 230 50.056 64.068.871 50.157 50.135 50.136 69.167 57.75 50.136 69.167 57.75 50.136 69.167 27.275.51 50.168 22.0 44.0499 59.683.01 60.161 57.76 50.350 55.689.27 60.169 57.77 50.350 54.683.27 60.169 20.1497 20.0399 Cara Commercial (2 Ph-Out - wDemand) EC3 52.277.43 50.137 21.5 1.843.999 52.441.441 50.335 16.69.4697 52.578.75 50.3607 53.689.27 60.149 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 <th< td=""><td>Total Residential (Rural)</td><td></td><td>\$202,879.87</td><td>\$0.1333</td><td>1,178</td><td>1,638,642</td><td>\$212,548.61</td><td>\$0.1297</td><td>15,608,631</td><td>\$2,043,875.02</td><td>\$0.1309</td><td>1,183</td><td>20.0347%</td></th<> | Total Residential (Rural) | | \$202,879.87 | \$0.1333 | 1,178 | 1,638,642 | \$212,548.61 | \$0.1297 | 15,608,631 | \$2,043,875.02 | \$0.1309 | 1,183 | 20.0347% |
| Commercial (1 Ph-Out - No Dmu) EC20 52.225.55 50.1076 50.1076 40.0 0.2216 Total Commercial (1 Ph) No Dmu F7.45.27 60.107 122 62.275 58.665.34 65.166 598.677.61 90.1076 41.0 0.2216 Commercial (1 Ph-OA - wDemand) EC1 59.148.44 59.1482 240 230 50.056 64.068.871 50.157 50.135 50.136 69.167 57.75 50.136 69.167 57.75 50.136 69.167 27.275.51 50.168 22.0 44.0499 59.683.01 60.161 57.76 50.350 55.689.27 60.169 57.77 50.350 54.683.27 60.169 20.1497 20.0399 Cara Commercial (2 Ph-Out - wDemand) EC3 52.277.43 50.137 21.5 1.843.999 52.441.441 50.335 16.69.4697 52.578.75 50.3607 53.689.27 60.149 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<> | | | | | | | | | | | | | |
| Total Commercial (1 Ph) No Dmd First < | | | | | | | | | | | | | 1.2268% |
| Total Commercial (1 Ph) No Dmd 97,845.27 80,707 112 22,82,875 88,686.34 90.1635 599,076.19 90.1675 122 2.4449 Commercial (1 Ph-in-wDmand) EC1 94.0124.40 80.1555 228 300.566 590.908.171 30.5175 30.83.276 590.1523 20.44005 Total Commercial (1 Ph-in-wDmand) EC10 97.232.11 80.1462 228 456.651.31 50.1402 30.056 590.902.11 50.1402 20.0207 Total Commercial (2 Ph-Out-NDmd) EC40 322.271.13 50.1407 2 100 557.71 30.3007 38.160 55.689.27 50.1407 2 0.03397 Total Commercial (2 Ph-Out-NDmd) EC3 322.274.42 80.1373 215 1.843.900 524.014.401 50.1355 57.74 50.300 52.57.71 50.1800 25.75.57 50.1500 20.325.77 50.1500 20.325.77 50.1500 20.325.77 50.1500 20.325.77 50.1500 20.325.77 50.1500 20.325.77 50.1500 20.325.77 50. | Commercial (1 Ph-Out - No Dmd) | EC2O | \$2,225.35 | \$0.1900 | 50 | 14,161 | \$2,522.55 | \$0.1781 | 111,706 | \$22,070.65 | \$0.1976 | 49 | 0.8216% |
| Commercial (1 Phin. wDemand) EC1 54.124.40 50.156 281 30.266 540.985.17 50.1512 3.883.276 551.364.88 50.158 220 4.4009 Commercial (1 Phin. wDemand) EC1 \$45.477.1 \$0.1462 22 46.288 566.83.94 50.1412 500.016 \$77.827.53 \$0.188 28 4.2007 Total Commercial (2 Phindure ND Dmm) EC40 \$22.127.3 \$0.1407 2 100 \$57.71 \$0.3007 38.160 \$55.8827 \$0.149 2 0.03397 Commercial (2 Phindure ND Dmm) EC3 \$122.774.29 \$0.1407 2 100 \$57.71 \$0.3007 38.160 \$55.8827 \$0.1490 20.03397 Commercial (2 Phin-wDemand) EC3 \$122.774.29 \$0.150 23 \$33.714 \$0.0317 \$0.150 257.416.20 \$0.150 200 \$35.557 Commercial (2 Phin-wDemand) EC3 \$123.774.29 \$0.155 27 \$37.14 \$0.160 \$27.747.20 \$0.156 20.156 20.156 20.157 | | | | | | | | | | | | | |
| Commercial (1 Ph-Out - wDemand) EC10 S728271 90.1380 22 40.8080 59.03391 90.1412 500.816 977.82731 90.1380 22 0.42071 Total Commercial (1 Ph) wDemand 555.407.51 50.1551 222 377.552 356.615.13 50.1500 4.444.34 36669.152.41 50.1600 285 4.22071 Total Commercial (3 Ph-Qut - No Dmid) EC40 52.121.22 50.1407 2 1600 557.71 50.3607 38.160 55.689.27 50.1491 2 0.03397 Total Commercial (3 Ph-Qut - wDemand) EC3 52.227.412 50.1373 216 1.83.999 524.14.41 50.1386 37.967.78 551.4159.44 50.1390 20.3397 0.03397 Commercial (3 Ph-Uu - wDemand) EC3 52.227.71 50.3360 30.3314 30.3314 30.3214 30.1380 3.944.718 50.1390 30.1376 227 0.05085 Commercial (3 Ph-Uu - wDemand) EC3 52.37.74 50.1390 30.1376 227 2.224.411 50.1266 5 | Total Commercial (1 Ph) No Dmd | | \$7,945.27 | \$0.1701 | 122 | 52,975 | \$8,656.34 | \$0.1634 | 531,696 | \$89,076.19 | \$0.1675 | 121 | 2.0484% |
| Commercial (1 Ph-Out - wDemand) EC10 S728271 90.1380 22 40.8080 59.03391 90.1412 500.816 977.82731 90.1380 22 0.42071 Total Commercial (1 Ph) wDemand 555.407.51 50.1551 222 377.552 356.615.13 50.1500 4.444.34 36669.152.41 50.1600 285 4.22071 Total Commercial (3 Ph-Qut - No Dmid) EC40 52.121.22 50.1407 2 1600 557.71 50.3607 38.160 55.689.27 50.1491 2 0.03397 Total Commercial (3 Ph-Qut - wDemand) EC3 52.227.412 50.1373 216 1.83.999 524.14.41 50.1386 37.967.78 551.4159.44 50.1390 20.3397 0.03397 Commercial (3 Ph-Uu - wDemand) EC3 52.227.71 50.3360 30.3314 30.3314 30.3214 30.1380 3.944.718 50.1390 30.1376 227 0.05085 Commercial (3 Ph-Uu - wDemand) EC3 52.37.74 50.1390 30.1376 227 2.224.411 50.1266 5 | | 501 | * 40, 40,4,40 | 00.4500 | 0.50 | 000 500 | A40.005.47 | | 0.000 570 | | * 0.4500 | | 4.40500/ |
| Instal Commercial (1 Ph) w/Denand Image: March 1 Image: March 2 | | | | | | | | | | | | | |
| Total Commercial (1 Ph) Wolemand 956,407.61 90.559 282 377,562 956,691.73 90.5100 4.44.394 9569,182.41 90.160 285 4.28267 Commercial (3 Ph-Out - No Dmd) EC40 52,121.23 50.1407 2 160 557.71 50.3607 38,160 55.589.27 50.1401 2 0.03397 Total Commercial (3 Ph-Out - No Dmd) EC3 522,227.41 50.1407 2 160 387.77 50.3607 38,160 55.588.27 50.1461 2 0.03397 Commercial (3 Ph-on-Womand) EC3 522,727.41 50.137 212 160.309 224.41.41 50.1350 39.135 | Commercial (1 Ph-Out - W/Demand) | EC10 | \$7,283.21 | \$0.1462 | 24 | 46,986 | \$6,633.96 | \$0.1412 | 560,816 | \$77,827.53 | \$0.1388 | | 0.4207% |
| Instrumental (3 Ph) No Dmd Imama Markov Marku Markov Marku Markov Markov Marku Markov Markov Marku Marku Mark | Total Commercial (1 Ph) w/Demand | | \$55,407.61 | \$0.1551 | 282 | 377,552 | \$56,619.13 | \$0.1500 | 4,444,394 | \$669,182.41 | \$0.1506 | | 4.8266% |
| Total Commercial (3 Ph) No Dmd \$2,121,23 \$0,1407 2 160 \$67,71 \$0,3677 \$0,3677 \$0,1491 2 0,03397 Commercial (3 Ph-In - w/Demand) EC3 \$22,287,447 \$0,1372 \$1,843,990 \$22,614,43,401 \$5,1335 16,802,4801 \$25,742,516,201 \$0,1390 220,6143,401 \$5,574,516,301 \$0,1390 \$22,614,43,401 \$5,1355 37,047,408 \$5,148,401 \$0,1390 \$22,074,116,201 \$0,0282 \$5,148,201 \$5,148,201 \$5,148,201 \$0,1287 \$0,0282 \$0,0282 \$0,0137 \$0,0282 \$0,0137 \$0,01690 \$0,0282 \$0,0137 \$0,01690 \$0,0137 \$0,01690 \$0,0176 \$0,0292,54 \$0,1032 \$24,012,4547 \$2,044,04 \$0,01690 | Commercial (3 Ph-Out - No Dmd) | EC4O | \$2,121.23 | \$0.1407 | 2 | 160 | \$57.71 | \$0.3607 | 38,160 | \$5,689.27 | \$0.1491 | 2 | 0.0339% |
| Commercial (3 Ph-In - wDemand) EG3 S22,874.47 S0,1379 2:1 1.843.99 S24.6143.40 S0.1356 18.924.801 S22,764.516.20 S0.1356 3.794,708 S01.356 3.704,708 S01.356 3.776 3.776 S01.267 3.00608 Commercial (3 Ph) wDbmand EC3T S227,701 S01.356 1 1.620,248 S176,245.35 S01.082 24,104,547 S2,643.682.16 S01.066 19 0.3176 Targe Pover (nu- wDmd & Rct, wSbC7 EL1 S170,170,64 S01.105 1.620,248 S176,243 S01.106 S01.356 S01.008 2.03399 Total Large Pover (nu- wDmd & Rct, wSbC7) EL1 S01.026 S | Total Commercial (3 Ph) No Dmd | | \$2,121,23 | \$0.1407 | 2 | 160 | \$57.71 | \$0.3607 | | \$5.689.27 | \$0,1491 | 2 | 0.0339% |
| Commercial (3 Ph-Out - wDmd sket) ES30 341.74 38 300.21/4 44.09.1201 50.1361 3.794.708 5514.180.401 50.1355 37 0.6282% Commercial (3 Ph-In - wDmd sket) ES30 51.267.72 50.1366 1 1.880 5253.741 50.1350 40.040 \$55.13.781 \$0.1357 1 0.00169% Commercial (3 Ph-In - wDmd sket) EC37 \$287.701 \$0.1366 1 1.880 \$253.741 \$0.1350 40.040 \$55.13.781 \$0.1357 1 0.0169% Total Commercial (3 Ph-In - wDmd sk Ret) EL1 \$170.710.64 \$0.1151 15 1.622.246 \$170.214.535 \$0.1040 124.945 97 \$2.643.682.16 \$0.1066 19 0.01766 Large Power (In - wDmd & Ret, wSRC) EL2 \$44.640.471 \$0.1076 \$1.022.246 \$170.7176.4 \$0.1068 30.1065 1.023.988.17 \$0.1076 \$5.696.800 \$64.177.72 \$0.1080 10.0169% Large Power (In - wDmd & Ret, wSRC) EL2 \$5.168.716 \$0.1026 \$1.72.27 \$0.1080 | | | \$1 , 12 | | | | ••••• | +0.000. | 00,100 | v 0,0001 2 1 | | | 0.000070 |
| Commercial (3 Ph-Out - wDmd sket) ES30 341.74 38 300.21/4 44.09.1201 50.1361 3.794.708 5514.180.401 50.1355 37 0.6282% Commercial (3 Ph-In - wDmd sket) ES30 51.267.72 50.1366 1 1.880 5253.741 50.1350 40.040 \$55.13.781 \$0.1357 1 0.00169% Commercial (3 Ph-In - wDmd sket) EC37 \$287.701 \$0.1366 1 1.880 \$253.741 \$0.1350 40.040 \$55.13.781 \$0.1357 1 0.0169% Total Commercial (3 Ph-In - wDmd sk Ret) EL1 \$170.710.64 \$0.1151 15 1.622.246 \$170.214.535 \$0.1040 124.945 97 \$2.643.682.16 \$0.1066 19 0.01766 Large Power (In - wDmd & Ret, wSRC) EL2 \$44.640.471 \$0.1076 \$1.022.246 \$170.7176.4 \$0.1068 30.1065 1.023.988.17 \$0.1076 \$5.696.800 \$64.177.72 \$0.1080 10.0169% Large Power (In - wDmd & Ret, wSRC) EL2 \$5.168.716 \$0.1026 \$1.72.27 \$0.1080 | Commercial (3 Ph-In - w/Demand) | EC3 | \$232.874.42 | \$0,1373 | 215 | 1.843.999 | \$246,143,40 | \$0,1335 | 18,924,801 | \$2,574,516,20 | \$0,1360 | 209 | 3.5335% |
| Commercial (3 Ph-Var. wDPmd & Sub-SE, ESSO, 512,627,241 90,1254 3,114,920 514,642,71 90,1266 1,341,220 5168,627,801 90,1257 3,0.005097 Commercial (3 Ph-Var. wDPmand, No Ta, EC3T, S267,701 90,1366 1,14,920 525,574,1 80,0430 55513,78 80,513,78 10,01699 Carage Power (In - wDPm & Ret, WSbCr) EL2 5103,700,34 90,176 3,222,545 90,0028 5,0.1042 24,124,547 52,643,682,16 90,0359 10,005998 Large Power (In - wDPm & Ret, WSbCr) EL3 5103,700,34 90,176 3,222,545 90,0028 5,0.1043 12,407,904 \$1,221,630, 90,1099 3,0.05098 Large Power (In - wDPm & Ret, WSbCr) EL3 95,618,68 90,1132 21 3,107,393 5331,787,001 50,1068 43,095,081 54,407,27 5,0.1088 10,0199 3,0.05098 Large Power (In - wDPm & Ret, WSbCr) EL3 95,618,68 90,1132 21 3,107,393 5331,787,001 50,1068 43,095,081 54,463,274 150,1082 25 6,000 552,538,17 50,1076 5,566,800 554,477,22 5,001,1082 10,01699 Large Power (In - wDPm & Ret, WSbCr) EL3 95,618,38 90,1069 1 963,746 953,746 95,00168 43,095,081 54,463,274 2 50,1082 25 6,00168 27,400 532,538,17 50,0176 5,566,800 554,477,22 5,001,082 25 6,000 963 10,01699 Large Power (In - wDPm & Ret, WSbCr) EL3 95,676,13 90,1069 1 963,746 953,746 95,00985 12,259,71 50,0973 1 0,01699 Industrial (In - wDPm & Ret, WSbCr) EL3 95,677,63 90,1069 1 963,746 93,776,59 50,0086 12,259,77 5 190,256,71 50,0973 1 0,01699 Industrial (In - wDPm & Ret, WSbCr) EL3 95,677,63 90,1069 1 963,746 93,01690 2 1,652,9276 51,192,256,71 90,0973 1 0,01699 Industrial (In - wDPm & Ret, WSbCr) EL3 95,677,63 90,1069 1 963,746 93,01690 2 1,652,9276 51,192,256,71 90,0973 1 0,01699 Industrial (In - wDPm & Ret, WSbCr) EL3 90,005 1 90,1069 2 1,652,988 5164,248 50,1040 9,777,224 586,18,994 50,0983 0 0,0169 1 0,01699 Industrial (In - wDPm & Ret, WSbCr) EL3 90,026 1 0,01699 1 0,653,763 50,0256 10,000 52,154,1265 50,00977 2 0,03399 Industrial (In - wDPm & Ret, WSbCr) EL3 90,026 10,0009 5 14,000 53,144 50,0009 5 14,000 53,142 50,0163 50,0256 50,000 5 14,000 53,142 50,0163 50,0025 50,0000 50,012 2 0,03599 Industrial (In - wDPm & Ret, WSbCr) EL3 90,000 1 0,0159 10,0009 10,0009 | | | | | | | | | | | | | |
| Commercial (3 Ph-In - wDemand, No Taj EC3T S287.70 S0.1366 1 1.880 S253.74 S0.1350 4.0460 S5,513.78 S0.1377 1 0.0169% Total Commercial (3 Ph) wDemand S283.74.38 S0.1370 257 2.264.013 S0.1080 53.328.47.30 S0.1384 220 4.2294% Large Power (n- wDmd & Rct, wSbC) EL1 S170.170.64 S0.1171 15 1.629.246 S16.244.53 S0.1082 24.124.547 S2.643.682.16 S0.1086 10.0169% Large Power (n- wDmd & Rct, wSbC) EL2 S4.64.04.7 S0.1214 1 488.400 S52.583.17 S0.1076 5.568.00 S143.197.15 S0.1085 2 0.0389% Large Power (n- wDmd & Rct, wSbC) EL3 S22.687.87.81 S0.1085 S0.1085 S0.1086 S143.197.15 S0.1086 S143.197.15 S0.1086 10.0169% Industrial (n- wDmd & Rct, wSbC) E11 S0.1069 S0.1087 S0.1086 S1.468.27.42 S0.1088 S0.0985 10.0169% Industrial (n- wDmd & Rct, wSbC) <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>3</td><td></td></t<> | | | | | | | | | | | | 3 | |
| Industrial (In - wDmd & Rct, wSbCr) EL1 \$\$170, 170, 64, \$\$0,1151 15 1,629,246 \$\$170, 170, 64, \$\$0,1151 15 1,629,246 \$\$0,1032 2,44,01,869 \$\$0,328,248,730, \$\$0,3354 \$\$0,1096 16 0,31769 Large Power (In - wDmd & Rct, wSbCr) EL2 \$\$10,700,84 \$\$0,1176 3 322,545 \$\$0,0104 12,497,994 \$\$12,61,568,30 \$\$0,0109 3 0,0509 Large Power (In - wDmd & Rct, wSbCr) EL3 \$\$6,63,077 \$\$0,1126 1,829,244 \$\$0,1016 \$\$5,568,207 \$\$0,0108 \$\$0,0108 \$\$61,477,754 \$\$0,0108 \$\$0,0108 \$\$1,81,199,71 \$\$0,1052 \$\$0,0108 \$\$1,87,754 \$\$0,0108 \$\$0,0108 \$\$1,87,754 \$\$0,0108 \$\$1,87,754 \$\$0,0108 \$\$1,87,754 \$\$0,0108 \$\$1,827,267,71 \$\$0,008 \$\$1,252,267,71 \$\$0,008 \$\$1,252,267,71 \$\$0,0083 \$\$1,007,33 \$\$1,007,33 \$\$1,007,33 \$\$1,007,344 \$\$0,0183 \$\$0,0183 \$\$0,0183 \$\$0,0183 \$\$1,252,267,71 \$\$0,0183 \$\$0,0183 \$\$0,0183 \$\$0,0183 \$\$0,0183 \$\$0,0183\$ | | | | | | | | | | | | 1 | |
| Large Power (n- w/Dmd & Rct) EL1 S170.176 d. S0.1176 S0.1085 S0.1027 S0.1085 S0.1026 S1.241.424.547 S0.1085 S0.1009 S0.1089 S0.1089 S0.1085 S0.1038 S0.1085 S0.0085 S0.1085 S0.0185 | | | | | | 2 264 013 | | | | | | | |
| Large Power (in - w/Dmd & Rct, w/SbCr) EL2 \$103,700.34 \$9.01076 3 902,543 \$90,209,85 \$9.01076 \$5.968,800 \$614,772,55 \$0.1099 3 0.0509 Large Power (in - w/Dmd & Rct, w/SbCr) EL3 \$6.516,36 \$0.1065 2 67.200 \$8.824.43 \$0.1016 \$75.740 \$143,199,71 \$0.1635 2 0.03399 Total Large Power \$326,867.81 \$0.1015 21 3,107,333 \$331,787.03 \$0.068 43,095,081 \$44,683,227.421 \$0.0682 2 0.03399 Industrial (in - w/Dmd & Rct, w/SbCr) E11 \$80,006.51 \$0.1069 1 953,746 \$93,976.55 \$0.0086 12,259,276 \$1,192,256.71 \$0.0973 1 0.01699 Industrial (in - w/Dmd & Rct, w/SbCr) E12 \$75,571.00 \$0.1069 1 672,422 \$70,650.12 \$0.1040 978.724 \$991,889.94 \$0.0983 1 0.01699 Inderdepartmental (in - w/Dmd & Rct, w/SbCr) E12 \$75,571.03 \$0.1079 2 1,632,988 \$164,626.68 \$0.0008 \$2,194,126.65 \$0.0977 2 0.03399 | | | | <i>QUIDIO</i> | 207 | 2,204,010 | ¢001,002.00 | | 24,101,000 | | <i>\$</i> 0.1004 | 100 | |
| Large Power (0.1 - w/Dm4 & Rct, w/SbCr) EL20 \$46.480.47 \$0.1214 1 4486.400 \$52.538.17 \$0.1076 5.596.800 \$614.77.25 \$0.1088 1 0.0169% Large Power (n - w/Dm4 & Rct, w/SbCr) EL3 \$6.516.36 \$0.1065 2 67.200 \$6.824.48 \$0.1016 875.740 \$143.199.71 \$0.1635 2 0.0339% Total Large Power (n - w/Dm4 & Rct, w/SbCr) EL3 \$0.1082 1 0.1132 21 \$0.1032 21 \$0.107,393 \$331,787.03 \$0.1068 43.095,01 \$4.663,227.42 \$0.1082 25 0.4193% Industrial (n - w/Dm4 & Rct, N/SbCr) E11 \$0.9065.51 \$0.1069 1 679.242 \$70.5501.2 \$0.1040 9.787.224 \$90.891.899.44 \$0.00985 1 0.0169% Industrial (n - w/Dm4 & Rct, N/SbCr) E12 \$75.571.0 \$0.1069 1 679.242 \$70.5501.2 \$0.1040 9.787.224 \$90.891.899.44 \$0.00985 1 0.0169% Industrial (n - w/Dm4 & Rct, N/SbCr) E12 \$75.571.0 \$0.1069 1 679.242 \$70.5501.2 \$0.1040 9.787.224 \$90.891.899.44 \$0.00983 1 0.0169% Interdepartmental (n - w/Dm4 & Rct, N/SbCr) E12 \$15.6777.54 \$0.1069 1 679.242 \$70.5501.2 \$0.1040 9.787.224 \$90.891.899.44 \$0.0983 1 0.0169% Interdepartmental (n - ND md) ED1 \$4.838.55 \$0.1069 2 1,632.988 \$164.626.68 \$0.1008 22.046,500 \$2.154.126.65 \$0.0977 2 0.0339% Interdepartmental (OL - w/Dmd) ED2 \$10.762.28 \$0.1222 2 246 \$57.53 \$0.1239 461.998 \$61.209.101 \$0.1325 10 0.1680% Interdepartmental (OL - w/Dmd) ED2 \$10.762.28 \$0.1317 9 41.855 \$5.711.9 \$0.1269 \$4.61.998 \$0.1208 1.01 \$0.1325 \$1.0 0.1680% Interdepartmental (OL - w/Dmd) ED2 \$10.762.28 \$0.0220 2 \$14.418 \$57.501 \$0.0239 \$4.642 \$30.0339 \$7.500.991 \$0.1426 \$28 \$0.2239 \$4.642 \$30.0433 \$7.500.991 \$0.1426 \$28 \$0.7719 \$0.1344 \$11.431.901 \$0.1344 \$10.205.866 \$2.63.3291 \$0.0280 \$1.762.63 \$0.0925 \$1.0104 \$30.043 \$7.500.991 \$0.1426 \$28 \$0.4229 \$0.2220 \$2.124 \$2.501.81.491 \$0.1300 \$1.1 0.1779% Interdepartmental (Stret Lights) EDSL \$1.728.02 \$0.0000 \$0 \$1.40.08 \$1.416.67 \$0.0970 \$66.463 \$52.857.69 \$0.0933 \$6.0172 \$0.0256 \$1.0120 \$2.7690 \$0.0225 \$1.0120 \$2.76.912 \$5.920.81.491 \$0.0023 \$1.0225 \$0.0120 \$1.722.920, \$0.0205 \$1.0203 \$1.0220 \$2.126.09 \$0.0225 \$1.0220 \$2.126.491 \$5.200.81.491 \$0.0023 \$1.722.43 \$0.0026 \$1.0220, \$0.0339% Interdepartmental (Stret Lights) EDSL \$1.726. | | | | | | | | | | | | 19 | |
| Large Power (in - w/Dmd & Rct, w/SbCr) EL3 \$6,516.36 \$0.1065 2 67,200 \$6,824.48 \$0.1016 87,5740 \$143,199.71 \$0.1035 2 0.03399 Total Large Power \$326,867.81 \$0.1132 21 3,107,333 \$331,787.03 \$0.1068 43,095,081 \$4,663,227.42 \$0.1082 25 0,41394 Industrial (in - w/Dmd & Rct, w/SbCr) E11 \$80,096.51 \$0.1069 1 679,242 \$70,650.12 \$0.0085 \$1,2529,276 \$1,192,256.71 \$0.0983 1 0.01699 Industrial (in - w/Dmd & Rct, w/SbCr) E12 \$75,871.03 \$0.1069 2 1,632,988 \$164,626.68 \$0.0085 \$2,204,6500 \$2,154,126.65 \$0.0977 2 0.03399 Interdepartmental (in - w/Dmd) ED1 \$4,838.55 \$0.1317 9 41,855 \$5,731 \$0.1324 \$0.1325 10 0.16809 Interdepartmental (in - w/Dmd) ED2 \$0,272,828 \$14,1431.901 \$0.1334 \$0.756 \$0.0334 \$50.0433 \$0.1396 \$1,172 | | | | | | | | | | | | 3 | |
| Total Large Power S326,867.81 S0.1132 21 3,107,933 \$331,787.03 \$0.1086 43,095,081 \$4,663,227.421 \$0.0182 25 0.4193% Industrial (In - wDmd & Rct, w/SbCr) EI1 \$80,0061 \$1,000 1 0.0189% 1 0.0189% 1 0.0189% 1 0.0189% Industrial (In - wDmd & Rct, w/SbCr) EI2 \$75,877.03 \$0.1089 1 963,746 \$0.1080 9.787.24 \$961,869.94 \$0.0083 1 0.0169% Industrial \$156,777.54 \$0.1089 2 1,632,988 \$164,626.68 \$0.1000 \$2,145,126.55 \$0.0077 2 0.0339% Interdepartmental (In - wDmd) ED1 \$4,338,55 \$0.1317 9 41,855 \$5,271.19 \$0.1259 4619.98 \$612.01.01 \$0.1325 10 0.0389% Interdepartmental (In - wDmd) ED2 \$40,388,55 \$0.1317 9 41,855 \$5,271.19 \$0.1250 4649 \$61,431 \$0.1974 2 0.0339% Interdepartment | Large Power (Out - w/Dmd & Rct, w/SbC | EL2O | \$46,480.47 | \$0.1214 | | 488,400 | \$52,538.17 | \$0.1076 | 5,596,800 | \$614,777.25 | \$0.1098 | 1 | 0.0169% |
| Total Large Power \$326,867.81 \$0.1132 21 3,107,393 \$331,787.03 \$0.1068 43,095,081 \$4,663,227.42 \$0.1082 25 0.4193% Industrial (In -w/Dmd & Rct, w/SbCr) EI1 \$80,096.51 \$0.1069 1 953,746 \$93,976.56 \$0.0096 1 2,759,7103 \$0.0073 1 0.0169% Industrial (In -w/Dmd & Rct, w/SbCr) EI2 \$75,87103 \$0.1069 1 679,242 \$70,650.12 \$0.1040 9,787,224 \$90,089.34 1 0.0169% Total Industrial \$75,87103 \$0.1069 1 679,242 \$70,650.12 \$0.1040 \$787,224 \$90,089.4 \$0.0977 2 0.0339% Interdepartmental (In -w/Dmd) ED1 \$4,838.55 \$0.1317 9 41.855 \$5,71.19 \$0.1259 461.998 \$61.209.10 \$0.1326 10 0.1680% Interdepartmental (In -w/Dmd) ED2 \$0.72281 \$0.1314 10 205,686 \$26,332.92 \$0.1280 21,64.246.59 \$0.0280 10.0778% 10.01 | Large Power (In - w/Dmd & Rct, w/SbCr) | EL3 | \$6,516.36 | \$0.1065 | 2 | 67,200 | \$6,824.48 | \$0.1016 | 875,740 | \$143,199.71 | \$0.1635 | 2 | 0.0339% |
| Industrial (n - w/Dmd & Rct, No/SbCr) EI2 \$75,871.03 \$0.1069 1 679,242 \$70,650.12 \$0.1040 9,787,224 \$961,869.94 \$0.0983 1 0.01699 Total Industrial \$166,777.54 \$0.1069 2 1,632,988 \$14,626.66 \$0.1080 \$2,046,500 \$2,154,126.65 \$0.0977 2 0.0339% Interdepartmental (In - No Dmd) ED1 \$4,833,555 \$0.1317 9 41,855 \$5,271.19 \$0.1256 461,998 \$61,200.10 \$0.1325 10 0.0169% Interdepartmental (In - w/Dmd) ED2 \$44,833,555 \$0.1314 27 82,014 \$11,431.90 \$0.1384 530,043 \$75,606.99 \$0.1426 24 0.4728% Interdepartmental (3Ph-In - w/Dmd) ED3 \$20,037.67 \$0.0394 \$11,451.90 \$0.1384 \$30,043 \$75,606.99 \$0.01426 24 \$0.4728% Interdepartmental (Traffic Signals) EDTS \$161.72 \$0.0925 8 1,444 \$13.627 \$0.0276 \$22,3703 \$6,662.94 \$0.0 | Total Large Power | | \$326,867.81 | \$0.1132 | 21 | 3,107,393 | \$331,787.03 | \$0.1068 | 43,095,081 | \$4,663,227.42 | \$0.1082 | | 0.4193% |
| Industrial (n - w/Dmd & Rct, No/SbCr) EI2 \$75,871.03 \$0.1069 1 679,242 \$70,650.12 \$0.1040 9,787,224 \$961,869.94 \$0.0983 1 0.01699 Total Industrial \$166,777.54 \$0.1069 2 1,632,988 \$14,626.66 \$0.1080 \$2,046,500 \$2,154,126.65 \$0.0977 2 0.0339% Interdepartmental (In - No Dmd) ED1 \$4,833,555 \$0.1317 9 41,855 \$5,271.19 \$0.1256 461,998 \$61,200.10 \$0.1325 10 0.0169% Interdepartmental (In - w/Dmd) ED2 \$44,833,555 \$0.1314 27 82,014 \$11,431.90 \$0.1384 530,043 \$75,606.99 \$0.1426 24 0.4728% Interdepartmental (3Ph-In - w/Dmd) ED3 \$20,037.67 \$0.0394 \$11,451.90 \$0.1384 \$30,043 \$75,606.99 \$0.01426 24 \$0.4728% Interdepartmental (Traffic Signals) EDTS \$161.72 \$0.0925 8 1,444 \$13.627 \$0.0276 \$22,3703 \$6,662.94 \$0.0 | | | | | | | | | | | | | |
| Total Industrial Sti56,777.54 Sto.0069 2 | | | | | 1 | | | | | | | 1 | |
| Total Industrial \$156,777.54 \$0.1069 2 1,632,988 \$164,626,68 \$0.1008 22,046,500 \$2,154,126,65 \$0.0977 2 0.0339/ Interdepartmental (In - No Dmd) ED1 \$4,838,551 \$0.1317 9 41,855 \$5,271,191 \$0.1259 461,998 \$61,209,101 \$0.1325 10 0.1680% Interdepartmental (Out - w/Dmd) ED2 \$10,762,281 \$0.1431 27 82,014 \$11,431,901 \$0.1394 530,043 \$75,806,991 \$0.1426 28 0.4729% Interdepartmental (Ph-n/wDmd) ED3 \$20,037,671 \$0.1314 10 205,866 \$26,332,921 \$0.1260 \$14,742 \$0.0339% \$1,762,63 \$0.0995 8 0.1270 Interdepartmental (Shreet Lights) EDSL \$1,729,62 \$0.0925 \$1 \$0.0970 \$566,463 \$52,857,69 \$0.0993 6 0.1773% Interdepartmental (Shreet Lights) EDSL \$1,729,62 \$0.0925 \$1<0,204 | Industrial (In - w/Dmd & Rct, No/SbCr) | EI2 | \$75,871.03 | \$0.1069 | 1 | 679,242 | \$70,650.12 | \$0.1040 | 9,787,224 | \$961,869.94 | \$0.0983 | 1 | 0.0169% |
| Interdepartmental (Out - w/Dmd) ED20 \$64.23 \$0.2222 2 246 \$57.53 \$0.2339 4.642 \$916.43 \$0.1974 2 0.0339% Interdepartmental (In - w/Dmd) ED2 \$10,762.28 \$0.1431 27 82.014 \$11,431.90 \$0.1394 530.043 \$75,606.99 \$0.1426 28 0.4729% Interdepartmental (Sheret Lights) ED3 \$20,037.67 \$0.1314 10 205,686 \$26,332.92 \$0.1280 2,154.912 \$280,181.49 \$0.1300 11 0.1779% Interdepartmental (Sheret Lights) EDS \$1,729.62 \$0.0960 \$14,606 \$1,416.67 \$0.0970 566,463 \$52,857.69 \$0.0925 8 0.1426% Generators (JV2 Power Cost Only) GJV2 \$584.93 \$0.0295 1 21,704 \$603.15 \$0.0278 223,703 \$6,562.94 \$0.0293 1 0.0169% Generators (JV2 Power Cost Only) GJV5 \$0.000 0 0 \$0.000 \$0.000 75,901 \$2,166.91 \$0.1192 | Total Industrial | | \$156,777.54 | \$0.1069 | 2 | 1,632,988 | \$164,626.68 | \$0.1008 | 22,046,500 | \$2,154,126.65 | \$0.0977 | 2 | 0.0339% |
| Interdepartmental (Out - w/Dmd) ED20 \$64.23 \$0.2222 2 246 \$57.53 \$0.2339 4.642 \$916.43 \$0.1974 2 0.0339% Interdepartmental (In - w/Dmd) ED2 \$10,762.28 \$0.1431 27 82.014 \$11,431.90 \$0.1394 530.043 \$75,606.99 \$0.1426 28 0.4729% Interdepartmental (Sheret Lights) ED3 \$20,037.67 \$0.1314 10 205,686 \$26,332.92 \$0.1280 2,154.912 \$280,181.49 \$0.1300 11 0.1779% Interdepartmental (Sheret Lights) EDS \$1,729.62 \$0.0960 \$14,606 \$1,416.67 \$0.0970 566,463 \$52,857.69 \$0.0925 8 0.1426% Generators (JV2 Power Cost Only) GJV2 \$584.93 \$0.0295 1 21,704 \$603.15 \$0.0278 223,703 \$6,562.94 \$0.0293 1 0.0169% Generators (JV2 Power Cost Only) GJV5 \$0.000 0 0 \$0.000 \$0.000 75,901 \$2,166.91 \$0.1192 | Interdepartmental (In No Dmd) | ED1 | ¢1 000 FF | ¢0 1017 | 0 | 11 OFF | QE 074 40 | \$0.10F0 | 461.000 | \$61 200 40 | ¢0 1205 | 40 | 0 16900/ |
| Interdepartmental (In - w/Dmd) ED2 \$10,762.28 \$0,1431 27 82,014 \$11,431.90 \$0,1394 530,043 \$75,606.99 \$0,1426 28 0.4729% Interdepartmental (Brehln - w/Dmd) ED3 \$20,037.67 \$0,1314 10 205,686 \$26,332.92 \$0,1280 2,154,912 \$280,181.49 \$0,1300 11 0.1779% Interdepartmental (Street Lights) EDSL \$1,729.62 \$0,0960 5 14,608 \$1,416.67 \$0,0970 566,463 \$52,857.69 \$0,0925 8 0.1426% Generators (JV2 Power Cost Only) GJV2 \$584.93 \$0,0295 1 21,704 \$603.15 \$0,0278 223,703 \$6,562.94 \$0,0293 1 0.0169% Generators (JV2 Power Cost Only) GJV5 \$0.000 0 \$0.000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,0097 \$2,166.09 \$0,0285 1 0.009% Generators (JV5 Power Cost Only) GJV5 \$0,000 \$0 \$0,0000 \$0,0000 \$0,0000 \$0,0000 | | | | | | | | | | | | 10 | |
| Interdepartmental (3Ph-In - w/Dmd) ED3 \$20,037.67 \$0.1314 10 205,686 \$26,332.92 \$0.1280 2,154,912 \$280,181.49 \$0.1300 11 0.1779% Interdepartmental (Street Lights) EDSL \$1,729.62 \$0.0925 \$1,4608 \$1,416.67 \$0.0970 566,463 \$52,857.69 \$0.0925 \$0.1073% Interdepartmental (Traffic Signals) EDTS \$161.72 \$0.0925 \$1.474 \$136.29 \$0.0925 \$9.063 \$1.726.63 \$0.0293 \$0.0103% Generators (JV2 Power Cost Only) GJV2 \$584.93 \$0.0295 \$1 21,704 \$603.15 \$0.0278 223,703 \$6,562.94 \$0.0295 \$1 0.0169% Generators (JV2 Power Cost Only) GJV5 \$0.000 \$0.000 \$0.000 \$0.000 75.901 \$2,166.09 \$0.0285 \$1 0.009% Total Interdepartmental \$38,179.00 \$0.1255 62 367,587 \$445,249.65 \$0.1231 4,036,725 \$481,263.36 \$0.1192 67 1.1294% SUB-TOT | | | | | | | | | | | | 2 | |
| Interdepartmental (Street Lights) EDSL \$1,729.62 \$0.0960 5 14,608 \$1,416.67 \$0.0970 566,463 \$52,857.69 \$0.0933 6 0.1073% Interdepartmental (Traffic Signals) EDTS \$161.72 \$0.0925 8 1,474 \$136.29 \$0.0925 19,063 \$1,762.63 \$0.0925 8 0.1426% Generators (JV2 Power Cost Only) GJV2 \$584.93 \$0.0295 1 21,704 \$603.15 \$0.0278 223,703 \$6,62.94 \$0.0293 1 0.0169% Generators (JV5 Power Cost Only) GJV5 \$0.000 0 0 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000% \$0.009% \$0.009% \$0.009% \$0.000% <td< td=""><td></td><td></td><td>1 . 7</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<> | | | 1 . 7 | | | | | | | | | | |
| Interdepartmental (Traffic Signals) EDTS \$161.72 \$0.0925 8 1.474 \$136.29 \$0.0925 19,063 \$1,762.63 \$0.0925 8 0.1426% Generators (JV2 Power Cost Only) GJV2 \$584.93 \$0.0295 1 21,704 \$603.15 \$0.0278 223,703 \$6.562.94 \$0.0293 1 0.0169% Generators (JV5 Power Cost Only) GJV5 \$0.00 \$0.000 0 \$0.000 \$0.000 75,901 \$2,166.94 \$0.0293 1 0.0169% Generators (JV5 Power Cost Only) GJV5 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.009% \$0.009% \$0.009% \$0.009% \$0.009% \$0.009% \$0.009% \$0.009% \$0.009% \$0.009% \$0.009% \$0.009% \$0.009% \$0.009% \$0.009% \$0.009% \$0.000% \$0.000% \$0.000% \$0.000% \$0.000% \$0.000% \$0.000% \$0.000% \$0.000% \$0.000% \$0.01295 \$0.587 \$0.1231 \$0.036,725 \$\$481,263.36 | | | | | | | | | | | | | |
| Generators (JV2 Power Cost Only) GJV2 \$584.93 \$0.0295 1 21,704 \$603.15 \$0.0278 223,703 \$6,562.94 \$0.0293 1 0.0169% Generators (JV5 Power Cost Only) GJV5 \$0.000 0 0 \$0.000 \$0.000 75,901 \$2,166.09 \$0.0285 1 0.0169% Total Interdepartmental \$38,179.00 \$0.1255 62 367,587 \$45,249.65 \$0.1231 4,036,725 \$481,263.36 \$0.1192 67 1.1294% SUB-TOTAL CONSUMPTION & DEMAND \$1,464,465.281 \$0.1252 \$6,878 \$12,744,059 \$1,534,487.221 \$0.1204 \$147,837,950 \$17,629,248.761 \$0.1192 5,887 99.7290% Street Lights (In) SLO \$13.44 \$0.0000 14 0 \$13.44 \$0.0000 3,877 \$178.39 \$0.0460 14 0.2372% Street Lights (In) SLOO \$1.344 \$0.0000 0 \$22.99 \$0.0000 2 0 \$1.92 \$0.0000 2 0.38 | | | | | | | | | | | | - | |
| Generators (JV5 Power Cost Only) GJV5 \$0.000 \$0.000 0 \$0.000 \$0.000 75,901 \$2,166.09 \$0.0285 1 0.0099% Total Interdepartmental \$38,179.00 \$0.1255 62 367,587 \$45,249.65 \$0.1231 4,036,725 \$481,263.36 \$0.1192 67 1.1294% SUB-TOTAL CONSUMPTION & DEMAND \$1,464,465.28 \$0.1252 5,878 12,744,059 \$1,534,487.221 \$0.1204 147,837,950 \$17,629,248.76 \$0.1192 5,887 99.7290% Street Lights (In) SLOO \$13.44 \$0.0000 14 0 \$13.44 \$0.0000 3,877 \$17,839 \$0.0460 14 0.2372% Street Lights (Out) SLOO \$1.92 \$0.0000 2 0 \$1.92 \$0.0000 2 0.0339% Total Street Light Only \$15.36 \$0.0000 16 0 \$15.36 \$0.0000 3,877 \$201.38 \$0.0192 \$0.039% Total Street Light Only \$1.564,480.64 \$0.1252 \$8,84 12,744,059 \$1,534,502.58 \$0.1204 147,841,827 \$17,629,450.14 | | | | | 1 | | | | | | | 1 | |
| Image: Construction of the construction of | | | | | 0 | 21,704 | | | | | | 1 | 0.0099% |
| SUB-TOTAL CONSUMPTION & DEMAND \$1,464,465.28 \$0.1252 5,878 12,744,059 \$1,534,487.22 \$0.1204 147,837,950 \$17,629,248.76 \$0.1192 5,887 99.7290% Street Lights (In) SLO \$1,344 \$0.0000 14 0 \$13.44 \$0.0000 3,877 \$17,639,248.76I \$0.1192 5,887 99.7290% Street Lights (In) SLO \$13.44 \$0.0000 14 0 \$13.44 \$0.0000 3,877 \$178.39 \$0.0460 14 0.2372% Street Lights (Out) SLOO \$1.92 \$0.0000 2 0 \$1.92 \$0.0000 2 0.0339% Total Street Light Only \$15.36 \$0.0000 16 0 \$15.36 \$0.0000 3,877 \$201.38 \$0.051 16 0.2710% Total Street Light Only \$15.36 \$0.0000 \$15.36 \$0.0000 3,877 \$201.38 \$0.0519 16 0.2710% Total Street Light Only \$15.36 \$0.0000 \$15.36 \$0.0000 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<> | | | | | | | | | | | | | |
| Image: street Light Only SLO \$13.44 \$0.0000 14 0 \$13.44 \$0.0000 3,877 \$178.39 \$0.0460 14 0.2372% Street Lights (In) SLO \$13.44 \$0.0000 \$13.44 \$0.0000 3,877 \$178.39 \$0.0460 14 0.2372% Street Lights (Out) SLOO \$1.32 \$0.0000 2 0 \$1.92 \$0.0000 0 \$22.99 \$0.0000 2 0.0339% Total Street Light Only \$15.36 \$0.0000 16 0 \$15.36 \$0.0000 3,877 \$201.38 \$0.0519 16 0.2710% TOTAL CONSUMPTION & DEMAND \$1,464,480.64 \$0.1252 5,894 12,744,059 \$1,534,502.58 \$0.1204 147,841,827 \$17,629,450.14 \$0.1192 5,903 100.000% | Total Interdepartmental | | \$38,179.00 | \$0.1255 | 62 | 367,587 | \$45,249.65 | \$0.1231 | 4,036,725 | \$481,263.36 | \$0.1192 | 67 | 1.1294% |
| Street Lights (In) SLO \$13.44 \$0.0000 \$13.44 \$0.0000 3,877 \$178.39 \$0.0460 14 0.2372% Street Lights (Out) SLOO \$1.92 \$0.0000 2 0 \$1.92 \$0.0000 0 \$22.99 \$0.0000 2 0.0339% | SUB-TOTAL CONSUMPTION & DEMAN | ID | | \$0.1252 | | | \$1,534,487.22 | \$0.1204 | | \$17,629,248.76 | \$0.1192 | 5,887 | 99.7290% |
| Street Lights (Out) SLOO \$1.92 \$0.0000 2 0 \$1.92 \$0.0000 0 \$22.99 \$0.0000 2 0.0339% Total Street Light Only \$15.36 \$0.0000 16 0 \$15.36 \$0.0000 3,877 \$201.38 \$0.0170% TOTAL CONSUMPTION & DEMAND \$1,464,480.64 \$0.1252 5,894 12,744,059 \$1,534,502.58 \$0.1204 147,841,827 \$17,629,450.14 \$0.1192 5,903 100.0000% | | | ============ | | | | | | | | | | |
| Street Lights (Out) SLOO \$1.92 \$0.0000 2 0 \$1.92 \$0.0000 0 \$22.99 \$0.0000 2 0.0339% Total Street Light Only \$15.36 \$0.0000 16 0 \$15.36 \$0.0000 3,877 \$201.38 \$0.0170% TOTAL CONSUMPTION & DEMAND \$1,464,480.64 \$0.1252 5,894 12,744,059 \$1,534,502.58 \$0.1204 147,841,827 \$17,629,450.14 \$0.1192 5,903 100.0000% | | | | | | | | | | | | | |
| Total Street Light Only \$15.36 \$0.000 16 0 \$15.36 \$0.000 3,877 \$201.38 \$0.059 16 0 \$15.36 \$0.000 3,877 \$201.38 \$0.059 16 0 \$15.36 \$0.000 3,877 \$201.38 \$0.059 16 0 \$15.36 \$0.000 3,877 \$201.38 \$0.059 16 0 0.000 \$0.000 | | | | | | | | | | | | 14 | |
| Total Street Light Only \$15.36 \$0.0000 16 0 \$15.36 \$0.0000 3,877 \$201.38 \$0.0519 16 0.2710% TOTAL CONSUMPTION & DEMAND \$1,464,480.64 \$0.1252 5,894 12,744,059 \$1,534,502.58 \$0.1204 147,841,827 \$17,629,450.14 \$0.1192 5,903 100.000% | Street Lights (Out) | SLOO | \$1.92 | \$0.0000 | 2 | 0 | \$1.92 | \$0.0000 | | | \$0.0000 | 2 | 0.0339% |
| | Total Street Light Only | | \$15.36 | \$0.0000 | 16 | 0 | \$15.36 | \$0.0000 | | | \$0.0519 | | 0.2710% |
| | | | | | | | | | | | | | |
| | TOTAL CONSUMPTION & DEMAND | | \$1,464,480.64 | | ວ, 894 | 12,144,059 | \$1,534,502.58 | | 147,841,827 | \$17,629,450.14 | | 5,903 | 100.0000% |



City of Napoleon, Ohio Department of Public Works

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Chad E. Lulfs, P.E., P.S., Director of Public Works Telephone: (419) 592-4010 Fax; (419) 599-8393 www.napoleonohio.com

Memorandum

| To: | Joel L. Mazur, City Manager |
|----------|---|
| From: | Chad E. Lulfs, P.E., P.S., Director of Public Works |
| cc: | City Council & Mayor |
| | Chris Peddicord, Interim City Finance Director |
| | Jeff Rathge, Operations Superintendent |
| Date: | April 10, 2019 |
| Subject: | East & West Graceway Drive Street Improvements ~ |
| | Recommendation of Award |

On Wednesday, April 10, 2019, bids were opened and read aloud for the above referenced project. Six bids were submitted and read as follows:

| Ward Construction Company | \$508,835.20 |
|----------------------------------|--------------|
| Expercon, L.L.C. | \$496,987.20 |
| Gerken Asphalt Paving, Inc. | \$496,462.00 |
| Vernon Nagel, Inc. | \$478,323.00 |
| Bryan Excavating, L.L.C. | \$459,282.00 |
| Geddis Paving & Excavating, Inc. | \$439,837.60 |

The Engineer's Estimate for this project is \$465,000.00. This project consists of replacing the concrete curb and a portion of the drive approaches, replacing storm water inlet structures, installing chimney seals in sanitary manholes, milling the asphalt street, and resurfacing the street. The completion date for this project is October 19, 2019 (with work suspended during the fair).

Having reviewed the submitted bids, it is my recommendation that Council award Geddis Paving & Excavating, Inc. the contract for the East & West Graceway Drive Street Improvements in the amount of \$439,837.60. If you have any questions or require additional information, please contact me at your convenience.

CEL



lapoleon, Ohio City of

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com



To: City Council & Joel Mazur, City Manager From: Jeff Weis, Superintendent of Water Treatment

Date: April 12, 2019 Subject: 2019 Sludge Lagoon Cleaning Bids

On April 10, 2019 three bids were opened for cleaning of our Lime Sludge Lagoons for the Water Treatment Plant. The Bids submitted were as follows:

| Bid |
|--|
| \$0.0830 per gallon; \$0.6209 per cubic ft |
| \$0.8970 per cubic ft |
| \$2.6000 per cubic ft |
| |

Therefore, the low bidder for removal of our Lime Sludge is Burch Hydro and I would recommend to Council that the bid be awarded to Burch Hydro as the lowest and best.

We have contracted with Burch Hydro for sludge removal in the past and they were the last company to remove the sludge from the lagoons in 2017. I would like Council to approve their bid because they are the lowest bidder and we have been happy with their work in the past. This is a 1-year contract and I believe this is a great bid.

If you have any questions concerning this matter, please feel free to contact me. Thanks

City of Napoleon CLEANING OF WATER PLANT LIME SLUDGE LAGOONS Bid Tabulation April 10, 2019

| | | Burch Hydro Inc. 17860 Ankneytown Road Fredericktown, Ohio 43019 740.694.9146 | | 7250 State I Clyde, Ol | ompost, Inc. Route 101 E hio 43410 7.7979 | Rocky Ridge Development, L.L.C. 7901 Sylvania Avenue, Suite C Sylvania, Ohio 43560 419.654.0149 | |
|------------------------|--|--|-------------------------|---------------------------|--|--|-------------------------|
| TEM NO. DESCRIPTION | | PRICE PER GALLON | PRICE PER CUBIC FEET | PRICE PER GALLON | PRICE PER CUBIC FEET | PRICE PER GALLON | PRICE PER CUBIC FEET |
| 1 Material | | \$0.0000 | \$0.0000 | \$0.0000 | \$1.0000 | | |
| 2 Labor | | \$0.0830 | \$0.0000 | \$0.0000 | | 40.0000 | \$0.000 |
| 3 Total | | \$0.0830 | | | 41.0000 | \$010000 | \$0.0000 \$0.8970 |

\$0.6209

7.480519 gallons/c.f.



City of Napoleon, Ohio Department of Public Works

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Chad E. Lulfs, P.E., P.S., Director of Public Works Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

| To: | Joel L. Mazur, City Manager | | | |
|----------|---|--|--|--|
| From: | Chad E. Lulfs, P.E., P.S., Director of Public Works | | | |
| cc: | City Council & Mayor | | | |
| | Chris Peddicord, Interim City Finance Director | | | |
| | Jeff Rathge, Operations Superintendent | | | |
| Date: | April 10, 2019 | | | |
| Subject: | Perry Street Bridge Waterline Support & Spot | | | |
| | Repair – Phase 2 ~ Recommendation of Award | | | |

On Wednesday, April 10, 2019, bids were opened and read aloud for the above referenced project. One bid was submitted and read as follows:

Integrity Solutions Field Services

\$51,747.19

The Engineer's Estimate for this project is \$55,000.00. This project consists of replacing the remaining hangers and portions of the insulation on the waterline that is suspended below the Perry Street bridge. The first half of this project was performed in 2018 by the same contractor. The completion date for this project is August 31, 2019 (with work suspended during the fair).

Having reviewed the submitted bids, it is my recommendation that Council award Integrity Solutions Field Services the contract for the Perry Street Bridge Waterline Support & Spot Repair – Phase 2 project in the amount of \$51,747.19. If you have any questions or require additional information, please contact me at your convenience.

CEL

PC-19-04 Preliminary Plat Of Subdivision Napoleon Senior Housing

MEMORANDUM

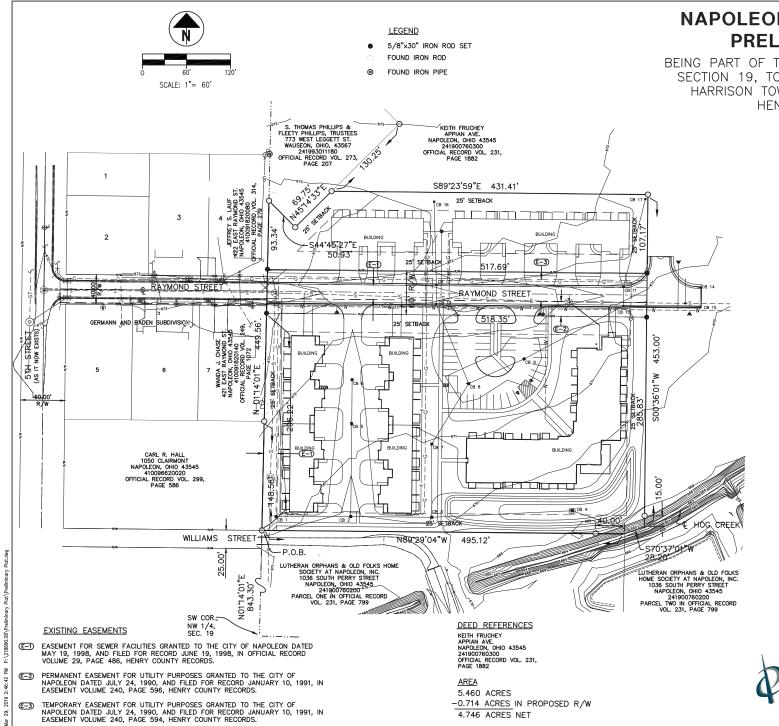
TO: Members of The City Planning Commission
FROM: Mark B. Spiess, Sr. Eng. Tech. / Zoning Admin.
SUBJECT: Preliminary Plat of Subdivision, Napoleon Senior Housing
MEETING DATE: April 9, 2019 @ 5:00 PM
HEARING #: PC-19-04

BACKGROUND:

An application for public hearing has been filed by Stock Development Company, LLC (John Stock). The applicant is requesting the approval of a Preliminary Plat of Subdivision for a Planned Residential Development. The request is pursuant to Chapter 1105 of the Codified Ordinances of Napoleon Ohio. The property is located in an R-3 Moderate Density Residential Zone.

RESEARCH AND FINDING

On September 11, 2018 a conditional use permit was approved at hearing PC-18-03 for a Planned Residential Development. A preliminary plat is need to begin the project. A dedication plat will be done when the portion of the project to be turned over to the City is completed.



NAPOLEON SENIOR HOUSING PRELIMINARY PLAT

BEING PART OF THE WEST 1/2 OF THE NW 1/4, SECTION 19, TOWN 5 NORTH, RANGE 7 EAST, HARRISON TOWNSHIP, CITY OF NAPOLEON, HENRY COUNTY, OHIO

SURVEY REFERENCES:

- 1 PLAT OF KIMDALE VILLAGE RECORDED 09-06-1955 HENRY COUNTY PLAT RECORDS
- PLAT OF GERMANN AND BADEN SUBDIVISION OF HELLAND SIDELINGER'S OUT LOTS NO. 1 AND 2 IN THE CITY OF NAPOLEON, HENRY COUNTY, OHIO HENRY COUNTY PLAT RECORDS
- 3 SURVEY BY HERBERT BEHRMAN DATED OCTOBER 2007 SURVEY NO. 7-234
- SURVEY BY DOUGLAS W. EIS DATED MAY 19, 2011 SURVEY NO. B1966A-H-H-5-23-11
- 5 SURVEY BY EUGENE C. GERKEN DATED MAY 25, 1966 SURVEY NO. 435-5
- 6 SURVEY BY WAYNE ASCHEMEIER DATED MAY 1, 1997 SURVEY NO. D-27419-5A
- (7) SURVEY BY BASSELMAN & ASCHEMEIER DATED AUGUST 1979 SURVEY NO. B-79426-5

BASIS OF BEARING

THE BEARINGS USED HEREON ARE BASED ON AN ASSUMED MERIDIAN AND ARE FOR THE EXPRESS PURPOSE OF CALCULATING ANGULAR MEASUREMENT.



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LEGAL DESCRIPTION

A PARCEL OF LAND BEING PART OF THE WEST HALF (1/2) OF THE NORTHWEST QUARTER (1/4) OF SECTION NINETEEN (19), TOWN FIVE (5) NORTH, RANGE SEVEN (7) EAST, HARRISON TOWNSHIP, IN THE CITY OF NAPOLEON, HENRY COUNTY, OHIO SAID PARCEL OF LAND BEING BOUNDED AND DESCRIBED AS FOLLOWS:

COMMENCING AT THE INTERSECTION OF THE WEST LINE OF SAID NORTHWEST QUARTER (1/4) OF SECTION NINETEEN (19) WITH THE SOUTH LINE OF SAID NORTHWEST QUARTER (1/4) OF SECTION NINETEEN (19), SAID POINT OF INTERSCECTION BEING MARKED WITH A FOUND CAPPED IRON REBAR;

THENCE IN A NORTHERLY DIRECTION ALONG SAID WEST LINE OF THE NORTHWEST QUARTER (1/4) OF SECTION NINETEEN (19), HAVING AN ASSUMED BEARING OF NORTH 01º14'01" EAST, A DISTANCE OF EIGHT HINDRED FORTY-THREE AND THIRTY HUNDREDTHS (843.30') FEET TO THE INTERSECTION OF THE NORTH LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL ONE IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO LUTHERAN ORPHANS & OLD FOLKS HOME SOCIETY AT NAPOLEON, INC., SAID POINT OF INTERSECTION BEING THE TRUE POINT OF BEGINNING, SAID POINT OF INTERSECTION BEING MARKED WITH A FOUND CAPPED IRON PIN:

THENCE CONTINUING NORTH 01'14'01" EAST ALONG SAID WEST LINE OF THE NORTHWEST QUARTER (1/4) OF SECTION NINETEEN (19), PASSING THROUGH A FOUND CAPPED IRON PIN AT A DISTANCE OF ONE HUNDRED FORTY-EIGHT AND FIFTY-SIX HUNDREDTHS (148.56') FEET, A TOTAL DISTANCE OF FOUR-HUNDRED FORTY-NINE AND FIFTY-SIX HUNDREDTHS (449.56') FEET TO THE INTERSECTION OF THE SOUTHERLY LINE OF A PARCEL OF LAND DESCRIBED IN OFFICIAL RECORD COLUME 273, PAGE 207, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO S. THOMAS PHILLIPS AND FLEETY PHILLIPS, TRUSTEES, SAID POINT OF INTERSECTION BEING MARKED WITH A FOUND IRON PIN.

THE FOLLOWING TWO (2) COURSES FOLLOW ON AND ALONG SAID SOUTHERLY LINE OF A PARCEL OF LAND DESCRIBED IN OFFICIAL RECORD VOLUME 273, PAGE 207. HENRY COUNTY DEED RECORDS. CURRENTLY DEEDED TO S. THOMAS PHILLIPS AND FLEETY PHILLIPS, TRUSTEES:

THENCE SOUTH 44*45'27" EAST A DISTANCE OF FIFTY AND NINETY-THREE HUNDREDTHD (50.93') FEET TO A POINT, SAID POINT BEING MARKED WITH A FOUND CAPPED IRON REBAR;

THENCE NORTH 45'14'33" EAST A DISTANCE OF SIXTY-NINE AND SEVENTY-FIVE HUNDREDTHS (69.75') FEET TO A POINT, SAID POINT BEING MARKED WITH A FOUND CAPPED IRON REBAR:

THENCE SOUTH 89'23'59" EAST ALONG A LINE, A DISTANCE OF FOUR HUNDRED THIRTY-ONE AND FORTY-ONE HUNDREDTHD (431.41') FEET TO A POINT, SAID POINT BEING MARKED WITH A FOUND CAPPED IRON REBAR:

THENCE SOUTH 00'36'01" WEST ALONG A LINE, PASSING THROUGH A FOUND CAPPED IRON REBAR AT A DISTANCE OF FOUR HUNDRED THIRTY-EIGHT AND ZERO HUNDREDTHS (438.00') FEET, A TOTAL DISTANCE OF FOUR HUNDRED FIFTY-THREE AND ZERO HUNDREDTHS (453.00') FEET TO THE INTERSECTION OF THE NORTHWESTERLY LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL TWO IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO LUTHERAN ORPHANS & OLD FOLKS HOME SOCIETY AT NAPOLEON, INC., SAID NORTHWESTERLY LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL TWO IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS ALSO BEING THE CENTERLINE OF HOG CRFFK.

THENCE SOUTH 70°37'01" WEST ALONG SAID NORTHWESTERLY LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL TWO IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO LUTHERAN ORPHANS & OLD FOLKS HOME SOCIETY AT NAPOLEON, INC., A DISTANCE OF TWENTY-EIGHT AND TWENTY HUNDREDTHS (28.20') FEET TO THE INTERSECTION OF SAID NORTH LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL ONE IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO LUTHERAN ORPHANS & OLD FOLKS HOME SOCIETY AT NAPOLEON, INC.;

LEGAL DESCRIPTION (CONTINUED)

THENCE NORTH 89°29'04" WEST ALONG SAID NORTH LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL ONE IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO LUTHERAN ORPHANS & OLD FOLKS HOME SOCIETY AT NAPOLEON, INC., PASSING THROUGH A FOUND CAPPED IRON REBAR AT A DISTANCE OF FORTY AND ZERO HUNDREDTHS (40.00') FEET, A TOTAL DISTANCE OF FOUR HUNDRED NINETY-FIVE AND TWELVE HUNDREDTHS (495.12') FEET TO THE TRUE POINT OF BEGINNING.

SAID PARCEL OF LAND CONTAINING AN AREA OF 237,827 SQUARE FEET OR 5.460 ACRES OF LAND, MORE OR LESS, ALL IN TAX PARCEL NO. 241900760300.

THE ABOVE DESCRIBED PARCEL OF LAND IS SUBJECT TO ANY AND ALL LEASES. EASEMENTS AND RESTRICTIONS OF RECORD.

THE BEARINGS USED HEREON ARE BASED ON AN ASSUMED MERIDIAN AND ARE FOR THE EXPRESS PURPOSE OF CALCULATING ANGULAR MEASUREMENT.

PRIOR DEED REFERENCE IS OFFICIAL RECORD VOLUME 231, PAGE 1882, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO KEITH FRUCHEY.

DEDICATION CERTIFICATE

THE UNDERSIGNED, . _ OWNER OF THE REAL ESTATE DESCRIBED HERIN. DO HEREBY DEDICATE TO THE CITY OF NAPOLEON ALL RIGHTS OF WAY, STREETS, ALLEYS, EASEMENTS OR OTHER AREAS DESCRIBED OR INDICATED AS DEDICATED ON THE PLAT.

OWNER

STATE OF _____

SS COUNTY OF _____

BE IT REMEMBERED, THAT ON THIS ____ DAY OF __ BEFORE ME A NOTARY PUBLIC IN AND FOR THE STATE OF __ PERSONALLY APPEARED THE OWNER ______, THE GRANTOR IN THE FOREGOING INSTRUMENT, WHO ACKNOWLEDGED THAT HE DID SIGN THE SAME, AND THAT THE SAME IS GRANTOR'S FREE ACT AND DFFD.

IN IN TESTIMONY WHEREOF, I HAVE HEREUNTO SUBSCRIBED MY NAME AND AFFIXED MY OFFICIAL SEAL AT HENRY COUNTY. OHIO ON THE DAY AND YEAR AFORESAID.

NOTARY PUBLIC, STATE OF _____ MY COMMISSION EXPIRES:

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT REPRESENTS A SURVEY MADE BY GARCIA SURVEYORS, INC., AND THE SPECIFIED IRON RODS ARE PLACED WHERE SHOWN ON THIS PLAT.

Kraig Wilheather SURVEYED BY:

CRAIG W. MESCHER, REGISTERED SURVEYOR NO. 8237 DATE: 3-29-19

NAPOLEON SENIOR HOUSING PRELIMINARY PLAT

BEING PART OF THE WEST 1/2 OF THE NW 1/4, SECTION 19, TOWN 5 NORTH, RANGE 7 EAST, HARRISON TOWNSHIP, CITY OF NAPOLEON, HENRY COUNTY, OHIO

TRANSFERRED ON _____, 2019

HENRY COUNTY AUDITOR _____

COUNTY RECORDER'S CERTIFICATE

| FILED FOR | RECORD | | 201 | 9 AT | ,M. | |
|-----------|--------|------|------|------|----------|-------|
| RECORDED | ON, | 2019 | IN F | PLAT | CABINET, | SLIDE |
| FEE \$ | _ | | | | | |

HENRY COUNTY RECORDER

PLANNING COMMISSION CERTIFICATE

UNDER AUTHORITY BY OHIO R.C. CHAPTER 711 AND CHAPTER 1105 OF THE NAPOLEON CODIFIED ORDINANCES, THIS PLAT IS HEREBY APPROVED BY THE PLANNING COMMISSION OF THE CITY OF NAPOLEON.

DATE: _____ CHAIRMAN _____

CLERK OF COUNCIL

CITY COUNCIL CERTIFICATE

UNDER AUTHORITY BY OHIO R.C. CHAPTER 711 AND CHAPTER 1105 OF THE NAPOLEON CODIFIED ORDINANCES, THIS PLAT IS HEREBY APPROVED BY THE CITY COUNCIL OF THE CITY OF NAPOLEON.

DATE: ______ MAYOR _____

CLERK OF COUNCIL

CITY ENGINEER CERTIFICATION

IN ACCORDANCE WITH OHIO R.C. 711.08, THE UNDERSIGNED, BEING THE ENGINEER FOR THE CITY OF NAPOLEON. OHIO HEREBY CERTIFIES THAT THE STREETS AS LAID OUT ON THE PLAT OF SUCH ADDITION CORRESPOND WITH THOSE LAID OUT ON THE RECORDED PLATS OF THE PLANNING COMMISSION.

CITY ENGINEER ____

CRAIG

w.

MESCHER

8-8237

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City of Napoleon, Ohio

PLANNING COMMISSION

MEETING MINUTES Tuesday, April 9, 2019 at 5:00 PM

PC 19-04 – Preliminary Plat of Subdivision – Napoleon Senior Housing

| PRESENT Members City Staff Recorder Others ABSENT | Tim Barry-Chair, Jason Maassel-Mayor, Marvin Barlow, Suzette Gerken, Larry Vocke Mark Spiess-Sr. Eng. Tech/Zoning Administrator Roxanne Dietrich John Stock, Art Germann, Brian Baumgart |
|--|---|
| Call to Order | Chairman Barry called the meeting called to order at 5:00 pm, roll call was taken and it was noted a quorum was present. |
| Approval of Minutes | Hearing no objections or corrections, the April 1, 2019 meeting minutes were approved as presented. |
| PC 19-04 Background | Barry read the background on PC 19-04: An application of Public Hearing has been filed by Stock Development Company, LLC (John Stock). The applicant is requesting the approval of a Preliminary Plat of Subdivision for a Planned Residential Development. The request is pursuant to Chapter 1105 of the Codified Ordinances of Napoleon, Ohio. The property is located in an R-3 Moderate Density Residential Zone. |
| Research and Findings | Spiess read the research and findings for PC 19-04: on September 11, 2018, a Conditional Use Permit was approved at hearing PC 18-03 for a Planned Residential Development. A preliminary plat is needed to begin the project. A dedication plat will be done when the portion of the project to be turned over to the City is completed. |
| Comments | Barry asked if this is the same as before showing where the building and right- of-way will be. Spiess said it is also showing the property line. Williams Street is a paper street. Stock commented we want to keep off Raymond Street and not bother the residents, we are looking to start in mid-May. |
| Art Germann 1488 Taylor Drive | Barry swore in Art Germann. Mr. Germman asked if anyone from the Engineering Department was here? He had a question on the widening of Raymond Street, the details, how wide. Maassel said the sidewalk will be on the north side. Spiess added the new street will be 29' wide. Germann asked between the curb and sidewalk how close will it be to the existing sidewalk, is there concern with the cul-de-sac if the ladder truck can get in if need to. Maassel replied, both the Engineer and Fire Chief have looked at this and all the big stuff can get in and move around and get out. |

| Brain Baumgart 417 Raymond Street | Barry swore in Brian Baumgart. Mr. Baumgart asked if the construction traffic will be going down Raymond Street or will it go around? Stock said we will put more gravel down. Baumgart said to go behind where I live, I appreciate that. Stock gave Mr. Baumgart his card and informed him to call at any time with any questions and/or concerns he may have. Baumgart asked the street will be 4' from the existing? Spiess said we can go back and look at the Engineering Plans after the meeting, I think it's 2' on each side; but, let's look at the plans. Baumgart confirmed there will be no sidewalk on my side, right? Maassel replied Council was told the sidewalk would be just on the North side of Raymond. Baumgart asked if there was any kind of curfew for construction? Spiess thought the hours are 7:00 am – 7:00 pm but will check with the Engineer. Barry added they can't go around the clock. Stock said maybe on the interior work, like painting. |
|--------------------------------------|---|
| Motion to Approve PC 19-04 | Motion: BarlowSecond: Maasselto approve PC 19-04 Napoleon Senior Housing Preliminary Plat of Subdivision. |
| Passed Yea-5 Nay-0 | Roll call vote on the above motion: Yea-Barry, Barlow, Maassel, Gerken, Vocke Nay- Barry noted PC 19-04 is approved and will go to City Council on April 15, 2019. |
| Motion to Adjourn | Motion: Maassel Second: Vocke to adjourn the Planning Commission meeting at 5:13 pm. |
| Passed Yea- Nay-0 | Roll call vote on the above motion: Yea-Barry, Barlow, Maassel, Gerken, Vocke Nay- |
| Approved | Tim Barry - Chairman |
| | |



City of Napoleon, Ohio Department of Public Works

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Chad E. Lulfs, P.E., P.S., Director of Public Works Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

| To: | Joel L. Mazur, City Manager |
|----------|---|
| From: | Chad E. Lulfs, P.E., P.S., Director of Public Works |
| cc: | Mayor & City Council |
| | Chris Peddicord, Interim City Finance Director |
| | Jeff Rathge, Operations Superintendent |
| Date: | April 9, 2019 |
| Subject: | 2019 Street Striping – Approval of Bid Documents and Specifications |

The City of Napoleon's Department of Public Works requests approval of the bid documents and specifications for the 2019 Street Striping Project.

Engineer's Estimate of Construction: \$110,000.00. Budgeted amount for this project is \$110,000.00.

CEL



City of Napoleon, Ohio Department of Public Works

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Chad E. Lulfs, P.E., P.S., Director of Public Works Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

| To: | Joel L. Mazur, City Manager |
|----------|---|
| From: | Chad E. Lulfs, P.E., P.S., Director of Public Works |
| cc: | Mayor & City Council |
| | Chris Peddicord, Interim Finance Director |
| | Jeff Rathge, Operations Superintendent |
| Date: | April 5, 2019 |
| Subject: | 2019 Sewer Cleaning ~ Renewal of Contract |

In 2018, Advanced Rehabilitation Technology was awarded the Sanitary Sewer Cleaning contract for Year 1. As part of that bid, bidders were allowed to bid on Year 2 & Year 3. The City has the option to execute a new contract for Year 2 and possibly Year 3 to the contractor that received the Year 1 Contract.

Advanced Rehabilitation Technology's bid for Year 2 was \$83,435.90. The budget amount for 2019 is \$85,000.00. This project consists of cleaning various sections of the sanitary sewer collection system. I request that Council pass a motion for us to execute a renewal contract with Advanced Rehabilitation Technology for the Sanitary Sewer Cleaning Project for Year 2 in the amount of \$83,435.90. If you have any questions or require additional information, please contact me at your convenience.

CEL



Department of Commerce

Division of Liquor Control

Mike DeWine, Governor Sheryl Maxfield, Director

NOTICE TO LEGISLATIVE AUTHORITIES Objections to Renewal of a Liquor Permit

35-088 MARCH 13, 2019

CLERK OF NAPOLEON CITY COUNCIL PO BOX 151 NAPOLEON OHIO 43545

Dear Clerk of Legislative Authority:

This is notice that all permits to sell alcoholic beverages in your political subdivision will expire on June 1, 2019. In order to maintain permit privileges, every permit holder must file a renewal application.

Ohio Revised Code Section 4303.271(B) provides the legislative authority with the right to object to the renewal of a permit and to request a hearing. The hearing may be held in the county seat of the county in which the permit premises is located if that request is made in writing. This will be your only opportunity to object to the renewal of a liquor permit premises which might be a problem in your community.

In order to register a valid objection with the Division of Liquor Control and request a hearing, the legislative authority must pass a resolution that specifies the problems at the liquor permit premises and the legal grounds for the objection as set forth in Ohio Revised Code Section 4303.292(A). It is suggested that a separate resolution be passed for each permit premises. The Chief Legal Officer of your political subdivision must also submit a statement with the resolution that, in the Chief Legal Officer's opinion, the objection is based upon substantial legal grounds within the meaning and intent of Ohio Revised Code Section 4303.292(A). The resolution and Chief Legal Officer's statement must be addressed to the Division of Liquor Control, Attn: Legal Section, 6606 Tussing Road, P.O. Box 4005, Reynoldsburg, Ohio 43068–9005 and postmarked no later than May 2, 2019.

For your convenience, you may access our brochure entitled "How to Object to the Issuance or Renewal of a Liquor Permit" from our website at www.com.ohio.gov/liqr Under "Licensing" click on "Renewals" and under that mega menu please select the link "Object to the Issuance or Renewal of a Liquor Permit".

You may wish to contact the law enforcement agency for your jurisdiction to determine if it has any information which will aid in your decision whether or not to object and request a hearing. For your convenience you may obtain a list of issued permit holders in your jurisdiction from our website at the above link. Under "Liquor Control" click on "Look it up" and under that mega menu please select "Search Permit Holders" "Permit Applicant / Holder Information (types and status)". You will then enter the search criteria for your county / city / township to bring up the issued permits in your jurisdiction. If you do not have access to the internet, you may request a list from us by writing the Division at the below address.

If you determine that there are no permit premises within your jurisdiction that you wish to object to, you do not need to take any action. The renewal applications for those premises will be submitted by the permit holders and will be processed by the Division and issued as appropriate.

If you have any questions, please contact the Legal Section at (614) 644-2489.

Very truly yours, L. Hicks assandra

Cassandra L. Hicks Deputy Superintendent & Chief Of Licensing

Licensing Renewal Section 6606 Tussing Road PO Box 4005 Reynoldsburg, OH 43068-9005 U.S.A. DLC 4020 REV, 03/19 614 |644 3162 Fax 614 |644 6968 TTY/TDD 800 |750 0750 www.com.ohio.gov/liqr

Ohio

Department of Commerce

Division of Liquor Control

Permit Objection Process

Objections to a new permit, or transfer of ownership and/or location of an existing permit:

Who may file an objection?

- Local legislative authority (city council if within a municipal corporation, township trustees or county commissioners)
- Public institutions (schools, churches, libraries, public playgrounds, and township parks) within a 500-foot radius of the proposed permit premises

Once notified by the Division of Liquor Control, the local legislative authority and/or public institutions have 30 days to submit their objection and request a hearing. Only the local legislative authority may request an extension beyond 30 days.

Objections to a permit renewal:

Who may file an objection?

Only the local legislative authority can object to annual permit renewals by taking the following actions:

- Adopt a resolution stating the reason for the objection and forward a copy to the division no later than 30 days before the expiration date of the permit.
- Provide a statement to accompany the resolution from the chief legal officer stating it has reviewed the resolution, and, in its opinion, it is based on substantial legal grounds.

Requests for hearings should be mailed to:

Ohio Department of Commerce Division of Liquor Control Licensing Office 6606 Tussing Rd. P.O. Box 4005 Reynoldsburg, Ohio 43068-9005

Concerned Citizens:

Citizens cannot file objections directly, but can make their concerns known to their local legislative authority and ask that it object and request a hearing. There are options available for communities dealing with a problem liquor permit establishment that may be found <u>here</u>.

Hearing Procedure:

Hearings take place at the division's Reynoldsburg offices, the county seat of the permit holder/applicant, or via video conference where available. The objector must appear for the objection to be considered. The hearing is open to the public, but citizens cannot present evidence or provide testimony unless designated by the objector or permit holder/applicant.

An attorney from the division conducts the hearing, but does not make a decision. A report is submitted to the division's superintendent, who decides whether to overrule or sustain the objection.

The permit holder/applicant or legislative authority may appeal the decision to the Ohio Liquor Control Commission. Public institutions have no legal right to appeal the division's decisions.

Evidence:

The division's decision is guided by statutes, rules and legal cases. Evidence must be pertinent to the advisability of granting or renewing the permit. Speculative testimony not supported by sufficient evidence has been ruled by Ohio courts to be insufficient reason not to allow a business to operate. The burden of proof is on the objecting party, and the evidence presented must be:

- Reliable Dependable evidence which can be confidently trusted.
- Probative Relevant evidence which tends to prove the issue in question.
- Substantial Evidence with some weight, importance and value.

Ohio

Statutory Basis to Sustain Objection:

The grounds for which the division can deny a permit or reject a permit renewal are provided in Ohio Revised Code Section 4303.292.

Examples include:

- Conviction for a crime relating to the ability to operate a liquor establishment by the applicant, any partner, member, officer, director, manager or shareholder owning five percent or more of the capital stock.
- An applicant's unfavorable enforcement record and/or operation in disregard of laws, regulations
 or local ordinances.
- The location of the establishment substantially and adversely interfering with public decency, sobriety, peace, or good order of the neighborhood, or the normal, orderly conduct of a public institution.
- Saturation in the neighborhood such that the permit applied for would be detrimental to and substantially interfere with the morals, safety or welfare of the public.

Anyone with questions regarding the objection process may contact the division's legal section at 614-644-2489.

Department of Commerce

Division of Liquor Control

John R. Kasich, Governor Jacqueline T. Williams, Director

6606 Tussing Road Reynoldsburg, OH 43068 614.644.2360

| ermit Number | Permit Name | DBA | Class | Class Issue Status | Date Of Action | Street1 | City | Agency # | Quota Exempt Class | Site Loc Vote |
|---|-------------------------------|---|----------------|----------------------------|------------------------------------|---|----------------------------------|----------|--|------------------|
| 5112795 | LEISURE TIME WINERY LLC | | B2A | ISSUED | 1/4/2019 | EXCL RESIDENCE PKG LOT | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 4179255 | JC DOUGHGIRLS LTD | DBA HAWKS | C2 | ISSUED | 12/12/2018 | 402 E WASHINGTON ST | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 4179255 | JC DOUGHGIRLS LTD | DBA HAWKS | D1 | ISSUED | 12/12/2018 | 402 E WASHINGTON ST | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 66036540030 | OTTAWA OIL CO INC | | C2 | ISSUED | 6/29/2018 | 330 S PERRY ST | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 66036540030 | OTTAWA OIL CO INC | | D6 | ISSUED | 6/29/2018 | 330 S PERRY ST | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 93510011416 | WAL MART STORES EAST LP | DBA WAL MART SUPERCENTER #1416 | D8 | ISSUED | 2/15/2018 | 1815 SCOTT ST | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 08984010929 | BPOE LODGE0929 NAPOLEON | | D6 | ISSUED | 1/24/2018 | 126 E CLINTON ST 1ST FL & BSMT | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 5112795 | LEISURE TIME WINERY LLC | | A1A | ISSUED | 1/24/2017 | EXCL RESIDENCE PKG LOT | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| | MAKAYLA SCARLETT LLC | | D5 | ISSUED | | 1425 N SCOTT ST | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 3236676 | GMC WINERY LLC | DBA THE LUMBERYARD WINERY & SUPPLY | A2 | ISSUED | | 118 W FRONT ST STE G | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| | | DBA THE LUMBERYARD WINERY & | | | | | | | | |
| 3236676 | GMC WINERY LLC | SUPPLY | B2A | ISSUED | 10/25/2016 | 118 W FRONT ST STE G | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 3236676 | GMC WINERY LLC | DBA THE LUMBERYARD WINERY & SUPPLY | D6 | ISSUED | 10/25/2016 | 118 W FRONT ST STE G | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 2226676 | Chic Ministry LLC | DBA THE LUMBERYARD WINERY & | 6 | ICCUED | 10/25/2016 | | | | | |
| | GMC WINERY LLC | SUPPLY | S | ISSUED | | 118 W FRONT ST STE G | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| | CHINA DRAGON OF NAPOLEON LLC | DBA CHINA DRAGON | D5 | ISSUED | 9/19/2016 | 1415 N SCOTT | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 5112795 | LEISURE TIME WINERY LLC | DBA RICKS SPORTS BAR & EATERY & | S | ISSUED | 8/15/2016 | EXCL RESIDENCE PKG LOT | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 2445743 | EDWIN JAMES SPIRITS LLC | PATIO DBA RICKS SPORTS BAR & EATERY & DBA RICKS SPORTS BAR & EATERY & | D5 | ISSUED | 4/27/2016 | 619 N PERRY ST 1ST FL & BSMT | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| | EDWIN JAMES SPIRITS LLC | PATIO | D6 | ISSUED | 4/27/2016 | 619 N PERRY ST 1ST FL & BSMT | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| | FLATROCK BREWING COMPANY | | A3A | ISSUED | and a second second second | 215 RAILWAY AV & PATIO | HOLGATE | | NOT A QUOTA EXEMPT CLASS | NO |
| | AMERICAN ROAD LLC | DBA PETRO 2 EXCLUDES QUIZNOS | C1 | ISSUED | | 900 AMERICAN RD | NAPOLEON | | TRANSFER EXEMPT | NO |
| | AMERICAN ROAD LLC | DBA PETRO 2 EXCLUDES QUIZNOS | C2 | ISSUED | | 900 AMERICAN RD | NAPOLEON | | TRANSFER EXEMPT | NO |
| 2223672 | RIVER DOCKS INVESTMENTS LLC | | D5 | ISSUED | 5/23/2014 | 601 E RIVERVIEW & PATIO | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 2223672 | RIVER DOCKS INVESTMENTS LLC | | D6 | ISSUED | 5/23/2014 | 601 E RIVERVIEW & PATIO | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 58998990005 | MIAMI VALLEY PIZZA LLC | | D1 | ISSUED | 5/5/2014 | 2240 N SCOTT ST | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 14285990095 | CHIEF SUPER MARKET INC | DBA CHIEF SUPER MARKET 15 | D1 | ISSUED | 3/7/2014 | 1247 SCOTT ST STE 300 | NAPOLEON | | TRANSFER EXEMPT | NO |
| 14285990095 | CHIEF SUPER MARKET INC | DBA CHIEF SUPER MARKET 15 | D2 | ISSUED | 3/7/2014 | 1247 SCOTT ST STE 300 | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 14285990095 | CHIEF SUPER MARKET INC | DBA CHIEF SUPER MARKET 15 | D6 | ISSUED | 3/7/2014 | 1247 SCOTT ST STE 300 | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | YES |
| 8200721 | 631 N PERRY STREET CORP | DBA BRICK N BREW PUB | D5 | ISSUED | 3/4/2014 | 631 N PERRY ST 1ST FLR & BSMT | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| | | | | 1001100 | 2/4/2014 | | NU POLICON | 00000 | | |
| | 631 N PERRY STREET CORP | DBA BRICK N BREW PUB | D6 | ISSUED | 3/4/2014 | 631 N PERRY ST 1ST FLR & BSMT | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 5112795 | LEISURE TIME WINERY LLC | | A2 | ISSUED | 11/6/2013 | EXCL RESIDENCE PKG LOT | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 1514167 | CITY OF NAPOLEON | DBA NAPOLEON MUNICIPAL GOLF COURSE | D1 | ISSUED | 7/2/2012 | 521 GLENWOOD AVE | NAPOLEON | | STATE PARK | NO |
| | DOLGEN MIDWEST LLC | DBA DOLLAR GENERAL STORE 3222 | C1 | ISSUED | 8/4/2011 | 1400 N SCOTT ST | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| | | | C1 | ISSUED | 3/7/2011 | 904 SCOTT ST | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| | SPEEDWAYLLC | DBA SPEEDWAY 1505 | | | | | | | | NO |
| 84189940680 | SPEEDWAY LLC | DBA SPEEDWAY 1505 DBA RITE AID DISCOUNT PHARMACY | C2 | ISSUED | 3/7/2011 | 904 SCOTT ST | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 50093602314 | LANE DRUG CO | #2313 DBA RITE AID DISCOUNT PHARMACY | C2 | ISSUED | 11/17/2010 | 1111 N SCOTT ST | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 50093602314 | LANE DRUG CO | #2313 | C2X | ISSUED | 11/17/2010 | 1111 N SCOTT ST | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| | SCOTT MCMURTRIE | DBA HERMS | C1 | ISSUED | 9/1/2010 | 734 S PERRY ST S/SIDE | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| and the second se | SCOTT MCMURTRIE | DBA HERMS | C2 | ISSUED | 9/1/2010 | 734 S PERRY ST S/SIDE | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| Street at a street | NAPOLEON EAGLES LTD | DBA NAPOLEON EAGLES & PATIO | D6 | ISSUED | 8/10/2010 | 539 N PERRY ST | NAPOLEON | 0063 | NOT A QUOTA EXEMPT CLASS | NO |
| | WEIDEMAN INC | DBA SPENGLERS 1ST FL & BSMT & PATIO | 1 | ISSUED | 11/9/2009 | 713 N PERRY ST | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| | PILOT TRAVEL CENTERS LLC | DBA PILOT TRAVEL CENTER 303 | D5 | ISSUED | 11/1/2007 | 905 AMERICAN RD | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| | 1 MACS CONVENIENCE STORES LLC | DBA CIRCLE K 5641 | C1 | ISSUED | 10/4/2007 | 777 SCOTT STREET | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| | | | 1-4 | | | | | | | |
| 54054195641 | | | 102 | ISSUED | 10/4/2007 | 777 SCOTT STREET | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO NO |
| 54054195641 54054195641 | 1 MACS CONVENIENCE STORES LLC | DBA CIRCLE K 5641 | C2 | ISSUED | 10/4/2007 8/4/2005 | 777 SCOTT STREET 1815 SCOTT ST | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO YES |
| 54054195641 54054195641 93510011416 | | | C2 D6 C1 | ISSUED ISSUED ISSUED | 10/4/2007 8/4/2005 10/4/2004 | 777 SCOTT STREET 1815 SCOTT ST 1320 WOODLAWN AV | NAPOLEON NAPOLEON NAPOLEON | | NOT A QUOTA EXEMPT CLASS NOT A QUOTA EXEMPT CLASS NOT A QUOTA EXEMPT CLASS | VES NO |

| 93510011416 | WAL MART STORES EAST LP | DBA WAL MART SUPERCENTER #1416 | C2 | ISSUED | 4/7/2004 | 1815 SCOTT ST | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
|--------------|-----------------------------------|-------------------------------------|-----|---------|------------|--------------------------------|----------|-------|--------------------------|----|
| 50420110065 | LASSUS BROS OIL INC | DBA LASSUS HANDY DANDY #565 | C1 | ISSUED | 11/18/2003 | & WALK IN COOLER | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 50420110065 | LASSUS BROS OIL INC | DBA LASSUS HANDY DANDY #565 | C2 | ISSUED | 11/18/2003 | & WALK IN COOLER | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 9470007 | WEIDEMAN INC | DBA SPENGLERS 1ST FL & BSMT & PATIO | D2 | ISSUED | 4/7/2003 | 713 N PERRY ST | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 9470007 | WEIDEMAN INC | DBA SPENGLERS 1ST FL & BSMT & PATIO | D2X | ISSUED | 4/7/2003 | 713 N PERRY ST | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 6303598 | NAPOLEON EAGLES LTD | DBA NAPOLEON EAGLES & PATIO | D1 | ISSUED | 2/21/2001 | 539 N PERRY ST | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NC |
| 6303598 | NAPOLEON EAGLES LTD | DBA NAPOLEON EAGLES & PATIO | D2 | ISSUED | 2/21/2001 | 539 N PERRY ST | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 6303598 | NAPOLEON EAGLES LTD | DBA NAPOLEON EAGLES & PATIO | D3 | ISSUED | 2/21/2001 | 539 N PERRY ST | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 6303598 | NAPOLEON EAGLES LTD | DBA NAPOLEON EAGLES & PATIO | D3A | ISSUED | 2/21/2001 | 539 N PERRY ST | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 3373937 | GREWAL BROS CORP | DBA TA NAPOLEON TRAVEL CENTER | C1 | ISSUED | 2/1/2000 | 1270 INDEPENDENCE DR | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 3373937 | GREWAL BROS CORP | DBA TA NAPOLEON TRAVEL CENTER | C2 | ISSUED | 2/1/2000 | 1270 INDEPENDENCE DR | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 66036540030 | OTTAWA OIL CO INC | | C1 | ISSUED | 7/15/1994 | 330 S PERRY ST | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 7405275 | RIVER CITY RECREATION INC | | D6 | ISSUED | 8/6/1982 | 380 INDEPENDENCE DR | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 7405275 | RIVER CITY RECREATION INC | | D1 | ISSUED | 3/5/1980 | 380 INDEPENDENCE DR | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NC |
| 7405275 | RIVER CITY RECREATION INC | | D2 | ISSUED | 3/5/1980 | 380 INDEPENDENCE DR | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 7405275 | RIVER CITY RECREATION INC | | D3 | ISSUED | 3/5/1980 | 380 INDEPENDENCE DR | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 7405275 | RIVER CITY RECREATION INC | | D3A | ISSUED | 3/5/1980 | 380 INDEPENDENCE DR | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 926235582181 | VFW POST8218 LUTHER RICHARD KOLBE | | D4 | ISSUED | 2/23/1972 | 1008 N PERRY ST | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 528497507881 | LOOM LODGE0788 NAPOLEON | | D4 | ISSUED | 4/11/1968 | 1381 OAKWOOD AV 1ST FL | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 00903950300 | AL POST0300 BERT G TAYLOR | | D1 | ISSUED | | 500 GLENWOOD AV SOUTHSIDE | NAPOLEON | | NOT A QUOTA EXEMPT CLASS | NO |
| 009039503005 | AL POST0300 BERT G TAYLOR | | D4 | ISSUED | | 500 GLENWOOD AV NORTHSIDE | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NO |
| 08984010929 | BPOE LODGE0929 NAPOLEON | | D4 | ISSUED | | 126 E CLINTON ST 1ST FL & BSMT | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NC |
| 0071820 | AESE ENTERPRISES LLC | DBA SPENGLERS 1ST FL & BSMT & PATIO | D2 | PENDING | N/A | 713 N PERRY ST | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NC |
| 0071820 | AESE ENTERPRISES LLC | DBA SPENGLERS 1ST FL & BSMT & PATIO | D2X | PENDING | N/A | 713 N PERRY ST | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | NC |
| 0071820 | AESE ENTERPRISES LLC | DBA SPENGLERS 1ST FL & BSMT & PATIO | D3 | PENDING | N/A | 713 N PERRY ST | NAPOLEON | 00635 | NOT A QUOTA EXEMPT CLASS | N |

NAPOLEON FIREFIGHTERS ASSOC 1030 IAFF LOCAL 3363 56-7085/2412 4-3-2019 P O BOX 366 NAPOLEON, OH 43545 Pay to the Napoleon Police Officers Association \$ 500.00 0 hundre Dollars 0 FIRST FEDERAL RANK NAPOLEON, OH 43545 For :241270851 1:0594035131 1030 Harland Clarke

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| NAPOLEON FIRE & RESCUE 265 W RIVERVIEW PH. 419-592-0441 NAPOLEON, OH 43545 | 06-99 | <u>4-2-19</u> Date | 1191 56-7816/2412 |
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| Midwest Community You liketing former For Drug Dog | | Aliabeth a. Wa | rd |
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\$50000

CANADARTINIA & INCOMPOSION

Chief,

Thank you for everything you and your staff do each and every day. I don't live in town, but I work here and many of my friends and family live here. I believe that the implementation of a K9 Unit will help protect us all.

I understand that there are issues with open records, but I would like to keep my donation somewhat private. Regardless, keep up the great work. I appreciate everything your department does to protect and serve us all.

| SHIRLEY WALKER NANCY BEHNFELDT 11489 COUNTY ROAD P NAPOLEON, OH 43545-6173 | Date A pril 2, 2019 | 1574 56-1501/412 |
|---|---------------------|--|
| Pay to the City of Mapaleon Order of City of Mapaleon Fighty and 100 | \$ 50 | 00 |
| Huntington | Dollars | Photo Safe Deposite Details on back |
| Memo Alonation for K. 9 | Shirley Warker | / |
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| UNITED WAY OF HENRY COUNTY 08-83 611 N. PERRY ST. NAPOLEON, OH 43545-1701 | PNC Bank, N.A. 070 | 12338 6-12/410 003 CCHECK AMMOR |
|---|--------------------|--|
| | | 3/28/2019 |
| PAY TO THE ORDER OF City of Napoieon | | \$ **622.00 |
| Six Hundred Twenty-Two and 00/100********************************* | | DOLLARS |
| | Schonis W. | Mart |
| MEMO Safety City & \$22. Designation | AUTHORIZED SIGN | VATURE |
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City of Napoleon, Ohio

TREE COMMISSION

MEETING AGENDA

Monday, April 15, 2019 at 6:00 pm

LOCATION: City Building, 255 West Riverview Avenue, Napoleon, Ohio

- 1. Approval of Minutes: March 18, 2019 (In the absence of any objections or corrections, the Minutes shall stand approved.)
- 2. Review Tree Call Reports.
- 3. Finalize Arbor Day Celebration.
- 4. Spring Programs Update.
- 5. Ohio DNR Interview.
- 6. Any Other Matters to Come Before the Commission.
- 7. Adjournment.

Detrich Roxanne Roxanne Dietrich

Interim Clerk of Council



City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

| To: | Mayor & City Council, City Manager, City Law |
|----------|--|
| | Director, Interim Finance Director, Department |
| | Supervisors, Newsmedia |
| From: | Roxanne Dietrich, Interim Clerk of Council |
| Date: | April 11, 2019 |
| Subject: | Parks & Recreation Committee – Cancellation |

The regularly scheduled meeting of the Parks and Recreation Committee for Monday, April 15, 2019 at 6:00 pm has been CANCELED due to lack of agenda items.



Operations Superintendent Jeffery H. Rathge

Water Distribution Foreman Brian Okuley

Streets/Sewer Foreman Roger Eis

Refuse/Recycling Foreman Perry Hunter

Head Mechanic Tony Kuhlman

CITY OF NAPOLEON, OHIO OPERATIONS DEPARTMENT

PO Box 151, 1775 Industrial Dr. Napoleon, OH 43545 Phone: (419) 599-1891 Fax: (419) 592-4379 Web Page: www.napoleonohio.com

PRESS RELEASE

Refuse and Recycling Holiday Route Schedule

The City of Napoleon's refuse and recycling routes will be scheduled as follows for the week of April 15, 2019 due to the upcoming **Good Friday** holiday:

Monday, April 15 – Monday Route Tuesday, April 16 – Tuesday Route Wednesday, April 17 – Wednesday Route Thursday, April 18 – Thursday and Friday Routes **Friday, April 19 – HOLIDAY – NO PICK UP**

The Friday route will run together with the Thursday route. For those that are affected, please make an extra effort to have your refuse and recycling to the curb by 7:00 AM on Thursday. There is a possibility of later than usual pick-up times during the double day.

Please contact the Operations Department between 7:00 AM and 3:30 PM at 419-599-1891 with any questions regarding this matter.

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AMP Update for April 5, 2019

American Municipal Power, Inc.

Fri 4/5/2019 2:22 PM

To: Roxanne Dietrich <rdietrich@napoleonohio.com>;

Having trouble viewing this email? Click here to view web page version



AMP members compete at APPA Lineworkers Rodeo, bring home first place apprentice trophy

By Michelle Palmer, P.E. - vice president of technical services

Lineworkers from Cleveland and Westerville took part in the 19th Annual APPA Public Power Lineworkers Rodeo, held March 29-30 in Colorado Springs, Colo.

Curtis Blase of Westerville finished first place overall in the apprentice category, beating out 132 other apprentice lineworkers from across the country. Clay McClure of Cleveland finished third place in the Apprentice Written Test event.

In the Journeyman category, there were 80 teams in attendance including the Cleveland and Westerville teams.

Each year, AMP sponsors the first place winners of the AMP Lineworkers Rodeo to compete at the national event. In addition to the competitors sent by Cleveland and Westerville, Jackson Center sent a judge that was also sponsored by AMP.

The 2019 AMP Lineworkers Rodeo is scheduled for Aug. 23-24 at AMP headquarters in Columbus. To learn more about AMP's Rodeo, click <u>here</u>. If you have questions or would like to sign up, please contact Jennifer Flockerzie at <u>jflockerzie@amppartners.org</u>.

The APPA Rodeo is a national venue for public power lineworkers to demonstrate their skill and knowledge while competing for professional recognition. The events were judged based upon safety, work practices, neatness ability equipment handling and timely event completion.

Please join us in congratulating all of those involved!



Top left: Curtis Blase, Westerville; Scott McKenzie, AMP; Clay McClure, Cleveland Public Power (CPP). Middle left: CPP Journeyman Team. Bottom left: Westerville team. Top right: Clay McClure and Curtis Blase with their trophies. Bottom right: CPP apprentices

AMP, members receive awards for achievements in safety

By Lee Doyle - manager of corporate health and safety

AMP, 12 of our members and DEMEC member Lewes were recognized for their excellence in safety at APPA's 2019 Engineering & Operations Technical Conference. The following communities were awarded:

- AMP
- Bryan
- Dover
- Jackson Center
- Lewes (DEMEC)
- Montpelier
- New Martinsville
- Paducah
- Perkasie
- Piqua
- Princeton
- Shelby
- St. Clairsville
- Westerville



Lee Doyle (center) accepts and APPA Safety Award of Excellence from Keith Cutshall (left) and Mike Hyland (right) on behalf of AMP

Congratulations to all of the staff at AMP, DEMEC and our member communities that played a part in earning these APPA Safety Awards.

AMP members receive RP3 recognition

By Jennifer Flockerzie - technical services coordinator



The American Public Power Association (APPA) recognized four AMP members with Reliable Public Power Provider (RP3) designation during the Annual APPA Engineering and Operations Technical Conference, held March 31 through April 3 in Colorado Springs, Colo.

The communities or Bryan and Wadsworth were awarded RP3 Diamond status and the communities of Berlin (Md.) and Front Royal were awarded RP3 Gold status.

Congratulations to these communities. They bring the total number of AMP members with RP3 designation to 31.

The RP3 program recognizes utilities that demonstrate high proficiency in reliability, safety, workforce development and system improvement. Criteria within each of the four RP3 areas are based upon sound business practices and recognized industry-leading practices.

There are still spots available for AMP's RP3 Assistance Program, which allows AMP staff to work directly with those members on a question by question basis. AMP is available to assist all members with their RP3 application; staff will help complete and review applications and make recommendations for overall score improvement.

If you have questions or would like more information, please contact me at <u>jflockerzie@amppartners.org</u> or 614.540.0853.

OMEA schedules Legislative Day at the Ohio Statehouse

By Michael Beirne - vice president of external affairs

The Ohio Municipal Electric Association has scheduled a legislative advocacy day at the Ohio Statehouse on May 29 to bring officials from member communities together with their respective legislators to discuss the policy issues most directly impacting their municipal electric systems. The day will begin at 10 a.m. at the Ohio Statehouse with a legislative briefing. Following the briefing, members will proceed for one-on-one meetings with House and Senate members to discuss issues facing local, municipal utilities and how state legislation, including the state budget bill, impacts the ability to provide energy services to municipal electric customers. The state budget bill and corresponding policy changes within will largely be well known by May 29 and legislators will have one month to finalize any policy changes, making this an ideal time to provide them with the expert point of view of OMEA's membership. Your participation and insight is extremely valuable.

Please mark your calendars for May 29, 10 a.m. to 3 p.m. in Columbus for the OMEA Legislative Day at the Statehouse. Separate registration information will be emailed to OMEA contacts. If you have any questions or need additional information, please feel free to contact me at <u>mbeirne@amppartners.org</u> or 614.540.0835, or Charles Willoughby at <u>cwilloughby@amppartners.org</u> or 614.205.2087. We look forward to seeing you on May 29.

AMP scholarship winners announced

By Jodi Allalen - manager of member events and programs

AMP has announced the 2019 recipients of the Lyle B. Wright Scholarships and Richard H. Gorsuch Scholarships. There are eight recipients for this year's awards.

| Lyle B. Wright Scholarship | Richard H. Gorsuch Scholarship |
|----------------------------|--------------------------------|
| Jessica Meyer, Versailles | Hanna Bumb, Montpelier |
| Jude Pedrozo, Westerville | Jillian Hannah, Cygent |
| Katelyn Rogers, Paducah | John Doll, Wapakoneta |
| Rheanna Stoy, Montpelier | Kaitlyn Brugger, Elmore |

Please join us in congratulating these students on their achievement! AMP staff is working with each community to present the scholarship to each student at a local council meeting.

The AMP Board of Trustees established the scholarship programs in memory of public power leaders that contributed significantly to the organization and municipal electric systems in the region. Lyle B. Wright was a strong public power advocate who served on the AMP Board of Trustees from 1979 until his death in 1986. Richard H. Gorsuch was AMP's president from 1983 until his death in 1987.

Since 1988, more than \$348,000 has been awarded to deserving high school seniors through the AMP scholarship programs. For more information about these awards, visit the <u>scholarship programs page</u> of the <u>AMP website</u>.

March 2019: Colder weather brings price rebound

By Mike Migliore - vice president of power supply planning

March temperatures finished below normal for the second year in row. Average prices jumped back above \$30, which followed lower rates during the warmer February. March 6 saw temperatures in the single digits and prices above \$100/MWh for seven hours of the day. The highest price on that day was \$138/MWh at 9 a.m. Congestion across PJM has remained low throughout the winter and March saw similar conditions.

| AVERAGE DAILY RATE COMPARISONS | | | | | |
|--|-------------------------|----------------------------|-------------------------|--|--|
| | March 2019 \$/MWh | February 2019 \$/MWh | March 2018 \$/MWh | | |
| A/D Hub 7x24 Price | \$31.01 | \$26.78 | \$32.43 | | |
| PJM West 7x24 Price | \$31.21 | \$27.28 | \$33.67 | | |
| A/D to AMP-ATSI Congestion/Losses | \$0.35 | \$0.60 | \$1.20 | | |
| A/D to Blue Ridge Congestion/Losses | \$0.30 | \$0.52 | \$0.85 | | |
| A/D to PJM West Congestion/Losses | \$0.20 | \$0.50 | \$1.24 | | |
| PJM West to PP&L Congestion/Losses | -\$3.16 | -\$2.30 | -\$8.66 | | |
| MISO to A/D Hub Congestion/Losses | \$2.05 | \$1.44 | \$7.21 | | |

| MARCH OPERATIONS DATA | | | | | | |
|--|---------------|---------------|--|--|--|--|
| | March 2019 | March 2018 | | | | |
| Fremont Capacity Factor | 80% | 48% | | | | |
| Prairie State Capacity Factor | 85% | 98% | | | | |
| Meldahl Capacity Factor | 53% | 43% | | | | |
| Cannelton Capacity Factor | 38% | 33% | | | | |
| Smithland Capacity Factor | 2% | 10% | | | | |
| Greenup Capacity Factor | 18% | 31% | | | | |
| Willow Island Capacity Factor | 82% | 58% | | | | |
| Belleville Capacity Factor | 94% | 44% | | | | |
| Blue Creek Wind Capacity Factor | 35% | 38% | | | | |
| JV6 Wind Capacity Factor | 24% | 26% | | | | |
| Front Royal Solar Capacity Factor | 23% | 23% | | | | |
| Bowling Green Solar Capacity Factor | 20% | 24% | | | | |
| Avg. A/D Hub On-Peak Rate | \$34/MWh | \$36/MWh | | | | |
| Fremont capacity factor based on 675 MW rating. PS capacity factor based on 1,582 MW rating. Meldahl capacity factor based on 105 MW rating. Cannelton capacity factor based on 87.6 MW rating. Smithland capacity factor based on 76.2 MW rating. Greenup capacity factor based on 70 MW rating. Willow Island capacity factor based on 44.2 MW rating. Belleville capacity factor based on 42 MW rating. Front Royal Solar capacity factor based on 20 MW rating. BG Solar capacity factor based on 20 MW rating. | | | | | | |

Energy Market update

By Jerry Willman - assistant vice president of energy marketing

The May 2019 natural gas contract decreased \$0.034/MMBtu to close at \$2.643 yesterday. The EIA reported an injection of 23 Bcf for the week ending March 29, which was above market expectations of 20 Bcf. The injection brought total U.S. working gas supply to 1,130 Bcf, a deficit of 505 Bcf (31 percent) versus the five-year average. This was the first March injection in the last five years and the fifth largest build for week 13 in the EIA's history.

On-peak power prices for 2020 at AD Hub closed yesterday at \$36.19/MWh, which increased \$0.04/MWh for the week.

| On Peak (| (16 hour) | prices inte | o AEP/Day | ton hub | | | |
|-------------------------------|---|----------------|----------------|----------------|--|--|--|
| Week ending MON \$35.19 | g April 5 TUE \$32.13 | WED \$27.63 | THU \$29.29 | FRI \$34.49 | | | |
| Week ending MON \$31.08 | g March 29 TUE \$31.00 | WED \$28.61 | THU \$25.51 | FRI \$27.36 | | | |
| , | AEP/Dayton 2020 5x16 price as of April 4 — \$36.19 AEP/Dayton 2020 5x16 price as of March 28 — \$36.15 | | | | | | |

AFEC weekly update

By Jerry Willman

The AMP Fremont Energy Center (AFEC) was available for 2x1 operation for the week. Fremont's output range varied between maximum base and duct fire range. Duct firing operated for 106 hours this week. The plant generated at an 87 percent capacity factor (based on 675 MW rating).

NHA releases new report: Reinvigorating Hydropower



This week during the National Hydropower Association's (NHA) annual Water Week event in Washington, D.C., the NHA and Chelan County Public Utility District released a new report identifying areas of public policy that can unleash the capabilities of hydropower for the next 30 years. The report, *Reinvigorating Hydropower: A cornerstone of our clean, affordable, reliable electric future,* describes the value hydropower provides the grid and the recommended governmental and industry policies necessary to fully realize hydropower's value.

The full report is available here on the member extranet page (log-in required).

New content from the Smart Electric Power Alliance

By Brad Benton - senior manager, membership - SEPA

As an AMP member, you have unlimited access to all Smart Electric Power Alliance (SEPA) content. from webinars to research reports to participating in working groups, it is all included in your AMP membership.



Below is a snapshot of a few upcoming webinars. You can access all of these resources and more at <u>www.sepapower.org</u>.

Webinars

Adventures in performace-based ratemaking

April 18 - 2 p.m. In this webinar we will introduce you to the new British invasion - performance-based ratemaking (PBR). Thirteen states have jumped on the PBR bandwagon and it's gaining interest in other jurisdictions quickly. Our speakers will teach you about this new viable business model for utilities that goes beyond the traditional rate of return model for utilities to incentivize other potential business growth opportunities. Register <u>here</u>.

SEPA member training: Overview of SEPA's Working Group Program and new collaboration workspace

April 25 - 2 p.m.

The SEPA Working Group program is one of the most collaborative benefits that SEPA offers. Comprised of 11 electric power sector focused groups and even more sub-groups, SEPA Working Groups offer an opportunity to learn, share and work together on important industry challenges. Come join us for an introduction to the SEPA Working Group program, and to receive training about how to access and use the enhanced online community. Register <u>here</u>.

DER utility model constructs: What are the options and how will they work? *May 9 - 2 p.m.*

Information and ideas are inconsistent and confusing regarding what is and is not a distribution system platform, DER integrator, DER deployer, wires only and energy services company. We're getting experts together to debate the boundaries, pros & cons, share the most promising and interesting real-world utility constructs in play, and how to prepare for the evolving future. Register here.

As always, don't hesitate to contact Spencer Schecht on the SEPA Membership Team to learn more about your benefits. He can be reached at <u>sschecht@sepapower.org</u> or 202.350.4671





AMERICAN PUBLIC POWER ASSOCIATION

2019 Webinars

Register now for Webinars

Learn from your office! Individual webinars are \$109, or sign up for a series at a discounted rate. Learn more and register today at www.PublicPower.org under Education & Events. Non-members can enter coupon code **AMP** to receive the member rate.

Upcoming webinars include:

- Electric Vehicles: Accelerating to the Future: April 3, 2019
- Managing a Public Power Utility Enterprise: April 5, 2019
- Smart Cities: Can Public Power Be an Enabler?: April 16, 2019
- A Board's Legal and Fiduciary Responsibilities: April 19, 2019



Classifieds

Members interested in posting classifieds in Update may send a job description with start and end advertisement dates to <u>zhoffman@amppartners.org</u>. There is no charge for this service.

City of Coldwater seeks applicants for engineering manager

The City of Coldwater is seeking a qualified individual to fill the available position of engineering manager.

This individual will serve on the executive management team and provide professional support to the utility director and city manager. This individual will oversee all engineering functions for the Coldwater Board of Public Utilities (CBPU) and city. Extensive management and supervision is exercised over the electrical engineer, engineering technician and GIS and mapping coordinator.

The engineering manager will provide leadership in project development, design and implementation; coordination and issue resolution; manage technical research to support recommendations; assist with estimating project costs while maintaining departmental budgets; prepare surveys and studies based on economic engineering practices in order to prepare plans for proposed construction projects; draft specifications for equipment and materials used in construction, maintenance and operation of utility and municipal systems; make on-site inspections of work to ensure compliance with plans; develop creative and effective strategies and coordinate with other utility and city engineering personnel to avoid conflicts of utility construction projects with other services; ability to prepare, review and interpret engineering plans and specifications; ability to conduct research projects; ability to prepare technical reports; keep record and documentation updated; mentor and facilitate the succession planning within the department; develop a departmental training program; develop and set priorities for department; ability to establish and maintain an effective working relationships with associates and build professional customer relations; research methods to improve workplace efficiency, productivity and recommend policy change; and perform related tasks as required thorough knowledge of engineering principles and practices.

Successful applicant should have a minimum of 10 years of experience in engineering or project management with an emphasis on electrical or civil engineering. An electrical engineering degree is preferred, but other engineering degrees will be considered. Salary commensurate with experience.

Send resume to: Nicki Luce, Coldwater Board of Public Utilities, One Grand St., Coldwater, MI 49036 or email to <u>resume@coldwater.org</u>.

City of Shelby seeks applicants for electric lineworker

The City of Shelby is seeking applicants for the position of electric lineworker. The position is responsible for the operation, maintenance, construction, troubleshooting and repair of the city's electric distribution and transmission system. Operates heavy equipment including bucket trucks, digger derricks, forklifts and stationary generators for the production of electricity; constructs new service lines and makes repairs; maintains street and security lights; analyzes and repairs the electric system during outage situations.

Requires a high school diploma or equivalent; the successful completion of a minimum of four years of progressive on the job work and technical training in all line craftwork, or four years as a qualified journeyman lineman; Commercial Class B Driver's License.

The city offers an excellent comprehensive insurance package without pay withdraws. The hourly rate is \$29.00-\$30.00 per hour plus applicable miscellaneous pay. Qualified applicants are eligible for the vacation accrual schedule.

Interested applicants can pick up and return their application at Shelby City Hall, 43 W. Main St., Shelby, OH 44875 or by accessing the online application at <u>www.shelbycity.oh.gov</u>. Please call 419.342.4085 with any questions.

City of Orrville seeks applicants for water treatment plant supervisor

The City of Orrville is seeking applicants for the position of water treatment plant supervisor. The work involves planning, scheduling and directing the work of water plant operators in the efficient and economical operation of the water plant. Work includes preparation and/or review of reports and initiating or directing treatment process adjustments. Work involves planning, scheduling and directing the work of maintenance employees engaged in the construction and maintenance of the water plant's equipment, buildings and systems, distribution systems, facilities and all related property. Must possess State of Ohio Class III Water Plant Operator License. Associates degree from a college, university or technical school preferred, plus thorough experience in the operation of a municipal water plant or equivalent combination of education and experience required.

Details at <u>www.orrville.com</u>, or call 330.684.5047. Please forward resume and a copy of your Ohio Water Plant Operator License to the City of Orrville's Human Resources Office, 207 N. Main, Orrville, OH 44667 or <u>pmcfarren@orrville.com</u> by April 15, 5 p.m. Pay is \$30.97-\$41.83, plus benefits. The City of Orrville will not consider for employment nor hire any individual who smokes or uses any form of tobacco products. EOE

City of Bowling Green seeks applicants for two positions

Journeyman lineman

The City of Bowling Green is seeking applicants for the position of journeyman lineman. This position is responsible for constructing, maintaining, troubleshooting and repairing the city's electrical distribution system. Operates equipment; maintains service lines; analyzes outage situations; repairs outage situations; connects new customers to electrical power; maintains street lights; informs public of work. Requirements: High school diploma or equivalent; successful completion of a lineman apprenticeship program; Commercial Class A driver's license; three to five years of relevant experience.

Interested persons must complete an application packet that is available either by visiting the Personnel Department of the City of Bowling Green at 304 N. Church St., Bowling Green, OH 43402-2399 or by accessing the online application available at <u>www.bgohio.org</u>. Resumes may be included, but will not substitute for a completed application. All completed application materials must be returned to the Personnel Department by one of the following methods: via email to <u>BGPersonnel@bgohio.org</u>, via fax to 419.352.1262 or via U.S. Mail or hand-delivery to the address above. Office hours are Monday through Friday, 8:00 a.m.-4:30 p.m. You may reach the Personnel Department by phone at 419.354.6200. Deadline for making application is April 5, 4:30 p.m. AA/EEO

Wastewater treatment plant operator

The City of Bowling Green is seeking applicants for the position of wastewater treatment plant operator. This hourly position is responsible for oversight of the operation of the wastewater treatment plant, ensuring effluent quality and proper/efficient plant operation. Oversees plant operations; checks equipment; performs lab tests; monitors plant via computer and plant walk through rounds; performs maintenance duties; operates trucks and other equipment; removes Biosolids (hauls sludge); collects samples; attends training; prepares/maintains documentation; performs custodial tasks and other related duties as assigned. Works both indoors and outdoors; works alone; irregular work schedules; must be available to work shift work, weekends and holidays. High school diploma or equivalent; Ohio Environmental Protection Agency (OEPA) Wastewater Treatment Certifications preferred; valid Class A Commercial driver's license required or must be able to obtain within six months of hire; must obtain a Class I OEPA Wastewater Treatment Certification within two years of hire; three to five years of relevant experience. A copy of the job description will be provided to all applicants.

Interested persons must complete an application packet that is available either by visiting the Personnel Department of the City of Bowling Green at 304 N. Church St., Bowling Green, OH 43402-2399 or by accessing the online application available at <u>www.bgohio.org</u>. Resumes may be included, but will not substitute for a completed application. All completed application materials must be returned to the Personnel Department by one of the following methods: via email to <u>BGPersonnel@bgohio.org</u>, via fax to 419.352.1262 or via U.S. Mail or hand-delivery to the address above. Office hours are Monday through Friday, 8:00 a.m.-4:30 p.m. You may reach the Personnel Department by phone at 419.354.6200. Deadline for making application is April 5, 4:30 p.m. AA/EEO

City of Bryan seeks applicants for IT technician/help desk support

The City of Bryan is seeking applicants for the position of IT technician/help desk support. Under the direction of the communications superintendent, this position provides technical support of desktop computers, applications and related technology; troubleshoots, identifies, researches and resolves technical problems; documents, tracks and monitors problems to ensure a timely resolution. Also performs a variety of maintenance, software and hardware installation, and training tasks to ensure end-user workstations and network performance meet utilities and user requirements.

Position requires an associate's degree in technical field; five to seven years of experience in the field or a related technical area; or an equivalent combination of education and experience which provides the knowledge, skills and abilities needed to perform essential functions of the position. Applicants must have description а valid driver's license. А full job may be downloaded at www.cityofbryan.net/employment. Please submit resume to Bryan Municipal Utilities, 841 E. Edgerton St., Bryan, OH 43506; or email to humanresources@cityofbryan.com or apply in person between 8 a.m. and 4 p.m., Monday through Friday.

City of Painesville seeks applicants for two positions

Water superintendent

The City of Painesville is seeking a qualified individual to fill the position of water superintendent, supervising the departments of Water Treatment Plant and Water Distribution. Salary range depends on qualifications. Position is responsible for a full range of supervisory, professional and administrative work in the direction of the municipal water distribution system and water treatment plant. Duties are highly specialized and require considerable independent discretion and adherence to city and state policies, rules and regulations.

Candidate must possess a high school diploma or equivalent, valid Class IV Operator Water Supply Certificate from the Ohio EPA. Five years of progressively more responsible work experience in water system management and operation preferred. Submit resume, work-related references and salary history to Human Resources, City of Painesville, P.O. Box 601, Painesville, OH 44077-0601 or email to <u>hr@painesville.com</u>. For full position description, please visit <u>www.painesville.com</u>. EOE, drug and alcohol-free workplace.

Maintenance worker II

The City of Painesville is seeking a qualified individual to fill the position of water superintendent, working on the Public Works team. Starting pay begins at \$17.76 per hour. Position is responsible for installation and maintenance of water mains and service lines, water meters and fire hydrants, sewer mains and service lines, manholes and catch basins. Operates a motor roller, sewer jet machines, sewer rodder machines, small and large excavators, wheel loaders, dozers, backhoes and other vehicles and machinery. Repairs asphalt, concrete, gravel and dirt surfaced streets, and more.

Candidate must possess a high school diploma or equivalent and a valid Ohio driver's license with the ability to attain a commercial driver's license within one year of hire. Must have experience in a construction and maintenance work relating to the area of assignment, including experience in the operation of automotive equipment. Different combination of education and experience my be deemed equivalent. Submit resume and work-related references to Human Resources, City of Painesville, P.O. Box 601, Painesville, OH 44077-0601 or email to <u>hr@painesville.com</u>. For full position description, please visit <u>www.painesville.com</u>. EOE, drug and alcohol-free workplace.

Borough of Ephrata seeks applicants for electric engineer

The Borough of Ephrata is seeking applicants for the position of electric engineer. Ephrata is located within one to two hours of three major cities: Philadelphia, Baltimore and New York. The Borough has approximately 6,600 meters in a service area of 3.4 square miles. This position provides technical supervision, planning, organizing and direction of functions in the operation and maintenance of the electrical distribution system. Some of the duties include providing technical assistance in the design, engineering, sizing, selection and maintenance of electric distribution system and substations to ensure system reliability and the availability of energy supply to all customers; recommending and implementing improvements to operating distribution system and equipment to ensure system reliability is maintained and losses are minimized. Must have a demonstrated ability to use Outlook, Word and Excel proficiently; ability to communicate effectively with employees, customers, government agencies, union leaders, council and board members. Prior responsibility for maintenance of process equipment, upgrading technology and a working knowledge of electrical distribution systems and components is highly desirable.

Graduates of a four-year electrical engineering program with an emphasis on power engineering preferred. Willing to consider graduate engineering program, however, experience in the operations and maintenance of electric distribution is preferred. The Borough offers an attractive wage, comprehensive benefit package and a workplace with an emphasis on quality and teamwork. To apply, complete an application at the Borough offices or send a resume to: Human Resources Department, Borough of Ephrata, 124 S. State St., Ephrata, PA 17522 or skramer@ephrataboro.org. View job openings at www.ephrataboro.org. For a full job description, click here.

City of Milford seeks applicants for electric superintendent

The City of Milford Public Works Department is seeking applicants for the position of electric superintendent. The electric superintendent oversees the overall operations of the city's electric system that serves approximately 7,500 homes and businesses from two substations in an approximately 12 square mile service territory, covering all of Milford and portions of unincorporated areas of Kent and Sussex Counties. The system peaks at just over 46,000 MW and delivers over 225 million kWh annually.

The electric superintendent supervises approximately 10 employees and is responsible for construction, maintenance and design of the distribution system, including substation operations and maintenance. Electricity is purchased in bulk from the Delaware Municipal Electric Corporation. Work is performed under the general supervision of the public works director.

The city is seeking applicants with a bachelor degree in electrical engineering (preferred) or a related field with at least five years of experience; or 10 years of experience in the electric utility industry with considerable supervisory and management experience may be substituted for a degree; or any combination of education and experience equivalent to the requirements. Possession of a valid Delaware vehicle operator's license and Class B CDL (minimum - within one year of the date of hire) is required.

Salary range: \$84,136-\$107,681.60 based on qualifications and experience.

To apply: Click <u>here</u> and attach your resume.

The position will remain open until filled.

Opportunities available at AMP

AMP is seeking applicants for the following positions:

Senior accountant

Electrical engineer

Public relations and communications intern

Generation operations intern

For complete job descriptions, please visit the AMP careers page.

American Municipal Power, Inc.



American Municipal Power, Inc., 1111 Schrock Road, Suite 100, Columbus, OH 43229

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