

GENERAL INFORMATION

April 15, 2019

CALENDAR

FIRST READING OF ORDINANCES AND RESOLUTIONS

1. **Resolution No. 027-19**, a Resolution Authorizing a Community Reinvestment Area (CRA) Agreement between the City of Napoleon, Ohio and Shank Properties, LLC within Napoleon CRA #7; and Declaring an Emergency. (Suspension Requested)
2. **Ordinance No. 028-19**, an Ordinance Supplementing the Annual Appropriation Measure (Supplement No. 1) for the Year 2019; and Declaring an Emergency.
- Enclosed are Memorandums from Chad pertaining to agenda items 3. and 4.
3. **Resolution No. 029-19**, a Resolution Authorizing the City Manager to Enter into a Contract for the Purchase of Sodium Chloride in Cooperation with ODOT; and Declaring an Emergency. (Suspension Requested)
4. **Ordinance No. 030-19**, an Ordinance Amending Certain City of Napoleon Traffic Schedules, specifically Schedule II, "Parking Time Limits" on Certain City Streets, and IX, "One-Way Streets and Alleys" as Listed in the Attached Exhibit A; and Repealing Ordinance No. 009-18.
5. **Resolution No. 031-19**, a Resolution Approving the Addition of a Fifty Dollar (\$50.00) per month Surcharge to City of Napoleon, Ohio Employee Health Insurance Premiums; and Declaring an Emergency.

SECOND READINGS OF ORDINANCES AND RESOLUTIONS

1. **Ordinance No. 025-19**, an Ordinance Approving a Certain Agricultural District located in the City of Napoleon, Ohio at the Location of Appian Avenue as Applied for by H&H Farms Land, LLC.; and Declaring an Emergency.

THIRD READINGS OF ORDINANCES AND RESOLUTIONS – *None*

GOOD OF THE CITY (*Any other business as may properly come before Council, including but not limited to*):

1. **Discussion/Action:** Review/Approval of Power Supply Cost Adjustment Factor for April 2019 as 3-month averaged factor \$0.01769; JV2 \$0.024432; and JV5 \$0.024432.
 - a. The PSCAF reports for April 2019 are enclosed as the Electric Committee and BOPA did not meet this month.
2. **Discussion/Action:** Award of Contract for the East and West Graceway Drive Street Improvements.
 - a. The enclosed Memorandum from Chad gives the bid results from Wednesday's bid opening and his recommendation of award.
3. **Discussion/Action:** Award Contract for Cleaning Lime Sludge Lagoons.
 - a. Jeff Weis' attached Memorandum shows the bid results and his recommendation of award.
4. **Discussion/Action:** Award of Contract for the Perry Street Bridge Waterline Hanger Support Replacement and Spot Repair Project.
 - a. As noted on the Memorandum from Chad that is enclosed, there was one bidder on this project.
5. **Discussion/Action:** PC 19-04 – Preliminary Plat of Subdivision – Napoleon Senior Housing.
 - a. The Planning Commission approved PC 19-04 at their meeting on April 9th; a copy of the draft meeting minutes are included in your packet.

* For items 6 and 7, Chad has enclosed a Memorandum on each project.

6. **Discussion/Action:** Approval of Specifications for the 2019 Street Striping Program.
7. **Discussion/Action:** Approval of Renewal Contract with Advanced Rehabilitation Technology for the Sanitary Sewer Cleaning Project-Year 2.

8. **Discussion/Action:** Renewal of Liquor Permits in the City.
 - a. Enclosed is the information we received from the Div. of Liquor Control, if there are no objections to any permit(s), no action needs be taken.
- A copy of the donation checks for both item 9 and item 10 are included in the packet.
9. **Discussion/Action:** Acceptance of Donations to the K9 Program.
10. **Discussion/Action:** Acceptance of Donation to Safety City.
11. **Discussion/Action:** Accept Donation of Benches for Downtown from the Chamber of Commerce and Napoleon Alive.

INFORMATIONAL ITEMS

1. *Agenda* – Tree Commission, Monday, April 15th at 6:00 pm.
2. *Cancellation* – Parks & Rec Committee April Meeting.
3. Press Release – Refuse and Recycling Pickup Schedules during Good Friday week.
4. AMP Newsletter/April 5, 2019.

Records Retention - CM-11 - 2 Years

April 2019

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	1 5:00 pm Planning Comm. 6:30 pm Housing Council 6:45 pm Public Hearing 7:00 pm City Council	2	3	4	5	6
7	8	9 5:00 pm Planning Comm.	10 11:00 am Bid Openings (3)	11	12 8:00 am Healthcare Cost Committee	13
14	15 6:00 pm Tree Commission 7:00 pm City Council	16	17	18	19 Good Friday <div>CITY OFFICES CLOSED</div>	20
21 Easter	22 6:30 pm Finance & Budget 7:30 pm Safety & Human Resources	23 4:30 pm Civil Service	24 6:30 pm Parks & Rec Board	25	26 Arbor Day	27 10:00 am Arbor Day Celebration at Oakwood Park
28	29 <div>SPRING Cleanup Week [April 29 - May 3]</div>	30 4:00 pm Civil Service Commission-Spec Mtg	Notes:			

CITY COUNCIL

MEETING AGENDA

Monday, April 15, 2019 at 7:00 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

A. Attendance (Noted by the Clerk)

B. Prayer and Pledge of Allegiance

C. Approval of Minutes (in the absence of any objections or corrections, the minutes shall stand approved)

1. April 1, 2019 Special Council Meeting Minutes (Public Hearing)
2. April 1, 2019 Regular Council Meeting Minutes.

D. Citizen Communication

E. Reports from Council Committees

1. **Electric Committee** meeting for April 8, 2019 was canceled at the direction of the Chair.
2. **Water, Sewer, Refuse, Litter and Recycling Committee** did not meet on April 8, 2019 due to lack of agenda items.
3. **Municipal Properties, Building, Land Use and ED Committee** did not meet on April 8, 2019 due to lack of agenda items.
4. **Parks and Rec Committee** did not meet earlier tonight due to lack of agenda items.

F. Reports from Other Committees, Commissions and Boards (*Informational Only-Not Read*)

1. **Board of Public Affairs** meeting for April 8, 2019 was canceled at the direction of the Chair.
2. **Board of Zoning Appeals** did not meet on April 9, 2019 due to lack of agenda items.
3. **Planning Commission** met on April 9, 2019; and
 - a. Approved PC 19-04 – Preliminary Plat of Subdivision for Napoleon Senior Housing.
4. **Health Care Cost Committee** met on Friday, April 12, 2019 regarding
 - a. BORMA Meeting Update
5. **Tree Commission** met at 6:00 pm tonight with the agenda items:
 - a) Review Tree Call Reports.
 - b) Finalize Arbor Day Celebration.
 - c) Spring Programs Update.
 - d) Ohio DNR Interview.

G. Introduction of New Ordinances and Resolutions

1. **Resolution No. 027-19**, a Resolution Authorizing a Community Reinvestment Area (CRA) Agreement between the City of Napoleon, Ohio and Shank Properties, LLC within Napoleon CRA #7; and Declaring an Emergency. (Suspension Requested)
2. **Ordinance No. 028-19**, an Ordinance Supplementing the Annual Appropriation Measure (Supplement No. 2) for the Year 2019; and Declaring an Emergency. (Suspension Requested)
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5. **Resolution No. 031-19**, a Resolution Approving the Addition of a Fifty Dollar (\$50.00) per month Surcharge to City of Napoleon, Ohio Employee Health Insurance Premiums; and Declaring an Emergency.

H. Second Readings of Ordinances and Resolutions

1. **Ordinance No. 025-19**, an Ordinance Approving a Certain Agricultural District located in the City of Napoleon, Ohio at the Location of Appian Avenue as Applied for by H&H Farms Land, LLC.; and Declaring an Emergency.

I. Third Readings of Ordinances and Resolutions – None

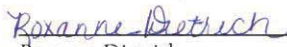
J. Good of the City (Any other business as may properly come before Council, including but not limited to):

1. **Discussion/Action:** Review/Approval of Power Supply Cost Adjustment Factor for April 2019 as 3-month averaged factor \$0.01769; JV2 \$0.024432; and JV5 \$0.024432.
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7. **Discussion/Action:** Approve Renewal Contract with Advanced Rehabilitation Technology for the Sanitary Sewer Cleaning Project-Year 2.
8. **Discussion/Action:** Renewal of Liquor Permits in the City.
9. **Discussion/Action:** Acceptance of Donations to the K9 Program.
10. **Discussion/Action:** Acceptance of Donation to Safety City.
11. **Discussion/Action:** Accept Donation of Benches for Downtown from the Chamber of Commerce and Napoleon Alive.

K. Executive Session. *(as may be needed)*

L. Approve Payment of Bills and Approve Financial Reports. *(In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved.)*

M. Adjournment.



Roxanne Dietrich
Interim Clerk of Council

A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL

1. **Technology & Communication Committee (1st Monday)**
(Next Regular Meeting: Monday, May 6, 2019 @6:15 pm)
2. **Electric Committee (2nd Monday)**
(Next Regular Meeting: Monday, May 13, 2019 @6:15 pm)
 - a. Review of Power Supply Cost Adjustment Factor for May 2019
 - b. Electric Department Report.
3. **Water, Sewer, Refuse, Recycling & Litter Committee (2nd Monday)**
(Next Regular Meeting: Monday, May 13, 2019 @7:00 pm)
4. **Municipal Properties, Buildings, Land Use & Economic Development Committee (2nd Monday)**
(Next Regular Meeting: Monday, May 13, 2019 @7:30 pm)
 - a. NORA Quarterly Review
5. **Parks & Recreation Committee (3rd Monday)**
(Next Regular Meeting: Monday, May 20, 2019 @6:00 pm)
6. **Finance & Budget Committee (4th Monday)**
(Next Regular Meeting: Monday, April 22, 2019 @6:30 pm)
7. **Safety & Human Resources Committee (4th Monday)**
(Next Regular Meeting: Monday, April 22, 2019 @7:30 pm)
8. **Personnel Committee (as needed)**

B. Items Referred or Pending in Other City Committees, Commissions & Boards

1. **Board of Public Affairs (2nd Monday)**
(Next Regular Meeting: Monday, May 13, 2019 @6:15 pm)
 - a. Review of Power Supply Cost Adjustment Factor for May 2019
 - b. Electric Department Report
2. **Board of Zoning Appeals (2nd Tuesday)**
(Next Regular Meeting: Tuesday, May 14, 2019 @4:30 pm)
3. **Planning Commission (2nd Tuesday)**
(Next Regular Meeting: Tuesday, May 14, 2019 @5:00 pm)
4. **Tree Commission (3rd Monday)**
(Next Regular Meeting: Monday, May 20, 2019 at 6:00 pm)
5. **Civil Service Commission (4th Tuesday)**
(Next Regular Meeting: Tuesday, April 23, 2019 @4:30 pm; Special Meeting: Tuesday, April 30, 2019 @4:00 pm)
6. **Parks & Recreation Board (Last Wednesday)**
(Next Regular Meeting: Wednesday, April 24, 2019 @6:30 pm)
7. **Privacy Committee (2nd Tuesday in May & November)**
(Next Regular Meeting: Tuesday, May 14, 2019 @10:30 am)
8. **Records Commission (2nd Tuesday in June & December)**
(Next Regular Meeting: Tuesday, June 11, 2019 @4:00 pm)
9. **Housing Council (First Monday of April at 6:30 pm)**
10. **Health Care Cost Committee**
11. **Preservation Commission (as needed)**
12. **Napoleon Infrastructure/Economic Development Fund Review Committee [NIEDF] (as needed)**
13. **Tax Incentive Review Council (as needed)**
14. **Volunteer Firefighters' Dependents Fund Board (as needed)**
15. **Volunteer Peace Officers' Dependents Fund Board (as needed)**
16. **Lodge Tax Advisory & Control Board (as needed)**
17. **Board of Building Appeals (as needed)**
18. **ADA Compliance Board (as needed)**

Date Approved:

April 15, 2019

Joseph D. Bialorucki-Council President

Jason P. Maassel-Mayor

Roxanne Dietrich-Interim Clerk of Council

DRAFT

City Council
MEETING MINUTES

Monday, April 1, 2019 at 7:00 pm

PRESENT	
Councilmembers	Joseph D. Bialorucki-Council President, Dan Baer-Council President Pro-Tem, Travis Sheaffer, Jeff Comadoll, Jeff Mires, Lori Siclair, Ken Haase
Mayor	Jason P. Maassel
City Manager	Joel L. Mazur
City Law Director	Billy D. Harmon
Interim Finance Director	Christine R. Peddicord
Recorder	Roxanne Dietrich
City Staff	Chad E. Lulfs, P.E., P.S.-Director of Public Works Clayton O'Brien-Fire Chief Lt. Greg Smith
Others	Newsmedia, Jade Shank
ABSENT	
Call to Order	Council President Pro-Tem Baer called the meeting to order at 7:00 pm with the Lord's Prayer followed by the Pledge of Allegiance.
Approval of Minutes	Hearing no objections or corrections, the minutes from the March 18, 2019 City Council meeting stand approved as presented.
Citizen Communication	None.
Committee Reports	As reported by Chair Bialorucki, the Finance and Budget Committee met on March 25, 2019 and recommends City Council approve the First Quarter Budget Adjustments. Chairman Baer reported on March 25, 2019 the Safety and Human Resources Committee met and recommend Council approve a \$50 monthly surcharge to employees' health insurance premiums if the employee and their spouse, if the spouse is on the City health care plan, do not receive an annual wellness check, this item is on the agenda for later this evening. The Technology and Communications Committee did not meet earlier this evening due to lack of agenda items.
Introduction of Ordinance No. 025-19 Ag District H&H Farms	Council President Pro-Tem Baer read by title Ordinance No. 025-19 , an Ordinance Approving a Certain Agricultural District Located in the City of Napoleon, Ohio at the Location of Appian Avenue as Applied for by H&H Farms Land, LLC.; and Declaring an Emergency.
Motion to Approve First Read of 025-19	Motion: Siclair Second: Mires to approve First Read of Ordinance No. 025-19.
Discussion	Mazur stated we just had the public hearing to approve placement of this land off Appian Avenue and Beckham into an agricultural district. Applications

Passed
Yea-7
Nay-0

Introduction of Resolution No. 026-19 VanHying Pump Station DEFA WPCLF Agreement

Motion to Approve First Read of 026-19

Discussion

Motion to Suspend the Rules on 026-19

Passed
Yea-7
Nay-0

Passed
Yea-7
Nay-0

**Second Read of
Resolution No. 019-19
Fire Service/EMS
Contracts**

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Jade Shank – we have been in the old Safety Groove & Grinding building for about four years now and moving up to Henry County we've grown from 30 to about 88 employees, with buying Leupp's and putting up a new 70,000 s.f. of manufacturing we're running about 28 employees under C&C Fabrication at the moment and by the end of the year hopefully build another 20 on top of that. I see a good need for me to grow in that area it's a good location and I have future plans, I'm happy to be in Henry County we have a lot of good people that work for us and we get them to stay they are happy to work for a good family company that cares for them, we have guys that have been here since I started up, it's a good place to be.

Mazur said we would request the Law Director be directed to draft legislation to enter into the CRA Agreement. We will be requesting suspension because of the timing of the project, they will be taking delivery of the building sometime here soon to start construction, residential properties can start early but commercial and industrial projects cannot start until the agreement is approved.

Motion: Bialorucki Second: Sheaffer
to direct the Law Director draft legislation, with suspension, to enter into a
CRA Agreement with Shank Properties.

Roll call vote on the above motion:
Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki
Nay-

Mazur said the Planning Commission met earlier this evening and approved the final plat this seven acres is still owned by Ed and Mary Hoeffel. Maassel noted that is not part of the process. Mazur continued this is a new parcel Mr. Shank is looking to close on once approved, this parcel is next to where NR&G will operate, they are splitting the parcel so Don Williams can sell two portions to Mr. Shank. Don Williams will continue to own NR&G with a new conditional use permit issued by the Planning Commission a few weeks back for this seven acres with stipulations and deadlines to meet for putting in an earthen berm

**Motion to Approve PC
19-05 Final Plat of
Subdivision Shank Plat**

Passed
Yea-7
Nay-0

PC 19-06 Final Plat of Subdivision N. Pointe Discussion

**Motion to Approve
PC 19-06 Final Plat of
Subdivision North Pointe
Plat No. 5**

Passed
Yea-7
Nay-0

TIRC Recommendations by Housing Council

Motion to Continue CRA Agreements with MWA, Koester, Ventures in-Space and Napoleon I

Passed
Yea-7
Nay-0

Roll call vote on the above motion:
Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki
Nay-

Raymond Street Improvements

Mazur stated five bids were received, we are looking to award this project to Ward Construction who had the lowest bid of \$156,545.00, this project is for a small section of Raymond Street where the road will be extended to accommodate the Senior Housing project. The budgeted amount is \$170,000.

**Motion to Award
Raymond St. Improv. to
Ward Construction Co.**

Motion: Comadoll Second: Haase
to award the Raymond Street Improvements project to Ward Construction Company for \$156,545.00.

Passed
Yea-7
Nay-0

Roll call vote on the above motion:
Yea-Sheaaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki
Nay-

**Tentative Award
Williams Pumping
Station Replacement
Project**

Mazur said two bids were received, with the low bid coming in from Vernon Nagel. This project is being funded through the Water Pollution Control Loan Fund (WPCLF) administered by the Department of Environmental Financial Assistance (DEFA) and they have requested for a tentative project award by City Council which is dependent upon their review of all bid documents. This project was included in the City of Napoleon's Master Bid Resolution No. 079-18 and we are requesting Council pass a simple motion granting a Tentative Award Pending DEFA Approval to Vernon Nagel, Inc. for the Williams Pump Station Replacement Project for their Alternate Bid in the amount of \$1,263,053.00

**Motion to Grant
Tentative Award to
Vernon Nagel
Pending DEFA Approval**

Motion: Comadoll Second: Sheaffer
to grant a tentative award, pending DEFA approval, to Vernon Nagel, Inc. for
the Williams Pump Station Replacement Project for the alternate bid in the
amount of \$1,263.053.00.

Passed
Yea-7
Nay-0

Roll call vote on the above motion:
Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki
Nay-

Lynne Avenue Improvements

Mazur said Chad went through the quality based process, seven firms submitted qualification statements and all were reviewed. After negotiations it is our recommendation to award the contract to Jones & Henry for \$67,500 to design this project. Baer stated this is the design phase, will we be looking at construction maybe in 2020. Lulfs replied, this is Phase 1 we will probably do this as two separate projects.

Motion to Award the Design Contract to Jones & Henry Engineers

Motion: Comadoll Second: Sheaffer
to award the design contract for the Lynne Avenue Improvements (L.T.C.P.
Project No. 16C) to Jones & Henry Engineers, Ltd. in the amount of \$67,500.

Park Street Phase III Project

Roll call vote on the above motion:
Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki
Nay-

Motion to Approve Postponing Park St. Phase III

Motion: Haase Second: Bialorucki
to approve postponing the Park Street Phase III project until later this year.

Passed
Yea-7
Nay-0

Roll call vote on the above motion:
Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki
Nay-

Annual Wellness Checks

Mazur stated the last time the Health Care Cost Committee met they approved moving forward with a wellness program, Council adopted the program last year, part of it is if 65% of employees and spouses that are on the City plan get a wellness check, we will have a .5% reduction in our health care premium and if 75% of employees and spouses that are on the plan get wellness checks we will get a 1% reduction. Last year we started this program it was just for employees and had 99% participation and as a result when we go up for renewal at the end of the year we will see a 1% reduction in our insurance premiums. This was approved by the Healthcare Cost Committee, the Healthcare Cost Committee is comprised of employees from all three bargaining units and non-bargaining employees, the healthcare benefits are not negotiated in the union contracts anymore they are handled through the Healthcare Cost Committee it's an effective way to manage healthcare costs because everyone is in it to save money and not have so much in costs, think the employment base recognizes that having wellness checks done saves money for everybody not just the City and not just the employees but everybody in the long run is why the committee approved it. We took it to the Safety and Human Resources Committee on March 25th and the committee approved adding a \$50.00 surcharge to the employee's health insurance premium the only difference from this compared to last year is that the spouses that are on the City's plan also have to get wellness checks in order

**Motion to Assess \$50.00
Surcharge if Employee or
Spouse on City Health
Plan Do Not Get an
Annual Wellness Check**

Passed
Yea-6
Nay-1

**Motion Direct Law
Director Draft
Legislation for First
Quarter Budget
Adjustments**

Passed
Yea-7
Nay-0

Motion Direct Law
Director Draft
Legislation ODOT Road
Salt Contract

Passed
Yea-7
Nay-0

Motion to Accept Donations to K9 Program

Passed
Yea-7
Nay-0

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Around the Table

Mazur

Requested Council direct the Law Director to draft legislation updating the parking schedules for the Downtown Phase II project. After the project was wrapped up and the snow melted engineering staff looked at the parking situation and needs to update the parking schedule outlined in the ordinance. Maassel asked why did this not get on the agenda? Lulfs answered it was provided to me at 3:00 pm on Friday. Maassel asked is there a reason why we have to do this now and can't push it back two weeks and then bring it? Lulfs said it could cause a problem for someone writing a ticket.

**Motion to Direct Law
Director to Draft
Legislation to Update
Parking Schedule**

Motion: Sheaffer Second: Comadoll
to direct the Law Director to draft legislation updating the parking schedule.

Passed
Yea-7
Nay-0

Roll call vote on the above motion:
Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki
Nay-

Harmon

No items.

Haase

No items.

Mires

No items.

Sheaffer

No items.

Maassel

I would like to thank the Tax Department for their special hours next week they will put in a lot of time, hope for them helps to shorten lines in 2 weeks. Are you working on a plan for Kent's first day and first week, so he has a plan what we want him to see, I know the first day will be going to different financial institutions and doing a lot of signing and those kinds of things; but, afterwards do we have some kind of a plan for him, who to introduce him to, who to see. Peddicord said he will be here on the 9th to attend the Staff meeting I can discuss it with him then. Maassel stated we want to set him up for success. On Friday the 29th applications were closed for a new CIC Director, quite few names were submitted that group will meet at some point to review those and get on with the next step for the CIC Director search.

Białorucki

No items.

Baer

No items.

Comadoll

The intersection of East Washington and Monroe has been bad for a couple of years we need to do something, it is by the Henry County Bank intersection, there is a 4-way stop there, thought it was taken care of last year. If we do not try to do something there will have to mill and add a top layer if we have extra

Out of Executive Session	City Council came out of Executive Session at 8:37 pm.
Approve Payment of Bills and Financial Reports	The bills and financial reports were approved as presented with no objections.
Motion to Adjourn	Motion: Haase Second: Comadoll to adjourn the City Council meeting.
Passed	Roll call vote on the above motion:
Yea-7	Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki
Nay-0	Nay-
Adjournment	The City Council meeting was adjourned at 8:39 pm.
Approved:	
April 15, 2019	<hr/> Joseph D. Bialorucki, Council President
	<hr/> Jason P. Maassel, Mayor
	<hr/> Roxanne Dietrich, Interim Clerk of Council

RESOLUTION NO. 027-19

A RESOLUTION AUTHORIZING A COMMUNITY REINVESTMENT AREA (CRA) AGREEMENT BETWEEN THE CITY OF NAPOLEON, OHIO, AND SHANK PROPERTIES, LLC WITHIN NAPOLEON CRA #7; AND DECLARING AN EMERGENCY

WHEREAS, the Ohio Reinvestment Area Program, pursuant to Ohio Revised Code Chapter 3735, authorizes the City to grant real property tax exemptions on eligible new investments; and,

WHEREAS, the City, on October 1, 2001, by Resolution 114-01 designated an area (CRA #7) as a Community Reinvestment Area pursuant to Ohio Revised Code Chapter 3735 and, with the adoption of Resolution No. 65-02 adopted June 17, 2002 enlarged the area; and,

WHEREAS, the Director of Development determined that the area so designated by the City contained the characteristics set forth in Ohio Revised Code Section 3735.66; and,

WHEREAS, the Director of Development certified the area as a community reinvestment area known as Zone No. 069-53550-02 (the "Area"); and,

WHEREAS, Shank Properties, LLC made application that will involve a total capital investment in real property currently estimated at \$2,335,000.00, plus or minus ten percent (10%), in development of new commercial construction being approximately 60,000 square feet at the site located on parcel number 41-010026.0200, 400 Freedom Drive, Napoleon, Ohio; and,

WHEREAS, it was recommended that Shank Properties, LLC receive a one hundred percent (100%) exemption for a period of ten (10) years on the eligible property for proposed real property improvements; and,

WHEREAS, the appropriate school(s) were provided with all legally-required notices; and,

WHEREAS, the Napoleon Area City School District Board of Education and the Four County Board of Education, either waived the timeliness of the notice requirement(s) and approved the proposed agreement or, timely received the notice(s) and made approval; **Now Therefore,**

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the City approves and consents to a certain Community Reinvestment Area Agreement with Shank Properties, LLC, in substantially the form as being currently on file with the City Finance Director, Agreement No. 2019-15, subject to any changes deemed appropriate by the City Manager and approved as to form and correctness by the City Law Director; said agreement having been reviewed by this Council.

Section 2. That, the City Manager is both authorized and directed to execute the Community Reinvestment Area Agreement as referred to in Section 1 of this Resolution in the name of and on behalf of the City.

Section 3. It is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that

resulted in such formal actions were in compliance with all legal requirements, including Ohio Revised Code Section 121.22 and the Codified Ordinances of the City of Napoleon, Ohio.

Section 4. That, if any prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to expeditiously proceed with this development project for the economic welfare of the inhabitants of the City; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to begin the construction process in a timely manner, and for further reasons as stated in the Preamble hereof.

Passed: _____
Joseph D. Bialorucki, Council President

Approved: _____
Jason P. Maassel, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 027-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 20____; and I further certify the compliance with the rules established in Chapter 103 of the Codified Ordinances of Napoleon, Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, interim Clerk of Council

ORDINANCE NO. 028-19

**AN ORDINANCE SUPPLEMENTING THE ANNUAL APPROPRIATION
MEASURE (SUPPLEMENT NO. 2) FOR THE YEAR 2019; AND DECLARING
AN EMERGENCY**

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the annual appropriation measure passed in Ordinance No. 072-18 for the fiscal year ending December 31, 2019 shall be supplemented (Supplement No. 2) as provided in Exhibit "A" (one page), attached hereto and made a part hereof.

Section 2. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of the City of Napoleon, Ohio.

Section 3. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 4. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time because this Ordinance provides for appropriations for the current expenses of the City which are related to public peace, health or safety; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to be in effect at the earliest possible time to allow for proper payment of current expenses, and for further reasons as stated in the Preamble hereof.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 028-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, _____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, interim Clerk of Council

2019 APPROPRIATION BUDGET - SUPPLEMENTAL BUDGET ADJUSTMENT				
BUDGET SUMMARY BY FUND, DEPARTMENT AND CATEGORY				
	2019 SUPPLEMENTAL BUDGET ADJUSTMENT			2019
<i>ORDINANCE No. 000-19, Passed 00/00/2019</i>	PERSONAL			FUND
FUND/DEPARTMENT-1ST QUARTER ADJUSTMENT	SERVICES	OTHER	TOTAL	TOTAL
100 GENERAL FUND				
2200 Fire/Safety Services	\$0	\$1,064.77	\$1,064.77	
- 2200 Fire/Safety Services - Brick & Brew 2019 Fire Reimbursement to replace six (6) buckets of F-500 used - 2018 Fire				
Accounts - 100.2200.54240 Service Fees-Consultat		\$1,064.77		
	=====	=====	=====	
Total - 100 General Fund	\$0	\$1,064.77	\$1,064.77	\$1,064.77
	=====	=====	=====	
170 MUNICIPAL INCOME TAX FUND				
1510 Finance/Income Tax Collection	\$7,060.00	-\$7,060.00	\$0.00	\$0.00
	=====	=====	=====	
- 1510 Finance/Income Tax Coll - Additional for Salary Seasonal person, not in Original 2019 Budget - net zero:				
Accounts - 170.1510.51190 Salary Seasonal	\$7,060.00			
Accounts - 170.1510.59010 Refunds - Income Tax		-\$7,060.00		
275 MUNICIPAL PROBATION SERVICE FUND				
1810 Municipal Court/Probation Department	\$0	\$53.35	\$53.35	\$53.35
	=====	=====	=====	
- 1810 Mun.Court/Prob.Dept. - Additional for Grant - did not get carried over into 2019, Grant to be Closed - \$53.35:				
Accounts - 275.1810.53390 Serv. Fee-Professional		\$53.35		
288 JUSTICE REINVESTMENT INCENTIVE GRANT				
1810 Municipal Court/Probation Department	\$65.08	\$0	\$65.08	\$65.08
	=====	=====	=====	
- 1810 Mun.Court/Prob.Dept. - Additional for Supplies-Operating Materials - \$65.08:				
Accounts - 288.1810.51100 Salaries Non Bargainin		\$65.08		
503 ELECTRIC DEVELOPMENT FUND				
6110 Electric/Operation, Dist. System	\$0.00	\$95,260	\$95,260.00	\$95,260.00
	=====	=====	=====	
- 6110 Electri/Oper Dist Sys. - Additional amount needed for Solar Field Debt Pay Off - Building and Improvements - \$95,260.00:				
Accounts - 503.6110.57200 Building and Improvem		\$95,260.00		
* GRAND TOTAL - ALL FUNDS	\$7,125.08	\$89,318.12	\$96,443.20	\$96,443.20
	=====	=====	=====	=====



City of Napoleon, Ohio

Department of Public Works

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Chad E. Lulfs, P.E., P.S., Director of Public Works

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: *Joel L. Mazur, City Manager*
From: *Chad E. Lulfs, P.E., P.S., Director of Public Works*
cc: *Mayor & Council*
Chris Peddicord, Interim Finance Director
Jeff Rathge, Operations Superintendent
Date: *April 9, 2019*
Subject: *Request for Participation in the O.D.O.T. Winter Contract for Road Salt*

For the last several years the City of Napoleon has participated with O.D.O.T. in its bulk purchasing contract for road salt. To be included in O.D.O.T.'s contract, legislation must be passed. The Law Department has prepared the required legislation. The legislation must be submitted to O.D.O.T. by April 19, 2019. I am requesting that Council pass the prepared legislation under Emergency and Suspension of the Rules to allow us to meet this deadline.

CEL

RESOLUTION NO. 029-19

A RESOLUTION AUTHORIZING THE CITY MANAGER TO ENTER INTO A CONTRACT FOR THE PURCHASE OF SODIUM CHLORIDE IN COOPERATION WITH ODOT; AND DECLARING AN EMERGENCY

WHEREAS, Section 5513.01(B) of the Ohio Revised Code provides the opportunity for Counties, Townships, Municipal Corporations, Port Authorities, Regional Transit Authorities, State Colleges/Universities, and County Transit Boards to participate in contracts of the Ohio Department of Transportation for the purchase of machinery, material, supplies, or other articles;

WHEREAS, the City of Napoleon hereby relies upon this Resolution No. 029-19 as a written agreement to participate in the Ohio Department of Transportation's (ODOT) annual winter road salt bid (018-20) in accordance with Ohio Revised Code 5513.01(B), and hereby agrees to all terms and conditions as noted below in regard to the City's participation in the ODOT winter road salt contract; **Now Therefore**,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, intending to be legally bound, the City Manager of the City of Napoleon, Ohio, is given the authority in the name of the City of Napoleon, Ohio, to participate in the Ohio Department of Transportation's Contract for Sodium Chloride (winter contract 018-20) and this Council agrees as follows:

- A. The City of Napoleon hereby agrees to be bound by all terms and conditions established by ODOT in the winter road salt contract and acknowledges that upon award of the contract by the Director of ODOT it shall be bound by all such terms and conditions included in the contract; and,
- B. The City of Napoleon hereby acknowledges that upon the Director of ODOT's signing of the winter road salt contract, it shall effectively form a contract between the awarded salt supplier and the City of Napoleon; and,
- C. The City of Napoleon agrees to be solely responsible for resolving all claims or disputes arising out of its participation in the ODOT winter road salt contract and agrees to hold the Department of Transportation harmless for any claims, actions, expenses, or other damages arising out of the City of Napoleon's participation in the winter road salt contract; and,
- D. The Political Subdivision's electronic order for Sodium Chloride (Road Salt) will be the amount the City of Napoleon agrees to purchase from its awarded salt supplier at the delivered bid price per ton awarded by the Director of ODOT; and,
- E. The City of Napoleon hereby agrees to purchase a minimum of ninety percent (90%) of its above-requested salt quantities from its awarded salt supplier during the contract's effective period; and,
- F. The City of Napoleon hereby agrees to place orders with and directly pay the awarded salt supplier on a net 30 basis for all road salt it receives pursuant to ODOT winter salt contract; and,

G. The City of Napoleon acknowledges that should it wish to rescind this participation agreement it will do so by written, emailed request by no later than Friday, April 19, 2019 by 12:00pm. The written, emailed request to rescind this participation agreement must be received by the ODOT Office of Contract Sales, Purchasing Section email: Contracts.Purchasing@dot.ohio.gov by the deadline. The Department, upon receipt, will respond that it has received the request and that it has effectively removed the City of Napoleon's participation request. Furthermore, it is the sole responsibility of the City of Napoleon to ensure ODOT has received this participation agreement as well as the receipt of any request to rescind this participation agreement. The Department shall not be held responsible or liable for failure to receive the City of Napoleon's participation agreement and/or the City of Napoleon's request to rescind its participation agreement.

Section 2. That, the City Manager and/or the City Manager's representative are authorized to fill out and submit any and all necessary documentation to effectuate the intent of this legislation, including the ODOT prescribed form, and that the City of Napoleon agrees to the above terms and conditions regarding participation on the ODOT winter salt contract.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for the timely purchase of Sodium Chloride, needed for placement on streets in winter months for safe travel; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to begin the purchasing process in a timely manner, and for further reasons as stated in the Preamble hereof.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE _____ Yea _____ Nay _____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 029-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, _____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, interim Clerk of Council



City of Napoleon, Ohio

Department of Public Works

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Chad E. Luffs, P.E., P.S., Director of Public Works

Telephone: (419) 592-4010 Fax: (419) 599-8393

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Memorandum

To: *Joel L. Mazur, City Manager*
From: *Chad E. Luffs, P.E., P.S., Director of Public Works*
cc: *Mayor & City Council*
Chris Peddicord, Interim City Finance Director
Date: *April 9, 2019*
Subject: *2018 Downtown Improvements Project – Revised Parking*

As part of the above referenced project, a large portion of the downtown parking was modified. The direction of one-way traffic in the alley from Scott Street to the Main Street Mall parking lot was also modified. I am requesting that Council approve the revisions to the parking schedule (Schedule II) and the one-way street schedule (Schedule IX) as attached to the proposed legislation.

Because of potential enforcement issues, I am requesting this be passed under Suspension of the Rules.

CEL

ORDINANCE NO. 030-19

AN ORDINANCE AMENDING CERTAIN CITY OF NAPOLEON TRAFFIC SCHEDULES, SPECIFICALLY SCHEDULE II, "PARKING TIME LIMITS" ON CERTAIN CITY STREETS, AND IX, "ONE-WAY STREETS AND ALLEYS" AS LISTED IN THE ATTACHED EXHIBIT A; AND REPEALING ORDINANCE NO. 009-18

WHEREAS, the City Manager, pursuant to authority granted in the Charter of the City of Napoleon, establishes traffic control in the City of Napoleon;

WHEREAS, the current traffic schedules, parking time limits and parking restrictions need to be updated on certain City streets as provided in the attached Exhibit A; **Now Therefore,**

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the City of Napoleon Ohio hereby amends Schedules II and IX of the City of Napoleon Traffic Schedules to reflect parking time limits and restrictions on certain City streets, and certain one-way streets and alleys, as provided in the attached Exhibit A.

Section 2. That any changes needed to pages, page numbers, or appendixes are hereby approved to accommodate for the above amendment.

Section 3. That, Ordinance No. 009-18 as existed prior to the enactment of this Ordinance, is repealed in its entirety.

Section 4. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 5. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 6. That, this Ordinance shall be in full force and effect at the earliest time permitted by law.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 030-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the ____ day of _____, _____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, interim Clerk of Council

Exhibit A – Ord. No. 030-19

Street	Between	Side	Restriction	Spaces
Clinton St., E.	Perry St./Monroe St.	S	30 Min. (2A-5A) 2 Hour (5A - 6P) Handicapped Parking Only	1, 11
Clinton St., E.	Perry St./Monroe St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2- 17 10 12-19
Clinton St., E.	Monroe St./Perry St.	N	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking Only	1
Clinton St., E.	Monroe St./Perry St.	N	30 Min. (2A - 5A) 2 Hour (5A - 6 P)	2-13
Clinton St., E.	Monroe St./Perry St.	N	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking Only	3 -14
Clinton St., E.	Monroe St./Perry St.	N	30 Min. (2A - 5A) 2 Hour (5A - 6 P)	4 15-18
Clinton St., W.	Scott St./Perry St.	N	No parking except during Church service; and at times of special events approved by Chief of Police.	1 (166 Feet)
Clinton St., W.	Webster St./Scott St.	S	None	1-7
Clinton St., W.	Scott St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1- 9 8
Main St. Parking Lot	Main St./Alley	W	30 Min. (2A - 5A) 10 Hour (5A-2A)	1-8
Main St. Parking Lot	Main St./Alley	W. Center	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-11
Main St. Parking Lot	Main St./Alley	W		9-12
Main St. Parking Lot	Main St./Alley	E. Center	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-10
Main St. Parking Lot	Main St./Alley	E	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-10
Main St. W.	Perry St./Scott St.	S	No parking all day	5-21
Main St. W.	Perry St./Scott St.	N	No parking all day	1-2

Main St. W.	Webster St./Scott St.	S	No Parking (7:30A - 8:30A) No Parking (2:30 P - 3:30P) on school days	17-27
Main St., W.	Scott St./Webster St.	N		1-8
Main St., W.	Scott St./Webster St.	S		1-2
Main St., W.	Webster St./Avon Pl.	N		1-15
Main St., W.	Webster St./Avon Pl.	S	4 Hour (7:30A - 3:30P) on school days	1-2
Main St., W.	Avon Pl./Webster St.	S		3-7
Main St., W.	Avon Pl./Webster St.	S	No Parking (7:30A - 8:30A) No Parking (2:30P - 3:30P) on school days	8-14
Main St., W.	Avon Pl./Webster St.	S	Handicapped Parking Only	15-16
Main St., W.	Webster St./Scott St.	S		28-29
Main St., W.	Perry St./Scott St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-4
Main St., W.	Perry St./Scott St.	N	Handicapped Parking only	1
Main St., W.	Perry St./Scott St.	N	None	2-3
Meekison St.	Perry St./Appian Ave.	Both	No Parking at all times	
Monroe St. Parking Lot	Shelby St./Clinton St., E.	E	County Government use only	1-6
Monroe St. Parking Lot	Shelby St./Clinton St., E.	E	30 Min (2A - 5P)	7-18
Monroe St. Parking Lot	Shelby St./Clinton St., E.	W	30 Min (2A - 5A)	1-16
Monroe St.	Alley/to sign	E	No Parking 8A - 3:30P on school days	1 (50 Feet)
Monroe St.	Sign/Clinton St.	E	No Parking 8A - 9A and 3P - 3:30P school days only	1 (110 Feet)
Monroe St.	Shelby St./Clinton St., E.	W		1-11
Monroe St.	Shelby St./Clinton St.	W	Handicapped Parking only	12
Monroe St.	Washington St., E./Riverview Ave.	W	No Parking	0
Monroe St.	Clinton St./Washington St.	W	30 Min. (2A - 5A) Handicapped Parking only	1
Monroe St.	Clinton St./Washington St.	W	30 Min. (2A - 5A)	2-16

Monroe St.	Washington St./Alley	E	30 Min. (2A - 5A)	1-5
Monroe St.	Clinton St./Shelby St.	E	30 Min. (2A - 5A)	1-14
Oakwood Ave.	Railroad St./Perry St.	W		1-25
Oakwood Ave.	Perry St./Monroe St.	E		1-11
Perry St.	Riverview Ave./Front St.	W	5 Min. - (loading zone)	1 (40 Feet)
Perry St.	Riverview Ave./Washington St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2-6, 9
Perry St.	Riverview Ave./Washington St.	E	Handicapped Parking only	1, 7-8
Perry St.	Riverview Ave./Washington St.	E	Police use only	10
Perry St.	Shelby St./Railroad St.	E	30 Min. (2A-5P) All Day	9-11
Perry St.	Shelby St./Railroad St.	W	2 Hour	1-6
Perry St.	Clinton St./Washington St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking only	1
Perry St.	Clinton St./Washington St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2-11
Perry St.	Clinton St./Washington St.	W	2 Hour (5A - 6P) 30 Min. (2A - 5A) Handicapped Parking only	1,7
Perry St.	Clinton St./Washington St.	W	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2-6, 8-11
Perry St.	Clinton St./Shelby St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-4 2-4 all day
Perry St.	Clinton St./Shelby St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking only	5 2a-5a 30 min.
Perry St.	Shelby St./Railroad St.	E	30 Min. (2A - 5A) All Day	10-12
Perry St.	Shelby St./Clinton St.	W	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-5
Perry St.	Washington St./Main St.	W	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-4
Scott St.	Clinton St./Washington	W	2 Hour (5A - 6P)	1-6

	St.		30 Min. (2A - 5A)	
Scott St.	Washington St./Main St.	W	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-10
Scott St.	Main St./Washington St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-7
Scott St.	Washington St./Clinton St.	E	2 Hour (5A - 6P) 30 Min. (2A - 5A) Handicapped Parking only	1
Scott St.	Washington St./Clinton St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2-5
Scott St.	Clinton St./Shelby St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P) Special Event parking within block only with Chief of Police approval	1 (80 Feet)
Shelby St. Parking Lot	Alley/Perry St.	N	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-13
Shelby St. Parking Lot	Alley/Perry St.	Center	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-13
Shelby St. Parking Lot	Alley/Perry St.	S	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-11
St. Paul Methodist Church Parking Lot	Washington St./Alley	E	30 Min. (2A - 5A)	1-14
St. Paul Methodist Church Parking Lot	Washington St./Alley	W	30 Min. (2A - 5A)	1-5
St. Paul Methodist Church Parking Lot	Washington St./Alley	W	30 Min. (2A - 5A) Handicap Parking Only	6-7
St. Paul Methodist Church Parking Lot	Washington St./Alley	W	30 Min. (2A - 5A)	8-13
Washington St., E.	Hobson St./Monroe St.	S	30 Min.	1-5
Washington St., E.	Hobson St./Monroe St.	S	5 Min. (loading zone only)	6
Washington St., E.	Hobson St./Monroe St.	S		7-9
Washington St., E.	Hobson St./Monroe St.	N		1-11
Washington St., E.	Monroe St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-4

Washington St., E.	Monroe St./Perry St.	S	Sheriff use only	11-13
Washington St., W.	Webster St./Avon Pl.	S		1-5
Washington St., W.	Webster St./Avon Pl.	S	Handicap Parking Only	6
Washington St., W.	Webster St./Avon Pl.	S		7
Washington St., E.	Monroe St./Perry St.	N	30 Min. (2A-5A) 2 Hour (5A-6P) Handicap Parking Only	1, 5
Washington St., E.	Monroe St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	6, 7, 9-10
Washington St., E.	Monroe St./Perry St.	S	30 Min.	5, 8
Washington St., E.	Monroe St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	14-18
Washington St., E.	Monroe St./Perry St.	N	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2-4, 6-15
Washington St., E.	Monroe St./Perry St.	N	30 Min.	16
Washington St., E.	Monroe St./Perry St.	N	30 Min. (2A - 5A) 2 Hour (5A - 6P)	17-19
Washington St., W.	Scott St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-10
Washington St., W.	Scott St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking only	11-12
Washington St., W.	Scott St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	13-22
Washington St., W.	Scott St./Perry St.	N	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-6
Washington St., W.	Scott St./Perry St. needs restriction sign	N	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking only	7
Washington St., E. W.	Scott St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	8-21
Washington St., W.	Scott St./Webster St.	N	Handicapped Parking only 30 Min.	1
Washington St., W.	Scott St./Webster St.	N	30 Min.	2-4
Washington St., W.	Scott St./Webster St.	N		5-7

Washington St., W.	Scott St./Webster St.	S	Special event parking within block only with Chief of Police approval	1 (180 Feet)
Washington St., W.	Scott St./Webster St.	N	No Parking except during Church services and at times of special events approved by Chief of Police	8-10
Webster St.	Washington St./Clinton St.	E	Handicap Parking Only	1
Webster St.	Washington St./Clinton St.	E	4 Hour (7A - 5P) 30 Min. (2A - 5A)	2-5
Webster St.	Washington St./Clinton St.	E	Handicapped Parking only	6-7
Webster St.	Washington St./Clinton St.	E	4 Hour (7A - 5P) 30 Min. (2A - 5A)	8-9
Webster St.	Washington St./Main St.	W	4 Hour (7A - 5P) 30 Min. (2A - 5A)	1-8
Webster St.	Washington St./Main St.	W	Handicapped Parking only	9
Webster St.	Washington St./Main St.	W	18 Hour	10-18
Webster St.	Main St./Washington St.	E	18 Hour	1-17
Webster St.	Washington St./Clinton St.	E	18 Hour	10-22
Webster St.	Clinton St./Washington St.	W	18 Hour	1-22
Briarheath Ave.	Clairmont Ave./Westmont Ave.	W		1-3
Briarheath Ave.	Westmont Ave./Westchester Ave.	W		1-3
Main St. Concrete Parking Lot	Main St./Alley	E (side)		1-5
Main St. Concrete Parking Lot	Main St./Alley	E (side center)		1-3
Main St. Concrete Parking Lot	Main St./Alley	W (side center)		1-3
Main St. Concrete Parking Lot	Main St./Alley	E (side West)		1-4
Main St. Concrete Parking Lot	Main St./Alley	W (side West)		1-4
Main St. Concrete Parking Lot	Main St./Alley	W (side West)	Motorcycle Only	5

SCHEDULE IX ONE-WAY STREETS AND ALLEYS			
Street/Alley	From	To	Direction
Clairmont Ave.	Woodlawn Ave.	Kenilworth Ave.	Eastbound during the hours of 7:30am – 8:30am and 2:30pm – 3:30pm Mon. – Fri.
Main St., W.	Perry St., N.	Scott St.	Westbound
Front St.	City Hall (parking lot)	Riverview Ave.	Westbound
Alley located between Main St., W. and Washington St., W.	Perry St., N. Scott St. (parking lot)	Main St. (parking lots)	West Eastbound
Alley located between Washington St., W. and Clinton St., W.	Scott St.	Webster St.	Westbound
Alley located between Washington St., E. and Clinton St., E.	276.5 feet East of the East curb of Perry St., N.	Monroe St.	Eastbound
All other streets and/or ramps within the City as designated by the Director of Transportation in and for the State of Ohio			

RESOLUTION NO. 031-19

A RESOLUTION APPROVING THE ADDITION OF A FIFTY DOLLAR (\$50.00) PER MONTH SURCHARGE TO CITY OF NAPOLEON, OHIO EMPLOYEE HEALTH INSURANCE PREMIUMS; AND DECLARING AN EMERGENCY

WHEREAS, Section 197.15 (a) (2) of the Codified Ordinances (Personnel Code) provides that: Subject to reasonable cost containment measures, the City provides group hospitalization, surgical, and extended medical benefits for each full-time regular employee in accordance with the benefit schedule provided in the City's plan as on file in the office of the City Finance Director marked "BORMA Benefit Plan" and as may be amended from time to time by Resolution of Council; and,

WHEREAS, the Health Care Cost Committee has recommended to City Council that Council approve the addition of a surcharge to City of Napoleon employee health insurance premiums as follows: to add a fifty dollar (\$50.00) monthly surcharge to City of Napoleon employee health insurance premiums starting January 1, 2020 applicable to employees that do not complete a wellness check by a licensed physician by November 30, 2019, and additionally applicable to employees whose spouse is covered by the employee's health insurance and the spouse does not complete a wellness check by a licensed physician by November 30, 2019. Further, employees and spouses that are covered by a City employee's health insurance that complete the wellness check during the dates of January 1, 2019 through November 30, 2019 and turn in the Preventative Care Physician form by November 30, 2019, will not be assessed the above-described surcharge. New employees will be afforded an opportunity to get a wellness check in their first year prior to being assessed a surcharge; **Now Therefore**,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, upon recommendation of the Health Care Cost Committee, in and for the year 2019, this Council approves the addition of a fifty dollar (\$50.00) monthly surcharge to City of Napoleon employee health insurance premiums starting January 1, 2020 applicable to employees and spouses that are covered by the employee's health insurance that do not complete a wellness check by a licensed physician prior to November 30, 2019. Further, employees and spouses that are covered by an employee's health insurance that complete the wellness check during the dates of January 1, 2019 through November 30, 2019 and turn in the Preventative Care Physician form by November 30, 2019, will not be assessed said surcharge. New employees will be afforded an opportunity to get a wellness check in their first year prior to getting assessed a surcharge.

Section 2. That, all provisions of the BORMA Benefit Plan shall remain in full force and effect.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal

requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to enter into the above-given program in a timely manner and for further reasons as stated in the Preamble hereof.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE ____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 031-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, _____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, interim Clerk of Council

ORDINANCE NO. 025-19

AN ORDINANCE APPROVING A CERTAIN AGRICULTURAL DISTRICT LOCATED IN THE CITY OF NAPOLEON, OHIO AT THE LOCATION OF APPIAN AVENUE AS APPLIED FOR BY H&H FARMS LAND, LLC.; AND DECLARING AN EMERGENCY

WHEREAS, application was made by H&H Farms Land, LLC., pursuant to Ohio Revised Code Chapter 929, for the purpose of placing ten (10) or more acres of land used solely for agricultural purposes in an agricultural district; and,

WHEREAS, a Public Hearing was held on said issue, after notice, pursuant to Ohio Revised Code Chapter 929.02(B), on April 1, 2019; and,

WHEREAS, after said hearing, it was recommended by the hearing board (this Council) to permit the proposed acres to be placed into an agricultural district, the Council unable to find that the "agricultural district" would cause substantial adverse effects on; (1) municipal services within the municipal corporation; (2) the efficient use of and/or development of property within the municipal corporation; or, (3) the health, safety and welfare of the citizens; **Now Therefore**,

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the application submitted to the City of Napoleon, Ohio for the placement of 4.18 acres of farmland into an agricultural district, identified in the original application as at the location of Appian Avenue, Napoleon, Henry County, Ohio; the tax district being Harrison Township, Napoleon School District, Parcel Number 24-199332-0040, consisting of 4.18 acres of land more or less, is hereby approved without modification by this Council pursuant to Ohio Revised Code Chapter 929 and this Ordinance; such agricultural district being declared created.

Section 2. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon, Ohio.

Section 3. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 4. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for farmland preservation, farmland essential to producing product that is essential to health of our citizens; moreover, this must timely take effect to meet the intent of the law; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its

passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to be in effect at the earliest possible time to allow for the timely commencement of the necessary process, and for further reasons as stated in the Preamble hereof.

Passed: _____
Joseph D. Bialorucki, Council President

Approved: _____
Jason P. Maassel, Mayor

VOTE ON PASSAGE _____ Yea _____ Nay _____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 025-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, _____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, interim Clerk of Council

CITY OF NAPOLEON, OHIO - PSCAF

POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF

COMPUTATIONS WITH CORRECTED DATA FROM JULY, 2015, THROUGH MARCH, 2017


AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (* = Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months kWh Cost		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrt'd. 3 MONTH AVG.FACTOR + Line Loss
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075
June'17	Aug '17	13,580,367	\$ 1,096,910.02	37,290,830	\$ 3,046,019.95	\$ 0.08168	\$ (0.07194)	\$ 0.00974	\$ 0.01047
July'17	Sep '17	14,573,346	\$ 1,192,319.89	40,367,108	\$ 3,295,254.14	\$ 0.08163	\$ (0.07194)	\$ 0.00969	\$ 0.01042
Aug'17	Oct '17	14,326,956	\$ 1,182,800.05	42,480,669	\$ 3,472,029.96	\$ 0.08173	\$ (0.07194)	\$ 0.00979	\$ 0.01052
Sept'17	Nov'17	12,915,106	\$ 1,041,374.28	41,815,408	\$ 3,416,494.22	\$ 0.08170	\$ (0.07194)	\$ 0.00976	\$ 0.01049
Oct'17	Dec'17	12,743,776	*\$ 1,064,421.41	39,985,838	\$ 3,288,595.74	\$ 0.08224	\$ (0.07194)	\$ 0.01030	\$ 0.01107
Nov'17	Jan'18	12,424,075	\$ 1,088,533.30	38,082,957	\$ 3,194,328.99	\$ 0.08388	\$ (0.07194)	\$ 0.01194	\$ 0.01284
Dec'17	Feb'18	13,391,143	\$ 1,149,912.68	38,558,994	\$ 3,302,867.39	\$ 0.08566	\$ (0.07194)	\$ 0.01372	\$ 0.01475
Jan'18	Mar'18	13,957,533	\$ 1,336,329.96	39,772,751	\$ 3,574,775.94	\$ 0.08988	\$ (0.07194)	\$ 0.01794	\$ 0.01929
Feb'18	Apr'18	12,213,852	*\$ 914,897.80	39,562,528	\$ 3,401,140.44	\$ 0.08597	\$ (0.07194)	\$ 0.01403	\$ 0.01508
Mar'18	May'18	12,894,285	*\$ 1,115,898.14	39,065,670	\$ 3,367,125.90	\$ 0.08619	\$ (0.07194)	\$ 0.01425	\$ 0.01532
Apr'18	June'18	11,995,837	\$ 1,154,645.74	37,103,974	\$ 3,185,441.68	\$ 0.08585	\$ (0.07194)	\$ 0.01391	\$ 0.01495
May'18	July'18	12,812,421	\$ 1,184,249.00	37,702,543	\$ 3,454,792.88	\$ 0.09163	\$ (0.07194)	\$ 0.01969	\$ 0.02117
June'18	Aug'18	13,813,277	\$ 1,230,516.92	38,621,535	\$ 3,569,411.66	\$ 0.09242	\$ (0.07194)	\$ 0.02048	\$ 0.02202
July'18	Sep'18	15,234,049	\$ 1,312,135.13	41,859,747	\$ 3,726,901.05	\$ 0.08903	\$ (0.07194)	\$ 0.01709	\$ 0.01837
Aug'18	Oct'18	15,634,242	\$ 1,275,023.19	44,681,568	\$ 3,817,675.24	\$ 0.08544	\$ (0.07194)	\$ 0.01350	\$ 0.01451
Sep'18	Nov'18	13,195,770	\$ 1,197,316.71	44,064,061	\$ 3,784,475.03	\$ 0.08589	\$ (0.07194)	\$ 0.01395	\$ 0.01500
Oct'18	Dec'18	12,827,093	\$ 1,201,860.98	41,657,105	\$ 3,674,200.88	\$ 0.08820	\$ (0.07194)	\$ 0.01626	\$ 0.01748
Nov'18	Jan'19	12,694,035	\$ 1,177,330.24	38,716,898	\$ 3,576,507.93	\$ 0.09238	\$ (0.07194)	\$ 0.02044	\$ 0.02197
Dec'18	Feb'19	12,936,598	\$ 1,175,315.11	38,457,726	\$ 3,554,506.33	\$ 0.09243	\$ (0.07194)	\$ 0.02049	\$ 0.02203
Jan'19	Mar'19	13,516,644	\$ 1,157,412.90	39,147,277	\$ 3,510,058.25	\$ 0.08966	\$ (0.07194)	\$ 0.01772	\$ 0.01905
Feb'19	Apr'19	12,112,198	\$ 1,076,627.71	38,565,440	\$ 3,409,355.72	\$ 0.08840	\$ (0.07194)	\$ 0.01646	\$ 0.01769

<down

* Total Includes Other (-) Credits / (+) Debits in Purchased Power Costs, Not Listed on AMP Billings:


PSCAF - Preparers Signature:

Name Lori A. Rausch, Utility Billing Administrator

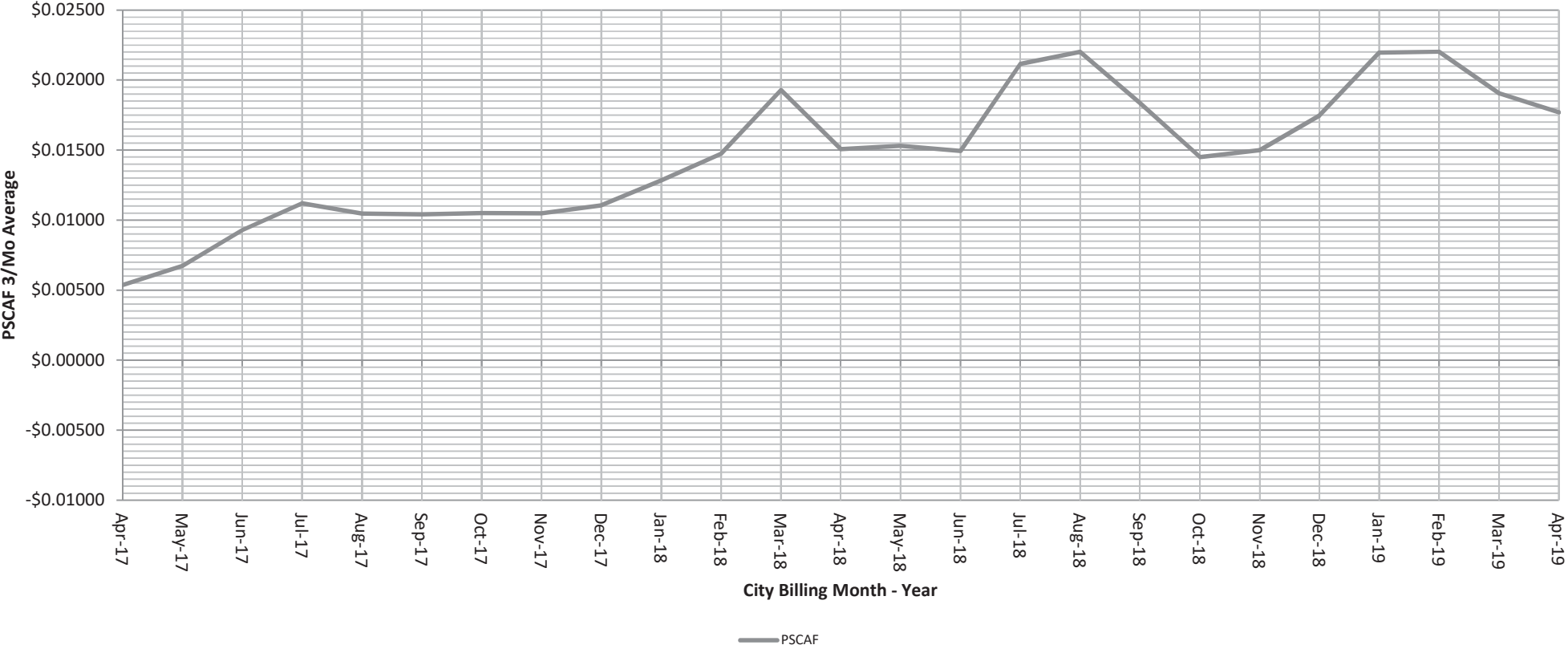
 **3/20/2019**
Signature Date

PSCAF - Reviewers Signature:

Name - Christine R. Peddicord, Asst. Finance Director

 **3/20/2019**
Signature Date

Power Supply Cost Adjustment Factor - PSCAF



BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - APRIL, 2019									
2019 - MARCH BILLING WITH FEBRUARY 2019 AMP BILLING PERIOD AND MARCH 2019 CITY CONSUMPTION AND BILLING DATA									
PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:									
DATA PERIOD	MONTH / YR	DAYS IN MONTH	MUNICIPAL PEAK						
AMP-Ohio Bill Month	FEBRUARY, 2019	28	22.952						
City-System Data Month	MARCH, 2019	31							
City-Monthly Billing Cycle	APRIL	30							
=====CONTRACTED AND OPEN MARKET POWER=====									
=====PEAKING=====									
=====HYDRO POWER=====									
(PURCHASED POWER-RESOURCES -> (AMP CT	FREEMONT ENERGY	PRAIRIE STATE SCHED. @ PJMC	MORGAN STNLY. REPLMNT.2015-20	NORTHERN POWER	JV-2 PEAKING	AMP-HYDRO CSW	MELDAHL-HYDRO SCHED. @	GREENUP HYDRO SCHED. @
(SCHED. @ ATSI	SCHEDULED	REPLMT@ PJMC	7x24 @ AD	POOL	SCHED. @ ATSI	SCHED. @ PJMC	MELDAHL BUS	GREENUP BUS	
Delivered kWh (On Peak) ->	0	4,860,239	2,981,772	2,553,600	151,727	19	282,226	53,293	20,674
Delivered kWh (Off Peak) ->					205,287				
Delivered kWh (Replacement/Losses/Offset) ->									
Delivered kWh/Sale (Credits) ->					-1,700,792				
Net Total Delivered kWh as Billed ->	0	4,860,239	2,981,772	2,553,600	-1,343,778	19	282,226	53,293	20,674
Percent % of Total Power Purchased->	0.0000%	40.1268%	24.6179%	21.0829%	-11.0944%	0.0002%	2.3301%	0.4400%	0.1707%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$33,212.27	\$38,053.75	\$49,327.96			\$655.57	\$174,025.50	\$13,338.52	\$7,776.92
Debt Services (Principal & Interest)		\$43,488.41	\$112,073.04						\$0.00
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)	-\$43,529.85					-\$823.90			
Capacity Credit	-\$47,748.21	-\$35,608.62	-\$18,235.92			-\$1,125.71	-\$3,552.98	-\$2,156.93	-\$1,143.63
Sub-Total Demand Charges	-\$58,065.79	\$45,933.54	\$143,165.08	\$0.00	\$0.00	-\$1,294.04	\$170,472.52	\$11,181.59	\$6,633.29
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$0.00	\$124,976.04	\$38,162.31	\$160,749.12	\$5,379.49	\$0.00	\$10,160.12	\$1,918.53	\$186.06
Energy Charges - (Replacement/Off Peak)					\$6,035.00				
Net Congestion, Losses, FTR		\$6,007.90	\$6,083.18	\$1,531.84			\$590.67	\$71.18	\$16.98
Transmission Charges (Energy-Debits)			\$8,819.99						
ESPP Charges									
Bill Adjustments (General & Rate Levelization)		\$415.42	-\$15,803.39			\$3.26			
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$44,246.09				
Net Congestion, Losses, FTR					\$2,062.77				
Bill Adjustments (General & Rate Levelization)							-\$1,693.35	-\$319.76	-\$124.04
Sub-Total Energy Charges	\$0.00	\$131,399.36	\$37,262.09	\$162,280.96	-\$30,768.83	\$3.26	\$9,057.44	\$1,669.95	\$79.00
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NET COST OF PURCHASED POWER	-\$58,065.79	\$177,332.90	\$180,427.17	\$162,280.96	-\$30,768.83	-\$1,290.78	\$179,529.96	\$12,851.54	\$6,712.29
Percent % of Total Power Cost->	-5.3933%	16.4713%	16.7585%	15.0731%	-2.8579%	-0.1199%	16.6752%	1.1937%	0.6235%
Purchased Power Resources - Cost per kWh->	\$0.000000	\$0.036486	\$0.060510	\$0.063550	-\$0.022897	-\$67.935789	\$0.636121	\$0.241149	\$0.324673

BILLING SUMMARY AND CONS									
2019 - MARCH BILLING WITH FEBRUARY 2019									
PREVIOUS MONTH'S POWER BILLS - PU									
DATA PERIOD									
AMP-Ohio Bill Month									
City-System Data Month									
City-Monthly Billing Cycle									
===== WIND ===== SOLAR ===== TRANSMISSION, SERVICE FEES & MISC. CONTRACTS =====									
(NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES -> (HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	CHARGES	DISPATCH, A & B	CHARGES &	ALL
(SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	524,959	2,075,136	28,667	45,141	0	0	0	0	13,577,453
Delivered kWh (Off Peak) ->									205,287
Delivered kWh (Replacement/Losses/Offset) ->		30,251							30,251
Delivered kWh/Sale (Credits) ->									-1,700,792
Net Total Delivered kWh as Billed ->	524,959	2,105,387	28,667	45,141	0	0	0	0	12,112,199
Percent % of Total Power Purchased->	4.3341%	17.3824%	0.2367%	0.3727%	0.0000%	0.0000%	0.0000%	0.0000%	100.0001%
								Verification Total ->	100.0000%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$6,333.68	\$31,085.29	\$682.37			\$129,178.14			\$483,669.97
Debt Services (Principal & Interest)		\$55,367.84							\$210,929.29
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)		-\$13,092.49	-\$136.05	-\$2,890.30					-\$60,472.59
Capacity Credit	-\$4,685.99	-\$15,470.15	-\$99.50	-\$3,106.19					-\$132,933.83
Sub-Total Demand Charges	\$1,647.69	\$57,890.49	\$446.82	-\$5,996.49	\$0.00	\$129,178.14	\$0.00	\$0.00	\$501,192.84
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$7,476.32	\$40,968.29		\$1,728.90		\$3,347.68			\$395,052.86
Energy Charges - (Replacement/Off Peak)									\$6,035.00
Net Congestion, Losses, FTR	\$963.86								\$15,265.61
Transmission Charges (Energy-Debits)									\$8,819.99
ESPP Charges					\$16,959.16				\$16,959.16
Bill Adjustments (General & Rate Levelization)									-\$15,384.71
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)									-\$44,246.09
Net Congestion, Losses, FTR									\$2,062.77
Bill Adjustments (General & Rate Levelization)								-\$3,086.44	-\$5,223.59
Sub-Total Energy Charges	\$8,440.18	\$40,968.29	\$0.00	\$1,728.90	\$16,959.16	\$3,347.68	\$0.00	-\$3,086.44	\$379,341.00
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)						\$186,306.70			\$186,306.70
RPM / PJM Charges Capacity - (-Credit)									\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)							\$0.00		\$0.00
Service Fees AMP-Part A - (+Debit/-Credit)							\$2,774.03		\$2,774.03
Service Fees AMP-Part B - (+Debit/-Credit)							\$7,056.70		\$7,056.70
Other Charges & Bill Adjustments - (+Debit/-Credit)								-\$43.56	-\$43.56
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$186,306.70	\$9,830.73	-\$43.56	\$196,093.87
TOTAL NET COST OF PURCHASED POWER	\$10,087.87	\$98,858.78	\$446.82	-\$4,267.59	\$16,959.16	\$318,832.52	\$9,830.73	-\$3,130.00	\$1,076,627.71
Percent % of Total Power Cost->	0.9370%	9.1823%	0.0415%	-0.3964%	1.5752%	29.6140%	0.9131%	-0.2907%	100.0002%
Purchased Power Resources - Cost per kWh->	\$0.019216	\$0.046955	\$0.015587	-\$0.094539	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.088888
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWH) = JV2 Electric Service Rate ->
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWH) = JV5 Electric Service Rate ->

BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - APRIL, 2019															
APRIL															
2019 - MARCH BILLING WITH FEBRUARY 2019 AMP BILLING PERIOD AND MARCH 2019 CITY CONSUMPTION AND BILLING DATA															
Class and/or Schedule	Rate Code	Mar-19 # of Bills	Mar-19 (kWh Usage)	Mar-19 Billed	Billed kVa of Demand	Cost / kWh For Month	Prior 12 Mo Average	Apr-18 # of Bills	Apr-18 (kWh Usage)	Apr-18 Billed	Cost / kWh For Month	May-18 # of Bills	May-18 (kWh Usage)	May-18 Billed	Cost / kWh For Month
Residential (Dom-In)	E1	3,333	2,465,436	\$310,648.89	0	\$0.1260	\$0.1259	3,327	1,844,873	\$230,921.77	\$0.1252	3,338	2,025,759	\$250,458.51	\$0.1236
Residential (Dom-In) w/Ecosmart	E1E	8	3,762	\$491.53	0	\$0.1307	\$0.1282	8	3,412	\$438.16	\$0.1284	8	3,653	\$463.51	\$0.1269
Residential (Dom-In - All Electric)	E2	610	833,025	\$101,831.08	0	\$0.1222	\$0.1239	606	573,242	\$69,171.99	\$0.1207	599	614,613	\$73,494.30	\$0.1196
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	526	\$68.02	0	\$0.1293	\$0.1272	1	464	\$59.06	\$0.1273	1	499	\$62.77	\$0.1258
Total Residential (Domestic)		3,952	3,302,749	\$413,039.52	0	\$0.1251	\$0.1255	3,942	2,421,991	\$300,590.98	\$0.1241	3,946	2,644,524	\$324,479.09	\$0.1227
Residential (Rural-Out)	ER1	777	961,894	\$125,641.90	0	\$0.1306	\$0.1318	772	716,346	\$92,931.50	\$0.1297	772	764,153	\$98,209.08	\$0.1285
Residential (Rural-Out) w/Ecosmart	ER1E	4	3,702	\$493.87	0	\$0.1334	\$0.1351	4	2,843	\$378.47	\$0.1331	4	2,900	\$383.51	\$0.1322
Residential (Rural-Out - All Electric)	ER2	371	609,784	\$78,413.48	0	\$0.1286	\$0.1301	376	442,647	\$56,439.39	\$0.1275	375	466,587	\$59,001.30	\$0.1265
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	3,344	\$429.97	0	\$0.1286	\$0.1303	2	2,323	\$296.55	\$0.1277	2	2,756	\$346.45	\$0.1257
Residential (Rural-Out w/Dmd)	ER3	15	48,348	\$6,061.31	287	\$0.1254	\$0.1257	16	29,177	\$3,628.53	\$0.1244	16	22,621	\$2,837.29	\$0.1254
Residential (Rural-Out - All Electric w/Dmd)	ER4	9	11,570	\$1,508.08	56	\$0.1303	\$0.1295	9	9,571	\$1,229.34	\$0.1284	9	9,461	\$1,210.66	\$0.1280
Total Residential (Rural)		1,178	1,638,642	\$212,548.61	343	\$0.1297	\$0.1309	1,179	1,202,907	\$154,903.78	\$0.1288	1,178	1,268,478	\$161,988.29	\$0.1277
Commercial (1 Ph-In - No Dmd)	EC2	72	38,814	\$6,133.79	8	\$0.1580	\$0.1595	73	34,316	\$5,405.33	\$0.1575	73	36,466	\$5,675.44	\$0.1556
Commercial (1 Ph-Out - No Dmd)	EC2O	50	14,161	\$2,522.55	0	\$0.1781	\$0.1976	48	7,512	\$1,569.60	\$0.2089	48	7,657	\$1,584.22	\$0.2069
Total Commercial (1 Ph) No Dmd		122	52,975	\$8,656.34	8	\$0.1634	\$0.1675	121	41,828	\$6,974.93	\$0.1668	121	44,123	\$7,259.66	\$0.1645
Commercial (1 Ph-In - w/Demand)	EC1	258	330,566	\$49,985.17	1757	\$0.1512	\$0.1523	259	288,035	\$43,656.94	\$0.1516	260	307,573	\$45,594.90	\$0.1482
Commercial (1 Ph-Out - w/Demand)	EC1O	24	46,986	\$6,633.96	181	\$0.1412	\$0.1388	25	46,069	\$6,223.64	\$0.1351	25	48,846	\$6,563.38	\$0.1344
Total Commercial (1 Ph) w/Demand		282	377,552	\$56,619.13	1,938	\$0.1500	\$0.1506	284	334,104	\$49,880.58	\$0.1493	285	356,419	\$52,158.28	\$0.1463
Commercial (3 Ph-Out - No Dmd)	EC4O	2	160	\$57.71	4	\$0.3607	\$0.1491	2	80	\$46.57	\$0.5821	2	160	\$57.04	\$0.3565
Total Commercial (3 Ph) No Dmd		2	160	\$57.71	4	\$0.3607	\$0.1491	2	80	\$46.57	\$0.5821	2	160	\$57.04	\$0.3565
Commercial (3 Ph-In - w/Demand)	EC3	215	1,843,999	\$246,143.40	6124	\$0.1335	\$0.1360	205	1,352,644	\$177,660.41	\$0.1313	206	1,259,932	\$167,538.58	\$0.1330
Commercial (3 Ph-Out - w/Demand)	EC3O	38	303,214	\$40,961.20	1146	\$0.1351	\$0.1355	37	302,403	\$40,173.61	\$0.1328	37	291,806	\$38,489.64	\$0.1319
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	3	114,920	\$14,544.21	390	\$0.1266	\$0.1257	3	116,440	\$14,345.25	\$0.1232	3	112,760	\$13,817.29	\$0.1225
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	1	1,880	\$253.74	5	\$0.1350	\$0.1357	1	1,840	\$244.53	\$0.1329	1	1,560	\$211.67	\$0.1357
Total Commercial (3 Ph) w/Demand		257	2,264,013	\$301,902.55	7,665	\$0.1333	\$0.1354	246	1,773,327	\$232,423.80	\$0.1311	247	1,666,058	\$220,057.18	\$0.1321
Large Power (In - w/Dmd & Rct)	EL1	15	1,629,248	\$176,214.53	3544	\$0.1082	\$0.1096	20	1,817,901	\$205,936.91	\$0.1133	20	1,963,523	\$210,241.35	\$0.1071
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	922,545	\$96,209.85	1900	\$0.1043	\$0.1009	3	969,637	\$96,304.33	\$0.0993	3	1,045,153	\$100,795.15	\$0.0964
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	488,400	\$52,538.17	1002	\$0.1076	\$0.1098	1	444,000	\$47,885.41	\$0.1079	1	471,600	\$50,751.07	\$0.1076
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	67,200	\$6,824.48	120	\$0.1016	\$0.1635	2	96,895	\$9,570.11	\$0.0988	2	90,319	\$16,168.72	\$0.1790
Total Large Power		21	3,107,393	\$331,787.03	6,566	\$0.1068	\$0.1082	26	3,328,433	\$359,696.76	\$0.1081	26	3,570,595	\$377,956.29	\$0.1059
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	953,746	\$93,976.56	1828	\$0.0985	\$0.0973	1	992,995	\$96,681.73	\$0.0974	1	1,108,376	\$103,727.01	\$0.0936
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	679,242	\$70,650.12	1515	\$0.1040	\$0.0983	1	736,520	\$72,152.25	\$0.0980	1	786,160	\$74,992.99	\$0.0954
Total Industrial		2	1,632,988	\$164,626.68	3,343	\$0.1008	\$0.0977	2	1,729,515	\$168,833.98	\$0.0976	2	1,894,536	\$178,720.00	\$0.0943
Interdepartmental (In - No Dmd)	ED1	9	41,855	\$5,271.19	90	\$0.1259	\$0.1325	9	48,986	\$6,069.77	\$0.1239	9	47,900	\$5,970.07	\$0.1246
Interdepartmental (Out - w/Dmd)	ED2O	2	246	\$57.53	0	\$0.2339	\$0.1974	2	249	\$57.06	\$0.2292	2	383	\$74.54	\$0.1946
Interdepartmental (In - w/Dmd)	ED2	27	82,014	\$11,431.90	0	\$0.1394	\$0.1426	27	52,880	\$7,304.00	\$0.1381	27	55,096	\$7,563.78	\$0.1373
Interdepartmental (3Ph-In - w/Dmd)	ED3	10	205,686	\$26,332.92	600	\$0.1280	\$0.1300	11	247,163	\$31,549.71	\$0.1276	11	235,246	\$29,667.69	\$0.1261
Interdepartmental (Street Lights)	EDSL	5	14,608	\$1,416.67	0	\$0.0970	\$0.0933	7	63,071	\$5,855.66	\$0.0928	7	63,071	\$5,867.78	\$0.0930
Interdepartmental (Traffic Signals)	EDTS	8	1,474	\$136.29	0	\$0.0925	\$0.0925	9	1,574	\$145.53	\$0.0925	9	1,683	\$155.62	\$0.0925
Generators (JV2 Power Cost Only)	GJV2	1	21,704	\$603.15	56	\$0.0278	\$0.0000	1	22,929	\$567.95	\$0.0248	1	23,658	\$606.35	\$0.0256
Generators (JV5 Power Cost Only)	GJV5	0	0	\$0.00	0	\$0.0000	\$0.0000	1	14,121	\$349.78	\$0.0248	1	15,046	\$399.17	\$0.0265
Total Interdepartmental		62	367,587	\$45,249.65	746	\$0.1231	\$0.1192	67	450,973	\$51,899.46	\$0.1151	67	442,083	\$50,305.00	\$0.1138
SUB-TOTAL CONSUMPTION & DEMAND		5,878	12,744,059	\$1,534,487.22	20,615	\$0.1204	\$0.1192	5,869	11,283,158	\$1,325,250.84	\$0.1175	5,874	11,886,976	\$1,372,980.83	\$0.1155
Street Lights (In)	SLO	14	0	\$13.43	0	\$0.0000	\$0.0460	13	0	\$13.28	\$0.0000	14	3,877	\$30.60	\$0.0079
Street Lights (Out)	SLOO	2	0	\$1.92	0	\$0.0000	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only		16	0	\$15.35	0	\$0.0000	\$0.0519	15	0	\$15.20	\$0.0000	16	3,877	\$32.51	\$0.0084
TOTAL CONSUMPTION & DEMAND		5,894	12,744,059	\$1,534,502.57	20,615	\$0.1204	\$0.1192	5,884	11,283,158	\$1,325,266.04	\$0.1175	5,890	11,890,853	\$1,373,013.34	\$0.1155

BILLING SUMMARY AND CO.																			
APRIL																			
2019 - MARCH BILLING WITH FEBRUARY 2019																			
Class and/or Schedule	Rate Code	# of Bills	Jun-18 (kWh Usage)	Jun-18 Billed	Cost / kWh For Month	# of Bills	Jun-18 (kWh Usage)	Jun-18 Billed	Cost / kWh For Month	# of Bills	Jul-18 (kWh Usage)	Jul-18 Billed	Cost / kWh For Month	# of Bills	Aug-18 (kWh Usage)	Aug-18 Billed	Cost / kWh For Month		
Residential (Dom-In)	E1	3,335	1,635,032	\$206,075.76	\$0.1260	3,335	1,635,032	\$206,075.76	\$0.1260	3,338	2,295,429	\$295,529.06	\$0.1287	3,341	3,151,485	\$400,929.74	\$0.1272		
Residential (Dom-In) w/Ecosmart	E1E	8	3,214	\$413.78	\$0.1287	8	3,214	\$413.78	\$0.1287	8	4,978	\$645.47	\$0.1297	8	6,640	\$850.61	\$0.1281		
Residential (Dom-In - All Electric)	E2	609	393,792	\$48,468.41	\$0.1231	609	393,792	\$48,468.41	\$0.1231	611	391,996	\$50,714.07	\$0.1294	606	481,142	\$61,772.51	\$0.1284		
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	440	\$56.08	\$0.1275	1	440	\$56.08	\$0.1275	1	574	\$74.89	\$0.1305	1	809	\$103.78	\$0.1283		
Total Residential (Domestic)		3,953	2,032,478	\$255,014.03	\$0.1255	3,953	2,032,478	\$255,014.03	\$0.1255	3,958	2,692,977	\$346,963.49	\$0.1288	3,956	3,640,076	\$463,656.64	\$0.1274		
Residential (Rural-Out)	ER1	778	587,622	\$77,418.16	\$0.1317	778	587,622	\$77,418.16	\$0.1317	781	750,836	\$101,456.97	\$0.1351	787	895,059	\$120,261.79	\$0.1344		
Residential (Rural-Out) w/Ecosmart	ER1E	4	1,927	\$268.34	\$0.1393	4	1,927	\$268.34	\$0.1393	4	2,824	\$392.21	\$0.1389	4	3,437	\$471.60	\$0.1372		
Residential (Rural-Out - All Electric)	ER2	376	340,371	\$44,096.83	\$0.1296	376	340,371	\$44,096.83	\$0.1296	375	401,084	\$53,774.49	\$0.1341	373	463,633	\$61,942.20	\$0.1336		
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	1,963	\$252.62	\$0.1287	2	1,963	\$252.62	\$0.1287	2	2,000	\$269.44	\$0.1347	2	2,196	\$295.76	\$0.1347		
Residential (Rural-Out w/Dmd)	ER3	16	37,210	\$4,559.30	\$0.1225	16	37,210	\$4,559.30	\$0.1225	16	26,514	\$3,461.34	\$0.1305	16	16,508	\$2,231.69	\$0.1352		
Residential (Rural-Out - All Electric w/Dmd)	ER4	9	7,732	\$1,006.25	\$0.1301	9	7,732	\$1,006.25	\$0.1301	9	8,050	\$1,094.00	\$0.1359	9	9,150	\$1,238.53	\$0.1354		
Total Residential (Rural)		1,185	976,825	\$127,601.50	\$0.1306	1,185	976,825	\$127,601.50	\$0.1306	1,187	1,191,308	\$160,448.45	\$0.1347	1,191	1,389,983	\$186,441.57	\$0.1341		
Commercial (1 Ph-In - No Dmd)	EC2	71	31,323	\$4,977.81	\$0.1589	71	31,323	\$4,977.81	\$0.1589	73	34,703	\$5,661.85	\$0.1632	73	35,297	\$5,773.50	\$0.1636		
Commercial (1 Ph-Out - No Dmd)	EC2O	48	6,691	\$1,457.49	\$0.2178	48	6,691	\$1,457.49	\$0.2178	48	7,805	\$1,625.00	\$0.2137	48	7,870	\$1,668.23	\$0.2120		
Total Commercial (1 Ph) No Dmd		119	38,014	\$6,435.30	\$0.1693	119	38,014	\$6,435.30	\$0.1693	121	42,308	\$7,286.85	\$0.1722	121	43,167	\$7,441.73	\$0.1724		
Commercial (1 Ph-In - w/Demand)	EC1	261	280,232	\$42,801.57	\$0.1527	261	280,232	\$42,801.57	\$0.1527	260	306,074	\$48,757.18	\$0.1593	261	348,059	\$54,469.26	\$0.1565		
Commercial (1 Ph-Out - w/Demand)	EC1O	25	44,323	\$5,986.77	\$0.1351	25	44,323	\$5,986.77	\$0.1351	25	45,411	\$6,431.09	\$0.1416	25	46,585	\$6,646.59	\$0.1427		
Total Commercial (1 Ph) w/Demand		286	324,555	\$48,788.34	\$0.1503	286	324,555	\$48,788.34	\$0.1503	285	351,485	\$55,188.27	\$0.1570	286	394,644	\$61,115.85	\$0.1549		
Commercial (3 Ph-Out - No Dmd)	EC4O	2	160	\$57.06	\$0.3566	2	160	\$57.06	\$0.3566	2	80	\$47.02	\$0.5878	2	40	\$41.55	\$1.0388		
Total Commercial (3 Ph) No Dmd		2	160	\$57.06	\$0.3566	2	160	\$57.06	\$0.3566	2	80	\$47.02	\$0.5878	2	40	\$41.55	\$1.0388		
Commercial (3 Ph-In - w/Demand)	EC3	208	1,329,700	\$176,847.10	\$0.1330	208	1,329,700	\$176,847.10	\$0.1330	208	1,451,198	\$201,102.33	\$0.1386	206	1,726,146	\$237,768.88	\$0.1377		
Commercial (3 Ph-Out - w/Demand)	EC3O	37	249,671	\$34,289.25	\$0.1373	37	249,671	\$34,289.25	\$0.1373	37	266,981	\$37,840.28	\$0.1417	37	280,489	\$40,004.85	\$0.1426		
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	3	111,800	\$13,732.62	\$0.1228	3	111,800	\$13,732.62	\$0.1228	3	115,360	\$14,950.00	\$0.1296	3	123,520	\$15,953.58	\$0.1292		
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	1	1,760	\$231.87	\$0.1317	1	1,760	\$231.87	\$0.1317	1	1,840	\$378.71	\$0.2058	1	5,400	\$755.48	\$0.1399		
Total Commercial (3 Ph) w/Demand		249	1,692,931	\$225,100.84	\$0.1330	249	1,692,931	\$225,100.84	\$0.1330	249	1,835,379	\$254,271.32	\$0.1385	247	2,135,555	\$294,482.79	\$0.1379		
Large Power (In - w/Dmd & Rct)	EL1	20	2,043,094	\$218,841.15	\$0.1071	20	2,043,094	\$218,841.15	\$0.1071	20	2,215,512	\$251,260.17	\$0.1134	20	2,304,703	\$260,458.58	\$0.1130		
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,039,022	\$101,982.44	\$0.0982	3	1,039,022	\$101,982.44	\$0.0982	3	1,090,293	\$111,938.86	\$0.1027	3	1,044,331	\$109,898.03	\$0.1052		
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	465,600	\$50,028.09	\$0.1074	1	465,600	\$50,028.09	\$0.1074	1	465,600	\$52,786.32	\$0.1134	1	433,200	\$51,043.08	\$0.1178		
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	56,601	\$14,415.51	\$0.2547	2	56,601	\$14,415.51	\$0.2547	2	80,064	\$15,683.06	\$0.1959	2	80,568	\$15,820.11	\$0.1964		
Total Large Power		26	3,604,317	\$385,267.19	\$0.1069	26	3,604,317	\$385,267.19	\$0.1069	26	3,851,469	\$431,668.41	\$0.1121	26	3,862,802	\$437,219.80	\$0.1132		
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,020,923	\$96,972.73	\$0.0950	1	1,020,923	\$96,972.73	\$0.0950	1	1,100,078	\$109,317.34	\$0.0994	1	1,045,201	\$104,990.65	\$0.1005		
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	834,510	\$78,206.94	\$0.0937	1	834,510	\$78,206.94	\$0.0937	1	875,036	\$86,537.35	\$0.0989	1	874,860	\$86,734.40	\$0.0991		
Total Industrial		2	1,855,433	\$175,179.67	\$0.0944	2	1,855,433	\$175,179.67	\$0.0944	2	1,975,114	\$195,854.69	\$0.0992	2	1,920,061	\$191,725.05	\$0.0999		
Interdepartmental (In - No Dmd)	ED1	11	30,233	\$4,061.10	\$0.1343	11	30,233	\$4,061.10	\$0.1343	11	40,778	\$5,716.66	\$0.1402	11	48,331	\$6,660.05	\$0.1378		
Interdepartmental (Out - w/Dmd)	ED2O	2	375	\$73.51	\$0.1960	2	375	\$73.51	\$0.1960	2	566	\$102.15	\$0.1805	2	670	\$117.07	\$0.1747		
Interdepartmental (In - w/Dmd)	ED2	27	26,820	\$3,855.19	\$0.1437	27	26,820	\$3,855.19	\$0.1437	28	25,027	\$3,787.47	\$0.1513	30	24,525	\$3,763.69	\$0.1535		
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	214,351	\$28,052.21	\$0.1309	11	214,351	\$28,052.21	\$0.1309	11	126,536	\$17,385.49	\$0.1374	11	146,015	\$19,879.21	\$0.1361		
Interdepartmental (Street Lights)	EDSL	7	63,071	\$5,846.52	\$0.0927	7	63,071	\$5,846.52	\$0.0927	7	63,071	\$5,867.81	\$0.0930	7	63,071	\$5,865.70	\$0.0930		
Interdepartmental (Traffic Signals)	EDTS	9	1,458	\$134.83	\$0.0925	9	1,458	\$134.83	\$0.0925	9	1,710	\$158.12	\$0.0925	8	1,455	\$134.54	\$0.0925		
Generators (JV2 Power Cost Only)	GJV2	1	19,731	\$666.32	\$0.0338	1	19,731	\$666.32	\$0.0338	1	16,343	\$476.89	\$0.0292	1	13,628	\$354.19	\$0.0260		
Generators (JV5 Power Cost Only)	GJV5	1	12,430	\$419.76	\$0.0338	1	12,430	\$419.76	\$0.0338	1	11,874	\$346.48	\$0.0292	1	3,327	\$86.47	\$0.0260		
Total Interdepartmental		69	368,469	\$43,109.44	\$0.1170	69	368,469	\$43,109.44	\$0.1170	70	285,905	\$33,841.07	\$0.1184	71	301,022	\$36,860.92	\$0.1225		
SUB-TOTAL CONSUMPTION & DEMAND		5,891	10,893,182	\$1,266,553.37	\$0.1163	5,891	10,893,182	\$1,266,553.37	\$0.1163	5,900	12,226,025	\$1,485,569.57	\$0.1215	5,902	13,687,350	\$1,678,985.90	\$0.1227		
Street Lights (In)	SLO	14	0	\$13.44	\$0.0000	14	0	\$13.44	\$0.0000	14	0	\$13.43	\$0.0000	15	0	\$13.58	\$0.0000		
Street Lights (Out)	SLOO	2	0	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000		
Total Street Light Only		16	0	\$15.36	\$0.0000	16	0	\$15.36	\$0.0000	16	0	\$15.34	\$0.0000	17	0	\$15.50	\$0.0000		
TOTAL CONSUMPTION & DEMAND		5,907	10,893,182	\$1,266,568.73	\$0.1163	5,907	10,893,182	\$1,266,568.73	\$0.1163	5,916	12,226,025	\$1,485,584.91	\$0.1215	5,919	13,687,350	\$1,679,001.40	\$0.1227		

3/29/2019

BILLING SUMMARY AND CO												
APRIL												
2019 - MARCH BILLING WITH FEBRUARY 2019												
Class and/or Schedule	Rate Code	Feb-19 Billed	Cost / kWh For Month	Mar-19 # of Bills	Mar-19 (kWh Usage)	Mar-19 Billed	Cost / kWh For Month	TOTAL KWH USEAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg.Cost Per kWh For Period	Avg.Num. of Bills For Period	Avg.Per.% of Bills For Period
Residential (Dom-In)	E1	\$294,991.21	\$0.1297	3,333	2,465,436	\$310,648.89	\$0.1260	27,482,469	\$3,459,967.24	\$0.1259	3,337	56.5255%
Residential (Dom-In) w/Ecosmart	E1E	\$492.96	\$0.1339	8	3,762	\$491.53	\$0.1307	52,015	\$6,667.37	\$0.1282	8	0.1355%
Residential (Dom-In - All Electric)	E2	\$85,395.38	\$0.1263	610	833,025	\$101,831.08	\$0.1222	6,393,279	\$792,419.76	\$0.1239	608	10.2955%
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	\$64.01	\$0.1334	1	526	\$68.02	\$0.1293	7,131	\$906.77	\$0.1272	1	0.0169%
Total Residential (Domestic)		\$380,943.56	\$0.1289	3,952	3,302,749	\$413,039.52	\$0.1251	33,934,894	\$4,259,961.14	\$0.1255	3,954	66.9735%
Residential (Rural-Out)	ER1	\$119,215.41	\$0.1343	777	961,894	\$125,641.90	\$0.1306	9,414,365	\$1,240,467.71	\$0.1318	778	13.1866%
Residential (Rural-Out) w/Ecosmart	ER1E	\$527.26	\$0.1359	4	3,702	\$493.87	\$0.1334	36,574	\$4,940.15	\$0.1351	4	0.0678%
Residential (Rural-Out - All Electric)	ER2	\$70,803.11	\$0.1325	371	609,784	\$78,413.48	\$0.1286	5,415,372	\$704,489.41	\$0.1301	373	6.3258%
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	\$395.11	\$0.1323	2	3,344	\$429.97	\$0.1286	28,427	\$3,703.07	\$0.1303	2	0.0339%
Residential (Rural-Out w/Dmd)	ER3	\$10,304.66	\$0.1270	15	48,348	\$6,061.31	\$0.1254	571,293	\$71,806.08	\$0.1257	16	0.2682%
Residential (Rural-Out - All Electric w/Dm	ER4	\$1,634.32	\$0.1329	9	11,570	\$1,508.08	\$0.1303	142,600	\$18,468.60	\$0.1295	9	0.1525%
Total Residential (Rural)		\$202,879.87	\$0.1333	1,178	1,638,642	\$212,548.61	\$0.1297	15,608,631	\$2,043,875.02	\$0.1309	1,183	20.0347%
Commercial (1 Ph-In - No Dmd)	EC2	\$5,719.92	\$0.1635	72	38,814	\$6,133.79	\$0.1580	419,990	\$67,005.54	\$0.1595	72	1.2268%
Commercial (1 Ph-Out - No Dmd)	EC2O	\$2,225.35	\$0.1900	50	14,161	\$2,522.55	\$0.1781	111,706	\$22,070.65	\$0.1976	49	0.8216%
Total Commercial (1 Ph) No Dmd		\$7,945.27	\$0.1701	122	52,975	\$8,656.34	\$0.1634	531,696	\$89,076.19	\$0.1675	121	2.0484%
Commercial (1 Ph-In - w/Demand)	EC1	\$48,124.40	\$0.1566	258	330,566	\$49,985.17	\$0.1512	3,883,578	\$591,354.88	\$0.1523	260	4.4059%
Commercial (1 Ph-Out - w/Demand)	EC1O	\$7,283.21	\$0.1462	24	46,986	\$6,633.96	\$0.1412	560,816	\$77,827.53	\$0.1388	25	0.4207%
Total Commercial (1 Ph) w/Demand		\$55,407.61	\$0.1551	282	377,552	\$56,619.13	\$0.1500	4,444,394	\$669,182.41	\$0.1506	285	4.8266%
Commercial (3 Ph-Out - No Dmd)	EC4O	\$2,121.23	\$0.1407	2	160	\$57.71	\$0.3607	38,160	\$5,689.27	\$0.1491	2	0.0339%
Total Commercial (3 Ph) No Dmd		\$2,121.23	\$0.1407	2	160	\$57.71	\$0.3607	38,160	\$5,689.27	\$0.1491	2	0.0339%
Commercial (3 Ph-In - w/Demand)	EC3	\$232,874.42	\$0.1373	215	1,843,999	\$246,143.40	\$0.1335	18,924,801	\$2,574,516.20	\$0.1360	209	3.5335%
Commercial (3 Ph-Out - w/Demand)	EC3O	\$47,574.03	\$0.1374	38	303,214	\$40,961.20	\$0.1351	3,794,708	\$514,189.46	\$0.1355	37	0.6282%
Commercial (3 Ph-Out - w/Dmd.&Sub-St	E3SO	\$12,627.24	\$0.1294	3	114,920	\$14,544.21	\$0.1266	1,341,720	\$168,627.86	\$0.1257	3	0.0508%
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	\$267.70	\$0.1366	1	1,880	\$253.74	\$0.1350	40,640	\$5,513.78	\$0.1357	1	0.0169%
Total Commercial (3 Ph) w/Demand		\$293,343.39	\$0.1370	257	2,264,013	\$301,902.55	\$0.1333	24,101,869	\$3,262,847.30	\$0.1354	250	4.2294%
Large Power (In - w/Dmd & Rct)	EL1	\$170,170.64	\$0.1151	15	1,629,248	\$176,214.53	\$0.1082	24,124,547	\$2,643,682.16	\$0.1096	19	0.3176%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	\$103,700.34	\$0.1076	3	922,545	\$96,209.85	\$0.1043	12,497,994	\$1,261,568.30	\$0.1009	3	0.0508%
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	\$46,480.47	\$0.1214	1	488,400	\$52,538.17	\$0.1076	5,596,800	\$614,777.25	\$0.1098	1	0.0169%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	\$6,516.36	\$0.1065	2	67,200	\$6,824.48	\$0.1016	875,740	\$143,199.71	\$0.1635	2	0.0339%
Total Large Power		\$326,867.81	\$0.1132	21	3,107,393	\$331,787.03	\$0.1068	43,095,081	\$4,663,227.42	\$0.1082	25	0.4193%
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	\$80,906.51	\$0.1069	1	953,746	\$93,976.56	\$0.0985	12,259,276	\$1,192,256.71	\$0.0973	1	0.0169%
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	\$75,871.03	\$0.1069	1	679,242	\$70,650.12	\$0.1040	9,787,224	\$961,869.94	\$0.0983	1	0.0169%
Total Industrial		\$156,777.54	\$0.1069	2	1,632,988	\$164,626.68	\$0.1008	22,046,500	\$2,154,126.65	\$0.0977	2	0.0339%
Interdepartmental (In - No Dmd)	ED1	\$4,838.55	\$0.1317	9	41,855	\$5,271.19	\$0.1259	461,998	\$61,209.10	\$0.1325	10	0.1680%
Interdepartmental (Out - w/Dmd)	ED2O	\$64.23	\$0.2222	2	246	\$57.53	\$0.2339	4,642	\$916.43	\$0.1974	2	0.0339%
Interdepartmental (In - w/Dmd)	ED2	\$10,762.28	\$0.1431	27	82,014	\$11,431.90	\$0.1394	530,043	\$75,606.99	\$0.1426	28	0.4729%
Interdepartmental (3Ph-In - w/Dmd)	ED3	\$20,037.67	\$0.1314	10	205,686	\$26,332.92	\$0.1280	2,154,912	\$280,181.49	\$0.1300	11	0.1779%
Interdepartmental (Street Lights)	EDSL	\$1,729.62	\$0.0960	5	14,608	\$1,416.67	\$0.0970	566,463	\$52,857.69	\$0.0933	6	0.1073%
Interdepartmental (Traffic Signals)	EDTS	\$161.72	\$0.0925	8	1,474	\$136.29	\$0.0925	19,063	\$1,762.63	\$0.0925	8	0.1426%
Generators (JV2 Power Cost Only)	GJV2	\$584.93	\$0.0295	1	21,704	\$603.15	\$0.0278	223,703	\$6,562.94	\$0.0293	1	0.0169%
Generators (JV5 Power Cost Only)	GJV5	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	75,901	\$2,166.09	\$0.0285	1	0.0099%
Total Interdepartmental		\$38,179.00	\$0.1255	62	367,587	\$45,249.65	\$0.1231	4,036,725	\$481,263.36	\$0.1192	67	1.1294%
SUB-TOTAL CONSUMPTION & DEMAND		\$1,464,465.28	\$0.1252	5,878	12,744,059	\$1,534,487.22	\$0.1204	147,837,950	\$17,629,248.76	\$0.1192	5,887	99.7290%
Street Lights (In)	SLO	\$13.44	\$0.0000	14	0	\$13.44	\$0.0000	3,877	\$178.39	\$0.0460	14	0.2372%
Street Lights (Out)	SLOO	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000	0	\$22.99	\$0.0000	2	0.0339%
Total Street Light Only		\$15.36	\$0.0000	16	0	\$15.36	\$0.0000	3,877	\$201.38	\$0.0519	16	0.2710%
TOTAL CONSUMPTION & DEMAND		\$1,464,480.64	\$0.1252	5,894	12,744,059	\$1,534,502.58	\$0.1204	147,841,827	\$17,629,450.14	\$0.1192	5,903	100.0000%

**AMERICAN MUNICIPAL POWER, INC.**

1111 Schrock Rd, Suite 100

COLUMBUS, OHIO 43229

PHONE: (614) 540-1111

FAX: (614) 540-1078

INVOICE NUMBER: 206103**INVOICE DATE:** 3/15/2019**DUE DATE:** 4/1/2019**TOTAL AMOUNT DUE:** \$1,076,627.71**CUSTOMER NUMBER:** 5020**CUSTOMER P.O. #:** RG10046**City of Napoleon**

Attn: Finance Director

255 W. Riverview Ave., P.O. Box 151

Napoleon, Ohio 43545-0151

PLEASE WRITE INVOICE NUMBER ON

REMITTANCE. MAKE CHECK PAYABLE TO AMP

Northern Power Pool Billing - February, 2019

MUNICIPAL PEAK: 22,952 kW
TOTAL METERED ENERGY: 12,166,732 kWh

Total Power Charges:	\$751,094.46
Transmission / Capacity / Ancillary Services:	\$318,832.52
Total Other Charges:	\$9,830.73
Total Miscellaneous Charges:	-\$3,130.00

GRAND TOTAL POWER INVOICE:	\$1,076,627.71
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**** The Total Charges on this invoice may include a credit paid to the Municipal for power supply which was invoiced separately and repurchased by AMP for use as a Northern Power Pool Resource.**

NOTE: PLEASE SEE ENCLOSED BACKUP FOR MORE DETAILED INFORMATION

*** To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information :

Huntington National Bank

Columbus, Ohio

Mailing Address :

AMP, Inc.

Dept. 1614

DETAIL INFORMATION OF POWER CHARGES February , 2019
Napoleon

FOR THE MONTH OF:	February, 2019	Total Metered Load kWh:	12,166,732
		Transmission Losses kWh:	-54,534
		Distribution Losses kWh:	0
		Total Energy Req. kWh:	12,112,198
TIME OF FENTS PEAK:	02/01/2019 @ H.E. 11:00	COINCIDENT PEAK kW:	22,797
TIME OF MUNICIPAL PEAK:	02/01/2019 @ H.E. 10:00	MUNICIPAL PEAK kW:	22,952
TRANSMISSION PEAK:	September 5, 2018 15:00	TRANSMISSION PEAK kW:	30,468
		PJM Capacity Requirement kW:	29,050

Napoleon Resources

AMP CT - Sched @ ATSI			
Demand Charge:	\$2.678409 / kW *	12,400 kW =	\$33,212.27
Transmission Credit:	\$3.510472 / kW *	-12,400 kW =	-\$43,529.85
Capacity Credit:	\$3.850662 / kW *	-12,400 kW =	-\$47,748.21
Subtotal		0 kWh =	-\$58,065.79
Fremont - sched @ Fremont			
Demand Charge:	\$4.340567 / kW *	8,767 kW =	\$38,053.75
Energy Charge:	\$0.025714 / kWh *	4,860,239 kWh =	\$124,976.04
Net Congestion, Losses, FTR:	\$0.001236 / kWh *		\$6,007.90
Capacity Credit:	\$4.061665 / kW *	-8,767 kW =	-\$35,608.62
Debt Service	\$4.960467 / kW	8,767 kW	\$43,488.41
Adjustment for prior month:			\$415.42
Subtotal		4,860,239 kWh =	\$177,332.90
AMP Hydro CSW - Sched @ PJMC			
Demand Charge:	\$49.750000 / kW *	3,498 kW =	\$174,025.50
Energy Charge:	\$0.036000 / kWh *	282,226 kWh =	\$10,160.12
Net Congestion, Losses, FTR:	\$0.002093 / kWh *		\$590.67
Capacity Credit:	\$1.015718 / kW *	-3,498 kW =	-\$3,552.98
REC Credit (Estimate)	-\$0.006000 / kWh	282,226 kWh	-\$1,693.35
Subtotal		282,226 kWh =	\$179,529.96
Meldahl Hydro - Sched @ Meldahl Bus			
Demand Charge:	\$26.465317 / kW *	504 kW =	\$13,338.52
Energy Charge:	\$0.036000 / kWh *	53,293 kWh =	\$1,918.53
Net Congestion, Losses, FTR:	\$0.001336 / kWh *		\$71.18
Capacity Credit:	\$4.279623 / kW *	-504 kW =	-\$2,156.93
REC Credit (Estimate)	-\$0.006000 / kWh *	53,293 kWh =	-\$319.76
Subtotal		53,293 kWh =	\$12,851.54
JV6 - Sched @ ATSI			
Demand Charge:	\$2.274567 / kW *	300 kW =	\$682.37
Energy Charge:		28,667 kWh	
Transmission Credit:	\$0.453500 / kW *	-300 kW =	-\$136.05
Capacity Credit:	\$0.331667 / kW *	-300 kW =	-\$99.50
Subtotal		28,667 kWh =	\$446.82
Greenup Hydro - Sched @ Greenup Bus			
Demand Charge:	\$23.566424 / kW *	330 kW =	\$7,776.92
Energy Charge:	\$0.009000 / kWh *	20,674 kWh =	\$186.06
Net Congestion, Losses, FTR:	\$0.000821 / kWh *		\$16.98
Capacity Credit:	\$3.465545 / kW *	-330 kW =	-\$1,143.63
REC Credit (Estimate)	-\$0.006000 / kWh *	20,674 kWh =	-\$124.04
Subtotal		20,674 kWh =	\$6,712.29
Prairie State - Sched @ PJMC			
Demand Charge:	\$9.913175 / kW *	4,976 kW =	\$49,327.96
Energy Charge:	\$0.012799 / kWh *	2,981,772 kWh =	\$38,162.31
Net Congestion, Losses, FTR:	\$0.002040 / kWh *		\$6,083.18
Capacity Credit:	\$3.664775 / kW *	-4,976 kW =	-\$18,235.92
Debt Service	\$22.522717 / kW	4,976 kW	\$112,073.04
Transmission from PSEC to PJM/MISO, including non-Prairie State variable charges/credits	\$0.002958 / kWh	2,981,772 kWh	\$8,819.99
Board Approved Rate Levelization			-\$15,803.39
Subtotal		2,981,772 kWh =	\$180,427.17
NYPA - Sched @ NYIS			
Demand Charge:	\$6.737957 / kW *	940 kW =	\$6,333.68
Energy Charge:	\$0.014242 / kWh *	524,959 kWh =	\$7,476.32
Net Congestion, Losses, FTR:	\$0.001836 / kWh *		\$963.86
Capacity Credit:	\$5.011754 / kW *	-935 kW =	-\$4,685.99
Subtotal		524,959 kWh =	\$10,087.87
JV5 - 7X24 @ ATSI			
Demand Charge:	\$10.066480 / kW *	3,088 kW =	\$31,085.29
Energy Charge:	\$0.019742 / kWh *	2,075,136 kWh =	\$40,968.29
Transmission Credit:	\$4.239796 / kW *	-3,088 kW =	-\$13,092.49
Capacity Credit:	\$5.009764 / kW *	-3,088 kW =	-\$15,470.15
Debt Service (current month)	\$17.930000 / kW	3,088 kW	\$55,367.84
Subtotal		2,075,136 kWh =	\$98,858.78
JV5 Losses - Sched @ ATSI			
Energy Charge:		30,251 kWh	
Subtotal		30,251 kWh =	\$0.00
JV2 - Sched @ ATSI			
Demand Charge:	\$2.483220 / kW *	264 kW =	\$655.57
Energy Charge:		19 kWh	
Transmission Credit:	\$3.120833 / kW *	-264 kW =	-\$823.90
Capacity Credit:	\$4.264053 / kW *	-264 kW =	-\$1,125.71
JV2 Project Fuel Costs not recovered through Energy Sales to Market			\$3.26

DETAIL INFORMATION OF POWER CHARGES February , 2019
Napoleon

Subtotal		19 kWh =	-\$1,290.78
AMP Solar Phase I - Sched @ ATSI			
Demand Charge:		1,040 kW	
Energy Charge:	\$0.038300 / kWh *	45,141 kWh =	\$1,728.90
Transmission Credit:			-\$2,890.30
Capacity Credit:	\$2.986721 / kW *	-1,040 kW =	-\$3,106.19
Subtotal		45,141 kWh =	-\$4,267.59
Morgan Stanley 2015-2020 - 7x24 @ AD			
Demand Charge:		3,800 kW	
Energy Charge:	\$0.062950 / kWh *	2,553,600 kWh =	\$160,749.12
Net Congestion, Losses, FTR:	\$0.000600 / kWh *		\$1,531.84
Subtotal		2,553,600 kWh =	\$162,280.96
Efficiency Smart Power Plant 2017-2020			
ESPP 2017-2020 obligation @ \$1.400 /MWh x 145,364.3 MWh / 12			\$16,959.16
Subtotal		0 kWh =	\$16,959.16
Northern Power Pool:			
On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.035455 / kWh *	151,727 kWh =	\$5,379.49
Off Peak Energy Charge:	\$0.029398 / kWh *	205,287 kWh =	\$6,035.00
Sale of Excess Non-Pool Resources to Pool	\$0.026015 / kWh *	-1,700,792 kWh =	-\$44,246.09
Pool Congestion Hedge			\$2,062.77
Subtotal		-1,343,778 kWh =	-\$30,768.83
Total Demand Charges:			\$372,017.96
Total Energy Charges:			\$379,076.50
Total Power Charges:		12,112,198 kWh	\$751,094.46
TRANSMISSION / CAPACITY / ANCILLARY SERVICES:			
Demand Charge:	\$4.239797 / kW *	30,468 kW =	\$129,178.14
Energy Charge:	\$0.000334 / kWh *	10,037,062 kWh =	\$3,347.68
RPM (Capacity) Charges:	\$6.413400 / kW *	29,050 kW =	\$186,306.70
TRANSMISSION / CAPACITY / ANCILLARY SERVICES:		10,037,062 kWh =	\$318,832.52
Service Fee Part A,			
Based on Annual Municipal Sales	\$0.000229 / kWh *	145,364,250 kWh 1/12 =	\$2,774.03
Service Fee Part B,			
Energy Purchases	\$0.000580 /kWh *	12,166,732 kWh =	\$7,056.70
TOTAL OTHER CHARGES:			\$9,830.73
MISCELLANEOUS CHARGES:			
Credit for PJM capacity revenues generated by Efficiency Smart projects			-\$3,086.44
Adjustment for meter reconciliation			-\$43.56
TOTAL MISCELLANEOUS CHARGES:			-\$3,130.00
GRAND TOTAL POWER INVOICE:			\$1,076,627.71

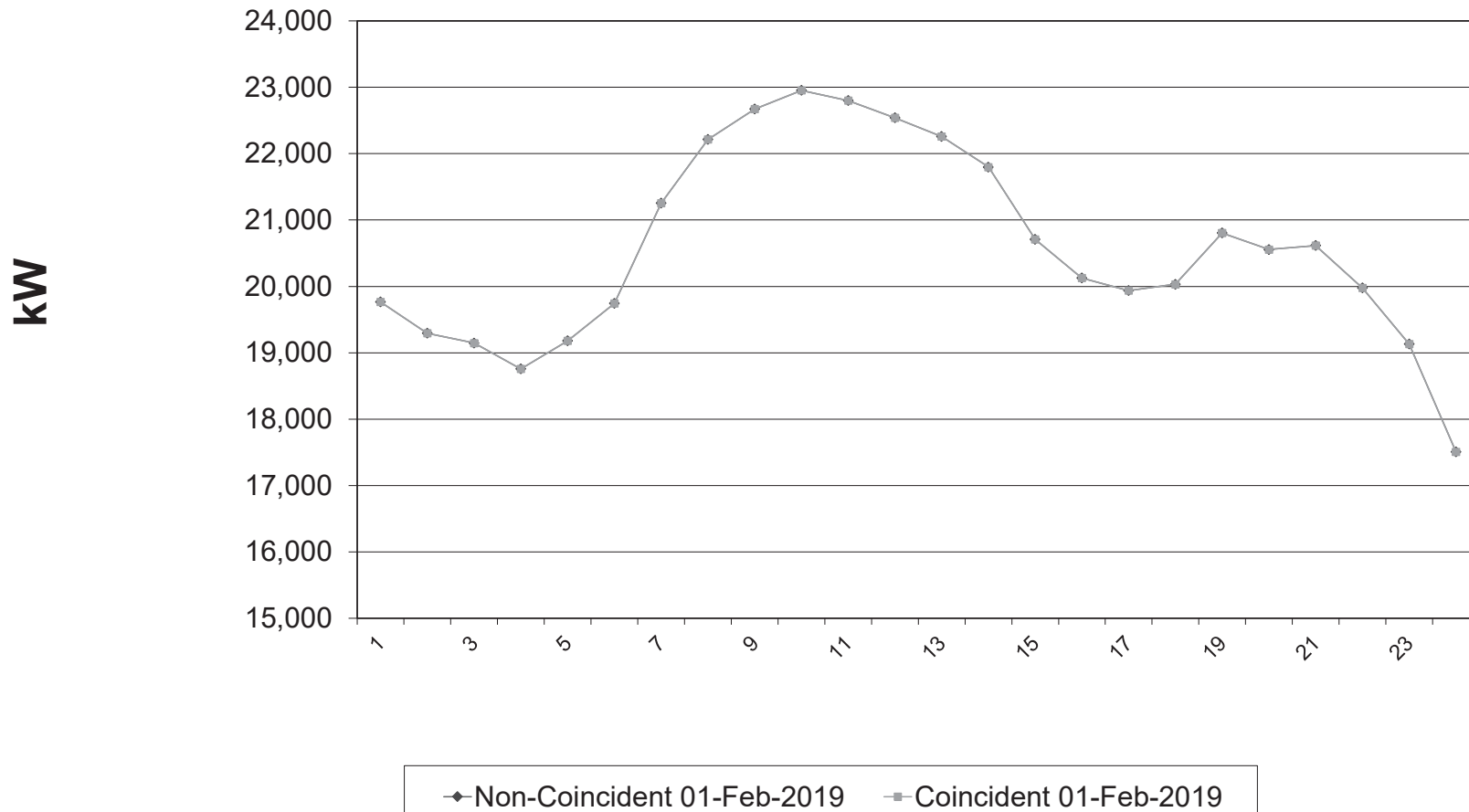
Napoleon Capacity Plan - Actual													
Feb		2019		ACTUAL DEMAND =		22.95	MW						
Days		28		ACTUAL ENERGY =		12,167	MWH						
	SOURCE	DEMAND MW	DEMAND MW-MO	ENERGY MWH	LOAD FACTOR	DEMAND RATE \$/KW	ENERGY RATE \$/MWH	CONGESTION/L OSSES \$/MWH	CAPACITY CREDIT RATE \$/KW	TRANSMISSION CREDIT RATE \$/KW	TOTAL CHARGES	EFFECTIVE RATE \$/MWH	% OF DOLLARS
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(16)	(17)	(18)
1	NYPA - Ohio	0.94	0.94	525	83%	\$6.74	\$14.24	\$1.84	-\$4.99		\$10,088	\$19.22	0.9%
2	JV5	3.09	3.09	2,075	100%	\$28.00	\$19.74		-\$5.01	-\$4.24	\$98,859	\$47.64	9.2%
3	JV5 Losses	0.00	0.00	30	0%						\$0		0.0%
4	JV6	0.30	0.30	29	14%	\$2.27			-\$0.45	-\$0.33	\$447	\$15.59	0.0%
5	AMP-Hydro	3.50	3.50	282	12%	\$49.75	\$30.00	\$2.09	-\$1.02		\$179,530	\$636.12	16.7%
6	Meldahl	0.50	0.50	53	16%	\$26.47	\$30.00	\$1.34	-\$4.28		\$12,852	\$241.15	1.2%
7	Greenup	0.33	0.33	21	9%	\$23.57	\$3.00	\$0.82	-\$3.47		\$6,712	\$324.68	0.6%
8	AFEC	8.77	8.77	4,860	82%	\$9.30	\$25.80	\$1.24	-\$4.06		\$177,333	\$36.49	16.5%
9	Prairie State	4.98	4.98	2,982	89%	\$32.44	\$10.46	\$2.04	-\$3.66		\$180,427	\$60.51	16.8%
10	AMP Solar Phase I	1.04	1.04	45	6%		\$38.30		-\$2.99	-\$2.78	-\$4,268	-\$94.54	-0.4%
11	Morgan Stanley 2015-2020 7x24	3.80	3.80	2,554	100%		\$62.95	\$0.60			\$162,281	\$63.55	15.1%
12	AMPCT	12.40	12.40	0	0%	\$2.68			-\$3.85	-\$3.51	-\$58,066		-5.4%
13	JV2	0.26	0.26	0	0%	\$2.48			-\$4.26	-\$3.12	-\$1,291		-0.1%
14	NPP Pool Purchases	0.00	0.00	357	0%		\$37.75				\$13,477	\$37.75	1.3%
15	NPP Pool Sales	0.00		-1,701	0%		\$26.01				-\$44,246	\$26.01	-4.1%
	POWER TOTAL	39.91	39.91	12,112	45%	\$565,421	\$346,855	\$1.26	-\$132,970	-\$60,436	\$734,135	\$60.61	68.4%
16	Energy Efficiency			0							\$13,873		1.3%
17	Installed Capacity	29.05	29.05			\$6.41					\$186,307	\$15.31	17.3%
18	Transmission	30.47	30.47	10,037		\$4.24	\$0.33				\$132,526	\$10.89	12.3%
19	Service Fee B			12,167			\$0.58				\$7,057	\$0.58	0.7%
20	Dispatch Charge			12,167							\$0		0.0%
	OTHER TOTAL					\$315,485	\$24,277				\$339,762	\$27.93	31.6%
GRAND TOTAL PURCHASED				12,112							\$1,073,897		
Delivered to members		22.952	22.952	12,167	79%						\$1,073,897	\$88.27	100.0%
		DEMAND		ENERGY	L.F.						TOTAL \$	\$/MWh	Avg Temp
	2019 Forecast	24.03		12,712	79%						\$1,104,143	\$86.86	28.3
	2018 Actual	23.49		12,253	78%						\$1,004,777	\$82.00	31.4
	2017 Actual	22.47		11,887	79%						\$998,656	\$84.01	38.9
											Actual Temp		30.4

NAPOLEON

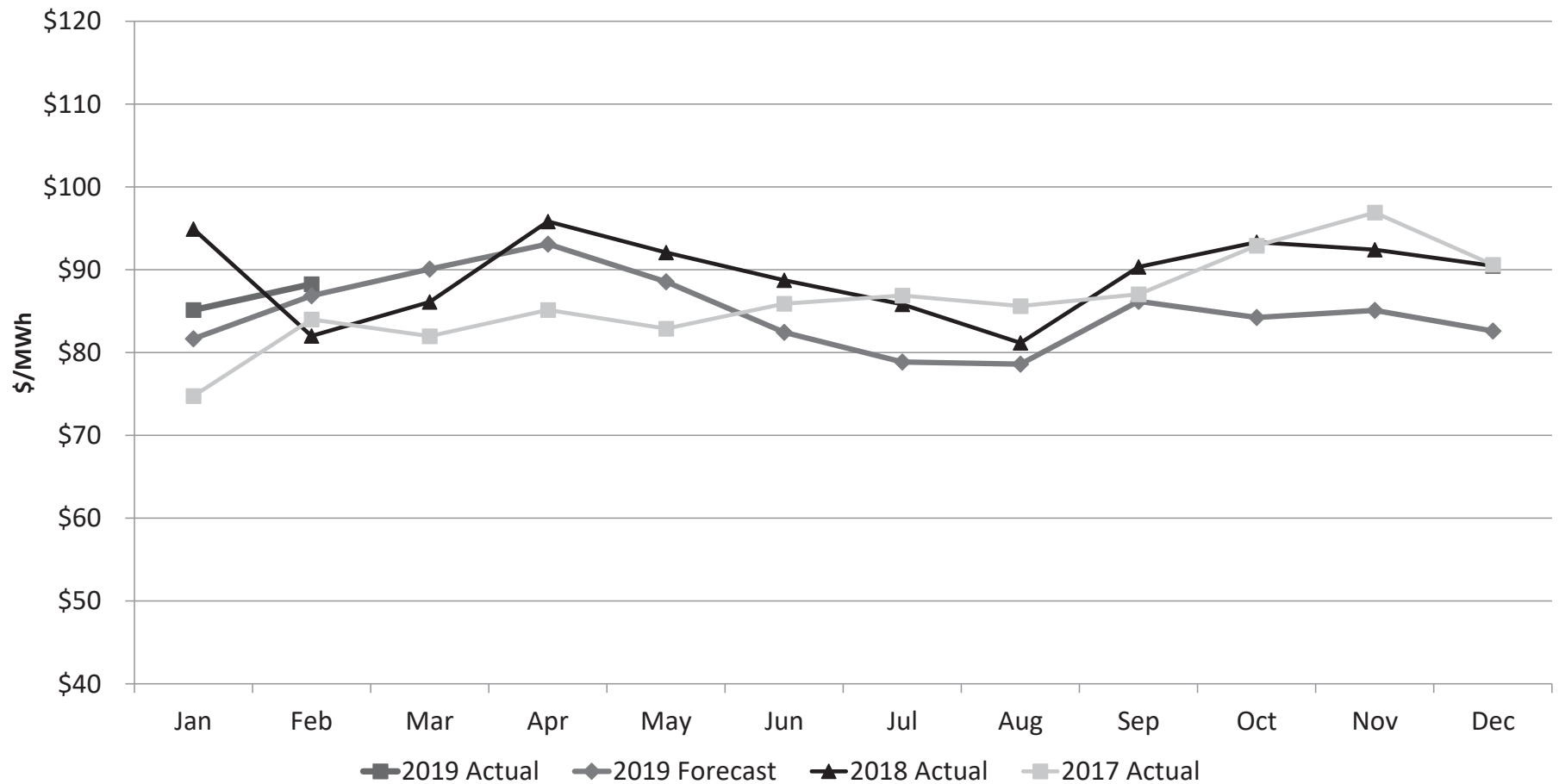
	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday
Date	2/1/2019	2/2/2019	2/3/2019	2/4/2019	2/5/2019	2/6/2019	2/7/2019	2/8/2019	2/9/2019	2/10/2019	2/11/2019	2/12/2019	2/13/2019	2/14/2019	2/15/2019
Hour															
100	19,764	16,946	14,155	14,448	15,131	16,462	16,308	17,136	15,780	14,433	16,127	17,415	17,503	17,461	16,054
200	19,295	16,840	13,922	14,209	14,670	16,051	15,772	16,781	15,409	14,220	15,570	16,790	17,114	16,893	15,552
300	19,146	16,718	13,668	14,174	14,727	16,042	15,697	17,035	15,216	14,076	15,423	16,767	17,185	16,803	15,471
400	18,755	16,452	13,383	14,042	14,605	15,851	15,481	17,180	15,160	13,892	15,490	16,503	17,208	16,618	15,051
500	19,179	16,569	13,461	14,348	15,205	16,340	15,888	17,836	15,205	14,021	15,939	16,842	17,650	16,898	15,654
600	19,742	16,810	13,519	15,516	16,315	17,428	17,101	19,010	15,497	14,193	17,258	17,788	18,696	17,641	16,264
700	21,255	17,193	13,919	17,237	17,936	18,897	18,992	20,548	16,318	14,683	18,835	18,968	20,543	19,338	18,071
800	22,214	17,775	14,404	18,765	19,272	20,202	20,402	21,967	17,160	15,459	20,579	19,446	21,982	20,559	19,771
900	22,672	18,066	15,058	18,973	19,582	20,451	20,436	22,155	17,556	15,718	20,912	19,989	22,370	21,003	20,265
1000	22,952	18,519	14,661	19,387	19,762	20,599	20,413	22,418	17,638	16,042	21,085	20,502	22,322	20,855	20,691
1100	22,797	18,634	14,906	19,160	19,896	20,872	20,427	22,499	17,338	16,145	20,953	20,704	22,304	20,773	21,016
1200	22,538	18,067	14,939	18,941	19,889	20,673	20,507	22,363	16,859	16,362	20,997	20,855	22,558	20,063	20,946
1300	22,258	16,984	14,782	18,753	20,154	20,875	20,616	22,443	16,292	16,605	21,009	20,878	21,831	19,912	20,510
1400	21,797	16,391	14,484	19,023	19,845	20,745	20,287	22,320	15,806	16,521	20,479	20,628	22,132	19,280	20,489
1500	20,707	15,752	14,155	18,662	19,619	20,322	19,779	21,822	15,402	16,419	20,480	20,468	21,451	19,296	20,494
1600	20,125	15,243	14,165	18,220	19,304	19,688	19,427	20,897	15,056	16,771	20,016	20,341	20,504	18,384	19,425
1700	19,938	16,024	14,005	18,201	19,139	19,520	18,978	20,389	14,771	16,560	19,739	20,091	19,824	18,287	18,900
1800	20,031	16,329	14,759	18,628	19,284	19,387	18,821	20,057	15,063	16,723	19,828	20,132	19,714	18,413	19,090
1900	20,802	16,663	15,703	18,698	19,688	19,746	19,204	20,556	16,193	17,589	20,636	20,655	20,950	19,056	19,683
2000	20,555	16,475	15,828	18,268	19,370	19,267	18,718	20,334	16,417	17,704	20,151	20,672	20,748	18,791	19,473
2100	20,615	16,319	15,519	17,796	19,054	19,030	18,544	20,309	16,361	17,556	19,802	20,270	20,419	18,492	19,262
2200	19,975	15,987	14,698	17,193	18,420	18,473	17,946	19,928	16,072	16,787	18,911	19,508	19,676	17,947	18,965
2300	19,129	15,440	14,286	15,925	17,549	17,445	17,375	18,576	15,689	15,929	18,039	18,386	18,525	17,073	17,509
2400	17,507	14,639	14,488	15,504	16,869	16,939	17,236	17,109	14,987	15,930	17,676	17,873	17,954	16,446	15,939
Total	493,748	400,835	346,867	414,071	435,285	451,305	444,355	481,668	383,245	380,338	455,934	462,471	481,163	446,282	444,545

	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday
Date	2/16/2019	2/17/2019	2/18/2019	2/19/2019	2/20/2019	2/21/2019	2/22/2019	2/23/2019	2/24/2019	2/25/2019	2/26/2019	2/27/2019	2/28/2019	3/1/2019	3/2/2019	3/3/2019
Hour																
100	15,185	15,199	16,665	17,503	17,260	16,642	16,684	14,952	13,487	17,072	17,108	17,642	16,755	-	-	-
200	14,837	14,964	16,331	17,094	16,867	15,972	16,229	14,605	13,082	16,786	16,623	16,992	16,166	-	-	-
300	14,644	14,722	16,305	16,922	16,793	16,116	16,295	14,424	12,692	16,861	16,893	17,188	16,088	-	-	-
400	14,579	14,618	16,235	16,744	16,586	15,973	16,007	14,191	12,502	16,937	16,847	17,035	16,064	-	-	-
500	14,836	14,721	16,488	17,125	17,097	16,703	16,386	14,367	12,554	17,689	17,179	17,196	16,476	-	-	-
600	15,202	14,855	17,420	18,001	18,132	17,649	17,477	14,609	12,715	18,906	18,056	18,136	17,458	-	-	-
700	15,900	15,305	18,919	19,739	19,531	19,222	19,118	15,282	13,240	20,636	19,774	19,851	19,294	-	-	-
800	17,052	15,810	19,871	21,531	20,813	20,484	20,484	16,079	13,979	21,936	20,992	20,939	20,419	-	-	-
900	17,955	16,278	20,725	21,948	21,190	20,584	21,133	16,631	14,673	22,149	21,359	21,367	21,030	-	-	-
1000	18,576	16,644	21,123	21,417	21,368	20,204	20,286	17,196	15,394	21,736	21,499	21,542	19,950	-	-	-
1100	18,494	16,740	21,265	20,445	21,286	20,089	20,470	17,358	16,143	21,971	21,503	21,314	20,375	-	-	-
1200	18,424	17,054	21,760	18,311	21,027	19,694	19,689	16,932	16,422	21,641	21,260	20,904	19,636	-	-	-
1300	17,891	16,925	20,848	18,895	21,357	19,834	19,470	16,755	16,963	21,231	21,450	20,312	19,425	-	-	-
1400	17,519	16,923	20,215	20,500	21,037	19,281	19,223	15,439	16,555	20,426	21,176	20,080	19,602	-	-	-
1500	16,859	16,597	19,378	19,993	20,752	18,991	18,721	15,780	16,764	20,467	20,494	19,516	19,341	-	-	-
1600	16,743	16,858	19,594	19,143	20,354	18,348	17,579	15,525	16,670	19,359	20,135	18,504	18,256	-	-	-
1700	16,458	17,135	19,593	18,602	20,149	18,537	17,212	15,650	17,050	18,777	20,162	19,198	18,448	-	-	-
1800	16,771	17,596	19,668	19,182	20,096	18,562	16,881	15,788	17,585	18,817	20,185	18,919	18,350	-	-	-
1900	17,388	18,229	20,364	20,369	20,396	19,125	17,786	16,379	18,050	20,264	20,587	19,655	19,078	-	-	-
2000	17,412	18,327	20,284	20,219	19,937	19,192	18,077	16,245	18,346	20,372	20,542	19,781	19,311	-	-	-
2100	17,404	18,045	19,867	19,982	19,335	19,185	18,077	16,000	18,190	20,005	20,147	19,566	19,224	-	-	-
2200	16,980	17,422	19,071	19,298	18,373	18,656	17,755	15,381	17,820	19,046	19,619	18,768	18,654	-	-	-
2300	16,281	16,673	18,127	18,345	17,542	17,677	16,974	14,768	17,362	17,944	18,638	17,793	17,614	-	-	-
2400	15,666	16,899	17,763	17,758	16,995	17,093	15,650	13,973	17,587	17,503	18,050	17,116	17,060	-	-	-
Total	399,056	377,640	457,879	459,066	464,273	443,813	433,663	374,309	375,825	468,531	470,278	459,314	444,074	-	-	-
											Maximum	22,952	Minimum	12,502	Grand Total	12,166,732

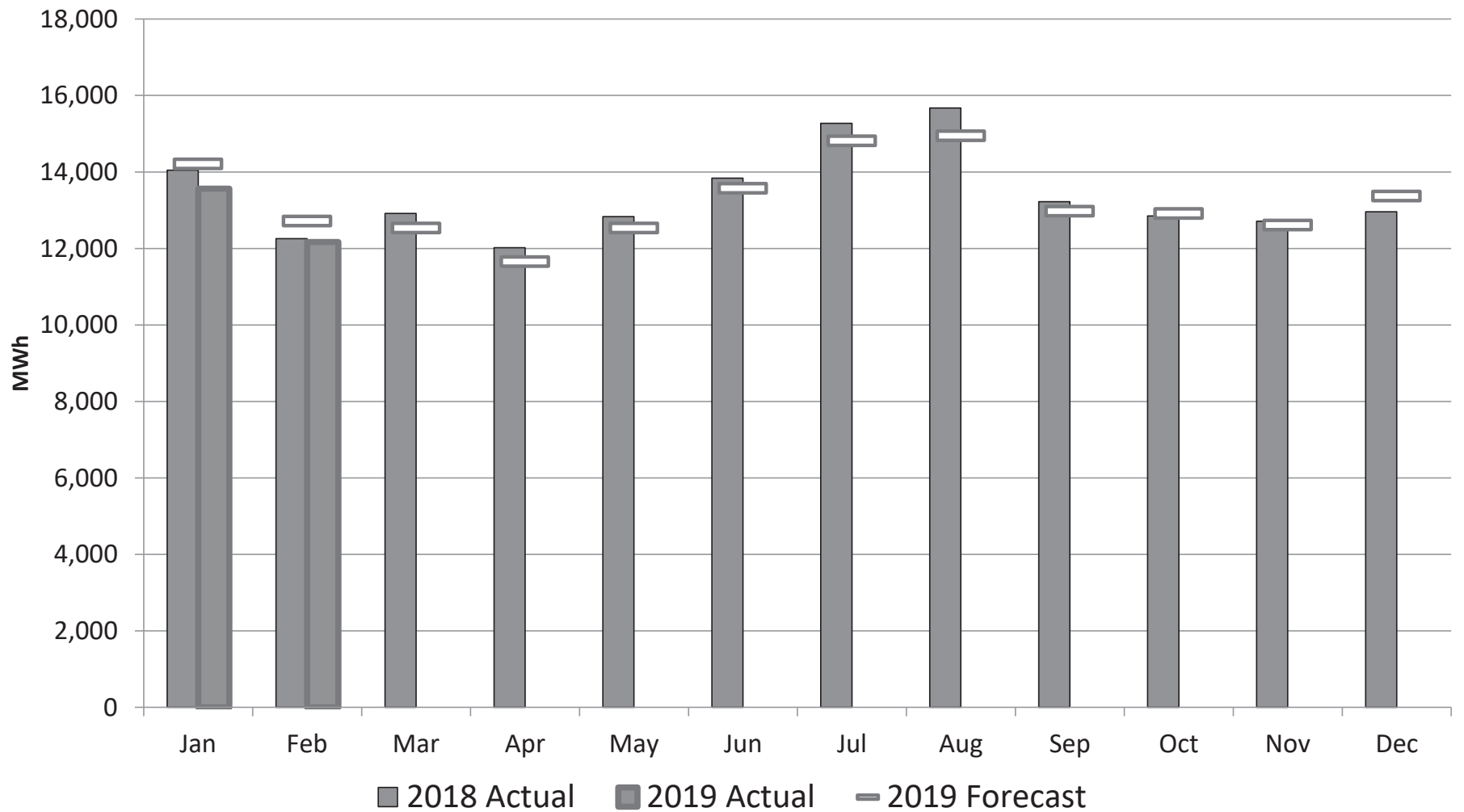
Napoleon Peak Day Load Curve



Napoleon 2019 Monthly Rates



Napoleon 2019 Monthly Energy Usage



RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2019 APRIL BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS										
Rate Comparisons to Prior Month and Prior Year for Same Period										
	Service	Service	Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
	Usage	Units	April	March	April			April	March	April
Customer Type	Usage	Units	2019 Rate	2019 Rate	2018 Rate			2019 Rate	2019 Rate	2018 Rate
<i>Customer Type -></i>	RESIDENTIAL USER - (w/Gas Heat)						RESIDENTIAL USER - (All Electric)			
Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.39
Distribution Demand Charge										
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge										
PSCAF - Monthly Factor	978	kWh	\$17.30	\$18.63	\$14.75	1,976	kWh	\$34.96	\$37.64	\$29.80
kWh Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55	1,976	kWh	\$9.19	\$9.19	\$9.19
kWh Tax- Level 2										
kWh Tax- Level 3										
			-----	-----	-----				-----	-----
Total Electric			\$119.98	\$121.31	\$117.43			\$227.39	\$230.07	\$222.23
Water	6	CCF	\$55.35	\$55.35	\$50.55	11	CCF	\$91.89	\$91.89	\$83.14
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$74.13	\$74.13	\$70.89	11	CCF	\$104.83	\$104.83	\$98.89
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00			\$18.00	\$18.00	\$18.00
			-----	-----	-----				-----	-----
Sub-Other Services			\$156.98	\$156.98	\$148.94			\$224.22	\$224.22	\$209.53
			-----	-----	-----				-----	-----
Total Billing - All Services			\$276.96	\$278.29	\$266.37			\$451.61	\$454.29	\$431.76
Verification Totals->			\$276.96	\$278.29	\$266.37			\$451.61	\$454.29	\$431.76
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				-\$1.33	\$10.59				-\$2.68	\$19.85
% Inc/Dec(-) to Prior Periods				-0.48%	3.98%				-0.59%	4.60%
=====										
Cost/kWh - Electric	978	kWh	\$0.12268	\$0.12404	\$0.12007	1,976	kWh	\$0.11508	\$0.11643	\$0.11246
% Inc/Dec(-) to Prior Periods				-1.10%	2.17%				-1.16%	2.33%
Cost/CCF - Water	6	CCF	\$9.22500	\$9.22500	\$8.42500	11	CCF	\$8.35364	\$8.35364	\$7.55818
Cost/GALLONS - Water	4,488	GAL	\$0.01233	\$0.01233	\$0.01126	8,229	GAL	\$0.01117	\$0.01117	\$0.01010
% Inc/Dec(-) to Prior Periods				0.00%	9.50%				0.00%	10.52%
Cost/CCF - Sewer	6	CCF	\$12.35500	\$12.35500	\$11.81500	11	CCF	\$9.53000	\$9.53000	\$8.99000
Cost/GALLON - Sewer	4,488	GAL	\$0.01652	\$0.01652	\$0.01580	8,229	GAL	\$0.01274	\$0.01274	\$0.01202
% Inc/Dec(-) to Prior Periods				0.00%	4.57%				0.00%	6.01%
(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)										
(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)										

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2019 APRIL BILLING - ELECTRIC										
Rate Comparisons to Prior Month and Prior Year										
	Service	Service	<i>Current</i>	<i>Prior Month</i>	<i>Prior Year</i>			<i>Current</i>	<i>Prior Month</i>	<i>Prior Year</i>
	Usage	Units	April	March	April		Usage	April	March	April
Customer Type	Usage	Units	2019 Rate	2019 Rate	2018 Rate		Usage	2019 Rate	2019 Rate	2018 Rate
<i>Customer Type -></i>	COMMERCIAL USER - (3 Phase w/Demand)						INDUSTRIAL USER - (3 Phase w/Demand)			
Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$124.54	\$134.11	\$106.16			\$14,555.39	\$15,674.40	\$12,407.87
kWh Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66
kWh Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24
kWh Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71
Total Electric			\$926.92	\$936.49	\$908.54			\$82,790.12	\$83,909.13	\$80,642.60
Water	25	CCF	\$190.17	\$190.17	\$170.92	300	CCF	\$2,152.61	\$2,152.61	\$1,936.11
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$192.19	\$192.19	\$177.29	300	CCF	\$1,880.69	\$1,880.69	\$1,717.29
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00
Sub-Other Services			\$396.86	\$396.86	\$362.71			\$4,368.30	\$4,368.30	\$3,988.40
Total Billing - All Services			\$1,323.78	\$1,333.35	\$1,271.25			\$87,158.42	\$88,277.43	\$84,631.00
Verification Totals->			\$1,323.78	\$1,333.35	\$1,271.25			\$87,158.42	\$88,277.43	\$84,631.00
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				-\$9.57	\$52.53				-\$1,119.01	\$2,527.42
% Inc/Dec(-) to Prior Periods				-0.72%	4.13%				-1.27%	2.99%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWh - Electric	7,040	kWh	\$0.13166	\$0.13302	\$0.12905	866,108	kWh	\$0.09559	\$0.09688	\$0.09311
% Inc/Dec(-) to Prior Periods				-1.02%	2.02%				-1.33%	2.66%
Cost/CCF - Water	25	CCF	\$7.60680	\$7.60680	\$6.83680	300	CCF	\$7.17537	\$7.17537	\$6.45370
Cost/GALLONS - Water	18,701	GAL	\$0.01017	\$0.01017	\$0.00914	224,415	GAL	\$0.00959	\$0.00959	\$0.00863
% Inc/Dec(-) to Prior Periods				0.00%	11.26%				0.00%	11.18%
Cost/CCF - Sewer	25	CCF	\$7.68760	\$7.68760	\$7.09160	300	CCF	\$6.26897	\$6.26897	\$5.72430
Cost/GALLON - Sewer	18,701	GAL	\$0.01028	\$0.01028	\$0.00948	224,415	GAL	\$0.00838	\$0.00838	\$0.00765
% Inc/Dec(-) to Prior Periods				0.00%	8.40%				0.00%	9.52%
<i>(Listed Accounts Assume SAME USAGE)</i>										
<i>(One "1" Unit CCF of Water = "Hundre</i>										

BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - APRIL, 2019															
APRIL															
2019 - MARCH BILLING WITH FEBRUARY 2019 AMP BILLING PERIOD AND MARCH 2019 CITY CONSUMPTION AND BILLING DATA															
Class and/or Schedule	Rate Code	Mar-19 # of Bills	Mar-19 (kWh Usage)	Mar-19 Billed	Billed kVa of Demand	Cost / kWh For Month	Cost / kWh Prior 12 Mo Average	Apr-18 # of Bills	Apr-18 (kWh Usage)	Apr-18 Billed	Cost / kWh For Month	May-18 # of Bills	May-18 (kWh Usage)	May-18 Billed	Cost / kWh For Month
Residential (Dom-In)	E1	3,333	2,465,436	\$310,648.89	0	\$0.1260	\$0.1259	3,327	1,844,873	\$230,921.77	\$0.1252	3,338	2,025,759	\$250,458.51	\$0.1236
Residential (Dom-In) w/Ecosmart	E1E	8	3,762	\$491.53	0	\$0.1307	\$0.1282	8	3,412	\$438.16	\$0.1284	8	3,653	\$463.51	\$0.1269
Residential (Dom-In - All Electric)	E2	610	833,025	\$101,831.08	0	\$0.1222	\$0.1239	606	573,242	\$69,171.99	\$0.1207	599	614,613	\$73,494.30	\$0.1196
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	526	\$68.02	0	\$0.1293	\$0.1272	1	464	\$59.06	\$0.1273	1	499	\$62.77	\$0.1258
Total Residential (Domestic)		3,952	3,302,749	\$413,039.52	0	\$0.1251	\$0.1255	3,942	2,421,991	\$300,590.98	\$0.1241	3,946	2,644,524	\$324,479.09	\$0.1227
Residential (Rural-Out)	ER1	777	961,894	\$125,641.90	0	\$0.1306	\$0.1318	772	716,346	\$92,931.50	\$0.1297	772	764,153	\$98,209.08	\$0.1285
Residential (Rural-Out) w/Ecosmart	ER1E	4	3,702	\$493.87	0	\$0.1334	\$0.1351	4	2,843	\$378.47	\$0.1331	4	2,900	\$383.51	\$0.1322
Residential (Rural-Out - All Electric)	ER2	371	609,784	\$78,413.48	0	\$0.1286	\$0.1301	376	442,647	\$56,439.39	\$0.1275	375	466,587	\$59,001.30	\$0.1265
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	3,344	\$429.97	0	\$0.1286	\$0.1303	2	2,323	\$296.55	\$0.1277	2	2,756	\$346.45	\$0.1257
Residential (Rural-Out w/Dmd)	ER3	15	48,348	\$6,061.31	287	\$0.1254	\$0.1257	16	29,177	\$3,628.53	\$0.1244	16	22,621	\$2,837.29	\$0.1254
Residential (Rural-Out - All Electric w/Dmd)	ER4	9	11,570	\$1,508.08	56	\$0.1303	\$0.1295	9	9,571	\$1,229.34	\$0.1284	9	9,461	\$1,210.66	\$0.1280
Total Residential (Rural)		1,178	1,638,642	\$212,548.61	343	\$0.1297	\$0.1309	1,179	1,202,907	\$154,903.78	\$0.1288	1,178	1,268,478	\$161,988.29	\$0.1277
Commercial (1 Ph-In - No Dmd)	EC2	72	38,814	\$6,133.79	8	\$0.1580	\$0.1595	73	34,316	\$5,405.33	\$0.1575	73	36,466	\$5,675.44	\$0.1556
Commercial (1 Ph-Out - No Dmd)	EC2O	50	14,161	\$2,522.55	0	\$0.1781	\$0.1976	48	7,512	\$1,569.60	\$0.2089	48	7,657	\$1,584.22	\$0.2069
Total Commercial (1 Ph) No Dmd		122	52,975	\$8,656.34	8	\$0.1634	\$0.1675	121	41,828	\$6,974.93	\$0.1668	121	44,123	\$7,259.66	\$0.1645
Commercial (1 Ph-In - w/Demand)	EC1	258	330,566	\$49,985.17	1757	\$0.1512	\$0.1523	259	288,035	\$43,656.94	\$0.1516	260	307,573	\$45,594.90	\$0.1482
Commercial (1 Ph-Out - w/Demand)	EC1O	24	46,986	\$6,633.96	181	\$0.1412	\$0.1388	25	46,069	\$6,223.64	\$0.1351	25	48,846	\$6,563.38	\$0.1344
Total Commercial (1 Ph) w/Demand		282	377,552	\$56,619.13	1,938	\$0.1500	\$0.1506	284	334,104	\$49,880.58	\$0.1493	285	356,419	\$52,158.28	\$0.1463
Commercial (3 Ph-Out - No Dmd)	EC4O	2	160	\$57.71	4	\$0.3607	\$0.1491	2	80	\$46.57	\$0.5821	2	160	\$57.04	\$0.3565
Total Commercial (3 Ph) No Dmd		2	160	\$57.71	4	\$0.3607	\$0.1491	2	80	\$46.57	\$0.5821	2	160	\$57.04	\$0.3565
Commercial (3 Ph-In - w/Demand)	EC3	215	1,843,999	\$246,143.40	6124	\$0.1335	\$0.1360	205	1,352,644	\$177,660.41	\$0.1313	206	1,259,932	\$167,538.58	\$0.1330
Commercial (3 Ph-Out - w/Demand)	EC3O	38	303,214	\$40,961.20	1146	\$0.1351	\$0.1355	37	302,403	\$40,173.61	\$0.1328	37	291,806	\$38,489.64	\$0.1319
Commercial (3 Ph-In - w/Dmd.&Sub-St)	E3SO	3	114,920	\$14,544.21	390	\$0.1266	\$0.1257	3	116,440	\$14,345.25	\$0.1232	3	112,760	\$13,817.29	\$0.1225
Commercial (3 Ph-In - w/Demand, No Tax)	EC3T	1	1,880	\$253.74	5	\$0.1350	\$0.1357	1	1,840	\$244.53	\$0.1329	1	1,560	\$211.67	\$0.1357
Total Commercial (3 Ph) w/Demand		257	2,264,013	\$301,902.55	7,665	\$0.1333	\$0.1354	246	1,773,327	\$232,423.80	\$0.1311	247	1,666,058	\$220,057.18	\$0.1321
Large Power (In - w/Dmd & Rct)	EL1	15	1,629,248	\$176,214.53	3544	\$0.1082	\$0.1096	20	1,817,901	\$205,936.91	\$0.1133	20	1,963,523	\$210,241.35	\$0.1071
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	922,545	\$96,209.85	1900	\$0.1043	\$0.1009	3	969,637	\$96,304.33	\$0.0993	3	1,045,153	\$100,795.15	\$0.0964
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	488,400	\$52,538.17	1002	\$0.1076	\$0.1098	1	444,000	\$47,885.41	\$0.1079	1	471,600	\$50,751.07	\$0.1076
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	67,200	\$6,824.48	120	\$0.1016	\$0.1635	2	96,895	\$9,570.11	\$0.0988	2	90,319	\$16,168.72	\$0.1790
Total Large Power		21	3,107,393	\$331,787.03	6,566	\$0.1068	\$0.1082	26	3,328,433	\$359,696.76	\$0.1081	26	3,570,595	\$377,956.29	\$0.1059
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	953,746	\$93,976.56	1828	\$0.0985	\$0.0973	1	992,995	\$96,681.73	\$0.0974	1	1,108,376	\$103,727.01	\$0.0936
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	679,242	\$70,650.12	1515	\$0.1040	\$0.0983	1	736,520	\$72,152.25	\$0.0980	1	786,160	\$74,992.99	\$0.0954
Total Industrial		2	1,632,988	\$164,626.68	3,343	\$0.1008	\$0.0977	2	1,729,515	\$168,833.98	\$0.0976	2	1,894,536	\$178,720.00	\$0.0943
Interdepartmental (In - No Dmd)	ED1	9	41,855	\$5,271.19	90	\$0.1259	\$0.1325	9	48,986	\$6,069.77	\$0.1239	9	47,900	\$5,970.07	\$0.1246
Interdepartmental (Out - w/Dmd)	ED2O	2	246	\$57.53	0	\$0.2339	\$0.1974	2	249	\$57.06	\$0.2292	2	383	\$74.54	\$0.1946
Interdepartmental (In - w/Dmd)	ED2	27	82,014	\$11,431.90	0	\$0.1394	\$0.1426	27	52,880	\$7,304.00	\$0.1381	27	55,096	\$7,563.78	\$0.1373
Interdepartmental (3Ph-In - w/Dmd)	ED3	10	205,686	\$26,332.92	600	\$0.1280	\$0.1300	11	247,163	\$31,549.71	\$0.1276	11	235,246	\$29,667.69	\$0.1261
Interdepartmental (Street Lights)	EDSL	5	14,608	\$1,416.67	0	\$0.0970	\$0.0933	7	63,071	\$5,855.66	\$0.0928	7	63,071	\$5,867.78	\$0.0930
Interdepartmental (Traffic Signals)	EDTS	8	1,474	\$136.29	0	\$0.0925	\$0.0925	9	1,574	\$145.53	\$0.0925	9	1,683	\$155.62	\$0.0925
Generators (JV2 Power Cost Only)	GJV2	1	21,704	\$603.15	56	\$0.0278	\$0.0000	1	22,929	\$567.95	\$0.0248	1	23,658	\$606.35	\$0.0256
Generators (JV5 Power Cost Only)	GJV5	0	0	\$0.00	0	\$0.0000	\$0.0000	1	14,121	\$349.78	\$0.0248	1	15,046	\$399.17	\$0.0265
Total Interdepartmental		62	367,587	\$45,249.65	746	\$0.1231	\$0.1192	67	450,973	\$51,899.46	\$0.1151	67	442,083	\$50,305.00	\$0.1138
SUB-TOTAL CONSUMPTION & DEMAND		5,878	12,744,059	\$1,534,487.22	20,615	\$0.1204	\$0.1192	5,869	11,283,158	\$1,325,250.84	\$0.1175	5,874	11,886,976	\$1,372,980.83	\$0.1155
Street Lights (In)	SLO	14	0	\$13.43	0	\$0.0000	\$0.0460	13	0	\$13.28	\$0.0000	14	3,877	\$30.60	\$0.0079
Street Lights (Out)	SLOO	2	0	\$1.92	0	\$0.0000	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only		16	0	\$15.35	0	\$0.0000	\$0.0519	15	0	\$15.20	\$0.0000	16	3,877	\$32.51	\$0.0084
TOTAL CONSUMPTION & DEMAND		5,894	12,744,059	\$1,534,502.57	20,615	\$0.1204	\$0.1192	5,884	11,283,158	\$1,325,266.04	\$0.1175	5,890	11,890,853	\$1,373,013.34	\$0.1155

BILLING SUMMARY AND CO.																	
APRIL																	
2019 - MARCH BILLING WITH FEBRUARY 2019.																	
Class and/or Schedule	Rate Code	# of Bills	Jun-18 (kWh Usage)	Jun-18 Billed	Cost / kWh For Month	# of Bills	Jun-18 (kWh Usage)	Jun-18 Billed	Cost / kWh For Month	# of Bills	Jul-18 (kWh Usage)	Jul-18 Billed	Cost / kWh For Month	# of Bills	Aug-18 (kWh Usage)	Aug-18 Billed	Cost / kWh For Month
Residential (Dom-In)	E1	3,335	1,635,032	\$206,075.76	\$0.1260	3,335	1,635,032	\$206,075.76	\$0.1260	3,338	2,295,429	\$295,529.06	\$0.1287	3,341	3,151,485	\$400,929.74	\$0.1272
Residential (Dom-In) w/Ecosmart	E1E	8	3,214	\$413.78	\$0.1287	8	3,214	\$413.78	\$0.1287	8	4,978	\$645.47	\$0.1297	8	6,640	\$850.61	\$0.1281
Residential (Dom-In - All Electric)	E2	609	393,792	\$48,468.41	\$0.1231	609	393,792	\$48,468.41	\$0.1231	611	391,996	\$50,714.07	\$0.1294	606	481,142	\$61,772.51	\$0.1284
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	440	\$56.08	\$0.1275	1	440	\$56.08	\$0.1275	1	574	\$74.89	\$0.1305	1	809	\$103.78	\$0.1283
Total Residential (Domestic)		3,953	2,032,478	\$255,014.03	\$0.1255	3,953	2,032,478	\$255,014.03	\$0.1255	3,958	2,692,977	\$346,963.49	\$0.1288	3,956	3,640,076	\$463,656.64	\$0.1274
Residential (Rural-Out)	ER1	778	587,622	\$77,418.16	\$0.1317	778	587,622	\$77,418.16	\$0.1317	781	750,836	\$101,456.97	\$0.1351	787	895,059	\$120,261.79	\$0.1344
Residential (Rural-Out) w/Ecosmart	ER1E	4	1,927	\$268.34	\$0.1393	4	1,927	\$268.34	\$0.1393	4	2,824	\$392.21	\$0.1389	4	3,437	\$471.60	\$0.1372
Residential (Rural-Out - All Electric)	ER2	376	340,371	\$44,096.83	\$0.1296	376	340,371	\$44,096.83	\$0.1296	375	401,084	\$53,774.49	\$0.1341	373	463,633	\$61,942.20	\$0.1336
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	1,963	\$252.62	\$0.1287	2	1,963	\$252.62	\$0.1287	2	2,000	\$269.44	\$0.1347	2	2,196	\$295.76	\$0.1347
Residential (Rural-Out w/Dmd)	ER3	16	37,210	\$4,559.30	\$0.1225	16	37,210	\$4,559.30	\$0.1225	16	26,514	\$3,461.34	\$0.1305	16	16,508	\$2,231.69	\$0.1352
Residential (Rural-Out - All Electric w/Dmd)	ER4	9	7,732	\$1,006.25	\$0.1301	9	7,732	\$1,006.25	\$0.1301	9	8,050	\$1,094.00	\$0.1359	9	9,150	\$1,238.53	\$0.1354
Total Residential (Rural)		1,185	976,825	\$127,601.50	\$0.1306	1,185	976,825	\$127,601.50	\$0.1306	1,187	1,191,308	\$160,448.45	\$0.1347	1,191	1,389,983	\$186,441.57	\$0.1341
Commercial (1 Ph-In - No Dmd)	EC2	71	31,323	\$4,977.81	\$0.1589	71	31,323	\$4,977.81	\$0.1589	73	34,703	\$5,661.85	\$0.1632	73	35,297	\$5,773.50	\$0.1636
Commercial (1 Ph-Out - No Dmd)	EC2O	48	6,691	\$1,457.49	\$0.2178	48	6,691	\$1,457.49	\$0.2178	48	7,605	\$1,625.00	\$0.2137	48	7,870	\$1,668.23	\$0.2120
Total Commercial (1 Ph) No Dmd		119	38,014	\$6,435.30	\$0.1693	119	38,014	\$6,435.30	\$0.1693	121	42,308	\$7,286.85	\$0.1722	121	43,167	\$7,441.73	\$0.1724
Commercial (1 Ph-In - w/Demand)	EC1	261	280,232	\$42,801.57	\$0.1527	261	280,232	\$42,801.57	\$0.1527	260	306,074	\$48,757.18	\$0.1593	261	348,059	\$54,469.26	\$0.1565
Commercial (1 Ph-Out - w/Demand)	EC1O	25	44,323	\$5,986.77	\$0.1351	25	44,323	\$5,986.77	\$0.1351	25	45,411	\$6,431.09	\$0.1416	25	46,585	\$6,646.59	\$0.1427
Total Commercial (1 Ph) w/Demand		286	324,555	\$48,788.34	\$0.1503	286	324,555	\$48,788.34	\$0.1503	285	351,485	\$55,188.27	\$0.1570	286	394,644	\$61,115.85	\$0.1549
Commercial (3 Ph-Out - No Dmd)	EC4O	2	160	\$57.06	\$0.3566	2	160	\$57.06	\$0.3566	2	80	\$47.02	\$0.5878	2	40	\$41.55	\$1.0388
Total Commercial (3 Ph) No Dmd		2	160	\$57.06	\$0.3566	2	160	\$57.06	\$0.3566	2	80	\$47.02	\$0.5878	2	40	\$41.55	\$1.0388
Commercial (3 Ph-In - w/Demand)	EC3	208	1,329,700	\$176,847.10	\$0.1330	208	1,329,700	\$176,847.10	\$0.1330	208	1,451,198	\$201,102.33	\$0.1386	206	1,726,146	\$237,768.88	\$0.1377
Commercial (3 Ph-Out - w/Demand)	EC3O	37	249,671	\$34,289.25	\$0.1373	37	249,671	\$34,289.25	\$0.1373	37	266,981	\$37,840.28	\$0.1417	37	280,489	\$40,004.85	\$0.1426
Commercial (3 Ph-Out - w/Dmd.&Sub-St)	E3SO	3	111,800	\$13,732.62	\$0.1228	3	111,800	\$13,732.62	\$0.1228	3	115,360	\$14,950.00	\$0.1296	3	123,520	\$15,953.58	\$0.1292
Commercial (3 Ph-In - w/Demand, No Ta)	EC3T	1	1,760	\$231.87	\$0.1317	1	1,760	\$231.87	\$0.1317	1	1,840	\$378.71	\$0.2058	1	5,400	\$755.48	\$0.1399
Total Commercial (3 Ph) w/Demand		249	1,692,931	\$225,100.84	\$0.1330	249	1,692,931	\$225,100.84	\$0.1330	249	1,835,379	\$254,271.32	\$0.1385	247	2,135,555	\$294,482.79	\$0.1379
Large Power (In - w/Dmd & Rct)	EL1	20	2,043,094	\$218,841.15	\$0.1071	20	2,043,094	\$218,841.15	\$0.1071	20	2,215,512	\$251,260.17	\$0.1134	20	2,304,703	\$260,458.58	\$0.1130
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,039,022	\$101,982.44	\$0.0982	3	1,039,022	\$101,982.44	\$0.0982	3	1,090,293	\$111,938.86	\$0.1027	3	1,044,331	\$109,898.03	\$0.1052
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	465,600	\$50,028.09	\$0.1074	1	465,600	\$50,028.09	\$0.1074	1	465,600	\$52,786.32	\$0.1134	1	433,200	\$51,043.08	\$0.1178
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	56,601	\$14,415.51	\$0.2547	2	56,601	\$14,415.51	\$0.2547	2	80,064	\$15,683.06	\$0.1959	2	80,568	\$15,820.11	\$0.1964
Total Large Power		26	3,604,317	\$385,267.19	\$0.1069	26	3,604,317	\$385,267.19	\$0.1069	26	3,851,469	\$431,668.41	\$0.1121	26	3,862,802	\$437,219.80	\$0.1132
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,020,923	\$96,972.73	\$0.0950	1	1,020,923	\$96,972.73	\$0.0950	1	1,100,078	\$109,317.34	\$0.0994	1	1,045,201	\$104,990.65	\$0.1005
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	834,510	\$78,206.94	\$0.0937	1	834,510	\$78,206.94	\$0.0937	1	875,036	\$86,537.35	\$0.0989	1	874,860	\$86,734.40	\$0.0991
Total Industrial		2	1,855,433	\$175,179.67	\$0.0944	2	1,855,433	\$175,179.67	\$0.0944	2	1,975,114	\$195,854.69	\$0.0992	2	1,920,061	\$191,725.05	\$0.0999
Interdepartmental (In - No Dmd)	ED1	11	30,233	\$4,061.10	\$0.1343	11	30,233	\$4,061.10	\$0.1343	11	40,778	\$5,716.66	\$0.1402	11	48,331	\$6,660.05	\$0.1378
Interdepartmental (Out - w/Dmd)	ED2O	2	375	\$73.51	\$0.1960	2	375	\$73.51	\$0.1960	2	566	\$102.15	\$0.1805	2	670	\$117.07	\$0.1747
Interdepartmental (In - w/Dmd)	ED2	27	26,820	\$3,855.19	\$0.1437	27	26,820	\$3,855.19	\$0.1437	28	25,027	\$3,787.47	\$0.1513	30	24,525	\$3,763.69	\$0.1535
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	214,351	\$28,052.21	\$0.1309	11	214,351	\$28,052.21	\$0.1309	11	126,536	\$17,385.49	\$0.1374	11	146,015	\$19,879.21	\$0.1361
Interdepartmental (Street Lights)	EDSL	7	63,071	\$5,846.52	\$0.0927	7	63,071	\$5,846.52	\$0.0927	7	63,071	\$5,867.81	\$0.0930	7	63,071	\$5,865.70	\$0.0930
Interdepartmental (Traffic Signals)	EDTS	9	1,458	\$134.83	\$0.0925	9	1,458	\$134.83	\$0.0925	9	1,710	\$158.12	\$0.0925	8	1,455	\$134.54	\$0.0925
Generators (JV2 Power Cost Only)	GJV2	1	19,731	\$666.32	\$0.0338	1	19,731	\$666.32	\$0.0338	1	16,343	\$476.89	\$0.0292	1	13,628	\$354.19	\$0.0260
Generators (JV5 Power Cost Only)	GJV5	1	12,430	\$419.76	\$0.0338	1	12,430	\$419.76	\$0.0338	1	11,874	\$346.48	\$0.0292	1	3,327	\$86.47	\$0.0260
Total Interdepartmental		69	368,469	\$43,109.44	\$0.1170	69	368,469	\$43,109.44	\$0.1170	70	285,905	\$33,841.07	\$0.1184	71	301,022	\$36,860.92	\$0.1225
SUB-TOTAL CONSUMPTION & DEMAND		5,891	10,893,182	\$1,266,553.37	\$0.1163	5,891	10,893,182	\$1,266,553.37	\$0.1163	5,900	12,226,025	\$1,485,569.57	\$0.1215	5,902	13,687,350	\$1,678,985.90	\$0.1227
Street Lights (In)	SLO	14	0	\$13.44	\$0.0000	14	0	\$13.44	\$0.0000	14	0	\$13.43	\$0.0000	15	0	\$13.58	\$0.0000
Street Lights (Out)	SLOO	2	0	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000
Total Street Light Only		16	0	\$15.36	\$0.0000	16	0	\$15.36	\$0.0000	16	0	\$15.34	\$0.0000	17	0	\$15.50	\$0.0000
TOTAL CONSUMPTION & DEMAND		5,907	10,893,182	\$1,266,568.73	\$0.1163	5,907	10,893,182	\$1,266,568.73	\$0.1163	5,916	12,226,025	\$1,485,584.91	\$0.1215	5,919	13,687,350	\$1,679,001.40	\$0.1227

BILLING SUMMARY AND CO

APRIL

2019 - MARCH BILLING WITH FEBRUARY 2019.

Class and/or Schedule	Rate Code	# of Bills	Sep-18	Sep-18	Cost / kWh	# of Bills	Oct-18	Oct-18	Cost / kWh	# of Bills	Dec-18	Dec-18	Cost / kWh	# of Bills	Jan-19	Jan-19	Jan-19	Cost / kWh	# of Bills	Feb-19	Feb-19
			(kWh Usage)	Billed	For Month		(kWh Usage)	Billed	For Month		(kWh Usage)	Billed	For Month		(kWh Usage)	Billed	For Month	For Month		(kWh Usage)	Billed
Residential (Dom-In)	E1	3,350	3,081,597	\$381,317.28	\$0.1237	3,337	3,092,403	\$370,556.00	\$0.1198	3,338	1,889,216	\$239,798.19	\$0.1269	3,329	2,091,530	\$272,665.07	\$0.1304	3,340	2,274,677		
Residential (Dom-In) w/Ecosmart	E1E	8	6,146	\$768.44	\$0.1250	8	6,413	\$774.97	\$0.1208	8	3,498	\$454.89	\$0.1300	8	3,404	\$459.27	\$0.1349	8	3,681		
Residential (Dom-In - All Electric)	E2	612	480,532	\$59,991.48	\$0.1248	606	477,141	\$57,716.13	\$0.1210	607	462,715	\$57,459.73	\$0.1242	608	614,990	\$77,936.27	\$0.1267	610	676,299		
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	944	\$116.65	\$0.1236	1	882	\$105.98	\$0.1202	1	488	\$62.77	\$0.1286	1	585	\$76.68	\$0.1311	1	480		
Total Residential (Domestic)		3,971	3,569,219	\$442,193.85	\$0.1239	3,952	3,576,839	\$429,153.08	\$0.1200	3,954	2,355,917	\$297,775.58	\$0.1264	3,946	2,710,509	\$351,137.29	\$0.1295	3,959	2,955,137		
Residential (Rural-Out)	ER1	785	891,997	\$116,624.29	\$0.1307	783	876,121	\$111,314.51	\$0.1271	777	708,091	\$93,471.61	\$0.1320	774	786,974	\$106,504.33	\$0.1353	777	887,650		
Residential (Rural-Out) w/Ecosmart	ER1E	4	3,606	\$479.65	\$0.1330	4	3,496	\$452.74	\$0.1295	4	2,889	\$389.65	\$0.1349	4	3,143	\$434.51	\$0.1382	4	3,880		
Residential (Rural-Out - All Electric)	ER2	373	461,395	\$59,978.41	\$0.1300	372	450,295	\$56,878.39	\$0.1263	372	423,283	\$54,944.35	\$0.1298	371	481,455	\$64,120.63	\$0.1332	371	534,467		
Res. (Rural-Out - All Electric) w/Ecosmart	ER2E	2	2,179	\$285.67	\$0.1311	2	1,978	\$253.52	\$0.1282	2	2,084	\$272.23	\$0.1306	2	2,654	\$353.13	\$0.1331	2	2,987		
Residential (Rural-Out w/Dmd)	ER3	16	22,592	\$2,912.12	\$0.1289	16	18,482	\$2,340.33	\$0.1266	16	74,328	\$9,129.46	\$0.1228	16	157,138	\$19,780.75	\$0.1259	15	81,165		
Residential (Rural-Out - All Electric w/Dm	ER4	9	9,780	\$1,281.92	\$0.1311	9	8,778	\$1,125.87	\$0.1283	9	26,753	\$3,321.60	\$0.1242	9	21,723	\$2,811.78	\$0.1294	9	12,300		
Total Residential (Rural)		1,189	1,391,549	\$181,562.06	\$0.1305	1,186	1,359,150	\$172,365.36	\$0.1268	1,180	1,237,428	\$161,528.90	\$0.1305	1,176	1,453,087	\$194,005.13	\$0.1335	1,178	1,522,449		
Commercial (1 Ph-In - No Dmd)	EC2	73	38,745	\$6,108.85	\$0.1577	74	38,826	\$5,982.15	\$0.1541	72	31,350	\$5,072.66	\$0.1618	72	33,835	\$5,516.43	\$0.1630	72	34,992		
Commercial (1 Ph-Out - No Dmd)	EC2O	48	7,906	\$1,644.36	\$0.2080	48	7,432	\$1,551.72	\$0.2088	48	11,512	\$2,120.54	\$0.1842	50	14,955	\$2,644.10	\$0.1768	50	11,714		
Total Commercial (1 Ph) No Dmd		121	46,651	\$7,753.21	\$0.1662	122	46,258	\$7,533.87	\$0.1629	120	42,862	\$7,193.20	\$0.1678	122	48,790	\$8,160.53	\$0.1673	122	46,706		
Commercial (1 Ph-In - w/Demand)	EC1	262	398,500	\$59,217.68	\$0.1486	262	448,290	\$63,411.55	\$0.1415	261	301,216	\$47,256.04	\$0.1569	258	287,417	\$45,278.62	\$0.1575	258	307,384		
Commercial (1 Ph-Out - w/Demand)	EC1O	25	52,396	\$7,170.55	\$0.1369	25	50,388	\$6,718.61	\$0.1333	26	42,048	\$5,891.05	\$0.1401	24	43,614	\$6,291.91	\$0.1443	24	49,827		
Total Commercial (1 Ph) w/Demand		287	450,896	\$66,388.23	\$0.1472	287	498,678	\$70,130.16	\$0.1406	287	343,264	\$53,147.09	\$0.1548	282	331,031	\$51,570.53	\$0.1558	282	357,211		
Commercial (3 Ph-Out - No Dmd)	EC4O	2	40	\$41.40	\$1.0350	2	40	\$41.25	\$1.0313	2	3,360	\$486.07	\$0.1447	2	18,800	\$2,635.31	\$0.1402	2	15,080		
Total Commercial (3 Ph) No Dmd		2	40	\$41.40	\$1.0350	2	40	\$41.25	\$1.0313	2	3,360	\$486.07	\$0.1447	2	18,800	\$2,635.31	\$0.1402	2	15,080		
Commercial (3 Ph-In - w/Demand)	EC3	205	1,852,442	\$246,545.64	\$0.1331	207	1,898,554	\$247,165.96	\$0.1302	207	1,489,381	\$201,812.93	\$0.1355	214	1,695,547	\$262,209.45	\$0.1546	214	1,695,558		
Commercial (3 Ph-Out - w/Demand)	EC3O	37	302,193	\$41,843.55	\$0.1385	37	303,888	\$39,846.47	\$0.1311	37	478,436	\$61,911.19	\$0.1294	37	419,781	\$56,966.14	\$0.1357	37	346,175		
Commercial (3 Ph-Out - w/Dmd.&Sub-St	E3SO	3	126,360	\$15,879.18	\$0.1257	3	122,920	\$14,951.02	\$0.1216	3	93,080	\$11,597.88	\$0.1246	3	95,160	\$12,496.97	\$0.1313	3	97,600		
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	8,880	\$1,126.29	\$0.1268	1	8,040	\$998.75	\$0.1242	1	4,040	\$577.48	\$0.1429	1	1,680	\$235.69	\$0.1403	1	1,960		
Total Commercial (3 Ph) w/Demand		246	2,289,875	\$305,394.66	\$0.1334	248	2,333,402	\$302,962.20	\$0.1298	248	2,064,937	\$275,899.48	\$0.1336	255	2,212,168	\$331,908.25	\$0.1500	255	2,141,293		
Large Power (In - w/Dmd & Rct)	EL1	20	2,452,238	\$263,428.77	\$0.1074	20	2,560,069	\$266,286.49	\$0.1040	20	2,018,869	\$221,370.58	\$0.1097	15	1,597,489	\$180,631.84	\$0.1131	15	1,478,807		
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,127,543	\$111,927.95	\$0.0993	3	1,114,476	\$107,148.68	\$0.0961	3	1,116,708	\$108,755.82	\$0.0974	3	1,025,490	\$110,924.41	\$0.1082	3	963,774		
Large Power (Out - w/Dmd & Rct, w/SbCr)	EL2O	1	507,600	\$54,558.29	\$0.1075	1	488,400	\$51,626.25	\$0.1057	1	514,800	\$54,289.13	\$0.1055	1	469,200	\$52,762.88	\$0.1125	1	382,800		
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	80,800	\$13,357.94	\$0.1653	2	79,122	\$14,827.66	\$0.1874	2	67,570	\$9,376.88	\$0.1388	2	58,800	\$6,223.37	\$0.1058	2	61,200		
Total Large Power		26	4,168,181	\$443,272.95	\$0.1063	26	4,242,067	\$439,889.08	\$0.1037	26	3,717,947	\$393,792.41	\$0.1059	21	3,150,979	\$350,542.50	\$0.1112	21	2,886,581		
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,140,164	\$108,239.67	\$0.0949	1	1,112,529	\$101,948.30	\$0.0916	1	1,028,639	\$99,197.67	\$0.0964	1	979,077	\$99,325.81	\$0.1014	1	756,625		
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	916,506	\$87,069.32	\$0.0950	1	920,929	\$88,265.27	\$0.0958	1	860,021	\$83,657.45	\$0.0973	1	759,385	\$79,525.88	\$0.1047	1	709,545		
Total Industrial		2	2,056,670	\$195,308.99	\$0.0950	2	2,033,458	\$190,213.57	\$0.0935	2	1,888,660	\$182,855.12	\$0.0968	2	1,738,462	\$178,851.69	\$0.1029	2	1,466,170		
Interdepartmental (In - No Dmd)	ED1	10	48,027	\$6,417.77	\$0.1336	10	27,285	\$3,867.27	\$0.1417	9	30,855	\$4,238.59	\$0.1374	9	30,783	\$4,036.98	\$0.1311	10	36,732		
Interdepartmental (Out - w/Dmd)	ED2O	2	588	\$103.55	\$0.1761	2	387	\$74.91	\$0.1936	2	263	\$59.43	\$0.2260	2	251	\$58.94	\$0.2348	2	289		
Interdepartmental (In - w/Dmd)	ED2	29	23,590	\$3,536.12	\$0.1499	28	20,986	\$3,091.87	\$0.1473	27	50,475	\$7,088.03	\$0.1404	29	66,602	\$9,567.47	\$0.1437	29	75,208		
Interdepartmental (3Ph-In - w/Dmd)	ED3	10	154,527	\$20,179.18	\$0.1306	10	166,786	\$20,894.12	\$0.1253	10	144,770	\$18,717.77	\$0.1293	10	147,035	\$19,433.31	\$0.1322	10	152,446		
Interdepartmental (Street Lights)	EDSL	7	63,071	\$5,868.82	\$0.0931	7	63,071	\$5,866.74	\$0.0930	5	14,659	\$1,417.65	\$0.0967	5	14,608	\$1,408.20	\$0.0964	5	18,020		
Interdepartmental (Traffic Signals)	EDTS	8	1,615	\$149.33	\$0.0925	8	1,535	\$141.91	\$0.0924	8	1,746	\$161.41	\$0.0924	8	1,606	\$148.50	\$0.0925	8	1,749		
Generators (JV2 Power Cost Only)	GJV2	1	14,354	\$311.19	\$0.0217	1	14,090	\$382.54	\$0.0271	1	18,406	\$642.92	\$0.0349	1	19,321	\$700.19	\$0.0362	1	19,808		
Generators (JV5 Power Cost Only)	GJV5	1	6,673	\$144.67	\$0.0217	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0		
Total Interdepartmental		68	312,445	\$36,710.63	\$0.1175	66	294,140	\$34,319.36	\$0.1167	62	261,174	\$32,325.80	\$0.1238	64	280,206	\$35,353.59	\$0.1262	65	304,252		
SUB-TOTAL CONSUMPTION & DEMAND		5,912	14,285,526	\$1,678,625.98	\$0.1175	5,891	14,384,032	\$1,646,607.93	\$0.1145	5,881	11,915,549	\$1,405,003.65	\$0.1179	5,870	11,944,032	\$1,504,164.82	\$0.1259	5,886	11,694,879		
Street Lights (In)	SLO	14	0	\$13.44	\$0.0000	14	0	\$13.43	\$0.0000	14	0	\$13.44	\$0.0000	14	0	\$13.43	\$0.0000	14	0		
Street Lights (Out)	SLOO	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0		
Total Street Light Only		16	0	\$15.35	\$0.0000	16	0	\$15.35	\$0.0000	16	0	\$15.35	\$0.0000	16	0	\$15.34	\$0.0000	16	0		
TOTAL CONSUMPTION & DEMAND		5,928	14,285,526	\$1,678,641.33	\$0.1175	5,907	14,384,032	\$1,646,623.28	\$0.1145	5,897	11,915,549	\$1,405,019.00	\$0.1179	5,886	11,944,032	\$1,504,180.16	\$0.1259	5,902	11,694,879		

BILLING SUMMARY AND CO												
APRIL												
2019 - MARCH BILLING WITH FEBRUARY 2019												
Class and/or	Rate	Feb-19	Cost / kWh	# of	Mar-19	Mar-19	Cost / kWh	TOTAL	TOTAL	Avg.Cost	Avg.Num.	Avg.Per.%
Schedule	Code	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	KWH USAGE	BILLING	Per kWh	of Bills	of Bills
Residential (Dom-In)	E1	\$294,991.21	\$0.1297	3,333	2,465,436	\$310,648.89	\$0.1260	27,482,469	\$3,459,967.24	\$0.1259	3,337	56.5255%
Residential (Dom-In) w/Ecosmart	E1E	\$492.96	\$0.1339	8	3,762	\$491.53	\$0.1307	52,015	\$6,667.37	\$0.1282	8	0.1355%
Residential (Dom-In - All Electric)	E2	\$85,395.38	\$0.1263	610	833,025	\$101,831.08	\$0.1222	6,393,279	\$792,419.76	\$0.1239	608	10.2955%
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	\$64.01	\$0.1334	1	526	\$68.02	\$0.1293	7,131	\$906.77	\$0.1272	1	0.0169%
Total Residential (Domestic)		\$380,943.56	\$0.1289	3,952	3,302,749	\$413,039.52	\$0.1251	33,934,894	\$4,259,961.14	\$0.1255	3,954	66.9735%
Residential (Rural-Out)	ER1	\$119,215.41	\$0.1343	777	961,894	\$125,641.90	\$0.1306	9,414,365	\$1,240,467.71	\$0.1318	778	13.1866%
Residential (Rural-Out) w/Ecosmart	ER1E	\$527.26	\$0.1359	4	3,702	\$493.87	\$0.1334	36,574	\$4,940.15	\$0.1351	4	0.0678%
Residential (Rural-Out - All Electric)	ER2	\$70,803.11	\$0.1325	371	609,784	\$78,413.48	\$0.1286	5,415,372	\$704,489.41	\$0.1301	373	6.3258%
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	\$395.11	\$0.1323	2	3,344	\$429.97	\$0.1286	28,427	\$3,703.07	\$0.1303	2	0.0339%
Residential (Rural-Out w/Dmd)	ER3	\$10,304.66	\$0.1270	15	48,348	\$6,061.31	\$0.1254	571,293	\$71,806.08	\$0.1257	16	0.2682%
Residential (Rural-Out - All Electric w/Dm	ER4	\$1,634.32	\$0.1329	9	11,570	\$1,508.08	\$0.1303	142,600	\$18,468.60	\$0.1295	9	0.1525%
Total Residential (Rural)		\$202,879.87	\$0.1333	1,178	1,638,642	\$212,548.61	\$0.1297	15,608,631	\$2,043,875.02	\$0.1309	1,183	20.0347%
Commercial (1 Ph-In - No Dmd)	EC2	\$5,719.92	\$0.1635	72	38,814	\$6,133.79	\$0.1580	419,990	\$67,005.54	\$0.1595	72	1.2268%
Commercial (1 Ph-Out - No Dmd)	EC2O	\$2,225.35	\$0.1900	50	14,161	\$2,522.55	\$0.1781	111,706	\$22,070.65	\$0.1976	49	0.8216%
Total Commercial (1 Ph) No Dmd		\$7,945.27	\$0.1701	122	52,975	\$8,656.34	\$0.1634	531,696	\$89,076.19	\$0.1675	121	2.0484%
Commercial (1 Ph-In - w/Demand)	EC1	\$48,124.40	\$0.1566	258	330,566	\$49,985.17	\$0.1512	3,883,578	\$591,354.88	\$0.1523	260	4.4059%
Commercial (1 Ph-Out - w/Demand)	EC1O	\$7,283.21	\$0.1462	24	46,986	\$6,633.96	\$0.1412	560,816	\$77,827.53	\$0.1388	25	0.4207%
Total Commercial (1 Ph) w/Demand		\$55,407.61	\$0.1551	282	377,552	\$56,619.13	\$0.1500	4,444,394	\$669,182.41	\$0.1506	285	4.8266%
Commercial (3 Ph-Out - No Dmd)	EC4O	\$2,121.23	\$0.1407	2	160	\$57.71	\$0.3607	38,160	\$5,689.27	\$0.1491	2	0.0339%
Total Commercial (3 Ph) No Dmd		\$2,121.23	\$0.1407	2	160	\$57.71	\$0.3607	38,160	\$5,689.27	\$0.1491	2	0.0339%
Commercial (3 Ph-In - w/Demand)	EC3	\$232,874.42	\$0.1373	215	1,843,999	\$246,143.40	\$0.1335	18,924,801	\$2,574,516.20	\$0.1360	209	3.5335%
Commercial (3 Ph-Out - w/Demand)	EC3O	\$47,574.03	\$0.1374	38	303,214	\$40,961.20	\$0.1351	3,794,708	\$514,189.46	\$0.1355	37	0.6282%
Commercial (3 Ph-Out - w/Dmd.&Sub-St	E3SO	\$12,627.24	\$0.1294	3	114,920	\$14,544.21	\$0.1266	1,341,720	\$168,627.86	\$0.1257	3	0.0508%
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	\$267.70	\$0.1366	1	1,880	\$253.74	\$0.1350	40,640	\$5,513.78	\$0.1357	1	0.0169%
Total Commercial (3 Ph) w/Demand		\$293,343.39	\$0.1370	257	2,264,013	\$301,902.55	\$0.1333	24,101,869	\$3,262,847.30	\$0.1354	250	4.2294%
Large Power (In - w/Dmd & Rct)	EL1	\$170,170.64	\$0.1151	15	1,629,248	\$176,214.53	\$0.1082	24,124,547	\$2,643,682.16	\$0.1096	19	0.3176%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	\$103,700.34	\$0.1076	3	922,545	\$96,209.85	\$0.1043	12,497,994	\$1,261,568.30	\$0.1009	3	0.0508%
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	\$46,480.47	\$0.1214	1	488,400	\$52,538.17	\$0.1076	5,596,800	\$614,777.25	\$0.1098	1	0.0169%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	\$6,516.36	\$0.1065	2	67,200	\$6,824.48	\$0.1016	875,740	\$143,199.71	\$0.1635	2	0.0339%
Total Large Power		\$326,867.81	\$0.1132	21	3,107,393	\$331,787.03	\$0.1068	43,095,081	\$4,663,227.42	\$0.1082	25	0.4193%
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	\$80,906.51	\$0.1069	1	953,746	\$93,976.56	\$0.0985	12,259,276	\$1,192,256.71	\$0.0973	1	0.0169%
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	\$75,871.03	\$0.1069	1	679,242	\$70,650.12	\$0.1040	9,787,224	\$961,869.94	\$0.0983	1	0.0169%
Total Industrial		\$156,777.54	\$0.1069	2	1,632,988	\$164,626.68	\$0.1008	22,046,500	\$2,154,126.65	\$0.0977	2	0.0339%
Interdepartmental (In - No Dmd)	ED1	\$4,838.55	\$0.1317	9	41,855	\$5,271.19	\$0.1259	461,998	\$61,209.10	\$0.1325	10	0.1680%
Interdepartmental (Out - w/Dmd)	ED2O	\$64.23	\$0.2222	2	246	\$57.53	\$0.2339	4,642	\$916.43	\$0.1974	2	0.0339%
Interdepartmental (In - w/Dmd)	ED2	\$10,762.28	\$0.1431	27	82,014	\$11,431.90	\$0.1394	530,043	\$75,606.99	\$0.1426	28	0.4729%
Interdepartmental (3Ph-In - w/Dmd)	ED3	\$20,037.67	\$0.1314	10	205,686	\$26,332.92	\$0.1280	2,154,912	\$280,181.49	\$0.1300	11	0.1779%
Interdepartmental (Street Lights)	EDSL	\$1,729.62	\$0.0960	5	14,608	\$1,416.67	\$0.0970	566,463	\$52,857.69	\$0.0933	6	0.1073%
Interdepartmental (Traffic Signals)	EDTS	\$161.72	\$0.0925	8	1,474	\$136.29	\$0.0925	19,063	\$1,762.63	\$0.0925	8	0.1426%
Generators (JV2 Power Cost Only)	GJV2	\$584.93	\$0.0295	1	21,704	\$603.15	\$0.0278	223,703	\$6,562.94	\$0.0293	1	0.0169%
Generators (JV5 Power Cost Only)	GJV5	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	75,901	\$2,166.09	\$0.0285	1	0.0099%
Total Interdepartmental		\$38,179.00	\$0.1255	62	367,587	\$45,249.65	\$0.1231	4,036,725	\$481,263.36	\$0.1192	67	1.1294%
SUB-TOTAL CONSUMPTION & DEMAND		\$1,464,465.28	\$0.1252	5,878	12,744,059	\$1,534,487.22	\$0.1204	147,837,950	\$17,629,248.76	\$0.1192	5,887	99.7290%
Street Lights (In)	SLO	\$13.44	\$0.0000	14	0	\$13.44	\$0.0000	3,877	\$178.39	\$0.0460	14	0.2372%
Street Lights (Out)	SLOO	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000	0	\$22.99	\$0.0000	2	0.0339%
Total Street Light Only		\$15.36	\$0.0000	16	0	\$15.36	\$0.0000	3,877	\$201.38	\$0.0519	16	0.2710%
TOTAL CONSUMPTION & DEMAND		\$1,464,480.64	\$0.1252	5,894	12,744,059	\$1,534,502.58	\$0.1204	147,841,827	\$17,629,450.14	\$0.1192	5,903	100.0000%



City of Napoleon, Ohio

Department of Public Works

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Chad E. Lulfs, P.E., P.S., Director of Public Works

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: Joel L. Mazur, City Manager
From: Chad E. Lulfs, P.E., P.S., Director of Public Works
cc: City Council & Mayor
Chris Peddicord, Interim City Finance Director
Jeff Rathge, Operations Superintendent
Date: April 10, 2019
Subject: East & West Graceway Drive Street Improvements ~
Recommendation of Award

On Wednesday, April 10, 2019, bids were opened and read aloud for the above referenced project. Six bids were submitted and read as follows:

Ward Construction Company	\$508,835.20
Expercon, L.L.C.	\$496,987.20
Gerken Asphalt Paving, Inc.	\$496,462.00
Vernon Nagel, Inc.	\$478,323.00
Bryan Excavating, L.L.C.	\$459,282.00
Geddis Paving & Excavating, Inc.	\$439,837.60

The Engineer's Estimate for this project is \$465,000.00. This project consists of replacing the concrete curb and a portion of the drive approaches, replacing storm water inlet structures, installing chimney seals in sanitary manholes, milling the asphalt street, and resurfacing the street. The completion date for this project is October 19, 2019 (with work suspended during the fair).

Having reviewed the submitted bids, it is my recommendation that Council award Geddis Paving & Excavating, Inc. the contract for the East & West Graceway Drive Street Improvements in the amount of \$439,837.60. If you have any questions or require additional information, please contact me at your convenience.

CEL



City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: City Council & Joel Mazur, City Manager

From: Jeff Weis, Superintendent of Water Treatment

Date: April 12, 2019

Subject: 2019 Sludge Lagoon Cleaning Bids

On April 10, 2019 three bids were opened for cleaning of our Lime Sludge Lagoons for the Water Treatment Plant. The Bids submitted were as follows:

<u>Company</u>	<u>Bid</u>
Burch Hydro Inc.	\$0.0830 per gallon; \$0.6209 per cubic ft
Rocky Ridge Development, L.L.C	\$0.8970 per cubic ft
Midwest Compost, Inc.	\$2.6000 per cubic ft

Therefore, the low bidder for removal of our Lime Sludge is Burch Hydro and I would recommend to Council that the bid be awarded to Burch Hydro as the lowest and best.

We have contracted with Burch Hydro for sludge removal in the past and they were the last company to remove the sludge from the lagoons in 2017. I would like Council to approve their bid because they are the lowest bidder and we have been happy with their work in the past. This is a 1-year contract and I believe this is a great bid.

If you have any questions concerning this matter, please feel free to contact me. Thanks

City of Napoleon
CLEANING OF WATER PLANT LIME SLUDGE LAGOONS
 Bid Tabulation
 April 10, 2019

		Burch Hydro Inc. 17860 Ankneytown Road Fredericktown, Ohio 43019 740.694.9146		Midwest Compost, Inc. 7250 State Route 101 E Clyde, Ohio 43410 419.547.7979		Rocky Ridge Development, L.L.C. 7901 Sylvania Avenue, Suite C Sylvania, Ohio 43560 419.654.0149	
ITEM NO.	DESCRIPTION	PRICE PER GALLON	PRICE PER CUBIC FEET	PRICE PER GALLON	PRICE PER CUBIC FEET	PRICE PER GALLON	PRICE PER CUBIC FEET
1	Material	\$0.0000	\$0.0000	\$0.0000	\$1.0000	\$0.0000	\$0.0000
2	Labor	\$0.0830	\$0.0000	\$0.0000	\$1.6000	\$0.0000	\$0.0000
3	Total	\$0.0830	\$0.0000	\$0.0000	\$2.6000	\$0.0000	\$0.8970

\$0.6209

7.480519 gallons/c.f.



City of Napoleon, Ohio

Department of Public Works

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

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Telephone: (419) 592-4010 Fax: (419) 599-8393

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Memorandum

To: Joel L. Mazur, City Manager
From: Chad E. Lulfs, P.E., P.S., Director of Public Works
cc: City Council & Mayor
Chris Peddicord, Interim City Finance Director
Jeff Rathge, Operations Superintendent
Date: April 10, 2019
Subject: Perry Street Bridge Waterline Support & Spot Repair – Phase 2 ~ Recommendation of Award

On Wednesday, April 10, 2019, bids were opened and read aloud for the above referenced project. One bid was submitted and read as follows:

Integrity Solutions Field Services

\$51,747.19

The Engineer's Estimate for this project is \$55,000.00. This project consists of replacing the remaining hangers and portions of the insulation on the waterline that is suspended below the Perry Street bridge. The first half of this project was performed in 2018 by the same contractor. The completion date for this project is August 31, 2019 (with work suspended during the fair).

Having reviewed the submitted bids, it is my recommendation that Council award Integrity Solutions Field Services the contract for the Perry Street Bridge Waterline Support & Spot Repair – Phase 2 project in the amount of \$51,747.19. If you have any questions or require additional information, please contact me at your convenience.

CEL

PC-19-04
Preliminary Plat Of Subdivision
Napoleon Senior Housing

MEMORANDUM

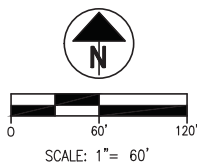
TO: Members of The City Planning Commission
FROM: Mark B. Spiess, Sr. Eng. Tech. / Zoning Admin.
SUBJECT: Preliminary Plat of Subdivision, Napoleon Senior Housing
MEETING DATE: April 9, 2019 @ 5:00 PM
HEARING #: PC-19-04

BACKGROUND:

An application for public hearing has been filed by Stock Development Company, LLC (John Stock). The applicant is requesting the approval of a Preliminary Plat of Subdivision for a Planned Residential Development. The request is pursuant to Chapter 1105 of the Codified Ordinances of Napoleon Ohio. The property is located in an R-3 Moderate Density Residential Zone.

RESEARCH AND FINDING

On September 11, 2018 a conditional use permit was approved at hearing PC-18-03 for a Planned Residential Development. A preliminary plat is need to begin the project. A dedication plat will be done when the portion of the project to be turned over to the City is completed.



LEGEND

- 5/8"x30" IRON ROD SET
- FOUND IRON ROD
- ⊙ FOUND IRON PIPE

NAPOLEON SENIOR HOUSING PRELIMINARY PLAT

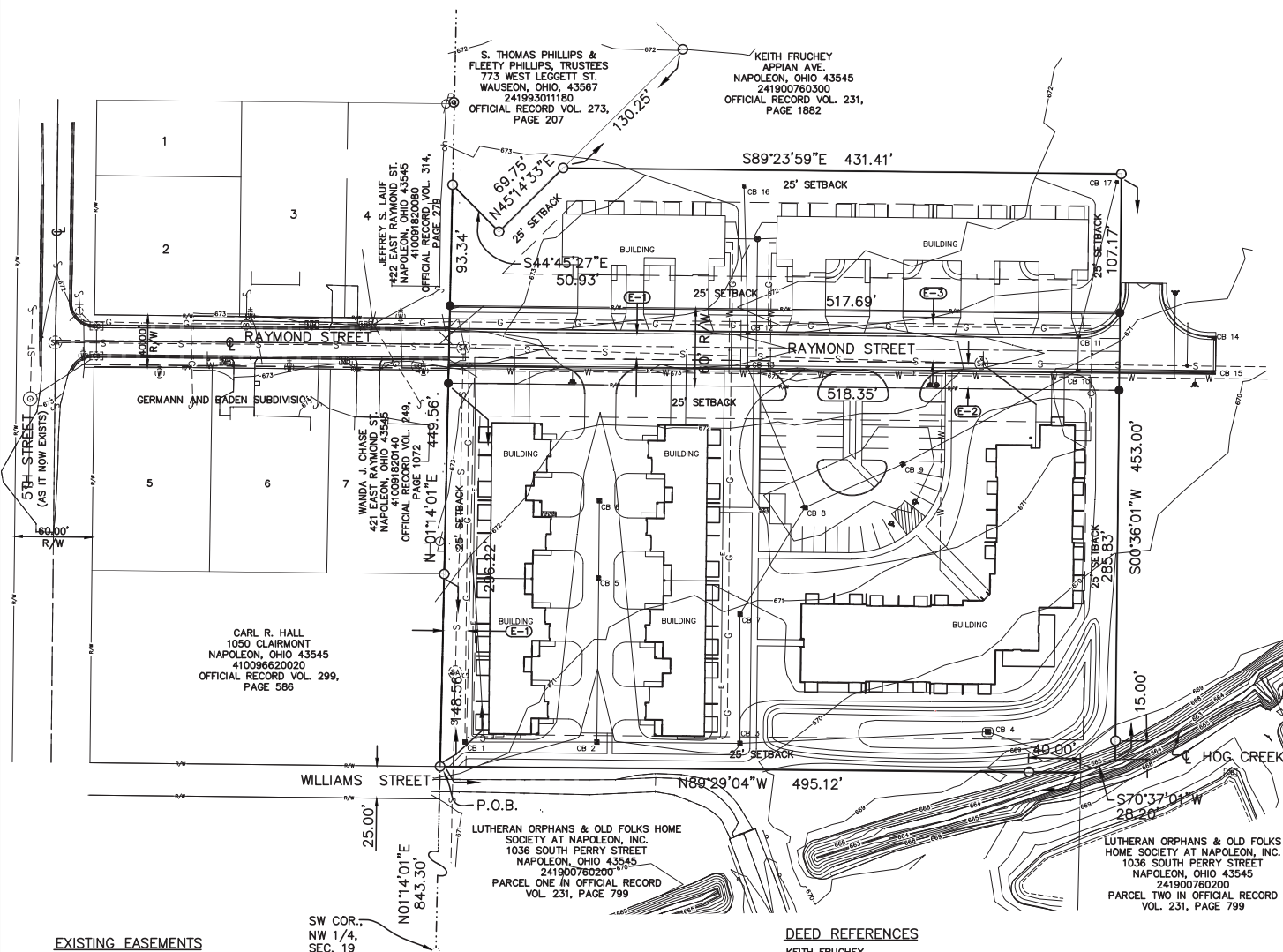
BEING PART OF THE WEST 1/2 OF THE NW 1/4,
SECTION 19, TOWN 5 NORTH, RANGE 7 EAST,
HARRISON TOWNSHIP, CITY OF NAPOLEON,
HENRY COUNTY, OHIO

SURVEY REFERENCES:

- ① PLAT OF KIMDALE VILLAGE
RECORDED 09-06-1955
HENRY COUNTY PLAT RECORDS
- ② PLAT OF GERMANN AND BADEN SUBDIVISION
OF HELLAND SIDELINGER'S OUT LOTS NO. 1
AND 2 IN THE CITY OF NAPOLEON, HENRY
COUNTY, OHIO
HENRY COUNTY PLAT RECORDS
- ③ SURVEY BY HERBERT BEHRMAN
DATED OCTOBER 2007
SURVEY NO. 7-234
- ④ SURVEY BY DOUGLAS W. EIS
DATED MAY 19, 2011
SURVEY NO. B1966A-H-H-5-23-11
- ⑤ SURVEY BY EUGENE C. GERKEN
DATED MAY 25, 1966
SURVEY NO. 43S-5
- ⑥ SURVEY BY WAYNE ASCHEMEIER
DATED MAY 1, 1997
SURVEY NO. D-27419-5A
- ⑦ SURVEY BY BASSELMAN & ASCHEMEIER
DATED AUGUST 1979
SURVEY NO. B-79426-5

BASIS OF BEARING

THE BEARINGS USED HEREON ARE BASED ON
AN ASSUMED MERIDIAN AND ARE FOR THE
EXPRESS PURPOSE OF CALCULATING ANGULAR
MEASUREMENT.



EXISTING EASEMENTS

- E-1 EASEMENT FOR SEWER FACILITIES GRANTED TO THE CITY OF NAPOLEON DATED MAY 19, 1998, AND FILED FOR RECORD JUNE 19, 1998, IN OFFICIAL RECORD VOLUME 29, PAGE 486, HENRY COUNTY RECORDS.
- E-2 PERMANENT EASEMENT FOR UTILITY PURPOSES GRANTED TO THE CITY OF NAPOLEON DATED JULY 24, 1990, AND FILED FOR RECORD JANUARY 10, 1991, IN EASEMENT VOLUME 240, PAGE 596, HENRY COUNTY RECORDS.
- E-3 TEMPORARY EASEMENT FOR UTILITY PURPOSES GRANTED TO THE CITY OF NAPOLEON DATED JULY 24, 1990, AND FILED FOR RECORD JANUARY 10, 1991, IN EASEMENT VOLUME 240, PAGE 594, HENRY COUNTY RECORDS.

DEED REFERENCES

KEITH FRUCHEY
APPIAN AVE.
NAPOLEON, OHIO 43545
241900760300
OFFICIAL RECORD VOL. 231,
PAGE 1882

AREA

5.460 ACRES
-0.714 ACRES IN PROPOSED R/W
4.746 ACRES NET

ACCESS
Engineering Solutions

www.accessengllc.com | 419-586-1430

LEGAL DESCRIPTION

A PARCEL OF LAND BEING PART OF THE WEST HALF (1/2) OF THE NORTHWEST QUARTER (1/4) OF SECTION NINETEEN (19), TOWN FIVE (5) NORTH, RANGE SEVEN (7) EAST, HARRISON TOWNSHIP, IN THE CITY OF NAPOLEON, HENRY COUNTY, OHIO SAID PARCEL OF LAND BEING BOUNDED AND DESCRIBED AS FOLLOWS:

COMMENCING AT THE INTERSECTION OF THE WEST LINE OF SAID NORTHWEST QUARTER (1/4) OF SECTION NINETEEN (19) WITH THE SOUTH LINE OF SAID NORTHWEST QUARTER (1/4) OF SECTION NINETEEN (19), SAID POINT OF INTERSECTION BEING MARKED WITH A FOUND CAPPED IRON REBAR;

THENCE IN A NORTHERLY DIRECTION ALONG SAID WEST LINE OF THE NORTHWEST QUARTER (1/4) OF SECTION NINETEEN (19), HAVING AN ASSUMED BEARING OF NORTH 01°14'01" EAST, A DISTANCE OF EIGHT HUNDRED FORTY-THREE AND THIRTY HUNDREDTHS (843.30') FEET TO THE INTERSECTION OF THE NORTH LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL ONE IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO LUTHERAN ORPHANS & OLD FOLKS HOME SOCIETY AT NAPOLEON, INC., SAID POINT OF INTERSECTION BEING THE TRUE POINT OF BEGINNING, SAID POINT OF INTERSECTION BEING MARKED WITH A FOUND CAPPED IRON PIN;

THENCE CONTINUING NORTH 01°14'01" EAST ALONG SAID WEST LINE OF THE NORTHWEST QUARTER (1/4) OF SECTION NINETEEN (19), PASSING THROUGH A FOUND CAPPED IRON PIN AT A DISTANCE OF ONE HUNDRED FORTY-EIGHT AND FIFTY-SIX HUNDREDTHS (148.56') FEET, A TOTAL DISTANCE OF FOUR-HUNDRED FORTY-NINE AND FIFTY-SIX HUNDREDTHS (449.56') FEET TO THE INTERSECTION OF THE SOUTHERLY LINE OF A PARCEL OF LAND DESCRIBED IN OFFICIAL RECORD VOLUME 273, PAGE 207, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO S. THOMAS PHILLIPS AND FLEETY PHILLIPS, TRUSTEES, SAID POINT OF INTERSECTION BEING MARKED WITH A FOUND IRON PIN,

THE FOLLOWING TWO (2) COURSES FOLLOW ON AND ALONG SAID SOUTHERLY LINE OF A PARCEL OF LAND DESCRIBED IN OFFICIAL RECORD VOLUME 273, PAGE 207, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO S. THOMAS PHILLIPS AND FLEETY PHILLIPS, TRUSTEES:

THENCE SOUTH 44°45'27" EAST A DISTANCE OF FIFTY AND NINETY-THREE HUNDREDTHS (50.93') FEET TO A POINT, SAID POINT BEING MARKED WITH A FOUND CAPPED IRON REBAR;

THENCE NORTH 45°14'33" EAST A DISTANCE OF SIXTY-NINE AND SEVENTY-FIVE HUNDREDTHS (69.75') FEET TO A POINT, SAID POINT BEING MARKED WITH A FOUND CAPPED IRON REBAR;

THENCE SOUTH 89°23'59" EAST ALONG A LINE, A DISTANCE OF FOUR HUNDRED THIRTY-ONE AND FORTY-ONE HUNDREDTHS (431.41') FEET TO A POINT, SAID POINT BEING MARKED WITH A FOUND CAPPED IRON REBAR;

THENCE SOUTH 00°36'01" WEST ALONG A LINE, PASSING THROUGH A FOUND CAPPED IRON REBAR AT A DISTANCE OF FOUR HUNDRED THIRTY-EIGHT AND ZERO HUNDREDTHS (438.00') FEET, A TOTAL DISTANCE OF FOUR HUNDRED FIFTY-THREE AND ZERO HUNDREDTHS (453.00') FEET TO THE INTERSECTION OF THE NORTHWESTERLY LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL TWO IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO LUTHERAN ORPHANS & OLD FOLKS HOME SOCIETY AT NAPOLEON, INC., SAID NORTHWESTERLY LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL TWO IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS ALSO BEING THE CENTERLINE OF HOG CREEK;

THENCE SOUTH 70°37'01" WEST ALONG SAID NORTHWESTERLY LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL TWO IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO LUTHERAN ORPHANS & OLD FOLKS HOME SOCIETY AT NAPOLEON, INC., A DISTANCE OF TWENTY-EIGHT AND TWENTY HUNDREDTHS (28.20') FEET TO THE INTERSECTION OF SAID NORTH LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL ONE IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO LUTHERAN ORPHANS & OLD FOLKS HOME SOCIETY AT NAPOLEON, INC.;

LEGAL DESCRIPTION (CONTINUED)

THENCE NORTH 89°29'04" WEST ALONG SAID NORTH LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL ONE IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO LUTHERAN ORPHANS & OLD FOLKS HOME SOCIETY AT NAPOLEON, INC., PASSING THROUGH A FOUND CAPPED IRON REBAR AT A DISTANCE OF FORTY AND ZERO HUNDREDTHS (40.00') FEET, A TOTAL DISTANCE OF FOUR HUNDRED NINETY-FIVE AND TWELVE HUNDREDTHS (495.12') FEET TO THE TRUE POINT OF BEGINNING.

SAID PARCEL OF LAND CONTAINING AN AREA OF 237,827 SQUARE FEET OR 5.460 ACRES OF LAND, MORE OR LESS, ALL IN TAX PARCEL NO. 241900760300.

THE ABOVE DESCRIBED PARCEL OF LAND IS SUBJECT TO ANY AND ALL LEASES, EASEMENTS AND RESTRICTIONS OF RECORD.

THE BEARINGS USED HEREON ARE BASED ON AN ASSUMED MERIDIAN AND ARE FOR THE EXPRESS PURPOSE OF CALCULATING ANGULAR MEASUREMENT.

PRIOR DEED REFERENCE IS OFFICIAL RECORD VOLUME 231, PAGE 1882, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO KEITH FRUCHEY.

DEDICATION CERTIFICATE

THE UNDERSIGNED, _____ OWNER OF THE REAL ESTATE DESCRIBED HERIN, DO HEREBY DEDICATE TO THE CITY OF NAPOLEON ALL RIGHTS OF WAY, STREETS, ALLEYS, EASEMENTS OR OTHER AREAS DESCRIBED OR INDICATED AS DEDICATED ON THE PLAT.

OWNER _____

STATE OF _____
SS
COUNTY OF _____

BE IT REMEMBERED, THAT ON THIS ____ DAY OF _____, BEFORE ME A NOTARY PUBLIC IN AND FOR THE STATE OF _____, PERSONALLY APPEARED THE OWNER _____, THE GRANTOR IN THE FOREGOING INSTRUMENT, WHO ACKNOWLEDGED THAT HE DID SIGN THE SAME, AND THAT THE SAME IS GRANTOR'S FREE ACT AND DEED.

IN IN TESTIMONY WHEREOF, I HAVE HEREUNTO SUBSCRIBED MY NAME AND AFFIXED MY OFFICIAL SEAL AT HENRY COUNTY, OHIO ON THE DAY AND YEAR AFORESAID.

NOTARY PUBLIC, STATE OF _____
MY COMMISSION EXPIRES: _____

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT REPRESENTS A SURVEY MADE BY GARCIA SURVEYORS, INC., AND THE SPECIFIED IRON RODS ARE PLACED WHERE SHOWN ON THIS PLAT.

SURVEYED BY: Craig W. Mescher
CRAIG W. MESCHER, REGISTERED SURVEYOR NO. 8237
DATE: 3-29-19

NAPOLEON SENIOR HOUSING PRELIMINARY PLAT

BEING PART OF THE WEST 1/2 OF THE NW 1/4,
SECTION 19, TOWN 5 NORTH, RANGE 7 EAST,
HARRISON TOWNSHIP, CITY OF NAPOLEON,
HENRY COUNTY, OHIO

COUNTY AUDITOR'S CERTIFICATE

TRANSFERRED ON _____, 2019

HENRY COUNTY AUDITOR _____

COUNTY RECORDER'S CERTIFICATE

FILED FOR RECORD _____, 2019 AT _____, M.
RECORDED ON _____, 2019 IN PLAT CABINET _____, SLIDE _____
FEE \$ _____

HENRY COUNTY RECORDER _____

PLANNING COMMISSION CERTIFICATE

UNDER AUTHORITY BY OHIO R.C. CHAPTER 711 AND CHAPTER 1105 OF THE NAPOLEON CODIFIED ORDINANCES, THIS PLAT IS HEREBY APPROVED BY THE PLANNING COMMISSION OF THE CITY OF NAPOLEON.

DATE: _____ CHAIRMAN _____

CLERK OF COUNCIL _____

CITY COUNCIL CERTIFICATE

UNDER AUTHORITY BY OHIO R.C. CHAPTER 711 AND CHAPTER 1105 OF THE NAPOLEON CODIFIED ORDINANCES, THIS PLAT IS HEREBY APPROVED BY THE CITY COUNCIL OF THE CITY OF NAPOLEON.

DATE: _____ MAYOR _____

CLERK OF COUNCIL _____

CITY ENGINEER CERTIFICATION

IN ACCORDANCE WITH OHIO R.C. 711.08, THE UNDERSIGNED, BEING THE ENGINEER FOR THE CITY OF NAPOLEON, OHIO HEREBY CERTIFIES THAT THE STREETS AS LAID OUT ON THE PLAT OF SUCH ADDITION CORRESPOND WITH THOSE LAID OUT ON THE RECORDED PLATS OF THE PLANNING COMMISSION.

CITY ENGINEER _____



www.accessengllc.com | 419-586-1430

PLANNING COMMISSION

MEETING MINUTES

Tuesday, April 9, 2019 at 5:00 PM

PC 19-04 – Preliminary Plat of Subdivision – Napoleon Senior Housing

PRESENT	
Members	Tim Barry-Chair, Jason Maassel-Mayor, Marvin Barlow, Suzette Gerken, Larry Vocke
City Staff	Mark Spiess-Sr. Eng. Tech/Zoning Administrator
Recorder	Roxanne Dietrich
Others	John Stock, Art Germann, Brian Baumgart
ABSENT	
Call to Order	Chairman Barry called the meeting called to order at 5:00 pm, roll call was taken and it was noted a quorum was present.
Approval of Minutes	Hearing no objections or corrections, the April 1, 2019 meeting minutes were approved as presented.
PC 19-04 Background	Barry read the background on PC 19-04: An application of Public Hearing has been filed by Stock Development Company, LLC (John Stock). The applicant is requesting the approval of a Preliminary Plat of Subdivision for a Planned Residential Development. The request is pursuant to Chapter 1105 of the Codified Ordinances of Napoleon, Ohio. The property is located in an R-3 Moderate Density Residential Zone.
Research and Findings	Spiess read the research and findings for PC 19-04: on September 11, 2018, a Conditional Use Permit was approved at hearing PC 18-03 for a Planned Residential Development. A preliminary plat is needed to begin the project. A dedication plat will be done when the portion of the project to be turned over to the City is completed.
Comments	Barry asked if this is the same as before showing where the building and right-of-way will be. Spiess said it is also showing the property line. Williams Street is a paper street. Stock commented we want to keep off Raymond Street and not bother the residents, we are looking to start in mid-May.
Art Germann 1488 Taylor Drive	Barry swore in Art Germann. Mr. Germann asked if anyone from the Engineering Department was here? He had a question on the widening of Raymond Street, the details, how wide. Maassel said the sidewalk will be on the north side. Spiess added the new street will be 29' wide. Germann asked between the curb and sidewalk how close will it be to the existing sidewalk, is there concern with the cul-de-sac if the ladder truck can get in if need to. Maassel replied, both the Engineer and Fire Chief have looked at this and all the big stuff can get in and move around and get out.

Barry swore in Brian Baumgart.
Mr. Baumgart asked if the construction traffic will be going down Raymond Street or will it go around? Stock said we will put more gravel down. Baumgart said to go behind where I live, I appreciate that. Stock gave Mr. Baumgart his card and informed him to call at any time with any questions and/or concerns he may have. Baumgart asked the street will be 4' from the existing? Spiess said we can go back and look at the Engineering Plans after the meeting, I think it's 2' on each side; but, let's look at the plans. Baumgart confirmed there will be no sidewalk on my side, right? Maassel replied Council was told the sidewalk would be just on the North side of Raymond. Baumgart asked if there was any kind of curfew for construction? Spiess thought the hours are 7:00 am – 7:00 pm but will check with the Engineer. Barry added they can't go around the clock. Stock said maybe on the interior work, like painting.

Motion: Barlow Second: Maassel
to approve PC 19-04 Napoleon Senior Housing Preliminary Plat of Subdivision.

Roll call vote on the above motion:
Yea-Barry, Barlow, Maassel, Gerken, Vocke
Nay-

Barry noted PC 19-04 is approved and will go to City Council on April 15, 2019.

Motion: Maassel Second: Vocke
to adjourn the Planning Commission meeting at 5:13 pm.

Roll call vote on the above motion:
Yea-Barry, Barlow, Maassel, Gerken, Vocke
Nay-

Tim Barry - Chairman



City of Napoleon, Ohio

Department of Public Works

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Chad E. Luffs, P.E., P.S., Director of Public Works

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: *Joel L. Mazur, City Manager*
From: *Chad E. Luffs, P.E., P.S., Director of Public Works*
cc: *Mayor & City Council*
Chris Peddicord, Interim City Finance Director
Jeff Rathge, Operations Superintendent
Date: *April 9, 2019*
Subject: *2019 Street Striping – Approval of Bid Documents and Specifications*

The City of Napoleon's Department of Public Works requests approval of the bid documents and specifications for the 2019 Street Striping Project.

Engineer's Estimate of Construction: \$110,000.00.

Budgeted amount for this project is \$110,000.00.

CEL



City of Napoleon, Ohio

Department of Public Works

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Chad E. Luffs, P.E., P.S., Director of Public Works

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: Joel L. Mazur, City Manager
From: Chad E. Luffs, P.E., P.S., Director of Public Works
cc: Mayor & City Council
Chris Peddicord, Interim Finance Director
Jeff Rathge, Operations Superintendent
Date: April 5, 2019
Subject: 2019 Sewer Cleaning ~ Renewal of Contract

In 2018, Advanced Rehabilitation Technology was awarded the Sanitary Sewer Cleaning contract for Year 1. As part of that bid, bidders were allowed to bid on Year 2 & Year 3. The City has the option to execute a new contract for Year 2 and possibly Year 3 to the contractor that received the Year 1 Contract.

Advanced Rehabilitation Technology's bid for Year 2 was \$83,435.90. The budget amount for 2019 is \$85,000.00. This project consists of cleaning various sections of the sanitary sewer collection system. **I request that Council pass a motion for us to execute a renewal contract with Advanced Rehabilitation Technology for the Sanitary Sewer Cleaning Project for Year 2 in the amount of \$83,435.90.** If you have any questions or require additional information, please contact me at your convenience.

CEL



Department
of Commerce

Division of Liquor Control

Mike DeWine, Governor
Sheryl Maxfield, Director

NOTICE TO LEGISLATIVE AUTHORITIES
Objections to Renewal of a Liquor Permit

35-088

MARCH 13, 2019

CLERK OF NAPOLEON CITY COUNCIL
PO BOX 151
NAPOLEON OHIO 43545

Dear Clerk of Legislative Authority:

This is notice that all permits to sell alcoholic beverages in your political subdivision will expire on **June 1, 2019**. In order to maintain permit privileges, every permit holder must file a renewal application.

Ohio Revised Code Section 4303.271(B) provides the legislative authority with the right to object to the renewal of a permit and to request a hearing. The hearing may be held in the county seat of the county in which the permit premises is located if that request is made in writing. This will be your only opportunity to object to the renewal of a liquor permit premises which might be a problem in your community.

In order to register a valid objection with the Division of Liquor Control and request a hearing, the legislative authority must pass a resolution that **specifies the problems at the liquor permit premises and the legal grounds for the objection as set forth in Ohio Revised Code Section 4303.292(A)**. It is suggested that a **separate resolution be passed for each permit premises**. The Chief Legal Officer of your political subdivision must also submit a statement with the resolution that, in the Chief Legal Officer's opinion, the objection is based upon substantial legal grounds within the meaning and intent of Ohio Revised Code Section 4303.292(A). **The resolution and Chief Legal Officer's statement must be addressed to the Division of Liquor Control, Attn: Legal Section, 6606 Tussing Road, P.O. Box 4005, Reynoldsburg, Ohio 43068-9005 and postmarked no later than May 2, 2019.**

For your convenience, you may access our brochure entitled "[How to Object to the Issuance or Renewal of a Liquor Permit](#)" from our website at www.com.ohio.gov/liqr Under "Licensing" click on "Renewals" and under that mega menu please select the link "Object to the Issuance or Renewal of a Liquor Permit".

You may wish to contact the law enforcement agency for your jurisdiction to determine if it has any information which will aid in your decision whether or not to object and request a hearing. For your convenience you may obtain a [list of issued permit holders](#) in your jurisdiction from our website at the above link. Under "Liquor Control" click on "Look it up" and under that mega menu please select "Search Permit Holders" "Permit Applicant / Holder Information (types and status)". You will then enter the search criteria for your county / city / township to bring up the issued permits in your jurisdiction. If you do not have access to the internet, you may request a list from us by writing the Division at the below address.

If you determine that there are no permit premises within your jurisdiction that you wish to object to, you do not need to take any action. The renewal applications for those premises will be submitted by the permit holders and will be processed by the Division and issued as appropriate.

If you have any questions, please contact the Legal Section at (614) 644-2489.

Very truly yours,

Cassandra L. Hicks

Cassandra L. Hicks
Deputy Superintendent & Chief Of Licensing



**Department
of Commerce**

Division of Liquor Control

Permit Objection Process

Objections to a new permit, or transfer of ownership and/or location of an existing permit:

Who may file an objection?

- Local legislative authority (city council if within a municipal corporation, township trustees or county commissioners)
- Public institutions (schools, churches, libraries, public playgrounds, and township parks) within a 500-foot radius of the proposed permit premises

Once notified by the Division of Liquor Control, the local legislative authority and/or public institutions have 30 days to submit their objection and request a hearing. Only the local legislative authority may request an extension beyond 30 days.

Objections to a permit renewal:

Who may file an objection?

Only the local legislative authority can object to annual permit renewals by taking the following actions:

- Adopt a resolution stating the reason for the objection and forward a copy to the division no later than 30 days before the expiration date of the permit.
- Provide a statement to accompany the resolution from the chief legal officer stating it has reviewed the resolution, and, in its opinion, it is based on substantial legal grounds.

Requests for hearings should be mailed to:

Ohio Department of Commerce
Division of Liquor Control
Licensing Office
6606 Tussing Rd. P.O. Box 4005
Reynoldsburg, Ohio 43068-9005

Concerned Citizens:

Citizens cannot file objections directly, but can make their concerns known to their local legislative authority and ask that it object and request a hearing. There are options available for communities dealing with a problem liquor permit establishment that may be found [here](#).

Hearing Procedure:

Hearings take place at the division's Reynoldsburg offices, the county seat of the permit holder/applicant, or via video conference where available. The objector must appear for the objection to be considered. The hearing is open to the public, but citizens cannot present evidence or provide testimony unless designated by the objector or permit holder/applicant.

An attorney from the division conducts the hearing, but does not make a decision. A report is submitted to the division's superintendent, who decides whether to overrule or sustain the objection.

The permit holder/applicant or legislative authority may appeal the decision to the Ohio Liquor Control Commission. Public institutions have no legal right to appeal the division's decisions.

Evidence:

The division's decision is guided by statutes, rules and legal cases. Evidence must be pertinent to the advisability of granting or renewing the permit. Speculative testimony not supported by sufficient evidence has been ruled by Ohio courts to be insufficient reason not to allow a business to operate. The burden of proof is on the objecting party, and the evidence presented must be:

- **Reliable** – Dependable evidence which can be confidently trusted.
- **Probative** - Relevant evidence which tends to prove the issue in question.
- **Substantial** - Evidence with some weight, importance and value.

Statutory Basis to Sustain Objection:

The grounds for which the division can deny a permit or reject a permit renewal are provided in Ohio Revised Code Section 4303.292.

Examples include:

- Conviction for a crime relating to the ability to operate a liquor establishment by the applicant, any partner, member, officer, director, manager or shareholder owning five percent or more of the capital stock.
- An applicant's unfavorable enforcement record and/or operation in disregard of laws, regulations or local ordinances.
- The location of the establishment substantially and adversely interfering with public decency, sobriety, peace, or good order of the neighborhood, or the normal, orderly conduct of a public institution.
- Saturation in the neighborhood such that the permit applied for would be detrimental to and substantially interfere with the morals, safety or welfare of the public.

Anyone with questions regarding the objection process may contact the division's legal section at 614-644-2489.

Ohio

**Department
of Commerce**

Division of Liquor Control

John R. Kasich, Governor

Jacqueline T. Williams, Director

6606 Tussing Road
Reynoldsburg, OH 43068
614.644.2360

Permit Number	Permit Name	DBA	Class	Class Issue Status	Date Of Action	Street1	City	Agency #	Quota Exempt Class	Site Loc Vote
5112795	LEISURE TIME WINERY LLC		B2A	ISSUED	1/4/2019	EXCL RESIDENCE PKG LOT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
4179255	JC DOUGHGIRLS LTD	DBA HAWKS	C2	ISSUED	12/12/2018	402 E WASHINGTON ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
4179255	JC DOUGHGIRLS LTD	DBA HAWKS	D1	ISSUED	12/12/2018	402 E WASHINGTON ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
66036540030	OTTAWA OIL CO INC		C2	ISSUED	6/29/2018	330 S PERRY ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
66036540030	OTTAWA OIL CO INC		D6	ISSUED	6/29/2018	330 S PERRY ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
93510011416	WAL MART STORES EAST LP	DBA WAL MART SUPERCENTER #1416	D8	ISSUED	2/15/2018	1815 SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
08984010929	BPOE LODGE0929 NAPOLEON		D6	ISSUED	1/24/2018	126 E CLINTON ST 1ST FL & BSMT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
5112795	LEISURE TIME WINERY LLC		A1A	ISSUED	1/24/2017	EXCL RESIDENCE PKG LOT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
5462715	MAKAYLA SCARLETT LLC		D5	ISSUED	11/23/2016	1425 N SCOTT ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
3236676	GMC WINERY LLC	DBA THE LUMBERYARD WINERY & SUPPLY	A2	ISSUED	10/25/2016	118 W FRONT ST STE G	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
3236676	GMC WINERY LLC	DBA THE LUMBERYARD WINERY & SUPPLY	B2A	ISSUED	10/25/2016	118 W FRONT ST STE G	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
3236676	GMC WINERY LLC	DBA THE LUMBERYARD WINERY & SUPPLY	D6	ISSUED	10/25/2016	118 W FRONT ST STE G	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
3236676	GMC WINERY LLC	DBA THE LUMBERYARD WINERY & SUPPLY	S	ISSUED	10/25/2016	118 W FRONT ST STE G	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
1434213	CHINA DRAGON OF NAPOLEON LLC	DBA CHINA DRAGON	D5	ISSUED	9/19/2016	1415 N SCOTT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
5112795	LEISURE TIME WINERY LLC		S	ISSUED	8/15/2016	EXCL RESIDENCE PKG LOT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
2445743	EDWIN JAMES SPIRITS LLC	DBA RICKS SPORTS BAR & EATERY & PATIO	D5	ISSUED	4/27/2016	619 N PERRY ST 1ST FL & BSMT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
2445743	EDWIN JAMES SPIRITS LLC	DBA RICKS SPORTS BAR & EATERY & PATIO	D6	ISSUED	4/27/2016	619 N PERRY ST 1ST FL & BSMT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
2771126	FLATROCK BREWING COMPANY		A3A	ISSUED	12/14/2015	215 RAILWAY AV & PATIO	HOLGATE		NOT A QUOTA EXEMPT CLASS	NO
0166166	AMERICAN ROAD LLC	DBA PETRO 2 EXCLUDES QUIZNOS	C1	ISSUED	11/21/2014	900 AMERICAN RD	NAPOLEON		TRANSFER EXEMPT	NO
0166166	AMERICAN ROAD LLC	DBA PETRO 2 EXCLUDES QUIZNOS	C2	ISSUED	11/21/2014	900 AMERICAN RD	NAPOLEON		TRANSFER EXEMPT	NO
2223672	RIVER DOCKS INVESTMENTS LLC		D5	ISSUED	5/23/2014	601 E RIVERVIEW & PATIO	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
2223672	RIVER DOCKS INVESTMENTS LLC		D6	ISSUED	5/23/2014	601 E RIVERVIEW & PATIO	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
58998990005	MIAMI VALLEY PIZZA LLC		D1	ISSUED	5/5/2014	2240 N SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
14285990095	CHIEF SUPER MARKET INC	DBA CHIEF SUPER MARKET 15	D1	ISSUED	3/7/2014	1247 SCOTT ST STE 300	NAPOLEON		TRANSFER EXEMPT	NO
14285990095	CHIEF SUPER MARKET INC	DBA CHIEF SUPER MARKET 15	D2	ISSUED	3/7/2014	1247 SCOTT ST STE 300	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
14285990095	CHIEF SUPER MARKET INC	DBA CHIEF SUPER MARKET 15	D6	ISSUED	3/7/2014	1247 SCOTT ST STE 300	NAPOLEON		NOT A QUOTA EXEMPT CLASS	YES
8200721	631 N PERRY STREET CORP	DBA BRICK N BREW PUB	D5	ISSUED	3/4/2014	631 N PERRY ST 1ST FLR & BSMT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
8200721	631 N PERRY STREET CORP	DBA BRICK N BREW PUB	D6	ISSUED	3/4/2014	631 N PERRY ST 1ST FLR & BSMT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
5112795	LEISURE TIME WINERY LLC		A2	ISSUED	11/6/2013	EXCL RESIDENCE PKG LOT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
1514162	CITY OF NAPOLEON	DBA NAPOLEON MUNICIPAL GOLF COURSE	D1	ISSUED	7/2/2012	521 GLENWOOD AVE	NAPOLEON		MUNICIPAL GOLF COURSE OR STATE PARK	NO
22348150205	DOLGEN MIDWEST LLC	DBA DOLLAR GENERAL STORE 3222	C1	ISSUED	8/4/2011	1400 N SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
84189940680	SPEEDWAY LLC	DBA SPEEDWAY 1505	C1	ISSUED	3/7/2011	904 SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
84189940680	SPEEDWAY LLC	DBA SPEEDWAY 1505	C2	ISSUED	3/7/2011	904 SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
50093602314	LANE DRUG CO	DBA RITE AID DISCOUNT PHARMACY #2313	C2	ISSUED	11/17/2010	1111 N SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
50093602314	LANE DRUG CO	DBA RITE AID DISCOUNT PHARMACY #2313	C2X	ISSUED	11/17/2010	1111 N SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
5780805	SCOTT MCMURTRIE	DBA HERMS	C1	ISSUED	9/1/2010	734 S PERRY ST S/SIDE	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
5780805	SCOTT MCMURTRIE	DBA HERMS	C2	ISSUED	9/1/2010	734 S PERRY ST S/SIDE	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
6303598	NAPOLEON EAGLES LTD	DBA NAPOLEON EAGLES & PATIO	D6	ISSUED	8/10/2010	539 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
9470007	WEIDEMAN INC	DBA SPENGLERS 1ST FL & BSMT & PATIO	D3	ISSUED	11/9/2009	713 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
69282280120	PILOT TRAVEL CENTERS LLC	DBA PILOT TRAVEL CENTER 303	D5	ISSUED	11/1/2007	905 AMERICAN RD	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
54054195641	MACS CONVENIENCE STORES LLC	DBA CIRCLE K 5641	C1	ISSUED	10/4/2007	777 SCOTT STREET	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
54054195641	MACS CONVENIENCE STORES LLC	DBA CIRCLE K 5641	C2	ISSUED	10/4/2007	777 SCOTT STREET	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
93510011416	WAL MART STORES EAST LP	DBA WAL MART SUPERCENTER #1416	D6	ISSUED	8/4/2005	1815 SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	YES
2670820	FEEL GOOD ENTERPRISES LLC	DBA TANOS PIZZA	C1	ISSUED	10/4/2004	1320 WOODLAWN AV	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
93510011416	WAL MART STORES EAST LP	DBA WAL MART SUPERCENTER #1416	C1	ISSUED	4/7/2004	1815 SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO


93510011416	WAL MART STORES EAST LP	DBA WAL MART SUPERCENTER #1416	C2	ISSUED	4/7/2004	1815 SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
50420110065	LASSUS BROS OIL INC	DBA LASSUS HANDY DANDY #565	C1	ISSUED	11/18/2003	& WALK IN COOLER	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
50420110065	LASSUS BROS OIL INC	DBA LASSUS HANDY DANDY #565	C2	ISSUED	11/18/2003	& WALK IN COOLER	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
9470007	WEIDEMAN INC	DBA SPENGLERS 1ST FL & BSMT & PATIO	D2	ISSUED	4/7/2003	713 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
9470007	WEIDEMAN INC	DBA SPENGLERS 1ST FL & BSMT & PATIO	D2X	ISSUED	4/7/2003	713 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
6303598	NAPOLEON EAGLES LTD	DBA NAPOLEON EAGLES & PATIO	D1	ISSUED	2/21/2001	539 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
6303598	NAPOLEON EAGLES LTD	DBA NAPOLEON EAGLES & PATIO	D2	ISSUED	2/21/2001	539 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
6303598	NAPOLEON EAGLES LTD	DBA NAPOLEON EAGLES & PATIO	D3	ISSUED	2/21/2001	539 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
6303598	NAPOLEON EAGLES LTD	DBA NAPOLEON EAGLES & PATIO	D3A	ISSUED	2/21/2001	539 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
3373937	GREWAL BROS CORP	DBA TA NAPOLEON TRAVEL CENTER	C1	ISSUED	2/1/2000	1270 INDEPENDENCE DR	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
3373937	GREWAL BROS CORP	DBA TA NAPOLEON TRAVEL CENTER	C2	ISSUED	2/1/2000	1270 INDEPENDENCE DR	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
66036540030	OTTAWA OIL CO INC		C1	ISSUED	7/15/1994	330 S PERRY ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
7405275	RIVER CITY RECREATION INC		D6	ISSUED	8/6/1982	380 INDEPENDENCE DR	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
7405275	RIVER CITY RECREATION INC		D1	ISSUED	3/5/1980	380 INDEPENDENCE DR	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
7405275	RIVER CITY RECREATION INC		D2	ISSUED	3/5/1980	380 INDEPENDENCE DR	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
7405275	RIVER CITY RECREATION INC		D3	ISSUED	3/5/1980	380 INDEPENDENCE DR	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
7405275	RIVER CITY RECREATION INC		D3A	ISSUED	3/5/1980	380 INDEPENDENCE DR	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
926235582181	VFW POST8218 LUTHER RICHARD KOLBE		D4	ISSUED	2/23/1972	1008 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
528497507881	LOOM LODGE0788 NAPOLEON		D4	ISSUED	4/11/1968	1381 OAKWOOD AV 1ST FL	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
00903950300	AL POST0300 BERT G TAYLOR		D1	ISSUED		500 GLENWOOD AV SOUTHSIDE	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
009039503005	AL POST0300 BERT G TAYLOR		D4	ISSUED		500 GLENWOOD AV NORTHSIDE	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
08984010929	BPOE LODGE0929 NAPOLEON		D4	ISSUED		126 E CLINTON ST 1ST FL & BSMT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
0071820	AESE ENTERPRISES LLC	DBA SPENGLERS 1ST FL & BSMT & PATIO	D2	PENDING	N/A	713 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
0071820	AESE ENTERPRISES LLC	DBA SPENGLERS 1ST FL & BSMT & PATIO	D2X	PENDING	N/A	713 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
0071820	AESE ENTERPRISES LLC	DBA SPENGLERS 1ST FL & BSMT & PATIO	D3	PENDING	N/A	713 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO

NAPOLEON FIREFIGHTERS ASSOC
IAFF LOCAL 3363
P O BOX 386
NAPOLEON, OH 43545

1030
56-7085/2412

Date 4-3-2019

Pay to the Order of Napoleon Police Officers Association \$ 500.00
Five hundred Dollars

 **FIRST FEDERAL BANK**
NAPOLEON, OH 43545

For "Donuts" the Dog Tobias Westhoven

⑆241270851⑆0594035131⑆ 1030


MP

NAPOLEON FIRE & RESCUE 06-99
265 W RIVERVIEW PH. 419-592-0441
NAPOLEON, OH 43545

1191
56-7816/2412

Date 4-2-19

Pay to the Order of Napoleon Police Department \$ 500.00
Five hundred & 00/100 Dollars

 **Midwest Community**
Federal Credit Union
Your Lifetime Banking Partner

For Drug Dog Elizabeth A. Ward

⑆241278167⑆0008480089807⑆01191

MP

\$500⁰⁰

Chief,

Thank you for everything you and your staff do each and every day. I don't live in town, but I work here and many of my friends and family live here. I believe that the implementation of a K9 Unit will help protect us all.

I understand that there are issues with open records, but I would like to keep my donation somewhat private. Regardless, keep up the great work. I appreciate everything your department does to protect and serve us all.

SHIRLEY WALKER
NANCY BEHNFELDT
11489 COUNTY ROAD P
NAPOLEON, OH 43545-6173

1574
56-1501/412

Date April 2, 2019

Pay to the
Order of

City of Napoleon

\$ 50.00

Fifty and 00/100

Dollars



Photo
Safe
Deposit®
Details on back



Memo

Donation for K-9

Shirley Walker

MP

⑆041215016⑆ 02042674887⑆01574

12338

UNITED WAY OF HENRY COUNTY

08-83

611 N. PERRY ST.
NAPOLEON, OH 43545-1701

PNC Bank, N.A. 070

6-12/410

403

CHECK ARMOR
TRADE PROTECTION

3/28/2019

PAY TO THE
ORDER OF

City of Napoieon

\$ **622.00

Six Hundred Twenty-Two and 00/100

DOLLARS

City of Napoieon

MEMO

Safety City & \$22. Designation

Thomas W. Mack

AUTHORIZED SIGNATURE

⑈012338⑈ ⑆041000124⑆ 4221731462⑈

City of Napoleon, Ohio

TREE COMMISSION

MEETING AGENDA

Monday, April 15, 2019 at 6:00 pm

LOCATION: City Building, 255 West Riverview Avenue, Napoleon, Ohio

1. Approval of Minutes: March 18, 2019 (In the absence of any objections or corrections, the Minutes shall stand approved.)
2. Review Tree Call Reports.
3. Finalize Arbor Day Celebration.
4. Spring Programs Update.
5. Ohio DNR Interview.
6. Any Other Matters to Come Before the Commission.
7. Adjournment.


Roxanne Dietrich
Interim Clerk of Council



City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

Memorandum

To: Mayor & City Council, City Manager, City Law
Director, Interim Finance Director, Department
Supervisors, Newsmedia
From: Roxanne Dietrich, Interim Clerk of Council
Date: April 11, 2019
Subject: Parks & Recreation Committee – Cancellation

The regularly scheduled meeting of the Parks and Recreation Committee for Monday, April 15, 2019 at 6:00 pm has been CANCELED due to lack of agenda items.



CITY OF NAPOLEON, OHIO

OPERATIONS DEPARTMENT

PO Box 151, 1775 INDUSTRIAL DR.

NAPOLEON, OH 43545

PHONE: (419) 599-1891 FAX: (419) 592-4379

WEB PAGE: WWW.NAPOLEONOHIO.COM

Operations Superintendent

Jeffery H. Rathge

Water Distribution Foreman

Brian Okuley

Streets/Sewer Foreman

Roger Eis

Refuse/Recycling Foreman

Perry Hunter

Head Mechanic

Tony Kuhlman

PRESS RELEASE

Refuse and Recycling Holiday Route Schedule

The City of Napoleon's refuse and recycling routes will be scheduled as follows for the week of April 15, 2019 due to the upcoming **Good Friday** holiday:

Monday, April 15 – Monday Route

Tuesday, April 16 – Tuesday Route

Wednesday, April 17 – Wednesday Route

Thursday, April 18 – Thursday and Friday Routes

Friday, April 19 – HOLIDAY – NO PICK UP

The Friday route will run together with the Thursday route. For those that are affected, please make an extra effort to have your refuse and recycling to the curb by 7:00 AM on Thursday. There is a possibility of later than usual pick-up times during the double day.

Please contact the Operations Department between 7:00 AM and 3:30 PM at 419-599-1891 with any questions regarding this matter.

###

AMP Update for April 5, 2019

American Municipal Power, Inc.

Fri 4/5/2019 2:22 PM

To: Roxanne Dietrich <rdietrich@napoleonohio.com>;

Having trouble viewing this email? [Click here to view web page version](#)



AMP members compete at APPA Lineworkers Rodeo, bring home first place apprentice trophy

By Michelle Palmer, P.E. - vice president of technical services

Lineworkers from Cleveland and Westerville took part in the 19th Annual APPA Public Power Lineworkers Rodeo, held March 29-30 in Colorado Springs, Colo.

Curtis Blase of Westerville finished first place overall in the apprentice category, beating out 132 other apprentice lineworkers from across the country. Clay McClure of Cleveland finished third place in the Apprentice Written Test event.

In the Journeyman category, there were 80 teams in attendance including the Cleveland and Westerville teams.

Each year, AMP sponsors the first place winners of the AMP Lineworkers Rodeo to compete at the national event. In addition to the competitors sent by Cleveland and Westerville, Jackson Center sent a judge that was also sponsored by AMP.

The 2019 AMP Lineworkers Rodeo is scheduled for Aug. 23-24 at AMP headquarters in Columbus. To learn more about AMP's Rodeo, click [here](#). If you have questions or would like to sign up, please contact Jennifer Flockerzie at jflockerzie@amppartners.org.

The APPA Rodeo is a national venue for public power lineworkers to demonstrate their skill and knowledge while competing for professional recognition. The events were judged based upon safety, work practices, neatness ability equipment handling and timely event completion.

Please join us in congratulating all of those involved!



Top left: Curtis Blase, Westerville; Scott McKenzie, AMP; Clay McClure, Cleveland Public Power (CPP). **Middle left:** CPP Journeyman Team. **Bottom left:** Westerville team. **Top right:** Clay McClure and Curtis Blase with their trophies. **Bottom right:** CPP apprentices

AMP, members receive awards for achievements in safety

By Lee Doyle - manager of corporate health and safety

AMP, 12 of our members and DEMEC member Lewes were recognized for their excellence in safety at APPA's 2019 Engineering & Operations Technical Conference. The following communities were awarded:

- AMP
- Bryan
- Dover
- Jackson Center
- Lewes (DEMEC)
- Montpelier
- New Martinsville
- Paducah
- Perkasio
- Piqua
- Princeton
- Shelby
- St. Clairsville
- Westerville



Lee Doyle (center) accepts and APPA Safety Award of Excellence from Keith Cutshall (left) and Mike Hyland (right) on behalf of AMP

Congratulations to all of the staff at AMP, DEMEC and our member communities that played a part in earning these APPA Safety Awards.

AMP members receive RP3 recognition

By Jennifer Flockerzie - technical services coordinator



The American Public Power Association (APPA) recognized four AMP members with Reliable Public Power Provider (RP3) designation during the Annual APPA Engineering and Operations Technical Conference, held March 31 through April 3 in Colorado Springs, Colo.

The communities of Bryan and Wadsworth were awarded RP3 Diamond status and the communities of Berlin (Md.) and Front Royal were awarded RP3 Gold status.

Congratulations to these communities. They bring the total number of AMP members with RP3 designation to 31.

The RP3 program recognizes utilities that demonstrate high proficiency in reliability, safety, workforce development and system improvement. Criteria within each of the four RP3 areas are based upon sound business practices and recognized industry-leading practices.

There are still spots available for AMP's RP3 Assistance Program, which allows AMP staff to work directly with those members on a question by question basis. AMP is available to assist all members with their RP3 application; staff will help complete and review applications and make recommendations for overall score improvement.

If you have questions or would like more information, please contact me at jflockerzie@amppartners.org or 614.540.0853.

OMEA schedules Legislative Day at the Ohio Statehouse

By Michael Beirne - vice president of external affairs

The Ohio Municipal Electric Association has scheduled a legislative advocacy day at the Ohio Statehouse on May 29 to bring officials from member communities together with their respective legislators to discuss the policy issues most directly impacting their municipal electric systems. The day will begin at 10 a.m. at the Ohio Statehouse with a legislative briefing. Following the briefing, members will proceed for one-on-one meetings with House and Senate members to discuss issues facing local, municipal utilities and how state legislation, including the state budget bill, impacts the ability to provide energy services to municipal electric customers. The state budget bill and corresponding policy changes within will largely be well known by May 29 and legislators will have one month to finalize any policy changes, making this an ideal time to provide them with the expert point of view of OMEA's membership. Your participation and insight is extremely valuable.

Please mark your calendars for May 29, 10 a.m. to 3 p.m. in Columbus for the OMEA Legislative Day at the Statehouse. Separate registration information will be emailed to OMEA contacts. If you have any questions or need additional information, please feel free to contact me at mbeirne@amppartners.org or 614.540.0835, or Charles Willoughby at cwilloughby@amppartners.org or 614.205.2087. We look forward to seeing you on May 29.

AMP scholarship winners announced

By Jodi Allalen - manager of member events and programs

AMP has announced the 2019 recipients of the Lyle B. Wright Scholarships and Richard H. Gorsuch Scholarships. There are eight recipients for this year's awards.

Lyle B. Wright Scholarship	Richard H. Gorsuch Scholarship
Jessica Meyer, Versailles Jude Pedrozo, Westerville Katelyn Rogers, Paducah Rheanna Stoy, Montpelier	Hanna Bumb, Montpelier Jillian Hannah, Cygent John Doll, Wapakoneta Kaitlyn Brugger, Elmore

Please join us in congratulating these students on their achievement! AMP staff is working with each community to present the scholarship to each student at a local council meeting.

The AMP Board of Trustees established the scholarship programs in memory of public power leaders that contributed significantly to the organization and municipal electric systems in the region. Lyle B. Wright was a strong public power advocate who served on the AMP Board of Trustees from 1979 until his death in 1986. Richard H. Gorsuch was AMP's president from 1983 until his death in 1987.

Since 1988, more than \$348,000 has been awarded to deserving high school seniors through the AMP scholarship programs. For more information about these awards, visit the [scholarship programs page](#) of the [AMP website](#).

March 2019: Colder weather brings price rebound

By Mike Migliore - vice president of power supply planning

March temperatures finished below normal for the second year in row. Average prices jumped back above \$30, which followed lower rates during the warmer February. March 6 saw temperatures in the single digits and prices above \$100/MWh for seven hours of the day. The highest price on that day was \$138/MWh at 9 a.m. Congestion across PJM has remained low throughout the winter and March saw similar conditions.

AVERAGE DAILY RATE COMPARISONS			
	March 2019 \$/MWh	February 2019 \$/MWh	March 2018 \$/MWh
A/D Hub 7x24 Price	\$31.01	\$26.78	\$32.43
PJM West 7x24 Price	\$31.21	\$27.28	\$33.67
A/D to AMP-ATSI Congestion/Losses	\$0.35	\$0.60	\$1.20
A/D to Blue Ridge Congestion/Losses	\$0.30	\$0.52	\$0.85
A/D to PJM West Congestion/Losses	\$0.20	\$0.50	\$1.24
PJM West to PP&L Congestion/Losses	-\$3.16	-\$2.30	-\$8.66
MISO to A/D Hub Congestion/Losses	\$2.05	\$1.44	\$7.21

MARCH OPERATIONS DATA		
	March 2019	March 2018
Fremont Capacity Factor	80%	48%
Prairie State Capacity Factor	85%	98%
Meldahl Capacity Factor	53%	43%
Cannelton Capacity Factor	38%	33%
Smithland Capacity Factor	2%	10%
Greenup Capacity Factor	18%	31%
Willow Island Capacity Factor	82%	58%
Belleville Capacity Factor	94%	44%
Blue Creek Wind Capacity Factor	35%	38%
JV6 Wind Capacity Factor	24%	26%
Front Royal Solar Capacity Factor	23%	23%
Bowling Green Solar Capacity Factor	20%	24%
Avg. A/D Hub On-Peak Rate	\$34/MWh	\$36/MWh
* Fremont capacity factor based on 675 MW rating. * PS capacity factor based on 1,582 MW rating. * Meldahl capacity factor based on 105 MW rating. * Cannelton capacity factor based on 87.6 MW rating. * Smithland capacity factor based on 76.2 MW rating. * Greenup capacity factor based on 70 MW rating. * Willow Island capacity factor based on 44.2 MW rating. * Belleville capacity factor based on 42 MW rating. * Front Royal Solar capacity factor based on 2.5 MW rating. * BG Solar capacity factor based on 20 MW rating.		

Energy Market update

By Jerry Willman - assistant vice president of energy marketing

The May 2019 natural gas contract decreased \$0.034/MMBtu to close at \$2.643 yesterday. The EIA reported an injection of 23 Bcf for the week ending March 29, which was above market expectations of 20 Bcf. The injection brought total U.S. working gas supply to 1,130 Bcf, a deficit of 505 Bcf (31 percent) versus the five-year average. This was the first March injection in the last five years and the fifth largest build for week 13 in the EIA's history.

On-peak power prices for 2020 at AD Hub closed yesterday at \$36.19/MWh, which increased \$0.04/MWh for the week.

On Peak (16 hour) prices into AEP/Dayton hub				
Week ending April 5				
MON	TUE	WED	THU	FRI
\$35.19	\$32.13	\$27.63	\$29.29	\$34.49
Week ending March 29				
MON	TUE	WED	THU	FRI
\$31.08	\$31.00	\$28.61	\$25.51	\$27.36
AEP/Dayton 2020 5x16 price as of April 4 — \$36.19				
AEP/Dayton 2020 5x16 price as of March 28 — \$36.15				

AFEC weekly update

By Jerry Willman

The AMP Fremont Energy Center (AFEC) was available for 2x1 operation for the week. Fremont's output range varied between maximum base and duct fire range. Duct firing operated for 106 hours this week. The plant generated at an 87 percent capacity factor (based on 675 MW rating).

NHA releases new report: *Reinvigorating Hydropower*



This week during the National Hydropower Association's (NHA) annual Water Week event in Washington, D.C., the NHA and Chelan County Public Utility District released a new report identifying areas of public policy that can unleash the capabilities of hydropower for the next 30 years. The report, *Reinvigorating Hydropower: A cornerstone of our clean, affordable, reliable electric future*, describes the value hydropower provides the grid and the recommended governmental and industry policies necessary to fully realize hydropower's value.

The full report is available [here](#) on the [member extranet page](#) (log-in required).

New content from the Smart Electric Power Alliance

By Brad Benton - senior manager, membership - SEPA

As an AMP member, you have unlimited access to all Smart Electric Power Alliance (SEPA) content. from webinars to research reports to participating in working groups, it is all included in your AMP membership.



Below is a snapshot of a few upcoming webinars. You can access all of these resources and more at www.sepower.org.

Webinars

Adventures in performance-based ratemaking

April 18 - 2 p.m.

In this webinar we will introduce you to the new British invasion - performance-based ratemaking (PBR). Thirteen states have jumped on the PBR bandwagon and it's gaining interest in other jurisdictions quickly. Our speakers will teach you about this new viable business model for utilities

that goes beyond the traditional rate of return model for utilities to incentivize other potential business growth opportunities. Register [here](#).

SEPA member training: Overview of SEPA's Working Group Program and new collaboration workspace

April 25 - 2 p.m.

The SEPA Working Group program is one of the most collaborative benefits that SEPA offers. Comprised of 11 electric power sector focused groups and even more sub-groups, SEPA Working Groups offer an opportunity to learn, share and work together on important industry challenges. Come join us for an introduction to the SEPA Working Group program, and to receive training about how to access and use the enhanced online community. Register [here](#).

DER utility model constructs: What are the options and how will they work?

May 9 - 2 p.m.

Information and ideas are inconsistent and confusing regarding what is and is not a distribution system platform, DER integrator, DER deployer, wires only and energy services company. We're getting experts together to debate the boundaries, pros & cons, share the most promising and interesting real-world utility constructs in play, and how to prepare for the evolving future. Register [here](#).

As always, don't hesitate to contact Spencer Schecht on the SEPA Membership Team to learn more about your benefits. He can be reached at sschecht@sepapower.org or 202.350.4671



SAVE THE DATE

Technical Services Conference

April 23-24
Columbus

THE TECHNICAL SERVICES CONFERENCE PROVIDES A GREAT OPPORTUNITY FOR MEMBERS TO INCREASE THEIR TECHNICAL UNDERSTANDING, LEARN ABOUT NEW PRODUCTS AND STRENGTHEN RELATIONSHIPS WITH OTHER AMP MEMBERS AND AMP STAFF. THE EVENT WILL OFFER A VARIETY OF INFORMATIVE SESSIONS AND A VENDOR EXPO FEATURING THE LATEST AND GREATEST OFFERINGS. LEARN MORE AT WWW.AMPPARTNERS.ORG.

AMP



Save-the-Date

**2019 AMP
LINEWORKERS RODEO**

The AMP Lineworkers Rodeo provides journeyman and apprentice lineworkers the opportunity to demonstrate their skill and knowledge of the craft through events that are designed to replicate real lineworker tasks. Events are judged and scored on safety, work practices, neatness, ability, equipment handling and timely event completion. Learn more about the Rodeo at www.amppartners.org

Aug. 23-24 Columbus

AMP

AMERICAN PUBLIC
POWER ASSOCIATION

2019

THE ACADEMY

Webinars

Register now for Webinars

Learn from your office! Individual webinars are \$109, or sign up for a series at a discounted rate. Learn more and register today at www.PublicPower.org under Education & Events. Non-members can enter coupon code **AMP** to receive the member rate.

Upcoming webinars include:

- Electric Vehicles: Accelerating to the Future:
April 3, 2019
- Managing a Public Power Utility Enterprise:
April 5, 2019
- Smart Cities: Can Public Power Be an Enabler?:
April 16, 2019
- A Board's Legal and Fiduciary Responsibilities:
April 19, 2019



Classifieds

Members interested in posting classifieds in Update may send a job description with start and end advertisement dates to zhoffman@amppartners.org. There is no charge for this service.

City of Coldwater seeks applicants for engineering manager

The City of Coldwater is seeking a qualified individual to fill the available position of engineering manager.

This individual will serve on the executive management team and provide professional support to the utility director and city manager. This individual will oversee all engineering functions for the Coldwater Board of Public Utilities (CBPU) and city. Extensive management and supervision is exercised over the electrical engineer, engineering technician and GIS and mapping coordinator.

The engineering manager will provide leadership in project development, design and implementation; coordination and issue resolution; manage technical research to support recommendations; assist with estimating project costs while maintaining departmental budgets; prepare surveys and studies based on economic engineering practices in order to prepare plans for proposed construction projects; draft specifications for equipment and materials used in construction, maintenance and operation of utility and municipal systems; make on-site inspections of work to ensure compliance with plans; develop creative and effective strategies and coordinate with other utility and city engineering personnel to avoid conflicts of utility construction projects with other services; ability to prepare, review and interpret engineering plans and specifications; ability to conduct research projects; ability to prepare technical reports; keep record and documentation updated; mentor and facilitate the succession planning within the department; develop a departmental training program; develop and set priorities for department; ability to establish and maintain an effective working relationships with associates and build professional customer relations; research methods to improve workplace efficiency, productivity and recommend policy change; and perform related tasks as required thorough knowledge of engineering principles and practices.

Successful applicant should have a minimum of 10 years of experience in engineering or project management with an emphasis on electrical or civil engineering. An electrical engineering degree is preferred, but other engineering degrees will be considered. Salary commensurate with experience.

Send resume to: Nicki Luce, Coldwater Board of Public Utilities, One Grand St., Coldwater, MI 49036 or email to resume@coldwater.org.

City of Shelby seeks applicants for electric lineworker

The City of Shelby is seeking applicants for the position of electric lineworker. The position is responsible for the operation, maintenance, construction, troubleshooting and repair of the city's electric distribution and transmission system. Operates heavy equipment including bucket trucks, digger derricks, forklifts and stationary generators for the production of electricity; constructs new service lines and makes repairs; maintains street and security lights; analyzes and repairs the electric system during outage situations.

Requires a high school diploma or equivalent; the successful completion of a minimum of four years of progressive on the job work and technical training in all line craftwork, or four years as a qualified journeyman lineman; Commercial Class B Driver's License.

The city offers an excellent comprehensive insurance package without pay withdraws. The hourly rate is \$29.00-\$30.00 per hour plus applicable miscellaneous pay. Qualified applicants are eligible for the vacation accrual schedule.

Interested applicants can pick up and return their application at Shelby City Hall, 43 W. Main St., Shelby, OH 44875 or by accessing the online application at www.shelbycity.oh.gov. Please call 419.342.4085 with any questions.

City of Orrville seeks applicants for water treatment plant supervisor

The City of Orrville is seeking applicants for the position of water treatment plant supervisor. The work involves planning, scheduling and directing the work of water plant operators in the efficient and economical operation of the water plant. Work includes preparation and/or review of reports and initiating or directing treatment process adjustments. Work involves planning, scheduling and directing the work of maintenance employees engaged in the construction and maintenance of the water plant's equipment, buildings and systems, distribution systems, facilities and all related property. Must possess State of Ohio Class III Water Plant Operator License. Associates degree from a college, university or technical school preferred, plus thorough experience in the operation of a municipal water plant or equivalent combination of education and experience required.

Details at www.orrville.com, or call 330.684.5047. Please forward resume and a copy of your Ohio Water Plant Operator License to the City of Orrville's Human Resources Office, 207 N. Main, Orrville, OH 44667 or pmcfarren@orrville.com by April 15, 5 p.m. Pay is \$30.97-\$41.83, plus benefits. The City of Orrville will not consider for employment nor hire any individual who smokes or uses any form of tobacco products. EOE

City of Bowling Green seeks applicants for two positions

Journeyman lineman

The City of Bowling Green is seeking applicants for the position of journeyman lineman. This position is responsible for constructing, maintaining, troubleshooting and repairing the city's electrical distribution system. Operates equipment; maintains service lines; analyzes outage situations; repairs outage situations; connects new customers to electrical power; maintains street lights; informs public of work. Requirements: High school diploma or equivalent; successful completion of a lineman apprenticeship program; Commercial Class A driver's license; three to five years of relevant experience.

Interested persons must complete an application packet that is available either by visiting the Personnel Department of the City of Bowling Green at 304 N. Church St., Bowling Green, OH 43402-2399 or by accessing the online application available at www.bgoohio.org. Resumes may be included, but will not substitute for a completed application. All completed application materials must be returned to the Personnel Department by one of the following methods: via email to BGPersonnel@bgoohio.org, via fax to 419.352.1262 or via U.S. Mail or hand-delivery to the address above. Office hours are Monday through Friday, 8:00 a.m.-4:30 p.m. You may reach the Personnel Department by phone at 419.354.6200. Deadline for making application is April 5, 4:30 p.m. AA/EEO

Wastewater treatment plant operator

The City of Bowling Green is seeking applicants for the position of wastewater treatment plant operator. This hourly position is responsible for oversight of the operation of the wastewater treatment plant, ensuring effluent quality and proper/efficient plant operation. Oversees plant operations; checks equipment; performs lab tests; monitors plant via computer and plant walk through rounds; performs maintenance duties; operates trucks and other equipment; removes Biosolids (hauls sludge); collects samples; attends training; prepares/maintains documentation; performs custodial tasks and other related duties as assigned. Works both indoors and outdoors; works alone; irregular work schedules; must be available to work shift work, weekends and holidays. High school diploma or equivalent; Ohio Environmental Protection Agency (OEPA) Wastewater Treatment Certifications preferred; valid Class A Commercial driver's license required or must be able to obtain within six months of hire; must obtain a Class I OEPA Wastewater Treatment Certification within two years of hire; three to five years of relevant experience. A copy of the job description will be provided to all applicants.

Interested persons must complete an application packet that is available either by visiting the Personnel Department of the City of Bowling Green at 304 N. Church St., Bowling Green, OH 43402-2399 or by accessing the online application available at www.bgoohio.org. Resumes may be included, but will not substitute for a completed application. All completed application materials must be returned to the Personnel Department by one of the following methods: via email to BGPersonnel@bgoohio.org, via fax to 419.352.1262 or via U.S. Mail or hand-delivery to the address above. Office hours are Monday through Friday, 8:00 a.m.-4:30 p.m. You may reach the Personnel Department by phone at 419.354.6200. Deadline for making application is April 5, 4:30 p.m. AA/EEO

City of Bryan seeks applicants for IT technician/help desk support

The City of Bryan is seeking applicants for the position of IT technician/help desk support. Under the direction of the communications superintendent, this position provides technical support of desktop computers, applications and related technology; troubleshoots, identifies, researches and resolves technical problems; documents, tracks and monitors problems to ensure a timely resolution. Also performs a variety of maintenance, software and hardware installation, and training tasks to ensure end-user workstations and network performance meet utilities and user requirements.

Position requires an associate's degree in technical field; five to seven years of experience in the field or a related technical area; or an equivalent combination of education and experience which provides the knowledge, skills and abilities needed to perform essential functions of the position. Applicants must have a valid driver's license. A full job description may be downloaded at www.cityofbryan.net/employment. Please submit resume to Bryan Municipal Utilities, 841 E. Edgerton St., Bryan, OH 43506; or email to humanresources@cityofbryan.com or apply in person between 8 a.m. and 4 p.m., Monday through Friday.

City of Painesville seeks applicants for two positions

Water superintendent

The City of Painesville is seeking a qualified individual to fill the position of water superintendent, supervising the departments of Water Treatment Plant and Water Distribution. Salary range depends on qualifications. Position is responsible for a full range of supervisory, professional and administrative work in the direction of the municipal water distribution system and water treatment plant. Duties are highly specialized and require considerable independent discretion and adherence to city and state policies, rules and regulations.

Candidate must possess a high school diploma or equivalent, valid Class IV Operator Water Supply Certificate from the Ohio EPA. Five years of progressively more responsible work experience in water system management and operation preferred. Submit resume, work-related references and salary history to Human Resources, City of Painesville, P.O. Box 601, Painesville, OH 44077-0601 or email to hr@painesville.com. For full position description, please visit www.painesville.com. EOE, drug and alcohol-free workplace.

Maintenance worker II

The City of Painesville is seeking a qualified individual to fill the position of water superintendent, working on the Public Works team. Starting pay begins at \$17.76 per hour. Position is responsible for installation and maintenance of water mains and service lines, water meters and fire hydrants, sewer mains and service lines, manholes and catch basins. Operates a motor roller, sewer jet machines, sewer rodder machines, small and large excavators, wheel loaders, dozers, backhoes and other vehicles and machinery. Repairs asphalt, concrete, gravel and dirt surfaced streets, and more.

Candidate must possess a high school diploma or equivalent and a valid Ohio driver's license with the ability to attain a commercial driver's license within one year of hire. Must have experience in a construction and maintenance work relating to the area of assignment, including experience in the operation of automotive equipment. Different combination of education and experience may be deemed equivalent. Submit resume and work-related references to Human Resources, City of Painesville, P.O. Box 601, Painesville, OH 44077-0601 or email to hr@painesville.com. For full position description, please visit www.painesville.com. EOE, drug and alcohol-free workplace.

Borough of Ephrata seeks applicants for electric engineer

The Borough of Ephrata is seeking applicants for the position of electric engineer. Ephrata is located within one to two hours of three major cities: Philadelphia, Baltimore and New York. The Borough has approximately 6,600 meters in a service area of 3.4 square miles. This position provides technical supervision, planning, organizing and direction of functions in the operation and maintenance of the electrical distribution system. Some of the duties include providing technical assistance in the design, engineering, sizing, selection and maintenance of electric distribution components; providing guidance for the maintenance, operation and construction of the electric distribution system and substations to ensure system reliability and the availability of energy supply to all customers; recommending and implementing improvements to operating distribution system and equipment to ensure system reliability is maintained and losses are minimized. Must have a demonstrated ability to use Outlook, Word and Excel proficiently; ability to communicate effectively with employees, customers, government agencies, union leaders, council and board members. Prior responsibility for maintenance of process equipment, upgrading technology and a working knowledge of electrical distribution systems and components is highly desirable.

Graduates of a four-year electrical engineering program with an emphasis on power engineering preferred. Willing to consider graduate engineering program, however, experience in the operations and maintenance of electric distribution is preferred. The Borough offers an attractive wage, comprehensive benefit package and a workplace with an emphasis on quality and teamwork. To apply, complete an application at the Borough offices or send a resume to: Human Resources Department, Borough of Ephrata, 124 S. State St., Ephrata, PA 17522 or skramer@ephrataboro.org. View job openings at www.ephrataboro.org. For a full job description, click [here](#).

City of Milford seeks applicants for electric superintendent

The City of Milford Public Works Department is seeking applicants for the position of electric superintendent. The electric superintendent oversees the overall operations of the city's electric system that serves approximately 7,500 homes and businesses from two substations in an approximately 12 square mile service territory, covering all of Milford and portions of unincorporated areas of Kent and Sussex Counties. The system peaks at just over 46,000 MW and delivers over 225 million kWh annually.

The electric superintendent supervises approximately 10 employees and is responsible for construction, maintenance and design of the distribution system, including substation operations and maintenance. Electricity is purchased in bulk from the Delaware Municipal Electric Corporation. Work is performed under the general supervision of the public works director.

The city is seeking applicants with a bachelor degree in electrical engineering (preferred) or a related field with at least five years of experience; or 10 years of experience in the electric utility industry with considerable supervisory and management experience may be substituted for a degree; or any combination of education and experience equivalent to the requirements. Possession of a valid Delaware vehicle operator's license and Class B CDL (minimum - within one year of the date of hire) is required.

Salary range: \$84,136-\$107,681.60 based on qualifications and experience.

To apply: Click [here](#) and attach your resume.

The position will remain open until filled.

Opportunities available at AMP

AMP is seeking applicants for the following positions:

Senior accountant

Electrical engineer

Public relations and communications intern

Generation operations intern

For complete job descriptions, please visit the [AMP careers page](#).

American Municipal Power, Inc.

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