CALENDAR

FIRST READING OF ORDINANCES AND RESOLUTIONS

- 1. **Resolution No. 027-19**, a Resolution Authorizing a Community Reinvestment Area (CRA) Agreement between the City of Napoleon, Ohio and Shank Properties, LLC within Napoleon CRA #7; and Declaring an Emergency. (Suspension Requested)
- 2. Ordinance No. 028-19, an Ordinance Supplementing the Annual Appropriation Measure (Supplement No. 1) for the Year 2019; and Declaring an Emergency.
- Enclosed are Memorandums from Chad pertaining to agenda items 3. and 4.
- 3. **Resolution No. 029-19**, a Resolution Authorizing the City Manager to Enter into a Contract for the Purchase of Sodium Chloride in Cooperation with ODOT; and Declaring an Emergency. (Suspension Requested)
- 4. **Ordinance No. 030-19,** an Ordinance Amending Certain City of Napoleon Traffic Schedules, specifically Schedule II, "Parking Time Limits" on Certain City Streets, and IX, "One-Way Streets and Alleys" as Listed in the Attached Exhibit A; and Repealing Ordinance No. 009-18.
- 5. **Resolution No. 031-19**, a Resolution Approving the Addition of a Fifty Dollar (\$50.00) per month Surcharge to City of Napoleon, Ohio Employee Health Insurance Premiums; and Declaring an Emergency.

SECOND READINGS OF ORDINANCES AND RESOLUTIONS

1. **Ordinance No. 025-19**, an Ordinance Approving a Certain Agricultural District located in the City of Napoleon, Ohio at the Location of Appian Avenue as Applied for by H&H Farms Land, LLC.; and Declaring an Emergency.

THIRD READINGS OF ORDINANCES AND RESOLUTIONS - None

GOOD OF THE CITY (Any other business as may properly come before Council, including but not limited to):

- 1. **Discussion/Action:** Review/Approval of Power Supply Cost Adjustment Factor for April 2019 as 3-month averaged factor \$0.01769; JV2 \$0.024432; and JV5 \$0.024432.
 - a. The PSCAF reports for April 2019 are enclosed as the Electric Committee and BOPA did not meet this month.
- 2. Discussion/Action: Award of Contract for the East and West Graceway Drive Street Improvements.
 - a. The enclosed Memorandum from Chad gives the bid results from Wednesday's bid opening and his recommendation of award.
- Discussion/Action: Award Contract for Cleaning Lime Sludge Lagoons.
 a. Jeff Weis' attached Memorandum shows the bid results and his recommendation of award.
- 4. **Discussion/Action**: Award of Contract for the Perry Street Bridge Waterline Hanger Support Replacement and Spot Repair Project.
 - a. As noted on the Memorandum from Chad that is enclosed, there was one bidder on this project.
- 5. Discussion/Action: PC 19-04 Preliminary Plat of Subdivision Napoleon Senior Housing.
 - a. The Planning Commission approved PC 19-04 at their meeting on April 9th; a copy of the draft meeting minutes are included in your packet.
- * For items 6 and 7, Chad has enclosed a Memorandum on each project.
- 6. Discussion/Action: Approval of Specifications for the 2019 Street Striping Program.
- 7. **Discussion/Action:** Approval of Renewal Contract with Advanced Rehabilitation Technology for the Sanitary Sewer Cleaning Project-Year 2.

- 8. Discussion/Action: Renewal of Liquor Permits in the City.
 - a. Enclosed is the information we received from the Div. of Liquor Control, if there are no objections to any permit(s), no action needs be taken.
- A copy of the donation checks for both item 9 and item 10 are included in the packet.
- 9. Discussion/Action: Acceptance of Donations to the K9 Program.
- 10. Discussion/Action: Acceptance of Donation to Safety City.
- 11. **Discussion/Action:** Accept Donation of Benches for Downtown from the Chamber of Commerce and Napoleon Alive.

INFORMATIONAL ITEMS

- 1. Agenda Tree Commission, Monday, April 15th at 6:00 pm.
- 2. Cancellation Parks & Rec Committee April Meeting.
- 3. Press Release Refuse and Recycling Pickup Schedules during Good Friday week.
- 4. AMP Newsletter/April 5, 2019.

Records Retention - CM-11 - 2 Years

			April 2019			
Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	1	2	3	4	5	6
	5:00 pm Planning Comm.					
	6:30 pm Housing Council					
	6:45 pm Public Hearing					
	7:00 pm City Council					
7	8	9	10	11	12	13
		5:00 pm Planning Comm.	11:00 am Bid Openings (3)		8:00 am Healthcare Cost Committee	
14	15 (00 mm True Commission	16	17	18	19 Good Friday	20
	6:00 pm Tree Commission 7:00 pm City Council				CITY OFFICES CLOSED	-
21 Easter	22	23	24	25	26 Arbor Day	27
	6:30 pm Finance & Budget 7:30 pm Safety & Human Resources	4:30 pm Civil Service	6:30 pm Parks & Rec Board			10:00 am Arbor Day Celebration at Oakwood Park
28	29	30 4:00 pm Civil Service	Notes:			
		Commission-Spec Mtg				
	SPRING	Cleanup Week [Apri	29 - May 3]			

City of Napoleon, Ohio

CITY COUNCIL

MEETING AGENDA

Monday, April 15, 2019 at 7:00 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

A. Attendance (Noted by the Clerk)

B. Prayer and Pledge of Allegiance

- **C.** Approval of Minutes (in the absence of any objections or corrections, the minutes shall stand approved)
 - 1. April 1, 2019 Special Council Meeting Minutes (Public Hearing)
 - 2. April 1, 2019 Regular Council Meeting Minutes.

D. Citizen Communication

E. Reports from Council Committees

- 1. Electric Committee meeting for April 8, 2019 was canceled at the direction of the Chair.
- 2. Water, Sewer, Refuse, Litter and Recycling Committee did not meet on April 8, 2019 due to lack of agenda items.
- 3. Municipal Properties, Building, Land Use and ED Committee did not meet on April 8, 2019 due to lack of agenda items.
- 4. Parks and Rec Committee did not meet earlier tonight due to lack of agenda items.

F. Reports from Other Committees, Commissions and Boards (Informational Only-Not Read)

- 1. Board of Public Affairs meeting for April 8, 2019 was canceled at the direction of the Chair.
- 2. Board of Zoning Appeals did not meet on April 9, 2019 due to lack of agenda items.
- 3. Planning Commission met on April 9, 2019; and
 - a. Approved PC 19-04 Preliminary Plat of Subdivision for Napoleon Senior Housing.
- 4. Health Care Cost Committee met on Friday, April 12, 2019 regarding
- a. BORMA Meeting Update
- 5. Tree Commission met at 6:00 pm tonight with the agenda items:
 - a) Review Tree Call Reports.
 - b) Finalize Arbor Day Celebration.
 - c) Spring Programs Update.
 - d) Ohio DNR Interview.

G. Introduction of New Ordinances and Resolutions

- Resolution No. 027-19, a Resolution Authorizing a Community Reinvestment Area (CRA) Agreement between the City of Napoleon, Ohio and Shank Properties, LLC within Napoleon CRA #7; and Declaring an Emergency. (Suspension Requested)
- Ordinance No. 028-19, an Ordinance Supplementing the Annual Appropriation Measure (Supplement No. 2) for the Year 2019; and Declaring an Emergency. (Suspension Requested)
- 3. **Resolution No. 029-19**, a Resolution Authorizing the City Manager to Enter into a Contract for the Purchase of Sodium Chloride in Cooperation with ODOT; and Declaring an Emergency. (Suspension Requested)
- 4. Ordinance No. 030-19, an Ordinance Amending Certain City of Napoleon Traffic Schedules, specifically Schedule II, "Parking Time Limits" on Certain City Streets, and IX, "One-Way Streets and Alleys" as Listed in the Attached Exhibit A; and Repealing Ordinance No. 009-18.
- 5. **Resolution No. 031-19**, a Resolution Approving the Addition of a Fifty Dollar (\$50.00) per month Surcharge to City of Napoleon, Ohio Employee Health Insurance Premiums; and Declaring an Emergency.

H. Second Readings of Ordinances and Resolutions

- Ordinance No. 025-19, an Ordinance Approving a Certain Agricultural District located in the City of Napoleon, Ohio at the Location of Appian Avenue as Applied for by H&H Farms Land, LLC.; and Declaring an Emergency.
- I. Third Readings of Ordinances and Resolutions None

- J. Good of the City (Any other business as may properly come before Council, including but not limited to):
 - 1. **Discussion/Action:** Review/Approval of Power Supply Cost Adjustment Factor for April 2019 as 3-month averaged factor \$0.01769; JV2 \$0.024432; and JV5 \$0.024432.
 - 2. Discussion/Action: Award of Contract for the East and West Graceway Drive Street Improvements.
 - 3. Discussion/Action: Award Contract for Cleaning Lime Sludge Lagoons.
 - 4. **Discussion/Action**: Award of Contract for the Perry Street Bridge Waterline Hanger Support Replacement and Spot Repair Project.
 - 5. Discussion/Action: PC 19-04 Preliminary Plat of Subdivision for Napoleon Senior Housing.
 - 6. Discussion/Action: Approval of Specifications for the 2019 Street Striping Program.
 - 7. **Discussion/Action:** Approve Renewal Contract with Advanced Rehabilitation Technology for the Sanitary Sewer Cleaning Project-Year 2.
 - 8. Discussion/Action: Renewal of Liquor Permits in the City.
 - 9. Discussion/Action: Acceptance of Donations to the K9 Program.
 - 10. Discussion/Action: Acceptance of Donation to Safety City.
 - 11. Discussion/Action: Accept Donation of Benches for Downtown from the Chamber of Commerce and Napoleon Alive.
- K. Executive Session. (as may be needed)
- L. Approve Payment of Bills and Approve Financial Reports. (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved.)
- M. Adjournment.

Roxanne-Detruch Roxanne Dietrich

Interim Clerk of Council

- A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL
 - 1. Technology & Communication Committee (1st Monday) (Next Regular Meeting: Monday, May 6, 2019 @6:15 pm)
 - Electric Committee (2nd Monday) (Next Regular Meeting: Monday, May 13, 2019 @6:15 pm)
 a. Review of Power Supply Cost Adjustment Factor for May 2019
 b. Electric Department Report.
 - 3. Water, Sewer, Refuse, Recycling & Litter Committee (2nd Monday) (Next Regular Meeting: Monday, May 13, 2019 @7:00 pm)
 - Municipal Properties, Buildings, Land Use & Economic Development Committee (2nd Monday) (Next Regular Meeting: Monday, May 13, 2019 @7:30 pm)
 a. NORA Quarterly Review
 - 5. Parks & Recreation Committee (3rd Monday) (Next Regular Meeting: Monday, May 20, 2019 @6:00 pm)
 - 6. Finance & Budget Committee (4th Monday) (Next Regular Meeting: Monday, April 22, 2019 @6:30 pm)
 - 7. Safety & Human Resources Committee (4th Monday)
 - (Next Regular Meeting: Monday, April 22, 2019 @7:30 pm)
 - 8. Personnel Committee (as needed)
- B. Items Referred or Pending in Other City Committees, Commissions & Boards
 - 1. Board of Public Affairs (2nd Monday)
 - (Next Regular Meeting: Monday, May 13, 2019 @6:15 pm)
 - a. Review of Power Supply Cost Adjustment Factor for May 2019
 - b. Electric Department Report
 - Board of Zoning Appeals (2nd Tuesday) (Next Regular Meeting: Tuesday, May 14, 2019 @4:30 pm)
 - 3. Planning Commission (2nd Tuesday) (Next Regular Meeting: Tuesday, May 14, 2019 @5:00 pm)
 - 4. Tree Commission (3rd Monday) (Next Regular Meeting: Monday, May 20, 2019 at 6:00 pm)
 - Civil Service Commission (4th Tuesday)
 - (Next Regular Meeting: Tuesday, April 23, 2019 @4:30 pm; Special Meeting: Tuesday, April 30, 2019 @4:00 pm)
 - 6. Parks & Recreation Board (Last Wednesday)
 - (Next Regular Meeting: Wednesday, April 24, 2019 @6:30 pm) 7. Privacy Committee (2nd Tuesday in May & November)
 - (Next Regular Meeting: Tuesday, May 14, 2019 @10:30 am) 8. Records Commission (2nd Tuesday in June & December)
 - (Next Regular Meeting: Tuesday, June 11, 2019 @4:00 pm)
 - 9. Housing Council (First Monday of April at 6:30 pm)
 - 10. Health Care Cost Committee
 - 11. Preservation Commission (as needed)
 - 12. Napoleon Infrastructure/Economic Development Fund Review Committee [NIEDF] (as needed)
 - 13. Tax Incentive Review Council (as needed)
 - 14. Volunteer Firefighters' Dependents Fund Board (as needed)
 - 15. Volunteer Peace Officers' Dependents Fund Board (as needed)
 - 16. Lodge Tax Advisory & Control Board (as needed)
 - 17. Board of Building Appeals (as needed)
 - 18. ADA Compliance Board (as needed)

City of Napoleon, Ohio

CITY COUNCIL

Special Meeting Minutes - Public Hearing Monday, April 1, 2019 6:45 pm

PRESENT Council Members Mayor City Manager Law Director Interim Finance Director Recorder City Staff Others ABSENT Councilmember	Joseph D. Bialorucki-Council President; Dan Baer-Council President Pro-Tem; Jeff Comadoll, Jeff Mires, Lori Siclair, Ken Haase Jason P. Maassel Joel L. Mazur Billy D. Harmon Chris Peddicord Roxanne Dietrich
Call to Order	Council President Bialorucki called the Public Hearing to order at 6:50 pm.
Application for Placement of Farmland in an Agricultural District filed by H&H Farms Land, LLC. Discussion	Mazur began we had something on the agenda on last meeting for MYR Properties I. Peddicord added that was withdrawn, we received a letter from the Henry County Auditor stating that; however, that was advertised so we need to note they did withdraw their application. Mazur continued in the meantime, we received a second application from the Auditor's office for H&H Farms and they need public hearing by statute and asked Peddicord if she know where the property is located. Peddicord replied it is off Appian, they own more land; but, 4.7 acres in the city limits is what they would like for the ag district. Maassel noted it is the odd shaped field by the Church of the Nazarene off Beckham. Bialorucki asked if the property has been in the city limits for a while, what is the reason they want to be in an ag district, what is the benefit for them? Mazur said there is some nuisance protection, can defer assessments and they can prevent some eminent domain, acquisitions generally speaking this is because of the Lake Erie Bill of Rights for added protection. Peddicord said the county had over 300 applications after the bill was passed.
Public Comment	Bialorucki asked if there was anyone in the audience who wished to give public comment? There was not any response. Peddicord said the applicants did call her and said they would not come tonight.
Motion to Close Hearing	Motion: Haase Second: Baer To close the Public Hearing at 6:57 pm.
Passed Yea-6 Nay-0	Roll call vote on above motion: Yea-Bialorucki, Mires, Haase, Siclair, Comadoll, Baer Nay-

Date Approved:

April 15, 2019

Joseph D. Bialorucki-Council President

Jason P. Maassel-Mayor

City of Napoleon, Ohio

City Council MEETING MINUTES

Monday, April 1, 2019 at 7:00 pm

PRESENT	
Councilmembers	Joseph D. Bialorucki-Council President, Dan Baer-Council President Pro-Tem,
	Travis Sheaffer, Jeff Comadoll, Jeff Mires, Lori Siclair, Ken Haase
Mayor	Jason P. Maassel
City Manager	Joel L. Mazur
City Law Director	Billy D. Harmon
Interim Finance Director	Christine R. Peddicord
Recorder	Roxanne Dietrich
City Staff	Chad E. Lulfs, P.E., P.SDirector of Public Works
	Clayton O'Brien-Fire Chief
	Lt. Greg Smith
Others	Newsmedia, Jade Shank
ABSENT	
Call to Order	Council President Pro-Tem Baer called the meeting to order at 7:00 pm with
	the Lord's Prayer followed by the Pledge of Allegiance.
Approval of Minutes	Hearing no objections or corrections, the minutes from the March 18, 2019
	City Council meeting stand approved as presented.
Citizen Communication	None.
Committee Reports	As reported by Chair Bialorucki, the Finance and Budget Committee met on
	March 25, 2019 and recommends City Council approve the First Quarter
	Budget Adjustments.
	Chairman Baer reported on March 25, 2019 the Safety and Human Resources
	Committee met and recommend Council approve a \$50 monthly surcharge to
	employees' health insurance premiums if the employee and their spouse, if
	the spouse is on the City health care plan, do not receive an annual wellness
	check, this item is on the agenda for later this evening.
	The Technology and Communications Committee did not meet earlier this
	evening due to lack of agenda items.
Introduction of	Council President Pro-Tem Baer read by title Ordinance No. 025-19, an
Ordinance No. 025-19	Ordinance Approving a Certain Agricultural District Located in the City of
Ag District H&H Farms	Napoleon, Ohio at the Location of Appian Avenue as Applied for by H&H Farms
	Land, LLC.; and Declaring an Emergency.
Motion to Approve First	Motion: Siclair Second: Mires
Read of 025-19	to approve First Read of Ordinance No. 025-19.
Discussion	Mazur stated we just had the public hearing to approve placement of this land
	off Appian Avenue and Beckham into an agricultural district. Applications
Read of 025-19	to approve First Read of Ordinance No. 025-19.

	come in through the County Auditor's office and as part of the statute, it is a requirement to have City Council approve, no suspension is required.
Passed Yea-7 Nay-0	Roll call vote to approve Ordinance No. 025-19 on first read: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay-
Introduction of Resolution No. 026-19 VanHyning Pump Station DEFA WPCLF Agreement	Council President Pro-tem Baer read by title Resolution No. 026-19 , a Resolution Authorizing the City Manager to Execute any and all Documents Necessary to Apply for, Accept, and Enter into an Ohio Environmental Protection Agency (OEPA) Division of Environmental and Financial Assistance (DEFA) Water Pollution Control Loan Fund (WPCLF) Agreement on behalf of the City of Napoleon, Ohio for Planning, Design, and/or Construction of the VanHyning Pumping Station Replacement Project; and Designating a Dedicated Repayment Source for the Loan; and Declaring an Emergency.
Motion to Approve First Read of 026-19	Motion: Bialorucki Second: Siclair to approve First Read of Resolution No. 026-19.
Discussion	Mazur said this will allow us to apply to DEFA for funding to complete the VanHyning Pump Station project, the VanHyning Pumping Station is roughly 40 years old and is at the end of its useful life and in need of repairs, the pumps are older and as things age they need to be replaced. This project is actually one of the projects as we discuss our Long Term Control Plan (L.T.C.P.) with the OhioEPA actually keeping this in the LTCP as we move towards getting modifications done to it. Pump stations have to work or it doesn't move the sewage to the Wastewater Treatment Plant so it's a necessary function of the wastewater collection system. Suspension is requested to keep the project moving along.
Motion to Suspend the Rules on 026-19	Motion: HaaseSecond: Sheafferto suspend the rules requiring three readings on Resolution No. 026-19.
Passed Yea-7 Nay-0	Roll call vote to suspend the rules requiring three readings of 026-19. Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay-
Passed Yea-7 Nay-0	Roll call vote to pass Resolution No. 026-19 under Suspension and Emergency. Yea- Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay-
Second Read of Resolution No. 019-19 Fire Service/EMS Contracts	Council President Pro-tem Baer read by title Resolution No. 019-19 , a Resolution Authorizing Contracts with the Townships of Napoleon, Harrison, Freedom, and the Village of Florida, and Henry County South Joint Ambulance District for Fire Service and/or Emergency Medical Service Commencing April 1, 2019; and Declaring an Emergency.

Motion to Approve Second Read	Motion: ComadollSecond: Bialoruckito approve Second Read of Resolution No. 019-19:
Discussion	Mazur stated he had nothing new to report, we are requesting approval of second read. Comadoll noted since it is already April 1 st , do you care if we have suspension.
Motion to Suspend the Rules on 019-19	Motion: ComadollSecond: Sheafferto suspend the rules requiring three readings of Resolution No. 019-19.
Passed	Roll call vote to suspend the rules requiring three readings of 019-19.
Yea-7	Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki
Nay-0	Nay-
Passed	Roll call vote to pass Resolution No. 019-19 under Suspension and Emergency.
Yea-7	Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki
Nay-0	Nay-
Second Read of Ordinance No. 022-19 Appointing City Finance Director	Council President Pro-Tem Baer read by title Ordinance No. 022-19, an Ordinance Appointing a City Finance Director for the City of Napoleon, Ohio; and Declaring an Emergency.
Motion to Approve	Motion: Mires Second: Comadoll
Second Read of 022-19	to approve Second Read of Ordinance No. 022-19.
Discussion	Maassel stated since we are suspending a lot of rules tonight, I think it would be very generous of us to suspend this as well to let Mr. Seemann know he is absolutely wanted here at the City of Napoleon.
Motion to Suspend the	Motion: Sheaffer Second: Comadoll
Rules	to suspend the rules requiring three readings of Ordinance No. 022-19.
Passed	Roll call vote to suspend the rules requiring three readings on 022-19.
Yea-7	Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki
Nay-0	Nay-
Passed	Roll call vote to pass Ordinance No. 022-19 under Suspension and Emergency.
Yea-7	Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki
Nay-0	Nay-
Shank Properties CRA Agreement	Mazur reported Jade Shank is the owner of Shank Properties and a couple other businesses, his property is on Freedom Drive the address is County Road R across from Custom Ag he bought the Leupp Building next to NR&G Recycling. This is for a CRA agreement, we could not advance the CRA application as he was still trying to close on the property, earlier tonight we had a special Planning Commission meeting to approve the final plat of the property he is trying to purchase, the preliminary plat hearing was held a

	couple weeks ago, we had a special Planning Commission meeting so Council could see the project tonight so Mr. Shank could shave off a couple of weeks to get started on the project. It took a while for items to line up with everyone involved in the process in the anticipation of everything, we held the CRA application and once the preliminary plat was approved we went to both school districts and both approved the CRA. This is a 100% tax abatement for 10 years with 25% payment in lieu of taxes, the agreement is attached to it, all estimates are based on values, we are looking at a \$2.3 million investment in property, building, machining and equipment in about a 70,000 s.f. building there is an existing 7,500 s.f. building attached. They are looking at hiring approximately 10 full-time jobs and will likely exceed 20 jobs by the end of the year with a payroll of about \$790,000 just for the time, we'll likely see more than that if they have 20 jobs. This is within CRA No. 7 which is a post-1994 CRA area and will have to go through the TIRC like the other CRA agreements. Jade Shank – we have been in the old Safety Groove & Grinding building for about 58 employees, with buying Leupp's and putting up a new 70,000 s.f. of manufacturing we're running about 28 employees under C&C Fabrication at the moment and by the end of the year hopefully build another 20 on top of
	the moment and by the end of the year hopefully build another 20 on top of that. I see a good need for me to grow in that area it's a good location and I have future plans, I'm happy to be in Henry County we have a lot of good people that work for us and we get them to stay they are happy to work for a good family company that cares for them, we have guys that have been here since I started up, it's a good place to be. Mazur said we would request the Law Director be directed to draft legislation to enter into the CRA Agreement. We will be requesting suspension because of the timing of the project, they will be taking delivery of the building sometime here soon to start construction, residential properties can start early but commercial and industrial projects cannot start until the agreement is approved.
Motion to Direct Law Director to Draft Legislation	Motion: Bialorucki Second: Sheaffer to direct the Law Director draft legislation, with suspension, to enter into a CRA Agreement with Shank Properties.
Passed Yea-7 Nay-0	Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay-
PC 19-05 Shank Final Plat Discussion	Mazur said the Planning Commission met earlier this evening and approved the final plat this seven acres is still owned by Ed and Mary Hoeffel. Maassel noted that is not part of the process. Mazur continued this is a new parcel Mr. Shank is looking to close on once approved, this parcel is next to where NR&G will operate, they are splitting the parcel so Don Williams can sell two portions to Mr. Shank. Don Williams will continue to own NR&G with a new conditional use permit issued by the Planning Commission a few weeks back for this seven acres with stipulations and deadlines to meet for putting in an earthen berm

	and tree line around the property, he did not meet the conditions of his old permit and was made aware he was not in compliance with the old conditions.
Motion to Approve PC 19-05 Final Plat of Subdivision Shank Plat	Motion: Comadoll Second: Haase to approve the Final Plat of Subdivision Shank Plat – Plat One.
Passed Yea-7 Nay-0	Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay-
PC 19-06 Final Plat of Subdivision N. Pointe Discussion	Maassel reported the Planning Commission met tonight, it was almost two weeks ago when the Planning Commission met and approved the Martins splitting the three parcels and making into one big parcel. The Martins are moving their ag rental dealership from Gerald to this piece of land just to the east of the existing veterinary clinic. They acquired this piece from Mr. Hoeffel, the final plat was approved during tonight's Planning Commission meeting.
Motion to Approve PC 19-06 Final Plat of Subdivision North Pointe Plat No. 5	Motion: Comadoll Second: Sheaffer to approve PC 19-06 Final Plat of Subdivision North Pointe Plat No. 5.
Passed Yea-7 Nay-0	Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay-
TIRC Recommendations by Housing Council	Bialorucki reported the Housing Council met earlier tonight to discuss the Tax Incentive Review Council (TIRC) recommendations. The Housing Council made one adjustment to what was recommended by the TIRC, the TIRC did not recommend the Community Reinvestment Area (CRA) Agreement with Napoleon 1 due to the business not submitting proper documentation in the correct time; however, since the TIRC meeting, the company has reached out to us and explained due to medical and different reasons why they did not get the information that was needed and required by them. They did submit a proper form and the Housing Council decided to recommend going forward with the Napoleon I CRA Agreement. Mazur said the other three CRA Agreements were in compliance, MWA (Petro Station) Koester Corporation and Ventures in Space (Spec Building), we are seeking a motion to continue the CRA Agreement with all four entities.
Motion to Continue CRA Agreements with MWA, Koester, Ventures in- Space and Napoleon I	Motion: Siclair Second: Bialorucki to continue the CRA Agreements with MWA (Petro Station), Koester Corporation, Ventures-in-Space and Napoleon 1.

Passed Yea-7 Nay-0	Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay-
Raymond Street Improvements	Mazur stated five bids were received, we are looking to award this project to Ward Construction who had the lowest bid of \$156,545.00, this project is for a small section of Raymond Street where the road will be extended to accommodate the Senior Housing project. The budgeted amount is \$170,000.
Motion to Award Raymond St. Improv. to Ward Construction Co.	Motion: ComadollSecond: Haaseto award the Raymond Street Improvements project to Ward ConstructionCompany for \$156,545.00.
Passed Yea-7 Nay-0	Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay-
Tentative Award Williams Pumping Station Replacement Project	Mazur said two bids were received, with the low bid coming in from Vernon Nagel. This project is being funded through the Water Pollution Control Loan Fund (WPCLF) administered by the Department of Environmental Financial Assistance (DEFA) and they have requested for a tentative project award by City Council which is dependent upon their review of all bid documents. This project was included in the City of Napoleon's Master Bid Resolution No. 079- 18 and we are requesting Council pass a simple motion granting a Tentative Award Pending DEFA Approval to Vernon Nagel, Inc. for the Williams Pump Station Replacement Project for their Alternate Bid in the amount of \$1,263,053.00
Motion to Grant Tentative Award to Vernon Nagel Pending DEFA Approval	Motion: ComadollSecond: Sheafferto grant a tentative award, pending DEFA approval, to Vernon Nagel, Inc. for the Williams Pump Station Replacement Project for the alternate bid in the amount of \$1,263.053.00.
Passed Yea-7 Nay-0	Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay-
Lynne Avenue Improvements	Mazur said Chad went through the quality based process, seven firms submitted qualification statements and all were reviewed. After negotiations it is our recommendation to award the contract to Jones & Henry for \$67,500 to design this project. Baer stated this is the design phase, will we be looking at construction maybe in 2020. Lulfs replied, this is Phase 1 we will probably do this as two separate projects.
Motion to Award the Design Contract to Jones & Henry Engineers	Motion: ComadollSecond: Sheafferto award the design contract for the Lynne Avenue Improvements (L.T.C.P.Project No. 16C) to Jones & Henry Engineers, Ltd. in the amount of \$67,500.

Passed Yea-7 Nay-0	Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay-
Park Street Phase III Project	Mazur said as stated in Chad's Memorandum in your packet we are looking to postpone this project, the project has been awarded an OPWC grant in the amount of \$325,000; however, the Residential Public Infrastructure Grant (RPIG) through Maumee Valley Planning Organization was not awarded and MVPO asked that we reapply in October, if approved this will add \$300,000 to \$500,000 in grant funding; therefore, we are asking to delay this project a little with the potential we are eligible for more grant funding plus the timing of bidding the project later this year we should receive more favorable bids. Siclair asked what was the reason for not being awarded the first time? Lulfs responded he was told when they received our application they had already expended all the grant funds, so they asked us to reapply in the fall. Bialorucki asked if we know the deadline for the grant application? Lulfs said he was just told October.
Motion to Approve Postponing Park St. Phase III	Motion: Haase Second: Bialorucki to approve postponing the Park Street Phase III project until later this year.
Passed Yea-7	Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki
Nay-0	Nay-
Annual Wellness Checks	Mazur stated the last time the Health Care Cost Committee met they approved moving forward with a wellness program, Council adopted the program last year, part of it is if 65% of employees and spouses that are on the City plan get a wellness check, we will have a .5% reduction in our health care premium and if 75% of employees and spouses that are on the plan get wellness checks we will get a 1% reduction. Last year we started this program it was just for employees and had 99% participation and as a result when we go up for renewal at the end of the year we will see a 1% reduction in our insurance premiums. This was approved by the Healthcare Cost Committee, the Healthcare Cost Committee is comprised of employees from all three bargaining units and non-bargaining employees, the healthcare benefits are not negotiated in the union contracts anymore they are handled through the Healthcare Cost Committee it's an effective way to manage healthcare costs because everyone is in it to save money and not have so much in costs, think the employment base recognizes that having wellness checks done saves money for everybody not just the City and not just the employees but everybody in the long run is why the committee approved it. We took it to the Safety and Human Resources Committee on March 25 th and the committee approved adding a \$50.00 surcharge to the employee's health insurance premium the only difference from this compared to last year is that the spouses that are on the City's plan also have to get wellness checks in order

	not to get the surcharge added to the insurance premium, will need the Law Director directed to draft legislation for the \$50.00 surcharge for one year. Sheaffer said this is what I predicated would happen when we talked about that in last year's budget cycle now we're penalizing people if they don't go do stuff so now you are requiring them to go have a health check on their own time or have to take vacation time to do that so you are mandating what the employee has to do on his leave or their time off so you are penalizing somebody for not having or not using that benefit I think this is ridiculous.
Motion to Assess \$50.00 Surcharge if Employee or Spouse on City Health Plan Do Not Get an Annual Wellness Check	Motion: Mires Second: Comadoll to direct the Law Director to draft legislation adding a \$50.00 surcharge to the employee's health insurance premium if the employee and the spouse who is on the City's health care do not get an annual wellness check.
Passed	Roll call vote on the above motion:
Yea-6	Yea-Mires, Haase, Siclair, Comadoll, Baer, Bialorucki
Nay-1	Nay-Sheaffer
Motion Direct Law Director Draft Legislation for First Quarter Budget Adjustments	Motion: Comadoll Second: Bialorucki to direct the Law Director to draft legislation for the first quarter budget adjustments.
Passed	Roll call vote on the above motion:
Yea-7	Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki
Nay-0	Nay-
Motion Direct Law Director Draft Legislation ODOT Road Salt Contract	Motion: Haase Second: Comadoll to direct the Law Director to draft Legislation to enter into a contract with ODOT for Road Salt.
Passed	Roll call vote on the above motion:
Yea-7	Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki
Nay-0	Nay-
Motion to Accept	Motion: Comadoll Second: Haase
Donations to K9	to accept a \$2,000 donation from the Napoleon Police Officer Association for
Program	the K9 unit.
Passed	Roll call vote on the above motion:
Yea-7	Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki
Nay-0	Nay-

Around the Table Mazur	Requested Council direct the Law Director to draft legislation updating the parking schedules for the Downtown Phase II project. After the project was wrapped up and the snow melted engineering staff looked at the parking situation and needs to update the parking schedule outlined in the ordinance. Maassel asked why did this not get on the agenda? Lulfs answered it was provided to me at 3:00 pm on Friday. Maassel asked is there a reason why we have to do this now and can't push it back two weeks and then bring it? Lulfs said it could cause a problem for someone writing a ticket.
Motion to Direct Law Director to Draft Legislation to Update Parking Schedule	Motion: Sheaffer Second: Comadoll to direct the Law Director to draft legislation updating the parking schedule.
Passed Yea-7 Nay-0	Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay-
Harmon	No items.
Haase	No items.
Mires	No items.
Sheaffer	No items.
Maassel	I would like to thank the Tax Department for their special hours next week they will put in a lot of time, hope for them helps to shorten lines in 2 weeks. Are you working on a plan for Kent's first day and first week, so he has a plan what we want him to see, I know the first day will be going to different financial institutions and doing a lot of signing and those kinds of things; but, afterwards do we have some kind of a plan for him, who to introduce him to, who to see. Peddicord said he will be here on the 9 th to attend the Staff meeting I can discuss it with him then. Maassel stated we want to set him up for success. On Friday the 29 th applications were closed for a new CIC Director, quite few names were submitted that group will meet at some point to review those and get on with the next step for the CIC Director search.
Bialorucki	No items.
Baer	No items.
Comadoll	The intersection of East Washington and Monroe has been bad for a couple of years we need to do something, it is by the Henry County Bank intersection, there is a 4-way stop there, thought it was taken care of last year. If we do not try to do something there will have to mill and add a top layer if we have extra

	funds if not will have to do some major patching the whole intersection is bad starting to dodge chuckholes. South side of Scott Street has quite a few of them also all the way in is chuckholes, just making a suggestion.
Bialorucki	No items.
Peddicord	The final budget book is complete if anyone wants a copy.
Harmon	I have a mulligan, would like to ask for an Executive Session on Security Arrangements.
Motion to go Into Executive Session Economic Development	Motion: Bialorucki Second: Siclair to go into Executive Session for Economic Development.
Passed Yea-7 Nay-0	Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay-
Motion to go Into Executive Session Security Arrangements	Motion: Bialorucki Second: Comadoll To go into Executive Session on Security Arrangements.
Passed Yea-7 Nay-0	Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay-
Into Executive Session	City Council went into Executive Session at 7:52 pm.
Motion to Come Out of Executive Session for Economic Development	Motion: Siclair Second: Mires to come out of Executive Session on Economic Development.
Passed Yea-7 Nay-0	Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay-
	Council President Pro-tem reported no action was taken.
Motion to Come Out of Executive Session Security Arrangements	Motion: Comadoll Second: Bialorucki to come out of Executive Session on Security Arrangements.
Passed Yea-7 Nay-0	Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay-
	Council President Pro-tem Baer reported no action was taken.

Out of Executive Session	City Council came out of Executive Session at 8:37 pm.
Approve Payment of Bills and Financial Reports	The bills and financial reports were approved as presented with no objections.
Motion to Adjourn	Motion: Haase Second: Comadoll to adjourn the City Council meeting.
Passed Yea-7 Nay-0	Roll call vote on the above motion: Yea-Sheaffer, Mires, Haase, Siclair, Comadoll, Baer, Bialorucki Nay-
Adjournment	The City Council meeting was adjourned at 8:39 pm.
Approved:	
April 15, 2019	
	Joseph D. Bialorucki, Council President
	Jason P. Maassel, Mayor
	Roxanne Dietrich, Interim Clerk of Council

RESOLUTION NO. 027-19

A RESOLUTION AUTHORIZING A COMMUNITY REINVESTMENT AREA (CRA) AGREEMENT BETWEEN THE CITY OF NAPOLEON, OHIO, AND SHANK PROPERTIES, LLC WITHIN NAPOLEON CRA #7; AND DECLARING AN EMERGENCY

WHEREAS, the Ohio Reinvestment Area Program, pursuant to Ohio Revised Code Chapter 3735, authorizes the City to grant real property tax exemptions on eligible new investments; and,

WHEREAS, the City, on October 1, 2001, by Resolution 114-01 designated an area (CRA #7) as a Community Reinvestment Area pursuant to Ohio Revised Code Chapter 3735 and, with the adoption of Resolution No. 65-02 adopted June 17, 2002 enlarged the area; and,

WHEREAS, the Director of Development determined that the area so designated by the City contained the characteristics set forth in Ohio Revised Code Section 3735.66; and,

WHEREAS, the Director of Development certified the area as a community reinvestment area known as Zone No. 069-53550-02 (the "Area"); and,

WHEREAS, Shank Properties, LLC made application that will involve a total capital investment in real property currently estimated at \$2,335,000.00, plus or minus ten percent (10%), in development of new commercial construction being approximately 60,000 square feet at the site located on parcel number 41-010026.0200, 400 Freedom Drive, Napoleon, Ohio; and,

WHEREAS, it was recommended that Shank Properties, LLC receive a one hundred percent (100%) exemption for a period of ten (10) years on the eligible property for proposed real property improvements; and,

WHEREAS, the appropriate school(s) were provided with all legally-required notices; and,

WHEREAS, the Napoleon Area City School District Board of Education and the Four County Board of Education, either waived the timeliness of the notice requirement(s) and approved the proposed agreement or, timely received the notice(s) and made approval; **Now Therefore**,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the City approves and consents to a certain Community Reinvestment Area Agreement with Shank Properties, LLC, in substantially the form as being currently on file with the City Finance Director, Agreement No. 2019-15, subject to any changes deemed appropriate by the City Manager and approved as to form and correctness by the City Law Director; said agreement having been reviewed by this Council.

Section 2. That, the City Manager is both authorized and directed to execute the Community Reinvestment Area Agreement as referred to in Section 1 of this Resolution in the name of and on behalf of the City.

Section 3. It is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that

resulted in such formal actions were in compliance with all legal requirements, including Ohio Revised Code Section 121.22 and the Codified Ordinances of the City of Napoleon, Ohio.

Section 4. That, if any prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to expeditiously proceed with this development project for the economic welfare of the inhabitants of the City; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect a the earliest time permitted by law. Further, the Emergency Clause is necessary to begin the construction process in a timely manner, and for further reasons as stated in the Preamble hereof.

Passed:	
	Joseph D. Bialorucki, Council President
Approved:	Jason P. Maassel, Mayor
VOTE ON PASSAGE Yea N	ay Abstain
Attest:	

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 027-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of _____, 20____; and I further certify the compliance with the rules established

in Chapter 103 of the Codified Ordinances of Napoleon, Ohio and the laws of the State of Ohio pertaining to Public Meetings.

ORDINANCE NO. 028-19

AN ORDINANCE SUPPLEMENTING THE ANNUAL APPROPRIATION MEASURE (SUPPLEMENT NO. 2) FOR THE YEAR 2019; AND DECLARING AN EMERGENCY

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the annual appropriation measure passed in Ordinance No. 072-18 for the fiscal year ending December 31, 2019 shall be supplemented (Supplement No. 2) as provided in Exhibit "A" (one page), attached hereto and made a part hereof.

Section 2. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of the City of Napoleon, Ohio.

Section 3. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 4. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time because this Ordinance provides for appropriations for the current expenses of the City which are related to public peace, health or safety; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to be in effect at the earliest possible time to allow for proper payment of current expenses, and for further reasons as stated in the Preamble hereof.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE _____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 028-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the ______ day of ______, ____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

2019 APPROPRIATION BUDGE	T - SUPPLEI	MENTAL BU	DGET ADJU	STMENT
BUDGET SUMMARY BY FUND, I	DEPARTMEN	NT AND CAT	EGORY	
	= 2019 SUPPLEN	IENTAL BUDGE	T ADJUSTMENT	2019
ORDINANCE No. 000-19, Passed 00/00/2019	PERSONAL			FUND
FUND/DEPARTMENT-1ST QUARTER ADJUSTMEN	SERVICES	<u>OTHER</u>	<u>TOTAL</u>	<u>TOTAL</u>
100 GENERAL FUND		<u> </u>	.	
2200 Fire/Safety Services	\$0	\$1,064.77		
- 2200 Fire/Safety Services - Brick & Brew 2019 Fil				00 used - 2018 Fire
Accounts - 100.2200.54240 Service Fees-Consulta		\$1,064.77		
				* / • • / - -
Total - 100 General Fund	\$0 =======	\$1,064.77	\$1,064.77 ========	\$1,064.77
170 MUNICIPAL INCOME TAX FUND				
1510 Finance/Income Tax Collection	\$7,060.00	-\$7,060.00	\$0.00	\$0.00
	=========	========	=========	
- 1510 Finance/Income Tax Coll - Additional for Sa	lary Seasonal pe	rson, not in Orig	inal 2019 Budget	- net zero:
Accounts - 170.1510.51190 Salary Seasonal	\$7,060.00			
Accounts - 170.1510.59010 Refunds - Income Tax		-\$7,060.00		
275 MUNICPAL PROBATION SERVICE FUND 1810 Municipal Court/Probation Department	\$0	¢ = 2 - 2 =	¢52.25	¢52.25
To to Municipal Coult/Probation Department	\$U ========	\$53.35		\$53.35
- 1810 Mun.Court/Prob.Dept Additional for Gran				and \$52.25
<u>- 1810 Mun.Court/Prob.Dept Additional for Gran</u> Accounts - 275.1810.53390 Serv. Fee-Professiona	t - did not get can	\$53.35		<u> 0sea - \$53.35.</u>
Accounts - 273.1010.00090 Serv. 1 ee-1 101e00011a		φ00.00		
288 JUSTICE REINVESTMENT INCENTIVE GRANT				
1810 Municipal Court/Probation Department	\$65.08	\$0	\$65.08	\$65.08
	=========	=========	=========	,
- 1810 Mun.Court/Prob.Dept Additional for Supp	lies-Operating Ma	aterials - \$65.08:		
Accounts - 288.1810.51100 Salaries Non Bargainin		\$65.08		
503 ELECTRIC DEVELOPMENT FUND				
6110 Electric/Operation, Dist. System	\$0.00	\$95,260		\$95,260.00
	=========	=========	==========	
- 6110 Electri/Oper Dist Sys Additional amount r		Field Debt Pay O	ff - Building and	Improvements - \$9
Accounts - 503.6110.57200 Building and Improvem		\$95,260.00		
* GRAND TOTAL - ALL FUNDS	\$7,125.08 =======	\$89,318.12 =======	\$96,443.20 =======	\$96,443.20



City of Napoleon, Ohio Department of Public Works

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Chad E. Lulfs, P.E., P.S., Director of Public Works Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To:	Joel L. Mazur, City Manager
From:	Chad E. Lulfs, P.E., P.S., Director of Public Works
cc:	Mayor & Council
	Chris Peddicord, Interim Finance Director
	Jeff Rathge, Operations Superintendent
Date:	April 9, 2019
Subject:	Request for Participation in the O.D.O.T. Winter
	Contract for Road Salt

For the last several years the City of Napoleon has participated with O.D.O.T. in its bulk purchasing contract for road salt. To be included in O.D.O.T.'s contract, legislation must be passed. The Law Department has prepared the required legislation. The legislation must be submitted to O.D.O.T. by April 19, 2019. I am requesting that Council pass the prepared legislation under Emergency and Suspension of the Rules to allow us to meet this deadline.

CEL

RESOLUTION NO. 029-19

A RESOLUTION AUTHORIZING THE CITY MANAGER TO ENTER INTO A CONTRACT FOR THE PURCHASE OF SODIUM CHLORIDE IN COOPERATION WITH ODOT; AND DECLARING AN EMERGENCY

WHEREAS, Section 5513.01(B) of the Ohio Revised Code provides the opportunity for Counties, Townships, Municipal Corporations, Port Authorities, Regional Transit Authorities, State Colleges/Universities, and County Transit Boards to participate in contracts of the Ohio Department of Transportation for the purchase of machinery, material, supplies, or other articles;

WHEREAS, the City of Napoleon hereby relies upon this Resolution No. 029-19 as a written agreement to participate in the Ohio Department of Transportation's (ODOT) annual winter road salt bid (018-20) in accordance with Ohio Revised Code 5513.01(B), and hereby agrees to all terms and conditions as noted below in regard to the City's participation in the ODOT winter road salt contract; Now Therefore,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, intending to be legally bound, the City Manager of the City of Napoleon, Ohio, is given the authority in the name of the City of Napoleon, Ohio, to participate in the Ohio Department of Transportation's Contract for Sodium Chloride (winter contract 018-20) and this Council agrees as follows:

- A. The City of Napoleon hereby agrees to be bound by all terms and conditions established by ODOT in the winter road salt contract and acknowledges that upon award of the contract by the Director of ODOT it shall be bound by all such terms and conditions included in the contract; and,
- B. The City of Napoleon hereby acknowledges that upon the Director of ODOT's signing of the winter road salt contract, it shall effectively form a contract between the awarded salt supplier and the City of Napoleon; and,
- C. The City of Napoleon agrees to be solely responsible for resolving all claims or disputes arising out of its participation in the ODOT winter road salt contract and agrees to hold the Department of Transportation harmless for any claims, actions, expenses, or other damages arising out of the City of Napoleon's participation in the winter road salt contract; and,
- D. The Political Subdivision's electronic order for Sodium Chloride (Road Salt) will be the amount the City of Napoleon agrees to purchase from its awarded salt supplier at the delivered bid price per ton awarded by the Director of ODOT; and,
- E. The City of Napoleon hereby agrees to purchase a minimum of ninety percent (90%) of its above-requested salt quantities from its awarded salt supplier during the contract's effective period; and,
- F. The City of Napoleon hereby agrees to place orders with and directly pay the awarded salt supplier on a net 30 basis for all road salt it receives pursuant to ODOT winter salt contract; and,

G. The City of Napoleon acknowledges that should it wish to rescind this participation agreement it will do so by written, emailed request by no later than Friday, April 19, 2019 by 12:00pm. The written, emailed request to rescind this participation agreement must be received by the ODOT Office of Contract Sales, Purchasing Section email:
<u>Contracts.Purchasing@dot.ohio.gov</u> by the deadline. The Department, upon receipt, will respond that it has received the request and that it has effectively removed the City of Napoleon's participation request. Furthermore, it is the sole responsibility of the City of Napoleon to ensure ODOT has received this participation agreement as well as the receipt of any request to rescind this participation agreement. The Department shall not be held responsible or liable for failure to receive the City of Napoleon's participation agreement and/or the City of Napoleon's request to rescind its participation agreement.

Section 2. That, the City Manager and/or the City Manager's representative are authorized to fill out and submit any and all necessary documentation to effectuate the intent of this legislation, including the ODOT prescribed form, and that the City of Napoleon agrees to the above terms and conditions regarding participation on the ODOT winter salt contract.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for the timely purchase of Sodium Chloride, needed for placement on streets in winter months for safe travel; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to begin the purchasing process in a timely manner, and for further reasons as stated in the Preamble hereof.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE _____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 029-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of ______

_____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.



City of Napoleon, Ohio Department of Public Works

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Chad E. Lulfs, P.E., P.S., Director of Public Works Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To:	Joel L. Mazur, City Manager
From:	Chad E. Lulfs, P.E., P.S., Director of Public Works
cc:	Mayor & City Council
	Chris Peddicord, Interim City Finance Director
Date:	April 9, 2019
Subject:	2018 Downtown Improvements Project – Revised
	Parking

As part of the above referenced project, a large portion of the downtown parking was modified. The direction of one-way traffic in the alley from Scott Street to the Main Street Mall parking lot was also modified. I am requesting that Council approve the revisions to the parking schedule (Schedule II) and the one-way street schedule (Schedule IX) as attached to the proposed legislation.

Because of potential enforcement issues, I am requesting this be passed under Suspension of the Rules.

CEL

ORDINANCE NO. 030-19

AN ORDINANCE AMENDING CERTAIN CITY OF NAPOLEON TRAFFIC SCHEDULES, SPECIFICALLY SCHEDULE II, "PARKING TIME LIMITS" ON CERTAIN CITY STREETS, AND IX, "ONE-WAY STREETS AND ALLEYS" AS LISTED IN THE ATTACHED EXHIBIT A; AND REPEALING ORDINANCE NO. 009-18

WHEREAS, the City Manager, pursuant to authority granted in the Charter of the City of Napoleon, establishes traffic control in the City of Napoleon;

WHEREAS, the current traffic schedules, parking time limits and parking restrictions need to be updated on certain City streets as provided in the attached Exhibit A; Now Therefore,

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the City of Napoleon Ohio hereby amends Schedules II and IX of the City of Napoleon Traffic Schedules to reflect parking time limits and restrictions on certain City streets, and certain one-way streets and alleys, as provided in the attached Exhibit A.

Section 2. That any changes needed to pages, page numbers, or appendixes are hereby approved to accommodate for the above amendment.

Section 3. That, Ordinance No. 009-18 as existed prior to the enactment of this Ordinance, is repealed in its entirety.

Section 4. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 5. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 6. That, this Ordinance shall be in full force and effect at the earliest time permitted by law.

Passed: _____

Joseph D. Bialorucki, Council President

Approved: _____

Jason P. Maassel, Mayor

VOTE ON PASSAGE _____ Yea ____ Nay ____ Abstain

Attest:

Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 030-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of ______, _____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Street	Between	Side	Restriction	Spaces
Clinton St., E.	Perry St./Monroe St.	S	30 Min. (2A-5A) 2 Hour (5A - 6P) Handicapped Parking Only	1, 11
Clinton St., E.	Perry St./Monroe St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2- 17- 10 12-19
Clinton St., E.	Monroe St./Perry St.	N	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking Only	1
Clinton St., E.	Monroe St./Perry St.	Ν	30 Min. (2A - 5A) 2 Hour (5A - 6 P)	2-13
Clinton St., E.	Monroe St./Perry St.	Ν	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking Only	3 -14
Clinton St., E.	Monroe St./Perry St.	Ν	30 Min. (2A - 5A) 2 Hour (5A - 6 P)	4 15-18
Clinton St., W.	Scott St./Perry St.	Ν	No parking except during Church service; and at times of special events approved by Chief of Police.	1 (166 Feet)
Clinton St., W.	Webster St./Scott St.	S	None	1-7
Clinton St., W.	Scott St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1- <mark>9</mark> 8
Main St. Parking Lot	Main St./Alley	W	30 Min. (2A - 5A) 10 Hour (5A-2A)	1-8
Main St. Parking Lot	Main St./Alley	W. Center	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-11
Main St. Parking Lot	Main St./Alley	W		9-12
Main St. Parking Lot	Main St./Alley	E. Center	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-10
Main St. Parking Lot	Main St./Alley	E	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-10
Main St. W.	Perry St./Scott St.	S	No parking all day	5-21
Main St. W.	Perry St./Scott St.	Ν	No parking all day	1-2

Exhibit A – Ord. No. 030-19

Main St. W.	Webster St./Scott St.	S	No Parking (7:30A - 8:30A) No Parking (2:30 P - 3:30P) on school days	17-27
Main St., W.	Scott St./Webster St.	Ν		1-8
Main St., W.	Scott St./Webster St.	S		1-2
Main St., W.	Webster St./Avon Pl.	Ν		1-15
Main St., W.	Webster St./Avon Pl.	S	4 Hour (7:30A - 3:30P) on school days	1-2
Main St., W.	Avon Pl./Webster St.	S		3-7
Main St., W.	Avon Pl./Webster St.	S	No Parking (7:30A - 8:30A) No Parking (2:30P - 3:30P) on school days	8-14
Main St., W.	Avon Pl./Webster St.	S	Handicapped Parking Only	15-16
Main St., W.	Webster St./Scott St.	S		28-29
Main St., W.	Perry St./Scott St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-4
Main St., W.	Perry St./Scott St.	Ν	Handicapped Parking only	1
Main St., W.	Perry St./Scott St.	Ν	None	2-3
Meekison St.	Perry St./Appian Ave.	Both	No Parking at all times	
Monroe St. Parking Lot	Shelby St./Clinton St., E.	Е	County Government use only	1-6
Monroe St. Parking Lot	Shelby St./Clinton St., E.	Е	30 Min (2A - 5P)	7-18
Monroe St. Parking Lot	Shelby St./Clinton St., E.	W	30 Min (2A - 5A)	1-16
Monroe St.	Alley/to sign	Е	No Parking 8A - 3:30P on school days	1 (50 Feet)
Monroe St.	Sign/Clinton St.	Е	No Parking 8A - 9A and 3P - 3:30P school days only	1 (110 Feet)
Monroe St.	Shelby St./Clinton St., E.	W		1-11
Monroe St.	Shelby St./Clinton St.	W	Handicapped Parking only	12
Monroe St.	Washington St., E./Riverview Ave.	W	No Parking	0
Monroe St.	Clinton St./Washington St.	W	30 Min. (2A - 5A) Handicapped Parking only	1
Monroe St.	Clinton St./Washington St.	W	30 Min. (2A - 5A)	2-16

Monroe St.	Washington St./Alley	E	30 Min. (2A - 5A)	1-5
Monroe St.	Clinton St./Shelby St.	Е	30 Min. (2A - 5A)	1-14
Oakwood Ave.	Railroad St./Perry St.	W		1-25
Oakwood Ave.	Perry St./Monroe St.	Е		1-11
Perry St.	Riverview Ave./Front St.	W	5 Min (loading zone)	1 (40 Feet)
Perry St.	Riverview Ave./Washington St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2-6, 9
Perry St.	Riverview Ave./Washington St.	E	Handicapped Parking only	1, 7-8
Perry St.	Riverview Ave./Washington St.	E	Police use only	10
Perry St.	Shelby St./Railroad St.	E	30 Min. (2A-5P) All Day	9-11
Perry St.	Shelby St./Railroad St.	W	2 Hour	1-6
Perry St.	Clinton St./Washington St.	Е	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking only	1
Perry St.	Clinton St./Washington St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2-11
Perry St.	Clinton St./Washington St.	W	2 Hour (5A - 6P) 30 Min. (2A - 5A) Handicapped Parking only	1,7
Perry St.	Clinton St./Washington St.	W	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2-6, 8-11
Perry St.	Clinton St./Shelby St.	Е	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-4 2-4 all day
Perry St.	Clinton St./Shelby St.	Е	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking only	5 2a-5a 30 min.
Perry St.	Shelby St./Railroad St.	Е	30 Min. (2A - 5A) All Day	10-12
Perry St.	Shelby St./Clinton St.	W	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-5
Perry St.	Washington St./Main St.	W	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-4
Scott St.	Clinton St./Washington	W	2 Hour (5A - 6P)	1-6

	St.		30 Min. (2A - 5A)	
Scott St.	Washington St./Main St.	W	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-10
Scott St.	Main St./Washington St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-7
Scott St.	Washington St./Clinton St.	E	2 Hour (5A - 6P) 30 Min. (2A - 5A) Handicapped Parking only	1
Scott St.	Washington St./Clinton St.	E	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2-5
Scott St.	Clinton St./Shelby St.	Е	30 Min. (2A - 5A) 2 Hour (5A - 6P) Special Event parking within block only with Chief of Police approval	1 (80 Feet)
Shelby St. Parking Lot	Alley/Perry St.	Ν	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-13
Shelby St. Parking Lot	Alley/Perry St.	Center	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-13
Shelby St. Parking Lot	Alley/Perry St.	S	30 Min. (2A - 5A) 10 Hour (5A - 2A)	1-11
St. Paul Methodist Church Parking Lot	Washington St./Alley	E	30 Min. (2A - 5A)	1-14
St. Paul Methodist Church Parking Lot	Washington St./Alley	W	30 Min. (2A - 5A)	1-5
St. Paul Methodist Church Parking Lot	Washington St./Alley	W	30 Min. (2A - 5A) Handicap Parking Only	6-7
St. Paul Methodist Church Parking Lot	Washington St./Alley	W	30 Min. (2A - 5A)	8-13
Washington St., E.	Hobson St./Monroe St.	S	30 Min.	1-5
Washington St., E.	Hobson St./Monroe St.	S	5 Min. (loading zone only)	6
Washington St., E.	Hobson St./Monroe St.	S		7-9
Washington St., E.	Hobson St./Monroe St.	Ν		1-11
Washington St., E.	Monroe St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-4

Washington St., E.	Monroe St./Perry St.	S	Sheriff use only	11-13
Washington St., W.	Webster St./Avon Pl.	S		1-5
Washington St., W.	Webster St./Avon Pl.	S	Handicap Parking Only	6
Washington St., W.	Webster St./Avon Pl.	S		7
Washington St., E.	Monroe St./Perry St.	N	30 Min. (2A-5A) 2 Hour (5A-6P) Handicap Parking Only	1, 5
Washington St., E.	Monroe St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	6, 7, 9-10
Washington St., E.	Monroe St./Perry St.	S	30 Min.	5, 8
Washington St., E.	Monroe St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	14-18
Washington St., E.	Monroe St./Perry St.	Ν	30 Min. (2A - 5A) 2 Hour (5A - 6P)	2-4, 6-15
Washington St., E.	Monroe St./Perry St.	Ν	30 Min.	16
Washington St., E.	Monroe St./Perry St.	Ν	30 Min. (2A - 5A) 2 Hour (5A - 6P)	17-19
Washington St., W.	Scott St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-10
Washington St., W.	Scott St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking only	11-12
Washington St., W.	Scott St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	13-22
Washington St., W.	Scott St./Perry St.	Ν	30 Min. (2A - 5A) 2 Hour (5A - 6P)	1-6
Washington St., W.	Scott St./Perry St. needs restriction sign	Ν	30 Min. (2A - 5A) 2 Hour (5A - 6P) Handicapped Parking only	7
Washington St., E. W.	Scott St./Perry St.	S	30 Min. (2A - 5A) 2 Hour (5A - 6P)	8-21
Washington St., W.	Scott St./Webster St.	N	Handicapped Parking only 30 Min.	1
Washington St., W.	Scott St./Webster St.	N	30 Min.	2-4
Washington St., W.	Scott St./Webster St.	N		5-7

Washington St., W.	Scott St./Webster St.	S	Special event parking within block only with Chief of Police approval	1 (180 Feet)
Washington St., W.	Scott St./Webster St.	N	No Parking except during Church services and at times of special events approved by Chief of Police	8-10
Webster St.	Washington St./Clinton St.	Е	Handicap Parking Only	1
Webster St.	Washington St./Clinton St.	Е	4 Hour (7A - 5P) 30 Min. (2A - 5A)	2-5
Webster St.	Washington St./Clinton St.	Е	Handicapped Parking only	6-7
Webster St.	Washington St./Clinton St.	Е	4 Hour (7A - 5P) 30 Min. (2A - 5A)	8-9
Webster St.	Washington St./Main St.	W	4 Hour (7A - 5P) 30 Min. (2A - 5A)	1-8
Webster St.	Washington St./Main St.	W	Handicapped Parking only	9
Webster St.	Washington St./Main St.	W	18 Hour	10-18
Webster St.	Main St./Washington St.	Е	18 Hour	1-17
Webster St.	Washington St./Clinton St.	Е	18 Hour	10-22
Webster St.	Clinton St./Washington St.	W	18 Hour	1-22
Briarheath Ave.	Clairmont Ave./Westmont Ave.	W		1-3
Briarheath Ave.	Westmont Ave./Westchester Ave.	W		1-3
Main St. Concrete Parking Lot	Main St./Alley	E (side)		1-5
Main St. Concrete Parking Lot	Main St./Alley	E (side center)		1-3
Main St. Concrete Parking Lot	Main St./Alley	W (side center)		1-3
Main St. Concrete Parking Lot	Main St./Alley	E (side West)		1-4
Main St. Concrete Parking Lot	Main St./Alley	W (side West)		1-4
Main St. Concrete Parking Lot	Main St./Alley	W (side West)	Motorcycle Only	5

SCHEDULE IX ONE-WAY STREETS AND ALLEYS										
Street/Alley	From	То	Direction							
Clairmont Ave.	Woodlawn Ave.	Kenilworth Ave.	Eastbound during the hours of 7:30am – 8:30am and 2:30pm –3:30pm Mon. – Fri.							
Main St., W.	Perry St., N.	Scott St.	Westbound							
Front St.	City Hall (parking lot)	Riverview Ave.	Westbound							
Alley located between Main St., W. and Washington St., W.	Perry St., N. Scott St. (parking lot)	Main St. (parking lots)	West Eastbound							
Alley located between Washington St., W. and Clinton St., W.	Scott St.	Webster St.	Westbound							
Alley located between Washington St., E. and Clinton St., E.	276.5 feet East of the East curb of Perry St., N.	Monroe St.	Eastbound							
All other streets and/or ramps within the City as designated by the Director of Transportation in and for the State of Ohio										

RESOLUTION NO. 031-19

A RESOLUTION APPROVING THE ADDITION OF A FIFTY DOLLAR (\$50.00) PER MONTH SURCHARGE TO CITY OF NAPOLEON, OHIO EMPLOYEE HEALTH INSURANCE PREMIUMS; AND DECLARING AN EMERGENCY

WHEREAS, Section 197.15 (a) (2) of the Codified Ordinances (Personnel Code) provides that: Subject to reasonable cost containment measures, the City provides group hospitalization, surgical, and extended medical benefits for each full-time regular employee in accordance with the benefit schedule provided in the City's plan as on file in the office of the City Finance Director marked "BORMA Benefit Plan" and as may be amended from time to time by Resolution of Council; and,

WHEREAS, the Health Care Cost Committee has recommended to City Council that Council approve the addition of a surcharge to City of Napoleon employee health insurance premiums as follows: to add a fifty dollar (\$50.00) monthly surcharge to City of Napoleon employee health insurance premiums starting January 1, 2020 applicable to employees that do not complete a wellness check by a licensed physician by November 30, 2019, and additionally applicable to employees whose spouse is covered by the employee's health insurance and the spouse does not complete a wellness check by a licensed physician by November 30, 2019. Further, employees and spouses that are covered by a City employee's health insurance that complete the wellness check during the dates of January 1, 2019 through November 30, 2019 and turn in the Preventative Care Physician form by November 30, 2019, will not be assessed the above-described surcharge. New employees will be afforded an opportunity to get a wellness check in their first year prior to being assessed a surcharge; **Now Therefore**,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, upon recommendation of the Health Care Cost Committee, in and for the year 2019, this Council approves the addition of a fifty dollar (\$50.00) monthly surcharge to City of Napoleon employee health insurance premiums starting January 1, 2020 applicable to employees and spouses that are covered by the employee's health insurance that do not complete a wellness check by a licensed physician prior to November 30, 2019. Further, employees and spouses that are covered by an employee's health insurance that complete the wellness check during the dates of January 1, 2019 through November 30, 2019 and turn in the Preventative Care Physician form by November 30, 2019, will not be assessed said surcharge. New employees will be afforded an opportunity to get a wellness check in their first year prior to getting assessed a surcharge.

Section 2. That, all provisions of the BORMA Benefit Plan shall remain in full force and effect.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to enter into the above-given program in a timely manner and for further reasons as stated in the Preamble hereof.

Passed:	
	Joseph D. Bialorucki, Council President
Approved:	
	Jason P. Maassel, Mayor
VOTE ON PASSAGE Yea	_ Nay Abstain
Attest:	
Roxanne Dietrich, interim Clerk of Cou	ncil

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 031-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of ______

_____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, interim Clerk of Council

ORDINANCE NO. 025-19

AN ORDINANCE APPROVING A CERTAIN AGRICULTURAL DISTRICT LOCATED IN THE CITY OF NAPOLEON, OHIO AT THE LOCATION OF APPIAN AVENUE AS APPLIED FOR BY H&H FARMS LAND, LLC.; AND DECLARING AN EMERGENCY

WHEREAS, application was made by H&H Farms Land, LLC., pursuant to Ohio Revised Code Chapter 929, for the purpose of placing ten (10) or more acres of land used solely for agricultural purposes in an agricultural district; and,

WHEREAS, a Public Hearing was held on said issue, after notice, pursuant to Ohio Revised Code Chapter 929.02(B), on April 1, 2019; and,

WHEREAS, after said hearing, it was recommended by the hearing board (this Council) to permit the proposed acres to be placed into an agricultural district, the Council unable to find that the "agricultural district" would cause substantial adverse effects on; (1) municipal services within the municipal corporation; (2) the efficient use of and/or development of property within the municipal corporation; or, (3) the health, safety and welfare of the citizens; **Now Therefore**,

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

Section 1. That, the application submitted to the City of Napoleon, Ohio for the placement of 4.18 acres of farmland into an agricultural district, identified in the original application as at the location of Appian Avenue, Napoleon, Henry County, Ohio; the tax district being Harrison Township, Napoleon School District, Parcel Number 24-199332-0040, consisting of 4.18 acres of land more or less, is hereby approved without modification by this Council pursuant to Ohio Revised Code Chapter 929 and this Ordinance; such agricultural district being declared created.

Section 2. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon, Ohio.

Section 3. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 4. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for farmland preservation, farmland essential to producing product that is essential to health of our citizens; moreover, this must timely take effect to meet the intent of the law; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to be in effect at the earliest possible time to allow for the timely commencement of the necessary process, and for further reasons as stated in the Preamble hereof.

Passed:	Joseph D. Bialorucki, Council President
Approved:	
	Jason P. Maassel, Mayor
VOTE ON PASSAGE Yea	_Nay Abstain
Attest:	

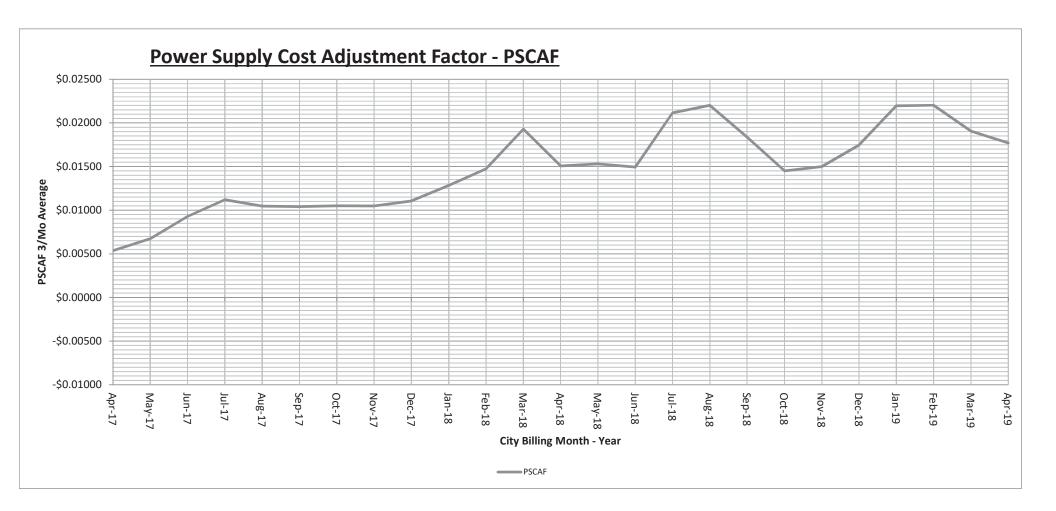
Roxanne Dietrich, interim Clerk of Council

I, Roxanne Dietrich, interim Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 025-19 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the _____ day of ______

_____; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.

Roxanne Dietrich, interim Clerk of Council

						POLEON, OHI						1	
		POWER SL	JPF	COMPUTATION	JUSTMENT FA	CTOR (PSCAF	•) - (COMPUTA	AT	ION OF MOI	NTHLY PSC	AF	
				COMPUTATION	S WITH CORRECT	ED DATA FROM JUL	<u>Y, 2</u>	015, THROUG		MARCH, 2017			
AMP	PSCAF	AMP - kWh	Pu	rchased Power			-	Rolling	L	.ess: Fixed	PSCA	PSCA-Corrtd.	
Billed	City	Delivered		Supply Costs	Rolling 3-M	onth Totals		3 Month		Base Power	Dollar	3 MONTH	
Usage	Billing	As Listed on	(*:	Net of Known)		rior 2 Months		Average		Supply	Difference	AVG.FACTOR	
Month	Month	AMP Invoices	(+)	OR - Other Cr's)	kWh	Cost		Cost		Cost	+ or (-)	+ Line Loss	
(a)	(b)	(c)		(d)	(e)	(f)		(g)		(h)	(i)	(j)	
		Actual Billed	Act	ual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo			50.0	07194 Fixed	g+h	i X 1.075	
June'17	Aug '17	13,580,367	\$	1,096,910.02	37,290,830 \$	3,046,019.95 \$	5	0.08168 \$	6	(0.07194) \$	0.00974	0.01047	
July'17	Sep '17	14,573,346	\$	1,192,319.89	40,367,108 \$	3,295,254.14 \$	5	0.08163 \$		(0.07194) \$	0.00969		
Aug'17	Oct '17	14,326,956	\$	1,182,800.05	42,480,669 \$	3,472,029.96 \$	5	0.08173 \$	5	(0.07194) \$	0.00979		
Sept'17	Nov'17	12,915,106	\$	1,041,374.28	41,815,408 \$	3,416,494.22 \$	5	0.08170 \$	_	(0.07194) \$	0.00976		
Dct'17	Dec'17	12,743,776	*\$	1,064,421.41	39,985,838 \$	3,288,595.74 \$	5	0.08224 \$	5	(0.07194) \$	0.01030		
Nov'17	Jan'18	12,424,075	\$	1,088,533.30	38,082,957 \$	3,194,328.99 \$	5	0.08388 \$	5	(0.07194) \$	0.01194		
Dec'17	Feb'18	13,391,143	\$	1,149,912.68	38,558,994 \$	3,302,867.39 \$	5	0.08566 \$	5	(0.07194) \$	0.01372		
lan'18	Mar'18	13,957,533	\$	1,336,329.96	39,772,751 \$	3,574,775.94 \$	5	0.08988 \$	_	(0.07194) \$	0.01794		
eb'18	Apr'18	12,213,852	*\$	914,897.80	39,562,528 \$	3,401,140.44 \$	6	0.08597 \$	5	(0.07194) \$	0.01403		
Mar'18	May'18	12,894,285	*\$	1,115,898.14	39,065,670 \$	3,367,125.90 \$	5	0.08619 \$	5	(0.07194) \$	0.01425		
Apr'18	June'18	11,995,837	\$	1,154,645.74	37,103,974 \$	3,185,441.68 \$	3	0.08585 \$	5	(0.07194) \$	0.01391	0.01495	
May'18	July'18	12,812,421	\$	1,184,249.00	37,702,543 \$	3,454,792.88 \$	5	0.09163 \$	_	(0.07194) \$	0.01969		
lune'18	Aug'18	13,813,277	\$	1,230,516.92	38,621,535 \$	3,569,411.66 \$	5	0.09242 \$	5	(0.07194) \$	0.02048	0.02202	
July'18	Sep'18		\$	1,312,135.13	41,859,747 \$		5	0.08903 \$	5	(0.07194) \$	0.01709	0.01837	
Aug'18	Oct'18		\$	1,275,023.19	44,681,568 \$		5	0.08544 \$	_	(0.07194) \$	0.01350	0.01451	
Sep'18	Nov'18	13,195,770		1,197,316.71	44,064,061 \$		_	0.08589 \$	_	(0.07194) \$	0.01395 \$	0.01500	
Dct'18	Dec'18	12,827,093		1,201,860.98	41,657,105 \$		_	0.08820 \$	-	(0.07194) \$	0.01626 \$	0.01748	
vov'18	Jan'19	12,694,035		1,177,330.24	38,716,898 \$		_	0.09238 \$	_	(0.07194) \$	0.02044 \$		
Dec'18	Feb'19			1,175,315.11	38,457,726 \$		_	0.09243 \$		(0.07194) \$	0.02049	0.02203	
an'19	Mar'19	13,516,644	ALC: N	1,157,412.90	39,147,277 \$	the second day of the second d		0.08966 \$	_	(0.07194) \$	0.01772	the second se	
eb'19	Apr'19	the second se	Sec. March	1,076,627.71	38,565,440 \$	3,409,355.72 \$	_	0.08840 \$	5	(0.07194) \$	0.01646 \$	0.01769	<dowr< td=""></dowr<>
Total Inclu	ides Other	(-) Credits / (+) De	bits in Purchase	d Power Costs, N	ot Listed on AMP I	Billin	ngs:					
PSCAF - P							-			ers Signature			
lame 7	Lori A. Rau	isch, Utility Billi	ng /	Administrator			Na	ame - C	Chr	istine R. Peddi	cord, Asst. Fin	ance Director	
You.	()	RAUM	h	3/20/2019				Think		K Ped	alugure	2/20/0040	
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BILLING SUMMARY AND CONS					-				
2019 - MARCH BILLING WITH FEBRUARY 2019									
PREVIOUS MONTH'S POWER BILLS - PU				CATIONS BY L	DEMAND & E	NERGY:			
DATA PERIOD			MUNICIPAL PEAK						
	FEBRUARY, 2019	28	22.952						
	MARCH, 2019 APRIL	31 30							
, , , ,			D AND OPEN MAR					 ======H	
		FREEMONT	PRAIRIE STATE		NORTHERN	JV-2		MELDAHL-HYDRO	
PURCHASED POWER-RESOURCES -> (AMP CT	ENERGY	CHED. @ PJMC &		POWER	PEAKING	CSW	SCHED. @	SCHED. @
	SCHED. @ ATSI		REPLMT@ PJMC	7x24 @ AD	POOL			MELDAHL BUS	GREENUP BUS
Delivered kWh (On Peak) ->	0011ED: (@ A101	4,860,239	-	2.553.600	151,727	19	-		20,674
Delivered kWh (Off Peak) ->	0	4,000,200	2,301,772	2,000,000	205,287	15	202,220	00,200	20,014
Delivered kWh (Replacement/Losses/Offset) ->					200,207				
Delivered kWh/Sale (Credits) ->					-1,700,792				
					.,. 00,. 02				
Net Total Delivered kWh as Billed ->	0	4,860,239	2,981,772	2,553,600	-1,343,778	19	282,226	53,293	20,674
Percent % of Total Power Purchased->	0.0000%	40.1268%		21.0829%	-11.0944%	0.0002%	2.3301%	0.4400%	0.1707%
	0.000078	40.120078	24.017370	21.002370	-11.034470	0.000278	2.330170	0.440078	0.170778
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$33,212.27	\$38,053.75	\$49,327.96			\$655.57	\$174,025.50	\$13,338.52	\$7,776.92
Debt Services (Principal & Interest)	. ,	\$43,488.41	\$112,073.04				. ,	. ,	\$0.00
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)	-\$43,529.85					-\$823.90			
Capacity Credit	-\$47,748.21	-\$35,608.62	-\$18,235.92			-\$1,125.71	-\$3,552.98	-\$2,156.93	-\$1,143.63
Sub-Total Demand Charges	-\$58,065.79	\$45,933.54	\$143,165.08	\$0.00	\$0.00	-\$1,294.04	\$170,472.52	\$11,181.59	\$6,633.29
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$0.00	\$124,976.04	\$38,162.31	\$160,749.12	\$5,379.49	\$0.00	\$10,160.12	\$1,918.53	\$186.06
Energy Charges - (Replacement/Off Peak)					\$6,035.00				
Net Congestion, Losses, FTR		\$6,007.90	\$6,083.18	\$1,531.84			\$590.67	\$71.18	\$16.98
Transmission Charges (Energy-Debits)			\$8,819.99						
ESPP Charges									
Bill Adjustments (General & Rate Levelization)		\$415.42	-\$15,803.39			\$3.26			
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$44,246.09				
Net Congestion, Losses, FTR					\$2,062.77				
Bill Adjustments (General & Rate Levelization)					. ,		-\$1,693.35	-\$319.76	-\$124.04
Sub-Total Energy Charges	\$0.00	\$131,399.36	\$37,262.09	\$162,280.96	-\$30,768.83	\$3.26	\$9,057.44	\$1,669.95	\$79.00
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NET COST OF PURCHASED POWER	-\$58,065.79	\$177,332.90		\$162,280.96	-\$30,768.83	-\$1,290.78	\$179,529.96		\$6,712.29
			40 75050/	15.0731%	-2.8579%	-0.1199%	16.6752%	1.1937%	0.6235%
Percent % of Total Power Cost->	-5.3933%	16.4713%	16.7585%	15.073176	-2.001970	01110070			

BILLING SUMMARY AND CONS	5								
2019 - MARCH BILLING WITH FEBRUARY 2019									
	-								
PREVIOUS MONTH'S POWER BILLS - PU	<u>_</u>								
DATA PERIOD									
AMP-Ohio Bill Month									
City-System Data Month									
City-Monthly Billing Cycle									
							FEES & MISC. CO		
PURCHASED POWER-RESOURCES -> (NYPA HYDRO	JV-5	JV-6 WIND	AMP SOLAR		CHARGES			TOTAL -
PURCHASED POWER-RESOURCES -> (HYDRO	SCHED. @ ATSI	PHASE 1	POWER PLANT		DISPATCH, A & E		ALL
L Delivered W/h (On Deek)	SCHED. @ NYIS	7x24 @ ATSI			<u>2017 - 2020</u>	Other Charges	Other Charges		RESOURCES
Delivered kWh (On Peak) -> Delivered kWh (Off Peak) ->		2,075,136	20,007	45,141	0	0	0	0	13,577,453 205,287
Delivered kWh (Replacement/Losses/Offset) ->		30,251							30,251
Delivered kWh (Replacement/Losses/Onset) ->		30,231							-1,700,792
Delivered KWI//Sale (Credits) ->									-1,700,792
Net Total Delivered kWh as Billed ->	524,959	2,105,387	28,667	45,141	0	0	0	0	12,112,199
Percent % of Total Power Purchased->	. ,				•	0.00000		0.00000/	
Percent % of Total Power Purchased->	4.3341%	17.3824%	0.2367%	0.3727%	0.0000%	0.0000%	0.0000%	0.0000%	100.0001%
COST OF PURCHASED POWER:								Verification Total - >	100.0000%
DEMAND CHARGES (+Debits)									
Demand Charges	\$6,333.68	\$31,085.29	\$682.37			\$129,178.14	L		\$483,669.97
Debt Services (Principal & Interest)	φ0,000.00	\$55,367.84				ψ120,110.11			\$210,929.29
DEMAND CHARGES (-Credits)		\$00,001.01							+=:0,0=0.20
Transmission Charges (Demand-Credits)		-\$13,092.49	-\$136.05	-\$2,890.30					-\$60.472.59
Capacity Credit	-\$4.685.99	-\$15,470.15		-\$3,106.19					-\$132,933.83
Sub-Total Demand Charges	\$1,647.69	\$57,890.49	\$446.82	-\$5,996.49	\$0.00	\$129,178.14	\$0.00	\$0.00	\$501,192.84
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$7,476.32	\$40,968.29		\$1,728.90		\$3,347.68	3		\$395,052.86
Energy Charges - (Replacement/Off Peak)	¢1,110.02	\$10,000.20		¢1,720.00		φ0,011.00			\$6,035.00
Net Congestion, Losses, FTR	\$963.86								\$15,265.61
Transmission Charges (Energy-Debits)	\$000.00								\$8,819.99
ESPP Charges					\$16,959.16				\$16,959.16
Bill Adjustments (General & Rate Levelization)									-\$15,384.71
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)		<u> </u>							-\$44.246.09
Net Congestion, Losses, FTR									\$2,062.77
Bill Adjustments (General & Rate Levelization)								-\$3,086.44	-\$5,223.59
Sub-Total Energy Charges	\$8,440.18	\$40,968.29	\$0.00	\$1,728.90	\$16,959.16	\$3,347.68	\$0.00	-\$3,086.44	\$379,341.00
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)						\$186,306.70)		\$186,306.70
RPM / PJM Charges Capacity - (-Credit)						,			\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)							\$0.00		\$0.00
Service Fees AMP-Part A - (+Debit/-Credit)							\$2,774.03		\$2,774.03
Service Fees AMP-Part B - (+Debit/-Credit)							\$7,056.70		\$7,056.70
Other Charges & Bill Adjustments - (+Debit/-Credit)								-\$43.56	-\$43.56
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$186,306.70	\$9,830.73		\$196,093.87
TOTAL NET COST OF PURCHASED POWER	\$10,087.87	\$98,858.78		-\$4,267.59	\$16,959.16	\$318,832.52		-\$3,130.00	\$1,076,627.71
Percent % of Total Power Cost->	0.9370%	9.1823%	0.0415%	-0.3964%	1.5752%	29.6140%	0.9131%		100.0002%
		A	A	A		A		Verification Total - >	\$1,076,627.71
Purchased Power Resources - Cost per kWH->	\$0.019216	\$0.046955		-\$0.094539					\$0.088888
							/kWH) = JV2 Electr		\$0.024432
			(Nort	nern Pool Power -	Un-Peak + Off-Pea	к - Energy Charge	/kWH) = JV5 Electr	ic Service Rate - >	\$0.024432

BILLING SUMMARY AN	ID CO	NSUN	IPTION fo	or BILLING	CYCLE	- APRIL	<u>, 2019</u>								
APRIL 2019 - MARCH BILLING WITH FEBRU	ARY 2019	AMP BIL	LING PERIOD	AND MARCH 2019	CITY CONSU	JMPTION ANI	BILLING DAT	ГА							
	_	Mar-19					Cost / kWH	Apr-18			_	May-18			-
Class and/or	Rate	# of	Mar-19	Mar-19	Billed kVa		Prior 12 Mo	# of	Apr-18	Apr-18	Cost / kWH	# of	May-18	May-18	Cost / kWH
Schedule	Code	Bills	(kWh Usage)	Billed	of Demand	For Month	Average	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month
Residential (Dom-In)	E1	3,333	2,465,436		0	\$0.1260		3,327	1,844,873	\$230,921.77		3,338	2,025,759	\$250,458.51	\$0.1236
Residential (Dom-In) w/Ecosmart Residential (Dom-In - All Electric)	E1E E2	610	3,762 833,025	\$491.53 \$101.831.08	0	\$0.1307 \$0.1222		8 606	3,412 573,242	\$438.16 \$69,171.99		599	3,653 614,613	\$463.51 \$73,494.30	\$0.1269 \$0.1196
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	010	526	\$101,831.08	0	\$0.1222		000	464	\$59.06		599	499	\$62.77	\$0.1196
Res.(Dom-in - All Elec.) w/Ecosman	EZE	1	520	φ00.0Z	0	φ0.1293	φ0.1272		404	\$39.00	φ0.1273		499	φ02.11	φ0.1230
Total Residential (Domestic)		3,952	3,302,749	\$413,039.52	0	\$0.1251	\$0.1255	3,942	2,421,991	\$300,590.98	\$0.1241	3,946	2,644,524	\$324,479.09	\$0.1227
Residential (Rural-Out)	ER1	777	961,894	\$125,641.90	0	\$0.1306	\$0.1318	772	716,346	\$92,931.50	\$0.1297	772	764,153	\$98,209.08	\$0.1285
Residential (Rural-Out) w/Ecosmart	ER1E	4	3,702	\$493.87	0	\$0.1334	\$0.1351	4	2,843	\$378.47	\$0.1331	4	2,900	\$383.51	\$0.1322
Residential (Rural-Out - All Electric)	ER2	371	609,784		0	\$0.1286		376	442,647	\$56,439.39		375	466,587	\$59,001.30	\$0.1265
Res. (Rural-Out - All Electric) w/Ecosmar		2	3,344		0	\$0.1286		2	2,323	\$296.55		2	2,756	\$346.45	\$0.1257
Residential (Rural-Out w/Dmd)	ER3	15	48,348		287	\$0.1254		16	29,177	\$3,628.53		16		\$2,837.29	\$0.1254
Residential (Rural-Out - All Electric w/Dm	ER4	9	11,570	\$1,508.08	56	\$0.1303	\$0.1295	9	9,571	\$1,229.34	\$0.1284	9	9,461	\$1,210.66	\$0.1280
Total Desidential (Dunal)		4.470	4 000 040			60.4007	60.4000	4.470	4 000 007		£0.4000	4.470	4 000 470	****	¢0.4077
Total Residential (Rural)		1,178	1,638,642	\$212,548.61	343	\$0.1297	\$0.1309	1,179	1,202,907	\$154,903.78	\$0.1288	1,178	1,268,478	\$161,988.29	\$0.1277
Commercial (1 Ph-In - No Dmd)	EC2	72	38,814	\$6,133.79	0	\$0.1580	\$0.1595	73	34,316	\$5,405.33	\$0.1575	73	36,466	\$5,675.44	\$0.1556
Commercial (1 Ph-Int - No Dind) Commercial (1 Ph-Out - No Dmd)	EC2 EC20	50	14,161	\$2,522.55	0	\$0.1580		48	7,512	\$1,569.60		48		\$1,584.22	\$0.1556
	2020			ψΖ,ΟΖΖ.ΟΟ			ψ0.1370		1,512	ψ1,008.00	ψ0.2009			ψ1,00Ψ.22	ψ0.2009
Total Commercial (1 Ph) No Dmd		122	52,975	\$8,656.34	8	\$0.1634	\$0.1675	121	41,828	\$6,974.93	\$0.1668	121	44,123	\$7,259.66	\$0.1645
			,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					,	+-,			,		
Commercial (1 Ph-In - w/Demand)	EC1	258	330,566	\$49,985.17	1757	\$0.1512	\$0.1523	259	288,035	\$43,656.94	\$0.1516	260	307,573	\$45,594.90	\$0.1482
Commercial (1 Ph-Out - w/Demand)	EC10	24	46,986	\$6,633.96	181	\$0.1412		25	46,069	\$6,223.64		25		\$6,563.38	\$0.1344
Connormal (1111 Out 11) Donnandy	2010					Ç0.1112	<i>Q</i> 0.1000				0.1001				¢0.1011
Total Commercial (1 Ph) w/Demand		282	377,552	\$56,619.13	1,938	\$0.1500	\$0.1506	284	334,104	\$49,880.58	\$0.1493	285	356,419	\$52,158.28	\$0.1463
Commercial (3 Ph-Out - No Dmd)	EC4O	2	160	\$57.71	4	\$0.3607	\$0.1491	2	80	\$46.57	\$0.5821	2	160	\$57.04	\$0.3565
Total Commercial (3 Ph) No Dmd		2	160	\$57.71	4	\$0.3607	\$0.1491	2	80	\$46.57	\$0.5821	2	160	\$57.04	\$0.3565
											<u> </u>				
Commercial (3 Ph-In - w/Demand)	EC3	215	1,843,999		6124	\$0.1335		205	1,352,644	\$177,660.41		206	1,259,932	\$167,538.58	\$0.1330
Commercial (3 Ph-Out - w/Demand)	EC3O	38	303,214		1146	\$0.1351		37	302,403	\$40,173.61		37		\$38,489.64	\$0.1319
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	E3SO	3	114,920	\$14,544.21	390	\$0.1266		3	116,440	\$14,345.25		3	1	\$13,817.29	\$0.1225
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	1,880	\$253.74	5	\$0.1350	\$0.1357	1	1,840	\$244.53	\$0.1329	1	1,560	\$211.67	\$0.1357
Total Commercial (3 Ph) w/Demand		257	2,264,013	\$301,902.55	7,665	\$0.1333	\$0.1354	246	1,773,327	\$232,423.80	\$0.1311	247	1,666,058	\$220,057.18	\$0.1321
Large Power (In - w/Dmd & Rct)	EL1	15	1,629,248	\$176,214.53	3544	\$0.1082	\$0.1096	20	1,817,901	\$205,936.91	\$0,1133	20	1,963,523	\$210,241.35	\$0.1071
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	922,545		1900	\$0.1043		3	969,637	\$96,304.33		3	1,045,153	\$100,795.15	\$0.0964
Large Power (Out - w/Dmd & Rct, w/SbCr	EL2O	1	488,400	\$52,538.17	1000	\$0.1076		1	444,000	\$47,885.41		1		\$50,751.07	\$0.1076
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	67,200	\$6,824.48	120	\$0.1016		2	96,895	\$9,570.11		2		\$16,168.72	\$0.1790
	LLJ	2				ψ0.1010	ψ0.1000				ψ0.0300	2		\$10,100.72	ψ0.1730
Total Large Power		21	3,107,393	\$331,787.03	6,566	\$0.1068	\$0.1082	26	3,328,433	\$359,696.76	\$0.1081	26	3,570,595	\$377,956.29	\$0.1059
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	953,746	\$93,976.56	1828	\$0.0985	\$0.0973	1	992,995	\$96,681.73	\$0.0974	1	1,108,376	\$103,727.01	\$0.0936
Industrial (In - w/Dmd & Rct, No/SbCr)	El2	1	679,242	\$70,650.12	1515	\$0.1040	\$0.0983	1	736,520	\$72,152.25	\$0.0980	1	786,160	\$74,992.99	\$0.0954
Total Industrial		2	1,632,988	\$164,626.68	3,343	\$0.1008	\$0.0977	2	1,729,515	\$168,833.98	\$0.0976	2	1,894,536	\$178,720.00	\$0.0943
Interdepartmental (In - No Dmd)	ED1	9	41,855	\$5,271.19	90	\$0.1259	\$0.1325	9	48,986	\$6.069.77	\$0.1239	9	47.900	\$5,970.07	\$0.1246
Interdepartmental (Out - w/Dmd)	ED20	2	246		0	\$0.2339		2	249	\$57.06		2		\$74.54	\$0.1946
Interdepartmental (In - w/Dmd)	ED20	27	82,014	\$11,431.90	0	\$0.1394		27	52,880	\$7,304.00		27		\$7,563.78	\$0.1373
Interdepartmental (3Ph-In - w/Dmd)	ED2 ED3	10	205,686	\$26,332.92	600	\$0.1280		11	247,163	\$31,549.71		11		\$29,667.69	\$0.1261
Interdepartmental (Street Lights)	EDSL	5	14,608	\$1,416.67	0	\$0.0970		7	63,071	\$5,855.66		7		\$5,867.78	\$0.0930
Interdepartmental (Traffic Signals)	EDTS	8	1,474		0	\$0.0925		. 9	1,574	\$145.53		9		\$155.62	\$0.0925
Generators (JV2 Power Cost Only)	GJV2	1	21,704		56	\$0.0278		1	22,929	\$567.95		1	23,658	\$606.35	\$0.0256
Generators (JV5 Power Cost Only)	GJV5	0	0		0	\$0.0000		1	14,121	\$349.78		1	15,046	\$399.17	\$0.0265
Total Interdepartmental		62	367,587		746	\$0.1231		67	450,973	\$51,899.46		67		\$50,305.00	\$0.1138
SUB-TOTAL CONSUMPTION & DEMAN	ID	5,878	12,744,059		20,615	\$0.1204	\$0.1192	5,869	11,283,158	\$1,325,250.84	\$0.1175			\$1,372,980.83	\$0.1155
								=	=======				========		
Streat Lights (In)	81.0			¢40.40	-	£0,0000	£0.0400	10	0	¢40.00		4.4	2 0 7 7	00.000	¢0.0070
Street Lights (In)	SLO	14	0		0	\$0.0000		13	0	\$13.28		14	3,877	\$30.60	\$0.0079
Street Lights (Out)	SLOO	2	0	\$1.92	0	\$0.0000	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only		16	0	\$15.35	0	\$0.0000	\$0.0519	15	0	\$15.20	\$0.0000	16	3,877	\$32.51	\$0.0084
															÷
TOTAL CONSUMPTION & DEMAND		5,894	12,744,059		20,615	\$0.1204	\$0.1192	5,884	11,283,158	\$1,325,266.04	-	5,890	11,890,853	\$1,373,013.34	\$0.1155

BILLING SUMMARY AN	ID CO																
APRIL 2019 - MARCH BILLING WITH FEBRU	A DV 2010						├ ────┤		⊢		_						
2019 - MARCH BILLING WITH FEBRO	4RY 2019	Jun-18				Jun-18	++			Jul-18	·			Aug-18			<u> </u>
Class and/or	Rate	# of	Jun-18	Jun-18	Cost / kWH	# of	Jun-18	Jun-18	Cost / kWH	# of	Jul-18	Jul-18	Cost / kWH	# of	Aug-18	Aug-18	Cost / kWH
Schedule	Code	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month
Residential (Dom-In)	E1	3,335	1,635,032	\$206,075.76	\$0.1260	3,335	1,635,032	\$206,075.76	\$0.1260	3,338	2,295,429	\$295,529.06	\$0.1287	3,341	3,151,485	\$400,929.74	\$0.1272
Residential (Dom-In) w/Ecosmart	E1E	8	3,214	\$413.78		8	3,214	\$413.78		8		\$645.47		8	6,640	\$850.61	\$0.1281
Residential (Dom-In - All Electric) Res.(Dom-In - All Elec.) w/Ecosmart	E2 E2E	609 1	393,792 440	\$48,468.41 \$56.08	##***	609 1	393,792 440	\$48,468.41 \$56.08	\$0.1231 \$0.1275	611 1	391,996 574	\$50,714.07 \$74.89	\$0.1294 \$0.1305	606 1	481,142 809	\$61,772.51 \$103.78	\$0.1284 \$0.1283
Total Residential (Domestic)		3,953	2,032,478	\$255,014.03	\$0.1255	3,953	2,032,478	\$255,014.03	\$0.1255	3,958	2,692,977	\$346,963.49	\$0.1288	3,956	3,640,076	\$463,656.64	\$0.1274
Residential (Rural-Out)	ER1	778	587,622	\$77,418.16	\$0.1317	778	587,622	\$77,418.16	\$0.1317	781	750,836	\$101,456.97	\$0.1351	787	895,059	\$120,261.79	\$0.1344
Residential (Rural-Out) w/Ecosmart	ER1E	4	1,927	\$268.34		4		\$268.34	\$0.1393	4		\$392.21	\$0.1389	4	3,437	\$471.60	\$0.1372
Residential (Rural-Out - All Electric)	ER2	376	340,371	\$44,096.83		376		\$44,096.83	\$0.1296	375		\$53,774.49	\$0.1341	373		\$61,942.20	\$0.1336
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	2	1,963	\$252.62		2		\$252.62	\$0.1287	2		\$269.44		2	2,196	\$295.76	\$0.1347
Residential (Rural-Out w/Dmd)	ER3	16	37,210	\$4,559.30		16		\$4,559.30	\$0.1225	16		\$3,461.34		16		\$2,231.69	\$0.1352
Residential (Rural-Out - All Electric w/Dm	ER4	9	7,732	\$1,006.25	\$0.1301	9	7,732	\$1,006.25	\$0.1301	9	8,050	\$1,094.00	\$0.1359	9	9,150	\$1,238.53	\$0.1354
Total Residential (Rural)		1,185	976,825	\$127,601.50	\$0.1306	1,185	976,825	\$127,601.50	\$0.1306	1,187	1,191,308	\$160,448.45	\$0.1347	1,191	1,389,983	\$186,441.57	\$0.1341
Commercial (1 Ph-In - No Dmd)	EC2	71	31,323	\$4,977.81	\$0.1589	71	31,323	\$4,977.81	\$0.1589	73	34,703	\$5,661.85	\$0.1632	73	35,297	\$5,773.50	\$0.1636
Commercial (1 Ph-Out - No Dmd)	EC2O	48	6,691	\$1,457.49	\$0.2178	48		\$1,457.49	\$0.2178	48		\$1,625.00		48	7,870	\$1,668.23	\$0.2120
Total Commercial (1 Ph) No Dmd		119	38,014	\$6,435.30	\$0.1693	119	38,014	\$6,435.30	\$0.1693	121	42,308	\$7,286.85	\$0.1722	121	43,167	\$7,441.73	\$0.1724
Commercial (1 Ph-In - w/Demand)	EC1	261	280,232	\$42,801.57	\$0.1527	261	280,232	\$42,801.57	\$0.1527	260	306,074	\$48,757.18	\$0.1593	261	348,059	\$54,469.26	\$0.1565
Commercial (1 Ph-Out - w/Demand)	EC10	25	44,323	\$5,986.77		25		\$5,986.77	\$0.1351	25		\$6,431.09		25		\$6,646.59	\$0.1427
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Total Commercial (1 Ph) w/Demand		286	324,555	\$48,788.34	\$0.1503	286	324,555	\$48,788.34	\$0.1503	285	351,485	\$55,188.27	\$0.1570	286	394,644	\$61,115.85	\$0.1549
Commercial (3 Ph-Out - No Dmd)	EC4O	2	160	\$57.06	\$0.3566	2	160	\$57.06	\$0.3566	2	80	\$47.02	\$0.5878	2	40	\$41.55	\$1.0388
Total Commercial (3 Ph) No Dmd		2	160	\$57.06	\$0.3566	2	160	\$57.06	\$0.3566	2	80	\$47.02	\$0.5878	2	40	\$41.55	\$1.0388
Commercial (3 Ph-In - w/Demand)	EC3	208	1,329,700	\$176,847.10	\$0.1330	208	1,329,700	\$176,847.10	\$0.1330	208	1,451,198	\$201,102.33	\$0.1386	206	1,726,146	\$237,768.88	\$0.1377
Commercial (3 Ph-Out - w/Demand)	EC3O	37	249,671	\$34,289.25	\$0.1373	37	249,671	\$34,289.25	\$0.1373	37	266,981	\$37,840.28	\$0.1417	37	280,489	\$40,004.85	\$0.1426
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	E3SO	3	111,800	\$13,732.62	\$0.1228	3	111,800	\$13,732.62	\$0.1228	3	115,360	\$14,950.00	\$0.1296	3	123,520	\$15,953.58	\$0.1292
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	1,760	\$231.87	\$0.1317	1	1,760	\$231.87	\$0.1317	1	1,840	\$378.71	\$0.2058	1	5,400	\$755.48	\$0.1399
Total Commercial (3 Ph) w/Demand		249	1,692,931	\$225,100.84	\$0.1330	249	1,692,931	\$225,100.84	\$0.1330	249	1,835,379	\$254,271.32	\$0.1385	247	2,135,555	\$294,482.79	\$0.1379
Large Power (In - w/Dmd & Rct)	EL1	20	2,043,094	\$218,841.15	\$0.1071	20	2,043,094	\$218,841.15	\$0,1071	20	2,215,512	\$251,260.17	\$0.1134	20	2,304,703	\$260,458.58	\$0.1130
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,039,022	\$101,982.44		3		\$101,982.44	\$0.0982	3		\$111,938.86		3	1,044,331	\$109,898.03	\$0.1052
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	1	465,600	\$50,028.09	\$0.1074	1	465,600	\$50,028.09	\$0.1074	1		\$52,786.32	\$0.1134	1	433,200	\$51,043.08	\$0.1178
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	56,601	\$14,415.51	\$0.2547	2	56,601	\$14,415.51	\$0.2547	2	80,064	\$15,683.06	\$0.1959	2	80,568	\$15,820.11	\$0.1964
Total Large Power		26	3,604,317	\$385,267.19	\$0.1069	26	3,604,317	\$385,267.19	\$0.1069	26	3,851,469	\$431,668.41	\$0.1121	26	3,862,802	\$437,219.80	\$0.1132
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,020,923	\$96,972.73	\$0.0950	1	1,020,923	\$96,972.73	\$0.0950	1	1,100,078	\$109,317.34	\$0.0994	1	1,045,201	\$104,990.65	\$0.1005
Industrial (In - w/Dmd & Rct, No/SbCr)	El2	1	834,510	\$78,206.94	\$0.0937	1	834,510	\$78,206.94	\$0.0937	1	875,036	\$86,537.35	\$0.0989	1	874,860	\$86,734.40	\$0.0991
Total Industrial		2	1,855,433	\$175,179.67	\$0.0944	2	1,855,433	\$175,179.67	\$0.0944	2	1,975,114	\$195,854.69	\$0.0992	2	1,920,061	\$191,725.05	\$0.0999
Interdepartmental (In - No Dmd)	ED1	11	30,233	\$4,061.10		11		\$4,061.10	\$0.1343	11		\$5,716.66		11		\$6,660.05	\$0.1378
Interdepartmental (Out - w/Dmd)	ED2O	2	375	\$73.51		2		\$73.51	\$0.1960	2		\$102.15		2	670	\$117.07	\$0.1747
Interdepartmental (In - w/Dmd)	ED2	27	26,820	\$3,855.19		27		\$3,855.19	\$0.1437	28		\$3,787.47		30		\$3,763.69	\$0.1535
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	214,351	\$28,052.21		11		\$28,052.21	\$0.1309	11		\$17,385.49		11		\$19,879.21	\$0.1361
Interdepartmental (Street Lights)	EDSL	7	63,071	\$5,846.52		7	00,011	\$5,846.52	\$0.0927	7		\$5,867.81	\$0.0930	7	63,071	\$5,865.70	\$0.0930
Interdepartmental (Traffic Signals) Generators (JV2 Power Cost Only)	EDTS GJV2	9	1,458 19,731	\$134.83 \$666.32		9	1,458 19,731	\$134.83 \$666.32		9	1,710 16,343	\$158.12 \$476.89		8	1,455 13,628	\$134.54 \$354.19	
Generators (JV2 Power Cost Only) Generators (JV5 Power Cost Only)	GJV2 GJV5	1	19,731	\$419.76		1	19,731	\$666.32 \$419.76		1	10,343	\$476.89 \$346.48		1	3,327	\$354.19 \$86.47	
Total Interdepartmental		69	368,469	\$43,109.44	\$0.1170	69	368,469	\$43,109.44	\$0.1170	70	285,905	\$33,841.07	\$0.1184	71	301,022	\$36,860.92	\$0.1225
									LT								
SUB-TOTAL CONSUMPTION & DEMAN	1D	5,891	10,893,182 ======	\$1,266,553.37		5,891	10,893,182	\$1,266,553.37	\$0.1163	5,900	12,226,025	\$1,485,569.57		5,902	13,687,350	\$1,678,985.90 	
Street Lights (In)	SLO	14	0	\$13.44		14		\$13.44		14		\$13.43		15	0	\$13.58	\$0.0000
Street Lights (Out)	SLOO	2	0	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000
Total Street Light Only			0	\$15.36	\$0.0000	16	0	\$15.36	\$0.0000	16	0	\$15.34	\$0.0000	17	0	\$15.50	\$0.0000
TOTAL CONSUMPTION & DEMAND		5,907	10,893,182	\$1,266,568.73	\$0.1163	5,907	10,893,182	\$1,266,568.73	\$0.1163	5,916	12,226,025	\$1,485,584.91	\$0.1215	5,919	13,687,350	\$1,679,001.40	\$0.1227

BILLING DETERMINANTS

BILLING SUMMARY AN	D CO																		
APRIL 2019 - MARCH BILLING WITH FEBRUA	ARY 2019																		
	111 2013	Sep-18				Oct-18				Dec-18				Jan-19				Feb-19	
Class and/or	Rate	# of	Sep-18	Sep-18	Cost / kWH	# of	Oct-18	Oct-18	Cost / kWH	# of	Dec-18	Dec-18	Cost / kWH	# of	Jan-19	Jan-19	Cost / kWH	# of	Feb-19
Schedule Residential (Dom-In)	Code E1	<u>Bills</u> 3,350	(kWh Usage) 3,081,597	Billed \$381,317.28	For Month \$0.1237	Bills 3,337	(kWh Usage) 3,092,403	Billed \$370,556.00	For Month \$0.1198	<u>Bills</u> 3,338	(kWh Usage) 1,889,216	<u>Billed</u> \$239,798.19	For Month \$0.1269	Bills 3,329	(kWh Usage) 2,091,530	Billed \$272,665.07	For Month \$0.1304	<u>Bills</u> 3,340	(kWh Usage) 2,274,677
Residential (Dom-In) w/Ecosmart	E1E	8	6,146	\$768.44	\$0.1250	8	6,413	\$774.97	\$0.1208	8	3,498	\$454.89	\$0.1300	8	3,404	\$459.27	\$0.1349	8	3,681
Residential (Dom-In - All Electric)	E2	612	480,532	\$59,991.48	\$0.1248	606	477,141	\$57,716.13	\$0.1210	607	462,715	\$57,459.73	\$0.1242	608		\$77,936.27	\$0.1267	610	676,299
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	944	\$116.65	\$0.1236	1	882	\$105.98	\$0.1202	1	488	\$62.77	\$0.1286	1	585	\$76.68	\$0.1311	1	480
Total Residential (Domestic)		3,971	3,569,219	\$442,193.85	\$0.1239	3,952	3,576,839	\$429,153.08	\$0.1200	3,954	2,355,917	\$297,775.58	\$0.1264	3,946	2,710,509	\$351,137.29	\$0.1295	3,959	2,955,137
Residential (Rural-Out)	ER1	785	891,997	\$116,624.29	\$0.1307	783	876,121	\$111,314.51	\$0.1271	777	708,091	\$93,471.61	\$0.1320	774	786,974	\$106,504.33	\$0.1353	777	887,650
Residential (Rural-Out) w/Ecosmart	ER1E	4	3,606	\$479.65	\$0.1330	4	3,496	\$452.74	\$0.1295	4	2,889	\$389.65	\$0.1349	4	-,	\$434.51	\$0.1382	4	3,880
Residential (Rural-Out - All Electric) Res. (Rural-Out - All Electric) w/Ecosmar	ER2 ER2E	373	461,395 2,179	\$59,978.41 \$285.67	\$0.1300 \$0.1311	372	450,295 1.978	\$56,878.39 \$253.52	\$0.1263 \$0.1282	372	423,283 2.084	\$54,944.35 \$272.23	\$0.1298 \$0.1306	371		\$64,120.63 \$353.13	\$0.1332 \$0.1331	371 2	534,467 2.987
Residential (Rural-Out v/Dmd)	ER3	16	22,592	\$2,912.12	\$0.1289	16	18,482	\$2,340.33	\$0.1262	16		\$9,129.46	\$0.1228	16		\$19,780.75	\$0.1351	15	81,165
Residential (Rural-Out - All Electric w/Dm	ER4	9	9,780	\$1,281.92	\$0.1311	9	8,778	\$1,125.87	\$0.1283	9	26,753	\$3,321.60	\$0.1242	9	21,723	\$2,811.78	\$0.1294	9	12,300
Total Residential (Rural)		1,189	1,391,549	\$181,562.06	\$0.1305	1,186	1,359,150	\$172,365.36	\$0.1268	1,180	1,237,428	\$161,528.90	\$0.1305	1,176	1,453,087	\$194,005.13	\$0.1335	1,178	1,522,449
Commercial (1 Ph-In - No Dmd)	EC2	73	38,745	\$6,108.85	\$0.1577	74	38,826	\$5,982.15	\$0.1541	72	31,350	\$5,072.66	\$0.1618	72	33,835	\$5,516.43	\$0.1630	72	34,992
Commercial (1 Ph-Out - No Dmd)	EC2O	48	7,906	\$1,644.36	\$0.2080	48	7,432	\$1,551.72	\$0.2088	48	11,512	\$2,120.54	\$0.1842	50	14,955	\$2,644.10	\$0.1768	50	11,714
Total Commercial (1 Ph) No Dmd			46,651	\$7,753.21	\$0.1662	122	46,258	\$7,533.87	\$0.1629	120	42,862	\$7,193.20	\$0.1678	122	48,790	\$8,160.53	\$0.1673	122	46,706
. etc. commercial (Trif) to bild		121	-10,031	ψ1,1 33.2 1	ψ0.100Z	122	40,200	ψ1,000.01	ψ0.1023	120	42,002	ψ1,135.20	φ 0.1070	122	-0,790	ψ0,100.00	ψ 0.10/3	122	-0,700
Commercial (1 Ph-In - w/Demand)	EC1	262	398,500	\$59,217.68	\$0.1486	262	448,290	\$63,411.55	\$0.1415	261	301,216	\$47,256.04	\$0.1569	258		\$45,278.62	\$0.1575	258	307,384
Commercial (1 Ph-Out - w/Demand)	EC10	25	52,396	\$7,170.55	\$0.1369	25	50,388	\$6,718.61	\$0.1333	26	42,048	\$5,891.05	\$0.1401	24	43,614	\$6,291.91	\$0.1443	24	49,827
Total Commercial (1 Ph) w/Demand		287	450,896	\$66,388.23	\$0.1472	287	498,678	\$70,130.16	\$0.1406	287	343,264	\$53,147.09	\$0.1548	282	331,031	\$51,570.53	\$0.1558	282	357,211
Commercial (3 Ph-Out - No Dmd)	EC4O	2	40	\$41.40	\$1.0350	2	40	\$41.25	\$1.0313	2	3,360	\$486.07	\$0.1447	2	18,800	\$2,635.31	\$0.1402	2	15,080
Total Commercial (3 Ph) No Dmd		2	40	\$41.40	\$1.0350	2	40	\$41.25	\$1.0313	2	3,360	\$486.07	\$0.1447	2	18,800	\$2,635.31	\$0.1402	2	
Total Commercial (CT II) No Bild		~	40	\$41.40	¢1.0000	~	40	ψ	¢1.0010	-	0,000	\$400.01	ψ 0 .1447	-	10,000	\$2,000.01	ψ0.1402	-	10,000
Commercial (3 Ph-In - w/Demand)	EC3	205	1,852,442	\$246,545.64	\$0.1331	207	1,898,554	\$247,165.96	\$0.1302	207	1,489,381	\$201,812.93	\$0.1355	214	1,695,547	\$262,209.45	\$0.1546	214	1,695,558
Commercial (3 Ph-Out - w/Demand)	EC3O	37	302,193	\$41,843.55	\$0.1385	37	303,888	\$39,846.47	\$0.1311	37		\$61,911.19	\$0.1294	37		\$56,966.14	\$0.1357	37	346,175
Commercial (3 Ph-Out - w/Dmd.&Sub-St. Commercial (3 Ph-In - w/Demand, No Ta	E3SO EC3T	3	126,360 8.880	\$15,879.18 \$1,126.29	\$0.1257 \$0.1268	3	122,920 8.040	\$14,951.02 \$998.75	\$0.1216 \$0.1242	3	93,080 4.040	\$11,597.88 \$577.48	\$0.1246 \$0.1429	3	95,160 1.680	\$12,496.97 \$235.69	\$0.1313 \$0.1403	3	97,600 1,960
	ECST																		
Total Commercial (3 Ph) w/Demand		246	2,289,875	\$305,394.66	\$0.1334	248	2,333,402	\$302,962.20	\$0.1298	248	2,064,937	\$275,899.48	\$0.1336	255	2,212,168	\$331,908.25	\$0.1500	255	2,141,293
Large Power (In - w/Dmd & Rct)	EL1	20	2,452,238	\$263,428.77	\$0.1074	20	2,560,069	\$266,286.49	\$0.1040	20	2,018,869	\$221,370.58	\$0.1097	15	1,597,489	\$180,631.84	\$0.1131	15	1,478,807
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,127,543	\$111,927.95	\$0.0993	3	1,114,476	\$107,148.68	\$0.0961	3	1,116,708	\$108,755.82	\$0.0974	3	1	\$110,924.41	\$0.1082	3	963,774
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	1	507,600	\$54,558.29	\$0.1075	1	488,400	\$51,626.25	\$0.1057	1	514,800	\$54,289.13	\$0.1055	1	469,200	\$52,762.88	\$0.1125	1	382,800
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3		80,800	\$13,357.94	\$0.1653		79,122	\$14,827.66	\$0.1874	2	67,570	\$9,376.88	\$0.1388	2	58,800	\$6,223.37	\$0.1058	2	61,200
Total Large Power		26	4,168,181	\$443,272.95	\$0.1063	26	4,242,067	\$439,889.08	\$0.1037	26	3,717,947	\$393,792.41	\$0.1059	21	3,150,979	\$350,542.50	\$0.1112	21	2,886,581
Industrial (In - w/Dmd & Rct, w/SbCr)	El1	1	1,140,164	\$108,239.67	\$0.0949	1	1,112,529	\$101,948.30	\$0.0916	1	1,028,639	\$99,197.67	\$0.0964	1	979,077	\$99,325.81	\$0.1014	1	756,625
Industrial (In - w/Dmd & Rct, No/SbCr)	El2	1	916,506	\$87,069.32	\$0.0950	1	920,929	\$88,265.27	\$0.0958	1	860,021	\$83,657.45	\$0.0973	1	759,385	\$79,525.88	\$0.1047	1	709,545
Total Industrial		2	2,056,670	\$195,308.99	\$0.0950	2	2,033,458	\$190,213.57	\$0.0935	2	1,888,660	\$182,855.12	\$0.0968	2	1,738,462	\$178,851.69	\$0.1029	2	1,466,170
Interdepartmental (In - No Dmd)	ED1	10	48,027	\$6,417.77	\$0.1336	10	27,285	\$3,867.27	\$0.1417	9	30,855	\$4,238.59	\$0.1374	9		\$4,036.98	\$0.1311	10	36,732
Interdepartmental (Out - w/Dmd)	ED2O	2	588	\$103.55	\$0.1761	2	387	\$74.91	\$0.1936	2	263	\$59.43	\$0.2260	2	-	\$58.94	\$0.2348	2	289
Interdepartmental (In - w/Dmd) Interdepartmental (3Ph-In - w/Dmd)	ED2 ED3	29 10	23,590 154,527	\$3,536.12 \$20,179.18	\$0.1499 \$0.1306	28 10	20,986 166.786	\$3,091.87 \$20,894.12	\$0.1473 \$0.1253	27 10		\$7,088.03 \$18,717,77	\$0.1404 \$0.1293	29 10		\$9,567.47 \$19,433.31	\$0.1437 \$0.1322	29 10	75,208 152,446
Interdepartmental (Street Lights)	EDS	7	63,071	\$5,868.82	\$0.1306	7	63,071	\$5,866.74	\$0.1253	5	144,770	\$1,417.65	\$0.1293	5		\$1,408.20	\$0.1322	5	152,446
Interdepartmental (Traffic Signals)	EDTS	8	1,615	\$149.33	\$0.0925	8	1,535	\$141.91	\$0.0924	8	1,746	\$161.41	\$0.0924	8	1,606	\$148.50	\$0.0925	8	1,749
Generators (JV2 Power Cost Only)	GJV2	1	14,354	\$311.19	\$0.0217	1	14,090	\$382.54		1	18,406	\$642.92	\$0.0349	1	19,321	\$700.19		1	19,808
Generators (JV5 Power Cost Only)	GJV5		6,673	\$144.67	\$0.0217	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0
Total Interdepartmental		68	312,445	\$36,710.63	\$0.1175	66	294,140	\$34,319.36	\$0.1167	62	261,174	\$32,325.80	\$0.1238	64	280,206	\$35,353.59	\$0.1262	65	304,252
SUB-TOTAL CONSUMPTION & DEMAN	D	5,912	14,285,526	\$1,678,625.98	\$0.1175	5,891	14,384,032	\$1,646,607.93	\$0.1145	5,881	11,915,549 ======	\$1,405,003.65	\$0.1179	5,870	11,944,032	\$1,504,164.82	\$0.1259	5,886	11,694,879
Street Lights (In)	81.0	4.4	0	ስላጋ ላላ	¢0.0000	4.4		¢40.40	¢0.0000	4.4	0	640 44	¢0.0000	4.4	0	640 40	¢0.0000	4.4	~
Street Lights (In) Street Lights (Out)	SLO SLOO	14	0	\$13.44 \$1.91	\$0.0000 \$0.0000	14	0	\$13.43 \$1.92		14	0	\$13.44 \$1.91	\$0.0000 \$0.0000	14		\$13.43 \$1.91	\$0.0000 \$0.0000	14	0
	0200							ψ1.32	ç0.0000					2			<i>40.0000</i>		
Total Street Light Only		16	0	\$15.35	\$0.0000	16	0	\$15.35	\$0.0000	16	0	\$15.35	\$0.0000	16	0	\$15.34	\$0.0000	16	0
TOTAL CONSUMPTION & DEMAND		5,928	14,285,526	\$1,678,641.33	\$0.1175	5,907	14,384,032	\$1,646,623.28	\$0.1145	5,897	11,915,549		\$0.1179	5,886			\$0.1259	5,902	11,694,879
		=======	===========			======	==========			======				======	==========			======	

BILLING SUMMARY AN	ID CO											
APRIL 2019 - MARCH BILLING WITH FEBRU	ARY 2019											
				Mar-19				TOTAL	TOTAL	Avg.Cost	Avg.Num.	Avg.Per.%
Class and/or	Rate	Feb-19	Cost / kWH	# of	Mar-19	Mar-19	Cost / kWH	KWH USEAGE	BILLING	Per kWH	of Bills	of Bills
Schedule	Code	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	PRIOR 12 MO	PRIOR 12 MO	For Period	For Period	For Period
Residential (Dom-In)	E1	\$294,991.21	\$0.1297	3,333	2,465,436	\$310,648.89		27,482,469	\$3,459,967.24		3,337	56.5255%
Residential (Dom-In) w/Ecosmart	E1E	\$492.96	\$0.1339	8	3,762	\$491.53	\$0.1307	52,015	\$6,667.37		8	0.1355%
Residential (Dom-In - All Electric)	E2	\$85,395.38	\$0.1263	610	833,025	\$101,831.08	\$0.1222	6,393,279	\$792,419.76		608	10.2955%
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	\$64.01	\$0.1334	1	526	\$68.02	\$0.1293	7,131	\$906.77	\$0.1272	1	0.0169%
Total Residential (Domestic)		\$380,943.56	\$0.1289	3,952	3,302,749	\$413,039.52	\$0.1251	33,934,894	\$4,259,961.14	\$0.1255	3,954	66.9735%
Residential (Rural-Out)	ER1	\$119,215.41	\$0.1343	777	961,894	\$125,641.90	\$0.1306	9,414,365	\$1,240,467.71	\$0.1318	778	13.1866%
Residential (Rural-Out) Residential (Rural-Out) w/Ecosmart	ER1E	\$527.26	\$0.1343	4	3,702	\$493.87	\$0.1300	36,574	\$4,940.15		110	0.0678%
Residential (Rural-Out - All Electric)	ER2	\$70,803.11	\$0.1325	371	609,784	\$78,413.48		5,415,372	\$704,489.41	\$0.1301	373	6.3258%
Res. (Rural-Out - All Electric) w/Ecosmar		\$395.11		2	3,344	\$429.97		28,427	\$3,703.07	\$0.1303	2	0.0339%
Residential (Rural-Out w/Dmd)	ER3	\$10,304.66	\$0.1270	15	48,348	\$6,061.31		571,293	\$71,806.08		16	0.2682%
Residential (Rural-Out - All Electric w/Dm		\$1,634.32	\$0.1329	9	11,570	\$1,508.08		142,600	\$18,468.60		9	0.1525%
Total Residential (Rural)		\$202,879.87	\$0.1333	1,178	1,638,642	\$212,548.61	\$0.1297		\$2,043,875.02	\$0.1309		20.0347%
Total Residential (Rural)		\$202,679.67	\$0.1333	1,170	1,030,042	əz 12,540.01	\$0.1297	15,606,631	\$2,043,675.02	\$0.1309	1,103	20.0347%
Commercial (1 Ph-In - No Dmd)	EC2	\$5,719.92		72	38,814	\$6,133.79		419,990	\$67,005.54	\$0.1595	72	1.2268%
Commercial (1 Ph-Out - No Dmd)	EC2O	\$2,225.35	\$0.1900	50	14,161	\$2,522.55	\$0.1781	111,706	\$22,070.65	\$0.1976	49	0.8216%
Total Commercial (1 Ph) No Dmd		\$7,945.27	\$0.1701	122	52,975	\$8,656.34	\$0.1634	531,696	\$89,076.19	\$0.1675	121	2.0484%
Commercial (1 Ph-In - w/Demand)	EC1	\$48,124.40	\$0.1566	258	330,566	\$49,985.17	\$0.1512	3,883,578	\$591,354.88	\$0.1523	260	4.4059%
Commercial (1 Ph-Out - w/Demand)	EC10	\$7,283.21	\$0.1462	24	46,986	\$6,633.96	\$0.1412	560,816	\$77,827.53	\$0.1388	25	0.4207%
Total Commercial (1 Ph) w/Demand		\$55,407.61	\$0.1551	282	377,552	\$56,619.13	\$0.1500	4,444,394	\$669,182.41	\$0.1506	285	4.8266%
Commercial (3 Ph-Out - No Dmd)	EC4O	\$2,121.23	\$0.1407	2	160	\$57.71	\$0.3607	38,160	\$5,689.27	\$0.1491	2	0.0339%
Total Commercial (3 Ph) No Dmd		\$2,121.23	\$0.1407	2	160	\$57.71	\$0.3607		\$5,689.27	\$0.1491	2	0.0339%
	500	\$232.874.42	¢0 4070	045	4 0 40 000	\$246.143.40	¢0.4005	40.004.004	¢0.574.540.00	¢0.4000	209	0.50050/
Commercial (3 Ph-In - w/Demand) Commercial (3 Ph-Out - w/Demand)	EC3 EC3O	\$232,874.42 \$47,574.03	\$0.1373 \$0.1374	215 38	1,843,999 303,214	\$40,961.20		18,924,801 3,794,708	\$2,574,516.20 \$514,189.46	\$0.1360 \$0.1355	209	3.5335% 0.6282%
Commercial (3 Ph-Out - w/Demand) Commercial (3 Ph-Out - w/Dmd.&Sub-St.		\$12,627.24	\$0.1374	30	114,920	\$14,544.21		1,341,720	\$168,627.86		37	0.0202%
Commercial (3 Ph-In - w/Demand, No Ta		\$267.70	\$0.1254	1	1,880	\$253.74		40,640	\$5,513.78		1	0.0169%
Total Commercial (3 Ph) w/Demand		\$293,343.39	\$0.1370	257	2,264,013	\$301,902.55	\$0.1333	24,101,869	\$3,262,847.30	\$0.1354	250	4.2294%
	F 1.4	A470 470 04	00.4454	15	1 000 0 10	6170 011 50	* *****	04 404 547	A A A4A AAA 4A	A A 1000	10	0.01700/
Large Power (In - w/Dmd & Rct)	EL1	\$170,170.64	\$0.1151	15	1,629,248	\$176,214.53	\$0.1082	24,124,547	\$2,643,682.16	\$0.1096	19	0.3176%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	\$103,700.34	\$0.1076	3	922,545	\$96,209.85		12,497,994	\$1,261,568.30		3	0.0508%
Large Power (Out - w/Dmd & Rct, w/SbC		\$46,480.47	\$0.1214	1	488,400	\$52,538.17		5,596,800	\$614,777.25		1	0.0169%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	\$6,516.36	\$0.1065	2	67,200	\$6,824.48	\$0.1016	875,740	\$143,199.71	\$0.1635	2	0.0339%
Total Large Power		\$326,867.81	\$0.1132	21	3,107,393	\$331,787.03	\$0.1068	43,095,081	\$4,663,227.42	\$0.1082	25	0.4193%
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	\$80,906.51	\$0.1069	1	953,746	\$93,976.56	\$0.0985	12,259,276	\$1,192,256.71	\$0.0973	1	0.0169%
Industrial (In - w/Dmd & Rct, No/SbCr)	El2	\$75,871.03	\$0.1069	1	679,242	\$70,650.12		9,787,224	\$961,869.94	\$0.0983	1	0.0169%
Total Industrial		\$156,777.54	\$0.1069	2	1,632,988	\$164,626.68	\$0.1008	22,046,500	\$2,154,126.65	\$0.0977	2	0.0339%
Interdepartmental (In - No Dmd)	ED1	\$4,838.55	\$0.1317	9	41,855	\$5,271.19	\$0.1259	461,998	\$61,209.10	\$0.1325	10	0.1680%
Interdepartmental (In - No Drid) Interdepartmental (Out - w/Dmd)	ED1 ED20	\$4,838.55	\$0.1317 \$0.2222	2	246	\$5,271.19		461,998	\$61,209.10 \$916.43		10	0.0339%
Interdepartmental (In - w/Dmd)	ED20	\$10,762.28	\$0.2222	27	82,014	\$11,431.90		530,043	\$75,606.99	\$0.1974	28	0.4729%
Interdepartmental (3Ph-In - w/Dmd)	ED3	\$20,037.67	\$0.1314	10	205,686	\$26,332.92		2,154,912	\$280,181.49		11	0.1779%
Interdepartmental (Street Lights)	EDSL	\$1,729.62	\$0.0960	5	14,608	\$1,416.67	\$0.0970	566,463	\$52,857.69		6	0.1073%
Interdepartmental (Traffic Signals)	EDTS	\$161.72	\$0.0925	8	1,474	\$136.29		19,063	\$1,762.63	\$0.0925	8	0.1426%
Generators (JV2 Power Cost Only)	GJV2	\$584.93	\$0.0295	1	21,704	\$603.15	\$0.0278	223,703	\$6,562.94		1	0.0169%
Generators (JV5 Power Cost Only)	GJV5	\$0.00		0	0	\$0.00		75,901	\$2,166.09		1	0.0099%
Total Interdepartmental		\$38,179.00	\$0.1255	62	367,587	\$45,249.65	\$0.1231	4,036,725	\$481,263.36	\$0.1192	67	1.1294%
SUB-TOTAL CONSUMPTION & DEMAN	ND	\$1,464,465.28	\$0.1252	5,878	12,744,059	\$1,534,487.22	\$0.1204	147,837,950	\$17,629,248.76		5,887	99.7290%
Street Lights (In)	SLO	¢40.44	\$0.0000	4.4	~	640 44	¢0.0000	2 2 2 2	¢470.00	\$0.0460	14	0.00700/
Street Lights (In) Street Lights (Out)	SLO	\$13.44 \$1.92	\$0.0000	14	0	\$13.44 \$1.92		3,877	\$178.39 \$22.99		14	0.2372%
	3100	¢۱.92	φ0.0000		0	ş1.92	φυ.υυυυ	0	φ ∠ ∠.99	φυ.υυυυ	2	0.0338%
Total Street Light Only		\$15.36	\$0.0000	16	0	\$15.36	\$0.0000	3,877	\$201.38	\$0.0519	16	0.2710%
TOTAL CONSUMPTION & DEMAND		\$1,464,480.64	\$0.1252	5,894	12,744,059	\$1,534,502.58		147,841,827	\$17,629,450.14		5,903	100.0000%
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	AMERICAN MUNICIPAL POWER, INC.	INVOICE NUMBER:	206103
$\Lambda \Lambda \Lambda D_{-}$	1111 Schrock Rd, Suite 100	INVOICE DATE:	3/15/2019
	COLUMBUS, OHIO 43229	DUE DATE:	4/1/2019
PUBLIC POWER PARTNERS	PHONE: (614) 540-1111	TOTAL AMOUNT DUE:	\$1,076,627.71
TM	FAX: (614) 540-1078	CUSTOMER NUMBER:	5020
		CUSTOMER P.O. #:	RG10046
City of Napoleon Attn: Finance Director 255 W. Riverview Ave., P.O. Box 1 Napoleon, Ohio 43545-0151	51	PLEASE WRITE INVOICE NUMBER ON REMITTANCE. MAKE CHECK PAYABLE TO AMP	

Northern Power Pool Billing - February, 2019

MUNICIPAL PEAK:	22,952 kW
TOTAL METERED ENERGY:	12,166,732 kWh

Total Power Charges:	\$751,094.46
Transmission / Capacity / Ancillary Services:	\$318,832.52
Total Other Charges:	\$9,830.73
Total Miscellaneous Charges:	-\$3,130.00

GRAND TOTAL POWER INVOICE:

** The Total Charges on this invoice may include a credit paid to the Municipal for power supply which was invoiced separately and repurchased by AMP for use as a Northern Power Pool Resource.

NOTE: PLEASE SEE ENCLOSED BACKUP FOR MORE DETAILED INFORMATION

*** To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information : Huntington National Bank Mailing Address : AMP, Inc. \$1,076,627.71

DETAIL INFORMATION OF POWER CHARGES February , 2019 Napoleon

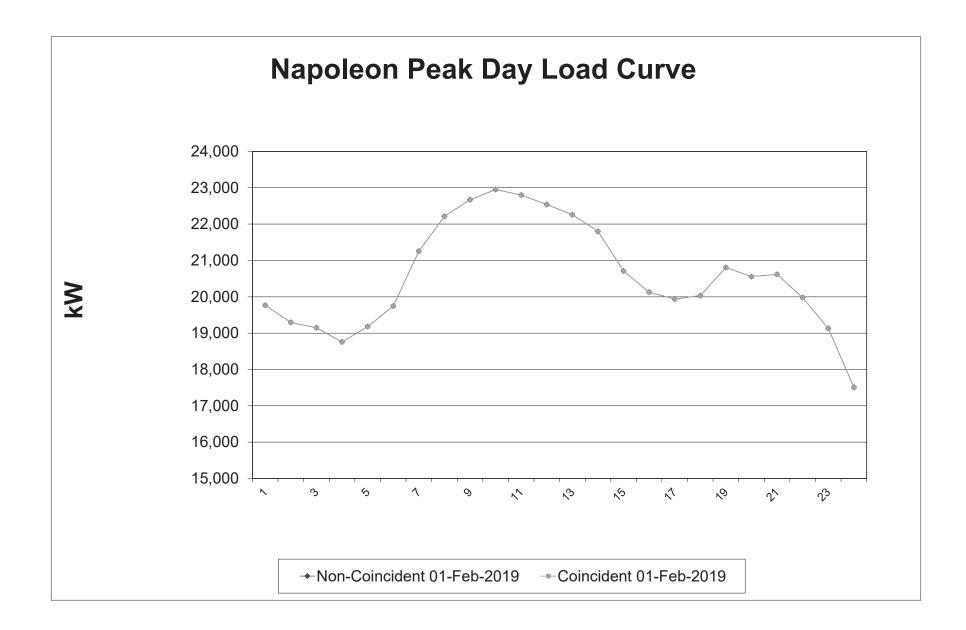
TIME OF FENTS PEAK: 02/01/2019 @ H.E. 11:00 TIME OF MUNICIPAL PEAK: 02/01/2019 @ H.E. 10:00 TRANSMISSION PEAK: September 5, 2018 15:00 Napoleon Resources September 5, 2018 15:00 AMP CT - Sched @ ATSI September 5, 2018 15:00 Demand Charge: \$2.678409 / kV Transmission Credit: \$3.510472 / kV Capacity Credit: \$3.50062 / kV Demand Charge: \$4.340567 / kV Demand Charge: \$4.340567 / kV Capacity Credit: \$4.340567 / kV Demand Charge: \$4.900467 / kV Debt Service \$4.900467 / kV Adlystment for prior month: Subtotal Subtotal MP Hydro CSW - Sched @ PJMC Subtotal Subtotal Meldahi Hydro - Sched @ Meldahi Bus \$2.0006000 / kV Demand Charge: \$2.0036000 / kV <th>V * -12,400 kW = V * -12,400 kW = 0 kWh = V * 8,767 kW = /h * 4,860,239 kWh = /h * V * -8,767 kW = W 8,767 kW 4,860,239 kWh = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh = V * 504 kW = /h * V * 504 kW = /h *</th> <th>12,112,198 22,797 22,952 30,468 29,050 \$33,212.27 -\$43,529.85 -\$47,748.21 -\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$10,93.35 \$179,529.96</th>	V * -12,400 kW = V * -12,400 kW = 0 kWh = V * 8,767 kW = /h * 4,860,239 kWh = /h * V * -8,767 kW = W 8,767 kW 4,860,239 kWh = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh = V * 504 kW = /h * V * 504 kW = /h *	12,112,198 22,797 22,952 30,468 29,050 \$33,212.27 -\$43,529.85 -\$47,748.21 -\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$10,93.35 \$179,529.96
TIME OF MUNICIPAL PEAK: 02/01/2019 @ H.E. 10:00 TRANSMISSION PEAK: September 5, 2018 15:00 Napoleon Resources Same and Charge: Transmission Credit: \$2,678409 / kW Transmission Credit: \$3,510472 / kW Capacity Credit: \$3,510472 / kW Transmission Credit: \$3,510472 / kW Capacity Credit: \$3,510472 / kW Capacity Credit: \$3,510472 / kW Demand Charge: \$4,340567 / kW Demand Charge: \$4,340567 / kW Capacity Credit: \$4,340567 / kW Capacity Credit: \$4,340567 / kW Capacity Credit: \$4,340567 / kW Adjustment for prior month: \$4,960467 / kW Capacity Credit: \$4,960467 / kW Capacity Credit: \$4,950407 / kW Capacity Credit: \$4,950407 / kW Capacity Credit: \$1,015718 / kW Capacity Credit: \$1,015718 / kW <	MUNICIPAL PEAK kW: TRANSMISSION PEAK kW: PJM Capacity Requirement kW: V* 12,400 kW = V* -12,400 kW = V* -8,767 kW = W 8,767 kW = V* 3,498 kW = V* -3,498 kW = Vh 282,226 kWh = Vh 282,226 kWh = V* 504 kW = V* 504 kW =	22,952 30,468 29,050 \$33,212.27 -\$43,529.85 -\$47,748.21 -\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96
AMP CT - Sched @ ATSI Demand Charge: \$2.678409 / kV Transmission Credit: \$3.510472 / kV Capacity Credit: \$3.850662 / kV Subtotal Fremont - sched @ Fremont Demand Charge: \$4.340567 / kV Energy Charge: \$0.025714 / kW Capacity Credit: \$0.025714 / kW Capacity Credit: \$4.061665 / kV Capacity Credit: \$4.061665 / kV Debt Service \$4.90467 / kI Adjustment for prior month: \$4.900467 / kI Demand Charge: \$4.900467 / kI Demand Charge: \$4.900000 / kV Capacity Credit: \$4.90000 / kV Rec Ordet (Estimate) -\$0.00000 / kV Rec Credit (Estimate) \$20.00000 / kV Demand Charge: \$26.465317 / kV Demand Charge: \$20.00000 / kV Rec Credit (Estimate) -\$0.00000 / kV Demand	V * -12,400 kW = V * -12,400 kW = 0 kWh = V * 8,767 kW = /h * 4,860,239 kWh = /h * V * -8,767 kW = W 8,767 kW 4,860,239 kWh = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh = V * 504 kW = /h * V * 504 kW = /h *	-\$43,529.85 -\$47,748.21 -\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96
Demand Charge: \$2.678409 / kV Transmission Credit: \$3.510472 / kV Capacity Credit: \$3.850662 / kV Subtotal Fremont - sched @ Fremont \$4.340567 / kV Demand Charge: \$0.025714 / kW Net Congestion, Losses, FTR: \$0.001236 / kW Capacity Credit: \$4.061665 / kV Debt Service \$4.960467 / kI Adjustment for prior month: \$4.960467 / kI Adjustment for prior month: \$0.036000 / kW Demand Charge: \$49.750000 / kW Capacity Credit: \$0.036000 / kW Capacity Credit: \$0.036000 / kW Ref Congetion, Losses, FTR: \$0.002093 / kW Capacity Credit: \$1.015718 / kW Recl Credit (Estimate) -\$0.000000 / kW Reldahl Hydro - Sched @ Meldahl Bus \$2.6465317 / kW Demand Charge: \$0.036000 / kW Qapacity Credit: \$0.006000	V * -12,400 kW = V * -12,400 kW = 0 kWh = V * 8,767 kW = /h * 4,860,239 kWh = /h * V * -8,767 kW = W 8,767 kW 4,860,239 kWh = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh = V * 504 kW = /h * V * 504 kW = /h *	-\$43,529.85 -\$47,748.21 -\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96
Transmission Credit: \$3.510472 / kV Capacity Credit: \$3.850662 / kV Subtotal Fremont - sched @ Fremont Demand Charge: \$4.340567 / kV Energy Charge: \$0.025714 / kW Net Congestion, Losses, FTR: \$0.001236 / kW Capacity Credit: \$4.4661665 / kV Debt Service \$4.960467 / ki Adjustment for prior month: Subtotal Motional Charge: Subtotal Demand Charge: \$4.960467 / kV Capacity Credit: \$4.960467 / kV Adjustment for prior month: Demand Charge: \$4.960467 / kV Rec Credit (Estimate) \$0.036000 / kW Net Congestion, Losses, FTR: \$0.002093 / kW Capacity Credit: \$1.015718 / kV Demand Charge: \$2.6.465317 / kW Det Cordit (Estimate) \$0.036000 / kW Verdit: \$0.036000 / kW <td>V * -12,400 kW = V * -12,400 kW = 0 kWh = V * 8,767 kW = /h * 4,860,239 kWh = /h * V * -8,767 kW = W 8,767 kW 4,860,239 kWh = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh = V * 504 kW = /h * V * 504 kW = /h *</td> <td>-\$43,529.85 -\$47,748.21 -\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96</td>	V * -12,400 kW = V * -12,400 kW = 0 kWh = V * 8,767 kW = /h * 4,860,239 kWh = /h * V * -8,767 kW = W 8,767 kW 4,860,239 kWh = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh = V * 504 kW = /h * V * 504 kW = /h *	-\$43,529.85 -\$47,748.21 -\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96
Capacity Credit: \$3,850662 / kV Subtotal Fremont - sched @ Fremont Demand Charge: \$4,340567 / kV Energy Charge: \$0,025714 / kW Net Congestion, Losses, FTR: \$0,001236 / kW Capacity Credit: \$4,061665 / kW Adjustment for prior month: \$4,960467 / ki Adjustment for prior month: Subtotal AMP Hydro CSW - Sched @ PJMC Demand Charge: \$4,9.750000 / kW Energy Charge: \$0,002093 / kW Net Congestion, Losses, FTR: \$0,002093 / kW REC Credit (Estimate) -\$0,006000 / kW Meldahl Hydro - Sched @ Meldahl Bus Demand Charge: \$26,465317 / kW REC Credit (Estimate) \$0,0030600 / kW Net Congestion, Losses, FTR: \$0,001336 / kW Rec Credit (Estimate) \$22,74567 / kW Subtotal \$0,453500	V* -12,400 kW = 0 kWh = 0 kWh = V* 8,767 kW = /h* 4,860,239 kWh = /h* -8,767 kW = W 8,767 kW = V* -8,767 kW = V* 3,498 kW = /h* 282,226 kWh = /h* 282,226 kWh = Vh 282,226 kWh = Vh 282,226 kWh = Vh 504 kW = V* 504 kW =	-\$47,748.21 -\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96
Subtotal Fremont - sched @ Fremont Demand Charge: \$4.340567 / kW Net Congestion, Losses, FTR: \$0.025714 / kW Net Congestion, Losses, FTR: \$0.001236 / kW Capacity Credit: \$4.061665 / kW Debt Service \$4.960467 / kW Adjustment for prior month: \$4.960467 / kW Demand Charge: \$4.960467 / kW Demand Charge: \$4.960467 / kW Capacity Credit: \$4.960467 / kW Rec Cardit (Castintation) \$4.960467 / kW Rec Credit (Estimate) \$0.036000 / kW Rec Credit (Estimate) \$0.036000 / kW Demand Charge: \$26.465317 / KW Demand Charge: \$20.006000 / kW Rec Credit (Estimate) \$0.036000 / kW Rec Credit (Estimate) \$0.030600 / kW Rec Credit (Estimate) \$0.006000 / kW Rec Credit (Estimate) \$0.006000 / kW Qapacity Credit: </td <td>0 kWh = 0 kWh = 10 kWh =</td> <td>-\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96</td>	0 kWh = 0 kWh = 10 kWh =	-\$58,065.79 \$38,053.75 \$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96
Demand Charge: \$4.340567 / kW Energy Charge: \$0.025714 / kW Net Congestion, Losses, FTR: \$0.001236 / kW Capacity Credit: \$4.061665 / kW Debt Service \$4.960467 / kW Adjustment for prior month: * * Subtotal * * AMP Hydro CSW - Sched @ PJMC * * Demand Charge: \$49.750000 / kW Energy Charge: \$0.030000 / kW Capacity Credit: \$1.015718 / kW REC Credit (Estimate) -\$0.006000 / kW Demand Charge: \$26.465317 / kW Demand Charge: \$26.465317 / kW REC Credit (Estimate) -\$0.006000 / kW Net Congestion, Losses, FTR: \$0.033000 / kW Capacity Credit: \$4.279623 / kW REC Credit (Estimate) -\$0.006000 / kW Net Congestion, Losses, FTR: \$0.0331667 / kW Capacity Credit: \$0.453500 <t< td=""><td>/h * 4,860,239 kWh = /h * V * -8,767 kW = W $8,767 kW$ = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh = Vh 282,226 kWh = Vh 282,226 kWh = Vh 282,226 kWh =</td><td>\$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96</td></t<>	/h * 4,860,239 kWh = /h * V * -8,767 kW = W $8,767 kW$ = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh = Vh 282,226 kWh = Vh 282,226 kWh = Vh 282,226 kWh =	\$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96
Energy Charge: \$0.025714 / kW Net Congestion, Losses, FTR: \$0.001236 / kW Capacity Credit: \$4.061665 / kV Debt Service \$4.960467 / kV Adjustment for prior month: \$4.960467 / kV Demand Charge: \$4.960467 / kV Energy Charge: \$4.960467 / kV Demand Charge: \$4.960467 / kV Energy Charge: \$4.960467 / kV Net Congestion, Losses, FTR: \$0.036000 / kV Capacity Credit: \$1.015718 / kV REC Credit (Estimate) -\$0.006000 / kV Meldahl Hydro - Sched @ Meldahl Bus \$26.465317 / kV Demand Charge: \$26.465317 / kV Energy Charge: \$0.001336 / kW Capacity Credit: \$4.279623 / kV REC Credit (Estimate) -\$0.006000 / kW Capacity Credit: \$4.279623 / kV REC Credit (Estimate) -\$0.006000 / kW V6 - Sched @ ATSI	/h * 4,860,239 kWh = /h * V * -8,767 kW = W $8,767 kW$ = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh = Vh 282,226 kWh = Vh 282,226 kWh = Vh 282,226 kWh =	\$124,976.04 \$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96
Net Congestion, Losses, FTR: \$0.001236 / kW Capacity Credit: \$4.061665 / kW Debt Service \$4.960467 / kW Adjustment for prior month:	/h* V* -8,767 kW = W 8,767 kW = V* 3,498 kW = /h* 282,226 kWh = /h* V* -3,498 kW = Vh 282,226 kWh = 282,226 kWh = Vh 282,226 kWh = Vh 504 kW = /h* 53,293 kWh =	\$6,007.90 -\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96
Capacity Credit: \$4.061665 / kV Debt Service \$4.960467 / kV Adjustment for prior month: * * Subtotal * * AMP Hydro CSW - Sched @ PJMC * * Demand Charge: \$49.750000 / kW Energy Charge: \$0.036000 / kW Net Congestion, Losses, FTR: \$0.002093 / kW Capacity Credit: \$1.015718 / kW REC Credit (Estimate) -\$0.006000 / kW Demand Charge: \$20.036000 / kW Demand Charge: \$26.465317 / kW Net Congestion, Losses, FTR: \$0.0310600 / kW Net Congestion, Losses, FTR: \$0.001336 / kW Capacity Credit: \$4.279623 / kW REC Credit (Estimate) -\$0.006000 / kW VG - Sched @ ATSI _ _ Demand Charge: \$2.274567 / kW Energy Charge: \$0.331667 / kW Transmission Credit: \$0.453500 / kW	V * -8,767 kW = W 8,767 kW 4,860,239 kWh = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh = 282,226 kWh = V * 504 kW = /h * /h * 53,293 kWh =	-\$35,608.62 \$43,488.41 \$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96
Adjustment for prior month: Subtotal AMP Hydro CSW - Sched @ PJMC Demand Charge: \$49.750000 Energy Charge: \$0.036000 Net Congestion, Losses, FTR: \$0.02093 Capacity Credit: \$1.015718 KW REC Credit (Estimate) Subtotal -\$0.006000 Meldahl Hydro - Sched @ Meldahl Bus -\$0.006000 Demand Charge: \$0.036000 Lenergy Charge: \$0.001336 Meldahl Hydro - Sched @ Meldahl Bus \$0.001336 Demand Charge: \$0.001336 KW Capacity Credit: Subtotal \$0.001336 VK REC Credit (Estimate) Subtotal \$0.006000 JV6 - Sched @ ATSI \$0.453500 Demand Charge: \$2.274567 Transmission Credit: \$0.453500 Capacity Credit: \$0.453500 Subtotal Subtotal JV6 - Sched @ ATSI \$0.453500 Demand Charge: \$2.274567 Transmission Credit: \$0.453500 Ca	4,860,239 kWh = V * 3,498 kW = /h * 282,226 kWh = /h * V * -3,498 kW = Vh 282,226 kWh 282,226 kWh = V * 504 kW = /h * 53,293 kWh =	\$415.42 \$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96
Subtotal AMP Hydro CSW - Sched @ PJMC Demand Charge: \$49.750000 / kW Energy Charge: \$0.036000 / kW Net Congestion, Losses, FTR: \$0.030000 / kW Capacity Credit: \$1.015718 / kW REC Credit (Estimate) -\$0.006000 / kW Subtotal Meldahl Hydro - Sched @ Meldahl Bus -\$0.006000 / kW Demand Charge: \$26.465317 / kW Energy Charge: \$0.03000 / kW Capacity Credit: \$0.001336 / kW Capacity Credit: \$4.279623 / kW REC Credit (Estimate) -\$0.006000 / kW VG - Sched @ ATSI	V * $3,498 \text{ kW} =$ /h * $282,226 \text{ kWh} =$ /h * V * $-3,498 \text{ kW} =$ Vh $282,226 \text{ kWh} =$ 282,226 kWh = V * $504 \text{ kW} =$ /h * $53,293 \text{ kWh} =$	\$177,332.90 \$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96
AMP Hydro CSW - Sched @ PJMC Pemand Charge: \$49.750000 / kW Demand Charge: \$0.036000 / kW Energy Charge: \$0.036000 / kW Net Congestion, Losses, FTR: \$0.002093 / kW Capacity Credit: \$1.015718 / kW REC Credit (Estimate) -\$0.006000 / kW Meldahl Hydro - Sched @ Meldahl Bus	V * $3,498 \text{ kW} =$ /h * $282,226 \text{ kWh} =$ /h * V * $-3,498 \text{ kW} =$ Vh $282,226 \text{ kWh} =$ 282,226 kWh = V * $504 \text{ kW} =$ /h * $53,293 \text{ kWh} =$	\$174,025.50 \$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96
Demand Charge: \$49.750000 / kW Energy Charge: \$0.036000 / kW Net Congestion, Losses, FTR: \$0.030000 / kW Capacity Credit: \$1.015718 / kW REC Credit (Estimate) -\$0.006000 / kW Meldahl Hydro - Sched @ Meldahl Bus Demand Charge: \$26.465317 / kW Demand Charge: \$0.001336 / kW Net Congestion, Losses, FTR: \$0.001336 / kW Net Congestion, Losses, FTR: \$0.001336 / kW REC Credit (Estimate) -\$0.006000 / kW REC Credit (Estimate) -\$0.006000 / kW Subtotal JV6 - Sched @ ATSI	/h* 282,226 kWh = /h* V* -3,498 kW = Vh 282,226 kWh 282,226 kWh = V* 504 kW = /h* 53,293 kWh =	\$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96
Energy Charge: \$0.036000 / kW Net Congestion, Losses, FTR: \$0.002093 / kW Capacity Credit: \$1.015718 / kV REC Credit (Estimate) -\$0.006000 / kV Meldahl Hydro - Sched @ Meldahl Bus Demand Charge: \$26.465317 / kV Energy Charge: \$0.036000 / kW Net Congestion, Losses, FTR: \$0.036000 / kW Capacity Credit: \$4.279623 / kV REC Credit (Estimate) -\$0.006000 / kW Subtotal JV6 - Sched @ ATSI Demand Charge: \$2.274567 / kV Energy Charge: \$0.453500 / kW Capacity Credit: \$0.331667 / kW Capacity Credit: \$0.331667 / kW Capacity Credit: \$0.00900 / kW Demand Charge: \$2.3.566424	/h* 282,226 kWh = /h* V* -3,498 kW = Vh 282,226 kWh 282,226 kWh = V* 504 kW = /h* 53,293 kWh =	\$10,160.12 \$590.67 -\$3,552.98 -\$1,693.35 \$179,529.96
Capacity Credit: \$1.015718 / kV REC Credit (Estimate) -\$0.006000 / kV Subtotal Meldahl Hydro - Sched @ Meldahl Bus -\$0.036000 / kW Demand Charge: \$26.465317 / kW Energy Charge: \$0.036000 / kW Net Congestion, Losses, FTR: \$0.001336 / kW Capacity Credit: \$4.279623 / kW REC Credit (Estimate) -\$0.006000 / kW V6 - Sched @ ATSI	V * -3,498 kW = Vh 282,226 kWh 282,226 kWh = V * 504 kW = /h * 53,293 kWh =	-\$3,552.98 -\$1,693.35 \$179,529.96
REC Credit (Estimate) -\$0.006000 / kV Subtotal Meldahl Hydro - Sched @ Meldahl Bus - Demand Charge: \$26.465317 / kV Energy Charge: \$0.036000 / kW Net Congestion, Losses, FTR: \$0.03136 / kW REC Credit: \$4.279623 / kV REC Credit: \$4.279623 / kV REC Credit (Estimate) -\$0.006000 / kW Subtotal JV6 - Sched @ ATSI Demand Charge: \$2.274567 / kV Energy Charge: \$0.453500 / kV Transmission Credit: \$0.453500 / kV Capacity Credit: \$0.331667 / kV Capacity Credit: \$0.331667 / kV Demand Charge: Demand Charge: \$2.3566424 / kV Demand Charge: \$0.009000 / kW Demand Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.009021 / kW	Wh 282,226 kWh 282,226 kWh = V* 504 kW = /h* 53,293 kWh =	-\$1,693.35 \$179,529.96
Subtotal Meldahl Hydro - Sched @ Meldahl Bus \$26.465317 / kV Demand Charge: \$0.036000 / kW Energy Charge: \$0.036000 / kW Net Congestion, Losses, FTR: \$0.001336 / kW Capacity Credit: \$4.279623 / kV REC Credit (Estimate) -\$0.006000 / kW JV6 - Sched @ ATSI	282,226 kWh = V * 504 kW = /h * 53,293 kWh =	\$179,529.96
Meldahl Hydro - Sched @ Meldahl Bus \$26.465317 / kV Demand Charge: \$20.036000 / kW Energy Charge: \$0.036000 / kW Net Congestion, Losses, FTR: \$0.001336 / kW Capacity Credit: \$4.279623 / kW REC Credit (Estimate) -\$0.006000 / kW Subtotal	V * 504 kW = /h * 53,293 kWh =	
Energy Charge: \$0.036000 / kW Net Congestion, Losses, FTR: \$0.001336 / kW Capacity Credit: \$4.279623 / kV REC Credit (Estimate) -\$0.006000 / kW Subtotal JV6 - Sched @ ATSI Demand Charge: \$2.274567 / kV Transmission Credit: \$0.453500 / kV Capacity Credit: \$0.331667 / kV Subtotal Greenup Hydro - Sched @ Greenup Bus Demand Charge: \$2.3566424 / kV Demang Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.009021 / kW	/h * 53,293 kWh =	\$13 338 50
Net Congestion, Losses, FTR: \$0.001336 / kW Capacity Credit: \$4.279623 / kW REC Credit (Estimate) -\$0.006000 / kW Subtotal -\$0.006000 / kW JV6 - Sched @ ATSI -\$0.47567 / kW Demand Charge: \$2.274567 / kW Transmission Credit: \$0.453500 / kW Capacity Credit: \$0.453500 / kW Demand Charge: \$0.031667 / kW Demand Charge: \$23.566424 / kW Net Congestion, Losses, FTR: \$0.009000 / kW	-	
Capacity Credit: \$4.279623 / kV REC Credit (Estimate) -\$0.006000 / kW Subtotal Subtotal Subtotal JV6 - Sched @ ATSI -		\$1,918.53
REC Credit (Estimate) -\$0.006000 / kW Subtotal -\$0.006000 / kW JV6 - Sched @ ATSI -\$2.274567 / kV Demand Charge: \$2.274567 / kV Transmission Credit: \$0.453500 / kV Capacity Credit: \$0.331667 / kV Subtotal - - Greenup Hydro - Sched @ Greenup Bus - - Demand Charge: \$2.3566424 / kV Energy Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.000821 / kW		\$71.18 \$2,156.93-
Subtotal JV6 - Sched @ ATSI Demand Charge: Energy Charge: Transmission Credit: \$0.453500 Capacity Credit: \$0.331667 Subtotal Greenup Hydro - Sched @ Greenup Bus Demand Charge: \$2.2566424 Net Congestion, Losses, FTR: \$0.000821		-\$2,150.93
Demand Charge: \$2.274567 / kV Energy Charge: Transmission Credit: \$0.453500 / kV Transmission Credit: \$0.453500 / kV Capacity Credit: \$0.331667 / kV Subtotal Greenup Hydro - Sched @ Greenup Bus Demand Charge: \$23.566424 / kV Energy Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.000821 / kW	53,293 kWh =	\$12,851.54
Energy Charge: \$0.453500 / kV Transmission Credit: \$0.453500 / kV Capacity Credit: \$0.331667 / kV Subtotal Greenup Hydro - Sched @ Greenup Bus Demand Charge: \$23.566424 / kV Energy Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.000821 / kW		
Transmission Credit: \$0.453500 / kV Capacity Credit: \$0.331667 / kV Subtotal Greenup Hydro - Sched @ Greenup Bus Emergy Charge: \$23.566424 / kV Demand Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.000821 / kW		\$682.37
Capacity Credit: \$0.331667 / kV Subtotal Greenup Hydro - Sched @ Greenup Bus KV Demand Charge: \$23.566424 / kV Energy Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.000821 / kW	28,667 kWh V * -300 kW =	-\$136.05
Greenup Hydro - Sched @ Greenup Bus \$23.566424 / kV Demand Charge: \$20.009000 / kW Energy Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.000821 / kW		-\$99.50
Demand Charge: \$23.566424 / kV Energy Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.000821 / kW	28,667 kWh =	\$446.82
Energy Charge: \$0.009000 / kW Net Congestion, Losses, FTR: \$0.000821 / kW	N/* 000 INV	* 7 770 00
Net Congestion, Losses, FTR: \$0.000821 / kW		\$7,776.92 \$186.06
		\$16.98
	V * -330 kW =	-\$1,143.63
REC Credit (Estimate) -\$0.006000 / kW	-	-\$124.04
Subtotal Prairie State - Sched @ PJMC	20,674 kWh =	\$6,712.29
Demand Charge: \$9.913175 / kV	V * 4,976 kW =	\$49,327.96
Energy Charge: \$0.012799 / kW		\$38,162.31
Net Congestion, Losses, FTR: \$0.002040 / kW		\$6,083.18
Capacity Credit: \$3.664775 / kV Debt Service \$22.522717 / k		-\$18,235.92
Debt Service \$22.522717 / kt Transmission from PSEC to PJM/MISO, including non-Prairie State	W 4,976 kW	\$112,073.04
variable charges/credits \$0.002958 / kV	Vh 2,981,772 kWh	\$8,819.99
Board Approved Rate Levelization		-\$15,803.39
Subtotal	2,981,772 kWh =	\$180,427.17
NYPA - Sched @ NYIS Demand Charge: \$6.737957 / kV	V * 940 kW =	\$6,333.68
Energy Charge: \$0.14242 / kW		\$7,476.32
Net Congestion, Losses, FTR: \$0.001836 / kW		\$963.86
Capacity Credit: \$5.011754 / kV		-\$4,685.99
Subtotal	524,959 kWh =	\$10,087.87
JV5 - 7X24 @ ATSI Demand Charge: \$10.066480 / kV	V * 3.088 kW =	\$31,085.29
Energy Charge: \$0.019742 / kW	-	\$40,968.29
Transmission Credit: \$4.239796 / kV		-\$13,092.49
Capacity Credit: \$5.009764 / kV		-\$15,470.15
Debt Service (current month) \$17.930000 / kt	W 3,088 kW 2,075,136 kWh =	\$55,367.84 \$98,858.78
JV5 Losses - Sched @ ATSI	_,, ive kiiii =	\$00,000.10
Energy Charge:	30,251 kWh	
Subtotal	30,251 kWh =	\$0.00
JV2 - Sched @ ATSI Demand Charge: \$2.483220 / kV		\$655.57
Energy Charge: \$2.463220 / KV	V * 264 L/M -	φ000.57
Transmission Credit: \$3.120833 / kV		-\$823.90
Capacity Credit: \$4.264053 / kV JV2 Project Fuel Costs not recovered through Energy Sales to Market	19 kWh V * -264 kW =	-\$1,125.71

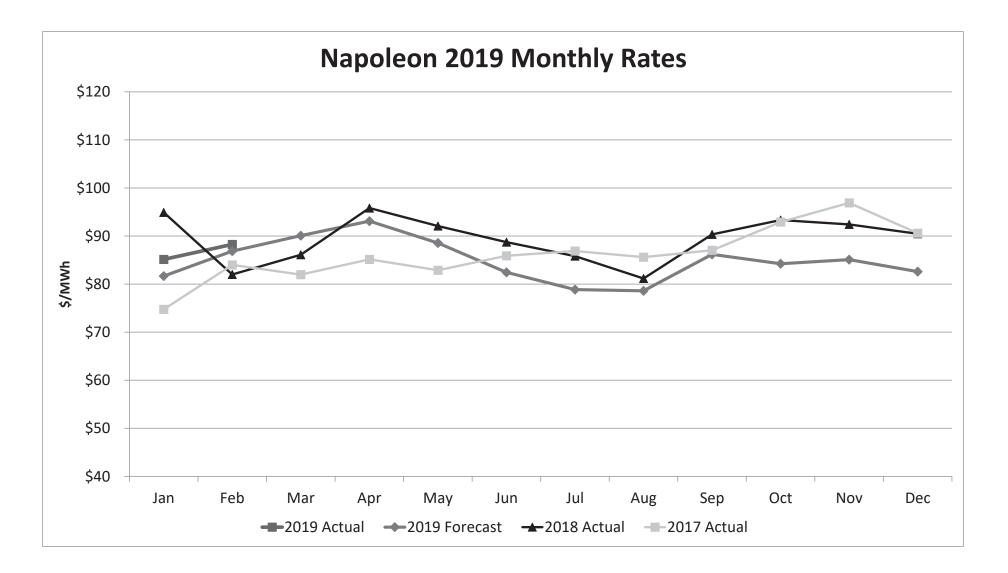
DETAIL INFORMATION OF POWER CHARGES February , 2019 Napoleon

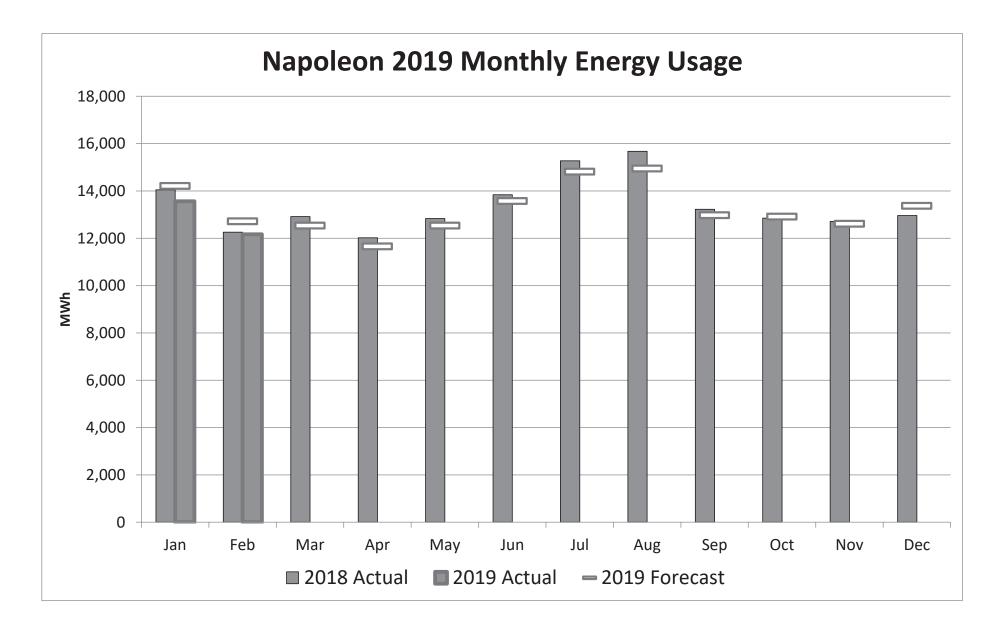
\$129,178.14 \$129,176.83 \$129,176.50 \$129,178.14 \$129,178.14 \$3,347.68 \$186,306.70 \$318,832.52
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\$160,749.12
-\$4,267.59
-\$3,106.19
-\$2,890.30
\$1,728.90

Napoleon		Capacity Plan - Actual												
Feb	2019		ACTUAL DEMAND =		22.95	MW								
Days	28		ACTUAL ENERGY =			MWH								
,-					,	1	DEMAND	ENERGY	CONGESTION/L	CAPACITY	TRANSMISSION		EFFECTIVE	%
			DEMAND	DEMAND	ENERGY	LOAD	RATE	RATE	OSSES	CREDIT RATE	CREDIT RATE	TOTAL	RATE	OF
		SOURCE	MW	MW-MO	MWH	FACTOR	\$/KW	\$/MWH	\$/MWH	\$/KW	\$/KW	CHARGES	\$/MWH	DOLLARS
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(16)	(17)	(18)
1		NYPA - Ohio	0.94	0.94	525	83%	\$6.74	\$14.24	\$1.84	-\$4.99		\$10,088	\$19.22	0.9%
2		JV5	3.09	3.09	2,075	100%	\$28.00	\$19.74		-\$5.01	-\$4.24	\$98,859	\$47.64	9.2%
3		JV5 Losses	0.00	0.00	30	0%						\$0		0.0%
4		JV6	0.30	0.30	29	14%	\$2.27			-\$0.45	-\$0.33	\$447	\$15.59	0.0%
5		AMP-Hydro	3.50	3.50	282	12%	\$49.75	\$30.00	\$2.09	-\$1.02		\$179,530	\$636.12	16.7%
6		Meldahl	0.50	0.50	53	16%	\$26.47	\$30.00	\$1.34	-\$4.28		\$12,852	\$241.15	1.2%
7		Greenup	0.33	0.33	21	9%	\$23.57	\$3.00	\$0.82	-\$3.47		\$6,712	\$324.68	0.6%
8		AFEC	8.77	8.77	4,860	82%	\$9.30	\$25.80	\$1.24	-\$4.06		\$177,333	\$36.49	16.5%
9		Prairie State	4.98	4.98	2,982	89%	\$32.44	\$10.46	\$2.04	-\$3.66	A O T O	\$180,427	\$60.51	16.8%
10		AMP Solar Phase I	1.04	1.04	45	6%		\$38.30	*0 00	-\$2.99	-\$2.78	-\$4,268	-\$94.54	-0.4%
11		Morgan Stanley 2015-2020 7x24 AMPCT	3.80 12.40	3.80 12.40	2,554 0	100% 0%	\$2.68	\$62.95	\$0.60	-\$3.85	-\$3.51	\$162,281 -\$58,066	\$63.55	15.1% -5.4%
12 13		JV2	0.26	0.26	0	0%	\$2.00 \$2.48			-\$3.65 -\$4.26	-\$3.12	-\$58,066 -\$1,291		-5.4% -0.1%
13		NPP Pool Purchases	0.20	0.20	357	0%	φ2.40	\$37.75		-94.20	-ø3.1Z	\$13.477	\$37.75	-0.1%
15		NPP Pool Sales	0.00	0.00	-1.701	0%		\$26.01				-\$44.246	\$26.01	-4.1%
10		POWER TOTAL	39.91	39.91	12,112	45%	\$565,421	\$346,855	\$1.26	-\$132,970	-\$60,436	\$734,135	\$60.61	68.4%
16		Energy Efficiency			0		+ , - <u>-</u> -		+	+·· · ,···	+,	\$13.873		1.3%
17		Installed Capacity	29.05	29.05			\$6.41					\$186,307	\$15.31	17.3%
18		Transmission	30.47	30.47	10,037		\$4.24	\$0.33				\$132,526	\$10.89	12.3%
19		Service Fee B			12,167			\$0.58				\$7,057	\$0.58	0.7%
20		Dispatch Charge			12,167							\$0		0.0%
		OTHER TOTAL					\$315,485	\$24,277				\$339,762	\$27.93	31.6%
GRAND TOTAL PU	JRCHASED				12,112							\$1,073,897		
Delivered to member	ers		22.952	22.952	12,167	79%						\$1,073,897	\$88.27	100.0%
			DEMAND		ENERGY	L.F.						TOTAL \$	\$/MWh	Avg Temp
		2019 Forecast	24.03		12,712	79%						\$1,104,143	\$86.86	28.3
		2018 Actual	23.49		12,253	78%						\$1,004,777	\$82.00	31.4
		2017 Actual	22.47		11,887	79%						\$998,656	\$84.01	38.9
												Actual Temp		30.4

NAPOLEON	riday S	aturday	Sunday M	Monday	۲uesday ۱	Vednesday	Thursday I	-riday S	aturday	Sunday I	Monday T	uesday	Wednesday	Thursday	Friday	
Date Hour	2/1/2019	2/2/2019	2/3/2019	2/4/2019	2/5/2019	2/6/2019	2/7/2019	2/8/2019	2/9/2019	2/10/2019	2/11/2019	2/12/2019	2/13/2019	2/14/2019	2/15/2019	
100	19,764	16,946	14,155	14,448	15,131	16,462	16,308	17,136	15,780	14,433	16,127	17,415	17,503	17,461	16,054	
200	19,295	16,840	13,922	14,209	14,670	16,051	15,772	16,781	15,409	14,220	15,570	16,790	17,114	16,893	15,552	
300	19,146	16,718	13,668	14,174	14,727	16,042	15,697	17,035	15,216	14,076	15,423	16,767	17,185	16,803	15,471	
400	18,755	16,452	13,383	14,042	14,605	15,851	15,481	17,180	15,160	13,892	15,490	16,503	17,208	16,618	15,051	
500	19,179	16,569	13,461	14,348	15,205	16,340	15,888	17,836	15,205	14,021	15,939	16,842	17,650	16,898	15,654	
600	19,742	16,810	13,519	15,516	16,315	17,428	17,101	19,010	15,497	14,193	17,258	17,788	18,696	17,641	16,264	
700	21,255	17,193	13,919	17,237	17,936	18,897	18,992	20,548	16,318	14,683	18,835	18,968	20,543	19,338	18,071	
800	22,214	17,775	14,404	18,765	19,272	20,202	20,402	21,967	17,160	15,459	20,579	19,446	21,982	20,559	19,771	
900	22,672	18,066	15,058	18,973	19,582	20,451	20,436	22,155	17,556	15,718	20,912	19,989	22,370	21,003	20,265	
1000	22,952	18,519	14,661	19,387	19,762	20,599	20,413	22,418	17,638	16,042	21,085	20,502	22,322	20,855	20,691	
1100	22,797	18,634	14,906	19,160	19,896	20,872	20,427	22,499	17,338	16,145	20,953	20,704	22,304	20,773	21,016	
1200	22,538	18,067	14,939	18,941	19,889	20,673	20,507	22,363	16,859	16,362	20,997	20,855	22,558	20,063	20,946	
1300	22,258	16,984	14,782	18,753	20,154	20,875	20,616	22,443	16,292	16,605	21,009	20,878	21,831	19,912	20,510	
1400	21,797	16,391	14,484	19,023	19,845	20,745	20,287	22,320	15,806	16,521	20,479	20,628	22,132	19,280	20,489	
1500	20,707	15,752	14,155	18,662	19,619	20,322	19,779	21,822	15,402	16,419	20,480	20,468	21,451	19,296	20,494	
1600	20,125	15,243	14,165	18,220	19,304	19,688	19,427	20,897	15,056	16,771	20,016	20,341	20,504	18,384	19,425	
1700	19,938	16,024	14,005	18,201	19,139	19,520	18,978	20,389	14,771	16,560	19,739	20,091	19,824	18,287	18,900	
1800	20,031	16,329	14,759	18,628	19,284	19,387	18,821	20,057	15,063	16,723	19,828	20,132	19,714	18,413	19,090	
1900	20,802	16,663	15,703	18,698	19,688	19,746	19,204	20,556	16,193	17,589	20,636	20,655	20,950	19,056	19,683	
2000	20,555	16,475	15,828	18,268	19,370	19,267	18,718	20,334	16,417	17,704	20,151	20,672	20,748	18,791	19,473	
2100	20,615	16,319	15,519	17,796	19,054	19,030	18,544	20,309	16,361	17,556	19,802	20,270	20,419	18,492	19,262	
2200	19,975	15,987	14,698	17,193	18,420	18,473	17,946	19,928	16,072	16,787	18,911	19,508	19,676	17,947	18,965	
2300	19,129	15,440	14,286	15,925	17,549	17,445	17,375	18,576	15,689	15,929	18,039	18,386	18,525	17,073	17,509	
2400	17,507	14,639	14,488	15,504	16,869	16,939	17,236	17,109	14,987	15,930	17,676	17,873	17,954	16,446	15,939	
otal	493,748	400,835	346,867	414,071	435,285	451,305	444,355	481,668	383,245	380,338	455,934	462,471	481,163	446,282	444,545	
5	Saturday S	unday I	Monday 1	Tuesday N	Nednesday 7	Thursday I	Friday S	Saturday S	lunday l	Monday .	Tuesday V	Vednesday	Thursday I	Friday	Saturday S	Sunday
ate	aturday S 2/16/2019	unday I 2/17/2019	Monday 7 2/18/2019	Tuesday 2/19/2019	Nednesday 2/20/2019	Thursday 2/21/2019	riday 2/22/2019	Saturday S 2/23/2019	unday 2/24/2019	Monday 2/25/2019	Tuesday V 2/26/2019	Vednesday 2/27/2019	Thursday I 2/28/2019	Friday 3/1/2019	Saturday S 3/2/2019	
ate our	2/16/2019	2/17/2019	2/18/2019	2/19/2019	2/20/2019	2/21/2019	2/22/2019	2/23/2019	2/24/2019	2/25/2019	2/26/2019	2/27/2019	2/28/2019			
ate our 100	2/16/2019 15,185	2/17/2019 15,199	2/18/2019 16,665	2/19/2019 17,503	2/20/2019 17,260	2/21/2019	2/22/2019	2/23/2019 14,952	2/24/2019 13,487	2/25/2019 17,072	2/26/2019 17,108	2/27/2019	2/28/2019 16,755			
ate our 100 200	2/16/2019 15,185 14,837	2/17/2019 15,199 14,964	2/18/2019 16,665 16,331	2/19/2019 17,503 17,094	2/20/2019 17,260 16,867	2/21/2019 16,642 15,972	2/22/2019 16,684 16,229	2/23/2019 14,952 14,605	2/24/2019 13,487 13,082	2/25/2019 17,072 16,786	2/26/2019 17,108 16,623	2/27/2019 17,642 16,992	2/28/2019 16,755 16,166	3/1/2019		
ate our 100 200 300	2/16/2019 15,185 14,837 14,644	2/17/2019 15,199 14,964 14,722	2/18/2019 16,665 16,331 16,305	2/19/2019 17,503 17,094 16,922	2/20/2019 17,260 16,867 16,793	2/21/2019 16,642 15,972 16,116	2/22/2019 16,684 16,229 16,295	2/23/2019 14,952 14,605 14,424	2/24/2019 13,487 13,082 12,692	2/25/2019 17,072 16,786 16,861	2/26/2019 17,108 16,623 16,893	2/27/2019 17,642 16,992 17,188	2/28/2019 16,755 16,166 16,088	3/1/2019		
ate our 100 200	2/16/2019 15,185 14,837 14,644 14,579	2/17/2019 15,199 14,964 14,722 14,618	2/18/2019 16,665 16,331	2/19/2019 17,503 17,094 16,922 16,744	2/20/2019 17,260 16,867 16,793 16,586	2/21/2019 16,642 15,972	2/22/2019 16,684 16,229 16,295 16,007	2/23/2019 14,952 14,605	2/24/2019 13,487 13,082 12,692 12,502	2/25/2019 17,072 16,786	2/26/2019 17,108 16,623	2/27/2019 17,642 16,992	2/28/2019 16,755 16,166	3/1/2019		
ate our 200 300 400	2/16/2019 15,185 14,837 14,644	2/17/2019 15,199 14,964 14,722	2/18/2019 16,665 16,331 16,305 16,235	2/19/2019 17,503 17,094 16,922	2/20/2019 17,260 16,867 16,793	2/21/2019 16,642 15,972 16,116 15,973	2/22/2019 16,684 16,229 16,295	2/23/2019 14,952 14,605 14,424 14,191	2/24/2019 13,487 13,082 12,692	2/25/2019 17,072 16,786 16,861 16,937	2/26/2019 17,108 16,623 16,893 16,847	2/27/2019 17,642 16,992 17,188 17,035	2/28/2019 16,755 16,166 16,088 16,064	3/1/2019		
ate our 200 300 400 500	2/16/2019 15,185 14,837 14,644 14,579 14,836	2/17/2019 15,199 14,964 14,722 14,618 14,721	2/18/2019 16,665 16,331 16,305 16,235 16,488	2/19/2019 17,503 17,094 16,922 16,744 17,125	2/20/2019 17,260 16,867 16,793 16,586 17,097	2/21/2019 16,642 15,972 16,116 15,973 16,703	2/22/2019 16,684 16,229 16,295 16,007 16,386	2/23/2019 14,952 14,605 14,424 14,191 14,367	2/24/2019 13,487 13,082 12,692 12,502 12,554	2/25/2019 17,072 16,786 16,861 16,937 17,689	2/26/2019 17,108 16,623 16,893 16,847 17,179	2/27/2019 17,642 16,992 17,188 17,035 17,196	2/28/2019 16,755 16,166 16,088 16,064 16,476	3/1/2019		
ate bur 100 200 300 400 500 600	2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202	2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855	2/18/2019 16,665 16,331 16,305 16,235 16,488 17,420	2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001	2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132	2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649	2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477	2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609	2/24/2019 13,487 13,082 12,692 12,502 12,554 12,715	2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906	2/26/2019 17,108 16,623 16,893 16,847 17,179 18,056	2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136	2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458	3/1/2019		
te ur 100 200 300 400 500 600 700	2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900	2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305	2/18/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919	2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739	2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531	2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222	2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118	2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282	2/24/2019 13,487 13,082 12,692 12,502 12,554 12,715 13,240	2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636	2/26/2019 17,108 16,623 16,893 16,847 17,179 18,056 19,774	2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851	2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294	3/1/2019		
tte our 200 300 400 500 600 700 800 900 1000	2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576	2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644	2/18/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123	2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417	2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368	2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,584	2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286	2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196	2/24/2019 13,487 13,082 12,692 12,502 12,554 12,715 13,240 13,979	2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 21,736	2/26/2019 17,108 16,623 16,893 16,847 17,179 18,056 19,774 20,992 21,359 21,499	2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542	2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950	3/1/2019		
tte our 200 300 400 500 600 700 800 900 1000 1100	2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494	2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740	2/18/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265	2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445	2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286	2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,584 20,204	2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470	2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358	2/24/2019 13,487 13,082 12,692 12,552 12,554 12,715 13,240 13,979 14,673 15,394 16,143	2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149	2/26/2019 17,108 16,623 16,893 16,847 17,179 18,056 19,774 20,992 21,359 21,499 21,499 21,503	2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314	2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375	3/1/2019		
te ur 200 300 400 500 600 700 800 900 1000 1100 1200	2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424	2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,644 16,740 17,054	2/18/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,760	2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311	2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286 21,286 21,027	2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,204 20,089 19,654	2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,689	2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932	2/24/2019 13,487 13,082 12,692 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422	2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 21,736 21,971 21,641	2/26/2019 17,108 16,623 16,893 16,847 17,179 18,056 19,774 20,992 21,359 21,499 21,503 21,260	2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904	2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636	3/1/2019		
te ur 100 200 300 400 500 600 700 800 900 1000 1100 1100 1200 1300	2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 17,891	2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,925	2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,760 20,848	2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895	2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286 21,286 21,027 21,357	2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,204 20,089 19,694 19,834	2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,689 19,470	2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755	2/24/2019 13,487 13,082 12,692 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963	2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 21,736 21,971 21,641 21,641 21,231	2/26/2019 17,108 16,623 16,843 16,843 16,847 17,179 18,056 19,774 20,992 21,359 21,499 21,503 21,260 21,450	2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,344 20,904 20,312	2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636 19,425	3/1/2019		
te ur 200 300 400 500 600 700 800 900 1000 1100 1100 1300 1400	2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 18,424 17,891 17,519	2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,925 16,923	2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,123 21,265 21,760 20,848 20,215	2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 20,500	2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286 21,286 21,287 21,357 21,357	2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,204 20,089 19,694 19,694 19,634 19,281	2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,689 19,470 19,223	2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 15,439	2/24/2019 13,487 13,082 12,692 12,502 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 16,555	2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 21,736 21,971 21,641 21,231 20,426	2/26/2019 17,108 16,623 16,847 17,179 18,056 19,774 20,992 21,359 21,499 21,503 21,499 21,503 21,450 21,450	2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 20,312 20,080	2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636 19,425 19,602	3/1/2019		
tte 100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500	2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 17,891 17,519 16,859	2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,923 16,923 16,597	2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,760 20,848 20,215 19,378	2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 20,500 19,993	2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286 21,027 21,037 21,037 20,752	2/21/2019 16,642 15,972 16,116 15,973 17,649 19,222 20,484 20,204 20,089 19,694 19,834 19,834 19,834 19,831	2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,689 19,470 19,423 18,721	2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 15,439 15,780	2/24/2019 13,487 13,082 12,692 12,552 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 16,555 16,764	2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 21,736 21,971 21,641 21,231 20,426 20,467	2/26/2019 17,108 16,623 16,893 16,847 17,179 18,056 19,774 20,992 21,359 21,459 21,459 21,450 21,450 21,476 20,494	2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 20,312 20,080 19,516	2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636 19,425 19,602 19,341	3/1/2019		
tte 100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600	2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 17,891 17,519 16,659 16,743	2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,925 16,925 16,925 16,858	2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,760 20,848 20,215 19,378 19,594	2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 20,500 19,993 19,143	2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,027 21,357 21,037 21,037 20,752 20,354	2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,204 20,089 19,684 19,834 19,834 19,834 18,348	2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,289 19,470 19,223 18,721 17,579	2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 15,439 15,780 15,525	2/24/2019 13,487 13,082 12,692 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 16,555 16,764 16,670	2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 21,736 21,971 21,641 21,231 20,426 20,467 19,359	2/26/2019 17,108 16,623 16,847 17,179 18,056 19,774 20,992 21,359 21,499 21,503 21,260 21,450 21,450 21,450	2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 20,312 20,080 19,516 18,504	2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636 19,425 19,602 19,341 18,256	3/1/2019		
tte Jur 100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600 1700	2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 17,891 17,519 16,859 16,743 16,458	2/17/2019 15,199 14,964 14,722 14,618 14,722 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,925 16,923 16,597 16,658 17,135	2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,760 20,048 20,215 19,378 19,554 19,554	2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 20,500 19,993 19,143 18,602	2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286 21,027 21,357 21,037 20,752 20,354 20,149	2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,204 20,089 19,694 19,694 19,834 19,281 18,991 18,348 18,537	2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,689 19,470 19,223 18,721 17,579 17,212	2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 15,439 15,780 15,525 15,650	2/24/2019 13,487 13,082 12,692 12,502 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 16,555 16,764 16,670 17,050	2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 21,736 21,971 21,641 21,641 21,231 20,426 20,467 19,359 18,777	2/26/2019 17,108 16,623 16,843 16,847 17,179 18,056 19,774 20,992 21,559 21,499 21,559 21,499 21,559 21,450 21,450 21,450 21,450 21,450 20,494 20,135 20,162	2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 20,312 20,080 19,516 18,504 19,198	2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636 19,425 19,632 19,636 19,425 19,644 18,256 18,448	3/1/2019		
te ur 100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600 1700 800	2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 17,891 17,519 16,859 16,743 16,458 16,771	2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,925 16,923 16,858 17,135 17,596	2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,760 20,848 20,215 19,574 19,593 19,593 19,668	2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 20,500 19,993 19,143 18,602 19,182	2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286 21,027 21,357 21,037 20,752 20,354 20,149 20,096	2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,204 20,089 19,694 19,694 19,634 19,834 19,281 18,991 18,348 18,537 18,562	2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,689 19,470 19,223 18,721 17,579 17,212 16,881	2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 15,439 15,780 15,525 15,650 15,788	2/24/2019 13,487 13,082 12,692 12,502 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 16,555 16,764 16,670 17,050 17,585	2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 21,936 21,936 21,937 1,937 21,641 21,231 20,426 20,467 19,359 18,777 18,817	2/26/2019 17,108 16,623 16,847 17,179 18,056 19,774 20,992 21,359 21,499 21,503 21,499 21,503 21,499 21,503 21,450 21,450 21,450 21,450 21,176 20,484 20,185	2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 20,312 20,080 19,516 18,504 19,198 18,919	2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636 19,425 19,602 19,341 18,256 18,448 18,350	3/1/2019		
te ur 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600 1700 1800 990	2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 17,891 17,519 16,859 16,743 16,458 16,771 17,388	2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,810 16,278 16,644 16,740 17,054 16,923 16,858 17,135 17,596 18,229	2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,760 20,848 20,215 19,578 19,594 19,594 19,668 20,364	2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 20,500 19,993 19,143 18,602 19,182 20,369	2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,027 21,357 21,037 20,752 20,354 20,096 20,096 20,096	2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,204 20,089 19,694 19,834 19,281 18,991 18,348 18,552 19,125	2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,689 19,470 19,223 18,721 17,579 17,212 16,881 17,766	2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 15,439 15,780 15,525 15,650 15,788 16,379	2/24/2019 13,487 13,082 12,692 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 16,555 16,764 16,670 17,585 18,050	2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 21,936 21,937 21,736 21,971 21,641 21,231 20,426 20,467 19,359 18,777 18,817 20,264	2/26/2019 17,108 16,623 16,847 17,179 18,056 19,774 20,992 21,359 21,499 21,503 21,260 21,450 21,450 21,455 20,185 20,185 20,185	2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 20,312 20,080 19,516 18,504 19,198 18,919 19,655	2/28/2019 16.755 16.166 16.088 16.064 16.476 17.458 19.294 20.419 21.030 19.950 20.375 19.636 19.425 19.602 19.341 18.256 18.448 18.350 19.078	3/1/2019		
te ur 100 200 300 400 500 600 700 800 1000 1000 1000 1000 1000 1200 1300 1400 1500 1600 1700 1600 1700 1800 1900 2000 190 19	2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 17,891 17,519 16,859 16,743 16,458 16,771 17,388 17,412	2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,925 16,925 16,923 16,597 16,858 17,135 17,596 18,229 18,327	2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,265 21,760 20,848 20,215 19,378 19,594 19,593 19,654 20,364 20,284	2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 20,500 19,993 19,143 18,602 19,182 20,369 20,219	2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286 21,027 21,357 21,037 20,752 20,354 20,149 20,096 20,036 20,036 19,937	2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,204 20,089 19,694 19,834 19,281 18,991 18,348 18,537 18,562 19,125 19,125 19,192	2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,689 19,470 19,223 18,721 17,579 17,212 16,881 17,776 18,771 17,775 17,212 16,881 17,776 18,777 19,175 17,212 16,881 17,776 18,777 19,175 17,212 16,881 17,777 19,175 19,777 19,175 19,777 19,777 19,175 19,777 19,777 19,777 19,175 19,777 19,777 19,777 19,777 19,777 19,777 19,777 19,777 19,777 19,777 19,777 19,777 19,777 19,777 19,777 17,772 16,881 17,775 17,772 16,881 17,776 17,776 18,077	2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 15,439 15,780 15,525 15,650 15,788 16,379 16,245	2/24/2019 13,487 13,082 12,692 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 16,555 16,764 16,670 17,585 18,050 18,346	2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 22,149 21,736 21,971 21,641 21,231 20,426 20,467 19,359 18,777 18,817 20,264 20,372	2/26/2019 17,108 16,623 16,843 16,847 17,179 18,056 19,774 20,992 21,359 21,499 21,503 21,260 21,450 21,450 21,450 21,450 21,450 21,450 21,450 21,450 21,450 21,450 21,450 21,450 20,494 20,135 20,162 20,162 20,185 20,587 20,542	2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 20,312 20,080 19,516 18,504 19,198 18,919 19,655 19,781	2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636 19,425 19,637 19,636 19,425 19,636 19,425 19,637 19,637 19,636 19,425 19,637 19,637 19,637 19,636 19,425 19,637 19,637 19,637 19,637 19,636 19,425 19,637 19,411 18,256 19,978 19,978 19,978 19,9311	3/1/2019		
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ate pur 200 200 300 400 500 600 700 800 900 1000 1100 1200 1400 1500 1400 1500 1600 1500 1600 1900 2200 2200	2/16/2019 15,185 14,837 14,644 14,579 14,836 15,202 15,900 17,052 17,955 18,576 18,494 18,424 17,891 17,519 16,859 16,743 16,458 16,771 17,388 17,412 17,404 16,980	2/17/2019 15,199 14,964 14,722 14,618 14,721 14,855 15,305 15,810 16,278 16,644 16,740 17,054 16,925 16,923 16,858 17,135 17,596 18,229 18,327 18,045 17,422	2//8/2019 16,665 16,331 16,305 16,235 16,488 17,420 18,919 19,871 20,725 21,123 21,265 21,123 21,265 21,760 20,848 20,215 19,593 19,593 19,593 19,668 20,364 20,284 20,284 19,867 19,071	2/19/2019 17,503 17,094 16,922 16,744 17,125 18,001 19,739 21,531 21,948 21,417 20,445 18,311 18,895 20,500 19,993 19,143 18,602 19,182 20,369 20,219 19,982 19,298	2/20/2019 17,260 16,867 16,793 16,586 17,097 18,132 19,531 20,813 21,190 21,368 21,286 21,027 21,357 21,037 20,354 20,149 20,096 20,396 19,937 19,935 18,373	2/21/2019 16,642 15,972 16,116 15,973 16,703 17,649 19,222 20,484 20,584 20,204 20,089 19,694 19,694 19,694 19,834 19,281 18,348 18,537 18,562 19,125 19,192 19,185 18,656	2/22/2019 16,684 16,229 16,295 16,007 16,386 17,477 19,118 20,484 21,133 20,286 20,470 19,689 19,470 19,223 18,721 17,579 17,212 16,881 17,786 18,077 18,077 17,755	2/23/2019 14,952 14,605 14,424 14,191 14,367 14,609 15,282 16,079 16,631 17,196 17,358 16,932 16,755 15,439 15,780 15,525 15,650 15,788 16,379 16,245 16,000 15,381	2/24/2019 13,487 13,082 12,692 12,554 12,715 13,240 13,979 14,673 15,394 16,143 16,422 16,963 16,555 16,6764 16,670 17,050 17,585 18,050 18,346 18,346 18,190 17,820	2/25/2019 17,072 16,786 16,861 16,937 17,689 18,906 20,636 21,936 21,936 21,936 21,937 1,9359 21,736 21,971 21,641 20,426 20,467 19,359 18,777 18,817 20,264 20,372 20,005 19,046	2/26/2019 17,108 16,623 16,893 16,847 17,179 18,056 19,774 20,992 21,359 21,499 21,503 21,499 21,503 21,499 21,503 21,450 21,450 21,450 21,450 21,450 21,450 21,450 21,450 20,162 20,185 20,587 20,542 20,147 19,619	2/27/2019 17,642 16,992 17,188 17,035 17,196 18,136 19,851 20,939 21,367 21,542 21,314 20,904 20,312 20,080 19,516 18,504 19,198 18,919 19,655 19,781 19,566 18,768	2/28/2019 16,755 16,166 16,088 16,064 16,476 17,458 19,294 20,419 21,030 19,950 20,375 19,636 19,425 19,602 19,341 18,256 18,448 18,350 19,078 19,311 19,224 18,654	3/1/2019		
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RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2019 APRIL BILLING - ELECTI	RIC PSC	AF - BILL	ING COMPA	RISIONS TO F	PRIOR PERIO	D	S				
Rate Comparisons to Prior Month a											
· · · · ·			Current	Prior Month	Prior Year				Current	Prior Month	Prior Year
	Service	Service	April	March	April		Service	Service	April	March	April
Customer Type	<u>Usage</u>	<u>Units</u>	2019 Rate	2019 Rate	2018 Rate		<u>Usage</u>	<u>Units</u>	2019 Rate	2019 Rate	2018 Rate
Customer Type ->		RESIDE	ENTIAL USE	R - (w/Gas Hea	at)			RESID	ENTIAL USE	R - (All Electi	ric)
Customer Charge			\$6.00	\$6.00	\$6.00				\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93				\$33.39	\$33.39	\$33.39
Distribution Demand Charge			+	+	+				+	+	,
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20		1,976	kWh	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge			· · ·		· · ·		,			,	,
PSCAF - Monthly Factor	978	kWh	\$17.30	\$18.63	\$14.75		1,976	kWh	\$34.96	\$37.64	\$29.80
kWH Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55		1,976	kWh	\$9.19	\$9.19	\$9.19
kWH Tax- Level 2	-				, ,,		, -			· · · · ·	
kWH Tax- Level 3											
Total Electric			\$119.98	\$121.31	\$117.43				\$227.39	\$230.07	\$222.23
Water	6	CCF	\$55.35	\$55.35	\$50.55		11	CCF	\$91.89	\$91.89	\$83.14
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$74.13	\$74.13	\$70.89		11	CCF	\$104.83	\$104.83	\$98.89
Storm Water (Rate/ERU)		001	\$9.50	\$9.50	\$9.50			001	\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00				\$18.00	\$18.00	\$18.00
		I									
Sub-Other Services			\$156.98	\$156.98	\$148.94				\$224.22	\$224.22	\$209.53
Total Billing - All Services			\$276.96	\$278.29	\$266.37				\$451.61	\$454.29	\$431.76
Verification Totals->			\$276.96	\$278.29	\$266.37				\$451.61	\$454.29	\$431.76
				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr					Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr
Dollar Chg.to Prior Periods				-\$1.33	\$10.59					-\$2.68	\$19.85
% Inc/Dec(-) to Prior Periods				-0.48%	3.98%					-0.59%	4.60%
	====	= = = = =	======	=========		: = :	= = = = =	= = = = =	======	=========	========
Cost/kWH - Electric	978	kWh	\$0.12268	\$0.12404	\$0.12007		1,976	kWh	\$0.11508	\$0.11643	\$0.11246
% Inc/Dec(-) to Prior Periods			φ0.12200	-1.10%	2.17%		.,		φ0.11000	-1.16%	2.33%
Cost/CCF - Water	6	CCF	\$9.22500	\$9.22500	\$8.42500		11	CCF	\$8.35364	\$8.35364	\$7.55818
Cost/GALLONS - Water	4,488	GAL	\$9.22500	\$9.22500	\$0.01126		8,229	GAL	\$0.01117	\$0.01117	\$0.01010
% Inc/Dec(-) to Prior Periods	- , -00	UAL	ψυ.υτ200	0.00%	9.50%		0,223	UAL	ψυ.υτττ/	0.00%	10.52%
Cost/CCF - Sewer	6	CCF	\$12.35500	\$12.35500	\$11.81500		11	CCF	\$9.53000	\$9.53000	\$8.99000
Cost/GALLON - Sewer	4,488	GAL	\$0.01652	\$0.01652	\$0.01580		8,229	GAL	\$0.01274	\$0.01274	\$0.01202
% Inc/Dec(-) to Prior Periods				0.00%	4.57%					0.00%	6.01%
(Listed Accounts Assume SAME USA)	GE for kWF	and Water	r (CCF) for All B	illing Periods)							
(One "1" Unit CCF of Water = "Hundre				<u>,</u>							
					1						

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2019 APRIL BILLING - ELECTI											
Rate Comparisons to Prior Month a											
			Current	Prior Month	Prior Year				Current	Prior Month	Prior Year
	Service	Service	April	March	April	Servi	се	Service	April	March	April
Customer Type	Usage	Units	2019 Rate	2019 Rate	2018 Rate	Usag		Units	2019 Rate	2019 Rate	2018 Rate
<u></u>											
Customer Type ->	CC	OMMERC	IAL USER -	(3 Phase w/De	emand)		IN	DUSTRI	AL USER - (3 Phase w/Der	nand)
Customer Charge			\$18.00	\$18.00	\$18.00				\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,74	8	Reactive	\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.	.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,1	08	kWh	\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge									\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$124.54	\$134.11	\$106.16				\$14,555.39	\$15,674.40	\$12,407.87
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66				\$9.66	\$9.66	\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80				\$56.24	\$56.24	\$56.24
kWH Tax- Level 3									\$3,087.71	\$3,087.71	\$3,087.71
		-									
Total Electric			\$926.92	\$936.49	\$908.54				\$82,790.12	\$83,909.13	\$80,642.60
Water	25	CCF	\$190.17	\$190.17	\$170.92	300		CCF	\$2,152.61	\$2,152.61	\$1,936.11
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$192.19	\$192.19	\$177.29	300		CCF	\$1,880.69	\$1,880.69	\$1,717.29
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50				\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00				\$5.00	\$5.00	\$5.00
		-									
Sub-Other Services			\$396.86	\$396.86	\$362.71				\$4,368.30	\$4,368.30	\$3,988.40
Total Dilling All Comvises		-	¢4 000 70	¢4 000 05	¢4.074.05	_			¢07.450.40		¢04.004.00
Total Billing - All Services Verification Totals->			\$1,323.78 \$1,323.78	\$1,333.35 \$1,333.35	\$1,271.25				\$87,158.42	\$88,277.43 \$88,277.43	\$84,631.00
vernication Totals->			\$1,323.78		\$1,271.25 <u>Cr.Yr to Pr.Yr</u>	_			\$87,158.42		\$84,631.00 <u>Cr.Yr to Pr.Yr</u>
Dollar Chg.to Prior Periods				<u>Cr.Mo to Pr.Mo</u> -\$9.57	\$52.53					<u>Cr.Mo to Pr.Mo</u> -\$1,119.01	\$2,527.42
% Inc/Dec(-) to Prior Periods				-0.72%	4.13%					-1.27%	2.99%
				-0.7270	4.1370					-1.2770	2.5570
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			<u> </u>	* • / ••••	* * / ***				<u> </u>	<u> </u>	
Cost/kWH - Electric	7,040	kWh	\$0.13166	\$0.13302	\$0.12905	866,1	80	kWh	\$0.09559	\$0.09688	\$0.09311
% Inc/Dec(-) to Prior Periods				-1.02%	2.02%	_				-1.33%	2.66%
Cost/CCF - Water	25	CCF	\$7.60680	\$7.60680	\$6.83680	300		CCF	\$7.17537	\$7.17537	\$6.45370
Cost/GALLONS - Water	18,701	GAL	\$0.01017	\$0.01017	\$0.00914	224,4		GAL	\$0.00959	\$0.00959	\$0.00863
% Inc/Dec(-) to Prior Periods	,		ψ0.01011	0.00%	11.26%				<i>\</i> 0.00000	0.00%	11.18%
Cost/CCF - Sewer	25	CCF	\$7.68760	\$7.68760	\$7.09160	300		CCF	\$6.26897	\$6.26897	\$5.72430
Cost/GALLON - Sewer	18,701	GAL	\$0.01028	\$0.01028	\$0.00948	224,4	15	GAL	\$0.00838	\$0.00838	\$0.00765
% Inc/Dec(-) to Prior Periods				0.00%	8.40%					0.00%	9.52%
(Listed Accounts Assume SAME USA)	<u> </u>										
(One "1" Unit CCF of Water = "Hundre											
	<u> </u>	1									

BILLING SUMMARY AND C	ONSUN	IPTION f	or BILLING	CYCLE	- APRIL	<u>, 2019</u>								
APRIL 2019 - MARCH BILLING WITH FEBRUARY 20	9 AMP BIL	LING PERIOD	AND MARCH 2019	CITY CONSU	IMPTION AND	BILLING DAT	A							
	Mar-19					Cost / kWH	Apr-18			L	May-18			
Class and/or Rate	# of	Mar-19	Mar-19	Billed kVa	Cost / kWH	Prior 12 Mo	# of	Apr-18	Apr-18	Cost / kWH	# of	May-18	May-18	Cost / kWH
Schedule Code	Bills	(kWh Usage)		of Demand	For Month	Average	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month
Residential (Dom-In) E1 Residential (Dom-In) w/Ecosmart E1E	3,333	2,465,436		0	\$0.1260 \$0.1307	\$0.1259 \$0.1282	3,327	1,844,873 3,412	\$230,921.77 \$438.16	\$0.1252 \$0.1284	3,338	2,025,759 3,653	\$250,458.51 \$463.51	\$0.1236 \$0.1269
Residential (Dom-In - All Electric) E2	610			0	\$0.1307		606	573,242	\$69,171.99		599	614,613	\$403.51	
Res.(Dom-In - All Elec.) w/Ecosmart E2E	1	526		0	\$0.1222		1	464	\$59.06		1	499	\$62.77	
						I				1				1
Total Residential (Domestic)	3,952	3,302,749	\$413,039.52	0	\$0.1251	\$0.1255	3,942	2,421,991	\$300,590.98	\$0.1241	3,946	2,644,524	\$324,479.09	\$0.1227
Residential (Rural-Out) ER1	777	961,894	\$125,641.90	0	\$0.1306	\$0.1318	772	716,346	\$92,931.50	\$0.1297	772	764,153	\$98,209.08	\$0.1285
Residential (Rural-Out) w/Ecosmart ER18				0	\$0.1334	\$0.1351	4	2,843	\$378.47	\$0.1331	4	2,900	\$383.51	\$0.1322
Residential (Rural-Out - All Electric) ER2	371	609,784	\$78,413.48	0	\$0.1286	\$0.1301	376	442,647	\$56,439.39	\$0.1275	375	466,587	\$59,001.30	\$0.1265
Res. (Rural-Out - All Electric) w/Ecosmar ER28				0	\$0.1286	\$0.1303	2	2,323	\$296.55	\$0.1277	2	2,756	\$346.45	\$0.1257
Residential (Rural-Out w/Dmd) ER3	15			287	\$0.1254		16		\$3,628.53		-		\$2,837.29	
Residential (Rural-Out - All Electric w/Drr ER4	9	11,570	\$1,508.08	56	\$0.1303	\$0.1295	9	9,571	\$1,229.34	\$0.1284	9	9,461	\$1,210.66	\$0.1280
Total Residential (Rural)	1,178	1,638,642	\$212,548.61	343	\$0.1297	\$0.1309	1,179	1,202,907	\$154,903.78	\$0.1288	1,178	1,268,478	\$161,988.29	\$0.1277
	1,170	1,030,042	\$212,540.01	343	\$0.1257	ş0.1309	1,175	1,202,907	\$154,505.76	\$0.1200	1,170	1,200,470	\$101,500.25	φ0.1277
Commercial (1 Ph-In - No Dmd) EC2	72	38,814	\$6,133.79	8	\$0.1580	\$0.1595	73	34,316	\$5,405.33	\$0.1575	73	36,466	\$5,675.44	\$0.1556
Commercial (1 Ph-Out - No Dmd) EC20	50	14,161	\$2,522.55	0	\$0.1781	\$0.1976	48	7,512	\$1,569.60	\$0.2089	48	7,657	\$1,584.22	\$0.2069
Total Commercial (1 Ph) No Dmd	122	52,975	\$8,656.34	8	\$0.1634	\$0.1675	121	41,828	\$6,974.93	\$0.1668	121	44,123	\$7,259.66	\$0.1645
Commercial (1 Ph-In - w/Demand) EC1	258	330,566	\$49,985.17	1757	\$0.1512	\$0.1523	259	288,035	\$43,656.94	\$0.1516	260	307,573	\$45,594.90	\$0.1482
Commercial (1 Ph-Out - w/Demand) EC10				181	\$0.1312		259	46,069	\$6,223.64		200	48,846	\$6,563.38	
					ψ0.1412	φ0.1000			ψ0,220.04				\$0,000.00	\$0.1044
Total Commercial (1 Ph) w/Demand	282	377,552	\$56,619.13	1,938	\$0.1500	\$0.1506	284	334,104	\$49,880.58	\$0.1493	285	356,419	\$52,158.28	\$0.1463
Commercial (3 Ph-Out - No Dmd) EC40	2	160	\$57.71	4	\$0.3607	\$0.1491	2	80	\$46.57	\$0.5821	2	160	\$57.04	\$0.3565
Total Commercial (3 Ph) No Dmd	2	160	\$57.71	4	\$0.3607	\$0.1491	2	80	\$46.57	\$0.5821	2	160	\$57.04	\$0.3565
										-				
Commercial (3 Ph-In - w/Demand) EC3	215			6124	\$0.1335		205	1,352,644	\$177,660.41		206	1,259,932	\$167,538.58	\$0.1330
Commercial (3 Ph-Out - w/Demand) EC30 Commercial (3 Ph-Out - w/Dmd.&Sub-St, E3S0				1146 390	\$0.1351		37	302,403	\$40,173.61		37	291,806	\$38,489.64 \$13,817.29	
Commercial (3 Ph-In - w/Demand, No Ta EC3		1,880		390	\$0.1266 \$0.1350		3	116,440 1,840	\$14,345.25 \$244.53		3	112,760 1.560	\$13,617.29	
					ψ0.1000	φ0.1337				ψ0.1323			φ211.07	ψ0.1337
Total Commercial (3 Ph) w/Demand	257	2,264,013	\$301,902.55	7,665	\$0.1333	\$0.1354	246	1,773,327	\$232,423.80	\$0.1311	247	1,666,058	\$220,057.18	\$0.1321
Large Power (In - w/Dmd & Rct) EL1	15	1,629,248	3 \$176,214.53	3544	\$0.1082	\$0,1096	20	1,817,901	\$205,936.91	\$0.1133	20	1,963,523	\$210,241.35	\$0.1071
Large Power (In - w/Dmd & Rct, w/SbCr) EL2	3			1900	\$0.1043	\$0.1009	3	969,637	\$96,304.33	\$0.0993	3	1,045,153	\$100,795.15	\$0.0964
Large Power (Out - w/Dmd & Rct, w/SbC EL20				1002	\$0.1076		1	444,000	\$47,885.41		1	471,600	\$50,751.07	\$0.1076
Large Power (In - w/Dmd & Rct, w/SbCr) EL3	2			120	\$0.1016		2	96,895	\$9,570.11		2	90,319	\$16,168.72	
Total Large Power	21	3,107,393	\$331,787.03	6,566	\$0.1068	\$0.1082	26	3,328,433	\$359,696.76	\$0.1081	26	3,570,595	\$377,956.29	\$0.1059
Industrial (In - w/Dmd & Rct, w/SbCr) EI1	1	953,746	\$93,976.56	1828	\$0.0985	\$0.0973	1	992,995	\$96,681.73	\$0.0974	1	1,108,376	\$103,727.01	\$0.0936
Industrial (In - w/Dmd & Rct, No/SbCr) El2	1	679,242	\$70,650.12	1515	\$0.1040	\$0.0983	1	736,520	\$72,152.25	\$0.0980	1	786,160	\$74,992.99	\$0.0954
Total Industrial	2	1,632,988	\$164,626.68	3,343	\$0.1008	\$0.0977	2	1,729,515	\$168,833.98	\$0.0976	2	1,894,536	\$178,720.00	\$0.0943
Interdepartmental (In - No Dmd) ED1	9	41,855	5 \$5,271.19	90	\$0.1259	\$0.1325	Q	48,986	\$6,069.77	\$0.1239	9	47,900	\$5,970.07	\$0.1246
Interdepartmental (Out - w/Dmd) ED20				0	\$0.1239		2	48,980	\$0,009.77		2		\$5,970.07	
Interdepartmental (In - w/Dmd) ED2	27			0	\$0.1394		27	52,880	\$7,304.00		27	55,096	\$7,563.78	
Interdepartmental (3Ph-In - w/Dmd) ED3	10			600	\$0.1280		11	247,163	\$31,549.71		11	235,246	\$29,667.69	
Interdepartmental (Street Lights) EDSI	. 5	14,608	\$1,416.67	0	\$0.0970	\$0.0933	7	63,071	\$5,855.66	\$0.0928	7	63,071	\$5,867.78	\$0.0930
Interdepartmental (Traffic Signals) EDTS	8	1,474	\$136.29	0	\$0.0925	\$0.0925	9	1,574	\$145.53	\$0.0925	9	1,683	\$155.62	\$0.0925
Generators (JV2 Power Cost Only) GJV2		21,704		56	\$0.0278	\$0.0000	1	22,929	\$567.95	\$0.0248	1	23,658	\$606.35	\$0.0256
Generators (JV5 Power Cost Only) GJV5	0	C	0 \$0.00	0	\$0.0000	\$0.0000	1	14,121	\$349.78	\$0.0248	1	15,046	\$399.17	\$0.0265
Total Interdepartmental	62		\$45,249.65	746	\$0.1231	\$0.1192	67	450,973	\$51,899.46	\$0.1151	67	442,083	\$50,305.00	\$0.1138
SUB-TOTAL CONSUMPTION & DEMAND	5,878	12,744,059	\$1,534,487.22	20,615	\$0.1204	\$0.1192	5,869	11,283,158	\$1,325,250.84	I \$0.1175	5,874	11,886,976	\$1,372,980.83	\$0.1155
	5,576				φ0.1204	φ0.1192		=======================================	\$1,325,250.64				==========	φ0.1100
			1		1					I				
Street Lights (In) SLO	14	C	\$13.43	0	\$0.0000	\$0.0460	13	0	\$13.28	\$0.0000	14	3,877	\$30.60	\$0.0079
Street Lights (Out) SLOO	2	C		0	\$0.0000		2	0	\$1.92		2	0	\$1.91	\$0.0000
Total Street Light Only	40		¢45.05	-	en nonn	\$0.0E40	4 -		¢4E 00	¢0.0000	40	0 0 7 7	¢00 F4	
Total Street Light Only		0) \$15.35 	0	\$0.0000	\$0.0519		0	\$15.20	\$0.0000	16	3,877	\$32.51	\$0.0084
Total Street Light Only TOTAL CONSUMPTION & DEMAND	16 5,894				\$0.0000 \$0.1204	1	15 5,884		\$15.20 \$1,325,266.04				\$32.51 \$1,373,013.34	

BILLING DETERMINANTS

BILLING SUMMARY AN	ID CO																
APRIL																	
2019 - MARCH BILLING WITH FEBRU	ARY 2019	í															
		Jun-18	L		-	Jun-18				Jul-18				Aug-18			
Class and/or	Rate	# of	Jun-18	Jun-18	Cost / kWH	# of	Jun-18	Jun-18	Cost / kWH	# of	Jul-18	Jul-18	Cost / kWH	# of	Aug-18	Aug-18	Cost / kWH
Schedule	Code	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month
Residential (Dom-In)	E1	3,335	1,635,032	\$206,075.76	\$0.1260	3,335	1,635,032	\$206,075.76	\$0.1260	3,338	2,295,429	\$295,529.06	\$0.1287	3,341	3,151,485	\$400,929.74	\$0.1272
Residential (Dom-In) w/Ecosmart	E1E	8	3,214	\$413.78	\$0.1287	8	3,214	\$413.78	\$0.1287	8	4,978	\$645.47	\$0.1297	8	6,640	\$850.61	
Residential (Dom-In - All Electric)	E2	609	393,792	\$48,468.41	\$0.1231	609	393,792	\$48,468.41		611		\$50,714.07	\$0.1294	606	481,142	\$61,772.51	
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	440	\$56.08	\$0.1275	1	440	\$56.08	\$0.1275	1	574	\$74.89	\$0.1305	1	809	\$103.78	\$0.1283
Total Residential (Domestic)		3,953	2,032,478	\$255,014.03	\$0.1255	3,953	2,032,478	\$255,014.03	\$0.1255	3,958	2,692,977	\$346,963.49	\$0.1288	3,956	3,640,076	\$463,656.64	\$0.1274
Residential (Rural-Out)	ER1	778	587,622	\$77,418.16	\$0.1317	778	587,622	\$77,418.16	\$0.1317	781	750,836	\$101,456.97	\$0.1351	787	895,059	\$120,261.79	\$0.1344
Residential (Rural-Out) w/Ecosmart	ER1E	4	1,927	\$268.34	\$0.1393	4	1,927	\$268.34	\$0.1393	4	2,824	\$392.21	\$0.1389	4	3,437	\$471.60	\$0.1372
Residential (Rural-Out - All Electric)	ER2	376	340,371	\$44,096.83	\$0.1296	376		\$44,096.83	\$0.1296	375		\$53,774.49	\$0.1341	373		\$61,942.20	\$0.1336
Res. (Rural-Out - All Electric) w/Ecosmar		2		\$252.62	\$0.1287	2	1,963	\$252.62	\$0.1287	2		\$269.44	\$0.1347	2	2,196	\$295.76	\$0.1347
Residential (Rural-Out w/Dmd)	ER3	16		\$4,559.30	\$0.1225	16		\$4,559.30	\$0.1225	16		\$3,461.34	\$0.1305	16		\$2,231.69	\$0.1352
Residential (Rural-Out - All Electric w/Drr	ER4	9	7,732	\$1,006.25	\$0.1301	9	7,732	\$1,006.25	\$0.1301	9	8,050	\$1,094.00	\$0.1359	9	9,150	\$1,238.53	\$0.1354
					<u> </u>												
Total Residential (Rural)		1,185	976,825	\$127,601.50	\$0.1306	1,185	976,825	\$127,601.50	\$0.1306	1,187	1,191,308	\$160,448.45	\$0.1347	1,191	1,389,983	\$186,441.57	\$0.1341
			\square													1	
Commercial (1 Ph-In - No Dmd)	EC2	71	31,323	\$4,977.81	\$0.1589	71	31,323	\$4,977.81	\$0.1589	73	34,703	\$5,661.85	\$0.1632	73	35,297	\$5,773.50	\$0.1636
Commercial (1 Ph-Out - No Dmd)	EC2O	48	6,691	\$1,457.49	\$0.2178	48	6,691	\$1,457.49	\$0.2178	48	7,605	\$1,625.00	\$0.2137	48	7,870	\$1,668.23	\$0.2120
Total Commercial (1 Ph) No Dmd		119	38,014	\$6,435.30	\$0.1693	119	38,014	\$6,435.30	\$0.1693	121	42,308	\$7,286.85	\$0.1722	121	43,167	\$7,441.73	\$0.1724
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Commercial (1 Ph-In - w/Demand)	EC1	261	280,232	\$42,801.57	\$0.1527	261	280,232	\$42,801.57	\$0.1527	260	306,074	\$48,757.18	\$0.1593	261	348,059	\$54,469.26	\$0.1565
Commercial (1 Ph-Out - w/Demand)	EC10	25	44.323	\$5,986.77	\$0.1351	25	44,323	\$5,986.77		25		\$6,431.09	\$0.1416	25	46,585	\$6,646.59	\$0.1427
Total Commercial (1 Ph) w/Demand		286	324,555	\$48,788.34	\$0.1503	286	324,555	\$48,788.34	\$0.1503	285	351,485	\$55,188.27	\$0.1570	286	394,644	\$61,115.85	\$0.1549
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Commercial (3 Ph-Out - No Dmd)	EC4O	2	160	\$57.06	\$0.3566	2	160	\$57.06	\$0.3566	2	80	\$47.02	\$0.5878	2	40	\$41.55	\$1.0388
	2040				φ0.0000				φ0.0000			φ+1.02	<i>\\\</i> 0.0070			φ+1.00	φ1.0000
Total Commercial (3 Ph) No Dmd		2	160	\$57.06	\$0.3566	2	160	\$57.06	\$0.3566	2	80	\$47.02	\$0.5878	2	40	\$41.55	\$1.0388
Total Commercial (5 Fil) NO Dilu		~	100	\$57.00	<i>40.3300</i>	-	100	\$57.00	\$0.5500	-		φ <i></i> 47.02	\$0.3070		40	φ+1.55	\$1.0500
O - manual (O Dhala - mana)	EC3	000	1,329,700	\$470.047.40	\$0.1330	208	1 000 700	¢470.047.40	\$0.1330	000	4 454 400	¢004 400 00	¢0.4000	000	4 700 440	\$007 700 00	¢0 4077
Commercial (3 Ph-In - w/Demand)		208		\$176,847.10 \$34,289,25			1,329,700	\$176,847.10		208		\$201,102.33 \$37.840.28	\$0.1386	206	1,726,146	\$237,768.88	\$0.1377
Commercial (3 Ph-Out - w/Demand)	EC3O	37	249,671	1. 7	\$0.1373	37	249,671	\$34,289.25		37			\$0.1417	37	280,489	\$40,004.85	
Commercial (3 Ph-Out - w/Dmd.&Sub-St	E3SO	3	111,800	\$13,732.62	\$0.1228	3	111,800	\$13,732.62	\$0.1228	3		\$14,950.00	\$0.1296	3	123,520	\$15,953.58	
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	1,760	\$231.87	\$0.1317	1	1,760	\$231.87	\$0.1317	1	1,840	\$378.71	\$0.2058	1	5,400	\$755.48	\$0.1399
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Total Commercial (3 Ph) w/Demand		249	1,692,931	\$225,100.84	\$0.1330	249	1,692,931	\$225,100.84	\$0.1330	249	1,835,379	\$254,271.32	\$0.1385	247	2,135,555	\$294,482.79	\$0.1379
	F 1.4		0.040.004	0010 011 15	00.4074		0.040.004	A040.044.45	00.4074		0.045.540	A054 000 47			0.004.700	0000 450 50	
Large Power (In - w/Dmd & Rct)	EL1	20		\$218,841.15	\$0.1071	20		\$218,841.15	\$0.1071	20		\$251,260.17	\$0.1134	20	2,304,703	\$260,458.58	\$0.1130
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,039,022	\$101,982.44	\$0.0982	3	1,039,022	\$101,982.44	\$0.0982	3	.,	\$111,938.86	\$0.1027	3	1,044,331	\$109,898.03	\$0.1052
Large Power (Out - w/Dmd & Rct, w/SbC		1	465,600	\$50,028.09	\$0.1074	1	465,600	\$50,028.09		1	465,600	\$52,786.32	\$0.1134	1	433,200	\$51,043.08	\$0.1178
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	56,601	\$14,415.51	\$0.2547	2	56,601	\$14,415.51	\$0.2547	2	80,064	\$15,683.06	\$0.1959	2	80,568	\$15,820.11	\$0.1964
Total Large Power		26	3,604,317	\$385,267.19	\$0.1069	26	3,604,317	\$385,267.19	\$0.1069	26	3,851,469	\$431,668.41	\$0.1121	26	3,862,802	\$437,219.80	\$0.1132
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Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,020,923	\$96,972.73	\$0.0950	1	1,020,923	\$96,972.73	\$0.0950	1	1,100,078	\$109,317.34	\$0.0994	1	1,045,201	\$104,990.65	\$0.1005
Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	1	834,510	\$78,206.94	\$0.0937	1	834,510	\$78,206.94	\$0.0937	1	875,036	\$86,537.35	\$0.0989	1	874,860	\$86,734.40	\$0.0991
Total Industrial		2	1,855,433	\$175,179.67	\$0.0944	2	1,855,433	\$175,179.67	\$0.0944	2	1,975,114	\$195,854.69	\$0.0992	2	1,920,061	\$191,725.05	\$0.0999
Interdepartmental (In - No Dmd)	ED1	11	30,233	\$4,061.10	\$0.1343	11	30,233	\$4,061.10	\$0.1343	11	40,778	\$5,716.66	\$0.1402	11	48,331	\$6,660.05	\$0.1378
Interdepartmental (Out - w/Dmd)	ED2O	2		\$73.51	\$0.1960	2	375	\$73.51	\$0.1960	2		\$102.15	\$0.1805	2	670	\$117.07	\$0.1747
Interdepartmental (In - w/Dmd)	ED2	27	26,820	\$3,855.19	\$0.1437	27	26,820	\$3,855.19	\$0.1437	28	25,027	\$3,787.47	\$0.1513	30	24,525	\$3,763.69	\$0.1535
Interdepartmental (3Ph-In - w/Dmd)	ED3	11		\$28,052.21	\$0.1309	11	214,351	\$28,052.21	\$0.1309	11		\$17,385.49	\$0.1374	11		\$19,879.21	\$0.1361
Interdepartmental (Street Lights)	EDSL	7	63,071	\$5,846.52	\$0.0927	7	63,071	\$5,846.52	\$0.0927	7		\$5,867.81	\$0.0930	7	63,071	\$5,865.70	\$0.0930
Interdepartmental (Traffic Signals)	EDTS	9		\$134.83	\$0.0925	9	1,458	\$134.83	\$0.0925	9		\$158.12	\$0.0925	8	1,455	\$134.54	\$0.0925
Generators (JV2 Power Cost Only)	GJV2	1	19,731	\$666.32	\$0.0338	1	19,731	\$666.32	\$0.0338	1	16,343	\$476.89	\$0.0292	1	13,628	\$354.19	\$0.0260
Generators (JV5 Power Cost Only)	GJV5	1	12,430	\$419.76	\$0.0338	1	12,430	\$419.76	\$0.0338	1		\$346.48	\$0.0292	1	3,327	\$86.47	\$0.0260
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Total Interdepartmental		69	368,469	\$43,109.44	\$0.1170	69	368,469	\$43,109.44	\$0.1170	70	285,905	\$33,841.07	\$0.1184	71	301,022	\$36,860.92	\$0.1225
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SUB-TOTAL CONSUMPTION & DEMAN	ND	5,891	10,893,182	\$1,266,553.37	\$0.1163	5,891	10,893,182	\$1,266,553.37	\$0.1163	5,900	12,226,025	\$1,485,569.57	\$0.1215	5,902	13,687,350	\$1,678,985.90	\$0.1227
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		· · · ·			<u></u>									I			
Street Lights (In)	81.0	4.4		¢40.44	eo 0000	4.4	~	640 44	¢0.0000	4.4		640 40	¢0.0000	45		¢40 F0	¢0.0000
Street Lights (In)	SLO	14	0	\$13.44		14	0	\$13.44		14	0	\$13.43	\$0.0000	15	0	\$13.58	\$0.0000
Street Lights (Out)	SLOO	2	0	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000
Total Street Light Only		40		64E 00	60.0000	40		64E 00	60.0000	40		¢45.04	\$0.0000	47		64E 20	60.0000
Total Street Light Only		16	0	\$15.36	\$0.0000	16	0	\$15.36	\$0.0000	16	0	\$15.34	\$0.0000	17	0	\$15.50	\$0.0000
													.				
TOTAL CONSUMPTION & DEMAND	1	5,907	10,893,182	\$1,266,568.73	\$0.1163	5,907	10,893,182	\$1,266,568.73	\$0.1163	5,916	12,226,025	\$1,485,584.91	\$0.1215	5,919	13,687,350	\$1,679,001.40	\$0.1227
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BILLING DETERMINANTS

BILLING SUMMARY AN	ID CO																		
APRIL 2019 - MARCH BILLING WITH FEBRUA	NPV 2010																		
2019 - MARCH BILLING WITH FEBRUA	461 2019	Sep-18				Oct-18				Dec-18				Jan-19				Feb-19	
Class and/or	Rate	# of	Sep-18	Sep-18	Cost / kWH	# of	Oct-18	Oct-18	Cost / kWH	# of	Dec-18	Dec-18	Cost / kWH	# of	Jan-19	Jan-19	Cost / kWH	# of	Feb-19
Schedule Residential (Rem. In)	Code		(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)
Residential (Dom-In) Residential (Dom-In) w/Ecosmart	E1 E1E	3,350	3,081,597 6,146	\$381,317.28 \$768.44	\$0.1237 \$0.1250	3,337	3,092,403 6,413	\$370,556.00 \$774.97	\$0.1198 \$0.1208	3,338	1,889,216 3,498	\$239,798.19 \$454.89	\$0.1269 \$0.1300	3,329	2,091,530	\$272,665.07 \$459.27	\$0.1304 \$0.1349	3,340	2,274,677 3,681
Residential (Dom-In - All Electric)	E2	612	480,532	\$59,991.48		606	477,141	\$57,716.13	\$0.1210	607	462,715	\$57,459.73	\$0.1242	608		\$77,936.27	\$0.1267	610	676,299
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	944	\$116.65	\$0.1236	1	882	\$105.98	\$0.1202	1	488	\$62.77	\$0.1286	1	585	\$76.68	\$0.1311	1	480
Total Residential (Domestic)		3,971	3,569,219	\$442,193.85	\$0.1239	3,952	3,576,839	\$429,153.08	\$0.1200	3,954	2,355,917	\$297,775.58	\$0.1264	3,946	2,710,509	\$351,137.29	\$0.1295	3,959	2,955,137
Residential (Rural-Out)	ER1	785	891,997	\$116,624.29	\$0.1307	783	876,121	\$111,314.51	\$0.1271	777	708,091	\$93,471.61	\$0.1320	774	786,974	\$106,504.33	\$0.1353	777	887,650
Residential (Rural-Out) w/Ecosmart	ER1E	4	3,606	\$479.65	\$0.1330	4	3,496	\$452.74	\$0.1295	4	2,889	\$389.65	\$0.1349	4		\$434.51	\$0.1382	4	3,880
Residential (Rural-Out - All Electric)	ER2	373	461,395	\$59,978.41	\$0.1300	372	450,295	\$56,878.39	\$0.1263	372	423,283	\$54,944.35	\$0.1298	371		\$64,120.63	\$0.1332	371	534,467
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	2	2,179	\$285.67	\$0.1311	2	1,978	\$253.52	\$0.1282	2	2,084	\$272.23	\$0.1306	2	_,	\$353.13	\$0.1331	2	2,987
Residential (Rural-Out w/Dmd) Residential (Rural-Out - All Electric w/Dm	ER3 ER4	16	22,592 9.780	\$2,912.12 \$1,281.92	\$0.1289 \$0.1311	16	18,482 8,778	\$2,340.33 \$1,125.87	\$0.1266 \$0.1283	16	74,328 26,753	\$9,129.46 \$3,321.60	\$0.1228 \$0.1242	16		\$19,780.75 \$2,811.78	\$0.1259 \$0.1294	15	81,165 12.300
Residential (Rural-Out - All Electric W/Dil	EIN4		9,700	φ1,201.92				φ1,123.07	φ0.1203	9	20,755	\$3,321.00	\$0.1242			φ2,011.70	φU.1294		
Total Residential (Rural)		1,189	1,391,549	\$181,562.06	\$0.1305	1,186	1,359,150	\$172,365.36	\$0.1268	1,180	1,237,428	\$161,528.90	\$0.1305	1,176	1,453,087	\$194,005.13	\$0.1335	1,178	1,522,449
Commercial (1 Ph-In - No Dmd)	EC2	73	38,745	\$6,108.85	\$0.1577	74	38,826	\$5,982.15	\$0.1541	72	31,350	\$5,072.66	\$0.1618	72	33,835	\$5,516.43	\$0.1630	72	34,992
Commercial (1 Ph-Out - No Dmd)	EC2O	48	7,906	\$1,644.36	\$0.2080	48	7,432	\$1,551.72	\$0.2088	48	11,512	\$2,120.54	\$0.1842	50		\$2,644.10	\$0.1768	50	11,714
Total Commercial (4 Dh) No Durit					60.4000				60 4000				60.40-0				¢0.40-0		
Total Commercial (1 Ph) No Dmd		121	46,651	\$7,753.21	\$0.1662	122	46,258	\$7,533.87	\$0.1629	120	42,862	\$7,193.20	\$0.1678	122	48,790	\$8,160.53	\$0.1673	122	46,706
Commercial (1 Ph-In - w/Demand)	EC1	262	398,500	\$59,217.68	\$0.1486	262	448,290	\$63,411.55	\$0.1415	261	301,216	\$47,256.04	\$0.1569	258		\$45,278.62	\$0.1575	258	307,384
Commercial (1 Ph-Out - w/Demand)	EC10	25	52,396	\$7,170.55	\$0.1369	25	50,388	\$6,718.61	\$0.1333	26	42,048	\$5,891.05	\$0.1401	24	43,614	\$6,291.91	\$0.1443	24	49,827
Total Commercial (1 Ph) w/Demand		287	450,896	\$66,388.23	\$0.1472	287	498,678	\$70,130.16	\$0.1406	287	343,264	\$53,147.09	\$0.1548	282	331,031	\$51,570.53	\$0.1558	282	357,211
Commercial (3 Ph-Out - No Dmd)	EC4O	2	40	\$41.40	\$1.0350	2	40	\$41.25	\$1.0313	2	3,360	\$486.07	\$0.1447	2	18,800	\$2,635.31	\$0.1402	2	15,080
Total Commercial (3 Ph) No Dmd		2	40	\$41.40	\$1.0350	2	40	\$41.25	\$1.0313	2	3,360	\$486.07	\$0.1447	2	18,800	\$2,635.31	\$0.1402	2	15,080
Commercial (3 Ph-In - w/Demand)	EC3	205	1,852,442	\$246,545.64	\$0.1331	207	1,898,554	\$247,165.96	\$0.1302	207	1,489,381	\$201,812.93	\$0,1355	214	1,695,547	\$262,209.45	\$0.1546	214	1,695,558
Commercial (3 Ph-Out - w/Demand)	EC30	37	302,193	\$41,843.55	\$0.1385	37	303,888	\$39,846.47	\$0.1311	37	478,436	\$61,911.19	\$0.1294	37		\$56,966.14	\$0.1357	37	346,175
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	E3SO	3	126,360	\$15,879.18		3	122,920	\$14,951.02	\$0.1216	3	93,080	\$11,597.88	\$0.1246	3		\$12,496.97	\$0.1313	3	97,600
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	8,880	\$1,126.29	\$0.1268	1	8,040	\$998.75	\$0.1242	1	4,040	\$577.48	\$0.1429	1	1,680	\$235.69	\$0.1403	1	1,960
Total Commercial (3 Ph) w/Demand		246	2,289,875	\$305,394.66	\$0.1334	248	2,333,402	\$302,962.20	\$0.1298	248	2,064,937	\$275,899.48	\$0.1336	255	2,212,168	\$331,908.25	\$0.1500	255	2,141,293
Large Power (In - w/Dmd & Rct)	EL1	20	2,452,238	\$263,428,77	\$0.1074	20	2,560,069	\$266,286.49	\$0,1040	20	2,018,869	\$221,370.58	\$0.1097	15	1,597,489	\$180,631.84	\$0.1131	15	1,478,807
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,127,543	\$111,927.95	\$0.0993	3	1,114,476	\$107,148.68	\$0.0961	3	1,116,708	\$108,755.82	\$0.0974	3		\$110,924.41	\$0.1082	3	963,774
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	1	507,600	\$54,558.29	\$0.1075	1	488,400	\$51,626.25	\$0.1057	1	514,800	\$54,289.13	\$0.1055	1	469,200	\$52,762.88	\$0.1125	1	382,800
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	80,800	\$13,357.94	\$0.1653	2	79,122	\$14,827.66	\$0.1874	2	67,570	\$9,376.88	\$0.1388	2	58,800	\$6,223.37	\$0.1058	2	61,200
Total Large Power		26	4,168,181	\$443,272.95	\$0.1063	26	4,242,067	\$439,889.08	\$0.1037	26	3,717,947	\$393,792.41	\$0.1059	21	3,150,979	\$350,542.50	\$0.1112	21	2,886,581
Industrial (In - w/Dmd & Rct, w/SbCr)	El1	1	1,140,164	\$108,239.67	\$0.0949	1	1,112,529	\$101,948.30	\$0.0916	1	1,028,639	\$99,197.67	\$0.0964	1	979,077	\$99,325.81	\$0.1014	1	756,625
Industrial (In - w/Dmd & Rct, No/SbCr)	El2	1	916,506	\$87,069.32	\$0.0950	1	920,929	\$88,265.27	\$0.0958	1	860,021	\$83,657.45	\$0.0973	1	759,385	\$79,525.88	\$0.1047	1	709,545
Total Industrial		2	2,056,670	\$195,308.99	\$0.0950	2	2,033,458	\$190,213.57	\$0.0935	2	1,888,660	\$182,855.12	\$0.0968	2	1,738,462	\$178,851.69	\$0.1029	2	1,466,170
Interdepartmental (In - No Dmd)	ED1	10	48,027	\$6,417.77		10	27,285	\$3,867.27	\$0.1417	9	30,855	\$4,238.59	\$0.1374	9		\$4,036.98	\$0.1311	10	36,732
Interdepartmental (Out - w/Dmd)	ED2O	2	588	\$103.55	\$0.1761	2	387	\$74.91	\$0.1936	2	263	\$59.43	\$0.2260	2		\$58.94	\$0.2348	2	289
Interdepartmental (In - w/Dmd)	ED2 ED3	29	23,590	\$3,536.12	\$0.1499	28	20,986 166,786	\$3,091.87 \$20,894.12	\$0.1473	27	50,475	\$7,088.03	\$0.1404	29		\$9,567.47	\$0.1437 \$0.1322	29	75,208
Interdepartmental (3Ph-In - w/Dmd) Interdepartmental (Street Lights)	ED3 EDSL	10	154,527 63.071	\$20,179.18 \$5,868.82	\$0.1306 \$0.0931	10	166,786	\$20,894.12 \$5,866.74	\$0.1253 \$0.0930	10	144,770 14.659	\$18,717.77 \$1,417.65	\$0.1293 \$0.0967	10		\$19,433.31 \$1,408.20	\$0.1322 \$0.0964	10 5	152,446 18,020
Interdepartmental (Traffic Signals)	EDTS	8	1,615	\$149.33	\$0.0925	8	1,535	\$141.91	\$0.0924	8	1,746	\$161.41	\$0.0924	8	,	\$148.50	\$0.0925	8	1,749
Generators (JV2 Power Cost Only)	GJV2	1	14,354	\$311.19	\$0.0217	1	14,090	\$382.54	\$0.0271	1	18,406	\$642.92	\$0.0349	1	19,321	\$700.19	\$0.0362	1	19,808
Generators (JV5 Power Cost Only)	GJV5	1	6,673	\$144.67	\$0.0217	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0
Total Interdepartmental		68	312,445	\$36,710.63	\$0.1175	66	294,140	\$34,319.36	\$0.1167	62	261,174	\$32,325.80	\$0.1238	64	280,206	\$35,353.59	\$0.1262	65	304,252
SUB-TOTAL CONSUMPTION & DEMAN	ID	5,912	14,285,526 ======	\$1,678,625.98 =======		5,891	14,384,032	\$1,646,607.93 ======	\$0.1145	5,881	11,915,549 ======	\$1,405,003.65 ======	\$0.1179	5,870	11,944,032		\$0.1259	5,886	11,694,879
Street Lights (In)	SLO	4.4	0	ስላጋ ላላ	\$0.0000	4.4		¢40.40	\$0.0000	4.4	~	ቀላር ላላ	\$0.0000	4.4		¢40.40	\$0.0000	4.4	
Street Lights (In) Street Lights (Out)	SLOO	14	0	\$13.44 \$1.91	\$0.0000	14	0	\$13.43 \$1.92	\$0.0000	14	0	\$13.44 \$1.91	\$0.0000	14		\$13.43 \$1.91	\$0.0000	14	0
					÷0.0000								÷0.0000				+0.0000		
Total Street Light Only		16	0	\$15.35	\$0.0000	16	0	\$15.35	\$0.0000	16	0	\$15.35	\$0.0000	16	0	\$15.34	\$0.0000	16 	0
TOTAL CONSUMPTION & DEMAND		5,928	14,285,526	\$1,678,641.33		5,907	14,384,032	\$1,646,623.28		5,897	11,915,549			5,886	11,944,032		\$0.1259	5,902 ======	11,694,879

Same - MACP ALLAG WITH FEBAL ALL VITE - VIEW TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL TOTAL All view Non-theory Backdam Case All With - View / View Same / Vi	BILLING SUMMARY AN	ID CO											
Image: biol: Image: bio: Image: biol: Image: biol: </th <th>APRIL 2019 - MARCH BILLING WITH FEBRIL</th> <th>APV 2010</th> <th></th>	APRIL 2019 - MARCH BILLING WITH FEBRIL	APV 2010											
Diss action Rate Parto Cont (With Ford) Barto Barto Data (Sampha) Cont (With Ford) Ford (With Ford) Fo	2019 - MARCH BILLING WITH FEBRUA	4612019			Mar-19				ΤΟΤΑΙ	ΤΟΤΑΙ	Ava Cost	Ava Num	Ava Per %
Sackade Code Pailed For Manual Pailed For Manua Pailed For Manual Pailed	Class and/or	Rate	Feb-19	Cost / kWH		Mar-19	Mar-19	Cost / kWH				U U	
Braceward Dennin Julicerard (C. 1907) Bit 288 (1972) Bit 288 (1972) </th <th></th>													
Stackenig Uber, Mir Cosenert File 40128 40129 51012 51012 51012 51012 51012 51012 51022 510120 51020 510120 51020 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>													
Base Description Description <thdescription< th=""> <thde< td=""><td></td><td></td><td></td><td></td><td>-</td><td>3,762</td><td>\$491.53</td><td></td><td></td><td></td><td></td><td>8</td><td></td></thde<></thdescription<>					-	3,762	\$491.53					8	
Base Description Description <thdescription< th=""> <thde< td=""><td></td><td>E2</td><td>\$85,395.38</td><td>\$0.1263</td><td>610</td><td>833,025</td><td></td><td></td><td>6,393,279</td><td></td><td></td><td>608</td><td></td></thde<></thdescription<>		E2	\$85,395.38	\$0.1263	610	833,025			6,393,279			608	
Tool Resolute (Domestic) 38.942.70 39.327.90 94.128 39.4270 39.4270 39.4289.41 59.4285.11 59.42												1	0.0169%
Residential (Fugue Cut) ERI 511/20161 60.135 77 60.135 77 70.136 77.20 77.20 77.20 77.20	· · · · · · · · · · · · · · · · · · ·												
Readerball (Read-Orig) WeitSommel ENT: 502728 50130 440.97 50133 440.907 50130 440.97 50130 440.97 50130 440.97 50130 440.97 50130 440.97 50130 440.97 50130 400.97 400.97	Total Residential (Domestic)		\$380,943.56	\$0.1289	3,952	3,302,749	\$413,039.52	\$0.1251	33,934,894	\$4,259,961.14	\$0.1255	3,954	66.9735%
Readerball (Read-Orig) WeitSommel ENT: 502728 50130 440.97 50133 440.907 50130 440.97 50130 440.97 50130 440.97 50130 440.97 50130 440.97 50130 440.97 50130 400.97 400.97	Residential (Rural Out)	ED1	¢110.215.41	¢0 1242	777	061 904	¢125.641.00	¢0 1206	0 414 265	¢1 240 467 71	¢0 1219	770	12 1966%
Reademain (Joras A). At III enders) EP2 97040011 90135 971 00074 0781136 90128 54.527 9704.4864 9107 979 0328 Reademain (Joras A). At III enders with EP2 1501401 90138 0338 23 344 54329 55128 571285 75104686 1017 10 02021 Reademain (Joras A). At Blook of UNE 1501400 10074 100140												110	
Bins, (Haun-Que-All Electris) Weissen ERES 3355.11 501.258 2 3.344 50.257 501.256 71.250.277 501.350 2 0.03297 Residential (Hauz-Out-All Electric Weissen Det Distance												373	
Resciencial (Rou-Out-wDem) ER3 910.304.all 90.3270 15 43.44 80.0131 90.255 97.120 97.100.005 90.1257 16 0.40257 11 0.10257 11.000.000.00 11.000.000.00												2013	
Residential (Rum) EP4 51.03.29 91.030 91.305 <												16	
Commond (P Pho. No Dmd) ECC S07.07 Image: S07.05 S07.07 S07.05 S07.05 <td></td> <td>9</td> <td></td>												9	
Commarcial (1Ph-h. ND Dmd) EC2 55.716.92 60.1685 72 38.814 50.1587 40.1686 41.999 57.0158 50.197 40 0.82769 Commarcial (1Ph-L. *KD mmd) EC20 52.725.35 50.190 50 14.161 52.225.55 50.1961 50.1965 50.197 40 0.82769 Call Commercial (1Ph-L. *KD mmd) EC1 54.162.44 50.1562 3.08.078 59.1564 59.1564 50.1575 50.1875 59.1564 50.1575 50.188 20.042074 Commarcial (1Ph-L. *KD mmand) EC10 57.877.51 50.189 50.1467 52.777 50.3677 30.3678 59.1564 50.1497 2 0.42074 Total Commercial (2Ph-L. *KD mmand) EC40 52.172.2 50.1497 2 10.577 50.3677 30.3678 59.1494 50.1497 2 0.03394 Total Commercial (2Ph-L. *KD mmand) EC40 52.127.21 50.1497 2 10.597.77 50.3667 35.149 2 50.3394 2 0.03394 <tr< td=""><td></td><td></td><td></td><td>φ0.1020</td><td></td><td></td><td>÷1,000.00</td><td>φο.1000</td><td></td><td></td><td>φ0.1200</td><td></td><td>0.102070</td></tr<>				φ0.1020			÷1,000.00	φο.1000			φ0.1200		0.102070
Commercial (1 Ph-Out - No Dmu) EC20 52.225.55 50.1076 50.1076 40.0 0.2216 Total Commercial (1 Ph) No Dmu F7.45.27 60.107 122 62.275 58.665.34 65.166 598.677.61 90.1076 41.0 0.2216 Commercial (1 Ph-OA - wDemand) EC1 59.148.44 59.1482 240 230 50.056 64.068.871 50.157 50.135 50.136 69.167 57.75 50.136 69.167 57.75 50.136 69.167 27.275.51 50.168 22.0 44.0499 59.683.01 60.161 57.76 50.350 55.689.27 60.169 57.77 50.350 54.683.27 60.169 20.1497 20.0399 Cara Commercial (2 Ph-Out - wDemand) EC3 52.277.43 50.137 21.5 1.843.999 52.441.441 50.335 16.69.4697 52.578.75 50.3607 53.689.27 60.149 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 <th< td=""><td>Total Residential (Rural)</td><td></td><td>\$202,879.87</td><td>\$0.1333</td><td>1,178</td><td>1,638,642</td><td>\$212,548.61</td><td>\$0.1297</td><td>15,608,631</td><td>\$2,043,875.02</td><td>\$0.1309</td><td>1,183</td><td>20.0347%</td></th<>	Total Residential (Rural)		\$202,879.87	\$0.1333	1,178	1,638,642	\$212,548.61	\$0.1297	15,608,631	\$2,043,875.02	\$0.1309	1,183	20.0347%
Commercial (1 Ph-Out - No Dmu) EC20 52.225.55 50.1076 50.1076 40.0 0.2216 Total Commercial (1 Ph) No Dmu F7.45.27 60.107 122 62.275 58.665.34 65.166 598.677.61 90.1076 41.0 0.2216 Commercial (1 Ph-OA - wDemand) EC1 59.148.44 59.1482 240 230 50.056 64.068.871 50.157 50.135 50.136 69.167 57.75 50.136 69.167 57.75 50.136 69.167 27.275.51 50.168 22.0 44.0499 59.683.01 60.161 57.76 50.350 55.689.27 60.169 57.77 50.350 54.683.27 60.169 20.1497 20.0399 Cara Commercial (2 Ph-Out - wDemand) EC3 52.277.43 50.137 21.5 1.843.999 52.441.441 50.335 16.69.4697 52.578.75 50.3607 53.689.27 60.149 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 20.1497 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>													
Total Commercial (1 Ph) No Dmd First <													1.2268%
Total Commercial (1 Ph) No Dmd 97,845.27 80,707 112 22,82,875 88,686.34 90.1635 599,076.19 90.1675 122 2.4449 Commercial (1 Ph-in-wDmand) EC1 94.0124.40 80.1555 228 300.566 590.908.171 30.5175 30.83.276 590.1523 20.44005 Total Commercial (1 Ph-in-wDmand) EC10 97.232.11 80.1462 228 456.651.31 50.1402 30.056 590.902.11 50.1402 20.0207 Total Commercial (2 Ph-Out-NDmd) EC40 322.271.13 50.1407 2 100 557.71 30.3007 38.160 55.689.27 50.1407 2 0.03397 Total Commercial (2 Ph-Out-NDmd) EC3 322.274.42 80.1373 215 1.843.900 524.014.401 50.1355 57.74 50.300 52.57.71 50.1800 25.75.57 50.1500 20.325.77 50.1500 20.325.77 50.1500 20.325.77 50.1500 20.325.77 50.1500 20.325.77 50.1500 20.325.77 50.1500 20.325.77 50.	Commercial (1 Ph-Out - No Dmd)	EC2O	\$2,225.35	\$0.1900	50	14,161	\$2,522.55	\$0.1781	111,706	\$22,070.65	\$0.1976	49	0.8216%
Commercial (1 Phin. wDemand) EC1 54.124.40 50.156 281 30.266 540.985.17 50.1512 3.883.276 551.364.88 50.158 220 4.4009 Commercial (1 Phin. wDemand) EC1 \$45.477.1 \$0.1462 22 46.288 566.83.94 50.1412 500.016 \$77.827.53 \$0.188 28 4.2007 Total Commercial (2 Phindure ND Dmm) EC40 \$22.127.3 \$0.1407 2 100 \$57.71 \$0.3007 38.160 \$55.8827 \$0.149 2 0.03397 Commercial (2 Phindure ND Dmm) EC3 \$122.774.29 \$0.1407 2 100 \$57.71 \$0.3007 38.160 \$55.8827 \$0.1490 20.03397 Commercial (2 Phin-wDemand) EC3 \$122.774.29 \$0.150 23 \$33.714 \$0.0317 \$0.150 257.416.20 \$0.150 200 \$35.557 Commercial (2 Phin-wDemand) EC3 \$123.774.29 \$0.155 27 \$37.14 \$0.160 \$27.747.20 \$0.156 20.156 20.156 20.157													
Commercial (1 Ph-Out - wDemand) EC10 S728271 90.1380 22 40.8080 59.03391 90.1412 500.816 977.82731 90.1380 22 0.42071 Total Commercial (1 Ph) wDemand 555.407.51 50.1551 222 377.552 356.615.13 50.1500 4.444.34 36669.152.41 50.1600 285 4.22071 Total Commercial (3 Ph-Qut - No Dmid) EC40 52.121.22 50.1407 2 1600 557.71 50.3607 38.160 55.689.27 50.1491 2 0.03397 Total Commercial (3 Ph-Qut - wDemand) EC3 52.227.412 50.1373 216 1.83.999 524.14.41 50.1386 37.967.78 551.4159.44 50.1390 20.3397 0.03397 Commercial (3 Ph-Uu - wDemand) EC3 52.227.71 50.3360 30.3314 30.3314 30.3214 30.1380 3.944.718 50.1390 30.1376 227 0.05085 Commercial (3 Ph-Uu - wDemand) EC3 52.37.74 50.1390 30.1376 227 2.224.411 50.1266 5	Total Commercial (1 Ph) No Dmd		\$7,945.27	\$0.1701	122	52,975	\$8,656.34	\$0.1634	531,696	\$89,076.19	\$0.1675	121	2.0484%
Commercial (1 Ph-Out - wDemand) EC10 S728271 90.1380 22 40.8080 59.03391 90.1412 500.816 977.82731 90.1380 22 0.42071 Total Commercial (1 Ph) wDemand 555.407.51 50.1551 222 377.552 356.615.13 50.1500 4.444.34 36669.152.41 50.1600 285 4.22071 Total Commercial (3 Ph-Qut - No Dmid) EC40 52.121.22 50.1407 2 1600 557.71 50.3607 38.160 55.689.27 50.1491 2 0.03397 Total Commercial (3 Ph-Qut - wDemand) EC3 52.227.412 50.1373 216 1.83.999 524.14.41 50.1386 37.967.78 551.4159.44 50.1390 20.3397 0.03397 Commercial (3 Ph-Uu - wDemand) EC3 52.227.71 50.3360 30.3314 30.3314 30.3214 30.1380 3.944.718 50.1390 30.1376 227 0.05085 Commercial (3 Ph-Uu - wDemand) EC3 52.37.74 50.1390 30.1376 227 2.224.411 50.1266 5		501	* 40, 40,4,40	00.4500	0.50	000 500	A40.005.47		0.000 570		* 0.4500		4.40500/
Instal Commercial (1 Ph) w/Denand Image: March 1 Image: March 2													
Total Commercial (1 Ph) Wolemand 956,407.61 90.559 282 377,562 956,691.73 90.5100 4.44.394 9569,182.41 90.160 285 4.28267 Commercial (3 Ph-Out - No Dmd) EC40 52,121.23 50.1407 2 160 557.71 50.3607 38,160 55.589.27 50.1401 2 0.03397 Total Commercial (3 Ph-Out - No Dmd) EC3 522,227.41 50.1407 2 160 387.77 50.3607 38,160 55.588.27 50.1461 2 0.03397 Commercial (3 Ph-on-Womand) EC3 522,727.41 50.137 212 160.309 224.41.41 50.1350 39.135	Commercial (1 Ph-Out - W/Demand)	EC10	\$7,283.21	\$0.1462	24	46,986	\$6,633.96	\$0.1412	560,816	\$77,827.53	\$0.1388		0.4207%
Instrumental (3 Ph) No Dmd Imama Markov Marku Markov Marku Markov Markov Marku Markov Markov Marku Marku Mark	Total Commercial (1 Ph) w/Demand		\$55,407.61	\$0.1551	282	377,552	\$56,619.13	\$0.1500	4,444,394	\$669,182.41	\$0.1506		4.8266%
Total Commercial (3 Ph) No Dmd \$2,121,23 \$0,1407 2 160 \$67,71 \$0,3677 \$0,3677 \$0,1491 2 0,03397 Commercial (3 Ph-In - w/Demand) EC3 \$22,287,447 \$0,1372 \$1,843,990 \$22,614,43,401 \$5,1335 16,802,4801 \$25,742,516,201 \$0,1390 220,6143,401 \$5,574,516,301 \$0,1390 \$22,614,43,401 \$5,1355 37,047,408 \$5,148,401 \$0,1390 \$22,074,116,201 \$0,0282 \$5,148,201 \$5,148,201 \$5,148,201 \$0,1287 \$0,0282 \$0,0282 \$0,0137 \$0,0282 \$0,0137 \$0,01690 \$0,0282 \$0,0137 \$0,01690 \$0,0137 \$0,01690 \$0,0176 \$0,0292,54 \$0,1032 \$24,012,4547 \$2,044,04 \$0,01690	Commercial (3 Ph-Out - No Dmd)	EC4O	\$2,121.23	\$0.1407	2	160	\$57.71	\$0.3607	38,160	\$5,689.27	\$0.1491	2	0.0339%
Commercial (3 Ph-In - wDemand) EG3 S22,874.47 S0,1379 2:1 1.843.99 S24.6143.40 S0.1356 18.924.801 S22,764.516.20 S0.1356 3.794,708 S01.356 3.704,708 S01.356 3.776 3.776 S01.267 3.00608 Commercial (3 Ph) wDbmand EC3T S227,701 S01.356 1 1.620,248 S176,245.35 S01.082 24,104,547 S2,643.682.16 S01.066 19 0.3176 Targe Pover (nu- wDmd & Rct, wSbC7 EL1 S170,170,64 S01.105 1.620,248 S176,243 S01.106 S01.356 S01.008 2.03399 Total Large Pover (nu- wDmd & Rct, wSbC7) EL1 S01.026 S	Total Commercial (3 Ph) No Dmd		\$2,121,23	\$0.1407	2	160	\$57.71	\$0.3607		\$5.689.27	\$0,1491	2	0.0339%
Commercial (3 Ph-Out - wDmd sket) ES30 341.74 38 300.21/4 44.09.1201 50.1361 3.794.708 5514.180.401 50.1355 37 0.6282% Commercial (3 Ph-In - wDmd sket) ES30 51.267.72 50.1366 1 1.880 5253.741 50.1350 40.040 \$55.13.781 \$0.1357 1 0.00169% Commercial (3 Ph-In - wDmd sket) EC37 \$287.701 \$0.1366 1 1.880 \$253.741 \$0.1350 40.040 \$55.13.781 \$0.1357 1 0.0169% Total Commercial (3 Ph-In - wDmd sk Ret) EL1 \$170.710.64 \$0.1151 15 1.622.246 \$170.214.535 \$0.1040 124.945 97 \$2.643.682.16 \$0.1066 19 0.01766 Large Power (In - wDmd & Ret, wSRC) EL2 \$44.640.471 \$0.1076 \$1.022.246 \$170.7176.4 \$0.1068 30.1065 1.023.988.17 \$0.1076 \$5.696.800 \$64.177.72 \$0.1080 10.0169% Large Power (In - wDmd & Ret, wSRC) EL2 \$5.168.716 \$0.1026 \$1.72.27 \$0.1080			\$1 , 12				•••••	+0.000.	00,100	v 0,0001 2 1			0.000070
Commercial (3 Ph-Out - wDmd sket) ES30 341.74 38 300.21/4 44.09.1201 50.1361 3.794.708 5514.180.401 50.1355 37 0.6282% Commercial (3 Ph-In - wDmd sket) ES30 51.267.72 50.1366 1 1.880 5253.741 50.1350 40.040 \$55.13.781 \$0.1357 1 0.00169% Commercial (3 Ph-In - wDmd sket) EC37 \$287.701 \$0.1366 1 1.880 \$253.741 \$0.1350 40.040 \$55.13.781 \$0.1357 1 0.0169% Total Commercial (3 Ph-In - wDmd sk Ret) EL1 \$170.710.64 \$0.1151 15 1.622.246 \$170.214.535 \$0.1040 124.945 97 \$2.643.682.16 \$0.1066 19 0.01766 Large Power (In - wDmd & Ret, wSRC) EL2 \$44.640.471 \$0.1076 \$1.022.246 \$170.7176.4 \$0.1068 30.1065 1.023.988.17 \$0.1076 \$5.696.800 \$64.177.72 \$0.1080 10.0169% Large Power (In - wDmd & Ret, wSRC) EL2 \$5.168.716 \$0.1026 \$1.72.27 \$0.1080	Commercial (3 Ph-In - w/Demand)	EC3	\$232.874.42	\$0,1373	215	1.843.999	\$246,143,40	\$0,1335	18,924,801	\$2,574,516,20	\$0,1360	209	3.5335%
Commercial (3 Ph-Var. wDPmd & Sub-SE, ESSO, 512,627,241 90,1254 3,114,920 514,642,71 90,1266 1,341,220 5168,627,801 90,1257 3,0.005097 Commercial (3 Ph-Var. wDPmand, No Ta, EC3T, S267,701 90,1366 1,14,920 525,574,1 80,0430 55513,78 80,513,78 10,01699 Carage Power (In - wDPm & Ret, WSbCr) EL2 5103,700,34 90,176 3,222,545 90,0028 5,0.1042 24,124,547 52,643,682,16 90,0359 10,005998 Large Power (In - wDPm & Ret, WSbCr) EL3 5103,700,34 90,176 3,222,545 90,0028 5,0.1043 12,407,904 \$1,221,630, 90,1099 3,0.05098 Large Power (In - wDPm & Ret, WSbCr) EL3 95,618,68 90,1132 21 3,107,393 5331,787,001 50,1068 43,095,081 54,407,27 5,0.1088 10,0199 3,0.05098 Large Power (In - wDPm & Ret, WSbCr) EL3 95,618,68 90,1132 21 3,107,393 5331,787,001 50,1068 43,095,081 54,463,274 150,1082 25 6,000 552,538,17 50,1076 5,566,800 554,477,22 5,001,1082 10,01699 Large Power (In - wDPm & Ret, WSbCr) EL3 95,618,38 90,1069 1 963,746 953,746 95,00168 43,095,081 54,463,274 2 50,1082 25 6,00168 27,400 532,538,17 50,0176 5,566,800 554,477,22 5,001,082 25 6,000 963 10,01699 Large Power (In - wDPm & Ret, WSbCr) EL3 95,676,13 90,1069 1 963,746 953,746 95,00985 12,259,71 50,0973 1 0,01699 Industrial (In - wDPm & Ret, WSbCr) EL3 95,677,63 90,1069 1 963,746 93,776,59 50,0086 12,259,77 5 190,256,71 50,0973 1 0,01699 Industrial (In - wDPm & Ret, WSbCr) EL3 95,677,63 90,1069 1 963,746 93,01690 2 1,652,9276 51,192,256,71 90,0973 1 0,01699 Industrial (In - wDPm & Ret, WSbCr) EL3 95,677,63 90,1069 1 963,746 93,01690 2 1,652,9276 51,192,256,71 90,0973 1 0,01699 Industrial (In - wDPm & Ret, WSbCr) EL3 90,005 1 90,1069 2 1,652,988 5164,248 50,1040 9,777,224 586,18,994 50,0983 0 0,0169 1 0,01699 Industrial (In - wDPm & Ret, WSbCr) EL3 90,026 1 0,01699 1 0,653,763 50,0256 10,000 52,154,1265 50,00977 2 0,03399 Industrial (In - wDPm & Ret, WSbCr) EL3 90,026 10,0009 5 14,000 53,144 50,0009 5 14,000 53,142 50,0163 50,0256 50,000 5 14,000 53,142 50,0163 50,0025 50,0000 50,012 2 0,03599 Industrial (In - wDPm & Ret, WSbCr) EL3 90,000 1 0,0159 10,0009 10,0009													
Commercial (3 Ph-In - wDemand, No Taj EC3T S287.70 S0.1366 1 1.880 S253.74 S0.1350 4.0460 S5,513.78 S0.1377 1 0.0169% Total Commercial (3 Ph) wDemand S283.74.38 S0.1370 257 2.264.013 S0.1080 53.328.47.30 S0.1384 220 4.2294% Large Power (n- wDmd & Rct, wSbC) EL1 S170.170.64 S0.1171 15 1.629.246 S16.244.53 S0.1082 24.124.547 S2.643.682.16 S0.1086 10.0169% Large Power (n- wDmd & Rct, wSbC) EL2 S4.64.04.7 S0.1214 1 488.400 S52.583.17 S0.1076 5.568.00 S143.197.15 S0.1085 2 0.0389% Large Power (n- wDmd & Rct, wSbC) EL3 S22.687.87.81 S0.1085 S0.1085 S0.1086 S143.197.15 S0.1086 S143.197.15 S0.1086 10.0169% Industrial (n- wDmd & Rct, wSbC) E11 S0.1069 S0.1087 S0.1086 S1.468.27.42 S0.1088 S0.0985 10.0169% Industrial (n- wDmd & Rct, wSbC) <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>3</td><td></td></t<>												3	
Industrial (In - wDmd & Rct, wSbCr) EL1 \$\$170, 170, 64, \$\$0,1151 15 1,629,246 \$\$170, 170, 64, \$\$0,1151 15 1,629,246 \$\$0,1032 2,44,01,869 \$\$0,328,248,730, \$\$0,3354 \$\$0,1096 16 0,31769 Large Power (In - wDmd & Rct, wSbCr) EL2 \$\$10,700,84 \$\$0,1176 3 322,545 \$\$0,0104 12,497,994 \$\$12,61,568,30 \$\$0,0109 3 0,0509 Large Power (In - wDmd & Rct, wSbCr) EL3 \$\$6,63,077 \$\$0,1126 1,829,244 \$\$0,1016 \$\$5,568,207 \$\$0,0108 \$\$0,0108 \$\$61,477,754 \$\$0,0108 \$\$0,0108 \$\$1,81,199,71 \$\$0,1052 \$\$0,0108 \$\$1,87,754 \$\$0,0108 \$\$0,0108 \$\$1,87,754 \$\$0,0108 \$\$1,87,754 \$\$0,0108 \$\$1,87,754 \$\$0,0108 \$\$1,827,267,71 \$\$0,008 \$\$1,252,267,71 \$\$0,008 \$\$1,252,267,71 \$\$0,0083 \$\$1,007,33 \$\$1,007,33 \$\$1,007,33 \$\$1,007,344 \$\$0,0183 \$\$0,0183 \$\$0,0183 \$\$0,0183 \$\$1,252,267,71 \$\$0,0183 \$\$0,0183 \$\$0,0183 \$\$0,0183 \$\$0,0183 \$\$0,0183\$												1	
Large Power (n- w/Dmd & Rct) EL1 S170.176 d. S0.1176 S0.1085 S0.1027 S0.1085 S0.1026 S1.241.424.547 S0.1085 S0.1009 S0.1089 S0.1089 S0.1085 S0.1038 S0.1085 S0.0085 S0.1085 S0.0185						2 264 013							
Large Power (in - w/Dmd & Rct, w/SbCr) EL2 \$103,700.34 \$9.01076 3 902,543 \$90,209,85 \$9.01076 \$5.968,800 \$614,772,55 \$0.1099 3 0.0509 Large Power (in - w/Dmd & Rct, w/SbCr) EL3 \$6.516,36 \$0.1065 2 67.200 \$8.824.43 \$0.1016 \$75.740 \$143,199,71 \$0.1635 2 0.03399 Total Large Power \$326,867.81 \$0.1015 21 3,107,333 \$331,787.03 \$0.068 43,095,081 \$44,683,227.421 \$0.0682 2 0.03399 Industrial (in - w/Dmd & Rct, w/SbCr) E11 \$80,006.51 \$0.1069 1 953,746 \$93,976.55 \$0.0086 12,259,276 \$1,192,256.71 \$0.0973 1 0.01699 Industrial (in - w/Dmd & Rct, w/SbCr) E12 \$75,571.00 \$0.1069 1 672,422 \$70,650.12 \$0.1040 978.724 \$991,889.94 \$0.0983 1 0.01699 Inderdepartmental (in - w/Dmd & Rct, w/SbCr) E12 \$75,571.03 \$0.1079 2 1,632,988 \$164,626.68 \$0.0008 \$2,194,126.65 \$0.0977 2 0.03399				<i>QUIDIO</i>	207	2,204,010	¢001,002.00		24,101,000		<i>\$</i> 0.1004	100	
Large Power (0.1 - w/Dm4 & Rct, w/SbCr) EL20 \$46.480.47 \$0.1214 1 4486.400 \$52.538.17 \$0.1076 5.596.800 \$614.77.25 \$0.1088 1 0.0169% Large Power (n - w/Dm4 & Rct, w/SbCr) EL3 \$6.516.36 \$0.1065 2 67.200 \$6.824.48 \$0.1016 875.740 \$143.199.71 \$0.1635 2 0.0339% Total Large Power (n - w/Dm4 & Rct, w/SbCr) EL3 \$0.1082 1 0.1132 21 \$0.1032 21 \$0.107,393 \$331,787.03 \$0.1068 43.095,01 \$4.663,227.42 \$0.1082 25 0.4193% Industrial (n - w/Dm4 & Rct, N/SbCr) E11 \$0.9065.51 \$0.1069 1 679.242 \$70.5501.2 \$0.1040 9.787.224 \$90.891.899.44 \$0.00985 1 0.0169% Industrial (n - w/Dm4 & Rct, N/SbCr) E12 \$75.571.0 \$0.1069 1 679.242 \$70.5501.2 \$0.1040 9.787.224 \$90.891.899.44 \$0.00985 1 0.0169% Industrial (n - w/Dm4 & Rct, N/SbCr) E12 \$75.571.0 \$0.1069 1 679.242 \$70.5501.2 \$0.1040 9.787.224 \$90.891.899.44 \$0.00983 1 0.0169% Interdepartmental (n - w/Dm4 & Rct, N/SbCr) E12 \$15.6777.54 \$0.1069 1 679.242 \$70.5501.2 \$0.1040 9.787.224 \$90.891.899.44 \$0.0983 1 0.0169% Interdepartmental (n - ND md) ED1 \$4.838.55 \$0.1069 2 1,632.988 \$164.626.68 \$0.1008 22.046,500 \$2.154.126.65 \$0.0977 2 0.0339% Interdepartmental (OL - w/Dmd) ED2 \$10.762.28 \$0.1222 2 246 \$57.53 \$0.1239 461.998 \$61.209.101 \$0.1325 10 0.1680% Interdepartmental (OL - w/Dmd) ED2 \$10.762.28 \$0.1317 9 41.855 \$5.711.9 \$0.1269 \$4.61.998 \$0.1208 1.01 \$0.1325 \$1.0 0.1680% Interdepartmental (OL - w/Dmd) ED2 \$10.762.28 \$0.0220 2 \$14.418 \$57.501 \$0.0239 \$4.642 \$30.0339 \$7.500.991 \$0.1426 \$28 \$0.2239 \$4.642 \$30.0433 \$7.500.991 \$0.1426 \$28 \$0.7719 \$0.1344 \$11.431.901 \$0.1344 \$10.205.866 \$2.63.3291 \$0.0280 \$1.762.63 \$0.0925 \$1.0104 \$30.043 \$7.500.991 \$0.1426 \$28 \$0.4229 \$0.2220 \$2.124 \$2.501.81.491 \$0.1300 \$1.1 0.1779% Interdepartmental (Stret Lights) EDSL \$1.728.02 \$0.0000 \$0 \$1.40.08 \$1.416.67 \$0.0970 \$66.463 \$52.857.69 \$0.0933 \$6.0172 \$0.0256 \$1.0120 \$2.7690 \$0.0225 \$1.0120 \$2.76.912 \$5.920.81.491 \$0.0023 \$1.0225 \$0.0120 \$1.722.920, \$0.0205 \$1.0203 \$1.0220 \$2.126.09 \$0.0225 \$1.0220 \$2.126.491 \$5.200.81.491 \$0.0023 \$1.722.43 \$0.0026 \$1.0220, \$0.0339% Interdepartmental (Stret Lights) EDSL \$1.726.												19	
Large Power (in - w/Dmd & Rct, w/SbCr) EL3 \$6,516.36 \$0.1065 2 67,200 \$6,824.48 \$0.1016 87,5740 \$143,199.71 \$0.1035 2 0.03399 Total Large Power \$326,867.81 \$0.1132 21 3,107,333 \$331,787.03 \$0.1068 43,095,081 \$4,663,227.42 \$0.1082 25 0,41394 Industrial (in - w/Dmd & Rct, w/SbCr) E11 \$80,096.51 \$0.1069 1 679,242 \$70,650.12 \$0.0085 \$1,2529,276 \$1,192,256.71 \$0.0983 1 0.01699 Industrial (in - w/Dmd & Rct, w/SbCr) E12 \$75,871.03 \$0.1069 2 1,632,988 \$164,626.68 \$0.0085 \$2,204,6500 \$2,154,126.65 \$0.0977 2 0.03399 Interdepartmental (in - w/Dmd) ED1 \$4,838.55 \$0.1317 9 41,855 \$5,731 \$0.1324 \$0.1325 10 0.16809 Interdepartmental (in - w/Dmd) ED2 \$0,272,828 \$14,1431.901 \$0.1334 \$0.756 \$0.0334 \$50.0433 \$0.1396 \$1,172												3	
Total Large Power S326,867.81 S0.1132 21 3,107,933 \$331,787.03 \$0.1086 43,095,081 \$4,663,227.421 \$0.0182 25 0.4193% Industrial (In - wDmd & Rct, w/SbCr) EI1 \$80,0061 \$1,000 1 0.0189% 1 0.0189% 1 0.0189% 1 0.0189% Industrial (In - wDmd & Rct, w/SbCr) EI2 \$75,877.03 \$0.1089 1 963,746 \$0.1080 9.787.24 \$961,869.94 \$0.0083 1 0.0169% Industrial \$156,777.54 \$0.1089 2 1,632,988 \$164,626.68 \$0.1000 \$2,145,126.55 \$0.0077 2 0.0339% Interdepartmental (In - wDmd) ED1 \$4,338,55 \$0.1317 9 41,855 \$5,271.19 \$0.1259 4619.98 \$612.01.01 \$0.1325 10 0.0389% Interdepartmental (In - wDmd) ED2 \$40,388,55 \$0.1317 9 41,855 \$5,271.19 \$0.1250 4649 \$61,431 \$0.1974 2 0.0339% Interdepartment	Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	\$46,480.47	\$0.1214		488,400	\$52,538.17	\$0.1076	5,596,800	\$614,777.25	\$0.1098	1	0.0169%
Total Large Power \$326,867.81 \$0.1132 21 3,107,393 \$331,787.03 \$0.1068 43,095,081 \$4,663,227.42 \$0.1082 25 0.4193% Industrial (In -w/Dmd & Rct, w/SbCr) EI1 \$80,096.51 \$0.1069 1 953,746 \$93,976.56 \$0.0096 1 2,759,7103 \$0.0073 1 0.0169% Industrial (In -w/Dmd & Rct, w/SbCr) EI2 \$75,87103 \$0.1069 1 679,242 \$70,650.12 \$0.1040 9,787,224 \$90,089.34 1 0.0169% Total Industrial \$75,87103 \$0.1069 1 679,242 \$70,650.12 \$0.1040 \$787,224 \$90,089.4 \$0.0977 2 0.0339% Interdepartmental (In -w/Dmd) ED1 \$4,838.55 \$0.1317 9 41.855 \$5,71.19 \$0.1259 461.998 \$61.209.10 \$0.1326 10 0.1680% Interdepartmental (In -w/Dmd) ED2 \$0.72281 \$0.1314 10 205,686 \$26,332.92 \$0.1280 21,64.246.59 \$0.0280 10.0778% 10.01	Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	\$6,516.36	\$0.1065	2	67,200	\$6,824.48	\$0.1016	875,740	\$143,199.71	\$0.1635	2	0.0339%
Industrial (n - w/Dmd & Rct, No/SbCr) EI2 \$75,871.03 \$0.1069 1 679,242 \$70,650.12 \$0.1040 9,787,224 \$961,869.94 \$0.0983 1 0.01699 Total Industrial \$166,777.54 \$0.1069 2 1,632,988 \$14,626.66 \$0.1080 \$2,046,500 \$2,154,126.65 \$0.0977 2 0.0339% Interdepartmental (In - No Dmd) ED1 \$4,833,555 \$0.1317 9 41,855 \$5,271.19 \$0.1256 461,998 \$61,200.10 \$0.1325 10 0.0169% Interdepartmental (In - w/Dmd) ED2 \$44,833,555 \$0.1314 27 82,014 \$11,431.90 \$0.1384 530,043 \$75,606.99 \$0.1426 24 0.4728% Interdepartmental (3Ph-In - w/Dmd) ED3 \$20,037.67 \$0.0394 \$11,451.90 \$0.1384 \$30,043 \$75,606.99 \$0.01426 24 \$0.4728% Interdepartmental (Traffic Signals) EDTS \$161.72 \$0.0925 8 1,444 \$13.627 \$0.0276 \$22,3703 \$6,662.94 \$0.0	Total Large Power		\$326,867.81	\$0.1132	21	3,107,393	\$331,787.03	\$0.1068	43,095,081	\$4,663,227.42	\$0.1082		0.4193%
Industrial (n - w/Dmd & Rct, No/SbCr) EI2 \$75,871.03 \$0.1069 1 679,242 \$70,650.12 \$0.1040 9,787,224 \$961,869.94 \$0.0983 1 0.01699 Total Industrial \$166,777.54 \$0.1069 2 1,632,988 \$14,626.66 \$0.1080 \$2,046,500 \$2,154,126.65 \$0.0977 2 0.0339% Interdepartmental (In - No Dmd) ED1 \$4,833,555 \$0.1317 9 41,855 \$5,271.19 \$0.1256 461,998 \$61,200.10 \$0.1325 10 0.0169% Interdepartmental (In - w/Dmd) ED2 \$44,833,555 \$0.1314 27 82,014 \$11,431.90 \$0.1384 530,043 \$75,606.99 \$0.1426 24 0.4728% Interdepartmental (3Ph-In - w/Dmd) ED3 \$20,037.67 \$0.0394 \$11,451.90 \$0.1384 \$30,043 \$75,606.99 \$0.01426 24 \$0.4728% Interdepartmental (Traffic Signals) EDTS \$161.72 \$0.0925 8 1,444 \$13.627 \$0.0276 \$22,3703 \$6,662.94 \$0.0													
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Total Industrial \$156,777.54 \$0.1069 2 1,632,988 \$164,626,68 \$0.1008 22,046,500 \$2,154,126,65 \$0.0977 2 0.0339/ Interdepartmental (In - No Dmd) ED1 \$4,838,551 \$0.1317 9 41,855 \$5,271,191 \$0.1259 461,998 \$61,209,101 \$0.1325 10 0.1680% Interdepartmental (Out - w/Dmd) ED2 \$10,762,281 \$0.1431 27 82,014 \$11,431,901 \$0.1394 530,043 \$75,806,991 \$0.1426 28 0.4729% Interdepartmental (Ph-n/wDmd) ED3 \$20,037,671 \$0.1314 10 205,866 \$26,332,921 \$0.1260 \$14,742 \$0.0339% \$1,762,63 \$0.0995 8 0.1270 Interdepartmental (Shreet Lights) EDSL \$1,729,62 \$0.0925 \$1 \$0.0970 \$566,463 \$52,857,69 \$0.0993 6 0.1773% Interdepartmental (Shreet Lights) EDSL \$1,729,62 \$0.0925 \$1<0,204	Industrial (In - w/Dmd & Rct, No/SbCr)	EI2	\$75,871.03	\$0.1069	1	679,242	\$70,650.12	\$0.1040	9,787,224	\$961,869.94	\$0.0983	1	0.0169%
Interdepartmental (Out - w/Dmd) ED20 \$64.23 \$0.2222 2 246 \$57.53 \$0.2339 4.642 \$916.43 \$0.1974 2 0.0339% Interdepartmental (In - w/Dmd) ED2 \$10,762.28 \$0.1431 27 82.014 \$11,431.90 \$0.1394 530.043 \$75,606.99 \$0.1426 28 0.4729% Interdepartmental (Sheret Lights) ED3 \$20,037.67 \$0.1314 10 205,686 \$26,332.92 \$0.1280 2,154.912 \$280,181.49 \$0.1300 11 0.1779% Interdepartmental (Sheret Lights) EDS \$1,729.62 \$0.0960 \$14,606 \$1,416.67 \$0.0970 566,463 \$52,857.69 \$0.0925 8 0.1426% Generators (JV2 Power Cost Only) GJV2 \$584.93 \$0.0295 1 21,704 \$603.15 \$0.0278 223,703 \$6,562.94 \$0.0293 1 0.0169% Generators (JV2 Power Cost Only) GJV5 \$0.000 0 0 \$0.000 \$0.000 75,901 \$2,166.91 \$0.1192	Total Industrial		\$156,777.54	\$0.1069	2	1,632,988	\$164,626.68	\$0.1008	22,046,500	\$2,154,126.65	\$0.0977	2	0.0339%
Interdepartmental (Out - w/Dmd) ED20 \$64.23 \$0.2222 2 246 \$57.53 \$0.2339 4.642 \$916.43 \$0.1974 2 0.0339% Interdepartmental (In - w/Dmd) ED2 \$10,762.28 \$0.1431 27 82.014 \$11,431.90 \$0.1394 530.043 \$75,606.99 \$0.1426 28 0.4729% Interdepartmental (Sheret Lights) ED3 \$20,037.67 \$0.1314 10 205,686 \$26,332.92 \$0.1280 2,154.912 \$280,181.49 \$0.1300 11 0.1779% Interdepartmental (Sheret Lights) EDS \$1,729.62 \$0.0960 \$14,606 \$1,416.67 \$0.0970 566,463 \$52,857.69 \$0.0925 8 0.1426% Generators (JV2 Power Cost Only) GJV2 \$584.93 \$0.0295 1 21,704 \$603.15 \$0.0278 223,703 \$6,562.94 \$0.0293 1 0.0169% Generators (JV2 Power Cost Only) GJV5 \$0.000 0 0 \$0.000 \$0.000 75,901 \$2,166.91 \$0.1192	Interdepartmental (In No Dmd)	ED1	¢1 000 FF	¢0 1017	0	11 OFF	QE 074 40	\$0.10F0	461.000	\$61 200 40	¢0 1205	40	0 16900/
Interdepartmental (In - w/Dmd) ED2 \$10,762.28 \$0,1431 27 82,014 \$11,431.90 \$0,1394 530,043 \$75,606.99 \$0,1426 28 0.4729% Interdepartmental (Brehln - w/Dmd) ED3 \$20,037.67 \$0,1314 10 205,686 \$26,332.92 \$0,1280 2,154,912 \$280,181.49 \$0,1300 11 0.1779% Interdepartmental (Street Lights) EDSL \$1,729.62 \$0,0960 5 14,608 \$1,416.67 \$0,0970 566,463 \$52,857.69 \$0,0925 8 0.1426% Generators (JV2 Power Cost Only) GJV2 \$584.93 \$0,0295 1 21,704 \$603.15 \$0,0278 223,703 \$6,562.94 \$0,0293 1 0.0169% Generators (JV2 Power Cost Only) GJV5 \$0.000 0 \$0.000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,0097 \$2,166.09 \$0,0285 1 0.009% Generators (JV5 Power Cost Only) GJV5 \$0,000 \$0 \$0,0000 \$0,0000 \$0,0000 \$0,0000												10	
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City of Napoleon, Ohio Department of Public Works

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Chad E. Lulfs, P.E., P.S., Director of Public Works Telephone: (419) 592-4010 Fax; (419) 599-8393 www.napoleonohio.com

Memorandum

To:	Joel L. Mazur, City Manager
From:	Chad E. Lulfs, P.E., P.S., Director of Public Works
cc:	City Council & Mayor
	Chris Peddicord, Interim City Finance Director
	Jeff Rathge, Operations Superintendent
Date:	April 10, 2019
Subject:	East & West Graceway Drive Street Improvements ~
	Recommendation of Award

On Wednesday, April 10, 2019, bids were opened and read aloud for the above referenced project. Six bids were submitted and read as follows:

Ward Construction Company	\$508,835.20
Expercon, L.L.C.	\$496,987.20
Gerken Asphalt Paving, Inc.	\$496,462.00
Vernon Nagel, Inc.	\$478,323.00
Bryan Excavating, L.L.C.	\$459,282.00
Geddis Paving & Excavating, Inc.	\$439,837.60

The Engineer's Estimate for this project is \$465,000.00. This project consists of replacing the concrete curb and a portion of the drive approaches, replacing storm water inlet structures, installing chimney seals in sanitary manholes, milling the asphalt street, and resurfacing the street. The completion date for this project is October 19, 2019 (with work suspended during the fair).

Having reviewed the submitted bids, it is my recommendation that Council award Geddis Paving & Excavating, Inc. the contract for the East & West Graceway Drive Street Improvements in the amount of \$439,837.60. If you have any questions or require additional information, please contact me at your convenience.

CEL



lapoleon, Ohio City of

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com



To: City Council & Joel Mazur, City Manager From: Jeff Weis, Superintendent of Water Treatment

Date: April 12, 2019 Subject: 2019 Sludge Lagoon Cleaning Bids

On April 10, 2019 three bids were opened for cleaning of our Lime Sludge Lagoons for the Water Treatment Plant. The Bids submitted were as follows:

Bid
\$0.0830 per gallon; \$0.6209 per cubic ft
\$0.8970 per cubic ft
\$2.6000 per cubic ft

Therefore, the low bidder for removal of our Lime Sludge is Burch Hydro and I would recommend to Council that the bid be awarded to Burch Hydro as the lowest and best.

We have contracted with Burch Hydro for sludge removal in the past and they were the last company to remove the sludge from the lagoons in 2017. I would like Council to approve their bid because they are the lowest bidder and we have been happy with their work in the past. This is a 1-year contract and I believe this is a great bid.

If you have any questions concerning this matter, please feel free to contact me. Thanks

City of Napoleon CLEANING OF WATER PLANT LIME SLUDGE LAGOONS Bid Tabulation April 10, 2019

		Burch Hydro Inc. 17860 Ankneytown Road Fredericktown, Ohio 43019 740.694.9146		7250 State I Clyde, Ol	ompost, Inc. Route 101 E hio 43410 7.7979	Rocky Ridge Development, L.L.C. 7901 Sylvania Avenue, Suite C Sylvania, Ohio 43560 419.654.0149	
TEM NO. DESCRIPTION		PRICE PER GALLON	PRICE PER CUBIC FEET	PRICE PER GALLON	PRICE PER CUBIC FEET	PRICE PER GALLON	PRICE PER CUBIC FEET
1 Material		\$0.0000	\$0.0000	\$0.0000	\$1.0000		
2 Labor		\$0.0830	\$0.0000	\$0.0000		40.0000	\$0.000
3 Total		\$0.0830			41.0000	\$010000	\$0.0000 \$0.8970

\$0.6209

7.480519 gallons/c.f.



City of Napoleon, Ohio Department of Public Works

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Chad E. Lulfs, P.E., P.S., Director of Public Works Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To:	Joel L. Mazur, City Manager			
From:	Chad E. Lulfs, P.E., P.S., Director of Public Works			
cc:	City Council & Mayor			
	Chris Peddicord, Interim City Finance Director			
	Jeff Rathge, Operations Superintendent			
Date:	April 10, 2019			
Subject:	Perry Street Bridge Waterline Support & Spot			
	Repair – Phase 2 ~ Recommendation of Award			

On Wednesday, April 10, 2019, bids were opened and read aloud for the above referenced project. One bid was submitted and read as follows:

Integrity Solutions Field Services

\$51,747.19

The Engineer's Estimate for this project is \$55,000.00. This project consists of replacing the remaining hangers and portions of the insulation on the waterline that is suspended below the Perry Street bridge. The first half of this project was performed in 2018 by the same contractor. The completion date for this project is August 31, 2019 (with work suspended during the fair).

Having reviewed the submitted bids, it is my recommendation that Council award Integrity Solutions Field Services the contract for the Perry Street Bridge Waterline Support & Spot Repair – Phase 2 project in the amount of \$51,747.19. If you have any questions or require additional information, please contact me at your convenience.

CEL

PC-19-04 Preliminary Plat Of Subdivision Napoleon Senior Housing

MEMORANDUM

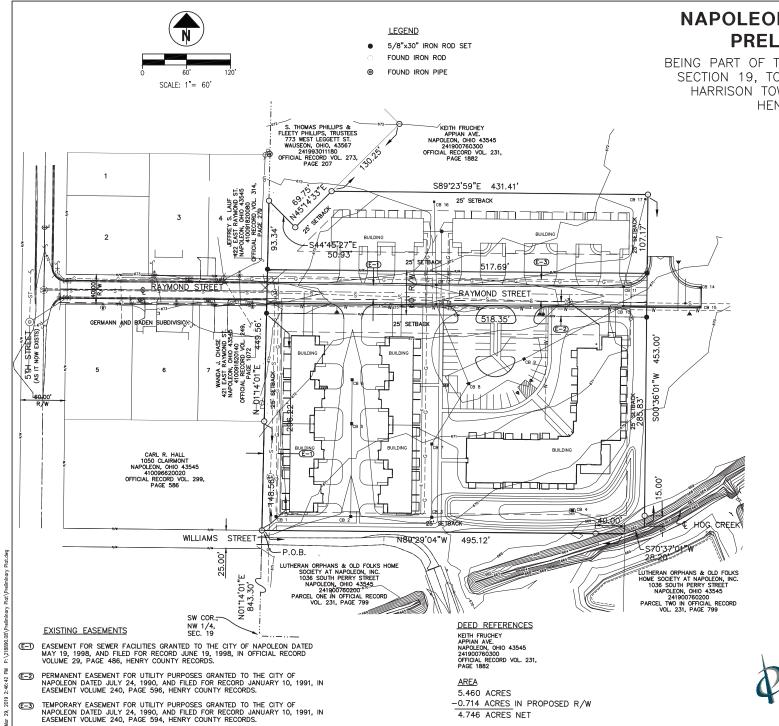
TO: Members of The City Planning Commission
FROM: Mark B. Spiess, Sr. Eng. Tech. / Zoning Admin.
SUBJECT: Preliminary Plat of Subdivision, Napoleon Senior Housing
MEETING DATE: April 9, 2019 @ 5:00 PM
HEARING #: PC-19-04

BACKGROUND:

An application for public hearing has been filed by Stock Development Company, LLC (John Stock). The applicant is requesting the approval of a Preliminary Plat of Subdivision for a Planned Residential Development. The request is pursuant to Chapter 1105 of the Codified Ordinances of Napoleon Ohio. The property is located in an R-3 Moderate Density Residential Zone.

RESEARCH AND FINDING

On September 11, 2018 a conditional use permit was approved at hearing PC-18-03 for a Planned Residential Development. A preliminary plat is need to begin the project. A dedication plat will be done when the portion of the project to be turned over to the City is completed.



NAPOLEON SENIOR HOUSING PRELIMINARY PLAT

BEING PART OF THE WEST 1/2 OF THE NW 1/4, SECTION 19, TOWN 5 NORTH, RANGE 7 EAST, HARRISON TOWNSHIP, CITY OF NAPOLEON, HENRY COUNTY, OHIO

SURVEY REFERENCES:

- 1 PLAT OF KIMDALE VILLAGE RECORDED 09-06-1955 HENRY COUNTY PLAT RECORDS
- PLAT OF GERMANN AND BADEN SUBDIVISION OF HELLAND SIDELINGER'S OUT LOTS NO. 1 AND 2 IN THE CITY OF NAPOLEON, HENRY COUNTY, OHIO HENRY COUNTY PLAT RECORDS
- 3 SURVEY BY HERBERT BEHRMAN DATED OCTOBER 2007 SURVEY NO. 7-234
- SURVEY BY DOUGLAS W. EIS DATED MAY 19, 2011 SURVEY NO. B1966A-H-H-5-23-11
- 5 SURVEY BY EUGENE C. GERKEN DATED MAY 25, 1966 SURVEY NO. 435-5
- 6 SURVEY BY WAYNE ASCHEMEIER DATED MAY 1, 1997 SURVEY NO. D-27419-5A
- (7) SURVEY BY BASSELMAN & ASCHEMEIER DATED AUGUST 1979 SURVEY NO. B-79426-5

BASIS OF BEARING

THE BEARINGS USED HEREON ARE BASED ON AN ASSUMED MERIDIAN AND ARE FOR THE EXPRESS PURPOSE OF CALCULATING ANGULAR MEASUREMENT.



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LEGAL DESCRIPTION

A PARCEL OF LAND BEING PART OF THE WEST HALF (1/2) OF THE NORTHWEST QUARTER (1/4) OF SECTION NINETEEN (19), TOWN FIVE (5) NORTH, RANGE SEVEN (7) EAST, HARRISON TOWNSHIP, IN THE CITY OF NAPOLEON, HENRY COUNTY, OHIO SAID PARCEL OF LAND BEING BOUNDED AND DESCRIBED AS FOLLOWS:

COMMENCING AT THE INTERSECTION OF THE WEST LINE OF SAID NORTHWEST QUARTER (1/4) OF SECTION NINETEEN (19) WITH THE SOUTH LINE OF SAID NORTHWEST QUARTER (1/4) OF SECTION NINETEEN (19), SAID POINT OF INTERSCECTION BEING MARKED WITH A FOUND CAPPED IRON REBAR;

THENCE IN A NORTHERLY DIRECTION ALONG SAID WEST LINE OF THE NORTHWEST QUARTER (1/4) OF SECTION NINETEEN (19), HAVING AN ASSUMED BEARING OF NORTH 01º14'01" EAST, A DISTANCE OF EIGHT HINDRED FORTY-THREE AND THIRTY HUNDREDTHS (843.30') FEET TO THE INTERSECTION OF THE NORTH LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL ONE IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO LUTHERAN ORPHANS & OLD FOLKS HOME SOCIETY AT NAPOLEON, INC., SAID POINT OF INTERSECTION BEING THE TRUE POINT OF BEGINNING, SAID POINT OF INTERSECTION BEING MARKED WITH A FOUND CAPPED IRON PIN:

THENCE CONTINUING NORTH 01'14'01" EAST ALONG SAID WEST LINE OF THE NORTHWEST QUARTER (1/4) OF SECTION NINETEEN (19), PASSING THROUGH A FOUND CAPPED IRON PIN AT A DISTANCE OF ONE HUNDRED FORTY-EIGHT AND FIFTY-SIX HUNDREDTHS (148.56') FEET, A TOTAL DISTANCE OF FOUR-HUNDRED FORTY-NINE AND FIFTY-SIX HUNDREDTHS (449.56') FEET TO THE INTERSECTION OF THE SOUTHERLY LINE OF A PARCEL OF LAND DESCRIBED IN OFFICIAL RECORD COLUME 273, PAGE 207, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO S. THOMAS PHILLIPS AND FLEETY PHILLIPS, TRUSTEES, SAID POINT OF INTERSECTION BEING MARKED WITH A FOUND IRON PIN.

THE FOLLOWING TWO (2) COURSES FOLLOW ON AND ALONG SAID SOUTHERLY LINE OF A PARCEL OF LAND DESCRIBED IN OFFICIAL RECORD VOLUME 273, PAGE 207. HENRY COUNTY DEED RECORDS. CURRENTLY DEEDED TO S. THOMAS PHILLIPS AND FLEETY PHILLIPS, TRUSTEES:

THENCE SOUTH 44*45'27" EAST A DISTANCE OF FIFTY AND NINETY-THREE HUNDREDTHD (50.93') FEET TO A POINT, SAID POINT BEING MARKED WITH A FOUND CAPPED IRON REBAR;

THENCE NORTH 45'14'33" EAST A DISTANCE OF SIXTY-NINE AND SEVENTY-FIVE HUNDREDTHS (69.75') FEET TO A POINT, SAID POINT BEING MARKED WITH A FOUND CAPPED IRON REBAR:

THENCE SOUTH 89'23'59" EAST ALONG A LINE, A DISTANCE OF FOUR HUNDRED THIRTY-ONE AND FORTY-ONE HUNDREDTHD (431.41') FEET TO A POINT, SAID POINT BEING MARKED WITH A FOUND CAPPED IRON REBAR:

THENCE SOUTH 00'36'01" WEST ALONG A LINE, PASSING THROUGH A FOUND CAPPED IRON REBAR AT A DISTANCE OF FOUR HUNDRED THIRTY-EIGHT AND ZERO HUNDREDTHS (438.00') FEET, A TOTAL DISTANCE OF FOUR HUNDRED FIFTY-THREE AND ZERO HUNDREDTHS (453.00') FEET TO THE INTERSECTION OF THE NORTHWESTERLY LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL TWO IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO LUTHERAN ORPHANS & OLD FOLKS HOME SOCIETY AT NAPOLEON, INC., SAID NORTHWESTERLY LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL TWO IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS ALSO BEING THE CENTERLINE OF HOG CRFFK.

THENCE SOUTH 70°37'01" WEST ALONG SAID NORTHWESTERLY LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL TWO IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO LUTHERAN ORPHANS & OLD FOLKS HOME SOCIETY AT NAPOLEON, INC., A DISTANCE OF TWENTY-EIGHT AND TWENTY HUNDREDTHS (28.20') FEET TO THE INTERSECTION OF SAID NORTH LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL ONE IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO LUTHERAN ORPHANS & OLD FOLKS HOME SOCIETY AT NAPOLEON, INC.;

LEGAL DESCRIPTION (CONTINUED)

THENCE NORTH 89°29'04" WEST ALONG SAID NORTH LINE OF A PARCEL OF LAND DESCRIBED AS PARCEL ONE IN OFFICIAL RECORD VOLUME 231, PAGE 799, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO LUTHERAN ORPHANS & OLD FOLKS HOME SOCIETY AT NAPOLEON, INC., PASSING THROUGH A FOUND CAPPED IRON REBAR AT A DISTANCE OF FORTY AND ZERO HUNDREDTHS (40.00') FEET, A TOTAL DISTANCE OF FOUR HUNDRED NINETY-FIVE AND TWELVE HUNDREDTHS (495.12') FEET TO THE TRUE POINT OF BEGINNING.

SAID PARCEL OF LAND CONTAINING AN AREA OF 237,827 SQUARE FEET OR 5.460 ACRES OF LAND, MORE OR LESS, ALL IN TAX PARCEL NO. 241900760300.

THE ABOVE DESCRIBED PARCEL OF LAND IS SUBJECT TO ANY AND ALL LEASES. EASEMENTS AND RESTRICTIONS OF RECORD.

THE BEARINGS USED HEREON ARE BASED ON AN ASSUMED MERIDIAN AND ARE FOR THE EXPRESS PURPOSE OF CALCULATING ANGULAR MEASUREMENT.

PRIOR DEED REFERENCE IS OFFICIAL RECORD VOLUME 231, PAGE 1882, HENRY COUNTY DEED RECORDS, CURRENTLY DEEDED TO KEITH FRUCHEY.

DEDICATION CERTIFICATE

THE UNDERSIGNED, . _ OWNER OF THE REAL ESTATE DESCRIBED HERIN. DO HEREBY DEDICATE TO THE CITY OF NAPOLEON ALL RIGHTS OF WAY, STREETS, ALLEYS, EASEMENTS OR OTHER AREAS DESCRIBED OR INDICATED AS DEDICATED ON THE PLAT.

OWNER

STATE OF _____

SS COUNTY OF _____

BE IT REMEMBERED, THAT ON THIS ____ DAY OF __ BEFORE ME A NOTARY PUBLIC IN AND FOR THE STATE OF __ PERSONALLY APPEARED THE OWNER ______, THE GRANTOR IN THE FOREGOING INSTRUMENT, WHO ACKNOWLEDGED THAT HE DID SIGN THE SAME, AND THAT THE SAME IS GRANTOR'S FREE ACT AND DFFD.

IN IN TESTIMONY WHEREOF, I HAVE HEREUNTO SUBSCRIBED MY NAME AND AFFIXED MY OFFICIAL SEAL AT HENRY COUNTY. OHIO ON THE DAY AND YEAR AFORESAID.

NOTARY PUBLIC, STATE OF _____ MY COMMISSION EXPIRES:

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT REPRESENTS A SURVEY MADE BY GARCIA SURVEYORS, INC., AND THE SPECIFIED IRON RODS ARE PLACED WHERE SHOWN ON THIS PLAT.

Kraig Wilheather SURVEYED BY:

CRAIG W. MESCHER, REGISTERED SURVEYOR NO. 8237 DATE: 3-29-19

NAPOLEON SENIOR HOUSING PRELIMINARY PLAT

BEING PART OF THE WEST 1/2 OF THE NW 1/4, SECTION 19, TOWN 5 NORTH, RANGE 7 EAST, HARRISON TOWNSHIP, CITY OF NAPOLEON, HENRY COUNTY, OHIO

TRANSFERRED ON _____, 2019

HENRY COUNTY AUDITOR _____

COUNTY RECORDER'S CERTIFICATE

FILED FOR	RECORD		201	9 AT	,M.	
RECORDED	ON,	2019	IN F	PLAT	CABINET,	SLIDE
FEE \$	_					

HENRY COUNTY RECORDER

PLANNING COMMISSION CERTIFICATE

UNDER AUTHORITY BY OHIO R.C. CHAPTER 711 AND CHAPTER 1105 OF THE NAPOLEON CODIFIED ORDINANCES, THIS PLAT IS HEREBY APPROVED BY THE PLANNING COMMISSION OF THE CITY OF NAPOLEON.

DATE: _____ CHAIRMAN _____

CLERK OF COUNCIL

CITY COUNCIL CERTIFICATE

UNDER AUTHORITY BY OHIO R.C. CHAPTER 711 AND CHAPTER 1105 OF THE NAPOLEON CODIFIED ORDINANCES, THIS PLAT IS HEREBY APPROVED BY THE CITY COUNCIL OF THE CITY OF NAPOLEON.

DATE: ______ MAYOR _____

CLERK OF COUNCIL

CITY ENGINEER CERTIFICATION

IN ACCORDANCE WITH OHIO R.C. 711.08, THE UNDERSIGNED, BEING THE ENGINEER FOR THE CITY OF NAPOLEON. OHIO HEREBY CERTIFIES THAT THE STREETS AS LAID OUT ON THE PLAT OF SUCH ADDITION CORRESPOND WITH THOSE LAID OUT ON THE RECORDED PLATS OF THE PLANNING COMMISSION.

CITY ENGINEER ____

CRAIG

w.

MESCHER

8-8237

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City of Napoleon, Ohio

PLANNING COMMISSION

MEETING MINUTES Tuesday, April 9, 2019 at 5:00 PM

PC 19-04 – Preliminary Plat of Subdivision – Napoleon Senior Housing

PRESENT Members City Staff Recorder Others ABSENT	Tim Barry-Chair, Jason Maassel-Mayor, Marvin Barlow, Suzette Gerken, Larry Vocke Mark Spiess-Sr. Eng. Tech/Zoning Administrator Roxanne Dietrich John Stock, Art Germann, Brian Baumgart
Call to Order	Chairman Barry called the meeting called to order at 5:00 pm, roll call was taken and it was noted a quorum was present.
Approval of Minutes	Hearing no objections or corrections, the April 1, 2019 meeting minutes were approved as presented.
PC 19-04 Background	Barry read the background on PC 19-04: An application of Public Hearing has been filed by Stock Development Company, LLC (John Stock). The applicant is requesting the approval of a Preliminary Plat of Subdivision for a Planned Residential Development. The request is pursuant to Chapter 1105 of the Codified Ordinances of Napoleon, Ohio. The property is located in an R-3 Moderate Density Residential Zone.
Research and Findings	Spiess read the research and findings for PC 19-04: on September 11, 2018, a Conditional Use Permit was approved at hearing PC 18-03 for a Planned Residential Development. A preliminary plat is needed to begin the project. A dedication plat will be done when the portion of the project to be turned over to the City is completed.
Comments	Barry asked if this is the same as before showing where the building and right- of-way will be. Spiess said it is also showing the property line. Williams Street is a paper street. Stock commented we want to keep off Raymond Street and not bother the residents, we are looking to start in mid-May.
Art Germann 1488 Taylor Drive	Barry swore in Art Germann. Mr. Germman asked if anyone from the Engineering Department was here? He had a question on the widening of Raymond Street, the details, how wide. Maassel said the sidewalk will be on the north side. Spiess added the new street will be 29' wide. Germann asked between the curb and sidewalk how close will it be to the existing sidewalk, is there concern with the cul-de-sac if the ladder truck can get in if need to. Maassel replied, both the Engineer and Fire Chief have looked at this and all the big stuff can get in and move around and get out.

Brain Baumgart 417 Raymond Street	Barry swore in Brian Baumgart. Mr. Baumgart asked if the construction traffic will be going down Raymond Street or will it go around? Stock said we will put more gravel down. Baumgart said to go behind where I live, I appreciate that. Stock gave Mr. Baumgart his card and informed him to call at any time with any questions and/or concerns he may have. Baumgart asked the street will be 4' from the existing? Spiess said we can go back and look at the Engineering Plans after the meeting, I think it's 2' on each side; but, let's look at the plans. Baumgart confirmed there will be no sidewalk on my side, right? Maassel replied Council was told the sidewalk would be just on the North side of Raymond. Baumgart asked if there was any kind of curfew for construction? Spiess thought the hours are 7:00 am – 7:00 pm but will check with the Engineer. Barry added they can't go around the clock. Stock said maybe on the interior work, like painting.
Motion to Approve PC 19-04	Motion: BarlowSecond: Maasselto approve PC 19-04 Napoleon Senior Housing Preliminary Plat of Subdivision.
Passed Yea-5 Nay-0	Roll call vote on the above motion: Yea-Barry, Barlow, Maassel, Gerken, Vocke Nay- Barry noted PC 19-04 is approved and will go to City Council on April 15, 2019.
Motion to Adjourn	Motion: Maassel Second: Vocke to adjourn the Planning Commission meeting at 5:13 pm.
Passed Yea- Nay-0	Roll call vote on the above motion: Yea-Barry, Barlow, Maassel, Gerken, Vocke Nay-
Approved	Tim Barry - Chairman



City of Napoleon, Ohio Department of Public Works

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Chad E. Lulfs, P.E., P.S., Director of Public Works Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To:	Joel L. Mazur, City Manager
From:	Chad E. Lulfs, P.E., P.S., Director of Public Works
cc:	Mayor & City Council
	Chris Peddicord, Interim City Finance Director
	Jeff Rathge, Operations Superintendent
Date:	April 9, 2019
Subject:	2019 Street Striping – Approval of Bid Documents and Specifications

The City of Napoleon's Department of Public Works requests approval of the bid documents and specifications for the 2019 Street Striping Project.

Engineer's Estimate of Construction: \$110,000.00. Budgeted amount for this project is \$110,000.00.

CEL



City of Napoleon, Ohio Department of Public Works

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Chad E. Lulfs, P.E., P.S., Director of Public Works Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To:	Joel L. Mazur, City Manager
From:	Chad E. Lulfs, P.E., P.S., Director of Public Works
cc:	Mayor & City Council
	Chris Peddicord, Interim Finance Director
	Jeff Rathge, Operations Superintendent
Date:	April 5, 2019
Subject:	2019 Sewer Cleaning ~ Renewal of Contract

In 2018, Advanced Rehabilitation Technology was awarded the Sanitary Sewer Cleaning contract for Year 1. As part of that bid, bidders were allowed to bid on Year 2 & Year 3. The City has the option to execute a new contract for Year 2 and possibly Year 3 to the contractor that received the Year 1 Contract.

Advanced Rehabilitation Technology's bid for Year 2 was \$83,435.90. The budget amount for 2019 is \$85,000.00. This project consists of cleaning various sections of the sanitary sewer collection system. I request that Council pass a motion for us to execute a renewal contract with Advanced Rehabilitation Technology for the Sanitary Sewer Cleaning Project for Year 2 in the amount of \$83,435.90. If you have any questions or require additional information, please contact me at your convenience.

CEL



Department of Commerce

Division of Liquor Control

Mike DeWine, Governor Sheryl Maxfield, Director

NOTICE TO LEGISLATIVE AUTHORITIES Objections to Renewal of a Liquor Permit

35-088 MARCH 13, 2019

CLERK OF NAPOLEON CITY COUNCIL PO BOX 151 NAPOLEON OHIO 43545

Dear Clerk of Legislative Authority:

This is notice that all permits to sell alcoholic beverages in your political subdivision will expire on June 1, 2019. In order to maintain permit privileges, every permit holder must file a renewal application.

Ohio Revised Code Section 4303.271(B) provides the legislative authority with the right to object to the renewal of a permit and to request a hearing. The hearing may be held in the county seat of the county in which the permit premises is located if that request is made in writing. This will be your only opportunity to object to the renewal of a liquor permit premises which might be a problem in your community.

In order to register a valid objection with the Division of Liquor Control and request a hearing, the legislative authority must pass a resolution that specifies the problems at the liquor permit premises and the legal grounds for the objection as set forth in Ohio Revised Code Section 4303.292(A). It is suggested that a separate resolution be passed for each permit premises. The Chief Legal Officer of your political subdivision must also submit a statement with the resolution that, in the Chief Legal Officer's opinion, the objection is based upon substantial legal grounds within the meaning and intent of Ohio Revised Code Section 4303.292(A). The resolution and Chief Legal Officer's statement must be addressed to the Division of Liquor Control, Attn: Legal Section, 6606 Tussing Road, P.O. Box 4005, Reynoldsburg, Ohio 43068–9005 and postmarked no later than May 2, 2019.

For your convenience, you may access our brochure entitled "How to Object to the Issuance or Renewal of a Liquor Permit" from our website at www.com.ohio.gov/liqr Under "Licensing" click on "Renewals" and under that mega menu please select the link "Object to the Issuance or Renewal of a Liquor Permit".

You may wish to contact the law enforcement agency for your jurisdiction to determine if it has any information which will aid in your decision whether or not to object and request a hearing. For your convenience you may obtain a list of issued permit holders in your jurisdiction from our website at the above link. Under "Liquor Control" click on "Look it up" and under that mega menu please select "Search Permit Holders" "Permit Applicant / Holder Information (types and status)". You will then enter the search criteria for your county / city / township to bring up the issued permits in your jurisdiction. If you do not have access to the internet, you may request a list from us by writing the Division at the below address.

If you determine that there are no permit premises within your jurisdiction that you wish to object to, you do not need to take any action. The renewal applications for those premises will be submitted by the permit holders and will be processed by the Division and issued as appropriate.

If you have any questions, please contact the Legal Section at (614) 644-2489.

Very truly yours, L. Hicks assandra

Cassandra L. Hicks Deputy Superintendent & Chief Of Licensing

Licensing Renewal Section 6606 Tussing Road PO Box 4005 Reynoldsburg, OH 43068-9005 U.S.A. DLC 4020 REV, 03/19 614 |644 3162 Fax 614 |644 6968 TTY/TDD 800 |750 0750 www.com.ohio.gov/liqr

Ohio

Department of Commerce

Division of Liquor Control

Permit Objection Process

Objections to a new permit, or transfer of ownership and/or location of an existing permit:

Who may file an objection?

- Local legislative authority (city council if within a municipal corporation, township trustees or county commissioners)
- Public institutions (schools, churches, libraries, public playgrounds, and township parks) within a 500-foot radius of the proposed permit premises

Once notified by the Division of Liquor Control, the local legislative authority and/or public institutions have 30 days to submit their objection and request a hearing. Only the local legislative authority may request an extension beyond 30 days.

Objections to a permit renewal:

Who may file an objection?

Only the local legislative authority can object to annual permit renewals by taking the following actions:

- Adopt a resolution stating the reason for the objection and forward a copy to the division no later than 30 days before the expiration date of the permit.
- Provide a statement to accompany the resolution from the chief legal officer stating it has reviewed the resolution, and, in its opinion, it is based on substantial legal grounds.

Requests for hearings should be mailed to:

Ohio Department of Commerce Division of Liquor Control Licensing Office 6606 Tussing Rd. P.O. Box 4005 Reynoldsburg, Ohio 43068-9005

Concerned Citizens:

Citizens cannot file objections directly, but can make their concerns known to their local legislative authority and ask that it object and request a hearing. There are options available for communities dealing with a problem liquor permit establishment that may be found <u>here</u>.

Hearing Procedure:

Hearings take place at the division's Reynoldsburg offices, the county seat of the permit holder/applicant, or via video conference where available. The objector must appear for the objection to be considered. The hearing is open to the public, but citizens cannot present evidence or provide testimony unless designated by the objector or permit holder/applicant.

An attorney from the division conducts the hearing, but does not make a decision. A report is submitted to the division's superintendent, who decides whether to overrule or sustain the objection.

The permit holder/applicant or legislative authority may appeal the decision to the Ohio Liquor Control Commission. Public institutions have no legal right to appeal the division's decisions.

Evidence:

The division's decision is guided by statutes, rules and legal cases. Evidence must be pertinent to the advisability of granting or renewing the permit. Speculative testimony not supported by sufficient evidence has been ruled by Ohio courts to be insufficient reason not to allow a business to operate. The burden of proof is on the objecting party, and the evidence presented must be:

- Reliable Dependable evidence which can be confidently trusted.
- Probative Relevant evidence which tends to prove the issue in question.
- Substantial Evidence with some weight, importance and value.

Ohio

Statutory Basis to Sustain Objection:

The grounds for which the division can deny a permit or reject a permit renewal are provided in Ohio Revised Code Section 4303.292.

Examples include:

- Conviction for a crime relating to the ability to operate a liquor establishment by the applicant, any partner, member, officer, director, manager or shareholder owning five percent or more of the capital stock.
- An applicant's unfavorable enforcement record and/or operation in disregard of laws, regulations
 or local ordinances.
- The location of the establishment substantially and adversely interfering with public decency, sobriety, peace, or good order of the neighborhood, or the normal, orderly conduct of a public institution.
- Saturation in the neighborhood such that the permit applied for would be detrimental to and substantially interfere with the morals, safety or welfare of the public.

Anyone with questions regarding the objection process may contact the division's legal section at 614-644-2489.

Department of Commerce

Division of Liquor Control

John R. Kasich, Governor Jacqueline T. Williams, Director

6606 Tussing Road Reynoldsburg, OH 43068 614.644.2360

ermit Number	Permit Name	DBA	Class	Class Issue Status	Date Of Action	Street1	City	Agency #	Quota Exempt Class	Site Loc Vote
5112795	LEISURE TIME WINERY LLC		B2A	ISSUED	1/4/2019	EXCL RESIDENCE PKG LOT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
4179255	JC DOUGHGIRLS LTD	DBA HAWKS	C2	ISSUED	12/12/2018	402 E WASHINGTON ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
4179255	JC DOUGHGIRLS LTD	DBA HAWKS	D1	ISSUED	12/12/2018	402 E WASHINGTON ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
66036540030	OTTAWA OIL CO INC		C2	ISSUED	6/29/2018	330 S PERRY ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
66036540030	OTTAWA OIL CO INC		D6	ISSUED	6/29/2018	330 S PERRY ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
93510011416	WAL MART STORES EAST LP	DBA WAL MART SUPERCENTER #1416	D8	ISSUED	2/15/2018	1815 SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
08984010929	BPOE LODGE0929 NAPOLEON		D6	ISSUED	1/24/2018	126 E CLINTON ST 1ST FL & BSMT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
5112795	LEISURE TIME WINERY LLC		A1A	ISSUED	1/24/2017	EXCL RESIDENCE PKG LOT	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
	MAKAYLA SCARLETT LLC		D5	ISSUED		1425 N SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
3236676	GMC WINERY LLC	DBA THE LUMBERYARD WINERY & SUPPLY	A2	ISSUED		118 W FRONT ST STE G	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
		DBA THE LUMBERYARD WINERY &								
3236676	GMC WINERY LLC	SUPPLY	B2A	ISSUED	10/25/2016	118 W FRONT ST STE G	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
3236676	GMC WINERY LLC	DBA THE LUMBERYARD WINERY & SUPPLY	D6	ISSUED	10/25/2016	118 W FRONT ST STE G	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
2226676	Chic Ministry LLC	DBA THE LUMBERYARD WINERY &	6	ICCUED	10/25/2016					
	GMC WINERY LLC	SUPPLY	S	ISSUED		118 W FRONT ST STE G	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
	CHINA DRAGON OF NAPOLEON LLC	DBA CHINA DRAGON	D5	ISSUED	9/19/2016	1415 N SCOTT	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
5112795	LEISURE TIME WINERY LLC	DBA RICKS SPORTS BAR & EATERY &	S	ISSUED	8/15/2016	EXCL RESIDENCE PKG LOT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
2445743	EDWIN JAMES SPIRITS LLC	PATIO DBA RICKS SPORTS BAR & EATERY & DBA RICKS SPORTS BAR & EATERY &	D5	ISSUED	4/27/2016	619 N PERRY ST 1ST FL & BSMT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
	EDWIN JAMES SPIRITS LLC	PATIO	D6	ISSUED	4/27/2016	619 N PERRY ST 1ST FL & BSMT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
	FLATROCK BREWING COMPANY		A3A	ISSUED	and a second second second	215 RAILWAY AV & PATIO	HOLGATE		NOT A QUOTA EXEMPT CLASS	NO
	AMERICAN ROAD LLC	DBA PETRO 2 EXCLUDES QUIZNOS	C1	ISSUED		900 AMERICAN RD	NAPOLEON		TRANSFER EXEMPT	NO
	AMERICAN ROAD LLC	DBA PETRO 2 EXCLUDES QUIZNOS	C2	ISSUED		900 AMERICAN RD	NAPOLEON		TRANSFER EXEMPT	NO
2223672	RIVER DOCKS INVESTMENTS LLC		D5	ISSUED	5/23/2014	601 E RIVERVIEW & PATIO	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
2223672	RIVER DOCKS INVESTMENTS LLC		D6	ISSUED	5/23/2014	601 E RIVERVIEW & PATIO	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
58998990005	MIAMI VALLEY PIZZA LLC		D1	ISSUED	5/5/2014	2240 N SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
14285990095	CHIEF SUPER MARKET INC	DBA CHIEF SUPER MARKET 15	D1	ISSUED	3/7/2014	1247 SCOTT ST STE 300	NAPOLEON		TRANSFER EXEMPT	NO
14285990095	CHIEF SUPER MARKET INC	DBA CHIEF SUPER MARKET 15	D2	ISSUED	3/7/2014	1247 SCOTT ST STE 300	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
14285990095	CHIEF SUPER MARKET INC	DBA CHIEF SUPER MARKET 15	D6	ISSUED	3/7/2014	1247 SCOTT ST STE 300	NAPOLEON		NOT A QUOTA EXEMPT CLASS	YES
8200721	631 N PERRY STREET CORP	DBA BRICK N BREW PUB	D5	ISSUED	3/4/2014	631 N PERRY ST 1ST FLR & BSMT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
				1001100	2/4/2014		NU POLICON	00000		
	631 N PERRY STREET CORP	DBA BRICK N BREW PUB	D6	ISSUED	3/4/2014	631 N PERRY ST 1ST FLR & BSMT	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
5112795	LEISURE TIME WINERY LLC		A2	ISSUED	11/6/2013	EXCL RESIDENCE PKG LOT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
1514167	CITY OF NAPOLEON	DBA NAPOLEON MUNICIPAL GOLF COURSE	D1	ISSUED	7/2/2012	521 GLENWOOD AVE	NAPOLEON		STATE PARK	NO
	DOLGEN MIDWEST LLC	DBA DOLLAR GENERAL STORE 3222	C1	ISSUED	8/4/2011	1400 N SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
			C1	ISSUED	3/7/2011	904 SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
	SPEEDWAYLLC	DBA SPEEDWAY 1505								NO
84189940680	SPEEDWAY LLC	DBA SPEEDWAY 1505 DBA RITE AID DISCOUNT PHARMACY	C2	ISSUED	3/7/2011	904 SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
50093602314	LANE DRUG CO	#2313 DBA RITE AID DISCOUNT PHARMACY	C2	ISSUED	11/17/2010	1111 N SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
50093602314	LANE DRUG CO	#2313	C2X	ISSUED	11/17/2010	1111 N SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
	SCOTT MCMURTRIE	DBA HERMS	C1	ISSUED	9/1/2010	734 S PERRY ST S/SIDE	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
and the second se	SCOTT MCMURTRIE	DBA HERMS	C2	ISSUED	9/1/2010	734 S PERRY ST S/SIDE	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
Street at a street	NAPOLEON EAGLES LTD	DBA NAPOLEON EAGLES & PATIO	D6	ISSUED	8/10/2010	539 N PERRY ST	NAPOLEON	0063	NOT A QUOTA EXEMPT CLASS	NO
	WEIDEMAN INC	DBA SPENGLERS 1ST FL & BSMT & PATIO	1	ISSUED	11/9/2009	713 N PERRY ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
	PILOT TRAVEL CENTERS LLC	DBA PILOT TRAVEL CENTER 303	D5	ISSUED	11/1/2007	905 AMERICAN RD	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
	1 MACS CONVENIENCE STORES LLC	DBA CIRCLE K 5641	C1	ISSUED	10/4/2007	777 SCOTT STREET	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
			1-4							
54054195641			102	ISSUED	10/4/2007	777 SCOTT STREET	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO NO
54054195641 54054195641	1 MACS CONVENIENCE STORES LLC	DBA CIRCLE K 5641	C2	ISSUED	10/4/2007 8/4/2005	777 SCOTT STREET 1815 SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO YES
54054195641 54054195641 93510011416			C2 D6 C1	ISSUED ISSUED ISSUED	10/4/2007 8/4/2005 10/4/2004	777 SCOTT STREET 1815 SCOTT ST 1320 WOODLAWN AV	NAPOLEON NAPOLEON NAPOLEON		NOT A QUOTA EXEMPT CLASS NOT A QUOTA EXEMPT CLASS NOT A QUOTA EXEMPT CLASS	VES NO

93510011416	WAL MART STORES EAST LP	DBA WAL MART SUPERCENTER #1416	C2	ISSUED	4/7/2004	1815 SCOTT ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
50420110065	LASSUS BROS OIL INC	DBA LASSUS HANDY DANDY #565	C1	ISSUED	11/18/2003	& WALK IN COOLER	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
50420110065	LASSUS BROS OIL INC	DBA LASSUS HANDY DANDY #565	C2	ISSUED	11/18/2003	& WALK IN COOLER	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
9470007	WEIDEMAN INC	DBA SPENGLERS 1ST FL & BSMT & PATIO	D2	ISSUED	4/7/2003	713 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
9470007	WEIDEMAN INC	DBA SPENGLERS 1ST FL & BSMT & PATIO	D2X	ISSUED	4/7/2003	713 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
6303598	NAPOLEON EAGLES LTD	DBA NAPOLEON EAGLES & PATIO	D1	ISSUED	2/21/2001	539 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NC
6303598	NAPOLEON EAGLES LTD	DBA NAPOLEON EAGLES & PATIO	D2	ISSUED	2/21/2001	539 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
6303598	NAPOLEON EAGLES LTD	DBA NAPOLEON EAGLES & PATIO	D3	ISSUED	2/21/2001	539 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
6303598	NAPOLEON EAGLES LTD	DBA NAPOLEON EAGLES & PATIO	D3A	ISSUED	2/21/2001	539 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
3373937	GREWAL BROS CORP	DBA TA NAPOLEON TRAVEL CENTER	C1	ISSUED	2/1/2000	1270 INDEPENDENCE DR	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
3373937	GREWAL BROS CORP	DBA TA NAPOLEON TRAVEL CENTER	C2	ISSUED	2/1/2000	1270 INDEPENDENCE DR	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
66036540030	OTTAWA OIL CO INC		C1	ISSUED	7/15/1994	330 S PERRY ST	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
7405275	RIVER CITY RECREATION INC		D6	ISSUED	8/6/1982	380 INDEPENDENCE DR	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
7405275	RIVER CITY RECREATION INC		D1	ISSUED	3/5/1980	380 INDEPENDENCE DR	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NC
7405275	RIVER CITY RECREATION INC		D2	ISSUED	3/5/1980	380 INDEPENDENCE DR	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
7405275	RIVER CITY RECREATION INC		D3	ISSUED	3/5/1980	380 INDEPENDENCE DR	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
7405275	RIVER CITY RECREATION INC		D3A	ISSUED	3/5/1980	380 INDEPENDENCE DR	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
926235582181	VFW POST8218 LUTHER RICHARD KOLBE		D4	ISSUED	2/23/1972	1008 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
528497507881	LOOM LODGE0788 NAPOLEON		D4	ISSUED	4/11/1968	1381 OAKWOOD AV 1ST FL	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
00903950300	AL POST0300 BERT G TAYLOR		D1	ISSUED		500 GLENWOOD AV SOUTHSIDE	NAPOLEON		NOT A QUOTA EXEMPT CLASS	NO
009039503005	AL POST0300 BERT G TAYLOR		D4	ISSUED		500 GLENWOOD AV NORTHSIDE	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NO
08984010929	BPOE LODGE0929 NAPOLEON		D4	ISSUED		126 E CLINTON ST 1ST FL & BSMT	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NC
0071820	AESE ENTERPRISES LLC	DBA SPENGLERS 1ST FL & BSMT & PATIO	D2	PENDING	N/A	713 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NC
0071820	AESE ENTERPRISES LLC	DBA SPENGLERS 1ST FL & BSMT & PATIO	D2X	PENDING	N/A	713 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	NC
0071820	AESE ENTERPRISES LLC	DBA SPENGLERS 1ST FL & BSMT & PATIO	D3	PENDING	N/A	713 N PERRY ST	NAPOLEON	00635	NOT A QUOTA EXEMPT CLASS	N

NAPOLEON FIREFIGHTERS ASSOC 1030 IAFF LOCAL 3363 56-7085/2412 4-3-2019 P O BOX 366 NAPOLEON, OH 43545 Pay to the Napoleon Police Officers Association \$ 500.00 0 hundre Dollars 0 FIRST FEDERAL RANK NAPOLEON, OH 43545 For :241270851 1:0594035131 1030 Harland Clarke

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NAPOLEON FIRE & RESCUE 265 W RIVERVIEW PH. 419-592-0441 NAPOLEON, OH 43545	06-99	<u>4-2-19</u> Date	1191 56-7816/2412
Pay to the hapoleon / Order of hapoleon / Fine hundre	Dice ,	Department \$ 5	ars 💿 store
Midwest Community You liketing former For Drug Dog		Aliabeth a. Wa	rd
1:2412781871:000	848008		PROVINCIAL AND ADDRESS

\$50000

CANADARTINIA & INCOMPOSION

Chief,

Thank you for everything you and your staff do each and every day. I don't live in town, but I work here and many of my friends and family live here. I believe that the implementation of a K9 Unit will help protect us all.

I understand that there are issues with open records, but I would like to keep my donation somewhat private. Regardless, keep up the great work. I appreciate everything your department does to protect and serve us all.

SHIRLEY WALKER NANCY BEHNFELDT 11489 COUNTY ROAD P NAPOLEON, OH 43545-6173	Date A pril 2, 2019	1574 56-1501/412
Pay to the City of Mapaleon Order of City of Mapaleon Fighty and 100	\$ 50	00
Huntington	Dollars	Photo Safe Deposite Details on back
Memo Alonation for K. 9	Shirley Warker	/
:041215016: 0204267488	, ?n"O 1 5 7 4	

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UNITED WAY OF HENRY COUNTY 08-83 611 N. PERRY ST. NAPOLEON, OH 43545-1701	PNC Bank, N.A. 070	12338 6-12/410 003 CCHECK AMMOR
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City of Napoleon, Ohio

TREE COMMISSION

MEETING AGENDA

Monday, April 15, 2019 at 6:00 pm

LOCATION: City Building, 255 West Riverview Avenue, Napoleon, Ohio

- 1. Approval of Minutes: March 18, 2019 (In the absence of any objections or corrections, the Minutes shall stand approved.)
- 2. Review Tree Call Reports.
- 3. Finalize Arbor Day Celebration.
- 4. Spring Programs Update.
- 5. Ohio DNR Interview.
- 6. Any Other Matters to Come Before the Commission.
- 7. Adjournment.

Detrich Roxanne Roxanne Dietrich

Interim Clerk of Council



City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To:	Mayor & City Council, City Manager, City Law
	Director, Interim Finance Director, Department
	Supervisors, Newsmedia
From:	Roxanne Dietrich, Interim Clerk of Council
Date:	April 11, 2019
Subject:	Parks & Recreation Committee – Cancellation

The regularly scheduled meeting of the Parks and Recreation Committee for Monday, April 15, 2019 at 6:00 pm has been CANCELED due to lack of agenda items.



Operations Superintendent Jeffery H. Rathge

Water Distribution Foreman Brian Okuley

Streets/Sewer Foreman Roger Eis

Refuse/Recycling Foreman Perry Hunter

Head Mechanic Tony Kuhlman

CITY OF NAPOLEON, OHIO OPERATIONS DEPARTMENT

PO Box 151, 1775 Industrial Dr. Napoleon, OH 43545 Phone: (419) 599-1891 Fax: (419) 592-4379 Web Page: www.napoleonohio.com

PRESS RELEASE

Refuse and Recycling Holiday Route Schedule

The City of Napoleon's refuse and recycling routes will be scheduled as follows for the week of April 15, 2019 due to the upcoming **Good Friday** holiday:

Monday, April 15 – Monday Route Tuesday, April 16 – Tuesday Route Wednesday, April 17 – Wednesday Route Thursday, April 18 – Thursday and Friday Routes **Friday, April 19 – HOLIDAY – NO PICK UP**

The Friday route will run together with the Thursday route. For those that are affected, please make an extra effort to have your refuse and recycling to the curb by 7:00 AM on Thursday. There is a possibility of later than usual pick-up times during the double day.

Please contact the Operations Department between 7:00 AM and 3:30 PM at 419-599-1891 with any questions regarding this matter.

###

AMP Update for April 5, 2019

American Municipal Power, Inc.

Fri 4/5/2019 2:22 PM

To: Roxanne Dietrich <rdietrich@napoleonohio.com>;

Having trouble viewing this email? Click here to view web page version



AMP members compete at APPA Lineworkers Rodeo, bring home first place apprentice trophy

By Michelle Palmer, P.E. - vice president of technical services

Lineworkers from Cleveland and Westerville took part in the 19th Annual APPA Public Power Lineworkers Rodeo, held March 29-30 in Colorado Springs, Colo.

Curtis Blase of Westerville finished first place overall in the apprentice category, beating out 132 other apprentice lineworkers from across the country. Clay McClure of Cleveland finished third place in the Apprentice Written Test event.

In the Journeyman category, there were 80 teams in attendance including the Cleveland and Westerville teams.

Each year, AMP sponsors the first place winners of the AMP Lineworkers Rodeo to compete at the national event. In addition to the competitors sent by Cleveland and Westerville, Jackson Center sent a judge that was also sponsored by AMP.

The 2019 AMP Lineworkers Rodeo is scheduled for Aug. 23-24 at AMP headquarters in Columbus. To learn more about AMP's Rodeo, click <u>here</u>. If you have questions or would like to sign up, please contact Jennifer Flockerzie at <u>jflockerzie@amppartners.org</u>.

The APPA Rodeo is a national venue for public power lineworkers to demonstrate their skill and knowledge while competing for professional recognition. The events were judged based upon safety, work practices, neatness ability equipment handling and timely event completion.

Please join us in congratulating all of those involved!



Top left: Curtis Blase, Westerville; Scott McKenzie, AMP; Clay McClure, Cleveland Public Power (CPP). Middle left: CPP Journeyman Team. Bottom left: Westerville team. Top right: Clay McClure and Curtis Blase with their trophies. Bottom right: CPP apprentices

AMP, members receive awards for achievements in safety

By Lee Doyle - manager of corporate health and safety

AMP, 12 of our members and DEMEC member Lewes were recognized for their excellence in safety at APPA's 2019 Engineering & Operations Technical Conference. The following communities were awarded:

- AMP
- Bryan
- Dover
- Jackson Center
- Lewes (DEMEC)
- Montpelier
- New Martinsville
- Paducah
- Perkasie
- Piqua
- Princeton
- Shelby
- St. Clairsville
- Westerville



Lee Doyle (center) accepts and APPA Safety Award of Excellence from Keith Cutshall (left) and Mike Hyland (right) on behalf of AMP

Congratulations to all of the staff at AMP, DEMEC and our member communities that played a part in earning these APPA Safety Awards.

AMP members receive RP3 recognition

By Jennifer Flockerzie - technical services coordinator



The American Public Power Association (APPA) recognized four AMP members with Reliable Public Power Provider (RP3) designation during the Annual APPA Engineering and Operations Technical Conference, held March 31 through April 3 in Colorado Springs, Colo.

The communities or Bryan and Wadsworth were awarded RP3 Diamond status and the communities of Berlin (Md.) and Front Royal were awarded RP3 Gold status.

Congratulations to these communities. They bring the total number of AMP members with RP3 designation to 31.

The RP3 program recognizes utilities that demonstrate high proficiency in reliability, safety, workforce development and system improvement. Criteria within each of the four RP3 areas are based upon sound business practices and recognized industry-leading practices.

There are still spots available for AMP's RP3 Assistance Program, which allows AMP staff to work directly with those members on a question by question basis. AMP is available to assist all members with their RP3 application; staff will help complete and review applications and make recommendations for overall score improvement.

If you have questions or would like more information, please contact me at <u>jflockerzie@amppartners.org</u> or 614.540.0853.

OMEA schedules Legislative Day at the Ohio Statehouse

By Michael Beirne - vice president of external affairs

The Ohio Municipal Electric Association has scheduled a legislative advocacy day at the Ohio Statehouse on May 29 to bring officials from member communities together with their respective legislators to discuss the policy issues most directly impacting their municipal electric systems. The day will begin at 10 a.m. at the Ohio Statehouse with a legislative briefing. Following the briefing, members will proceed for one-on-one meetings with House and Senate members to discuss issues facing local, municipal utilities and how state legislation, including the state budget bill, impacts the ability to provide energy services to municipal electric customers. The state budget bill and corresponding policy changes within will largely be well known by May 29 and legislators will have one month to finalize any policy changes, making this an ideal time to provide them with the expert point of view of OMEA's membership. Your participation and insight is extremely valuable.

Please mark your calendars for May 29, 10 a.m. to 3 p.m. in Columbus for the OMEA Legislative Day at the Statehouse. Separate registration information will be emailed to OMEA contacts. If you have any questions or need additional information, please feel free to contact me at <u>mbeirne@amppartners.org</u> or 614.540.0835, or Charles Willoughby at <u>cwilloughby@amppartners.org</u> or 614.205.2087. We look forward to seeing you on May 29.

AMP scholarship winners announced

By Jodi Allalen - manager of member events and programs

AMP has announced the 2019 recipients of the Lyle B. Wright Scholarships and Richard H. Gorsuch Scholarships. There are eight recipients for this year's awards.

Lyle B. Wright Scholarship	Richard H. Gorsuch Scholarship
Jessica Meyer, Versailles	Hanna Bumb, Montpelier
Jude Pedrozo, Westerville	Jillian Hannah, Cygent
Katelyn Rogers, Paducah	John Doll, Wapakoneta
Rheanna Stoy, Montpelier	Kaitlyn Brugger, Elmore

Please join us in congratulating these students on their achievement! AMP staff is working with each community to present the scholarship to each student at a local council meeting.

The AMP Board of Trustees established the scholarship programs in memory of public power leaders that contributed significantly to the organization and municipal electric systems in the region. Lyle B. Wright was a strong public power advocate who served on the AMP Board of Trustees from 1979 until his death in 1986. Richard H. Gorsuch was AMP's president from 1983 until his death in 1987.

Since 1988, more than \$348,000 has been awarded to deserving high school seniors through the AMP scholarship programs. For more information about these awards, visit the <u>scholarship programs page</u> of the <u>AMP website</u>.

March 2019: Colder weather brings price rebound

By Mike Migliore - vice president of power supply planning

March temperatures finished below normal for the second year in row. Average prices jumped back above \$30, which followed lower rates during the warmer February. March 6 saw temperatures in the single digits and prices above \$100/MWh for seven hours of the day. The highest price on that day was \$138/MWh at 9 a.m. Congestion across PJM has remained low throughout the winter and March saw similar conditions.

AVERAGE DAILY RATE COMPARISONS					
	March 2019 \$/MWh	February 2019 \$/MWh	March 2018 \$/MWh		
A/D Hub 7x24 Price	\$31.01	\$26.78	\$32.43		
PJM West 7x24 Price	\$31.21	\$27.28	\$33.67		
A/D to AMP-ATSI Congestion/Losses	\$0.35	\$0.60	\$1.20		
A/D to Blue Ridge Congestion/Losses	\$0.30	\$0.52	\$0.85		
A/D to PJM West Congestion/Losses	\$0.20	\$0.50	\$1.24		
PJM West to PP&L Congestion/Losses	-\$3.16	-\$2.30	-\$8.66		
MISO to A/D Hub Congestion/Losses	\$2.05	\$1.44	\$7.21		

MARCH OPERATIONS DATA						
	March 2019	March 2018				
Fremont Capacity Factor	80%	48%				
Prairie State Capacity Factor	85%	98%				
Meldahl Capacity Factor	53%	43%				
Cannelton Capacity Factor	38%	33%				
Smithland Capacity Factor	2%	10%				
Greenup Capacity Factor	18%	31%				
Willow Island Capacity Factor	82%	58%				
Belleville Capacity Factor	94%	44%				
Blue Creek Wind Capacity Factor	35%	38%				
JV6 Wind Capacity Factor	24%	26%				
Front Royal Solar Capacity Factor	23%	23%				
Bowling Green Solar Capacity Factor	20%	24%				
Avg. A/D Hub On-Peak Rate	\$34/MWh	\$36/MWh				
 Fremont capacity factor based on 675 MW rating. PS capacity factor based on 1,582 MW rating. Meldahl capacity factor based on 105 MW rating. Cannelton capacity factor based on 87.6 MW rating. Smithland capacity factor based on 76.2 MW rating. Greenup capacity factor based on 70 MW rating. Willow Island capacity factor based on 44.2 MW rating. Belleville capacity factor based on 42 MW rating. Front Royal Solar capacity factor based on 20 MW rating. BG Solar capacity factor based on 20 MW rating. 						

Energy Market update

By Jerry Willman - assistant vice president of energy marketing

The May 2019 natural gas contract decreased \$0.034/MMBtu to close at \$2.643 yesterday. The EIA reported an injection of 23 Bcf for the week ending March 29, which was above market expectations of 20 Bcf. The injection brought total U.S. working gas supply to 1,130 Bcf, a deficit of 505 Bcf (31 percent) versus the five-year average. This was the first March injection in the last five years and the fifth largest build for week 13 in the EIA's history.

On-peak power prices for 2020 at AD Hub closed yesterday at \$36.19/MWh, which increased \$0.04/MWh for the week.

On Peak ((16 hour)	prices inte	o AEP/Day	ton hub			
Week ending MON \$35.19	g April 5 TUE \$32.13	WED \$27.63	THU \$29.29	FRI \$34.49			
Week ending MON \$31.08	g March 29 TUE \$31.00	WED \$28.61	THU \$25.51	FRI \$27.36			
,	AEP/Dayton 2020 5x16 price as of April 4 — \$36.19 AEP/Dayton 2020 5x16 price as of March 28 — \$36.15						

AFEC weekly update

By Jerry Willman

The AMP Fremont Energy Center (AFEC) was available for 2x1 operation for the week. Fremont's output range varied between maximum base and duct fire range. Duct firing operated for 106 hours this week. The plant generated at an 87 percent capacity factor (based on 675 MW rating).

NHA releases new report: Reinvigorating Hydropower



This week during the National Hydropower Association's (NHA) annual Water Week event in Washington, D.C., the NHA and Chelan County Public Utility District released a new report identifying areas of public policy that can unleash the capabilities of hydropower for the next 30 years. The report, *Reinvigorating Hydropower: A cornerstone of our clean, affordable, reliable electric future,* describes the value hydropower provides the grid and the recommended governmental and industry policies necessary to fully realize hydropower's value.

The full report is available here on the member extranet page (log-in required).

New content from the Smart Electric Power Alliance

By Brad Benton - senior manager, membership - SEPA

As an AMP member, you have unlimited access to all Smart Electric Power Alliance (SEPA) content. from webinars to research reports to participating in working groups, it is all included in your AMP membership.



Below is a snapshot of a few upcoming webinars. You can access all of these resources and more at <u>www.sepapower.org</u>.

Webinars

Adventures in performace-based ratemaking

April 18 - 2 p.m. In this webinar we will introduce you to the new British invasion - performance-based ratemaking (PBR). Thirteen states have jumped on the PBR bandwagon and it's gaining interest in other jurisdictions quickly. Our speakers will teach you about this new viable business model for utilities that goes beyond the traditional rate of return model for utilities to incentivize other potential business growth opportunities. Register <u>here</u>.

SEPA member training: Overview of SEPA's Working Group Program and new collaboration workspace

April 25 - 2 p.m.

The SEPA Working Group program is one of the most collaborative benefits that SEPA offers. Comprised of 11 electric power sector focused groups and even more sub-groups, SEPA Working Groups offer an opportunity to learn, share and work together on important industry challenges. Come join us for an introduction to the SEPA Working Group program, and to receive training about how to access and use the enhanced online community. Register <u>here</u>.

DER utility model constructs: What are the options and how will they work? *May 9 - 2 p.m.*

Information and ideas are inconsistent and confusing regarding what is and is not a distribution system platform, DER integrator, DER deployer, wires only and energy services company. We're getting experts together to debate the boundaries, pros & cons, share the most promising and interesting real-world utility constructs in play, and how to prepare for the evolving future. Register here.

As always, don't hesitate to contact Spencer Schecht on the SEPA Membership Team to learn more about your benefits. He can be reached at <u>sschecht@sepapower.org</u> or 202.350.4671





AMERICAN PUBLIC POWER ASSOCIATION

2019 Webinars

Register now for Webinars

Learn from your office! Individual webinars are \$109, or sign up for a series at a discounted rate. Learn more and register today at www.PublicPower.org under Education & Events. Non-members can enter coupon code **AMP** to receive the member rate.

Upcoming webinars include:

- Electric Vehicles: Accelerating to the Future: April 3, 2019
- Managing a Public Power Utility Enterprise: April 5, 2019
- Smart Cities: Can Public Power Be an Enabler?: April 16, 2019
- A Board's Legal and Fiduciary Responsibilities: April 19, 2019



Classifieds

Members interested in posting classifieds in Update may send a job description with start and end advertisement dates to <u>zhoffman@amppartners.org</u>. There is no charge for this service.

City of Coldwater seeks applicants for engineering manager

The City of Coldwater is seeking a qualified individual to fill the available position of engineering manager.

This individual will serve on the executive management team and provide professional support to the utility director and city manager. This individual will oversee all engineering functions for the Coldwater Board of Public Utilities (CBPU) and city. Extensive management and supervision is exercised over the electrical engineer, engineering technician and GIS and mapping coordinator.

The engineering manager will provide leadership in project development, design and implementation; coordination and issue resolution; manage technical research to support recommendations; assist with estimating project costs while maintaining departmental budgets; prepare surveys and studies based on economic engineering practices in order to prepare plans for proposed construction projects; draft specifications for equipment and materials used in construction, maintenance and operation of utility and municipal systems; make on-site inspections of work to ensure compliance with plans; develop creative and effective strategies and coordinate with other utility and city engineering personnel to avoid conflicts of utility construction projects with other services; ability to prepare, review and interpret engineering plans and specifications; ability to conduct research projects; ability to prepare technical reports; keep record and documentation updated; mentor and facilitate the succession planning within the department; develop a departmental training program; develop and set priorities for department; ability to establish and maintain an effective working relationships with associates and build professional customer relations; research methods to improve workplace efficiency, productivity and recommend policy change; and perform related tasks as required thorough knowledge of engineering principles and practices.

Successful applicant should have a minimum of 10 years of experience in engineering or project management with an emphasis on electrical or civil engineering. An electrical engineering degree is preferred, but other engineering degrees will be considered. Salary commensurate with experience.

Send resume to: Nicki Luce, Coldwater Board of Public Utilities, One Grand St., Coldwater, MI 49036 or email to <u>resume@coldwater.org</u>.

City of Shelby seeks applicants for electric lineworker

The City of Shelby is seeking applicants for the position of electric lineworker. The position is responsible for the operation, maintenance, construction, troubleshooting and repair of the city's electric distribution and transmission system. Operates heavy equipment including bucket trucks, digger derricks, forklifts and stationary generators for the production of electricity; constructs new service lines and makes repairs; maintains street and security lights; analyzes and repairs the electric system during outage situations.

Requires a high school diploma or equivalent; the successful completion of a minimum of four years of progressive on the job work and technical training in all line craftwork, or four years as a qualified journeyman lineman; Commercial Class B Driver's License.

The city offers an excellent comprehensive insurance package without pay withdraws. The hourly rate is \$29.00-\$30.00 per hour plus applicable miscellaneous pay. Qualified applicants are eligible for the vacation accrual schedule.

Interested applicants can pick up and return their application at Shelby City Hall, 43 W. Main St., Shelby, OH 44875 or by accessing the online application at <u>www.shelbycity.oh.gov</u>. Please call 419.342.4085 with any questions.

City of Orrville seeks applicants for water treatment plant supervisor

The City of Orrville is seeking applicants for the position of water treatment plant supervisor. The work involves planning, scheduling and directing the work of water plant operators in the efficient and economical operation of the water plant. Work includes preparation and/or review of reports and initiating or directing treatment process adjustments. Work involves planning, scheduling and directing the work of maintenance employees engaged in the construction and maintenance of the water plant's equipment, buildings and systems, distribution systems, facilities and all related property. Must possess State of Ohio Class III Water Plant Operator License. Associates degree from a college, university or technical school preferred, plus thorough experience in the operation of a municipal water plant or equivalent combination of education and experience required.

Details at <u>www.orrville.com</u>, or call 330.684.5047. Please forward resume and a copy of your Ohio Water Plant Operator License to the City of Orrville's Human Resources Office, 207 N. Main, Orrville, OH 44667 or <u>pmcfarren@orrville.com</u> by April 15, 5 p.m. Pay is \$30.97-\$41.83, plus benefits. The City of Orrville will not consider for employment nor hire any individual who smokes or uses any form of tobacco products. EOE

City of Bowling Green seeks applicants for two positions

Journeyman lineman

The City of Bowling Green is seeking applicants for the position of journeyman lineman. This position is responsible for constructing, maintaining, troubleshooting and repairing the city's electrical distribution system. Operates equipment; maintains service lines; analyzes outage situations; repairs outage situations; connects new customers to electrical power; maintains street lights; informs public of work. Requirements: High school diploma or equivalent; successful completion of a lineman apprenticeship program; Commercial Class A driver's license; three to five years of relevant experience.

Interested persons must complete an application packet that is available either by visiting the Personnel Department of the City of Bowling Green at 304 N. Church St., Bowling Green, OH 43402-2399 or by accessing the online application available at <u>www.bgohio.org</u>. Resumes may be included, but will not substitute for a completed application. All completed application materials must be returned to the Personnel Department by one of the following methods: via email to <u>BGPersonnel@bgohio.org</u>, via fax to 419.352.1262 or via U.S. Mail or hand-delivery to the address above. Office hours are Monday through Friday, 8:00 a.m.-4:30 p.m. You may reach the Personnel Department by phone at 419.354.6200. Deadline for making application is April 5, 4:30 p.m. AA/EEO

Wastewater treatment plant operator

The City of Bowling Green is seeking applicants for the position of wastewater treatment plant operator. This hourly position is responsible for oversight of the operation of the wastewater treatment plant, ensuring effluent quality and proper/efficient plant operation. Oversees plant operations; checks equipment; performs lab tests; monitors plant via computer and plant walk through rounds; performs maintenance duties; operates trucks and other equipment; removes Biosolids (hauls sludge); collects samples; attends training; prepares/maintains documentation; performs custodial tasks and other related duties as assigned. Works both indoors and outdoors; works alone; irregular work schedules; must be available to work shift work, weekends and holidays. High school diploma or equivalent; Ohio Environmental Protection Agency (OEPA) Wastewater Treatment Certifications preferred; valid Class A Commercial driver's license required or must be able to obtain within six months of hire; must obtain a Class I OEPA Wastewater Treatment Certification within two years of hire; three to five years of relevant experience. A copy of the job description will be provided to all applicants.

Interested persons must complete an application packet that is available either by visiting the Personnel Department of the City of Bowling Green at 304 N. Church St., Bowling Green, OH 43402-2399 or by accessing the online application available at <u>www.bgohio.org</u>. Resumes may be included, but will not substitute for a completed application. All completed application materials must be returned to the Personnel Department by one of the following methods: via email to <u>BGPersonnel@bgohio.org</u>, via fax to 419.352.1262 or via U.S. Mail or hand-delivery to the address above. Office hours are Monday through Friday, 8:00 a.m.-4:30 p.m. You may reach the Personnel Department by phone at 419.354.6200. Deadline for making application is April 5, 4:30 p.m. AA/EEO

City of Bryan seeks applicants for IT technician/help desk support

The City of Bryan is seeking applicants for the position of IT technician/help desk support. Under the direction of the communications superintendent, this position provides technical support of desktop computers, applications and related technology; troubleshoots, identifies, researches and resolves technical problems; documents, tracks and monitors problems to ensure a timely resolution. Also performs a variety of maintenance, software and hardware installation, and training tasks to ensure end-user workstations and network performance meet utilities and user requirements.

Position requires an associate's degree in technical field; five to seven years of experience in the field or a related technical area; or an equivalent combination of education and experience which provides the knowledge, skills and abilities needed to perform essential functions of the position. Applicants must have description а valid driver's license. А full job may be downloaded at www.cityofbryan.net/employment. Please submit resume to Bryan Municipal Utilities, 841 E. Edgerton St., Bryan, OH 43506; or email to humanresources@cityofbryan.com or apply in person between 8 a.m. and 4 p.m., Monday through Friday.

City of Painesville seeks applicants for two positions

Water superintendent

The City of Painesville is seeking a qualified individual to fill the position of water superintendent, supervising the departments of Water Treatment Plant and Water Distribution. Salary range depends on qualifications. Position is responsible for a full range of supervisory, professional and administrative work in the direction of the municipal water distribution system and water treatment plant. Duties are highly specialized and require considerable independent discretion and adherence to city and state policies, rules and regulations.

Candidate must possess a high school diploma or equivalent, valid Class IV Operator Water Supply Certificate from the Ohio EPA. Five years of progressively more responsible work experience in water system management and operation preferred. Submit resume, work-related references and salary history to Human Resources, City of Painesville, P.O. Box 601, Painesville, OH 44077-0601 or email to <u>hr@painesville.com</u>. For full position description, please visit <u>www.painesville.com</u>. EOE, drug and alcohol-free workplace.

Maintenance worker II

The City of Painesville is seeking a qualified individual to fill the position of water superintendent, working on the Public Works team. Starting pay begins at \$17.76 per hour. Position is responsible for installation and maintenance of water mains and service lines, water meters and fire hydrants, sewer mains and service lines, manholes and catch basins. Operates a motor roller, sewer jet machines, sewer rodder machines, small and large excavators, wheel loaders, dozers, backhoes and other vehicles and machinery. Repairs asphalt, concrete, gravel and dirt surfaced streets, and more.

Candidate must possess a high school diploma or equivalent and a valid Ohio driver's license with the ability to attain a commercial driver's license within one year of hire. Must have experience in a construction and maintenance work relating to the area of assignment, including experience in the operation of automotive equipment. Different combination of education and experience my be deemed equivalent. Submit resume and work-related references to Human Resources, City of Painesville, P.O. Box 601, Painesville, OH 44077-0601 or email to <u>hr@painesville.com</u>. For full position description, please visit <u>www.painesville.com</u>. EOE, drug and alcohol-free workplace.

Borough of Ephrata seeks applicants for electric engineer

The Borough of Ephrata is seeking applicants for the position of electric engineer. Ephrata is located within one to two hours of three major cities: Philadelphia, Baltimore and New York. The Borough has approximately 6,600 meters in a service area of 3.4 square miles. This position provides technical supervision, planning, organizing and direction of functions in the operation and maintenance of the electrical distribution system. Some of the duties include providing technical assistance in the design, engineering, sizing, selection and maintenance of electric distribution system and substations to ensure system reliability and the availability of energy supply to all customers; recommending and implementing improvements to operating distribution system and equipment to ensure system reliability is maintained and losses are minimized. Must have a demonstrated ability to use Outlook, Word and Excel proficiently; ability to communicate effectively with employees, customers, government agencies, union leaders, council and board members. Prior responsibility for maintenance of process equipment, upgrading technology and a working knowledge of electrical distribution systems and components is highly desirable.

Graduates of a four-year electrical engineering program with an emphasis on power engineering preferred. Willing to consider graduate engineering program, however, experience in the operations and maintenance of electric distribution is preferred. The Borough offers an attractive wage, comprehensive benefit package and a workplace with an emphasis on quality and teamwork. To apply, complete an application at the Borough offices or send a resume to: Human Resources Department, Borough of Ephrata, 124 S. State St., Ephrata, PA 17522 or skramer@ephrataboro.org. View job openings at www.ephrataboro.org. For a full job description, click here.

City of Milford seeks applicants for electric superintendent

The City of Milford Public Works Department is seeking applicants for the position of electric superintendent. The electric superintendent oversees the overall operations of the city's electric system that serves approximately 7,500 homes and businesses from two substations in an approximately 12 square mile service territory, covering all of Milford and portions of unincorporated areas of Kent and Sussex Counties. The system peaks at just over 46,000 MW and delivers over 225 million kWh annually.

The electric superintendent supervises approximately 10 employees and is responsible for construction, maintenance and design of the distribution system, including substation operations and maintenance. Electricity is purchased in bulk from the Delaware Municipal Electric Corporation. Work is performed under the general supervision of the public works director.

The city is seeking applicants with a bachelor degree in electrical engineering (preferred) or a related field with at least five years of experience; or 10 years of experience in the electric utility industry with considerable supervisory and management experience may be substituted for a degree; or any combination of education and experience equivalent to the requirements. Possession of a valid Delaware vehicle operator's license and Class B CDL (minimum - within one year of the date of hire) is required.

Salary range: \$84,136-\$107,681.60 based on qualifications and experience.

To apply: Click <u>here</u> and attach your resume.

The position will remain open until filled.

Opportunities available at AMP

AMP is seeking applicants for the following positions:

Senior accountant

Electrical engineer

Public relations and communications intern

Generation operations intern

For complete job descriptions, please visit the AMP careers page.

American Municipal Power, Inc.



American Municipal Power, Inc., 1111 Schrock Road, Suite 100, Columbus, OH 43229

<u>SafeUnsubscribe™ rdietrich@napoleonohio.com</u> <u>About our service provider</u> Sent by <u>webmaster@amppartners.org</u> in collaboration with



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