GENERAL INFORMATION June 10, 2019

CALENDAR

MONDAY, JUNE 10, 2019

Agenda - ELECTRIC COMMITTEE and BOPA Meeting @6:15 pm

- Approval of Minutes
 - the minutes from the last meeting on March 11th are enclosed.
- Review/Approval of Power Supply Cost Adjustment Factor for June 2019
 The reports for the PSCAF for June are attached.
- Discussion on House Bill 6 (with BOPA)
- Short Term Financing for the New Pool
 - Enclosed is a Memorandum from Kent pertaining to this item.
- Electric Department Reports
 - The May 2019 Electric Department Reports are enclosed.

Agenda – WATER, SEWER, REFUSE, RECYCLING AND LITTER COMMITTEE Meeting @7:00 pm

- Approval of Minutes
 - The March 11, 2019 meeting minutes are attached.
- Discussion on House Bill 163 (with BOPA)
- Wastewater Treatment Plant Sludge Management.
 - A Memorandum from Joel is enclosed.

Agenda – MUNICIPAL PROPERTIES, BUILDING, LAND USE & ECONOMIC DEVELOPMENT Committee @7:30 pm

- Approval of Minutes
 - The February 11, 2019 meeting minutes are attached.
- NORA Quarterly Review/Request to Restrict NORA during Ribfest on June 28, 2019
 - Please see the enclosed letter from Joel Miller regarding NORA during Ribfest.
- Alex Birkhold Eagle Scout Project: Replacement of City Entrance Sign at Glenwood and US 24
 - Information on Alex's Eagle Scout Project is enclosed.

TUESDAY, JUNE 11, 2019

Agenda – Records Commission @4:00 pm

- Approval of Minutes
- Review of Records Retention Schedules
 - o Human Resources
 - o Law Department
 - Finance Department

Agenda – Board of Zoning Appeals @4:30 pm

- Approval of Minutes
- BZA 19-04 Variance to Property Setbacks at 1130 Willard St.
- BZA 19-05 Appeal to Zoning Administrator's Decision 125 West Clinton St.

Canceled – Planning Commission

INFORMATIONAL ITEMS

1) AMP Newsletter / June 3, 2019

Records Retention - CM-11 - 2 Years

			June 2019			
Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
						1
2	3 6:55 pm Public Hearing 2020 Tax Budget 7:00 pm City Council	4	5 8:00 am Healthcare Cost Committee	6	7	8
9	10 6:15 pm Electric Comm. 6:15 pm BOPA 7:00 pm Water/Sewer Comm 7:30 pm Muni Prop. Comm.	11 4:00 pm Records Comm. 4:30 pm BZA	12	13	14	15
16	17 6:00 pm Parks & Rec Comm 7:00 pm City Council	18	19	20	21	22
23	24 6:30 pm Finance & Budget 7:30 pm Safety & Human Resources Comm	25 4:30 pm Civil Service	26 6:30 pm Parks & Rec Board	27	28	29
30	Notes:	1	1	1	1	1

ELECTRIC COMMITTEE

Meeting Agenda

Monday, June 10, 2019 at 6:15 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: March 11, 2019 (In the absence of any objections or corrections, the Minutes shall stand approved).
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for June 2019: PSCA 3-month averaged factor \$0.02051; JV2 \$0.025436.
- 3) Discussion on House Bill 6 (with Board of Public Affairs).
- 4) Short Term Financing for the New Pool.
- 5) Electric Department Reports.
- 6) Any other matters to come before the Committee.
- 7) Adjournment.

My/

Kent Seemann Finance Director/Clerk of Council

ELECTRIC COMMITTEE

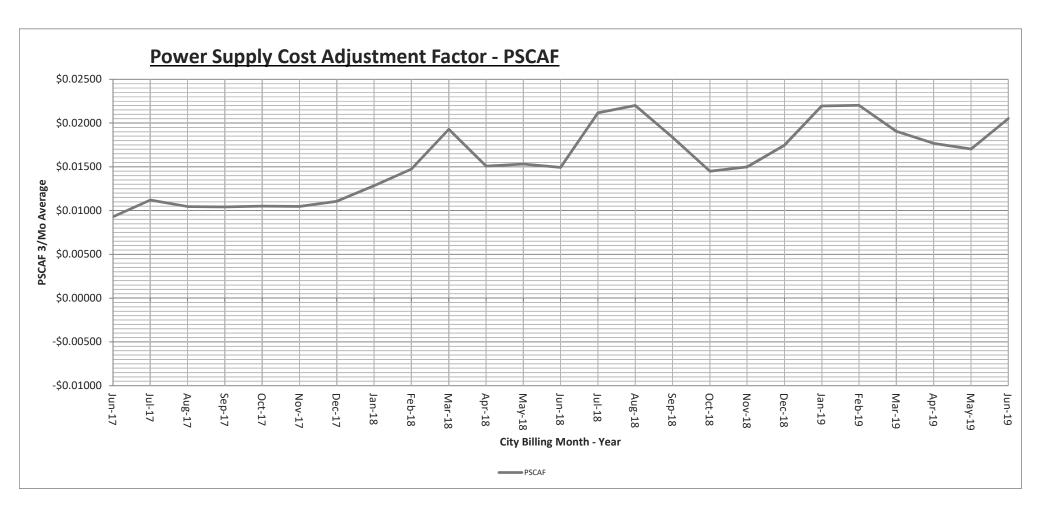
Meeting Minutes

Monday, March 11, 2019 at 6:15 pm

DRECENT	
PRESENT	
Committee Members	Travis Sheaffer-Chair, Joseph D. Bialorucki
Board of Public Affairs	Dr. David Cordes-Chair, Mike DeWit, Rory Prigge
City Manager	Joel L. Mazur
City Law Director	Billy Harmon
Interim Finance Director	Christine Peddicord
Recording Secretary	Roxanne Dietrich
City Staff	Dennis P. Clapp-Electric Distribution Superintendent
Others	Brian Koeller-NW Signal
ABSENT	
Committee Member	Levi Cielein
committee member	Lori Siclair
Call to Order	Chairman Sheaffer called the Electric Committee meeting to order at 6:15 pm.
	chairman shearrer called the Electric committee meeting to order at 0.15 pm.
Approval of Minutes	Hearing no corrections or objections, the minutes from the February 11, 2019 Electric Committee meeting stand approved as presented.
Motion to Accept the	Motion: Bialorucki Second: Sheaffer
BOPA Recommendation	to accept the BOPA recommendation to approve the March 2019 PSCAF as three
to Approve March PSCAF	month averaged factor \$0.01905, JV2 \$0.027792 and JV5 \$0.027792.
Passed	Roll call vote on the above motion:
Yea-2	Yea-Sheaffer, Bialorucki
Nay-0	Nay-
Motion to Untable	Motion: Bialorucki Second: Sheaffer
Mutual Aid to the	to un-table mutual aid to the Navajo Nation.
Navajo Nation	
Passed	Roll call vote on the above motion:
Yea-2	Yea-Sheaffer, Bialorucki
Nay-0	Nay-
Discussion	Mazur explained to provide volunteer aid to the Navajo Nation it is estimated the
	cost would be \$5,200, this includes travel days, the total cost would depend on
	how many hours are worked. It is too late to get signed up, if everything goes
	well, there could be a second round later this year or next year. DeWit voiced his
	concern if an employee would get hurt while down there if they would be
	covered by Workers Comp and insurance, it would be nice to know before we
	send someone there. Mazur replied he doesn't know for sure if they would be
	covered; but is making the assumption it is covered the same way as mutual aid.
	Dr. Cordes suggested this may need to be looked into. Bialorucki stated before

	they go this needs to be confirmed. Mazur thought the original issue was the proper use of public funds. Dr. Cordes asked, <i>is it appropriate use of public funds</i> ? Harmon responded it is not appropriate use of public funds, that would be my advice to Council. There is the potential you could run into an audit situation, at this point my opinion is this is not a proper use of public funds, it is not worth the risk. There is a big difference between mutual aid and this, mutual aid is an emergency situation.
Motion to Remove Mutual Aid to Navajo Nation from the Agenda	Motion: Bialorucki Second: Sheaffer to remove <i>Mutual Aid to the Navajo Nation</i> from the agenda.
Passed Yea-2 Nay-0	Roll call vote on the above motion: Yea-Sheaffer, Bialorucki Nay-
Electric Department Reports	Clapp reviewed the February 2019 Electric Department Report, there were seven callouts in February, the load increased slightly for peak, the average load decreased compared to February of 2018. The JV5 units have been cleared all that is left is the pad. The crews have been doing little projects, the first services were put in for the JanMar project, we are cleaning things up on Scott Street, all lighting has been changed over to LED.
Other Matters	Mazur said JV5 will not need to be read anymore. Clapp noted we are still in the program; but, do not need to put JV5 on the agenda anymore.
Motion to Adjourn Electric Committee Mtg.	Motion: Bialorucki Second: Sheaffer to adjourn the Electric Committee meeting at 6:53 pm.
Passed Yea-2 Nay-0	Roll call vote on the above motion: Yea-Sheaffer, Bialorucki Nay-
Approved	
May 13, 2019	Travis Sheaffer - Chair

			IDDI V COST AD									
		POWER SU	JPPLY COST AD	JUSIMENI I	ACTOR (P	SCAF) - COMPUT	ATION OF N	<u>101</u>	ITHLY PSC	AF	
			COMPUTATIO	NS WITH CORREC	IEU DATA FR	OM JUL	Y, 2015, THROU	GH MARCH, 2017	4			
AMP	PSCAF	AMP - kWh	Purchased Power				Dalling		-			-
Billed	City	Delivered		Delling 01	Manth Tatala		Rolling	Less: Fixed		PSCA	PSCA-Corrtd.	
Usage	Billing	As Listed on	Supply Costs		Month Totals		3 Month	Base Power	-	Dollar	3 MONTH	
Month	Month	AMP Invoices	(*=Net of Known) (+ OR - Other Cr's)	kWh	rior 2 Months		Average	Supply		Difference	AVG.FACTOR	
(a)	(b)				Cost		Cost	Cost		+ or (-)	+ Line Loss	
(a)	(0)	(c) Actual Billed	(d) Actual Billed w/Cr's	(e)	(f)		(g)	(h)		(i)	(i)	
July'17	Sep '17				d + prior			\$0.07194 Fixed		g+h	i X 1.075	
Aug'17	Oct '17	14,573,346	\$ 1,192,319.89 (1,192,000,05	40,367,108					_	0.00969 \$		_
		14,326,956		42,480,669				` '		0.00979 \$		
Sept'17	Nov'17	12,915,106		41,815,408						0.00976 \$		
Oct'17	Dec'17		*\$ 1,064,421.41	39,985,838			0.08224			0.01030 \$		
Nov'17	Jan'18		\$ 1,088,533.30 \$ 1,440,040,000	38,082,957			0.08388			0.01194 \$		
Dec'17	Feb'18	13,391,143		38,558,994			0.08566	· · · · /		0.01372 \$		
Jan'18	Mar'18	13,957,533		39,772,751			0.08988			0.01794		
Feb'18	Apr'18			39,562,528			0.08597			0.01403\$		
Mar'18	May'18			39,065,670			0.08619			0.01425 \$		
Apr'18	June'18	11,995,837		37,103,974			0.08585	· · · · · · · · · · · · · · · · · · ·		0.01391		
May'18	July'18			37,702,543			0.09163	· · · · ·		0.01969	0.02117	
June'18	Aug'18			38,621,535			0.09242	· · · · · · · · · · · · · · · · · · ·	\$	0.02048	0.02202	
July'18	Sep'18			41,859,747			0.08903			0.01709	0.01837	
Aug'18	Oct'18			44,681,568	The second		0.08544		\$	0.01350 \$	0.01451	
Sep'18	Nov'18	13,195,770		44,064,061	a terrete and the second		0.08589		\$	0.01395 \$	0.01500	
Oct'18	Dec'18	12,827,093		41,657,105		0.88\$	0.08820	\$ (0.07194)	\$	0.01626 \$	0.01748	
Nov'18	Jan'19	12,694,035		38,716,898		7.93 \$	0.09238	\$ (0.07194)	\$	0.02044 \$	0.02197	
Dec'18	Feb'19	12,936,598		38,457,726	\$ 3,554,50	6.33 \$	0.09243	\$ (0.07194)	\$	0.02049 \$	0.02203	
Jan'19	Mar'19	13,516,644		39,147,277		8.25 \$	0.08966	\$ (0.07194)	\$	0.01772 \$		
Feb'19	Apr'19	12,112,198		38,565,440		5.72 \$	0.08840	\$ (0.07194)	\$	0.01646 \$		
Mar'19	May'19	12,476,648	the second s	38,105,490	\$ 3,345,51	2.02 \$	0.08780	\$ (0.07194)	\$	0.01586 \$		
Apr'19	June'19	10,913,916		35,502,762			0.09102	\$ (0.07194)	\$	0.01908\$	0.02051	UP
Total Incl	udes Other	(-) Credits / (+)	Debits in Purchase	d Power Costs, I	Not Listed on	AMP B	illings:					01
	reparers Si						PSCAF - Rev	iewers Signatı	ıre:			_
Name -	Lori A. Rau	sch, Utility Billin	ng Administrator					Kent Seemann,	_			
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Lou	1 TO	Jusch	5/23/2019				Fint	Suman			5/23/2019	
Signature			Date				Signature				Date	



BILLING SUMMARY AN	ID CO	NSUN	IPTION fo	or BILLING	CYCLE	- JUNE,	<u>2019</u>								
MAY, 2019															
2019 - JUNE BILLING WITH APRIL 201	9 AMP BI	LLING PE	RIOD AND MA	Y 2019 CITY CON	SUMPTION A	ND BILLING	DATA								
		May-19					Cost / kWH	Jun-18				Jul-18			
Class and/or	Rate	# of	May-19	May-19	Billed kVa	Cost / kWH	Prior 12 Mo	# of	Jun-18	Jun-18	Cost / kWH	# of	Jul-18	Jul-18	Cost / kWH
Schedule	Code	Bills	(kWh Usage)	Billed	of Demand	For Month	Average	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month
Residential (Dom-In)	E1	3,344	1,923,171	\$242,954.41	0	\$0.1263	\$0.1260	3,335	1,635,032	\$206,075.76	\$0.1260	3,338	2,295,429	\$295,529.06	\$0.1287
Residential (Dom-In) w/Ecosmart	E1E	8	3,052	\$401.71	0	\$0.1316	\$0.1285	8	3,214	\$413.78	\$0.1287	8	4,978	\$645.47	\$0.1297
Residential (Dom-In - All Electric)	E2	621	557,529	\$68,338.87	0	\$0.1226	\$0.1244	609	393,792	\$48,468.41	\$0.1231	611	391,996	\$50,714.07	\$0.1294
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	457		0	\$0.1290		1	440	\$56.08		1	574	\$74.89	\$0.1305
Total Residential (Domestic)		3,974	2,484,209	\$311,753.96	0	\$0.1255	\$0.1257	3,953	2,032,478	\$255,014.03	\$0.1255	3,958	2,692,977	\$346,963.49	\$0.1288
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Residential (Rural-Out)	ER1	776	699,983	\$92,162.85	0	\$0.1317	\$0.1320	778	587,622	\$77,418.16	\$0.1317	781	750,836	\$101,456.97	\$0.1351
Residential (Rural-Out) w/Ecosmart	ER1E	4	2,544		0	\$0.1363		110	1,927	\$268.34		4		\$392.21	
	ER1E ER2	370			0			376				375	401.084		
Residential (Rural-Out - All Electric)			416,573		0	\$0.1295		3/0	340,371	\$44,096.83				\$53,774.49	
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	2	2,425	\$312.46	0	\$0.1288		2	1,963	\$252.62		2	2,000	\$269.44	\$0.1347
Residential (Rural-Out w/Dmd)	ER3	15	26,458		228	\$0.1261		16	37,210	\$4,559.30		16		\$3,461.34	\$0.1305
Residential (Rural-Out - All Electric w/Dm	ER4	9	9,409	\$1,224.75	53	\$0.1302	\$0.1298	9	7,732	\$1,006.25	\$0.1301	9	8,050	\$1,094.00	\$0.1359
Total Residential (Rural)		1,176	1,157,392	\$151,313.68	281	\$0.1307	\$0.1313	1,185	976,825	\$127,601.50	\$0.1306	1,187	1,191,308	\$160,448.45	\$0.1347
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Commercial (1 Ph-In - No Dmd)	EC2	72	31,882	\$5,130.75	14	\$0.1609	\$0.1603	71	31,323	\$4,977.81	\$0.1589	73	34,703	\$5,661.85	\$0.1632
Commercial (1 Ph-Out - No Dmd)	EC2O	50	9,408	\$1,858.70	0	\$0.1976	\$0.1951	48	6,691	\$1,457.49	\$0.2178	48	7,605	\$1,625.00	\$0.2137
Total Commercial (1 Ph) No Dmd		122	41,290	\$6,989.45	14	\$0.1693	\$0.1680	119	38,014	\$6,435.30	\$0.1693	121	42,308	\$7,286.85	\$0.1722
			,	++,++++++++++++++++++++++++++++++++++++						+-,			,	+-,	
Commercial (1 Ph-In - w/Demand)	EC1	260	309,521	\$46,731.05	1715	\$0.1510	\$0.1525	261	280,232	\$42,801.57	\$0.1527	260	306.074	\$48,757.18	\$0.1593
	-												/ -		
Commercial (1 Ph-Out - w/Demand)	EC10	24	43,432	\$6,099.39	175	\$0.1404	\$0.1398	25	44,323	\$5,986.77	\$0.1351	25	45,411	\$6,431.09	\$0.1416
											00 4500				
Total Commercial (1 Ph) w/Demand		284	352,953	\$52,830.44	1,890	\$0.1497	\$0.1509	286	324,555	\$48,788.34	\$0.1503	285	351,485	\$55,188.27	\$0.1570
Commercial (3 Ph-Out - No Dmd)	EC4O	2	360	\$84.14	9	\$0.2337	\$0.1489	2	160	\$57.06	\$0.3566	2	80	\$47.02	\$0.5878
Total Commercial (3 Ph) No Dmd		2	360	\$84.14	9	\$0.2337	\$0.1489	2	160	\$57.06	\$0.3566	2	80	\$47.02	\$0.5878
Commercial (3 Ph-In - w/Demand)	EC3	215	1,680,476	\$223,008.67	5973	\$0.1327	\$0.1357	208	1,329,700	\$176,847.10	\$0,1330	208	1,451,198	\$201,102.33	\$0.1386
Commercial (3 Ph-Out - w/Demand)	EC30	37	259,862	\$35,269.49	1109	\$0.1357		37	249,671	\$34,289.25		37		\$37.840.28	\$0.1417
Commercial (3 Ph-Out - w/Demand) Commercial (3 Ph-Out - w/Dmd.&Sub-St.	E3SO	37	96,960		374	\$0.1357		37		\$13,732.62		37		\$14,950.00	\$0.1417
		3			3/4			3	111,800						
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	1,640	\$221.35	5	\$0.1350	\$0.1344	1	1,760	\$231.87	\$0.1317	1	1,840	\$378.71	\$0.2058
Total Commercial (3 Ph) w/Demand		256	2,038,938	\$270,698.73	7,461	\$0.1328	\$0.1353	249	1,692,931	\$225,100.84	\$0.1330	249	1,835,379	\$254,271.32	\$0.1385
Large Power (In - w/Dmd & Rct)	EL1	15	1,662,985	\$177,044.25	3602	\$0.1065		20	2,043,094	\$218,841.15		20	2,215,512	\$251,260.17	
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	974,049	\$99,096.19	2018	\$0.1017	\$0.1018	3	1,039,022	\$101,982.44	\$0.0982	3	1,090,293	\$111,938.86	\$0.1027
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	1	448,800	\$50,347.54	1069	\$0.1122	\$0.1107	1	465,600	\$50,028.09	\$0.1074	1	465,600	\$52,786.32	\$0.1134
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	55,210	\$5,835.99	115	\$0.1057	\$0.1565	2	56,601	\$14,415.51	\$0.2547	2	80,064	\$15,683.06	\$0.1959
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Total Large Power		21	3,141,044	\$332,323.97	6,804	\$0.1058	\$0.1082	26	3,604,317	\$385,267.19	\$0.1069	26	3,851,469	\$431,668.41	\$0.1121
Industrial (In - w/Dmd & Rct, w/SbCr)	El1	1	853,543	\$80,449.78	1500	\$0.0943	\$0.0975	1	1,020,923	\$96,972.73	\$0.0950	1	1,100,078	\$109,317.34	\$0.0994
Industrial (In - w/Dmd & Rct, No/SbCr)	El2	1	786,160		1515	\$0.0974		1	834,510	\$78,206.94		1	875,036	\$86,537.35	\$0.0989
industrial (in - w/Dind & ret, No/ODCI)	LIZ		700,100	\$70,550.10		\$0.0374	ψ0.033Z	1	004,010	ψ/0,200.3 4	ψ0.0351		075,050	ψ00,007.00	ψ0.0303
Total Industrial		2	1 620 700	\$157 047 00		\$0.0050	\$0.0982		1 OFE 400	\$475 470 A7	60.0044	2	1 075 44 4	\$10F 9F4 00	\$0.0000
i otai illuustriai		2	1,639,703	\$157,047.88	3,015	\$0.0958	a0.0982	2	1,855,433	\$175,179.67	\$0.0944	2	1,975,114	\$195,854.69	\$0.0992
							<u> </u>								
Interdepartmental (In - No Dmd)	ED1	10	28,938		80	\$0.1289		11	30,233	\$4,061.10		11		\$5,716.66	\$0.1402
Interdepartmental (Out - w/Dmd)	ED2O	2	357	\$71.87	0	\$0.2013		2	375	\$73.51		2		\$102.15	
Interdepartmental (In - w/Dmd)	ED2	27	42,935	\$6,062.18	0	\$0.1412		27	26,820	\$3,855.19		28		\$3,787.47	
Interdepartmental (3Ph-In - w/Dmd)	ED3	10	175,037	\$22,596.36	606	\$0.1291	\$0.1299	11	214,351	\$28,052.21	\$0.1309	11	126,536	\$17,385.49	\$0.1374
Interdepartmental (Street Lights)	EDSL	6	21,490	\$2,048.15	0	\$0.0953	\$0.0937	7	63,071	\$5,846.52	\$0.0927	7	63,071	\$5,867.81	\$0.0930
Interdepartmental (Traffic Signals)	EDTS	8	1,266	\$117.05	0	\$0.0925		9	1,458	\$134.83	\$0.0925	9	1,710	\$158.12	\$0.0925
Generators (JV2 Power Cost Only)	GJV2	1	18,241		32	\$0.0282		1	19,731	\$666.32		1	16,343	\$476.89	\$0.0292
Generators (JV5 Power Cost Only)	GJV5	0	0,241		02	\$0.0000		1	12,430	\$419.76		1	11,874	\$346.48	
sensitivo (ovo rower cost only)	0000	0		φ0.00	0		ψ0.0000		12,400	ψ+13.70	ψ0.0000		11,074	ψ0+0.+0	ψ0.02 <i>3</i> 2
Total Interdepartmental		64	288,264	\$35,141.10	718	\$0.1219	\$0.1207	69	368,469	\$43,109.44	\$0.1170	70	285,905	\$33,841.07	\$0.1184
i otal interdepartmental		04	200,204	\$35,141.10	/10	\$0.1215	\$0.1207	03	300,409	\$45,105.44	\$0.1170	/0	205,905	\$33,041.07	φ 0.110 4
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SUB-TOTAL CONSUMPTION & DEMAN	U	5,901	11,144,153		20,192	\$0.1183	\$0.1197	5,891	10,893,182	\$1,266,553.37		5,900		\$1,485,569.57	\$0.1215
		-		===========			<u>.</u>	=	=======	=========			========	========	
		14	0	\$13.44	0	\$0.0000	\$0.0000	14	0	\$13.44	\$0.0000	14	0	\$13.43	\$0.0000
Street Lights (In)	SLO				0				-						\$0.0000
Street Lights (In) Street Lights (Out)	SLO SLOO	2	0	\$1.92	0	\$0.0000	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	φ0.0000
			0	\$1.92	0	\$0.0000	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000
Street Lights (Out)		2	0		0			2 16	0 0				0		
					0	\$0.0000 \$0.0000		 16	0 0	\$1.92 \$15.36		2 16	0 0	\$1.91 \$15.34	\$0.0000 \$0.0000
Street Lights (Out) Total Street Light Only		2 16 	0	\$15.36 	0 0 0	\$0.0000	\$0.0000		0 0 0	\$15.36	\$0.0000	16 		\$15.34 	\$0.0000
Street Lights (Out)		2 16 5,917		\$15.36 	0 0 20,192		\$0.0000	5,907	0 0 10,893,182		\$0.0000 \$0.1163	 16 5,916			\$0.0000 \$0.121

BILLING SUMMARY AN																	
MAY, 2019	2 00																
2019 - JUNE BILLING WITH APRIL 201	9 AMP BI																
		Aug-18				Sep-18				Oct-18			L	Nov-18		l	1
Class and/or	Rate	# of	Aug-18	Aug-18	Cost / kWH	# of	Sep-18	Sep-18	Cost / kWH	# of	Oct-18	Oct-18	Cost / kWH	# of	Nov-18	Nov-18	Cost / kWH
Schedule	Code	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month
Residential (Dom-In)	E1	3,341	3,151,485	\$400,929.74		3,350	3,081,597	\$381,317.28	\$0.1237	3,337	3,092,403	\$370,556.00	\$0.1198	3,334	2,028,219	\$251,008.17	\$0.1238
Residential (Dom-In) w/Ecosmart	E1E	8	6,640	\$850.61	\$0.1281	8	6,146	\$768.44	\$0.1250	8	6,413	\$774.97	\$0.1208	8	4,070	\$511.40	\$0.1257
Residential (Dom-In - All Electric)	E2	606	481,142	\$61,772.51	\$0.1284	612	480,532	\$59,991.48	\$0.1248	606	477,141	\$57,716.13	\$0.1210	608	341,256	\$42,496.39	\$0.1245
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	809	\$103.78	\$0.1283	1	944	\$116.65	\$0.1236	1	882	\$105.98	\$0.1202	1	655	\$80.58	\$0.1230
Total Residential (Domestic)		3,956	3,640,076	\$463,656.64	\$0.1274	3,971	3,569,219	\$442,193.85	\$0.1239	3,952	3,576,839	\$429,153.08	\$0.1200	3,951	2,374,200	\$294,096.54	\$0.1239
Desidential (Dural Out)	ER1	707	895,059	¢100.061.70	\$0.1344	705	891,997	¢116 604 00	\$0.1307	700	076 404	\$111,314.51	¢0 1071	700	647,138	\$84,620.90	\$0.1308
Residential (Rural-Out) Residential (Rural-Out) w/Ecosmart	ER1E	787	3,437	\$120,261.79 \$471.60		785	3,606	\$116,624.29 \$479.65	\$0.1307	783		\$452.74		783	2,519	\$338.64	\$0.1308
Residential (Rural-Out) w/2cosmart	ER2	373	463,633	\$61,942.20		373		\$59,978.41	\$0.1300	372		\$56,878.39		373		\$44,238.91	\$0.1344
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	2	2,196	\$295.76		2		\$285.67	\$0.1311	2		\$253.52		2	1,457	\$192.74	
Residential (Rural-Out w/Dmd)	ER3	16	16,508	\$2,231.69		16		\$2,912.12	\$0.1289	16		\$2,340.33		16		\$2,441.54	\$0.1267
Residential (Rural-Out - All Electric w/Dm	ER4	9	9,150	\$1,238.53		9		\$1,281.92	\$0.1311	9		\$1,125.87		g	7,575	\$987.87	\$0.1304
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Total Residential (Rural)		1,191	1,389,983	\$186,441.57	\$0.1341	1,189	1,391,549	\$181,562.06	\$0.1305	1,186	1,359,150	\$172,365.36	\$0.1268	1,187	1,019,625	\$132,820.60	\$0.1303
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Commercial (1 Ph-In - No Dmd)	EC2	73	35,297	\$5,773.50	\$0.1636	73		\$6,108.85	\$0.1577	74		\$5,982.15	\$0.1541	73		\$5,082.08	\$0.1592
Commercial (1 Ph-Out - No Dmd)	EC2O	48	7,870	\$1,668.23	\$0.2120	48	7,906	\$1,644.36	\$0.2080	48	7,432	\$1,551.72	\$0.2088	48	7,158	\$1,519.28	\$0.2122
Total Commercial (1 Ph) No Dmd		121	43,167	\$7,441.73		121	46,651	\$7,753.21	\$0.1662	122		\$7,533.87		121	39,085	\$6,601.36	\$0.1689
Commercial (1 Ph-In - w/Demand)	EC1	261	348,059	\$54,469.26		262		\$59,217.68	\$0.1486	262		\$63,411.55		260		\$50,414.30	\$0.1510
Commercial (1 Ph-Out - w/Demand)	EC10	25	46,585	\$6,646.59	\$0.1427	25	52,396	\$7,170.55	\$0.1369	25	50,388	\$6,718.61	\$0.1333	25	43,706	\$5,912.53	\$0.1353
Total Commencial (4 Dh) w/Domand					60.4540		450.000		60 4 470		400.070		60.4400				60.4404
Total Commercial (1 Ph) w/Demand		286	394,644	\$61,115.85	\$0.1549	287	450,896	\$66,388.23	\$0.1472	287	498,678	\$70,130.16	\$0.1406	285	377,661	\$56,326.83	\$0.1491
Commercial (3 Ph-Out - No Dmd)	EC4O	2	40	\$41.55	\$1.0388	2	40	\$41.40	\$1.0350	2	40	\$41.25	\$1.0313	2	80	\$46.53	\$0.5816
Total Commercial (3 Ph) No Dmd		2	40	\$41.55	\$1.0388	2	40	\$41.40	\$1.0350	2	40	\$41.25	\$1.0313	2	80	\$46.53	\$0.5816
Total Commercial (3 Ph) No Dind		2	40	\$41.55	\$1.0300	2	40	\$41.40	\$1.0350	2	40	\$41.25	\$1.0313	4	00	\$40.55	\$0.5616
Commercial (3 Ph-In - w/Demand)	EC3	206	1,726,146	\$237,768.88	\$0.1377	205	1,852,442	\$246,545.64	\$0.1331	207	1,898,554	\$247,165.96	\$0.1302	209	1,702,362	\$223,994.72	\$0.1316
Commercial (3 Ph-Out - w/Demand) Commercial (3 Ph-Out - w/Demand)	EC30	206	280,489	\$40,004.85		205		\$41,843.55	\$0.1331	37		\$39,846.47		209	298,204	\$223,994.72	\$0.1316
Commercial (3 Ph-Out - w/Demand) Commercial (3 Ph-Out - w/Dmd.&Sub-St.	E3SO	37	123,520	\$15,953.58		37		\$15,879.18	\$0.1385	37		\$14,951.02		37	105,920	\$13,083.62	\$0.1370
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	5,400	\$755.48		1	8,880	\$1,126.29	\$0.1268	1		\$998.75		1	7,320	\$925.93	\$0.1255
Commercial (of them - w/Demand, No Fa	LOUI			φr σσ.+σ	¢0.1000			ψ1,120.20	φ0.1200				ψ0.1242			φσ20.00	φ0.1200
Total Commercial (3 Ph) w/Demand		247	2,135,555	\$294,482.79	\$0.1379	246	2,289,875	\$305,394.66	\$0.1334	248	2,333,402	\$302,962.20	\$0.1298	250	2,113,806	\$279,027.35	\$0.1320
Large Power (In - w/Dmd & Rct)	EL1	20	2,304,703	\$260,458.58	\$0.1130	20	2,452,238	\$263,428.77	\$0.1074	20	2,560,069	\$266,286.49	\$0.1040	20	2,330,080	\$248,092.31	\$0.1065
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,044,331	\$109,898.03	\$0.1052	3	1,127,543	\$111,927.95	\$0.0993	3	1,114,476	\$107,148.68	\$0.0961	3	1,093,394	\$107,573.02	\$0.0984
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	1	433,200	\$51,043.08	\$0.1178	1	507,600	\$54,558.29	\$0.1075	1	488,400	\$51,626.25	\$0.1057	1	471,600	\$51,894.73	\$0.1100
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	80,568	\$15,820.11	\$0.1964	2	80,800	\$13,357.94	\$0.1653	2	79,122	\$14,827.66	\$0.1874	2	82,736	\$14,921.36	\$0.1803
Total Large Power		26	3,862,802	\$437,219.80	\$0.1132	26	4,168,181	\$443,272.95	\$0.1063	26	4,242,067	\$439,889.08	\$0.1037	26	3,977,810	\$422,481.42	\$0.1062
Industrial /In. u/Dest 9 Date: (OFC)	E 14	4	1.045.001	¢1010000	60 4005	<u> </u>	1 1 10 101	¢100.000.07	¢0.00.40	1	4 440 500	£404 040 cc	£0.0010		1.004.045	04.004.04	¢0.0000
Industrial (In - w/Dmd & Rct, w/SbCr) Industrial (In - w/Dmd & Rct, No/SbCr)	El1 El2	1	1,045,201 874,860	\$104,990.65		1	1,140,164 916,506	\$108,239.67 \$87,069.32	\$0.0949 \$0.0950	1	1,112,529 920,929	\$101,948.30		1	1,024,215 850,818	\$94,884.34 \$80,494.14	\$0.0926 \$0.0946
Industrial (III - W/D/IIId & KCt, NO/SDCP)	EIZ	1	0/4,800	\$86,734.40	\$U.U991	1	910,506	φο <i>1</i> ,009.32	\$U.U95U	1	920,929	\$88,265.27	\$U.U958	1	818,000	aou,494.14	au.u946
Total Industrial		2	1,920,061	\$191,725.05	\$0.0999	2	2,056,670	\$195,308.99	\$0.0950	2	2,033,458	\$190,213.57	\$0.0935	2	1,875,033	\$175,378.48	\$0.0935
Interdepartmental (In - No Dmd)	ED1	11	48,331	\$6,660.05	\$0.1378	10	48,027	\$6,417.77	\$0.1336	10	27,285	\$3,867.27	\$0.1417	10	24,460	\$3,439.21	\$0.1406
Interdepartmental (Out - w/Dmd)	ED2O	2	670	\$117.07		2	588	\$103.55	\$0.1761	2	387	\$74.91		2	332	\$67.85	\$0.2044
Interdepartmental (In - w/Dmd)	ED2	30	24,525	\$3,763.69	\$0.1535	29	23,590	\$3,536.12	\$0.1499	28		\$3,091.87	\$0.1473	28		\$3,519.12	\$0.1457
Interdepartmental (3Ph-In - w/Dmd)	ED3	11	146,015	\$19,879.21	\$0.1361	10		\$20,179.18	\$0.1306	10		\$20,894.12		10		\$17,423.92	\$0.1239
Interdepartmental (Street Lights)	EDSL	7	63,071	\$5,865.70		7	63,071	\$5,868.82	\$0.0931	7		\$5,866.74		7	63,071	\$5,867.80	\$0.0930
Interdepartmental (Traffic Signals)	EDTS	8	1,455	\$134.54		8	.,	\$149.33	\$0.0925	8	1	\$141.91		8	.,	\$144.53	
Generators (JV2 Power Cost Only)	GJV2	1	13,628	\$354.19		1	14,354	\$311.19		1	,	\$382.54		1	15,181	\$404.57	
Generators (JV5 Power Cost Only)	GJV5		3,327	\$86.47		1	6,673	\$144.67	\$0.0217	0		\$0.00		0	0	\$0.00	
Total Interdepartmental			301,022	\$36,860.92		68		\$36,710.63	\$0.1175			\$34,319.36				\$30,867.00	
SUB-TOTAL CONSUMPTION & DEMAN	U	5,902	13,687,350 ======	\$1,678,985.90		5,912	14,285,526	\$1,678,625.98	\$0.1175	5,891	14,384,032	\$1,646,607.93		5,890	12,046,664	\$1,397,646.11	
	01.0	15	0	\$13.58	\$0.0000	14		\$13.44	\$0.0000	14	0	\$13.43	\$0.0000	14	0	\$13.43	\$0.0000
Street Lights (In)		10 I D				2		\$13.44 \$1.91	\$0.0000	2		\$13.43 \$1.92		14	0	\$13.43	
Street Lights (In) Street Lights (Out)	SLO SLOO		0	\$1 02													φ0.0000
Street Lights (In) Street Lights (Out)	SLOO	2	0	\$1.92	\$0.0000	2		φ1.01									
		2	0 0			16		\$15.35	\$0.0000	16		\$15.35		16	0	\$15.34	\$0.0000
Street Lights (Out)		2			\$0.0000		0 0						\$0.0000	 16 5,906			

BILLING DETERMINANTS

	2																	
BILLING SUMMARY AND CO	2																	
2019 - JUNE BILLING WITH APRIL 2019 AMP	BI																	
	Dec-1	8			Jan-19				Feb-19				Mar-19				Apr-19	
Class and/or Rate	# of	Dec-18	Dec-18	Cost / kWH	# of	Jan-19	Jan-19	Cost / kWH	# of	Feb-19	Feb-19	Cost / kWH	# of	Mar-19	Mar-19	Cost / kWH	# of	Apr-19
Schedule Code			Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)
Residential (Dom-In) E1	3,33		\$239,798.19	\$0.1269	3,329	2,091,530	\$272,665.07	\$0.1304	3,340	2,274,677	\$294,991.21	\$0.1297	3,333	2,465,436	\$310,648.89	\$0.1260	3,342	2,035,692
Residential (Dom-In) w/Ecosmart E1E Residential (Dom-In - All Electric) E2	60	8 3,498 07 462,715	\$454.89 \$57,459.73	\$0.1300 \$0.1242	8 608	3,404 614,990	\$459.27 \$77,936.27	\$0.1349 \$0.1267	8 610	3,681 676,299	\$492.96 \$85.395.38	\$0.1339 \$0.1263	8 610		\$491.53 \$101,831.08	\$0.1307 \$0.1222	620	3,079 672,647
Res.(Dom-In - All Elec.) w/Ecosmart E2E	00	1 488	\$57,459.73	\$0.1242	1	585	\$76.68	\$0.1267	1	480	\$65,395.38	\$0.1263	1	526		\$0.1222	020	508
Total Residential (Domestic)	3,95	2,355,917	\$297,775.58	\$0.1264	3,946	2,710,509	\$351,137.29	\$0.1295	3,959	2,955,137	\$380,943.56	\$0.1289	3,952	3,302,749	\$413,039.52	\$0.1251	3,971	2,711,926
Residential (Rural-Out) ER1	77	7 708,091	\$93.471.61	\$0.1320	774	786,974	\$106.504.33	\$0.1353	777	887,650	\$119,215.41	\$0.1343	777	061.804	\$125,641.90	\$0.1306	776	794,190
Residential (Rural-Out) ER1 Residential (Rural-Out) w/Ecosmart ER1E	77	4 2,889	\$93,471.61	\$0.1320	114	3.143	\$434.51	\$0.1353	4	3,880	\$119,215.41	\$0.1343	4		\$125,641.90	\$0.1306	776	3,058
Residential (Rural-Out - All Electric) ER2	37		\$54,944.35	\$0.1298	371	481,455	\$64,120.63	\$0.1332	371		\$70,803.11	\$0.1325	371		\$78,413.48	\$0.1286	370	498,088
Res. (Rural-Out - All Electric) w/Ecosmar ER2E		2 2,084	\$272.23	\$0.1306	2	2,654	\$353.13	\$0.1331	2	2,987	\$395.11	\$0.1323	2	3,344	\$429.97	\$0.1286	2	2,955
Residential (Rural-Out w/Dmd) ER3	1	16 74,328	\$9,129.46	\$0.1228	16	157,138	\$19,780.75	\$0.1259	15		\$10,304.66	\$0.1270	15		1.1	\$0.1254	15	25,173
Residential (Rural-Out - All Electric w/Dm ER4		9 26,753	\$3,321.60	\$0.1242	9	21,723	\$2,811.78	\$0.1294	9	12,300	\$1,634.32	\$0.1329	9	11,570	\$1,508.08	\$0.1303	9	10,622
Total Residential (Rural)	1,18		\$161,528.90	\$0.1305	1,176	1,453,087	\$194,005.13	\$0.1335	1,178	1,522,449	\$202,879.87	\$0.1333	1,178	1,638,642	\$212,548.61	\$0.1297	1,176	1,334,086
	1,10	1,237,420	\$101,520.50	\$0.1305	1,170	1,455,087	\$154,005.15	\$0.1335	1,170	1,522,445	\$202,075.07	\$0.1333	1,170	1,030,042	\$212,540.01	φ0.12 <i>31</i>	1,170	1,334,000
Commercial (1 Ph-In - No Dmd) EC2	7	72 31,350	\$5,072.66	\$0.1618	72	33,835	\$5,516.43	\$0.1630	72	34,992	\$5,719.92	\$0.1635	72	38,814	\$6,133.79	\$0.1580	72	31,999
Commercial (1 Ph-Out - No Dmd) EC2C		11,512	\$2,120.54	\$0.1842	50	14,955	\$2,644.10	\$0.1768	50		\$2,225.35	\$0.1900	50		\$2,522.55		50	11,118
Total Commercial (1 Ph) No Dmd	12	42,862	\$7,193.20	\$0.1678	122	48,790	\$8,160.53	\$0.1673	122	46,706	\$7,945.27	\$0.1701	122	52,975	\$8,656.34	\$0.1634	122	43,117
Commercial (1 Ph-In - w/Demand) EC1	26	301,216	\$47,256.04	\$0.1569	258	287,417	\$45,278.62	\$0.1575	258	307,384	\$48,124.40	\$0.1566	258	330.566	\$49,985.17	\$0.1512	259	299.031
Commercial (1 Ph-III - w/Demand) EC10 Commercial (1 Ph-Out - w/Demand) EC10		26 42,048	\$5,891.05	\$0.1569	230	43,614	\$6,291.91	\$0.1575	230		\$40,124.40	\$0.1566	230		\$6,633.96	\$0.1512	259	41,830
				φ0.1401				φ0.1440				ψ0.1402				ψ0.1412		
Total Commercial (1 Ph) w/Demand	28	343,264	\$53,147.09	\$0.1548	282	331,031	\$51,570.53	\$0.1558	282	357,211	\$55,407.61	\$0.1551	282	377,552	\$56,619.13	\$0.1500	283	340,861
Commercial (3 Ph-Out - No Dmd) EC4C	_	2 3,360	\$486.07	\$0.1447	2	18,800	\$2,635.31	\$0.1402	2	15,080	\$2,121.23	\$0.1407	2	160	\$57.71	\$0.3607	2	600
Total Commercial (3 Ph) No Dmd		2 3.360	\$486.07	\$0.1447	2	18,800	\$2.635.31	\$0.1402	2	15,080	\$2,121.23	\$0.1407	2	160	\$57.71	\$0.3607	2	600
Total Commercial (S Ph) No Dilid	-	2 3,360	\$400.07	\$0.1447	2	10,000	\$2,035.31	\$0.1402	2	15,000	\$2,121.23	\$0.1407		160	\$57.71	\$U.3607	2	600
Commercial (3 Ph-In - w/Demand) EC3	20	1.489.381	\$201,812.93	\$0.1355	214	1,695,547	\$262,209,45	\$0.1546	214	1,695,558	\$232.874.42	\$0.1373	215	1.843.999	\$246,143.40	\$0,1335	214	1.840.308
Commercial (3 Ph-Out - w/Demand) EC3C		478,436	\$61,911.19	\$0.1294	37	419,781	\$56,966.14	\$0.1357	37		\$47,574.03	\$0.1374	38		\$40,961.20	\$0.1351	37	288,847
Commercial (3 Ph-Out - w/Dmd.&Sub-St. E3SO		3 93,080	\$11,597.88	\$0.1246	3	95,160	\$12,496.97	\$0.1313	3	97,600	\$12,627.24		3		\$14,544.21	\$0.1266	3	104,160
Commercial (3 Ph-In - w/Demand, No Ta EC3T		1 4,040	\$577.48	\$0.1429	1	1,680	\$235.69	\$0.1403	1	1,960	\$267.70	\$0.1366	1	1,880	\$253.74	\$0.1350	1	1,880
Total Commercial (3 Ph) w/Demand	24	18 2,064,937	\$275,899.48	\$0.1336	255	2,212,168	\$331,908.25	\$0.1500	255	2,141,293	\$293,343.39	\$0.1370	257	2,264,013	\$301,902.55	\$0.1333	255	2,235,195
	-	2,004,001	\$210,000.40	\$0.1000	200	2,212,100	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	\$0.1000	200	2,141,200	\$200,040.00	<i>Q</i> 0.1070	207	2,204,010	\$001,002.00	<i>Q</i> 000	200	2,200,100
Large Power (In - w/Dmd & Rct) EL1	2	2,018,869	\$221,370.58	\$0.1097	15	1,597,489	\$180,631.84	\$0.1131	15	1,478,807	\$170,170.64	\$0.1151	15	1,629,248	\$176,214.53	\$0.1082	15	1,519,156
Large Power (In - w/Dmd & Rct, w/SbCr) EL2		3 1,116,708	\$108,755.82	\$0.0974	3	1,025,490	\$110,924.41	\$0.1082	3	963,774	\$103,700.34	\$0.1076	3		\$96,209.85		3	890,900
Large Power (Out - w/Dmd & Rct, w/SbC EL2O	_	1 514,800	\$54,289.13	\$0.1055	1	469,200	\$52,762.88	\$0.1125	1	382,800	\$46,480.47	\$0.1214	1	488,400	\$52,538.17	\$0.1076	1	444,000
Large Power (In - w/Dmd & Rct, w/SbCr) EL3	-	2 67,570	\$9,376.88	\$0.1388	2	58,800	\$6,223.37	\$0.1058	2	61,200	\$6,516.36	\$0.1065	2	67,200	\$6,824.48	\$0.1016	2	61,200
Total Large Power		26 3,717,947	\$393,792.41	\$0.1059	21	3,150,979	\$350,542.50	\$0.1112	21	2,886,581	\$326,867.81	\$0.1132	21	3,107,393	\$331,787.03	\$0.1068	21	2,915,256
	-	0,717,047	\$000,702.41	<i>Q</i> 0.1000		0,100,070	<i>\\</i> 000,042.00	\$0.1112		2,000,001	\$010,007.01	ψ0.1102		0,107,000	\$001,101.00	<i>Q</i> 000		2,010,200
Industrial (In - w/Dmd & Rct, w/SbCr) EI1		1 1,028,639	\$99,197.67	\$0.0964	1	979,077	\$99,325.81	\$0.1014	1	756,625	\$80,906.51	\$0.1069	1	953,746	\$93,976.56	\$0.0985	1	793,516
Industrial (In - w/Dmd & Rct, No/SbCr) El2		1 860,021	\$83,657.45	\$0.0973	1	759,385	\$79,525.88	\$0.1047	1	709,545	\$75,871.03	\$0.1069	1	679,242	\$70,650.12	\$0.1040	1	592,800
				******		4 700 400		60.4000		4 400 470		60.4000		4 000 000		60 4000		4 000 010
Total Industrial	-	2 1,888,660	\$182,855.12	\$0.0968	2	1,738,462	\$178,851.69	\$0.1029	2	1,466,170	\$156,777.54	\$0.1069	2	1,632,988	\$164,626.68	\$0.1008	2	1,386,316
Interdepartmental (In - No Dmd) ED1	-	9 30,855	\$4,238.59	\$0.1374	9	30,783	\$4,036.98	\$0.1311	10	36,732	\$4,838.55	\$0.1317	9	41,855	\$5,271.19	\$0.1259	9	33,828
Interdepartmental (Out - w/Dmd) ED2C		2 263	\$59.43	\$0.2260	2	251	\$58.94	\$0.2348	2	289	\$64.23	\$0.2222	2 2			\$0.2339	2	234
Interdepartmental (In - w/Dmd) ED2		50,475		\$0.1404	29	66,602	\$9,567.47	\$0.1437	29		\$10,762.28	\$0.1431	27			\$0.1394	27	65,129
Interdepartmental (3Ph-In - w/Dmd) ED3		10 144,770	\$18,717.77	\$0.1293	10	147,035	\$19,433.31	\$0.1322	10		\$20,037.67	\$0.1314	10		\$26,332.92	\$0.1280	10	188,404
Interdepartmental (Street Lights) EDSL Interdepartmental (Traffic Signals) EDTS		5 14,659 8 1.746	\$1,417.65 \$161.41	\$0.0967 \$0.0924	5	14,608 1.606	\$1,408.20 \$148.50	\$0.0964 \$0.0925	5	18,020 1,749	\$1,729.62 \$161.72	\$0.0960 \$0.0925	5	1	\$1,416.67 \$136.29	\$0.0970 \$0.0925	5	14,608
Generators (JV2 Power Cost Only) GJV2		1 18,406		-	v	1,606	\$148.50		8	1,749			-	21,704			8	1,267
Generators (JV5 Power Cost Only) GJV5		0 0	\$0.00		0	0	\$0.00		0	0	\$0.00		0		\$0.00		0	0
Total Interdepartmental	•	62 261,174	\$32,325.80	\$0.1238	64	280,206	\$35,353.59	\$0.1262	65	304,252	\$38,179.00	\$0.1255	62	367,587	\$45,249.65	\$0.1231	62	321,929
SUB-TOTAL CONSUMPTION & DEMAND			\$1 405 002 65	\$0.1470	 E 970	11 944 022	\$1 E04 164 92	\$0.1250	5,886	11 604 970	\$1 AGA AGE 29	\$0.4252	E 070	12 744 050	£4 524 407 00	¢0 4204		11 200 200
SUB-IUTAL CONSUMPTION & DEMAND	5,88	31 11,915,549		\$0.1179	5,870	11,944,032	\$1,504,164.82	\$0.1259		11,694,879		\$0.1252	5,878	12,744,059		\$0.1204	5,894	11,289,286
Street Lights (In) SLO	1	14 0	\$13.44	\$0.0000	14	0	\$13.43	\$0.0000	14	0	\$13.44	\$0.0000	14	0	\$13.43	\$0.0000	14	0
Street Lights (Out) SLOC		2 0			2	0	\$1.91	\$0.0000	2	0			2				2	0
Total Street Light Only	1	16 0	\$15.35	\$0.0000	16	0	\$15.34	\$0.0000	16	0	\$15.36	\$0.0000	16	0	\$15.35	\$0.0000	16	0
TOTAL CONSUMPTION & DEMAND	5,89		\$1,405,019.00	\$0.1179	5,886	11,944,032	\$1,504,180.16	\$0.1259	5,902	11,694,879	\$1.464.480.64	\$0.1252	5,894	12,744,059	\$1,534,502.57	\$0.1204	5,910	11,289,286
		11,915,549		φU.11/9		11,944,032	\$1,504,180.16	¢0.1∠59		11,694,879	1,1,1,1,1,1	φ U.125 2	-	12,744,059		φ υ.1 204		11,289,286
												=				-		

BILLING SUMMARY AN	ID CO											
MAY, 2019												
2019 - JUNE BILLING WITH APRIL 201	19 AMP BI	1						TOTAL	TOTAL	A	A	A D
Class and/or	Rate	Apr-19	Cost / kWH	May-19 # of	May-19	May-19	Cost / kWH	TOTAL KWH USEAGE	TOTAL BILLING	Avg.Cost Per kWH	Avg.Num. of Bills	Avg.Per.% of Bills
Schedule		Billed			(kWh Usage)	Billed		PRIOR 12 MO	PRIOR 12 MO	For Period	For Period	For Period
Residential (Dom-In)	Code E1	\$257.277.91	For Month \$0.1264	<u>Bills</u> 3,344	1,923,171	\$242,954.41	For Month \$0.1263	27,963,887	\$3,523,751.69		3,338	56.5123%
Residential (Dom-In) w/Ecosmart	E1E	\$406.83	\$0.1204	3,344	3,052	\$401.71	\$0.1203	51,937	\$6,671.86		3,330	0.1354%
Residential (Dom-In - All Electric)	E1L E2	\$82,084.80	\$0.1220	621	557,529	\$68,338.87		6,383,064	\$794,205.12		611	10.3373%
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	\$65.20	\$0.1220	1	457	\$58.97	\$0.1220	7,348	\$933.61		1	0.0169%
			¢0.1200							<i>Q</i> 0.1211		0.010070
Total Residential (Domestic)		\$339,834.74	\$0.1253	3,974	2,484,209	\$311,753.96	\$0.1255	34,406,236	\$4,325,562.28	\$0.1257	3,958	67.0019%
Residential (Rural-Out)	ER1	\$104,015.97	\$0.1310	776	699,983	\$92,162.85	\$0.1317	9,487,555	\$1,252,708.69	\$0.1320	780	13.1953%
Residential (Rural-Out) w/Ecosmart	ER1E	\$410.74	\$0.1343	4	2,544	\$346.81	\$0.1363	37,025	\$5,006.02		100	0.0677%
Residential (Rural-Out - All Electric)	ER2	\$64,053.38	\$0.1286	370	416,573	\$53,930,58		5,422,100	\$707,174.76		372	6.3014%
Res. (Rural-Out - All Electric) w/Ecosmar		\$378.26	\$0.1280	2	2,425	\$312.46	\$0.1288	28,222	\$3,690.91		2	0.0339%
Residential (Rural-Out w/Dmd)	ER3	\$3,197.46	\$0.1270	15	26,458	\$3,336.23	\$0.1261	553,180	\$69,756.19		16	0.2652%
Residential (Rural-Out - All Electric w/Dm		\$1,377.53	\$0.1297	9	9,409	\$1,224.75		143,442	\$18,612.50		9	0.1524%
Total Residential (Rural)		\$173,433.34	\$0.1300	1,176	1,157,392	\$151,313.68		15,671,524	\$2,056,949.07			20.0158%
· · ·												
Commercial (1 Ph-In - No Dmd)	EC2	\$5,166.30	\$0.1615	72	31,882	\$5,130.75		413,693	\$66,326.09		72	1.2259%
Commercial (1 Ph-Out - No Dmd)	EC2O	\$2,094.53	\$0.1884	50	9,408	\$1,858.70	\$0.1976	117,530	\$22,931.85	\$0.1951	49	0.8266%
Total Commercial (1 Ph) No Dmd		\$7,260.83	\$0.1684		41,290	\$6,989.45	\$0.1693	531,223	\$89,257.94	\$0.1680		2.0525%
	504		¢0.4500	000			¢0.4540	3.950.245			000	4.40400/
Commercial (1 Ph-In - w/Demand)	EC1	\$45,856.29	\$0.1533	260	309,521	\$46,731.05	\$0.1510		\$602,303.11		260	4.4012%
Commercial (1 Ph-Out - w/Demand)	EC10	\$5,894.91	\$0.1409	24	43,432	\$6,099.39	\$0.1404	550,546	\$76,960.57	\$0.1398	25	0.4176%
Total Commercial (1 Ph) w/Demand		\$51,751.20	\$0.1518	284	352,953	\$52,830.44	\$0.1497	4,500,791	\$679,263.68	\$0.1509	285	4.8188%
Commercial (3 Ph-Out - No Dmd)	EC4O	\$116.60	\$0.1943	2	360	\$84.14	\$0.2337	38,800	\$5,775.87	\$0.1489	2	0.0339%
Total Commercial (3 Ph) No Dmd		\$116.60	\$0.1943	2	360	\$84.14	\$0.2337		\$5,775.87	\$0.1489	2	0.0339%
Commercial (3 Ph-In - w/Demand)	EC3	\$243,290.37	\$0.1322	215	1,680,476	\$223,008.67	\$0.1327	20,205,671	\$2,742,763.87	\$0.1357	210	3.5577%
Commercial (3 Ph-Out - w/Demand)	EC3O	\$38,828.23	\$0.1344	37	259,862	\$35,269.49		3,797,741	\$516,357.76		37	0.6277%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.		\$13,110.89	\$0.1259	3	96,960	\$12,199.22		1,307,760	\$165,126.43		3	0.0508%
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	\$250.82	\$0.1334	1	1,640	\$221.35	\$0.1350	46,320	\$6,223.81	\$0.1344	1	0.0169%
Total Commercial (3 Ph) w/Demand		\$295,480.31	\$0.1322	256	2,038,938	\$270,698.73	\$0.1328	25,357,492	\$3,430,471.87	\$0.1353	251	4.2531%
Large Power (In - w/Dmd & Rct)	EL1	\$166,527.05	\$0.1096	15	1,662,985	\$177,044.25	\$0.1065	23,812,250	\$2,600,326.36	\$0.1092	18	0.3033%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	\$92,963.95	\$0.1043	3	974,049	\$99,096.19		12,402,525	\$1,262,119.54		3	0.0508%
Large Power (Out - w/Dmd & Rct, w/SbCr		\$49,582.76	\$0.1117	1	448,800	\$50,347.54	\$0.1122	5,580,000	\$617,937.71		1	0.0169%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	\$6,282.65	\$0.1027	2	55,210	\$5,835.99	\$0.1057	831,071	\$130,085.37		2	0.0339%
Total Large Power	220	\$315,356.41	\$0.1082	21	3,141,044	\$332,323.97	\$0.1058	42,625,846	\$4,610,468.98		24	0.4049%
											24	
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	\$80,520.83		1	853,543	\$80,449.78		11,808,256	\$1,150,730.19		1	0.0169%
Industrial (In - w/Dmd & Rct, No/SbCr)	El2	\$64,867.63	\$0.1094	1	786,160	\$76,598.10	\$0.0974	9,659,812	\$958,477.63	\$0.0992	1	0.0169%
Total Industrial		\$145,388.46	\$0.1049	2	1,639,703	\$157,047.88	\$0.0958	21,468,068	\$2,109,207.82	\$0.0982	2	0.0339%
Interdepartmental (In - No Dmd)	ED1	\$4,311.86	\$0.1275	10	28,938	\$3,730.91		422,105	\$56,590.14		10	0.1679%
Interdepartmental (Out - w/Dmd)	ED2O	\$55.59	\$0.2376	2	357	\$71.87	\$0.2013	4,558	\$906.63		2	0.0339%
Interdepartmental (In - w/Dmd)	ED2	\$9,060.76	\$0.1391	27	42,935	\$6,062.18		527,471	\$75,526.08		28	0.4740%
Interdepartmental (3Ph-In - w/Dmd)	ED3	\$23,936.79	\$0.1271	10	175,037	\$22,596.36	\$0.1291	1,962,190	\$254,868.95		10	0.1735%
Interdepartmental (Street Lights)	EDSL	\$1,413.75	\$0.0968	6	21,490	\$2,048.15		476,419	\$44,617.43		6	0.1030%
Interdepartmental (Traffic Signals)	EDTS	\$117.15	\$0.0925	8	1,266	\$117.05		18,444	\$1,705.38		8	0.1382%
Generators (JV2 Power Cost Only) Generators (JV5 Power Cost Only)	GJV2 GJV5	\$450.95 \$0.00	\$0.0244 \$0.0000	1	18,241 0	\$514.58 \$0.00		209,266 34,304	\$6,092.42 \$997.38		1	0.0169%
Total Interdepartmental		\$39,346.85	\$0.1222	64	288,264	\$35,141.10		3,654,757	\$441,304.41		66	1.1130%
SUB-TOTAL CONSUMPTION & DEMAN	ND	\$1,367,968.74 ======	\$0.1212	5,901	11,144,153	\$1,318,183.35 		148,254,737	\$17,748,261.92 =======		5,891	99.7277%
Street Lights (In)	SLO	\$13.44		14	0	\$13.44		0	\$161.37		14	0.2384%
Street Lights (Out)	SLOO	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000	0	\$22.99	\$0.0000	2	0.0339%
Total Street Light Only		\$15.36	\$0.0000	16	0	\$15.36	\$0.0000		\$184.36	\$0.0000	16	0.2723%
TOTAL CONSUMPTION & DEMAND		\$1,367,984.10	\$0.1212	5,917	11,144,153	\$1,318,198.71	\$0.1183	148,254,737	\$17,748,446.28	\$0.1197	5,907	100.0000%
									===========		======	

BILLING SUMMARY AND CONS		or BILLIN	GCYCLE -	II INE 2019					
2019 - JUNE BILLING WITH APRIL 2019 AMP BI									
PREVIOUS MONTH'S POWER BILLS - PU						NERGT:			
DATA PERIOD			MUNICIPAL PEAK						
AMP-Ohio Bill Month	APRIL, 2019	30	20.377						
City-System Data Month	MAY, 2019	31							
City-Monthly Billing Cycle	JUNE, 2019	30							
				RKET POWER===					
		FREEMONT		MORGAN STNLY.	NORTHERN	JV-2		MELDAHL-HYDRO	
PURCHASED POWER-RESOURCES -> (AMP CT	ENERGY	CHED. @ PJMC 8		POWER	PEAKING	CSW	SCHED. @	SCHED. @
	SCHED. @ ATSI	SCHEDULED	REPLMT@ PJMC		POOL			MELDAHL BUS	GREENUP BUS
Delivered kWh (On Peak) ->	0	4,867,927	3,627,615	2,736,000	129,705	124	925,884	206,966	68,044
Delivered kWh (Off Peak) ->					78,048				
Delivered kWh (Replacement/Losses/Offset) ->					4 000 400				
Delivered kWh/Sale (Credits) ->					-4,803,402				
Net Total Delivered kWh as Billed ->	0	4,867,927	3,627,615	2,736,000	-4,595,649	124	925,884		68,044
Percent % of Total Power Purchased->	0.0000%	44.6030%	33.2384%	25.0689%	-42.1082%	0.0011%	8.4835%	1.8963%	0.6235%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$33,212.27	\$38,054.14	\$49,327.96			\$655.57	\$174,025.50	\$13,338.52	\$7,776.92
Debt Services (Principal & Interest)		\$43,488.86	\$112,073.04						
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)	-\$43,529.85					-\$823.90			
Capacity Credit	-\$47,748.21	-\$38,153.44	-\$19,510.42			-\$1,125.71	-\$3,794.75	-\$2,312.24	-\$1,225.32
Sub-Total Demand Charges	-\$58,065.79	\$43.389.56	\$141,890.58	\$0.00	\$0.00	-\$1,294.04	\$170,230.75	\$11.026.28	\$6,551.60
	<i></i>	<i><i><i></i></i></i>	<i><i><i><i>ϕ</i></i> : : :,<i>ϕ</i> : ::,<i>ϕ</i> : ::,<i>ϕ</i> : :,<i>ϕ</i> : ::,<i>ϕ</i> : :,<i>ϕ</i> : ::,<i>ϕ</i> : ::,<i>ϕ</i> : ::,<i>ϕ</i> : :,<i>ϕ</i> : ::,<i>ϕ</i> : :,<i>ϕ</i> : :,<i>ϕ</i>::,<i>ϕ</i> : :,<i>ϕ</i> : :,<i>ϕ</i> : :,<i>ϕ</i> : :,<i>ϕ</i> : :,<i>ϕ</i> : :,<i>ϕ</i> :</i></i>		<i><i>v</i>v</i>	<i><i><i></i></i></i>	<i>•••••••••••••••••••••••••••••••••••••</i>	<i>\(\)</i>	<i>¢,00000</i>
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$0.00	\$118,417.53	\$45,665.37	\$172,231.20	\$4,977.79	\$0.00	\$33,331.82	\$7,450.77	\$612.39
Energy Charges - (Replacement/Off Peak)					\$2,005.31				
Net Congestion, Losses, FTR		\$6,471.84	\$4,523.44	-\$703.44			\$1,166.50	\$18.30	-\$132.05
Transmission Charges (Energy-Debits)			\$10,860.86						
ESPP Charges									
Bill Adjustments (General & Rate Levelization)		\$214.98	-\$19,226.36			\$3.04			
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$123,877.64				
Net Congestion, Losses, FTR					\$2,655.19				
Bill Adjustments (General & Rate Levelization)							-\$5,555.30	-\$1,241.80	-\$408.26
Sub-Total Energy Charges	\$0.00	\$125,104.35	\$41,823.31	\$171,527.76	-\$114,239.35	\$3.04	\$28,943.02	\$6,227.27	\$72.08
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NET COST OF PURCHASED POWER	-\$58,065.79	\$168,493.91	\$183,713.89	\$171,527.76	-\$114,239.35	-\$1,291.00	\$199,173.77	\$17,253.55	\$6,623.68
	-5.5644%	16.1466%	17.6053%	16.4375%	-10.9475%	-0.1237%	19.0868%	1.6534%	0.6347%
Percent % of Total Power Cost->									
Percent % of Total Power Cost-> Purchased Power Resources - Cost per kWH->	\$0.000000	\$0.034613	\$0.050643	\$0.062693	-\$0.024858	-\$10.411290	\$0.215117	\$0.083364	\$0.097344

(<u> PURCHASED POWER-RESOURCES -> (</u>	NYPA HYDRO CHED. @ NYIS 623,410 623,410 5.7121% \$5,811.37	JV-5 HYDRO <u>7x24 @ ATSI</u> 2,223,360 32,493 2,255,853 20.6695%	====WIND===== JV-6 WIND <u>SCHED. @ ATSI</u> 56,939 56,939 0.5217%	AMP SOLAR PHASE 1	===TRANSMISS EFFNCY.SMART POWER PLANT 2017 - 2020 0	TRANSMISSION	EES & MISC. CO SERVICE FEES DISPATCH, A & B Other Charges 0	MISCELLANEOUS	TOTAL - ALL <u>RESOURCES</u> 15,606,777 78,048
PREVIOUS MONTH'S POWER BILLS - PU DATA PERIOD AMP-Ohio Bill Month City-System Data Month City-Monthly Billing Cycle Image: Colspan="2">Image: Colspan="2" Image: Colspan="2"									

	AMERICAN MUNICIPAL POWER, INC.	INVOICE NUMBER:	206510
$\Lambda \wedge \Lambda D_{-}$	1111 Schrock Rd, Suite 100	INVOICE DATE:	5/15/2019
AVIA	COLUMBUS, OHIO 43229	DUE DATE:	5/30/2019
PUBLIC POWER PARTNERS	PHONE: (614) 540-1111	TOTAL AMOUNT DUE:	\$1,043,515.66
ТМ	FAX: (614) 540-1078	CUSTOMER NUMBER:	5020
		CUSTOMER P.O. #:	RG10046
City of Napoleon Attn: Finance Director 255 W. Riverview Ave., P.O. Box Napoleon, Ohio 43545-0151	151	PLEASE WRITE INVOICE NUMBER ON REMITTANCE. MAKE CHECK PAYABLE TO AMP	

Northern Power Pool Billing - April, 2019

MUNICIPAL PEAK:	20,377 kW
TOTAL METERED ENERGY:	10,935,563 kWh

Total Power Charges:	\$691,915.91
Transmission / Capacity / Ancillary Services:	\$342,420.78
Total Other Charges:	\$9,116.66
Total Miscellaneous Charges:	\$62.31

GRAND TOTAL POWER INVOICE:

** The Total Charges on this invoice may include a credit paid to the Municipal for power supply which was invoiced separately and repurchased by AMP for use as a Northern Power Pool Resource.

\$1,043,515.66

NOTE: PLEASE SEE ENCLOSED BACKUP FOR MORE DETAILED INFORMATION

*** To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date. Wire or ACH Transfer Information : Mailing Address : Huntington National Bank AMP, Inc. Columbus, Ohio Dept. L614 Account 0189-2204055 Columbus, Oh 43260 ABA: #044 000024

Notes:

If you have any questions regarding the detail on this invoice, please contact Mitch Gross at mgross@amppartners.org or at 614-540-0873.

DETAIL INFORMATION OF POWER CHARGES April , 2019 Napoleon

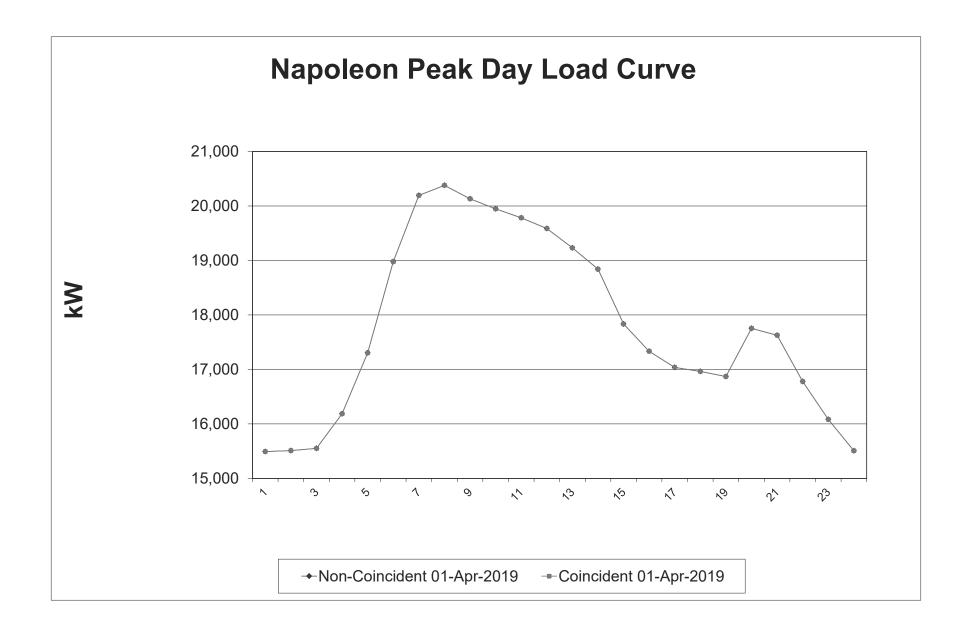
FOR THE MONTH OF:	April, 2019		Total Metered Load kWh: Transmission Losses kWh: Distribution Losses kWh:	10,935,563 -21,647 0
			Total Energy Req. kWh:	10,913,916
TIME OF FENTS PEAK: TIME OF MUNICIPAL PEAK: TRANSMISSION PEAK:	04/01/2019 @ H.E. 08:00 04/01/2019 @ H.E. 08:00 September 5, 2018 15:00		COINCIDENT PEAK kW: MUNICIPAL PEAK kW: TRANSMISSION PEAK kW: PJM Capacity Requirement kW:	20,377 20,377 30,468 29,050
Napoleon Resources				
AMP CT - Sched @ ATSI				
Demand Charge:	\$2.678409	/ kW *	12,400 kW =	\$33,212.27
Transmission Credit:	\$3.510472	/ kW *	-12,400 kW =	-\$43,529.85
Capacity Credit: Subtotal	\$3.850662	/ kW *	-12,400 kW = 0 kWh =	-\$47,748.21 -\$58,065.79
Fremont - sched @ Fremont				
Demand Charge: Energy Charge:	\$4.340567 \$0.024326	/ kW * / kWh *	8,767 kW =	\$38,054.14
Net Congestion, Losses, FTR:	\$0.024326 \$0.001329	/ kWh *	4,867,927 kWh =	\$118,417.53 \$6,471.84
Capacity Credit:	\$4.351893	/ kW *	-8,767 kW =	-\$38,153.44
Debt Service Adjustment for prior month:	\$4.960467	/ kW	8,767 kW	\$43,488.86
Subtotal			4,867,927 kWh =	\$214.98 \$168,493.91
AMP Hydro CSW - Sched @ PJMC				
Demand Charge: Energy Charge:	\$49.750000 \$0.036000	/ kW * / kWh *	3,498 kW = 925,884 kWh =	\$174,025.50 \$33,331.82
Net Congestion, Losses, FTR:	\$0.030000	/ kWh *	923,004 KVVII -	\$1,166.50
Capacity Credit:	\$1.084834	/ kW *	-3,498 kW =	-\$3,794.75
REC Credit (Estimate) Subtotal	-\$0.006000	/ kWh	925,884 kWh 925,884 kWh =	-\$5,555.30
Meldahl Hydro - Sched @ Meldahl Bus			925,884 KWN =	\$199,173.77
Demand Charge:	\$26.465317	/ kW *	504 kW =	\$13,338.52
Energy Charge: Net Congestion, Losses, FTR:	\$0.036000	/ kWh *	206,966 kWh =	\$7,450.77
Capacity Credit:	\$0.000088 \$4.587778	/ kWh * / kW *	-504 kW =	\$18.30 \$2,312.24-
REC Credit (Estimate)	-\$0.006000	/ kWh *	206,966 kWh =	-\$1,241.80
Subtotal			206,966 kWh =	\$17,253.55
JV6 - Sched @ ATSI Demand Charge:	\$2.274567	/ kW *	300 kW =	\$682.37
Energy Charge:	+=		56,939 kWh	
Transmission Credit:	\$0.453500	/ kW * / kW *	-300 kW =	-\$136.05
Capacity Credit: Subtotal	\$0.331667	/ KVV	-300 kW = 56,939 kWh =	-\$99.50 \$446.82
Greenup Hydro - Sched @ Greenup Bus				
Demand Charge:	\$23.566424	/ kW *	330 kW =	\$7,776.92
Energy Charge: Net Congestion, Losses, FTR:	\$0.009000 -\$0.001941	/ kWh * / kWh *	68,044 kWh =	\$612.39 -\$132.05
Capacity Credit:	\$3.713091	/ kW *	-330 kW =	-\$1,225.32
REC Credit (Estimate)	-\$0.006000	/ kWh *	68,044 kWh =	-\$408.26
Subtotal Prairie State - Sched @ PJMC			68,044 kWh =	\$6,623.68
Demand Charge:	\$9.913175	/ kW *	4,976 kW =	\$49,327.96
Energy Charge:	\$0.012588	/ kWh *	3,627,615 kWh =	\$45,665.37
Net Congestion, Losses, FTR: Capacity Credit:	\$0.001247 \$3.920904	/ kWh * / kW *	-4,976 kW =	\$4,523.44 -\$19,510.42
Debt Service	\$22.522717	/ kW	4,976 kW	\$112,073.04
Transmission from PSEC to PJM/MISO, including non-Prairie State	¢0.00004	/ 10A/h	2 COT CAE LANK	¢40.000.00
variable charges/credits Board Approved Rate Levelization	\$0.002994	/ kWh	3,627,615 kWh	\$10,860.86 -\$19,226.36
Subtotal			3,627,615 kWh =	\$183,713.89
NYPA - Sched @ NYIS Demand Charge:	\$6.182309	/ kW *	940 kW =	\$5,811.37
Energy Charge:	\$0.182309	/ kWh *	623,410 kWh =	\$5,811.37 \$1,596.87
Net Congestion, Losses, FTR:	\$0.001896	/ kWh *		\$1,182.26
Capacity Credit: Adjustment for prior month:	\$5.011754	/ kW *	-935 kW =	-\$4,685.99
Subtotal			623,410 kWh =	-\$236.58 \$3,667.93
JV5 - 7X24 @ ATSI			·	
Demand Charge: Energy Charge:	\$10.066480	/ kW *	3,088 kW = 2,223,360 kWh =	\$31,085.29
Transmission Credit:	\$0.018426 \$4.435220	/ kWh * / kW *	-3,088 kW =	\$40,968.29 -\$13,695.96
Capacity Credit:	\$5.009764	/ kW *	-3,088 kW =	-\$15,470.15
Debt Service (current month) Subtotal	\$17.930000	/ kW	3,088 kW	\$55,367.84
JV5 Losses - Sched @ ATSI			2,223,360 kWh =	\$98,255.31
Energy Charge:			32,493 kWh	
Subtotal JV2 - Sched @ ATSI			32,493 kWh =	\$0.00
Demand Charge:	\$2.483220	/ kW *	264 kW =	\$655.57
Energy Charge:			124 kWh	
Transmission Credit: Capacity Credit:	\$3.120833 \$4.264053	/ kW * / kW *	-264 kW = -264 kW =	-\$823.90 -\$1,125.71
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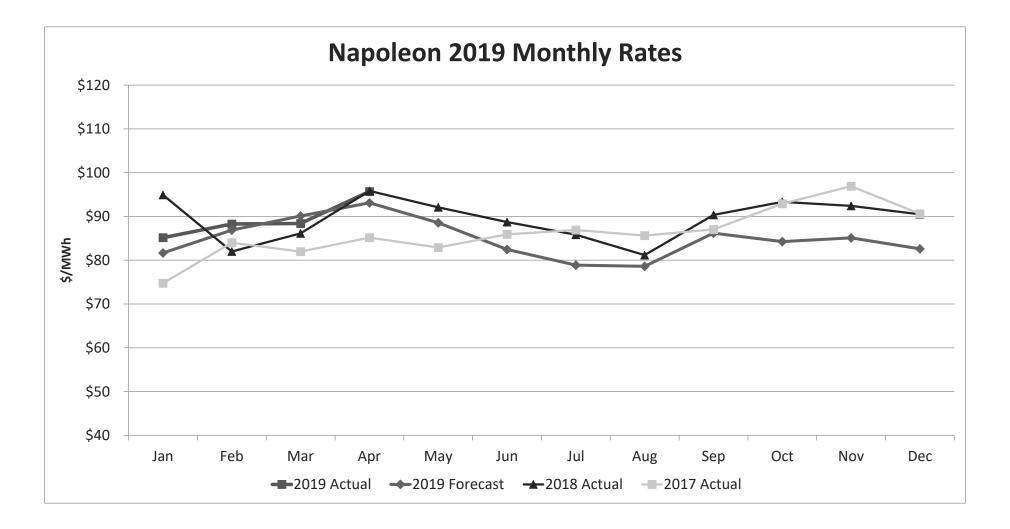
DETAIL INFORMATION OF POWER CHARGES April , 2019 Napoleon

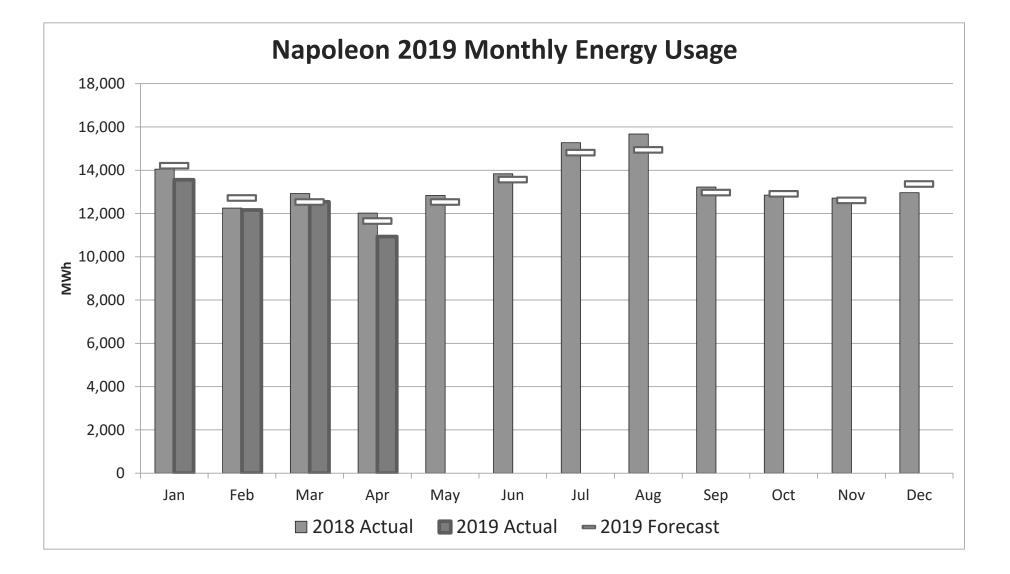
JV2 Project Fuel Costs not recovered through Energy Sales to Market				\$3.04
Subtotal			124 kWh =	-\$1,291.0
AMP Solar Phase I - Sched @ ATSI				
Demand Charge:			1,040 kW	
Energy Charge:	\$0.038300	/ kWh *	140,803 kWh =	\$5,392.7
Transmission Credit:				-\$2,890.3
Capacity Credit:	\$2.986721	/ kW *	-1,040 kW =	-\$3,106.1
Subtotal			140,803 kWh =	-\$603.73
Morgan Stanley 2015-2020 - 7x24 @ AD				
Demand Charge:			3,800 kW	
Energy Charge:	\$0.062950	/ kWh *	2,736,000 kWh =	\$172,231.2
Net Congestion, Losses, FTR:	-\$0.000257	/ kWh *		-\$703.4
Subtotal			2,736,000 kWh =	\$171,527.7
Efficiency Smart Power Plant 2017-2020				
ESPP 2017-2020 obligation @ \$1.400 /MWh x 145,364.3 MWh / 12				\$16,959.1
Subtotal			0 kWh =	\$16,959.1
Northern Power Pool:				
On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.038378	/ kWh *	129.705 kWh =	\$4.977.7
Off Peak Energy Charge: (M-1 The 06-23 EDT)	\$0.025693	/ kWh *	78.048 kWh =	\$2,005.3
Sale of Excess Non-Pool Resources to Pool	\$0.025095	/ kWh *	-4,803,402 kWh =	-\$123.877.6
Pool Congestion Hedge	φ0.02 <i>319</i> 0	/ KVVII	-4,003,402 KWII =	\$2.655.1
Subtotal	\$0.024858	/ kWh *	-4,595,649 kWh =	-\$114,239.3
Total Demand Charges:	****	/	.,,	\$366,594.7
Total Energy Charges:				\$325,321.2
Total Power Charges:			10,913,916 kWh	\$691,915.9
TRANSMISSION / CAPACITY / ANCILLARY SERVICES:				
Demand Charge:	\$4.435220	/ kW *	30,468 kW =	\$135,132.2
Energy Charge:	\$0.001438	/ kWh *	8,690,556 kWh =	\$12,496.43
RPM (Capacity) Charges:	\$6.705500	/ kW *	29,050 kW =	\$194,792.0
TRANSMISSION / CAPACITY / ANCILLARY SERVICES:	\$0.039401	/ kWh *	8,690,556 kWh =	\$342,420.7
Service Fee Part A,				
Based on Annual Municipal Sales	\$0.000229	/ kWh *	145,364,250 kWh 1/12 =	\$2,774.03
Service Fee Part B.				
Energy Purchases	\$0.000580	/kWh *	10,935,563 kWh =	\$6,342.6
TOTAL OTHER CHARGES:				\$9,116.6
MISCELLANEOUS CHARGES:				
Prior month adjustment				\$62.3
TOTAL MISCELLANEOUS CHARGES:				\$62.3 \$62.3
				φ02.3
				64 040 E4E 77
GRAND TOTAL POWER INVOICE:				\$1,043,515.6
				+ .,

Napoleon		Capacity Plan - Actual												
Apr	2019	· · · ·	ACTUAL DEMAND =		20.38	MW								
Days	30		ACTUAL ENERGY =		10,936	MWH								
-						-	DEMAND	ENERGY	CONGESTION/L	CAPACITY	TRANSMISSION		EFFECTIVE	%
			DEMAND	DEMAND		LOAD	RATE	RATE	OSSES	CREDIT RATE	CREDIT RATE	TOTAL	RATE	OF
		SOURCE	MW	MW-MO	MWH	FACTOR		\$/MWH	\$/MWH	\$/KW	\$/KW	CHARGES	\$/MWH	DOLLARS
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(16)	(17)	(18)
1		NYPA - Ohio	0.94	0.94	623	92%	\$6.39	\$11.08	\$1.90	-\$4.99	<u></u>	\$9,409	\$15.09	0.9%
2		JV5 JV5 Losses	3.09 0.00	3.09 0.00	2,223 32	100% 0%	\$28.00	\$18.43		-\$5.01	-\$4.44	\$98,255 \$0	\$44.19	9.4% 0.0%
3		JV6	0.00	0.00	32 57	26%	\$2.27			-\$0.45	-\$0.33	\$0 \$447	\$7.85	0.0%
4		AMP-Hvdro	3.50	3.50	926	37%	\$49.75	\$30.00	\$1.26	-\$0.45	-40.33	\$199.174	\$215.12	19.0%
6		Meldahl	0.50	0.50	207	57%	\$26.47	\$30.00	\$0.09	-\$4.59		\$17.254	\$83.36	1.6%
7		Greenup	0.33	0.33	68	29%	\$23.57	\$3.00	-\$1.94	-\$3.71		\$6.624	\$97.34	0.6%
8		AFEC	8.77	8.77	4,868	77%	\$9.30	\$24.37	\$1.33	-\$4.35		\$168,494	\$34.61	16.1%
9		Prairie State	4.98	4.98	3,628	101%	\$32.44	\$10.28	\$1.25	-\$3.92		\$183,714	\$50.64	17.6%
10		AMP Solar Phase I	1.04	1.04	141	19%		\$38.30		-\$2.99	-\$2.78	-\$604	-\$4.29	-0.1%
11		Morgan Stanley 2015-2020 7x24	3.80	3.80	2,736	100%		\$62.95	-\$0.26			\$171,528	\$62.69	16.4%
12		AMPCT	12.40	12.40	0	0%	\$2.68			-\$3.85	-\$3.51	-\$58,066		-5.5%
13		JV2	0.26	0.26	0	0%	\$2.48			-\$4.26	-\$3.12	-\$1,291		-0.1%
14		NPP Pool Purchases	0.00	0.00	208	0%		\$46.68				\$9,698	\$46.68	0.9%
15		NPP Pool Sales	0.00	00.04	-4,803	0%	A505.000	\$25.79	04.45	\$407.000	*0 4 0 40	-\$123,878	\$25.79	-11.8%
10		POWER TOTAL	39.91	39.91	10,914	38%	\$565,096	\$301,442	\$1.15	-\$137,268	-\$61,040	\$680,757	\$62.38	65.1%
16		Energy Efficiency Installed Capacity	29.05	29.05	0		\$6.71					\$16,959 \$194,792	\$17.81	1.6% 18.6%
18		Transmission	29.05 30.47	29.05	8,691		\$0.71 \$4.44	\$1.44				\$194,792 \$147,629	\$17.01 \$13.50	14.1%
19		Service Fee B	50.47	30.47	10,936		φ4.44	\$0.58				\$6,343	\$0.58	0.6%
20		Dispatch Charge			10,936			ψ0.00				\$0	φ0.00	0.0%
		OTHER TOTAL					\$329,924	\$35,798				\$365,723	\$33.44	34.9%
GRAND TOTAL P	PURCHASED				10,914							\$1,046,479		
Delivered to memb	bers		20.377	20.377	10,936	75%						\$1,046,479	\$95.70	100.0%
			DEMAND		ENERGY	L.F.						TOTAL \$	\$/MWh	Avg Temp
		2019 Forecast	21.12		11,648	77%						\$1,084,518	\$93.11	49.4
		2018 Actual	21.64		12,018	77%						\$1,151,699	\$95.83	43.1
		2017 Actual	20.87		11,509	77%						\$980,116	\$85.16	54.0
												Actual Temp		50.7

NAPOLEO		Turadan		T I	Friday	O a transform	O		T	14/- do door	T heorem 1 and 1		Ostandara	D	Manadari	
Date	Monday 4/1/2019	Tuesday 4/2/2019	Wednesday 4/3/2019	4/4/2019		Saturday 4/6/2019	Sunday 4/7/2019	Monday 4/8/2019	Tuesday 4/9/2019	Wednesday 4/10/2019	Thursday F 4/11/2019	riday 4/12/2019	Saturday \$ 4/13/2019	Sunday 4/14/2019	Monday 4/15/2019	
Hour 100	15,493	15,267	14,368	14,220	15,206	12,086	10,759	12,281	13,452	13,658	14,701	14,230	11,663	11,118	14,369	
200	15,512	15,207	14,308	13,999	15,043	11,846	10,755	12,259	13,452	13,629	14,668	14,230	11,419	10,802	14,305	
300	15,552	14,995	14,121	13,860	14,670	11,801	10,419	12,274	12,853	13,274	14,267	13,872	11,306	10,708	14,485	
400	16,185	15,340	14,626	14,292	15,062	11,970	10,364	12,814	13,130	13,478	14,636	14,203	11,621	10,767	14,982	
500	17,305	16,442	15,906	15,210	15,981	12,389	10,612	13,830	14,136	14,534	15,647	14,886	11,892	11,028	16,013	
600	18,978	17,947	17,293	16,687	17,449	12,891	11,010	15,406	15,513	16,080	17,150	16,402	12,258	11,718	17,512	
700	20,192	19,248	18,516	18,137	18,584	13,298	11,461	17,045	16,687	17,281	18,267	17,785	12,990	12,473	18,380	
800	20,132	19,240	18.681	18,341	18,596	13,972	11,944	17,589	17,251	17,684	18,807	17,850	13,766	13,037	19,107	
900	20,132	19,433	18,466	18,856	18,515	14,263	12,375	17,792	17,326	17,742	18,934	18,030	13,938	13,764	19,045	
1000	19,947	19,196	18,846	19,382	18,315	14,208	12,793	17,761	17,486	17,701	18,765	18,044	13,922	13,982	18,992	
1100	19,782	18,738	18,511	19,340	17,949	13,897	12,909	17,554	17,468	17,713	18,733	17,897	13,615	14,627	18,624	
1200	19,586	18,761	18,432	19,323	17,715	13,507	12,836	17,667	17,672	17,719	18,727	17,647	13,145	14,905	18,732	
1300	19,229	18,483	18,186	19,129	17,328	13,296	12,640	17,304	17,307	17,648	18,460	17,443	13,072	14,884	18,393	
1400	18,841	18,025	17,747	18,673	16,572	12,906	12,254	16,476	16,875	17,288	18,052	16,987	12,746	14,460	17,928	
1500	17,833	17,129	17,158	18,284	16,072	12,666	12,356	16,206	16,214	16,738	17,155	16,034	12,330	14,400	16,877	
1600	17,335	16,816	16,683	18,145	15,921	12,619	12,830	16,075	15,890	16,493	17,133	15,563	12,000	14,839	16,065	
1700	17,037	16,420	16,112	17,847	15,435	12,613	13,250	15,722	15,393	16,379	16,668	14,576	12,035	15,058	15,796	
1800	16,963	16,259	15,955	17,834	15,292	12,428	13,351	15,707	15,445	16,661	16,685	14,573	12,000	15,030	15,674	
1900	16,870	16,117	15,912	17,848	15,134	12,461	13,643	15,449	15,134	16,625	16,900	14,173	12,114	15,039	15,571	
2000	17,754	17,082	16,704	18,266	15,761	13,128	14,098	16,079	15,670	17,224	17,440	14,987	12,853	15,310	16,305	
2100	17,627	16,514	16,404	17,641	15,633	12,978	13,807	15,961	15,734	16,890	17,240	15,123	13,158	15,129	16,268	
2200	16,778	15,664	15,514	16,722	14,721	12,473	12,977	15,105	14,932	15,955	16,105	13,913	12,600	14,596	15,414	
2300	16,084	15,134	15,123	15,943	13,144	11,676	13,185	14,385	14,260	15,455	15,402	12,147	11,884	14,930	14,920	
2400	15,509	14,688	14,732	15,715	12,345	11,070	12,881	13,887	13,920	15,015	14,886	11,877	11,396	14,691	14,520	
Total	426,901	408,296	398,454	413,694	386,441	306,441	295,310	372,628	372,812	388,864	405,428	372,547	299,929	327,295	398,279	
																Nednesday
Date	Tuesday 4/16/2019	Wednesday 4/17/2019		Friday 4/19/2019		Sunday 4/21/2019	Monday 4/22/2019	Tuesday 4/23/2019	Wednesday 4/24/2019	Thursday 4/25/2019	Friday 5 4/26/2019	Saturday 4/27/2019	Sunday I 4/28/2019	Monday 4/29/2019		
Date Hour	4/16/2019	4/17/2019	4/18/2019	4/19/2019	4/20/2019	4/21/2019	4/22/2019	4/23/2019	4/24/2019	4/25/2019	4/26/2019	4/27/2019	4/28/2019	4/29/2019	4/30/2019	
Date Hour 100	4/16/2019 13,978	4/17/2019 13,133	4/18/2019 13,089	4/19/2019 11,794	4/20/2019 10,978	4/21/2019 11,122	4/22/2019 11,453	4/23/2019 13,382	4/24/2019 13,566	4/25/2019 13,547	4/26/2019 13,872	4/27/2019	4/28/2019 12,148	4/29/2019 13,734	4/30/2019 14,333	Wednesday 5/1/2019 -
Date Hour 100 200	4/16/2019 13,978 13,948	4/17/2019 13,133 13,059	4/18/2019 13,089 12,995	4/19/2019 11,794 11,665	4/20/2019 10,978 10,809	4/21/2019 11,122 10,829	4/22/2019 11,453 11,537	4/23/2019 13,382 13,255	4/24/2019 13,566 13,548	4/25/2019 13,547 13,473	4/26/2019 13,872 13,686	4/27/2019 11,478 11,399	4/28/2019 12,148 11,910	4/29/2019 13,734 13,743	4/30/2019 14,333 14,171	
Date Hour 100 200 300	4/16/2019 13,978 13,948 13,582	4/17/2019 13,133 13,059 12,685	4/18/2019 13,089 12,995 12,758	4/19/2019 11,794 11,665 11,629	4/20/2019 10,978 10,809 10,737	4/21/2019 11,122 10,829 10,745	4/22/2019 11,453 11,537 11,739	4/23/2019 13,382 13,255 12,854	4/24/2019 13,566 13,548 13,462	4/25/2019 13,547 13,473 13,192	4/26/2019 13,872 13,686 13,403	4/27/2019 11,478 11,399 11,378	4/28/2019 12,148 11,910 11,842	4/29/2019 13,734 13,743 13,714	4/30/2019 14,333 14,171 14,061	
Date Hour 100 200 300 400	4/16/2019 13,978 13,948 13,582 13,992	4/17/2019 13,133 13,059 12,685 13,152	4/18/2019 13,089 12,995 12,758 13,037	4/19/2019 11,794 11,665 11,629 11,779	4/20/2019 10,978 10,809 10,737 10,989	4/21/2019 11,122 10,829 10,745 10,818	4/22/2019 11,453 11,537 11,739 12,352	4/23/2019 13,382 13,255 12,854 13,260	4/24/2019 13,566 13,548 13,462 13,808	4/25/2019 13,547 13,473 13,192 13,588	4/26/2019 13,872 13,686 13,403 13,919	4/27/2019 11,478 11,399 11,378 11,564	4/28/2019 12,148 11,910 11,842 11,812	4/29/2019 13,734 13,743 13,714 14,079	4/30/2019 14,333 14,171 14,061 14,390	
Date Hour 200 300 400 500	4/16/2019 13,978 13,948 13,582 13,992 14,618	4/17/2019 13,133 13,059 12,685 13,152 13,959	4/18/2019 13,089 12,995 12,758 13,037 13,956	4/19/2019 11,794 11,665 11,629 11,779 12,303	4/20/2019 10,978 10,809 10,737 10,989 11,505	4/21/2019 11,122 10,829 10,745 10,818 11,214	4/22/2019 11,453 11,537 11,739 12,352 13,528	4/23/2019 13,382 13,255 12,854 13,260 14,275	4/24/2019 13,566 13,548 13,462 13,808 14,819	4/25/2019 13,547 13,473 13,192 13,588 14,349	4/26/2019 13,872 13,686 13,403 13,919 14,797	4/27/2019 11,478 11,399 11,378 11,564 11,866	4/28/2019 12,148 11,910 11,842 11,812 12,015	4/29/2019 13,734 13,743 13,714 14,079 15,217	4/30/2019 14,333 14,171 14,061 14,390 15,178	
Date Hour 200 300 400 500 600	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756	4/23/2019 13,382 13,255 12,854 13,260 14,275 15,504	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249	4/28/2019 12,148 11,910 11,842 11,812 12,015 12,347	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632	
Date Hour 200 300 400 500 600 700	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921	4/23/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249 12,897	4/28/2019 12,148 11,910 11,842 11,812 12,015 12,347 12,640	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870	
Date Hour 200 300 400 500 600 700 800	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,504	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078	4/23/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711 17,435	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249 12,897 13,652	4/28/2019 12,148 11,910 11,842 11,812 12,015 12,347 12,640 13,140	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385	
Date Hour 200 300 400 500 600 700 800 900	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,290	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,504 17,526	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406 14,129	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,492	4/22/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711 17,435 17,775	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,797	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,787	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249 12,897 13,652 14,287	4/28/2019 12,148 11,910 11,842 12,015 12,347 12,640 13,140 13,275	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482 18,761	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533	
Date Hour 300 400 500 600 700 800 900 1000	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,290 18,279	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890 17,700	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,504 17,526 17,676	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979 15,145	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406 14,129 14,601	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508 12,428	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,492 17,865	4/25/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711 17,435 17,775 18,002	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,797 17,742	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,787 18,010	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541 18,296	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249 12,897 13,652 14,287 14,222	4/28/2019 12,148 11,910 11,842 12,015 12,347 12,640 13,140 13,275 13,450	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482 18,761 19,041	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533 18,933	
Date Hour 200 300 400 500 600 700 800 900 1000	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,290 18,279 17,887	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890 17,700 17,671	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,504 17,504 17,526 17,676 17,691	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979 15,145 15,200	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406 14,129 14,601 14,729	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508 12,428 12,327	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,492 17,865 17,891	4/22/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711 17,435 17,775 18,002 18,020	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,797 17,742 17,567	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,787 18,010 17,922	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541 18,296 18,037	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249 12,897 13,652 14,287 14,287 14,222 13,944	4/28/2019 12,148 11,910 11,842 11,812 12,015 12,347 12,640 13,140 13,275 13,450 13,698	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482 18,761 19,041 18,749	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533 18,933 19,207	
Date Hour 200 300 400 500 600 700 800 900 1000 1100	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,290 18,279 17,887 17,799	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890 17,700 17,671 17,471	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,504 17,526 17,676 17,671 17,780	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979 15,145 15,200 14,801	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406 14,129 14,601 14,729 14,542	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508 12,428 12,428 12,429 12,428 12,429 12,428	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,492 17,865 17,891 17,880	4/25/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711 17,435 17,775 18,002 18,020 18,246	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,797 17,742 17,567 17,632	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,787 18,010 17,922 17,969	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541 18,296 18,037 18,047	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249 12,897 13,652 14,287 14,222 13,944 13,613	4/28/2019 12,148 11,910 11,842 12,015 12,347 12,640 13,140 13,275 13,450 13,698 13,536	4/29/2019 13,734 13,714 14,079 15,217 16,714 17,938 18,482 18,761 19,041 18,749 18,895	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533 18,933 19,207 19,189	
Date Hour 200 300 400 500 600 700 800 900 1000 1100 1200	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,290 18,279 17,887 17,799 17,601	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890 17,700 17,671 17,471 17,498	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,506 17,676 17,691 17,780 17,7657	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979 15,145 15,200 14,801 14,680	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406 14,129 14,601 14,729 14,544	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508 12,428 12,327 12,023 11,485	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,492 17,865 17,891 17,880 17,563	4/23/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711 17,435 17,775 18,002 18,020 18,246 17,828	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,797 17,742 17,567 17,632 17,391	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,787 18,010 17,929 17,929 17,732	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541 18,296 18,037 18,047 17,960	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249 12,897 13,652 14,222 13,944 13,613 13,476	4/28/2019 12,148 11,910 11,842 12,015 12,347 12,640 13,140 13,275 13,450 13,698 13,536 13,372	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482 18,761 19,041 18,749 18,895 18,769	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533 18,933 19,207 19,189 19,001	
Date Hour 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,290 18,279 17,887 17,799 17,601 17,111	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890 17,700 17,671 17,471 17,478 17,254	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,526 17,676 17,676 17,691 17,780 17,657 17,206	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979 15,145 15,200 14,801 14,680 14,584	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406 14,129 14,601 14,729 14,544 14,544	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508 12,428 12,327 12,023 11,485 11,035	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,492 17,865 17,891 17,869 17,563 17,378	4/22/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711 17,435 17,775 18,002 18,020 18,240 18,246 17,828 17,478	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,757 17,742 17,567 17,632 17,391 17,196	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,787 18,010 17,922 17,969 17,732 17,419	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541 18,296 18,037 18,047 17,960 17,207	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249 12,897 13,652 14,222 13,944 13,613 13,476 13,365	4/28/2019 12,148 11,910 11,842 12,015 12,347 12,640 13,140 13,275 13,450 13,698 13,536 13,536 13,372 13,133	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482 18,761 19,041 18,749 18,895 18,769 18,395	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533 18,933 19,207 19,189 19,001 18,487	
Date Hour 200 300 400 500 600 700 800 900 1000 1100 1300 1300 1300 1300	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,299 18,279 17,887 17,799 17,601 17,111 16,395	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890 17,700 17,671 17,471 17,478 17,254 16,195	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,504 17,504 17,526 17,676 17,676 17,676 17,679 17,206 16,424	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979 15,145 15,200 14,801 14,680 14,584 14,011	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406 14,129 14,601 14,729 14,542 14,542 14,542 14,542 14,542	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508 12,428 12,327 12,023 11,485 11,035 10,605	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,492 17,865 17,891 17,880 17,563 17,378 16,550	4/22/2019 13,382 13,255 12,854 13,260 14,275 15,5504 16,711 17,435 17,775 18,002 18,020 18,246 17,828 17,478 16,879	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,797 17,742 17,567 17,632 17,391 17,196 16,564	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,787 18,010 17,922 17,969 17,732 17,419 16,898	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541 18,296 18,037 18,047 17,960 17,207 16,293	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249 12,897 13,652 14,287 14,287 14,287 14,287 14,287 14,287 13,613 13,944 13,613 13,476 13,365 13,133	4/28/2019 12,148 11,910 11,842 12,015 12,347 12,640 13,140 13,275 13,450 13,698 13,536 13,372 13,133 13,005	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482 18,761 19,041 18,749 18,895 18,895 18,395 17,854	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533 18,933 19,207 19,189 19,001 18,487 18,146	
Date Hour 100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,290 18,279 17,887 17,799 17,601 17,111 16,395 16,135	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890 17,700 17,671 17,471 17,478 17,254 16,195 15,976	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,526 17,676 17,676 17,676 17,677 17,206 16,424 15,777	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979 15,145 15,200 14,801 14,680 14,584 14,011 13,792	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406 14,129 14,601 14,729 14,542 14,544 14,542 14,544 14,575 13,715 13,595	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508 12,428 12,327 12,023 11,485 11,035 10,605	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,492 17,865 17,891 17,880 17,563 17,378 16,550 16,144	4/23/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711 17,435 17,775 18,002 18,020 18,246 17,828 17,478 16,879 16,423	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,797 17,742 17,567 17,632 17,391 17,196 16,564 16,123	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,787 18,010 17,922 17,969 17,732 17,419 16,898 16,672	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541 18,296 18,037 18,047 17,960 17,207 16,293 15,704	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249 12,897 13,652 14,222 13,944 13,613 13,943 13,365 13,133 13,339	4/28/2019 12,148 11,910 11,842 12,015 12,347 12,640 13,140 13,275 13,450 13,698 13,536 13,372 13,133 13,005 13,068	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482 18,761 19,041 18,749 18,895 18,769 18,395 17,854 17,920	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533 19,207 19,189 19,001 18,487 18,146 17,656	
Date Hour 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,290 18,279 17,887 17,799 17,601 17,111 16,395 16,135 15,804	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890 17,700 17,671 17,471 17,478 17,254 16,195 15,976 15,971	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,526 17,676 17,681 17,780 17,657 17,206 16,424 15,777 15,370	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979 15,145 15,200 14,801 14,680 14,584 14,011 13,792 13,445	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406 14,129 14,601 14,729 14,544 14,544 14,544 14,545 13,595 13,234	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508 12,428 12,327 12,023 11,485 11,035 10,658 10,659	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,865 17,891 17,865 17,891 17,865 17,563 17,378 16,550 16,144 15,845	4/22/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711 17,435 17,775 18,002 18,020 18,246 17,828 17,478 16,879 16,423 15,995	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,797 17,742 17,567 17,632 17,391 17,196 16,564 16,123 15,387	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,787 18,010 17,922 17,969 17,732 17,419 16,898 16,672 16,136	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541 18,296 18,037 18,047 17,960 17,207 16,293 15,704 14,852	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249 12,897 13,652 14,222 13,944 13,613 13,476 13,365 13,133 13,349 13,344	4/28/2019 12,148 11,910 11,842 12,015 12,347 12,640 13,140 13,275 13,450 13,698 13,536 13,372 13,133 13,005 13,068 13,192	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482 18,761 19,041 18,749 18,895 18,769 18,395 18,769 18,395 17,854 17,920 17,803	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533 18,933 19,207 19,189 19,001 18,487 18,146 17,656 17,509	
Date Hour 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1300 1400 1500 1600 1700	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,290 18,279 17,887 17,799 17,601 17,111 16,395 16,135 15,804 15,676	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890 17,700 17,671 17,471 17,478 17,254 16,195 15,971 15,888	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,526 17,676 17,691 17,780 17,657 17,206 16,424 15,777 15,370 15,067	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979 15,145 15,200 14,801 14,680 14,584 14,011 13,792 13,445 13,285	4/20/2019 10,978 10,809 10,737 11,505 12,047 12,595 13,406 14,129 14,601 14,729 14,544 14,544 14,179 13,715 13,595 13,234 13,060	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508 12,428 12,327 12,023 11,485 11,035 10,655 10,659 10,767	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,492 17,865 17,891 17,865 17,563 17,378 16,550 16,144 15,845 15,889	4/22/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711 17,435 17,775 18,002 18,020 18,020 18,020 18,246 17,828 17,478 16,879 16,423 15,995 15,881	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,757 17,742 17,657 17,637 17,196 16,564 16,123 15,387 15,637	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,765 17,767 18,010 17,922 17,969 17,732 17,419 16,898 16,672 16,136 16,140	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541 18,296 18,037 18,047 17,960 17,207 16,293 15,704 14,852 14,553	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249 12,897 13,652 14,287 14,222 13,944 13,613 13,476 13,365 13,133 13,349 13,344 13,299	4/28/2019 12,148 11,910 11,842 12,015 12,347 12,640 13,140 13,275 13,450 13,698 13,536 13,372 13,133 13,005 13,068 13,192 13,246	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482 18,761 19,041 18,749 18,895 18,769 18,395 17,854 17,920 17,803 17,335	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533 18,933 19,207 19,189 19,001 18,487 18,146 17,656 17,509 17,653	
Date Hour 200 300 400 500 600 700 800 900 1000 1100 1300 1300 1300 1300 130	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,290 18,279 17,887 17,799 17,601 17,111 16,395 16,135 15,804 15,676 15,347	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890 17,700 17,671 17,471 17,474 17,458 15,976 15,976 15,978 15,888 15,566	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,504 17,526 17,676 17,676 17,676 17,676 17,676 17,780 17,677 17,206 16,424 15,777 15,307 15,067 14,719	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979 15,145 15,200 14,801 14,680 14,584 14,011 13,792 13,445 13,285 13,228	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406 14,129 14,601 14,729 14,542 14,544 14,544 14,179 13,715 13,595 13,234 13,060 13,113	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508 12,428 12,327 12,023 11,485 11,035 10,655 10,658 10,658 10,659 10,767 11,467	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,492 17,865 17,891 17,880 17,563 17,378 16,550 16,144 15,845 15,889 15,562	4/22/2019 13,382 13,255 12,854 13,260 14,275 15,554 16,711 17,435 17,775 18,002 18,020 18,246 17,828 17,478 16,879 16,423 15,995	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,797 17,742 17,567 17,632 17,391 17,196 16,564 16,123 15,387 15,637 15,637	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,787 18,010 17,922 17,969 17,732 17,419 16,898 16,672 16,136 16,140 16,013	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541 18,296 18,037 18,047 17,960 17,207 16,293 15,704 14,852 14,553 14,155	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249 12,897 13,652 14,287 14,222 13,944 13,613 13,476 13,365 13,133 13,349 13,344 13,299 13,316	4/28/2019 12,148 11,910 11,842 12,015 12,347 12,640 13,140 13,275 13,450 13,698 13,536 13,536 13,372 13,133 13,005 13,068 13,192 13,246 13,498	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482 18,761 19,041 18,749 18,895 18,395 18,395 17,854 17,920 17,803 17,335 16,719	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533 19,207 19,189 19,001 18,487 18,146 17,656 17,509 17,653 17,330	
Date Hour 100 200 300 400 500 600 700 800 900 1000 1200 1300 1400 1500 1500 1500 1500 1500 1500 15	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,220 18,279 17,601 17,111 16,395 16,135 15,804 15,676 15,347 15,992	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890 17,700 17,701 17,471 17,474 17,254 16,195 15,976 15,976 15,971 15,888 15,566 16,090	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,526 17,676 17,676 17,676 17,676 17,677 17,206 16,424 15,777 15,370 15,067 14,719 15,091	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979 15,145 15,200 14,801 14,680 14,584 14,511 13,792 13,445 13,288 13,685	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406 14,129 14,601 14,729 14,542 14,544 14,542 14,544 14,575 13,295 13,234 13,060 13,113 13,700	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508 12,428 12,327 12,023 11,485 11,035 10,658 10,659 10,767 11,467 12,082	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,492 17,865 17,492 17,865 17,891 17,880 17,563 17,378 16,550 16,144 15,845 15,562 16,179	4/23/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711 17,435 17,775 18,002 18,020 18,220 18,220 18,228 17,478 16,879 16,423 15,995 15,598 16,160	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,777 17,742 17,767 17,632 17,391 17,196 16,564 16,123 15,387 15,451 16,057	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,787 18,010 17,922 17,969 17,732 17,419 16,898 16,672 16,136 16,140 16,013 16,299	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541 18,296 18,037 18,047 17,960 17,207 16,293 15,704 14,852 14,155 14,685	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249 12,897 13,652 14,222 13,944 13,613 13,476 13,365 13,133 13,349 13,344 13,299 13,316 13,779	4/28/2019 12,148 11,910 11,842 12,015 12,347 12,640 13,140 13,275 13,450 13,698 13,536 13,372 13,133 13,005 13,068 13,192 13,246 13,498 13,978	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482 18,761 19,041 18,749 18,895 18,769 18,395 17,854 17,920 17,803 17,335 16,719 17,180	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533 18,933 19,207 19,189 19,001 18,487 18,146 17,656 17,509 17,653 17,330 17,608	
Date Hour 100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1300 1400 1500 1600 1600 1700 1800 2000 2000	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,279 17,887 17,799 17,601 17,111 16,395 16,135 16,135 15,804 15,676 15,347 15,992 15,804	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890 17,700 17,671 17,471 17,478 16,195 15,976 15,976 15,971 15,888 15,566 16,090 15,822	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,526 17,676 17,691 17,780 17,657 17,206 16,424 15,777 15,370 15,067 14,719 15,091 14,837	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979 15,145 15,200 14,801 14,680 14,584 14,011 13,792 13,445 13,285 13,285 13,285 13,288	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406 14,129 14,601 14,729 14,544 14,544 14,544 14,544 13,515 13,234 13,060 13,113 13,700 13,608	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508 12,428 12,327 12,023 11,485 11,035 10,658 10,659 10,767 11,467 12,082 12,478	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,865 17,891 17,865 17,891 17,865 17,378 16,553 16,144 15,845 15,589 15,562 16,179 16,253	4/22/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711 17,435 17,775 18,002 18,020 18,246 17,828 17,478 16,423 15,995 15,881 15,598 16,160 16,189	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,797 17,742 17,652 17,391 17,196 16,564 16,123 15,387 15,637 15,451 16,057 15,946	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,787 18,010 17,922 17,969 17,732 17,419 16,898 16,672 16,136 16,140 16,013 16,299 16,194	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541 18,296 18,047 17,960 17,207 16,293 15,704 14,852 14,553 14,685 15,093	4/27/2019 11,478 11,399 11,378 11,564 11,864 12,249 12,897 13,652 14,222 13,944 13,613 13,476 13,365 13,133 13,349 13,344 13,299 13,316 13,779 13,775	4/28/2019 12,148 11,910 11,842 12,015 12,347 12,640 13,140 13,275 13,450 13,698 13,536 13,372 13,133 13,005 13,068 13,192 13,246 13,498 13,978 14,335	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482 18,761 19,041 18,749 18,895 18,769 18,395 17,854 17,920 17,803 17,335 16,719 17,180 17,180	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533 19,207 19,189 19,001 18,487 18,146 17,656 17,509 17,653 17,330	
Date Hour 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1300 1300 1500 1600 1700 1800 1700 2000 2100 2200	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,290 18,279 17,887 17,799 17,601 17,111 16,395 16,135 15,804 15,676 15,347 15,992 15,804 14,654	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890 17,700 17,671 17,471 17,478 15,976 15,971 15,888 15,566 16,090 15,822 14,984	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,504 17,504 17,504 17,676 17,691 17,780 17,691 17,780 17,691 17,780 16,424 15,777 15,370 15,067 14,719 15,091 14,837 13,632	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979 15,145 15,200 14,801 14,680 14,584 14,011 13,792 13,445 13,285 13,285 13,288 13,788 13,778	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406 14,129 14,601 14,729 14,542 14,544 14,179 13,715 13,234 13,060 13,113 13,700 13,608 12,921	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508 12,428 12,327 12,023 11,485 11,035 10,605 10,659 10,767 11,467 12,082	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,492 17,885 17,891 17,885 17,891 17,865 17,891 17,780 16,144 15,845 15,889 15,562 16,179 16,253 15,122	4/22/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711 17,435 17,775 18,002 18,020 18,020 18,020 18,020 18,0423 16,423 15,995 15,881 15,598 16,160 06,189 15,083	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,797 17,742 17,567 17,742 17,567 17,632 17,391 17,196 16,564 16,123 15,387 15,637 15,637 15,451 16,057 15,946 14,751	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,767 18,010 17,922 17,419 16,898 16,672 16,136 16,140 16,013 16,299 16,194 15,177	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541 18,296 18,037 18,047 17,960 17,207 16,293 15,704 14,852 14,553 14,155 14,685 15,093 14,306	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249 12,897 13,652 14,287 14,287 14,222 13,944 13,613 13,476 13,365 13,133 13,349 13,344 13,299 13,316 13,775 13,275	4/28/2019 12,148 11,910 11,842 12,015 12,347 12,640 13,140 13,275 13,450 13,698 13,536 13,372 13,133 13,005 13,068 13,192 13,246 13,498 13,978 14,335 13,735	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482 18,761 19,041 18,749 18,895 17,854 17,855 17,854 17,920 17,803 17,335 16,719 17,180 6,960 15,947	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533 18,533 19,207 19,189 19,001 18,487 18,146 17,656 17,509 17,653 17,330 17,608 17,393 16,464	
Date Hour 100 200 300 400 500 600 700 800 900 1000 1200 1300 1400 1500 1600 1500 1800 1800 2000 2200 2200	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,290 18,279 17,887 17,799 17,601 17,111 16,395 16,135 15,804 15,676 15,347 15,992 15,804 14,654 14,654	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890 17,700 17,671 17,471 17,474 16,195 15,976 15,976 15,976 15,976 15,878 15,566 16,090 15,828 14,984 14,360	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,504 17,504 17,676 17,676 17,676 17,677 17,780 17,657 17,780 16,424 15,777 15,370 15,067 14,719 15,091 14,837 13,632 12,269	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979 15,145 15,200 14,801 14,680 14,584 14,011 13,792 13,445 13,285 13,288 13,685 13,271 12,350	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406 14,129 14,601 14,729 14,542 14,544 14,542 13,715 13,2595 13,234 13,060 13,113 13,700 13,608 12,921 12,217	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508 12,428 12,327 11,485 11,035 10,605 10,658 10,659 10,767 11,467 12,082 12,478 12,080 11,902	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,492 17,865 17,880 17,880 17,563 17,378 16,550 16,144 15,845 15,845 15,845 15,845 15,852 16,179 16,253 15,122 14,404	4/23/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711 17,435 17,775 18,002 18,020 18,246 17,828 17,478 16,879 16,423 15,995 15,881 15,598 16,160 16,189 15,083 14,463	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,797 17,742 17,567 17,632 17,391 17,196 16,564 16,564 16,123 15,387 15,637 15,637 15,6451 16,057 15,946 14,751 14,135	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,787 18,010 17,922 17,969 17,732 17,7419 16,898 16,672 16,136 16,140 16,013 16,299 16,194 15,177 14,587	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541 18,296 18,037 18,047 17,960 17,207 16,293 15,704 14,852 14,553 14,155 14,685 15,093 14,306 12,840	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249 12,897 13,652 14,287 14,222 13,944 13,613 13,476 13,365 13,133 13,349 13,344 13,299 13,316 13,779 13,275 12,733	4/28/2019 12,148 11,910 11,842 12,015 12,347 12,640 13,140 13,275 13,450 13,698 13,536 13,372 13,133 13,005 13,068 13,192 13,246 13,246 13,248 13,246 13,248 13,978 13,975 13,915	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482 18,761 19,041 18,749 18,895 17,854 17,854 17,920 17,803 17,335 16,719 17,180 16,960 15,947 15,258	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533 19,207 19,189 19,001 18,487 18,146 17,656 17,509 17,653 17,330 17,608 17,393 16,464 15,911	
Date Hour 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1300 1300 1300 13	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,290 18,279 17,887 17,799 17,601 17,111 16,395 16,135 15,804 15,676 15,347 15,992 15,804 14,654	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890 17,700 17,671 17,471 17,478 15,976 15,971 15,888 15,566 16,090 15,822 14,984	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,504 17,504 17,504 17,676 17,691 17,780 17,691 17,780 17,691 17,780 16,424 15,777 15,370 15,067 14,719 15,091 14,837 13,632	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979 15,145 15,200 14,801 14,680 14,584 14,011 13,792 13,445 13,285 13,285 13,288 13,788 13,778	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406 14,129 14,601 14,729 14,542 14,544 14,179 13,715 13,234 13,060 13,113 13,700 13,608 12,921	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508 12,428 12,327 12,023 11,485 11,035 10,605 10,659 10,767 11,467 12,082	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,492 17,885 17,891 17,885 17,891 17,865 17,891 17,780 16,144 15,845 15,889 15,562 16,179 16,253 15,122	4/22/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711 17,435 17,775 18,002 18,020 18,020 18,020 18,020 18,0423 16,423 15,995 15,881 15,598 16,160 06,189 15,083	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,757 17,742 17,567 17,742 17,567 17,632 17,391 17,196 16,564 16,123 15,387 15,637 15,637 15,451 16,057 15,946 14,751	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,767 18,010 17,922 17,419 16,898 16,672 16,136 16,140 16,013 16,299 16,194 15,177	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541 18,296 18,037 18,047 17,960 17,207 16,293 15,704 14,852 14,553 14,155 14,685 15,093 14,306	4/27/2019 11,478 11,399 11,378 11,564 11,866 12,249 12,897 13,652 14,287 14,287 14,222 13,944 13,613 13,476 13,365 13,133 13,349 13,344 13,299 13,316 13,775 13,275	4/28/2019 12,148 11,910 11,842 12,015 12,347 12,640 13,140 13,275 13,450 13,698 13,536 13,372 13,133 13,005 13,068 13,192 13,246 13,498 13,978 14,335 13,735	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482 18,761 19,041 18,749 18,895 17,854 17,855 17,854 17,920 17,803 17,335 16,719 17,180 6,960 15,947	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533 18,533 19,207 19,189 19,001 18,487 18,146 17,656 17,509 17,653 17,330 17,608 17,393 16,464	
Date Hour 100 200 300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600 1600 1600 1600 2100 2200 2300 2400	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,279 17,897 17,799 17,601 17,111 16,395 16,135 15,804 15,676 15,347 15,992 15,804 14,654 14,078 13,636	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890 17,700 17,671 17,471 17,478 17,254 16,195 15,976 15,976 15,971 15,888 15,566 16,090 15,822 14,984 14,360 13,889	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,526 17,676 17,676 17,671 17,780 17,657 17,206 16,424 15,777 15,370 15,067 14,719 15,091 14,837 13,632 12,269 11,372	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979 15,145 15,200 14,801 14,680 14,584 14,011 13,792 13,445 13,285 13,285 13,288 13,285 13,788 13,271 12,350 11,539	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406 14,129 14,601 14,729 14,544 14,544 14,544 13,595 13,234 13,060 13,113 13,700 13,608 12,921 12,217 11,465	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508 12,428 12,327 12,023 11,485 11,035 10,658 10,659 10,767 11,467 12,082 12,478 12,080 11,902 11,869	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,492 17,865 17,891 17,865 17,891 17,865 17,563 17,378 16,550 16,144 15,845 15,889 15,562 16,179 16,253 15,122 14,404 14,022	4/25/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711 17,435 17,775 18,002 18,020 18,240 17,828 17,478 16,879 16,423 15,995 15,881 15,598 16,160 16,189 15,083 14,463 14,025	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,797 17,742 17,567 17,632 17,391 17,196 16,564 16,123 15,387 15,637 15,451 16,057 15,946 14,751 14,135 13,894	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,787 18,010 17,922 17,969 17,732 17,419 16,898 16,672 16,136 16,140 16,013 16,299 16,194 15,177 14,587 14,115	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541 18,296 18,037 18,047 17,960 17,207 16,293 15,704 14,852 14,553 14,155 14,685 15,093 14,306 12,840 11,962	4/27/2019 11,478 11,399 11,378 11,564 11,564 12,249 12,897 13,652 14,222 13,944 13,613 13,476 13,365 13,133 13,349 13,344 13,299 13,375 13,275 13,275 12,733 12,425	4/28/2019 12,148 11,910 11,842 12,015 12,347 12,640 13,140 13,275 13,450 13,698 13,536 13,372 13,133 13,005 13,068 13,192 13,246 13,498 13,978 14,335 13,735 13,915 13,762	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482 18,761 19,041 18,749 18,895 17,854 17,854 17,854 17,803 17,335 16,719 17,1803 17,335 16,719 17,1803 16,960 15,947 15,258 14,758	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533 19,207 19,189 19,001 18,487 18,146 17,656 17,509 17,653 17,330 17,608 17,393 16,464 15,911 15,337	
Date Hour 100 200 300 400 600 700 800 900 1000 1200 1300 1400 1500 1600 1500 1600 1700 1800 2000 2200 2200	4/16/2019 13,978 13,948 13,582 13,992 14,618 16,372 17,567 17,995 18,290 18,279 17,887 17,799 17,601 17,111 16,395 16,135 15,804 15,676 15,347 15,992 15,804 14,654 14,654	4/17/2019 13,133 13,059 12,685 13,152 13,959 15,484 16,851 17,565 17,890 17,700 17,671 17,471 17,474 16,195 15,976 15,976 15,976 15,976 15,878 15,566 16,090 15,828 14,984 14,360	4/18/2019 13,089 12,995 12,758 13,037 13,956 15,385 16,694 17,504 17,504 17,676 17,676 17,676 17,677 17,780 17,657 17,780 16,424 15,777 15,370 15,067 14,719 15,091 14,837 13,632 12,269	4/19/2019 11,794 11,665 11,629 11,779 12,303 12,991 13,648 14,452 14,979 15,145 15,200 14,801 14,680 14,584 14,011 13,792 13,445 13,285 13,288 13,685 13,271 12,350	4/20/2019 10,978 10,809 10,737 10,989 11,505 12,047 12,595 13,406 14,129 14,601 14,729 14,542 14,544 14,542 13,715 13,2595 13,234 13,060 13,113 13,700 13,608 12,921 12,217	4/21/2019 11,122 10,829 10,745 10,818 11,214 11,683 12,241 12,610 12,508 12,428 12,327 11,485 11,035 10,605 10,658 10,659 10,767 11,467 12,082 12,478 12,080 11,902	4/22/2019 11,453 11,537 11,739 12,352 13,528 14,756 15,921 17,078 17,492 17,865 17,880 17,880 17,563 17,378 16,550 16,144 15,845 15,845 15,845 15,845 15,852 16,179 16,253 15,122 14,404	4/23/2019 13,382 13,255 12,854 13,260 14,275 15,504 16,711 17,435 17,775 18,002 18,020 18,246 17,828 17,478 16,879 16,423 15,995 15,881 15,598 16,160 16,189 15,083 14,463	4/24/2019 13,566 13,548 13,462 13,808 14,819 16,300 17,359 17,758 17,797 17,742 17,567 17,632 17,391 17,196 16,564 16,564 16,123 15,387 15,637 15,637 15,6451 16,057 15,946 14,751 14,135	4/25/2019 13,547 13,473 13,192 13,588 14,349 15,839 16,866 17,615 17,787 18,010 17,922 17,969 17,732 17,7419 16,898 16,672 16,136 16,140 16,013 16,299 16,194 15,177 14,587	4/26/2019 13,872 13,686 13,403 13,919 14,797 16,152 17,559 18,298 18,541 18,296 18,037 18,047 17,960 17,207 16,293 15,704 14,852 14,553 14,155 14,685 15,093 14,306 12,840	4/27/2019 11,478 11,399 11,378 11,564 12,249 12,897 13,662 14,287 14,222 13,944 13,613 13,476 13,365 13,133 13,349 13,344 13,299 13,316 13,775 13,275 12,733 12,425 311,818	4/28/2019 12,148 11,910 11,842 12,015 12,347 12,640 13,140 13,275 13,450 13,698 13,536 13,372 13,133 13,005 13,068 13,192 13,246 13,246 13,248 13,246 13,248 13,978 13,975 13,915	4/29/2019 13,734 13,743 13,714 14,079 15,217 16,714 17,938 18,482 18,761 19,041 18,749 18,895 18,769 18,395 17,854 17,920 17,803 17,355 16,719 17,180 16,960 15,947 15,258 14,758 403,965	4/30/2019 14,333 14,171 14,061 14,390 15,178 16,632 17,870 18,385 18,533 19,207 19,189 19,001 18,487 18,146 17,656 17,509 17,653 17,330 17,608 17,393 16,464 15,911	







RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2019 JUNE BILLING - ELECTR		F - BILLI	NG COMPA	RISIONS TO P	RIOR PERIO	DS	6				
Rate Comparisons to Prior Month ar	nd Prior Ye	ar for Sam	e Period								
			Current	Prior Month	Prior Year	Ш			Current	Prior Month	Prior Year
	Service	Service	June	Мау	June	\square	Service	Service	June	Мау	June
Customer Type	<u>Usage</u>	<u>Units</u>	2019 Rate	2019 Rate	2018 Rate	Ш	<u>Usage</u>	<u>Units</u>	2019 Rate	2019 Rate	2018 Rate
		DECIDI			o.4)	\square		DECID			ia)
<u>Customer Type -></u>		RESIDE		<u>R - (w/Gas Healer</u>		\square		<u>RESIDI</u>		<u>ER - (All Electr</u>	
Customer Charge			\$6.00	\$6.00	\$6.00				\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93	н			\$33.39	\$33.39	\$33.39
Distribution Demand Charge			A- 4 - 4	A- (AA	A-1 00	н			* / / * * *	<u> </u>	A ((A A A
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	\square	1,976	kWh	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge			<u> </u>	* (* *	<u> </u>	\square			* 10 = 0	***	
PSCAF - Monthly Factor	978	kWh	\$20.06	\$16.67	\$14.62	\square	1,976	kWh	\$40.53	\$33.69	\$29.54
kWH Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55		1,976	kWh	\$9.19	\$9.19	\$9.19
kWH Tax- Level 2						\square					
kWH Tax- Level 3						₽₽					
Total Electric		-	\$122.74	\$119.35	\$117.30	╞┼		-	\$232.96	\$226.12	\$221.97
Water	6	CCF	\$55.35	\$55.35	\$50.55		11	CCF	\$91.89	\$91.89	\$83.14
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$74.13	\$74.13	\$70.89		11	CCF	\$104.83	\$104.83	\$98.89
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50	П			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00	П			\$18.00	\$18.00	\$18.00
		-									
Sub-Other Services			\$156.98	\$156.98	\$148.94				\$224.22	\$224.22	\$209.53
Total Billing - All Services		-	\$279.72	\$276.33	\$266.24	H			\$457.18	\$450.34	\$431.50
Verification Totals->			\$279.72	\$276.33	\$266.24	H			\$457.18	\$450.34	\$431.50
			<i>\$210.12</i>	Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr				φ101.10	Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr
Dollar Chg.to Prior Periods				\$3.39	\$13.48					\$6.84	\$25.68
% Inc/Dec(-) to Prior Periods				1.23%	5.06%					1.52%	5.95%
				1.2070	0.0070	H				1.0270	0.0070
	= = = = =	= = = = =	======	=========		= =	= = = = =	= = = = =	= = = = = = = =	========	========
Cost/kWH - Electric	978	kWh	\$0.12550	\$0.12203	\$0.11994	╞┼	1,976	kWh	\$0.11789	\$0.11443	\$0.11233
% Inc/Dec(-) to Prior Periods				2.84%	4.64%		· ·			3.02%	4.95%
Cost/CCF - Water	6	CCF	\$9.22500	\$9.22500	\$8.42500	Π	11	CCF	\$8.35364	\$8.35364	\$7.55818
Cost/GALLONS - Water	4,488	GAL	\$0.01233	\$0.01233	\$0.01126	Π	8,229	GAL	\$0.01117	\$0.01117	\$0.01010
% Inc/Dec(-) to Prior Periods				0.00%	9.50%	Π				0.00%	10.52%
Cost/CCF - Sewer	6	CCF	\$12.35500	\$12.35500	\$11.81500	╟╢	11	CCF	\$9.53000	\$9.53000	\$8.99000
Cost/GALLON - Sewer	4,488	GAL	\$0.01652	\$0.01652	\$0.01580		8,229	GAL	\$0.01274	\$0.01274	\$0.01202
% Inc/Dec(-) to Prior Periods	.,		\$0.0100Z	0.00%	4.57%				Ψ0.0121T	0.00%	6.01%
				0.0070	4.57 /0	┞╴┞				0.0070	0.0170
(Listed Accounts Assume SAME USA	GE for kWH	and Water	(CCF) for All E	Billing Periods)		$\left \right $					
(One "1" Unit CCF of Water = "Hundre											
		/ 10.00	<u></u>								

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2019 JUNE BILLING - ELECTR											
Rate Comparisons to Prior Month and											
)		Current	Prior Month	Prior Year				Current	Prior Month	Prior Year
	Service	Service	June	Мау	June		Service	Service	June	Мау	June
Customer Type	Usage	Units	2019 Rate	2019 Rate	2018 Rate		Usage	Units	2019 Rate	2019 Rate	2018 Rate
<u>Customer Type -></u>	CC	OMMERC	IAL USER -	(3 Phase w/De	emand)		IN	IDUSTRI/	AL USER - (3 Phase w/Der	mand)
Customer Charge			\$18.00		\$18.00				\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02		98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86		1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04		866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge									\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$144.39	\$120.03	\$105.25				\$16,875.69	\$14,028.79	\$12,300.90
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66				\$9.66	\$9.66	\$9.66
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80				\$56.24	\$56.24	\$56.24
kWH Tax- Level 3									\$3,087.71	\$3,087.71	\$3,087.71
		-							. ,		
Total Electric			\$946.77	\$922.41	\$907.63				\$85,110.42	\$82,263.52	\$80,535.63
Water	25	CCF	\$190.17	\$190.17	\$170.92		300	CCF	\$2,152.61	\$2,152.61	\$1,936.11
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$192.19	\$192.19	\$177.29		300	CCF	\$1,880.69	\$1,880.69	\$1,717.29
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50				\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00				\$5.00	\$5.00	\$5.00
		_									
Sub-Other Services			\$396.86	\$396.86	\$362.71				\$4,368.30	\$4,368.30	\$3,988.40
Total Billing - All Services			\$1,343.63	\$1,319.27	\$1,270.34				\$89,478.72	\$86,631.82	\$84,524.03
Verification Totals->			\$1,343.63	\$1,319.27	\$1,270.34				\$89,478.72	\$86,631.82	\$84,524.03
			+.,	Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr				<i>+,</i>	Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr
Dollar Chg.to Prior Periods				\$24.36	\$73.29					\$2,846.90	\$4,954.69
% Inc/Dec(-) to Prior Periods				1.85%	5.77%					3.29%	5.86%
										0.2070	0.0070
==============	====	=====		========	= = = = = = = = = = = = = = = = = = = =	=	= = = = =	= = = = =	======	========	=======
	7.040	1-16/1	#0.40440	#0.40400	#0.40000	\vdash	000 400	1-344	#0 00007	#0.00400	#0.00000
Cost/kWH - Electric	7,040	kWh	\$0.13448	\$0.13102	\$0.12892	\vdash	866,108	kWh	\$0.09827	\$0.09498	\$0.09299
% Inc/Dec(-) to Prior Periods				2.64%	4.31%	\square				3.46%	5.68%
Cost/CCF - Water	25	CCF	\$7.60680	\$7.60680	\$6.83680	⊢⊢	300	CCF	\$7.17537	\$7.17537	\$6.45370
Cost/GALLONS - Water	18,701	GAL	\$0.01017	\$0.01017	\$0.00914	\vdash	224,415	GAL	\$0.00959	\$0.00959	\$0.00863
% Inc/Dec(-) to Prior Periods	10,701	GAL	φυ.υτυτ/	0.00%	11.26%		224,413	GAL	\$0.009 <u>0</u> 9	0.00%	11.18%
				0.00%	11.20%	\vdash				0.00%	11.1070
Cost/CCF - Sewer	25	CCF	\$7.68760	\$7.68760	\$7.09160	H	300	CCF	\$6.26897	\$6.26897	\$5.72430
Cost/GALLON - Sewer	18,701	GAL	\$0.01028		\$0.00948		224,415	GAL	\$0.00838	\$0.00838	\$0.00765
% Inc/Dec(-) to Prior Periods				0.00%	8.40%	H	, -			0.00%	9.52%
(Listed Accounts Assume SAME USA	(
(One "1" Unit CCF of Water = "Hundre											
	-									I	

Bart - ARC - PARD - ARCH - VALUE - VALU	BILLING SUMMARY AN	VD CO	NSUN	IPTION fo	r BILLING	CYCLE	- JUNE,	<u>2019</u>								
Image Mode <	MAY, 2019															
Disk sintFind	2019 - JUNE BILLING WITH APRIL 201	19 AMP BI	· · · ·	RIOD AND MAY	2019 CITY CON	SUMPTION A	ND BILLING L		lup 10				1.1.4.9			
Bind and any one of the second of	Class and/or	Rate		May-19	May-19	Billed kVa	Cost / kWH			lun-18	lun-18	Cost / kWH		Jul-18	lul-18	Cost / kWH
Subscheid (born) Ef 0.244 (0.1) 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/27 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/27 0.1/26 0.1/26 0.1/26 0.1/27 0.1/26 0.1/27 0.1/26 0.1/27 0.1/26 0.1/27 0.1/26 0.1/27 0.1/26 0.1/27 0.1/26 0.1/27 0.1/26 0.1/27 0.1/26 0.1/26 0.1/26 0.1/26 0.1/27 0.1/26 0.1/27 0.1/26 0.1/27 0.1/26 0.1/27 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/27 0.1/26 0.1/27 0.1/26 0.1/26 0.1/26 0.1/27 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/27 0.1/26 0.1/26 0.1/26 0.1/26 0.1/26 0.1/27 0.1/26 0.1/26 0.1																
Substrate Control of						0										\$0.1287
Berg, Deck, Hall Des), decement EEC 1 615 33.280 60.126 1 466 350.301 60.126 1 575 1	Residential (Dom-In) w/Ecosmart		8			0			8							
Image Image <th< td=""><td>Residential (Dom-In - All Electric)</td><td></td><td>621</td><td>557,529</td><td>\$68,338.87</td><td>0</td><td>\$0.1226</td><td>\$0.1244</td><td>609</td><td>393,792</td><td>\$48,468.41</td><td>\$0.1231</td><td>611</td><td>391,996</td><td>\$50,714.07</td><td>\$0.1294</td></th<>	Residential (Dom-In - All Electric)		621	557,529	\$68,338.87	0	\$0.1226	\$0.1244	609	393,792	\$48,468.41	\$0.1231	611	391,996	\$50,714.07	\$0.1294
Total Resource (Lorenzi) 3.77 2.444.29 3.71 2.444.29 3.71 2.444.29 3.71 2.444.29 3.71 2.444.29 3.71 4.72 3.80 2.242.6 5.72 7.71 670.00 771.00 <t< td=""><td>Res.(Dom-In - All Elec.) w/Ecosmart</td><td>E2E</td><td>1</td><td>457</td><td>\$58.97</td><td>0</td><td>\$0.1290</td><td>\$0.1271</td><td>1</td><td>440</td><td>\$56.08</td><td>\$0.1275</td><td>1</td><td>574</td><td>\$74.89</td><td>\$0.1305</td></t<>	Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	457	\$58.97	0	\$0.1290	\$0.1271	1	440	\$56.08	\$0.1275	1	574	\$74.89	\$0.1305
Seedenig (Russ Out) CP Seedenig (Russ Out) CP Seedenig (Russ Out) Seedenig (Russ Out) <td>Total Posidential (Domestic)</td> <td></td> <td></td> <td>2 484 209</td> <td>\$311 753 96</td> <td>0</td> <td>\$0 1255</td> <td>\$0 1257</td> <td></td> <td>2 032 478</td> <td>\$255.014.03</td> <td>\$0 1255</td> <td></td> <td>2 692 977</td> <td>\$3/6 963 /9</td> <td>\$0 1288</td>	Total Posidential (Domestic)			2 484 209	\$311 753 96	0	\$0 1255	\$0 1257		2 032 478	\$255.014.03	\$0 1255		2 692 977	\$3/6 963 /9	\$0 1288
Baskard Bunchold encount PFTE 6 Zold Status 1 Status 4 1.07 Status 1.01 Status 1.01 <td></td> <td></td> <td>3,374</td> <td>2,404,203</td> <td>4511,755.50</td> <td>0</td> <td>ψ0.1200</td> <td></td> <td>3,355</td> <td>2,032,470</td> <td>\$200,014.00</td> <td> </td> <td>3,330</td> <td>2,032,311</td> <td>¥J40,303.43</td> <td>φ0.1200</td>			3,374	2,404,203	4 511,755.50	0	ψ0.1200		3,355	2,032,470	\$200,014.00		3,330	2,032,311	¥J40,303.43	φ0.1200
Beakersed (Fib Nut. No Diff. EP2 370 416.073 550.005.05 0 372 400.05 510.086 371.086	Residential (Rural-Out)		776			0			778							\$0.1351
Bes. Res. Res. Art. Art. Biochie unformant FERZ 2 2.02 332.24 0 0.0284 60.108 2.1 1.027 2.1 2.00 S20.24 60.107 50.107 2.00 S20.24 60.107 1.0			4			0			4							
Beschenzig (FPR-dut subber) FR3 11 36.448 33.386.2 20 9.128 9.1081			370			0			376							
Secondary (Second Grand Control Second Con			2			0			2							
Image Image <th< td=""><td></td><td></td><td>15</td><td></td><td></td><td></td><td></td><td></td><td>10</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>			15						10							
Commercial (1 Ph. 6-1 Ab Dend) EC2 12 31.80 51.005 14 50.105 10 50.105 40.00 71 31.30 54.0774 50.106 71 50.105 60.00 71 71.31.30 54.0774 50.105 71.00 50.00.00		LI\4			ψ1,22 4 .75		ψ0.1302	μο. 1230				φ0.1301 Ι			φ1,034.00	ψ0.1558
Commercial (1 Ph, Un. No. Dme) ECO 60 9.468 91.467 90.167 40 601 91.467 90.277 44 7.061<	Total Residential (Rural)		1,176	1,157,392	\$151,313.68	281	\$0.1307	' \$0.1313	1,185	976,825	\$127,601.50	\$0.1306	1,187	1,191,308	\$160,448.45	\$0.1347
Commercial (1 Ph, Un. No. Dme) ECO 60 9.468 91.467 90.167 40 601 91.467 90.277 44 7.061<	Commercial (1 Ph-In - No Dmd)	EC2	70	31 882	\$5 130 75	1./	\$0.1600	\$0.1603	71	31 303	\$4 977 91	\$0 1580	72	34 703	\$5 661 85	\$0 1632
Cale Commercial (PP) No Omd 122 42,30 55,584 1						14										
Commonical (1Phin - wDemand) EC1 20 360.271 561.510 777 561.510 501.512 201 200.077 501.512 201 200.077 501.512 201 200.077 501.512 201 464.737.16 501.512 Commonical (1Phin wDemand) EC1 24 43.43 50.007.77 50.156 23 44.32 50.007.77 50.1581 23 44.32 50.007.77 50.1581 24 44.32 50.007.77 50.1581 24 44.32 50.007.77 50.1581 24 44.32 50.007.77 50.1581 24 44.32 50.007.77 50.1587 20 44.77.71 50.1587 20 44.77.71 50.1587 20 44.77.71 50.1587 20 50.1577 20 50.1577 20 50.157 20.357 50.158 20 44.111 50.150 50.158 50.158 50.158 50.158 50.158 50.158 50.158 50.158 50.158 50.158 50.158 50.158 50.158 50.15							20.1070	1				1				÷3.2.07
Commercial (PP-Out ~u/Demand) ECIO 24 43.22 59.090.71 50.1490 50.1890 20 44.320 59.090.71 50.1500 20.141 59.090.71 50.1500 20.1517 20.1510 20.1517 20.1510 20.1517 20.1510 20.1517 20.1510 20.1517 20.1517 20.1510 20.1517 20.1517 20.1500 20.1517 20.1500 20.1517 20.1500 20.1517 20.1500 20.1517 20.1500 20.1517 20.1500 20.1517 20.1500 20.110.2317 20.1000 20.110.2	Total Commercial (1 Ph) No Dmd		122	41,290	\$6,989.45	14	\$0.1693	\$0.1680	119	38,014	\$6,435.30	\$0.1693	121	42,308	\$7,286.85	\$0.1722
Commercial (PP-Out ~u/Demand) ECIO 24 43.22 59.090.71 50.1490 50.1890 20 44.320 59.090.71 50.1500 20.141 59.090.71 50.1500 20.1517 20.1510 20.1517 20.1510 20.1517 20.1510 20.1517 20.1510 20.1517 20.1517 20.1510 20.1517 20.1517 20.1500 20.1517 20.1500 20.1517 20.1500 20.1517 20.1500 20.1517 20.1500 20.1517 20.1500 20.1517 20.1500 20.110.2317 20.1000 20.110.2	Commercial (1 Dh In(Domond)	F.C.1	260	200 521	¢46 721 05	1715	¢0.4540	¢0.4525	064	200.222	¢40.904.57	0 4507	260	206.074	¢40 757 10	¢0.4502
Instrumental (PPh) Weemand Instrumental (PPh) Weemand <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>																
Commercial (PP-Out - No Dmd) ECO 2 330 534.14 9 50.237 50.1489 2 100 557.05 50.386 2 100 557.05 50.386 2 100 557.05 50.386 2 100 557.05 50.386 2 100 557.05 50.386 2 100 557.05 50.386 2 100 557.05 50.386 2 100 50.577 50.180 20.387 50.180 20.387 50.180 20.387 50.180 20.387 50.180 20.387 50.180 20.387 50.180 20.387 50.180 20.387 50.180 20.387 50.180 20.387 50.180 20.387 50.180 20.387 50.180 20.387 50.187 50.187 50.182 50.180 11000 50.137 10.180 50.287 50.187 50.187 50.187 50.187 50.187 50.187 50.187 50.187 50.187 50.187 50.187 50.187 50.187 50.187	Commercial (1 Ph-Out - W/Demand)	ECIU	24	43,432	\$0,099.39	175	φ0. 1404	40.1390	23	44,323	\$5,900.77		20	43,411	\$0,431.09	
Control (J Ph) No Dmd V	Total Commercial (1 Ph) w/Demand		284	352,953	\$52,830.44	1,890	\$0.1497	\$0.1509	286	324,555	\$48,788.34	\$0.1503	285	351,485	\$55,188.27	\$0.1570
Control (J Ph) No Dmd V	Commercial (3 Ph-Out - No Dmd)	EC40	2	360	\$8/ 1/	9	\$0.2337	so 1/80	2	160	\$57.06	\$0.3566	2	80	\$47.02	\$0.5878
Commercial (Ph-hr - wDemand) EG3 210 100 10327 50.1397 20.1397	commerciar (of frout - No bind)	2040					ψ0.2007	ψ0.1403				φ0.0000			ψ+1.02	φ0.3070
Commercial (3 Ph-Out, wDmamd) EG30 37 298.082 953.290.28 953.290.28 951.290.27 951.2	Total Commercial (3 Ph) No Dmd		2	360	\$84.14	9	\$0.2337	\$0.1489	2	160	\$57.06	\$0.3566	2	80	\$47.02	\$0.5878
Commercial (3 Ph-Out, wDmamd) EG30 37 298.082 953.290.28 953.290.28 951.290.27 951.2	Commercial (3 Ph In w/Domand)	EC2	215	1 690 476	\$222.000.67	5072	¢0 1227	¢0 1257	20.9	1 220 700	¢176 947 10	¢0 1220	208	1 451 109	\$201 102 22	¢0 1296
Commercial (3 Ph-Out, wDmd &Sub-St ESS0 3 99.990 91.192.202 30.1283 111.800 91.3732.821 80.1282 31.15.800 91.495.001 90.1290 Commercial (3 Ph-Out, wDmd &Sub-St ESS0 2.03 2.01.590 50.1390 50.1390 50.1391 50.1371 11.800 91.3732.81 50.1301 2.01.591 2.01.371 11.800 91.4732.12 50.1371 11.800 91.4732.12 50.1371 11.800 91.4732.12 50.1371 11.800 91.4732.12 50.1371 11.800 91.4732.12 50.1371 11.800 91.4732.12 50.1371 2.01.571 </td <td></td> <td>1 1 1 1 1 1</td> <td></td>															1 1 1 1 1 1	
Commercial (3 Ph)-m-w/Demand, No Te EC3T 1 1.640 5221.35 5 50.1364 1 1.700 523.871 50.1371 1 1.640 537.711 95.205 Conservatial (3 Ph) w/Demand 256 2.088,338 \$270,698.73 7.641 \$50.1382 249 1.852,579 \$225,100.84 \$0.1382 249 1.852,579 \$225,102.17 \$0.1383 249 1.852,579 \$225,102.17 \$0.1383 \$0.1383 \$0.1383 \$0.1383 \$0.1383 \$0.1383 \$0.1383 \$0.1077 \$0.1065 \$0.1077 \$0.1065 \$0.1077 \$0.1065 \$0.1077 \$0.1065 \$0.1077 \$0.1065 \$0.1077 \$0.1065 \$0.0260 \$0.1074 1 465.00 \$50.028.01 \$0.1074 \$0.1065 \$0.1077 \$0.1065 \$0.1077 \$0.1065 \$0.1077 \$0.1065 \$0.027.1 \$0.0065 \$0.1074 \$0.0075 \$0.1077 \$0.1065 \$0.0074 \$0.0072.1 \$0.0065 \$0.1074 \$0.0075 \$0.1065 \$0.1074 \$0.0075 \$0.0074 \$0.0075<			3		1.1.1 1.1 1				3		1. 1					
Large Power (In - wDmd & Rct, wSbCr) EL2 3 977, 044 25 3000 2011 50, 1092 20 2.13, 80, 1095 50, 1092 20 2.13, 80, 1095 50, 1092 20 2.13, 80, 1095 50, 1092 20 2.13, 80, 1095 50, 1097 20, 21, 55, 210 50, 1175 50, 1175 50, 1076 4, 465, 600 550, 1074 4, 465, 600 550, 1074 4, 465, 600 550, 1074 4, 465, 600 550, 1074 4, 465, 600 550, 1074 2, 21, 55, 210 55, 235, 50 5111 50, 1057 50, 1565 2 56, 600 514, 415, 51 50, 1066 26 3, 861, 469 50, 1172 50, 1150 50, 1057 50, 1565 2 56, 600 514, 415, 51 50, 1066 26 3, 861, 461 50, 1172 50, 1150 50, 0195 10, 0202 596, 572, 73 50, 0957 11, 100, 078 517, 047, 88 50, 0955 11, 020, 023 56, 573, 75 50, 0987 11, 000, 78 577, 550, 0850 11, 100, 078 577, 550, 0850 11, 100, 078 577, 550, 0850 11, 100, 078 576, 580, 373, 580, 593, 735 <t< td=""><td>Commercial (3 Ph-In - w/Demand, No Ta</td><td></td><td>1</td><td></td><td></td><td>5</td><td></td><td></td><td>1</td><td></td><td></td><td></td><td>1</td><td></td><td></td><td></td></t<>	Commercial (3 Ph-In - w/Demand, No Ta		1			5			1				1			
Large Power (In - wDmd & Ret) EL1 1 1 6,000 \$0,1065 \$0,1065 \$0,1067 20 2,2115 <t< td=""><td>Total Commercial (3 Ph) w/Demand</td><td></td><td>256</td><td>2,038,938</td><td>\$270,698.73</td><td>7,461</td><td>\$0.1328</td><td>\$0.1353</td><td>249</td><td>1,692,931</td><td>\$225,100.84</td><td>\$0.1330</td><td>249</td><td>1,835,379</td><td>\$254,271.32</td><td>\$0.1385</td></t<>	Total Commercial (3 Ph) w/Demand		256	2,038,938	\$270,698.73	7,461	\$0.1328	\$0.1353	249	1,692,931	\$225,100.84	\$0.1330	249	1,835,379	\$254,271.32	\$0.1385
Large Power (in- wDmd & Ret, wSbCr) EL2 3 974,046 \$90,096,19 2018 \$80,1077 \$0,1017 406,500 \$50,028.09 \$0,107 1,040,232 \$11,038,86 \$0,002 \$11,038,86 \$0,002 \$11,038,86 \$0,0107 1,445,511 \$0,2547 2 80,004 \$15,683,07 \$0,1057 1,445,501 \$0,2547 2 80,004 \$15,683,07 \$0,1057 1,445,501 \$0,2547 2 80,004 \$15,683,07 \$0,0168 \$0,1107 \$0,0168 \$0,1077 \$0,0168 \$0,1077 \$0,0168 \$0,1077 \$0,0168 \$0,1077 \$0,0168 \$0,1077 \$0,0168 \$0,1077 \$0,0168 \$0,1077 \$0,0168 \$0,1077 \$0,0168 \$0,1077 \$0,0168 <t< td=""><td>· ·</td><td></td><td></td><td></td><td></td><td></td><td></td><td>I</td><td></td><td></td><td></td><td>1</td><td></td><td></td><td></td><td></td></t<>	· ·							I				1				
arge Power (Out - wDmd & Rct, w/SbC) EL2O 1 448.800 \$50.028.09 \$0.107' 1 465.600 \$50.028.09 \$0.107' 1 465.600 \$50.028.09 \$0.107' 1 465.600 \$50.028.09 \$0.107' 1 465.600 \$50.028.09 \$0.107' 1 465.600 \$50.028.09 \$0.107' 1 465.600 \$50.028.09 \$0.107' 1 465.600 \$50.028.09 \$0.107' 1 465.600 \$50.028.09 \$0.106' \$0.004' \$50.08' \$0.106' \$0.106' \$0.106' \$0.106' \$0.004' \$0.006' \$0.004' \$0.006' \$0.004' \$0.006' \$0.004' \$0.006' \$0.004' \$0.006' \$0.004' \$0.006' \$0.004' \$0.008' 1 \$0.007' \$0.008' <t< td=""><td></td><td></td><td>15</td><td></td><td></td><td></td><td></td><td></td><td>20</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>			15						20							
Large Power (in - w/Dmd & Rct, w/SbC) EL3 2 55,210 \$55,835.96 115 \$0,1667 \$0,1665 2 56,601 \$14,415.51 \$0,2247 2 80,004 \$15,683.00 \$0,1162 Total Large Power 21 3,141,044 \$332,323.97 6,804 \$0,1067 1			3						3							
Image: constraint of the			1						1							
Instrial (n - wDmd & Rct, w/SbC) E12 1 853,543 \$80,449,78 1500 \$0,0943 \$0,0992 1 1,020,223 \$80,0897 1 1,020,223 \$80,0897 1 1,020,223 \$80,0897 1 1,020,223 \$80,0897 1 1,020,223 \$80,0897 1 1,020,223 \$80,0897 1 1,020,223 \$80,0897 1 1,020,223 \$80,0897 1 1,020,223 \$80,0897 1 1,020,223 \$80,0897 1 1,020,223 \$80,0897 1 877,078 \$80,587,35 \$0,0986 ord 1 1,639,703 \$157,076,78 3,015 \$0,0982 2 1,855,433 \$0,0140 1 1,857,433 \$10 \$0,1403 1,175,174 \$10,957,174,78 \$0,1403 1 40,778 \$57,716,768 \$0,1403 interdepartmental (In - wDmd) ED2 2 357,7147 0 \$0,0291 \$0,1291 \$0,1432 \$27,75,51 \$0,1403 \$11,735,71 \$0,1501 \$0,1307 \$11,126,538 \$17,735,71 <th< td=""><td>Large Power (In - w/Dmd & Rct, w/SbCr)</td><td>EL3</td><td></td><td></td><td>\$5,835.99</td><td></td><td>\$0.1057</td><td>\$0.1565</td><td></td><td>50,601</td><td>\$14,415.51</td><td>\$0.2547</td><td>2</td><td>80,064</td><td>\$15,683.06</td><td>\$0.1959</td></th<>	Large Power (In - w/Dmd & Rct, w/SbCr)	EL3			\$5,835.99		\$0.1057	\$0.1565		50,601	\$14,415.51	\$0.2547	2	80,064	\$15,683.06	\$0.1959
Industrial (in - wDmd & Rct, No/SbCr) EI2 1 76,60 \$76,598.10 1151 \$0.0974 \$0.092 1 834,510 \$778,206.54 \$0.0937 1 8770,36 \$86,637.35, \$0.0987 Total Industrial 2 1,639,703 \$157,047.88 3,015 \$0.0958 \$0.0982 2 1,855,433 \$175,179.67 \$0.0944 2 1,975,114 \$195,854.69 \$0.0987 Interdepartmental (In - No Dmd) ED1 10 28,373,09.11 80 \$0.1289 \$0.1341 11 30.233 \$4,061.10 \$0.1343 11 40.778 \$5,716.66 \$0.1402 Interdepartmental (In - WDmd) ED2 27 42,935 \$6,062.18 0 \$0.1412 \$0.1432 27 28,657.35,19 \$0.147 28,0143 27 28,055.21 \$0.1437 28 26,052,15 \$0.1437 28 20,0133 11 24,0451 \$28,052,19 \$0.1437 28 20,025 \$3,78,491 \$0.0937 11 214,353 \$28,052,11 \$0,1309 11 126,536 \$3,78,491 \$0.0937 Interdepartmental (N= WDmd) <	Total Large Power		21	3,141,044	\$332,323.97	6,804	\$0.1058	\$0.1082	26	3,604,317	\$385,267.19	\$0.1069	26	3,851,469	\$431,668.41	\$0.1121
Industrial (in - wDmd & Rct, No/SbCr) EI2 1 76,60 \$76,598.10 1151 \$0.0974 \$0.092 1 834,510 \$778,206.54 \$0.0937 1 8770,36 \$86,637.35, \$0.0987 Total Industrial 2 1,639,703 \$157,047.88 3,015 \$0.0958 \$0.0982 2 1,855,433 \$175,179.67 \$0.0944 2 1,975,114 \$195,854.69 \$0.0987 Interdepartmental (In - No Dmd) ED1 10 28,373,09.11 80 \$0.1289 \$0.1341 11 30.233 \$4,061.10 \$0.1343 11 40.778 \$5,716.66 \$0.1402 Interdepartmental (In - WDmd) ED2 27 42,935 \$6,062.18 0 \$0.1412 \$0.1432 27 28,657.35,19 \$0.147 28,0143 27 28,055.21 \$0.1437 28 26,052,15 \$0.1437 28 20,0133 11 24,0451 \$28,052,19 \$0.1437 28 20,025 \$3,78,491 \$0.0937 11 214,353 \$28,052,11 \$0,1309 11 126,536 \$3,78,491 \$0.0937 Interdepartmental (N= WDmd) <	Industrial (In - w/Dmd & Rct_w/ShCr)	FI1	1	853 543	\$80 449 78	1500	\$0.0943	\$0.0975	1	1 020 923	\$96 972 73	\$0.0950	1	1 100 078	\$109 317 34	\$0.0994
Total Industrial			1		1.1.1 1.1				1				1			
Interdepartmental (In - No Dmd) ED1 10 28,938 \$3,730.91 80 \$0.1407 \$3,40.61.10 \$0.133 \$1,40,778 \$5,716.86 \$0.1407 Interdepartmental (In - wDmd) ED20 2 357 \$71.87 0 \$0.2013 \$0.1989 2 375 \$73.51 \$0.1800 2 566 \$102.15 \$0.1801 Interdepartmental (In - wDmd) ED2 27 42.935 \$6.062.18 0 \$0.1412 \$0.1432 27 26.820 \$3.855.19 \$0.1437 28 25.027 \$3.774.77 \$0.1537 Interdepartmental (SPh-In - wDmd) ED3 10 175.037 \$22.998.36 \$0.0837 \$0.0937 \$2.806.21 \$0.0927 \$7 63.071 \$5.846.52 \$0.0927 \$7 63.071 \$5.867.81 \$0.0927 \$1.63.01 \$0.0925 \$1.180.12 \$0.0925 \$0.0927 \$1.66.32 \$0.0925 \$0.0927 \$1.63.01 \$0.0926 \$0.0927 \$1.63.01 \$0.0927 \$1.63.01 \$0.0926 \$0.0927 \$1.63.0171							Ç0.007 I	\$0.0002				\$0.0001				\$0.0000
Interdepartmental (Out - w/Dmd) ED20 2 367 \$11.87 0 \$0.2013 \$0.1989 2 375 \$73.51 \$0.1960 2 566 \$102.15 \$0.1900 Interdepartmental (n-w/Dmd) ED2 27 42.935 \$6,062.18 0 \$0.1412 \$0.1291 \$0.1292 \$0.1291 \$0.1437 28 25.027 \$3,787.471 \$0.1371 Interdepartmental (Brh-n-w/Dmd) ED3 10 175.037 \$22,596.36 606 \$0.1291 \$0.1292 \$0.1291 \$0.0925 \$0.0927 7 63.071 \$5.867.81 \$0.0937 \$0.0927 \$0.375 \$0.121 \$0.0927 \$0.375 \$0.0292 \$0.0927 \$0.0007	Total Industrial		2	1,639,703	\$157,047.88	3,015	\$0.0958	\$0.0982	2	1,855,433	\$175,179.67	\$0.0944	2	1,975,114	\$195,854.69	\$0.0992
Interdepartmental (Out - w/Dmd) ED20 2 367 \$11.87 0 \$0.2013 \$0.1989 2 375 \$73.51 \$0.1960 2 566 \$102.15 \$0.1900 Interdepartmental (n-w/Dmd) ED2 27 42.935 \$6,062.18 0 \$0.1412 \$0.1291 \$0.1292 \$0.1291 \$0.1437 28 25.027 \$3,787.471 \$0.1371 Interdepartmental (Brh-n-w/Dmd) ED3 10 175.037 \$22,596.36 606 \$0.1291 \$0.1292 \$0.1291 \$0.0925 \$0.0927 7 63.071 \$5.867.81 \$0.0937 \$0.0927 \$0.375 \$0.121 \$0.0927 \$0.375 \$0.0292 \$0.0927 \$0.0007	Interdepartmental (In - No Dmd)	ED1	10	28,938	\$3 730 91	0.R	\$0 1289	\$0 1341	11	30 233	\$4 061 10	\$0 1343	11	40 778	\$5 716 66	\$0 1402
Interdepartmental (In - w/Dmd) ED2 2.7 42.935 \$6.062.18 0 \$0.1412 \$0.1432 2.7 26.820 \$3.855.19 \$0.1437 28 25.027 \$3.787.47 \$0.1517 Interdepartmental (Shret Lights) EDSL 6 21.490 \$2.269.836 606 \$0.1291 \$0.1299 11 214.351 \$2.805.21 \$0.01309 11 126.536 \$17.385.49 \$0.0137 Interdepartmental (Street Lights) EDSL 6 21.490 \$2.048.15 0 \$0.0955 \$0.0925 \$0.0925 \$0.0925 \$0.0925 \$0.0925 \$0.0925 \$0.0338 1 16.343 \$47.689 \$0.0225 \$0.0925 \$0.0925 \$0.0925 \$0.0338 1 11.874 \$18.81.21 \$0.0925 \$0.0925 \$0.0925 \$0.0338 1 11.874 \$3.776.89 \$0.0225 \$0.0925 \$0.0900 1 19.731 \$666.32 \$0.0338 1 11.874 \$3.884.76.89 \$0.0225 \$0.0200 \$0.0000 \$0.0000 \$0.0002 \$0.00295 <td>Interdepartmental (Out - w/Dmd)</td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td></td>	Interdepartmental (Out - w/Dmd)					0										
Interdepartmental (3Ph-In - w/Dmd) ED3 10 175,037 \$22,596.36 606 \$0.1291 \$0.1299 11 214,351 \$28,052.21 \$0.1309 11 126,536 \$17,385.49 \$0.137 Interdepartmental (Street Lights) EDSL 6 21,490 \$2,098.415 0 \$0.0925 \$0.0926 \$0.0925 \$0.0925 \$0.0926 \$0.0925 \$0.0926 \$0.0925 \$0.0926 \$0.0338 1 16.343 \$476.89 \$0.0295 \$0.0926 \$0.0000 \$1 19,731 \$666.32 \$0.0338 1 11.874 \$346.48 \$0.0295 \$0.0926 \$0.0926 \$0.0926 \$0.0926 \$0.0388 1 11.874 \$346.48 \$0.0295 \$0.0926 \$0.038 1 11.874 \$346.48 \$0.0295 \$0.0926 \$0.0165 \$0.0176 \$0 \$0.0126 \$0.0006 <td>Interdepartmental (In - w/Dmd)</td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td></td>	Interdepartmental (In - w/Dmd)					0										
Interdepartmental (Traffic Signals) EDTS 8 1,266 \$117.05 0 \$0.0925 \$0.0925 9 1,458 \$134.83 \$0.0925 9 1,710 \$158.12 \$0.0925 Generators (JV2 Power Cost Only) GJV2 1 18,241 \$514.58 32 \$0.0282 \$0.0000 1 19,731 \$666.32 \$0.0338 1 16,343 \$476.89 \$0.0282 Generators (JV5 Power Cost Only) GJV5 0 0 \$0.000 \$0.0000 \$0.0000 1 12,430 \$419.76 \$0.0338 1 11,874 \$346.48 \$0.0292 Generators (JV5 Power Cost Only) GJV5 0 0 \$0.000 \$0.0000 \$0.0000 1 12,430 \$419.76 \$0.0338 1 11,874 \$346.48 \$0.0292 Generators (JV5 Power Cost Only) GJV5 64 288,264 \$35,141.10 718 \$0.1207 69 368,469 \$43,109.44 \$0.1170 70 285,905 \$33,841.07 \$0.1212 SUB-TOTAL CONSUMPTION & DEMAND 5,901 11,144,153 \$1,318,183.85 20,192 \$0.0000	Interdepartmental (3Ph-In - w/Dmd)					606									\$17,385.49	
Generators (JV2 Power Cost Only) GJV2 1 18,241 \$\$14.58 32 \$0.0282 \$0.0000 1 19,731 \$\$666.32 \$0.0338 1 16,343 \$\$476.89 \$0.0292 Generators (JV5 Power Cost Only) GJV5 0 0 \$0.000 \$0.0000 1 12,430 \$\$419.76 \$0.0338 1 11,674 \$\$346.48 \$0.0292 Generators (JV5 Power Cost Only) GJV5 0 0 \$0.000 \$0.0000 1 12,430 \$\$419.76 \$0.0338 1 11,674 \$\$346.48 \$0.0292 Total Interdepartmental 64 288,264 \$\$35,141.10 718 \$0.1219 \$0.1207 69 368,469 \$43,109.44 \$0.1170 70 285,905 \$33,841.07 \$0.118 SUB-TOTAL CONSUMPTION & DEMAND 5,901 11,144,153 \$1,318,183.35 20,192 \$0.1183 \$0.1197 \$0.814 \$0.0000 14 0 \$1,485,569.571 \$0.1218 Street Lights (In) SLO 14 0 \$13.44 <td>Interdepartmental (Street Lights)</td> <td></td> <td>-</td> <td></td> <td></td> <td>0</td> <td>\$0.0953</td> <td></td> <td>7</td> <td>63,071</td> <td>\$5,846.52</td> <td></td> <td></td> <td></td> <td>\$5,867.81</td> <td>\$0.0930</td>	Interdepartmental (Street Lights)		-			0	\$0.0953		7	63,071	\$5,846.52				\$5,867.81	\$0.0930
Generators (JV5 Power Cost Only) GJV5 0 0 \$0.000 \$0.000 \$0.000 1 12,430 \$419.76 \$0.0338 1 11,874 \$346.48 \$0.0293 Total Interdepartmental 64 288,264 \$35,141.10 718 \$0.1207 69 368,469 \$43,109.44I \$0.1170 70 285,905 \$33,841.07 \$0.1184 SUB-TOTAL CONSUMPTION & DEMAND 5,901 11,144,153 \$1,318,183.35 20,192 \$0.1183I \$0.1197 5,891 10,893,182 \$1,266,553.37I \$0.1163 5,900 12,226,025 \$1,485,569.57I \$0.1219 Street Lights (In) SLO 14 0 \$13.44 0 \$0.0000 \$0.0000 14 0 \$13.43 \$0.000 14 0 \$13.43 \$0.0000 2 0 \$1.0000 2 0 \$1.0000 2 0 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.00000 \$1.00000 \$1.00000 \$1.00000 \$1.00000 \$1.00000 \$1.00000 \$1.00000 \$1.00000	Interdepartmental (Traffic Signals)	EDTS	8	1,266	\$117.05	0	\$0.0925	\$0.0925	9	1,458	\$134.83	\$0.0925	9	1,710	\$158.12	\$0.0925
Image: Note of the system Im			1	18,241		32			1				1			\$0.0292
Total Interdepartmental 64 288,264 \$35,141.10 718 \$0.1219 \$0.1207 69 368,469 \$43,109.44 \$0.1170 70 285,905 \$33,841.07 \$0.1184 SUB-TOTAL CONSUMPTION & DEMAND 5,901 11,144,153 \$1,318,183.35 20,192 \$0.1183 \$0.1197 5,891 10,893,182 \$1,266,553.371 \$0.1163 \$9,000 12,226,025 \$1,485,569,571 \$0.1219 Street Lights (In) SLO 14 0 \$13.44 0 \$0.0000 \$14 0 \$13.43 \$0.0000 \$0.0000 \$14 0 \$13.43 \$0.0000 \$0.0000 \$14 0 \$13.43 \$0.0000 \$0.0000 \$14 0 \$13.43 \$0.0000 \$0.0000 \$14 0 \$13.43 \$0.0000 \$0.0000 \$14 0 \$13.44 \$0.0000 \$0.0000 \$14 0 \$13.43 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	Generators (JV5 Power Cost Only)	GJV5	0	0	\$0.00	0	\$0.0000	\$0.0000	1	12,430	\$419.76	\$0.0338	1	11,874	\$346.48	\$0.0292
Image: Street Light Only SLO 14 0 \$13.44 0 \$0.0000 \$4 0 \$13.43 \$0.0000 \$13.44 0 \$13.43 \$0.0000 \$13.44 0 \$13.43 \$0.0000 \$13.44 0 \$13.43 \$0.0000 \$13.44 0 \$13.43 \$0.0000 \$13.44 0 \$13.43 \$0.0000 \$13.43 \$0.0000 \$13.44 0 \$13.43 \$0.0000 \$1.92 \$0.0000 \$0.0000 \$2 0 \$1.91 \$0.0000 \$0.0000 \$2 0 \$1.91 \$0.0000 \$0.0000 \$2 0 \$1.91 \$0.0000 \$0.0000 \$2 0 \$1.91 \$0.0000 \$0.0000 \$2 0 \$1.91 \$0.0000 \$0.000	Total Interdepartmental			288,264	\$35,141.10	718	\$0.1219	\$0.1207	69	368,469	\$43,109.44	\$0.1170	70	285,905	\$33,841.07	\$0.1184
Image: Street Light Only SLO 14 0 \$13.44 0 \$0.0000 \$4 0 \$13.43 \$0.0000 \$13.44 0 \$13.43 \$0.0000 \$13.44 0 \$13.43 \$0.0000 \$13.44 0 \$13.43 \$0.0000 \$13.44 0 \$13.43 \$0.0000 \$13.44 0 \$13.43 \$0.0000 \$13.43 \$0.0000 \$13.44 0 \$13.43 \$0.0000 \$1.92 \$0.0000 \$0.0000 \$2 0 \$1.91 \$0.0000 \$0.0000 \$2 0 \$1.91 \$0.0000 \$0.0000 \$2 0 \$1.91 \$0.0000 \$0.0000 \$2 0 \$1.91 \$0.0000 \$0.0000 \$2 0 \$1.91 \$0.0000 \$0.000	SUB-TOTAL CONSUMPTION & DEMAN	ND	5.901	11.144.153	\$1,318,183,35	20.192	\$0.1183	\$0.1197	5.891	10,893,182	\$1,266.553.37	\$0.1163	5.900	12,226.025	\$1,485,569,57	\$0.1215
Street Lights (Out) SLOO 2 0 \$1.92 0 \$0.0000 2 0 \$1.92 \$0.0000 2 0 \$1.92 \$0.0000 2 0 \$1.91 \$0.0000 2 0 \$1.92 \$0.0000 2 0 \$1.92 \$0.0000 2 0 \$1.91 \$0.0000 \$0.0000 2 0 \$1.92 \$0.0000 2 0 \$1.91 \$0.0000 \$0.0000 2 0 \$1.92 \$0.0000 2 0 \$1.91 \$0.0000 Total Street Light Only 16 0 \$15.36 0 \$0.0000 16 0 \$15.36 \$0.0000 \$0.0000 16 0 \$15.36 \$0.0000 \$0.000							20.1100									
Street Lights (Out) SLOO 2 0 \$1.92 0 \$0.0000 2 0 \$1.92 \$0.0000 2 0 \$1.92 \$0.0000 2 0 \$1.91 \$0.0000 2 0 \$1.92 \$0.0000 2 0 \$1.92 \$0.0000 2 0 \$1.91 \$0.0000 \$0.0000 2 0 \$1.92 \$0.0000 2 0 \$1.91 \$0.0000 \$0.0000 2 0 \$1.92 \$0.0000 2 0 \$1.91 \$0.0000 Total Street Light Only 16 0 \$15.36 0 \$0.0000 16 0 \$15.36 \$0.0000 \$0.0000 16 0 \$15.36 \$0.0000 \$0.000							l	1				I				
Construction Construction<	Street Lights (In)		14	0		0			14	0			14	0		
TOTAL CONSUMPTION & DEMAND 5,917 11,144,153 \$1,318,198.71 20,192 \$0.1183 \$0.1197 5,907 10,893,182 \$1,266,568.73 \$0.1163 5,916 12,226,025 \$1,485,584.91 \$0.1219	Street Lights (Out)	SLOO	2	0	\$1.92	0	\$0.0000	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000
TOTAL CONSUMPTION & DEMAND 5,917 11,144,153 \$1,318,198.71 20,192 \$0.1183 \$0.1197 5,907 10,893,182 \$1,266,568.73 \$0.1163 5,916 12,226,025 \$1,485,584.91 \$0.1219	Total Street Light Only		16	0	\$15.36	0	\$0.0000	\$0.0000	16	0	\$15.36	\$0.0000	16	0	\$15.34	\$0.0000
								i				1				
							\$0.1183	\$0.1197				*				

BILLING SUMMARY AN)															
MAY, 2019																	
2019 - JUNE BILLING WITH APRIL 201	19 AMP B	N															
		Aug-18				Sep-18				Oct-18				Nov-18			
Class and/or	Rate	# of	Aug-18	Aug-18	Cost / kWH	# of	Sep-18	Sep-18	Cost / kWH	# of	Oct-18	Oct-18	Cost / kWH	# of	Nov-18	Nov-18	Cost / kWH
Schedule	Code		(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month
Residential (Dom-In) Residential (Dom-In) w/Ecosmart	E1 E1E	3,341	3,151,485 6,640	\$400,929.74 \$850.61	\$0.1272 \$0.1281	3,350 8	3,081,597 6,146	\$381,317.28 \$768.44	\$0.1237 \$0.1250	3,337 8	3,092,403 6,413	\$370,556.00 \$774.97	\$0.1198 \$0.1208	3,334	2,028,219 4,070	\$251,008.17 \$511.40	\$0.1238 \$0.1257
Residential (Dom-In - All Electric)	E1L E2	606	481,142	\$61,772.51		612		\$59,991.48	\$0.1230	606		\$57,716.13	\$0.1200	608		\$42,496.39	\$0.1237
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	809	\$103.78		1	944	\$116.65	\$0.1236	1		\$105.98		1	655	\$80.58	
Total Residential (Domestic)		3,956		\$463,656.64	\$0.1274	3,971	3,569,219	\$442,193.85	\$0.1239	3,952	3,576,839	\$429,153.08	\$0.1200	3,951	2,374,200	\$294,096.54	\$0.1239
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Residential (Rural-Out)	ER1	787	895,059	\$120,261.79	\$0.1344	785		\$116,624.29	\$0.1307	783		\$111,314.51	\$0.1271	783	647,138	\$84,620.90	\$0.1308
Residential (Rural-Out) w/Ecosmart	ER1E	4	3,437	\$471.60	\$0.1372	4	3,606	\$479.65	\$0.1330	4		\$452.74	\$0.1295	4	2,519	\$338.64	\$0.1344
Residential (Rural-Out - All Electric) Res. (Rural-Out - All Electric) w/Ecosmar	ER2 ER2E	373 2	463,633 2,196	\$61,942.20 \$295.76	\$0.1336 \$0.1347	373	461,395 2,179	\$59,978.41 \$285.67	\$0.1300 \$0.1311	372		\$56,878.39 \$253.52	\$0.1263 \$0.1282	373	341,672 1,457	\$44,238.91 \$192.74	\$0.1295 \$0.1323
Residential (Rural-Out w/Dmd)	ER2E ER3	16	16,508	\$2,95.76	\$0.1347	16		\$2,912.12	\$0.1311	16		\$2,340.33	\$0.1262	16		\$192.74	\$0.1323
Residential (Rural-Out - All Electric w/Dm		9	9,150	\$1,238.53		9	9,780	\$1,281.92	\$0.1311	9		\$1,125.87	\$0.1283	9	7,575	\$987.87	
					1				1								
Total Residential (Rural)		1,191	1,389,983	\$186,441.57	\$0.1341	1,189	1,391,549	\$181,562.06	\$0.1305	1,186	1,359,150	\$172,365.36	\$0.1268	1,187	1,019,625	\$132,820.60	\$0.1303
Commercial (1 Ph-In - No Dmd)	EC2	73	35,297	\$5,773.50	\$0.1636	73	38,745	\$6,108.85	\$0.1577	74	38,826	\$5,982.15	\$0.1541	73	31,927	\$5,082.08	\$0.1592
Commercial (1 Ph-In - No Dmd) Commercial (1 Ph-Out - No Dmd)	EC2 EC2O	48	35,297	\$5,773.50 \$1,668.23	\$0.1636	48		\$6,108.85	\$0.1577	48		\$5,982.15 \$1,551.72	\$0.1541 \$0.2088	48		\$5,082.08	\$0.1592
	2320				Ψ0.2120			÷1,011.00	Ψ 0.2000	40		ψ1,001.7Z	Ç0.2000			÷1,010.20	ΨU.2 122
Total Commercial (1 Ph) No Dmd		121	43,167	\$7,441.73	\$0.1724	121	46,651	\$7,753.21	\$0.1662	122	46,258	\$7,533.87	\$0.1629	121	39,085	\$6,601.36	\$0.1689
Commercial (1 Ph-In - w/Demand)	EC1	261	348,059	\$54,469.26	\$0.1565	262	398,500	\$59,217.68	\$0.1486	262	448,290	\$63,411.55	\$0.1415	260	333,955	\$50,414.30	\$0.1510
Commercial (1 Ph-Out - w/Demand)	EC10	25	46,585	\$6,646.59		25		\$7,170.55	\$0.1369	25		\$6,718.61	\$0.1333	25	43,706	\$5,912.53	
					[
Total Commercial (1 Ph) w/Demand		286	394,644	\$61,115.85	\$0.1549	287	450,896	\$66,388.23	\$0.1472	287	498,678	\$70,130.16	\$0.1406	285	377,661	\$56,326.83	\$0.1491
Commercial (3 Ph-Out - No Dmd)	EC4O	2	40	\$41.55	\$1.0388	2	40	\$41.40	\$1.0350	2	40	\$41.25	\$1.0313	2	80	\$46.53	\$0.5816
Total Communication (2 Db) No Durat					£1.0000				¢4 0050				64 0040				*** 504.0
Total Commercial (3 Ph) No Dmd		2	40	\$41.55	\$1.0388	2	40	\$41.40	\$1.0350	2	40	\$41.25	\$1.0313	2	80	\$46.53	\$0.5816
Commercial (3 Ph-In - w/Demand)	EC3	206	1,726,146	\$237,768.88	\$0.1377	205	1,852,442	\$246,545.64	\$0.1331	207	1,898,554	\$247,165.96	\$0.1302	209	1,702,362	\$223,994.72	\$0.1316
Commercial (3 Ph-Out - w/Demand)	EC30	37	280,489	\$40,004.85	\$0.1426	37	302,193	\$41,843.55	\$0.1385	37		\$39,846.47	\$0.1311	37	298,204	\$41,023.08	
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	E3SO	3	123,520	\$15,953.58		3		\$15,879.18	\$0.1257	3		\$14,951.02	\$0.1216	3	105,920	\$13,083.62	\$0.1235
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	5,400	\$755.48	\$0.1399	1	8,880	\$1,126.29	\$0.1268	1	8,040	\$998.75	\$0.1242	1	7,320	\$925.93	\$0.1265
Total Commercial (3 Ph) w/Demand		247	2,135,555	\$294,482.79	\$0.1379	246	2,289,875	\$305,394.66	\$0.1334	248	2,333,402	\$302,962.20	\$0.1298	250	2,113,806	\$279,027.35	\$0.1320
Large Power (In - w/Dmd & Rct)	EL1	20	2,304,703	\$260,458.58	\$0.1130	20	2,452,238	\$263,428.77	\$0.1074	20	2,560,069	\$266,286.49	\$0.1040	20	2,330,080	\$248,092.31	\$0.1065
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,044,331	\$109,898.03	\$0.1052	20	1,127,543	\$111,927.95	\$0.0993	3		\$107,148.68	\$0.0961	20	1,093,394	\$107,573.02	\$0.0984
Large Power (Out - w/Dmd & Rct, w/SbC		1	433,200	\$51,043.08	\$0.1178	1	507,600	\$54,558.29	\$0.1075	1		\$51,626.25	\$0.1057	1	471,600	\$51,894.73	\$0.1100
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	80,568	\$15,820.11	\$0.1964	2		\$13,357.94	\$0.1653	2		\$14,827.66	\$0.1874	2	82,736	\$14,921.36	
Total Large Power		26	3,862,802	\$437,219.80	\$0.1132	26	4,168,181	\$443,272.95	\$0.1063	26	4,242,067	\$439,889.08	\$0.1037	26	3,977,810	\$422,481.42	\$0.1062
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	1	1,045,201	\$104,990.65		1	1,140,164	\$108,239.67	\$0.0949	1	1,112,529	\$101,948.30	\$0.0916	1	1,024,215	\$94,884.34	\$0.0926
Industrial (In - w/Dmd & Rct, w/SbCr)	EI12	1	874,860	\$86,734.40	\$0.0991	1	916,506	\$87,069.32	\$0.0949	1	920,929	\$88,265.27	\$0.0910	1	850,818	\$80,494.14	\$0.0920
Total Industrial		2	1,920,061	\$191,725.05	\$0.0999	2	2,056,670	\$195,308.99	\$0.0950	2	2,033,458	\$190,213.57	\$0.0935	2	1,875,033	\$175,378.48	\$0.0935
Interdepartmental (In - No Dmd)	ED1	11	48,331	\$6,660.05	\$0.1378	10	48,027	\$6,417.77	\$0.1336	10		\$3,867.27	\$0.1417	10		\$3,439.21	\$0.1406
Interdepartmental (Out - w/Dmd)	ED2O	2	670	\$117.07		2	588	\$103.55	\$0.1761	2		\$74.91	\$0.1936	2	332	\$67.85	
Interdepartmental (In - w/Dmd)	ED2	30	24,525	\$3,763.69		29		\$3,536.12	\$0.1499	28		\$3,091.87	\$0.1473	28		\$3,519.12	
Interdepartmental (3Ph-In - w/Dmd) Interdepartmental (Street Lights)	ED3 EDSL	11	146,015 63,071	\$19,879.21 \$5,865.70	\$0.1361 \$0.0930	10	154,527 63,071	\$20,179.18 \$5,868.82	\$0.1306 \$0.0931	10		\$20,894.12 \$5,866.74	\$0.1253 \$0.0930	10	140,597 63,071	\$17,423.92 \$5,867.80	\$0.1239 \$0.0930
Interdepartmental (Street Lights) Interdepartmental (Traffic Signals)	EDSL	7	63,071	\$5,865.70 \$134.54		7		\$5,868.82 \$149.33	\$0.0931	8		\$5,866.74 \$141.91	\$0.0930	7		\$5,867.80 \$144.53	\$0.0930
Generators (JV2 Power Cost Only)	GJV2	1	13,628	\$354.19	\$0.0923	1	14,354	\$311.19	\$0.0923	1	1	\$382.54	\$0.0924	1	15,181	\$404.57	\$0.0925
Generators (JV5 Power Cost Only)	GJV5	1	3,327	\$86.47	\$0.0260	1	6,673	\$144.67	\$0.0217	0		\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental		71	301,022	\$36,860.92	\$0.1225	68	312,445	\$36,710.63	\$0.1175	66	294,140	\$34,319.36	\$0.1167	66	269,364	\$30,867.00	\$0.1146
SUB-TOTAL CONSUMPTION & DEMAN		5,902	13,687,350	 \$1,678,985.90	\$0.1227	5,912	14,285,526	\$1,678,625.98	\$0.1175	5,891	14,384,032	\$1,646,607.93	\$0.1145	5,890	12,046,664	\$1,397,646.11	\$0.1160
DOD-TOTAL CONSUMPTION & DEMAN			13,687,350				14,285,526	\$1,678,625.98	φ0.11/5		14,384,032	\$1,646,607.93			12,046,664	\$1,397,646.11	
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Street Lights (In)	SLO	15	0	\$13.58		14		\$13.44	\$0.0000	14		\$13.43	\$0.0000	14		\$13.43	\$0.0000
Street Lights (Out)	SLOO	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only		17	0	\$15.50	\$0.0000	16	0	\$15.35	\$0.0000	16	0	\$15.35	\$0.0000	16	0	\$15.34	\$0.0000
TOTAL CONSUMPTION & DEMAND		5,919	13,687,350	\$1,679,001.40	\$0.1227	5,928	14,285,526	\$1,678,641.33	\$0.1175	5,907	14,384,032	\$1,646,623.28	\$0.1145	5,906	12,046,664	\$1,397,661.45	\$0.1160
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BILLING DETERMINANTS

BILLING SUMMARY ANI MAY, 2019 2019 - JUNE BILLING WITH APRIL 2019 Class and/or																			
2019 - JUNE BILLING WITH APRIL 2019				1		1													
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Class and/or		Dec-18				Jan-19				Feb-19			<u>.</u>	Mar-19				Apr-19	
	Rate	# of	Dec-18	Dec-18	Cost / kWH	# of	Jan-19	Jan-19	Cost / kWH	# of	Feb-19	Feb-19	Cost / kWH	# of	Mar-19	Mar-19	Cost / kWH	# of	Apr-19
Schedule	Code	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)
Residential (Dom-In)	E1 E1E	3,338	1,889,216 3,498	\$239,798.19 \$454.89	\$0.1269 \$0.1300	3,329	2,091,530 3,404	\$272,665.07 \$459.27	\$0.1304 \$0.1349	3,340	2,274,677	\$294,991.21 \$492.96	\$0.1297 \$0.1339	3,333	2,465,436 3,762	\$310,648.89 \$491.53	\$0.1260 \$0.1307	3,342	2,035,692
Residential (Dom-In) w/Ecosmart Residential (Dom-In - All Electric)	EIE E2	o 607	462.715	\$57,459.73	\$0.1300	o 608	614,990	\$459.27		o 610	3,681 676,299	\$85.395.38		8 610		\$101.831.08	\$0.1307	620	3,079 672,647
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	1	488	\$62.77	\$0.1242	1	585	\$76.68		1	480	\$64.01		1	526	\$68.02	\$0.1222	1	508
													1						
Total Residential (Domestic)		3,954	2,355,917	\$297,775.58	\$0.1264	3,946	2,710,509	\$351,137.29	\$0.1295	3,959	2,955,137	\$380,943.56	\$0.1289	3,952	3,302,749	\$413,039.52	\$0.1251	3,971	2,711,926
Desidential (Dural Out)	5.04	777	700.004	000 474 04	¢0.4000	774	700.074	¢400 504 00	60 4050	777	007.050	\$440.04F.44	1	777	001 004	¢405.044.00	¢0.4000	770	704 400
Residential (Rural-Out) Residential (Rural-Out) w/Ecosmart	ER1 ER1E	777	708,091 2,889	\$93,471.61 \$389.65	\$0.1320 \$0.1349	774	786,974 3,143	\$106,504.33 \$434.51	\$0.1353 \$0.1382	777	887,650 3,880	\$119,215.41 \$527.26	\$0.1343 \$0.1359	777		\$125,641.90 \$493.87	\$0.1306 \$0.1334	776	794,190 3,058
Residential (Rural-Out - All Electric)	ER2	372	423.283	\$54,944,35	\$0.1298	371	481.455	\$64.120.63	\$0.1332	371	534,467	\$70,803.11	\$0.1325	371		\$78,413.48	\$0.1286	370	498.088
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	2	2,084	\$272.23	\$0.1306	2	2,654	\$353.13	\$0.1331	2	2,987	\$395.11	\$0.1323	2		\$429.97	\$0.1286	2	2,955
Residential (Rural-Out w/Dmd)	ER3	16	74,328	\$9,129.46	\$0.1228	16	157,138	\$19,780.75	\$0.1259	15	81,165	\$10,304.66	\$0.1270	15		\$6,061.31	\$0.1254	15	25,173
Residential (Rural-Out - All Electric w/Dm	ER4	9	26,753	\$3,321.60	\$0.1242	9	21,723	\$2,811.78	\$0.1294	9	12,300	\$1,634.32	\$0.1329	9	11,570	\$1,508.08	\$0.1303	9	10,622
Total Residential (Rural)		1,180	1,237,428	\$161,528.90	\$0.1305	1,176	1,453,087	\$194,005.13	\$0.1335	1,178	1,522,449	\$202,879.87	\$0.1333	1,178	1,638,642	\$212,548.61	\$0.1297	1,176	1,334,086
Total Residential (Rulai)		1,100	1,237,420	\$101,520.90	\$0.1303	1,170	1,455,067	\$194,005.15	\$0.1555	1,170	1,522,449	\$202,675.67	\$0.1333	1,170	1,030,042	\$212,540.01	φ 0.12 97	1,170	1,554,080
Commercial (1 Ph-In - No Dmd)	EC2	72	31,350	\$5,072.66	\$0.1618	72	33,835	\$5,516.43	\$0.1630	72	34,992	\$5,719.92	\$0.1635	72	38,814	\$6,133.79	\$0.1580	72	31,999
Commercial (1 Ph-Out - No Dmd)	EC2O	48	11,512	\$2,120.54	\$0.1842	50	14,955	\$2,644.10	\$0.1768	50	11,714	\$2,225.35	\$0.1900	50		\$2,522.55	\$0.1781	50	11,118
Total Commercial (1 Ph) No Dmd		120	42,862	\$7,193.20	\$0.1678	122	48,790	\$8,160.53	\$0.1673	122	46,706	\$7,945.27	\$0.1701	122	52,975	\$8,656.34	\$0.1634	122	43,117
Commercial (1 Ph-In - w/Demand)	EC1	261	301,216	\$47,256.04	\$0.1569	258	287,417	\$45,278.62	\$0.1575	258	307,384	\$48,124.40	\$0.1566	258	330,566	\$49,985.17	\$0.1512	259	299,031
Commercial (1 Ph-Out - w/Demand)	EC10	201	42.048	\$5,891.05	\$0.1309	230	43,614	\$6,291.91	\$0.1373	238	49.827	\$7,283.21		238		\$6,633.96	\$0.1312	239	41.830
	2010				<i>Q</i> 0 .1101												¢0.1112		
Total Commercial (1 Ph) w/Demand		287	343,264	\$53,147.09	\$0.1548	282	331,031	\$51,570.53	\$0.1558	282	357,211	\$55,407.61	\$0.1551	282	377,552	\$56,619.13	\$0.1500	283	340,861
				1									1			1			
Commercial (3 Ph-Out - No Dmd)	EC4O	2	3,360	\$486.07	\$0.1447	2	18,800	\$2,635.31	\$0.1402	2	15,080	\$2,121.23	\$0.1407	2	160	\$57.71	\$0.3607	2	600
Total Commercial (3 Ph) No Dmd		2	3,360	\$486.07	\$0.1447	2	18,800	\$2,635.31	\$0.1402	2	15,080	\$2,121.23	\$0.1407	2	160	\$57.71	\$0.3607	2	600
		2	3,300	\$400.07	ψ 0.1 447	2	10,000	φ2,055.51	<i>\$</i> 0.1402	2	13,000	ψ2,121.25	\$0.1407	2	100	\$37.71	ψ 0. 5007		000
Commercial (3 Ph-In - w/Demand)	EC3	207	1,489,381	\$201,812.93	\$0.1355	214	1,695,547	\$262,209.45	\$0.1546	214	1,695,558	\$232,874.42	\$0.1373	215	1,843,999	\$246,143.40	\$0.1335	214	1,840,308
	EC3O	37	478,436	\$61,911.19	\$0.1294	37	419,781	\$56,966.14	\$0.1357	37	346,175	\$47,574.03	\$0.1374	38	303,214	\$40,961.20	\$0.1351	37	288,847
	E3SO	3	93,080	\$11,597.88	\$0.1246	3	95,160	\$12,496.97	\$0.1313	3	97,600	\$12,627.24		3		\$14,544.21	\$0.1266	3	104,160
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	1	4,040	\$577.48	\$0.1429	1	1,680	\$235.69	\$0.1403	1	1,960	\$267.70	\$0.1366	1	1,880	\$253.74	\$0.1350	1	1,880
Total Commercial (3 Ph) w/Demand		248	2,064,937	\$275,899.48	\$0.1336	255	2,212,168	\$331,908.25	\$0.1500	255	2,141,293	\$293,343.39	\$0.1370	257	2,264,013	\$301,902.55	\$0.1333	255	2,235,195
			_,,	+			_,,	,,			_,,	+===,=====			_,,	+++++			_,,
Large Power (In - w/Dmd & Rct)	EL1	20	2,018,869	\$221,370.58	\$0.1097	15	1,597,489	\$180,631.84	\$0.1131	15	1,478,807	\$170,170.64	\$0.1151	15	1,629,248	\$176,214.53	\$0.1082	15	1,519,156
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	3	1,116,708	\$108,755.82	\$0.0974	3	1,025,490	\$110,924.41	\$0.1082	3	963,774	\$103,700.34	\$0.1076	3		\$96,209.85	\$0.1043	3	890,900
Large Power (Out - w/Dmd & Rct, w/SbC	EL2O	1	514,800	\$54,289.13	\$0.1055	1	469,200	\$52,762.88	\$0.1125	1	382,800	\$46,480.47	\$0.1214 \$0.1065	1	488,400	\$52,538.17	\$0.1076	1	444,000 61,200
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	2	67,570	\$9,376.88	\$0.1388	2	58,800	\$6,223.37	\$0.1058	2	61,200	\$6,516.36	\$0.1065	2	67,200	\$6,824.48	\$0.1016	2	61,200
Total Large Power		26	3,717,947	\$393,792.41	\$0.1059	21	3,150,979	\$350,542.50	\$0.1112	21	2,886,581	\$326,867.81	\$0.1132	21	3,107,393	\$331,787.03	\$0.1068	21	2,915,256
				i i									I			i			
Industrial (In - w/Dmd & Rct, w/SbCr)	El1	1	1,028,639	\$99,197.67	\$0.0964	1	979,077	\$99,325.81	\$0.1014	1	756,625	\$80,906.51	\$0.1069	1	953,746	\$93,976.56	\$0.0985	1	793,516
Industrial (In - w/Dmd & Rct, No/SbCr)	El2	1	860,021	\$83,657.45	\$0.0973	1	759,385	\$79,525.88	\$0.1047	1	709,545	\$75,871.03	\$0.1069	1	679,242	\$70,650.12	\$0.1040	1	592,800
Total Industrial		2	1,888,660	\$182,855.12	\$0.0968	2	1,738,462	\$178,851.69	\$0.1029	2	1,466,170	\$156,777.54	\$0.1069	2	1,632,988	\$164,626.68	\$0.1008	2	1,386,316
		2	1,000,000	\$102,033.12	40.0300	2	1,7 30,402	\$170,051.05	\$0.1025	2	1,400,170	\$130,777.3 4	÷0.1003	2	1,032,300	\$104,020.00	40.1000		1,300,310
Interdepartmental (In - No Dmd)	ED1	9	30,855	\$4,238.59	\$0.1374	9	30,783	\$4,036.98	\$0.1311	10	36,732	\$4,838.55	\$0.1317	9	41,855	\$5,271.19	\$0.1259	9	33,828
Interdepartmental (Out - w/Dmd)	ED2O	2	263	\$59.43	\$0.2260	2	251	\$58.94	\$0.2348	2	289	\$64.23		2		\$57.53	\$0.2339	2	234
Interdepartmental (In - w/Dmd)	ED2	27	50,475	\$7,088.03	\$0.1404	29	66,602	\$9,567.47		29	75,208	\$10,762.28	\$0.1431	27		\$11,431.90	\$0.1394	27	65,129
Interdepartmental (3Ph-In - w/Dmd)	ED3 EDSL	10	144,770 14.659	\$18,717.77 \$1.417.65	\$0.1293 \$0.0967	10	147,035 14.608	\$19,433.31 \$1.408.20	\$0.1322 \$0.0964	10	152,446 18.020	\$20,037.67 \$1.729.62	\$0.1314	10 5		\$26,332.92 \$1,416.67	\$0.1280 \$0.0970	10	188,404 14,608
Interdepartmental (Street Lights) Interdepartmental (Traffic Signals)	EDSL	с 8	14,659	\$1,417.65	\$0.0967	5 8	14,608	\$1,408.20	\$0.0964	3	1.749	\$1,729.62		5	1	\$1,416.67	\$0.0970	5	1,267
Generators (JV2 Power Cost Only)	GJV2	1	18,406	\$642.92	\$0.0349	1	19,321	\$700.19	\$0.0362	1	19,808	\$584.93	\$0.0295	1	21,704	\$603.15	\$0.0278	1	18,459
Generators (JV5 Power Cost Only)	GJV5	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0		\$0.00	\$0.0000	0	0
																I			
Total Interdepartmental		62	261,174	\$32,325.80	\$0.1238	64	280,206	\$35,353.59	\$0.1262	65	304,252	\$38,179.00	\$0.1255	62	367,587	\$45,249.65	\$0.1231	62	321,929
SUB-TOTAL CONSUMPTION & DEMAND		5,881	11,915,549	\$1,405,003.65	\$0.1179	5,870	11,944,032	\$1,504,164.82	\$0.1259	5,886	11,694,879	\$1,464,465.28	\$0.1252	5,878	12,744,059	\$1,534,487.22	\$0.1204	5,894	11,289,286
	-		==================	=============	<i>4</i> 3.1173			===========			===========	============			=================	=======================================			
				î															
Street Lights (In)	SLO	14	0	\$13.44	\$0.0000	14	0	\$13.43		14	0	\$13.44		14		\$13.43	\$0.0000	14	0
Street Lights (Out)	SLOO	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000	2	0
Total Street Light Only		16	0	\$15.35	\$0.0000	16	0	\$15.34	\$0.0000	16	0	\$15.36	\$0.0000	16	0	\$15.35 ¹	\$0.0000	16	 ^
					<i>\$</i> 3.0000			φ10.34 	÷0.0000			÷10.30	ψ0.0000			i	÷0.0000		
		5,897	11,915,549	\$1,405,019.00	\$0.1179	5,886	11,944,032	\$1,504,180.16	\$0.1259	5,902	11,694,879	\$1,464,480.64	\$0.1252	5,894	12,744,059	\$1,534,502.57	\$0.1204	5,910	11,289,286
TOTAL CONSUMPTION & DEMAND						, -													

BILLING SUMMARY AN	ID CO											
MAY, 2019 2019 - JUNE BILLING WITH APRIL 201	9 AMP BI											
				May-19				TOTAL	TOTAL	Avg.Cost	Avg.Num.	Avg.Per.%
Class and/or	Rate	Apr-19	Cost / kWH	# of	May-19	May-19	Cost / kWH	KWH USEAGE	BILLING	Per kWH	of Bills	of Bills
Schedule	Code	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	PRIOR 12 MO	PRIOR 12 MO	For Period	For Period	For Period
Residential (Dom-In)	E1	\$257,277.91	\$0.1264	3,344	1,923,171	\$242,954.41	\$0.1263	27,963,887	\$3,523,751.69	\$0.1260	3,338	56.5123%
Residential (Dom-In) w/Ecosmart	E1E	\$406.83	\$0.1321	8	3,052	\$401.71	\$0.1316	51,937	\$6,671.86	\$0.1285	8	0.1354%
Residential (Dom-In - All Electric)	E2	\$82,084.80	\$0.1220	621	557,529	\$68,338.87	\$0.1226	6,383,064	\$794,205.12	\$0.1244	611	10.3373%
Res.(Dom-In - All Elec.) w/Ecosmart	E2E	\$65.20	\$0.1283	1	457	\$58.97	\$0.1290	7,348	\$933.61	\$0.1271	1	0.0169%
Total Residential (Domestic)		\$339,834.74	\$0.1253	3,974	2,484,209	\$311,753.96	\$0.1255	34,406,236	\$4,325,562.28	\$0.1257	3,958	67.0019%
Residential (Rural-Out)	ER1	\$104,015.97	\$0.1310	776	699,983	\$92,162.85	\$0.1317	9,487,555	\$1,252,708.69	\$0.1320	780	13.1953%
Residential (Rural-Out) w/Ecosmart	ER1E	\$410.74	\$0.1343	4	2,544	\$346.81	\$0.1363	37,025	\$5,006.02	\$0.1352	4	0.0677%
Residential (Rural-Out - All Electric)	ER2	\$64,053.38	\$0.1286	370	416,573	\$53,930.58	\$0.1295	5,422,100	\$707,174.76	\$0.1304	372	6.3014%
Res. (Rural-Out - All Electric) w/Ecosmar	ER2E	\$378.26	\$0.1280	2	2,425	\$312.46	\$0.1288	28,222	\$3,690.91	\$0.1308	2	0.0339%
Residential (Rural-Out w/Dmd)	ER3	\$3,197.46	\$0.1270	15	26,458	\$3,336.23	\$0.1261	553,180	\$69,756.19	\$0.1261	16	0.2652%
Residential (Rural-Out - All Electric w/Dm	ER4	\$1,377.53	\$0.1297	9	9,409	\$1,224.75	\$0.1302	143,442	\$18,612.50	\$0.1298	9	0.1524%
Total Residential (Rural)		\$173,433.34	\$0.1300	1,176	1,157,392	\$151,313.68	\$0.1307	15,671,524	\$2,056,949.07	\$0.1313	1,182	20.0158%
Commercial (1 Ph-In - No Dmd)	EC2	\$5,166.30	\$0.1615	72	31,882	\$5,130.75	\$0.1609	413,693	\$66,326.09	\$0.1603	72	1.2259%
Commercial (1 Ph-Out - No Dmd)	EC2O	\$2,094.53	\$0.1884	50	9,408	\$1,858.70	\$0.1003	117,530	\$22,931.85	\$0.1003	49	0.8266%
		÷2,001.00	÷0.1004				-0.1070					2.020070
Total Commercial (1 Ph) No Dmd		\$7,260.83	\$0.1684	122	41,290	\$6,989.45	\$0.1693	531,223	\$89,257.94	\$0.1680	121	2.0525%
	561	A 4 - A - A - A - A - A - A - A - A - A	A			646	A+			A		
Commercial (1 Ph-In - w/Demand)	EC1	\$45,856.29		260	309,521	\$46,731.05		3,950,245	\$602,303.11		260	4.4012%
Commercial (1 Ph-Out - w/Demand)	EC10	\$5,894.91	\$0.1409	24	43,432	\$6,099.39	\$0.1404	550,546	\$76,960.57	\$0.1398	25	0.4176%
Total Commercial (1 Ph) w/Demand		\$51,751.20	\$0.1518	284	352,953	\$52,830.44	\$0.1497	4.500.791	\$679,263.68	\$0.1509	285	4.8188%
Total Commercial (1 Fil) w/Demand		\$51,751.20	\$0.1510	204	352,955	\$ 52,650.44	\$0.1497	4,500,791	\$675,265.66		205	4.0100 /0
Commercial (3 Ph-Out - No Dmd)	EC4O	\$116.60	\$0.1943	2	360	\$84.14	\$0.2337	38,800	\$5,775.87	\$0.1489	2	0.0339%
Total Commercial (3 Ph) No Dmd		\$116.60	\$0.1943	2	360	\$84.14	\$0.2337	38,800	\$5,775.87	\$0.1489	2	0.0339%
Commercial (3 Ph-In - w/Demand)	EC3	\$243,290.37		215	1,680,476	\$223,008.67		20,205,671	\$2,742,763.87		210	3.5577%
Commercial (3 Ph-Out - w/Demand)	EC3O	\$38,828.23		37	259,862	\$35,269.49		3,797,741	\$516,357.76		37	0.6277%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.		\$13,110.89		3	96,960	\$12,199.22		1,307,760	\$165,126.43		3	0.0508%
Commercial (3 Ph-In - w/Demand, No Ta	EC3T	\$250.82	\$0.1334	1	1,640	\$221.35	\$0.1350	46,320	\$6,223.81	\$0.1344	1	0.0169%
Total Commercial (3 Ph) w/Demand		\$295,480.31	\$0.1322	256	2,038,938	\$270,698.73	\$0.1328	25,357,492	\$3,430,471.87	\$0.1353	251	4.2531%
Lanza Davian (In/Dread & Dat)	514	\$400 F07 0F	£0.4000	45	4 000 005	\$477.044.0F	\$0.4005	00.040.050	¢0,000,000,00	¢0.4000	40	0.00000/
Large Power (In - w/Dmd & Rct)	EL1	\$166,527.05	\$0.1096	15	1,662,985	\$177,044.25	\$0.1065	23,812,250	\$2,600,326.36	\$0.1092	18	0.3033%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL2	\$92,963.95	\$0.1043	3	974,049	\$99,096.19	\$0.1017	12,402,525	\$1,262,119.54	\$0.1018	3	0.0508%
Large Power (Out - w/Dmd & Rct, w/SbC		\$49,582.76	\$0.1117	1	448,800	\$50,347.54	\$0.1122	5,580,000	\$617,937.71		1	0.0169%
Large Power (In - w/Dmd & Rct, w/SbCr)	EL3	\$6,282.65	\$0.1027	2	55,210	\$5,835.99	\$0.1057	831,071	\$130,085.37	\$0.1565	2	0.0339%
Total Large Power		\$315,356.41	\$0.1082	21	3,141,044	\$332,323.97	\$0.1058	42,625,846	\$4,610,468.98	\$0.1082	24	0.4049%
Industrial (In - w/Dmd & Rct, w/SbCr)	EI1	\$80,520.83	\$0.1015	1	853,543	\$80,449.78	\$0.0943	11,808,256	\$1,150,730.19	\$0.0975	1	0.0169%
Industrial (In - w/Dind & Rct, w/SbCr)	EI1 EI2	\$64,867.63	\$0.1015	1	786,160	\$76,598.10	\$0.0943	9,659,812	\$958,477.63		1	0.0169%
	L12	φ04,007.03	ψ0.10 <i>0</i> 4		780,100	ψ, 0,000.10	ψ0.0374	3,033,012		ψ0.0392		0.010076
Total Industrial		\$145,388.46	\$0.1049	2	1,639,703	\$157,047.88	\$0.0958	21,468,068	\$2,109,207.82	\$0.0982	2	0.0339%
Interdeportmental (In No Dord)	ED4	\$4,311.86	¢0 4075	10	20.020	\$3,730.91	¢0 4000	400.405	¢F6 500 44	¢0.4044	10	0.46700/
Interdepartmental (In - No Dmd)	ED1 ED2O	\$4,311.86	\$0.1275 \$0.2376	10	28,938 357	\$3,730.91		422,105 4,558	\$56,590.14 \$906.63		10	0.1679%
Interdepartmental (Out - w/Dmd) Interdepartmental (In - w/Dmd)	ED20 ED2	\$55.59		27	42,935	\$6,062.18		4,558	\$906.63		28	0.0339%
Interdepartmental (In - w/Dmd) Interdepartmental (3Ph-In - w/Dmd)	ED2 ED3	\$9,060.76		10	42,935	\$0,062.18	\$0.1412 \$0.1291	1,962,190	\$254,868.95		28 10	0.4740%
Interdepartmental (3Ph-in - W/Dmd) Interdepartmental (Street Lights)	ED3 EDSL	\$23,936.79 \$1,413.75		6	21,490	\$22,596.36		476,419	\$44,617.43		10	0.1735%
Interdepartmental (Traffic Signals)	EDSL	\$1,413.75	\$0.0966	8	1,266	\$2,046.15	\$0.0953	18,444	\$1,705.38		8	0.1030%
Generators (JV2 Power Cost Only)	GJV2	\$450.95	\$0.0925	1	18,241	\$117.05	\$0.0925	209,266	\$6,092.42	\$0.0925	0	0.1382%
Generators (JV5 Power Cost Only)	GJV2 GJV5	\$450.95	\$0.0244	0	10,241	\$0.00	\$0.0282	34,304	\$997.38	\$0.0291	0	0.0056%
	0000											
Total Interdepartmental		\$39,346.85	\$0.1222	64	288,264	\$35,141.10	\$0.1219	3,654,757	\$441,304.41	\$0.1207	66	1.1130%
SUB-TOTAL CONSUMPTION & DEMAN	ND	\$1,367,968.74	\$0.1212	5,901	11,144,153	\$1,318,183.35	\$0.1183	148,254,737	\$17,748,261.92	\$0.1197	5,891	99.7277%
		==========				============		===========	===========			
]										
Street Lights (In)	SLO	\$13.44		14	0	\$13.44		0	\$161.37		14	0.2384%
Street Lights (Out)	SLOO	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000	0	\$22.99	\$0.0000	2	0.0339%
Total Street Light Only		\$15.36	\$0.0000	16	0	\$15.36	\$0.0000	0	\$184.36	\$0.0000		0.2723%
TOTAL CONSUMPTION & DEMAND		\$1,367,984.10		5,917	11,144,153	\$1,318,198.71			\$17,748,446.28		5,907	100.0000%
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City of Napoleon, Ohio FINANCE DEPARTMENT

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545-0151 Telephone: (419) 599-1235 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To:

Members of Electric Committee Members of the BOPA Members of City Council Joel L. Mazur, City Manager Billy D. Harmon, City Law Director

From: Kent Seemann, Finance Director

Date: June 7, 2019 Subject: Short-Term Pool Financing Options

On June 3, 2019 I presented to Council two options to finance the short-term financing needed to do the design of the new pool and demolition of the current pool. This work is to begin this fall and we will not need the full funding of the pool project at that time, but around \$500,000 for that part of it. Council asked that I get some cost figures around for both options and this item was then referred to the Electric Committee of City Council.

Option #1

Issue a 1-year Note Interest rate as of June 4, 2019 = 1.70%

OMAC (Ohio Municipal Advisory Council) Fee	
Bond Council Fee	
Financial Advisor Fee	
Total Fee's (Cost to sell the note)	\$12,500
Estimated Interest Payable (12 Months)	<u>\$ 8,496</u>
Total Cost	<u>\$20,996</u>

*These notes are NOT pre-payable which means we will have to pay the full 12 months of interest. It is anticipated that we would only need this until we issue the debt on the full project, which would be estimated at 7 months. This means we would potentially pay 5 months of interest that is not needed.

Option #2

Issue an internal loan from the Electric Development Fund (Current Balance = 3,628,666) Interest Rate I would recommend paying the loan back with = 1.70%*This is based upon the current rate of short-term borrowing.

Bond Council Fee	\$3,000
Estimated Interest Payable (7 Months)	<u>\$4,956</u>
Total Cost	<u>\$7,956</u>

*We can pay this loan off as soon as we get the full project funding in place.

*This option will take a petition to the court to move the funds (which we have done in the past) and an Internal Manuscript Document for audit purposes. This is covered in the Bond Council fee above.

Total Potential Savings = \$13,040

I would recommend that we seriously look at option #2 as it would save the City roughly \$13,040 in fees and interest. The Electric fund would still see interest income on the funds that were loaned, and it would be repaid as soon as the long-term financing was in place.

Please let me know if you have any questions. Thank you.

Kent Seemann, Finance Director/Clerk of Council

Attachments Cc: Christine Peddicord, Assistant Finance Director

Electric Department Report May 2019

There were 9 callouts with 5 of the 9 calls being outages. 2 outages were caused by failed URD cables. 1 outage callout was due to a failed transformer. 3 outage callouts were due to animals in the primary. 1 callout was a non-payment reconnect. 1 non-outage callout was due to a garage fire. 1 callout was to reset ramps over a driveway for temporary primary run that slipped out of alignment when car left driveway. Note* The conduit was bored in the next day by contractor and the primary wire was pulled in and terminated by NPL linemen.

Linemen/Service Truck: Crews replaced 3 phase switch pole at the corner of Road S and 12. Crews replaced broken 3 phase pole # 5661 on Road U East of Gerald. Crews took truck to NAS Career day at the high school parking lot. Crews set a new 3 phase pole and installed hardware for a new service pole at Gerald Grain. Crews installed new primary URD on Road 14. Crews replaced 3 secondary poles in alley between Stout and Wayne streets. Crews assisted Ridgeville Telephone with bore to install new Primary URD installation. Crews removed poles and transformer at Fairgrounds no longer needed. Linemen installed a new URD service at 626 West Clinton. Crews replaced primary riser pole on Rd 14. Linemen crew assisted line clearance crew taking down tree on Oakwood for Fire Department's new building at fire training center and also large tree at 1026 North Perry hanging over power lines.. 2 linemen traveled to Celina for 2 days for Mutual Aid. Line crews worked on shop cleanup and truck inventory. AED's on NPL trucks were tested and had battery replacement for failed units and new pads that needed updating. The service truck performed locates, completed work orders and installed new LED street lighting as time allowed.

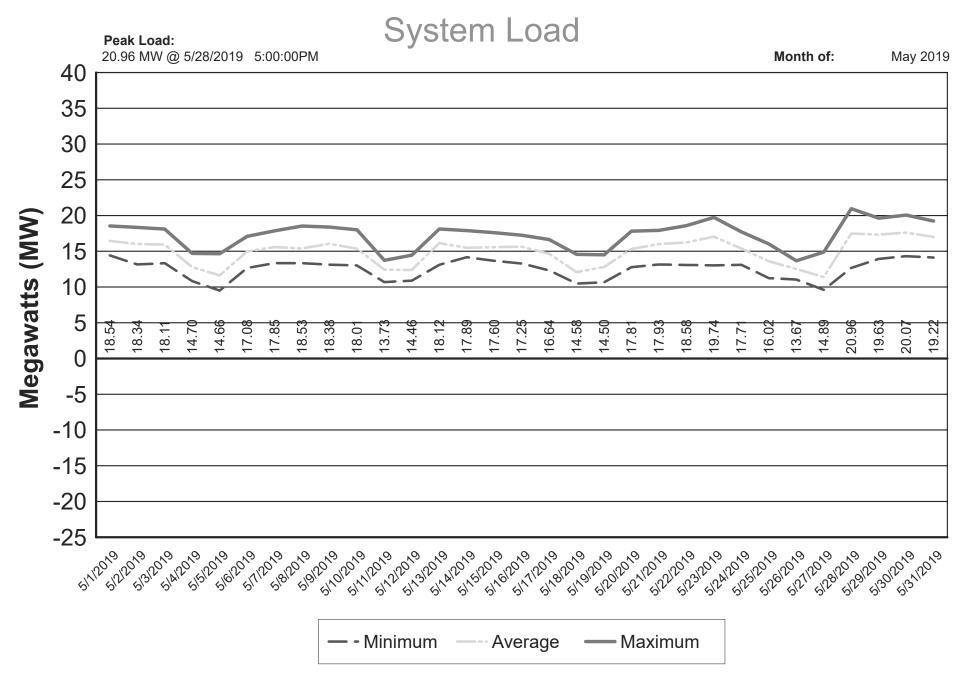
Substation Crew: The crew performed weekly and monthly checks at all substations. They also took Glenwood Substation and I out of service and performed testing on the transformer and tap changer along with the distribution breakers inside the control room. Oil processing was also completed at Glenwood Sub.

Tree Crew: The tree crew performed tree trimming and removal on Road P, extended time on Road 15, Oakwood fire training facility and 1026 North Perry.

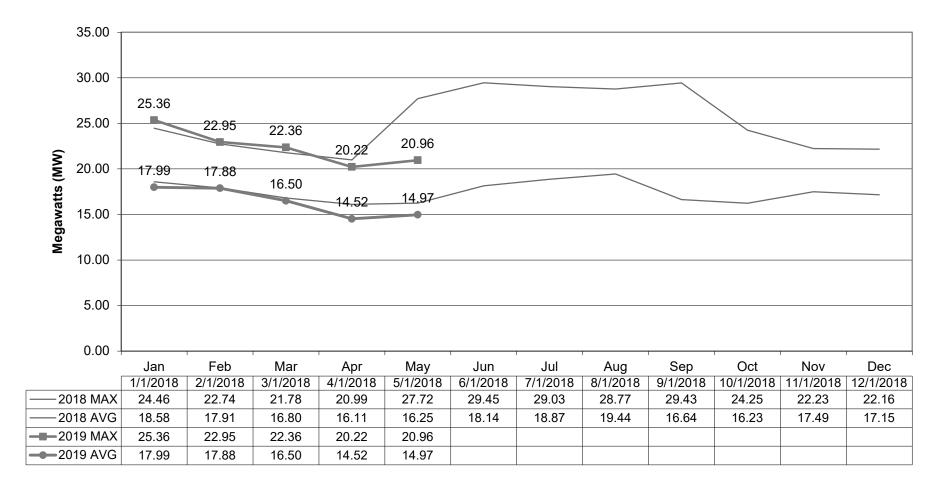
Storeroom/ Inventory/ Meter Reading: Shawn read meters, ordered inventory, Helped line crews as needed, Mowed grass outside fence at 1775 industrial Service Building, offloaded trucks and cleaned service yard and inventory.

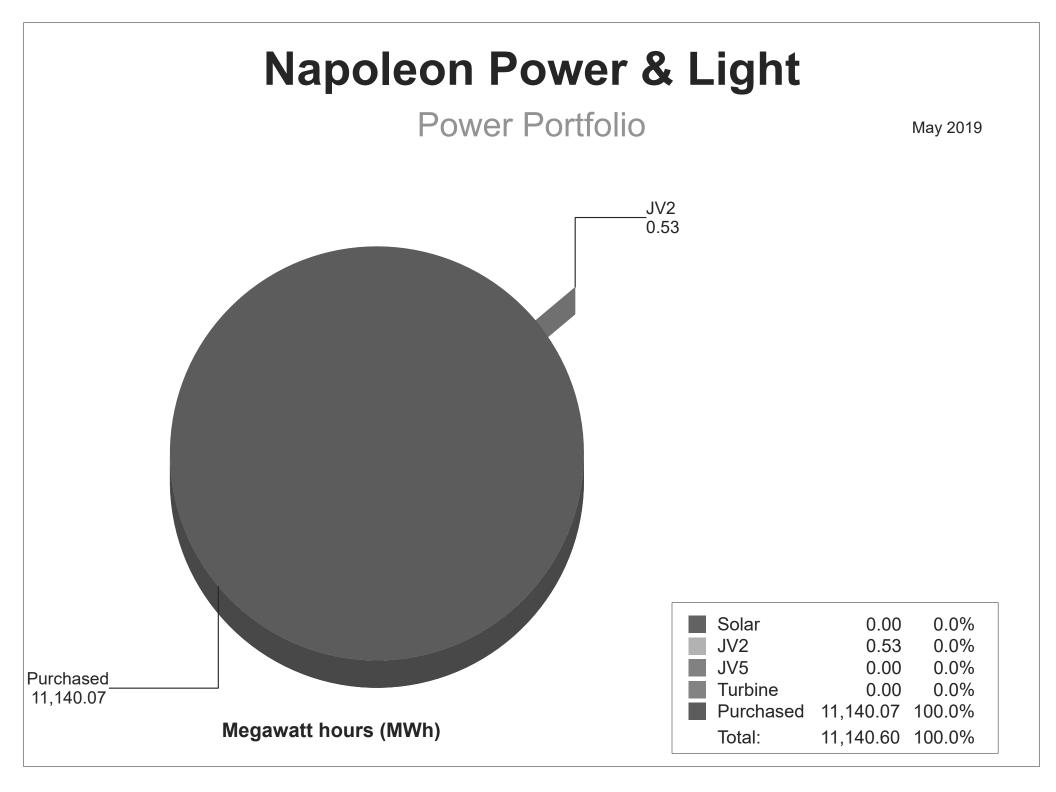
The **Peak Load** for May was **20.96 MW** occurring on May 28th at 5:00 P.M. This was a decrease of 6.76 MW compared to May 2018. The average load for May 2019 was **14.97 MW**. This was a decrease of 1.28 MW compared to May 2018. Solar Data was not available due to a meter change out by AMP that did not include a data port for NPL.

Napoleon Power & Light



NAPOLEON POWER & LIGHT





WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE

MEETING AGENDA

Monday, June 10, 2019 at 7:00 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: March 11, 2019. (In the absence of any objections or corrections, the Minutes shall stand approved).
- 2) Discussion on House Bill 163. (with Board of Public Affairs)
- 3) Wastewater Treatment Plant Sludge Management.
- 4) Any other matters currently assigned to the Committee.
- 5) Adjournment.

Kent Seemann Finance Director/Clerk of Council

WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE

Meeting Minutes

Monday, March 11, 2019 at 7:00 pm

PRESENT Jeff Comadoll-Chair, Travis Sheaffer Committee Members Jeff Comadoll-Chair, Travis Sheaffer Divel L. Mazur Christine Peddicord Recording Secretary Roxanne Dietrich Brian Koeller, NW Signal Brian Koeller, NW Signal ABSENT Lori Siclair Call to Order Chairman Comadoll called the Water, Sewer, Refuse, Recycling and Litter Committee Member Lori Siclair Approval Minutes Hearing no objections or corrections, the minutes from the February 11, 2018 meeting stand approved as presented. Billing Appeal Mazur started explaining the committee's purpose according to Section 25.4 of the Water and Sewer Rules, is to decide if the City Manager or City Finance Director acted unreasonable, arbitrary or capricious in their decision. We received a billing appeal from Jay and Charlene Hanenkratt who are the new owners of the former Big G's restaurant at 299 Appian, the property is currently vacant, a shutoff was not done so, the utilities were still on. At some point water was running inside the building, we did a meter read that verified the reading was extremely high, utilities called the owner regarding the high reading to notify them there could be an issue. The owner came out and met with Brian from the Water Department, they could hear water running and found a flapper valve inside a toilet was left open. They had very high usage of 224 units. I understand their concerns but 1 am following the rules as set forth. In looking at what has been done in the past, I found one for an electric billing issue in 2003,		
City Manager Interim Finance Director Recording Secretary Others ABSENT Committee MemberJoel L. Mazur Christine Pedicord Roxanne Dietrich Brian Koeller, NW SignalABSENT Committee MemberLori SiclairCall to OrderChairman Comadoll called the Water, Sewer, Refuse, Recycling and Litter Committee to order at 7:00 pm.Approval MinutesHearing no objections or corrections, the minutes from the February 11, 2018 meeting stand approved as presented.Billing AppealMazur started explaining the committee's purpose according to Section 25.4 of the Water and Sewer Rules, is to decide if the City Manager or City Finance Director acted unreasonable, arbitrary or capricious in their decision. We received a billing appeal from Jay and Charlene Hanenkratt who are the new owners of the former Big G's restaurant at 299 Appian, the property is currently vacant, a shut- off was not done so, the utilities were still on. At some point water was running inside the building, we did a meter read that verified the reading was extremely high, utilities called the owner regarding the high reading to notify them there could be an issue. The owner came out and met with Brian from the Water Department, they could hear water running and found a flapper valve inside a toilet was left open. They had very high usage of 224 units. I understand their concerns but 1 am following the rules as set forth. In looking at what has been done in the past, 1 found one for an electric billing issue in 2003, there was a hearing disputing charges and the committee upheld the City Finance Director's decision. Sheaffer stated he would like to know if the meter was tested, can a toilet push that much water through? Comadoll replied, it sure can. Mazur said the circumstance was s\$2,997.70. Sheaffer restated he would like to know if <br< th=""><th></th><th></th></br<>		
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Hanenkratt said when she heard that amount she was floored, it could only have		anything was wrong with the meter it will show it was not metering enough.
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	ran for two weeks, when the restaurant was running it only used 20 units a month. My question is, can a toilet push eight gallons in a minute? Comadoll informed them Neptune Meter has a card on how much water loss goes through the system, a pencil lead ends up being 365,000 gallons in a month. Hanenkratt said she does not think that is possible for that much water to go through the meter, I can' believe there isn't something that goes off when something is wrong why did it take so long why did the meter have to be read first before anyone knew something was wrong, \$3,000 is a lot for water and sewer for a building not being used. I never heard of a toilet running makes no sense to me, I just cannot fathom. I'm not arguing the rules there has to be extenuating circumstances because this seems extreme to me. Sheaffer informed them we don't have any way of telling when there is a high usage; Mazur added not until we read the meters. Hanenkratt said they did call immediately when found out. Something else is going on I'm not opposed to paying just feel \$3,000 is unreasonable and doesn't make sense to me there has to be something else going on. Mazur said he ran the water distribution department in the City of Toledo and know these meters always run slow they never run fast, we can look at the meter. Sheaffer said if we are going to rule you acted property I would like that have that meter be checked and if it was found it was off that it would be re-examined. Mazur said sure we will make that call we wouldn't need to bring it back to committee. Sheaffer agreed it would not have to come back to committee but if you could let us know. Mazur noted it will take time we can always delay payment of it, it's not a decision I want to make, did the water go through the meter yes and did it go into the sewer yes. Sheaffer asked when the meter is pulled and a new one is put in once the water is turned back on, can we monitor it for once a week for a short period just to make sure they don't get another \$3,000 bill. Mazur repl
Motion to Uphold City Manager Decision	Motion: SheafferSecond: Comadollto uphold the decision by the City Manager to enforce payment of the utility bill.
Passed Yea-2 Nay-0	Roll call vote on the above motion: Yea-Comadoll, Sheaffer Nay-
	Comadoll added please make sure utilities has a copy of the card from Neptune, you'd be surprised how much water is wasted in the system from a toilet, when it is wide open that meter is just spinning.
Motion to Adjourn	Motion: Sheaffer Second: Comadoll to adjourn the Water, Sewer, Refuse, Recycling & Litter Committee meeting at 7:30 pm.
Passed Yea-2 Nay-0	Roll call vote on the above motion: Yea-Comadoll, Sheaffer Nay- Page 2 of 3

Approved:

May 13, 2019

Jeff Comadoll, Chairman

Page 3 of 3



Wastewater Superintendent David Pike

City of NAPOLEON, Ohio

Wastewater Treatment Plant 735 E. Washington St. P.O. Box 151, Napoleon, OH 43545 Phone: 419/592-3936

Memorandum

To: Napoleon City Council Jason Maassel, Mayor

From: Joel L. Mazur, City Manager

Cc: Kent Seeman, Finance Director David Pike, Wastewater Treatment Plant Superintendent Jeff Weis, Water Treatment Plant Superintendent

Date: June 3, 2019 Subject: Waste Water Treatment Plant Sludge Management

As discussed in City Council Water, Sewer, Refuse, Recycling and Litter Committee meetings, there has been an increased amount of solids being delivered to the Waste Water Treatment Plant (WWTP) due to the higher volume of waste water coming from the new Water Treatment Plant (WTP) treatment processes. As a result, the WWTP has had to adjust the treatment process in order to be able to accommodate the increased amount of solids.

First, the original design of the WTP did not have an accurate estimate of solids that the City should anticipate going to the WWTP. The result is that the WWTP is having to bypass the biological digestion process. Additionally, this results in the City having to dispose of the WWTP sludge in a landfill.

Over the past several months, staff has been looking at the options to manage the solids coming from the WTP. We looked at the options of managing the solids at the WTP site and determined that this is not cost effective. In the short term, we are planning to clean the WTP lagoons and use them to settle out the solids at the WTP. We are also planning to manage the sludge accumulated with another dewatering bag, which is something we have used once before last year. With all of the wet weather we have endured, it has become impossible to keep up with all the solids from the WTP. At this time our sludge drying beds are full, the sludge building is full, and our clarifiers have more than 5 feet of sludge in them. It is becoming a dire need of some relief to bring the solids under control before we violate our National Pollutant Discharge Elimination System (NPDES) permit.

The cost of the dewatering bag (see attached) is \$8,383.00 including all the rental equipment needed to pump into the bag.

As a result of these experiences, these items are necessary to continue to treat waste water at the WWTP and stay in compliance with our NPDES permit.

Quotation	May 29, 2019
City of Napoleon WWTP	Quotation# 190529-01
735 East Washington St.	Blue River Technologies
Napoleon, OH 43545	1302 Garner Street
Attention: David Pike	New Castle, In 47362
	(765) 388-2161 Ph (765) 388-2406 Fax

We are pleased to quote you as follows:

Item	Qty	Description
1	1	Rental charges for enclosed trailer with polymer make down equipment,
		flocculator, hoses & flocculator with stand.
		\$100.00 per day 30 day minimum \$3,000.00
2	1	45' x 100' Geotextile Dewatering bag \$ 2,800.00 Price
		Extended Total \$2,800.00
3	1	15' x 100' Drainage Netting Price \$833.00
		Extended Total \$833.00
4	1	Equipment Delivery and Pick up Charge Price \$1,750.00
		Extended Total \$1,750.00
		Items 1 – 4 Price \$8,383.00 Extended Total \$8,383.00

Terms: Net 30 days

We sincerely appreciate your interest in our products and look forward to your order.

Michael Rhodes Blue River Technologies 1302 Garner Street New Castle, IN 47362 PH: (765) 388-2161 Fax: (765) 388-2406

BOARD OF PUBLIC AFFAIRS

Meeting Agenda

Monday, June 10, 2019 at 6:15 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: March 11, 2019 (In the absence of any objections or corrections, the Minutes shall stand approved).
- Review/Approval of the Power Supply Cost Adjustment Factor for June 2019: Power Supply Cost Adjustment (PSCA) 3-month averaged factor \$0.02051; JV2 \$0.025436.
- 3) Discussion on House Bill 6 (with the Electric Committee)
- 4) Electric Department Reports.
- 5) Discussion on House Bill 163 (with the Water/Sewer Committee)
- 6) Any other matters to come before the Board.
- 7) Adjournment.

Kent Seemann Finance Director/Clerk of Council

BOARD OF PUBLIC AFFAIRS

Meeting Minutes

Monday, March 11, 2019 at 6:15 pm

PRESENT	
Board of Public Affairs	Dr. David Cordes-Chair, Mike DeWit, Rory Prigge
Committee Members	Travis Sheaffer-Chair, Joseph D. Bialorucki
City Manager	Joel L. Mazur
City Law Director	Billy Harmon
Interim Finance Director	Christine Peddicord
Recording Secretary	Roxanne Dietrich
City Staff	
Others	Dennis P. Clapp-Electric Distribution Superintendent
	Brian Koeller-NW Signal
ABSENT	
Committee Member	Lori Siclair
Call to Order	Dr. Cordes, Chair of the Board of Public Affairs, called the meeting to order at
	6:15 pm.
Approval of Minutes	Hearing no corrections or objections, the minutes from the February 11, 2019
	Board of Public Affairs meeting stand approved as presented.
Motion to Approve	Motion: Prigge Second: DeWitt
March 2019 PSCAF	to approve the March 2019 PSCAF as three month averaged factor \$0.01905, JV2
	\$0.027792 and JV5 \$0.027792.
	\$0.027752 did 345 \$0.027752.
Passed	Roll call vote on the above motion:
Yea-3	Yea-DeWit, Dr. Cordes, Prigge
Nay-0	Nay-
Motion to Untable	Motion: Prigge Second: DeWit
Mutual Aid to the	to un-table mutual aid to the Navajo Nation.
Navajo Nation	
Passed	Roll call vote on the above motion:
Yea-3	Yea-DeWit, Dr. Cordes, Prigge
Nay-0	Nay-
Discussion	Mazur explained to provide volunteer aid to the Navajo Nation it is estimated the
	cost would be \$5,200, this includes travel days, the total cost would depend on
	how many hours are worked. It is too late to get signed up, if everything goes
	well, there could be a second round later this year or next year. DeWit voiced his
	concern if an employee would get hurt while down there would they be covered
	by Workers Comp and insurance it would be nice to know before we send
	someone there. Mazur replied he doesn't know for sure if they would be covered;
	but is making the assumption it is covered the same way as mutual aid.

Dr. Cordes suggested this may need to be looked into. Bialorucki stated before they go this needs to be confirmed. Mazur thought the original issue was the proper use of public funds. Dr. Cordes asked, <i>is it appropriate use of public funds</i> ? Harmon responded it is not appropriate use of public funds, that would be my advice to Council. There is the potential you could run into an audit situation, at this point my opinion is this is not a proper use of public funds, it is not worth the risk. There is a big difference between mutual aid and this, mutual aid is an emergency situation.
Motion: Dr. Cordes Second: Prigge to not have the electric department participate in volunteer aid to the Navajo Nation.
Roll call vote on the above motion: Yea-DeWit, Dr. Cordes, Prigge Nay-
Clapp reviewed the February 2019 Electric Department Report, there were seven callouts in February, the peak load increased slightly, the average load decreased compared to February of 2018. The JV5 units have been cleared all that is left is the pad. The crews have been doing little projects, the first services were put in for the JanMar project, we are cleaning things up on Scott Street, all lighting has been changed over to LED.
Mazur said JV5 will not need to be read anymore. Clapp noted we are still in the program; but, do not need to put JV5 on the agenda anymore.
Motion: DeWit Second: Prigge to adjourn the Board of Public Affairs meeting at 6:53 pm.
Roll call vote on the above motion: Yea-DeWit, Dr. Cordes, Prigge
Nay-
Dr. David Cordes - Chair

MUNICIPAL PROPERTIES, BUILDINGS, LAND USE, AND ECONOMIC DEVELOPMENT COMMITTEE

MEETING AGENDA

Monday, June 10, 2019 at 7:30 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: February 11, 2019 (In the absence of any objections or corrections, the Minutes shall stand approved)
- 2) Napoleon Outdoor Refreshment Area (NORA) Quarterly Review/Request to Restrict NORA during Ribfest on June 28, 2019.
- Alex Birkhold Eagle Scout Project: Replacement of City Entrance Sign at Glenwood and U.S. 24
- 4) Any other matters currently assigned to the Committee.
- 5) Adjournment.

Kent Seemann Finance Director/Clerk of Council

MUNICIPAL PROPERTIES, BUILDINGS, LAND USE, AND

ECONOMIC DEVELOPMENT COMMITTEE

MEETING MINUTES

Monday, February 11, 2019 at 7:30 PM

	Monuay, February 11, 2019 at 7.30 PW
PRESENT	
Members:	Lori Siclair-Chair, Jeff Mires, Jason Maassel
City Manager	Joel L. Mazur
City Law Director	Billy D. Harmon
Interim Finance Director	Christine Peddicord
Interim Clerk of Council	Roxanne Dietrich
Others	Brian Koeller-NW Signal
ABSENT	
Committee Member	Joseph D. Bialorucki
Call to Order	Chairman Siclair called the Municipal Properties, Building, Land Use and Economic Development Committee meeting to order at 7:38 pm.
Approval of Minutes	Hearing no objections or corrections, the minutes from the January 14, 2019 meeting stand approved as presented.
Motion to Untable	Motion: Maassel Second: Mires
Clairmont Avenue	to untable the Clairmont Avenue proposal.
Proposal	
	Mazur reviewed his proposal to the school as laid out in his letter of November 5, 2018 (a copy is attached). Napoleon Area Schools have tentatively agreed to this proposal, if the recommendation is to move forward, the next step will be to put together firmer terms and conditions. Maassel stated he likes that the city and schools are working together, we want to make sure a resolution is done on how to resolve if this is or is not done correctly. Mazur said our goal is to address several issues around the campus.
Motion to Forward	Motion: Maassel Second: Mires
Clairmont Avenue to City Council	to forward Clairmont Avenue to Council for their consideration at the next council meeting.
Passed	Roll call vote on the above motion:
Yea-3	Yea-Mires, Maassel, Siclair
Nay-0	Nay-
, *	
NORA Review	Mazur had no issues to report, we are just filling the requirement of the NORA. Siclair reported she did receive one complaint that beer bottles and cans have been found on Perry Street and this person thinks somebody is filling their NORA cup, I don't know how you would know for sure.
	1

Sign Code Review	Mazur stated we have received a few complaints about signage, staff investigated the sign code and it is outdated. There has been a concern about the appearance of the Scott Street corridor for many years and one way to make improvements is to update the sign code to be able to regulate aesthetics that are needed on Scott Street, that was one of the concerns stated in the Master Plan survey. Maassel commented it looks like they were temporary signs that have become permanent signs. Mazur said the view going down Scott Street is obstructed, we cannot find if they have permits for the signs, they are to have a sign permit. Some businesses are complying and others around are not, another issue is where people are placing their signs this is not something that will be fixed overnight. Harmon stated we will see if we can get voluntary cooperation, these are business owners not people trying to break the law, the most cost effective way to get business done is by simple conversation and coming to a mutual understanding of the rules, we will have someone talk to them about the rules and try to get it fixed without having to go any further. If an agreement cannot be reached, we will move forward with a conservative push to make sure the rules are followed correctly. Siclair noted in the Master Plan discussions was it not a priority to clean up the City corridor. A lot of people are not happy with the look when you come into town on Scott Street, that is why the subject came up.
Motion to Send Review of the Sign Code to Council	Motion: MaasselSecond: Miresto forward review of the sign code to City Council as a discussion/action itemfor the March 4, 2019 Council meeting.
Passed Yea-3 Nay-0	Roll call vote on the above motion: Yea-Mires, Maassel, Siclair Nay-
Any Other Matters	None.
Motion to Adjourn	Motion: Maassel Second: Mires to adjourn the Municipal Properties, Building, Land Use and Economic Development Committee meeting at 8:09 pm.
Passed Yea-3 Nay-0	Roll call vote on the above motion: Yea-Mires, Maassel, Siclair Nay-
Date Approved:	
March 11, 2019	Lori Siclair - Chair



City of NAPOLEON, Ohio

255 West Riverview Avenue * P.O. Box 151 Napoleon, Ohio 43545-0151 Phone: (419) 592-4010 * Fax: (419) 599-8393

Web Page: www.napoleonohio.com

Mayor Jason Maassel November 5, 2018

Members of Council

PRESIDENT: Joseph Bialorucki

PRESIDENT PRO-TEM: Daniel Baer

Travis B. Sheaffer Jeff Comadoll Kenneth Haase Jeff Mires Lori Siclair

City Manager Joel L. Mazur

Finance Director Gregory J. Heath

Law Director Billy D. Harmon

Public Works Director Chad E. Lulfs, P.E., P.S. Napoleon Area School District Attn: Dr. Steve Fogo, Superintendent 701 Briarheath Drive Napoleon, OH 43545

Re: Clairmont Avenue

Dr. Fogo,

Thank you for taking the time to continue our dialogue regarding Clairmont Ave. along with discussing some other items related to the area around the Napoleon Area School District's campus. As a preface to this correspondence, it is understood that any agreement reached will require Napoleon Area School Board and Napoleon City Council approval.

As we have now had a chance to review correspondences to the respective organizations that we represent, I would like to offer the following proposal to help resolve several matters around the Napoleon Area School District's campus:

- That the section of Clairmont Ave. that is owned by NAS will be repaired by NAS, including the additional concrete work proposed by the City at the expense of NAS (estimated \$275,000). The City will assist NAS with oversite and inspection work necessary to complete the work.
- That NAS will dedicate the section of Clairmont Ave. to the City once the road work is complete.
- That the City will make incremental payments of \$50,000 in FY 2020 to NAS up to \$150,000 when NAS has demonstrated each of the following items have been addressed:
 - o Sidewalk and street crossing improvements identified in Exhibit A will be completed. Sections in yellow near the NAS campus shall be completed by NAS. This project may be completed utilizing grant funds, i.e. Safe Routes to Schools. It is understood by both parties that NAS cannot expend funds off of the school campus, but will make every effort to ensure that this project is completed. This includes the possible procurement of services from a consultant that specializes in grant writing.

Page 2 Clairmont Ave. Ltr.

- NAS will provide a traffic study or equivalent and complete recommendations of the traffic study or equivalent to address the area where the buses cross Westmoreland Ave. and the turn lane to the elementary school on Westmoreland Ave.
- NAS will develop a plan to address parking at the ballfields. Currently, there is insufficient parking at the ballfields causing spectators and players to park on the street and other areas where there is no parking. NAS will then work with the Napoleon Police Department to implement action items to help prevent people from parking illegally on a regular basis.

The City of Napoleon strives to maintain a strong relationship with the Napoleon Area School District and I look forward to your response. If you have any questions or would like to schedule a time to discuss this proposal, please contact me.

Sincerely,

Mazur Manager

JLM/

Enclosure

CC: Billy D. Harmon, Law Director Gregory Heath, Finance Director Chad Lulfs, Public Works Director June 6, 2019

The Henry County Chamber of Commerce would like to request a restriction of the NORA District in Downtown Napoleon from 4PM until 11PM on Friday June 28th. This restriction would occur during Henry County Rib Fest that night.

We believe the restriction would benefit the event and the NORA establishments by protecting all from patrons looking to take their drinks into the event footprint and risk the liquor licensing for both the event and the establishments.

We will have representatives meeting with the establishments to discuss them not selling the NORA cups during the above hours and we have representatives posted at each of the gates throughout the full time frame requested above that would trained to not allow any NORA cups within the footprint to protect our license.

We would be glad to answer any questions you may have on our request and thank you for your consideration.

Sincerely,

Joel Miller

Executive Director

Henry County Chamber of Commerce



DIAGRAM OF PERMIT PREMISES FOR TEMPORARY PERMIT

THIS DOCUMENT MUST BE COMPLETED IN ORDER TO OBTAIN YOUR TEMPORARY PERMIT

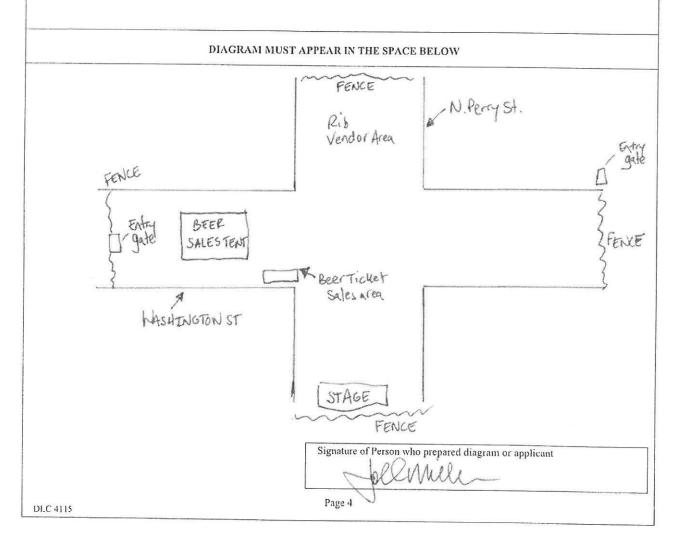
Section #301.62 ("open container statute") prohibits anyone from possessing an open container of any alcoholic beverage outside of the area defined as permit premises. Whoever violates this statute is guilty of a MISDEMEANOR of the first degree. Any alcoholic beverage must be both solcland consumed within the defined permit premises.

It is required that every applicant for an F or F2 permit submit with the application a diagram of the premises where alcoholic beverages will be sold and consumed. If the diagram is not included, the application will be returned to the applicant. The diagram must be submitted in the space provided below or on a separate sheet, and must be signed by the person who prepared the diagram or the applicant,

FOR EVENTS HELD INDOORS:

Diagram must identify the room(s) and/or building in which the alcoholic beverages will be sold and consumed.

FOR EVENTS HELD ENTIRELY or PARTIALLY OUTDOORS: Diagram must show shape and measured dimensions of the area to be used. Location of barriers must be shown, and an explanation of the type of barriers given (e.g. chain link fence, snow fence, brick wall, rope, etc.) which will separate permit premises from other areas which are not permit premises.





City of NAPOLEON, Ohio

255 West Riverview Avenue • P.O. Box 151 Napoleon, Ohio 43545-0151 Phone: (419) 592-4010 • Fax: (419) 599-8393

Web Page: www.napoleonohio.com

MEMORANDUM

DATE: June 10, 2019 TO: Members of City Council Jason P. Maassel, Mayor FROM: Joel L. Mazur, City Manager/JLM SUBJECT: Eagle Scout Sign Project

Travis B. Sheaffer Jeff Comadoll Kenneth Haase Jeff Mires Lori Siclair

Members of Council

PRESIDENT PRO-TEM:

PRESIDENT:

Daniel Baer

Joseph Bialorucki

Mayor Jason Maassel

City Manager Joel L. Mazur

Finance Director Kent Seemann

Law Director Billy D. Harmon

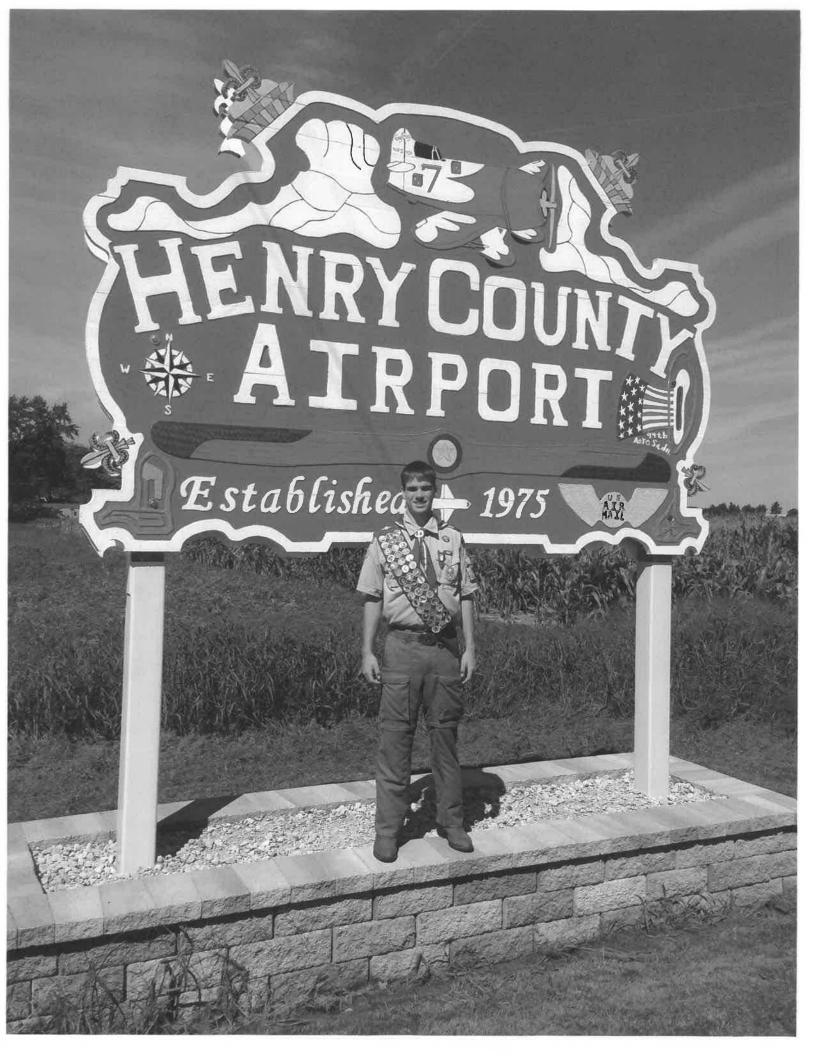
Public Works Director Chad E. Lulfs, P.E., P.S. Council Members and Mayor,

Mr. Craig Birkhold approached the City to discuss an Eagle Scout project for his son, Alex. They would like to replace a City of Napoleon entrance sign that is located on the west side of Glenwood Ave. along U.S. Route 24 (see attached site map with pictures). The new sign would be designed in accordance with City and Wood County Building Inspection regulations. The sign would then be built by Alex with donated funds and materials. Mr. Birkhold anticipates that the project would be completed by February of 2020.

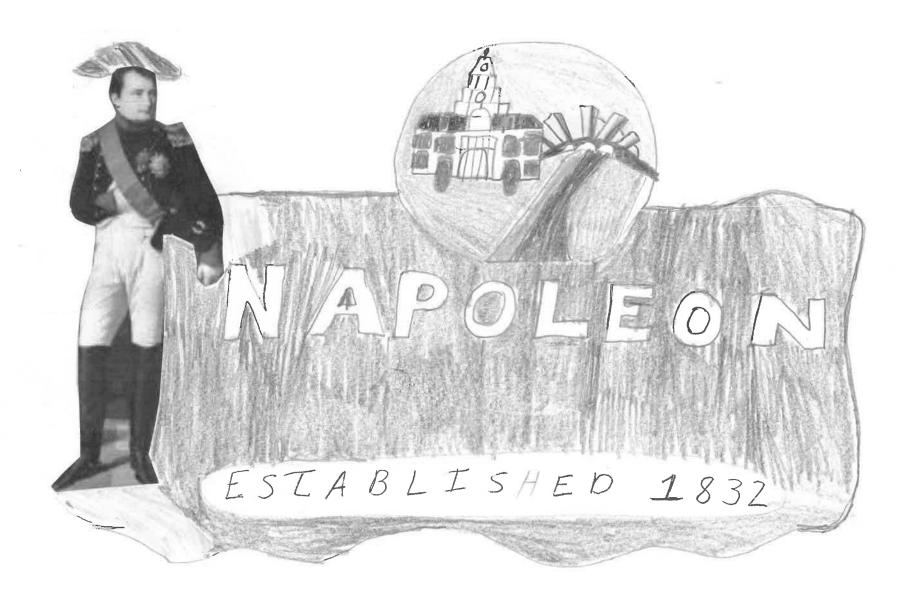
As a reference, Mr. Birkhold and his oldest son, Andrew, designed and built the sign at the Henry County Airport as an Eagle Scout project. Additionally, Mr. Birkhold provided a conceptual design of the sign that would be built to replace the existing sign (see attached).

Mr. Birkhold and Andrew are respectfully requesting approval to complete this project and they will work closely with the City throughout the project from design to completion.













RECORDS COMMISSION

Meeting Agenda

Tuesday, June 11, 2019 at 4:00 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes (In the absence of any objections or corrections, the Minutes shall stand approved).
- 2) Review of Records Retention Schedules
 - a. Human Resources
 - b. Law Department
 - c. Finance Department
- 3) Any other matters to come before the Commission.
- 4) Adjournment.

int

Kent Seemann Finance Director/Clerk of Council

U:\~ My Files\- RECORDS CLERK\2019\COMMITTEES and BOARDS\RECORDS COMMISSION\06 11 2019\06 11 2019 Agenda.docx Records Retention: FIN33-Permanent\

RECORDS COMMISSION

Meeting Minutes Tuesday, December 11, 2018 at 4:00 pm

PRESENT	
Committee Members	Joel Mazur-Acting Chair, Billy Harmon, Doug Herman
Recording Secretary	Roxanne Dietrich
City Staff	Jeff Rathge, Operations Superintendent
ABSENT	
Committee Members	Mayor Jason Maassel, Greg Heath
Call to Order	Acting Chair Mazur called the meeting to order at 4:04 pm.
Approval of June 12, 2018	Hearing no objections or corrections, the minutes from the June 12, 2018
Meeting Minutes	meeting stand approved.
Review of Records	There was only one records retention schedule change and that was submitted
Retention Schedules	by the Operations Department to add Schedule Number OP-45, Video
	Surveillance. Mazur stated the Operations Department is planning on putting
	in video cameras that will be recorded in a 30-day loop, it will then by passed
	on to the Police Department. Harmon said currently he does not have an issue
	with this, though he has not had a chance to review. Mazur indicated the main
	issue will be if there is sufficient server space. Harmon recommended this
	scheduled be approved as submitted and if there are any changes, he will bring
	those back before the commission.
Mation to Annual	Matian, Hannan
Motion to Approve	Motion: Herman Second: Harmon
Schedule Number OP-045	to approve Schedule Number OP-045 for video surveillance as submitted by the
	Operations Department.
Passed	Roll call vote on the above motion:
Yea-3	Yea-Herman, Mazur, Harmon
Yea-3 Nay-0	
	Yea-Herman, Mazur, Harmon Nay-
	Yea-Herman, Mazur, Harmon Nay- Mazur noted both the IT and HR departments will have items to bring before
Nay-0	Yea-Herman, Mazur, Harmon Nay-
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Nay-0	Yea-Herman, Mazur, Harmon Nay- Mazur noted both the IT and HR departments will have items to bring before the commission at their next meeting, the IT Records Retention schedule is very outdated. Does the Law Department want any proposed modifications sent to you before they are presented to this commission? Harmon replied "yes". Mazur requested Review of IT and HR Records Retention Schedule be
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Nay-0 Other Matters Motion to Adjourn	Yea-Herman, Mazur, Harmon Nay- Mazur noted both the IT and HR departments will have items to bring before the commission at their next meeting, the IT Records Retention schedule is very outdated. Does the Law Department want any proposed modifications sent to you before they are presented to this commission? Harmon replied "yes". Mazur requested Review of IT and HR Records Retention Schedule be added to the June 11, 2019 meeting. Motion: Harman Second: Herman
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Passed Yea-3 Nay-0	Roll call vote on the above motion: Yea-Herman, Mazur, Harmon Nay-
Date Approved	
June 11, 2019	Jason Maassel-Chair

Page 2 of 2



Ohio History Connection State Archives of Ohio Local Government Records Program 800 E. 17th Avenue Columbus, Ohio 43211-2474 614.297.2553 <u>localrecs@ohiohistory.org</u> www.ohiohistory.org/lgr

RECORDS RETENTION SCHEDULE (RC-2)- Part 1

See instructions before completing this form. Must be submitted with PART 2 Section A and Section B must be filled out and signed by local government before submission to the State Archives

Section A: Local Government	Unit						
City of Napoleon		Human Resources					
(Local Government Entity)	1	(Unit)					
Hither H	Lanie Lambert	Huma	an Resources Director	5/24/20			
Signature of Responsible Of	ficial) (Name)		(Title)	(Date)			
Section B: Records Commission	on	See ORC 149.38 – ORC 149	.412 for Records Commission	information			
City of Napoleon Record	s Commission						
255 W. Riverview	Napoleon	43545	(Telephone Number) Henry				
(Address)	(City)	(Zip Code)	(County)	II. Emily Social Providence An			
form and any continuation she destroyed, transferred, or othe	ds commission met in an open meeting eets. I further certify that our commiss erwise disposed of in violation of these action or request. This action is reflect nature Date	ion will make every effort t schedules and that no reco	o prevent these records serie ord will be knowingly disposed	s from being			
Section C: Ohio History Conne	ction - State Archives						
Signature	Title		Date				
Section D: Auditor of State							
Signature	Title		Date				
Please Note: The State Archi	ves retains RC-2 forms permanently. I	t is strongly recommended copy of this form	that the Records Commissior	n retain a permanent			

See instructions before completing this form.

City of Napoleon

Human Resources

(Local Government Entity)

(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
HR-01	Affirmative Action Plan/Adverse Impact Analyses/Applicant Logs	2 years	Multi		
HR-02	Appointment Calendars Calendars used to track meetings/events in conjunction with job title or job functions	Until information is superseded, obsolete, or replaced	Multi		
HR-03	Audiovisual, Public Relations & Training Materials Materials and resources compiled or created for presentations, public relations events and or training exercises.	Until information is superseded, obsolete, or replaced	Multi		
HR-04	Badges and ID's Employee identification badges and keyless entry devices and related records.	Confiscate upon employment termination or when obsolete, then destroy	Multi		
HR-05	Blank Forms Obsolete, unneeded or superseded forms stock.	Until obsolete or superseded	Multi		
HR-06	Bulletins, Posters and Notices to Employees Announcements and informational notices included unsolicited announcements related to job functions.	Until no longer of administrative value	Multi		
HR-07	Bureau of Workers' Compensation Files covering claims made by employee for Worker's Compensation benefits due to a work-related accident or illness. Includes claim, investigation, hearings, results, requirements, terms, conditions, etc.	10 years after final activity	Multi		
HR-08	COBRA (Consolidated Omnibus Budget Reconciliation Act of 1985) A health insurance law which allows an employee who leaves employment to continue to be covered under the City's health plan. Documents relating to the administration of COBRA requirements including initial notice and the qualifying notice.	6 years	Multi		

See instructions before completing this form.

City of Napoleon

Human Resources

(Local Government Entity)

(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
HR-09	Compliance Reports Standard Reports required to be filed by regulatory agencies (Federal and State).	5 years	Multi		
HR-10	Continuing Education Certifications/Class/Seminars/Training Attendance Records Includes professional licenses, certifications, trainings and other documents noting advancement in education related to job position.	Place in personnel file	Paper		
HR-11	Copies of Records Additional copies of records or images which are no longer required and serve no useful purpose.	Until no longer of administrative value	Multi		
HR-12	Correspondence – Transient Messages sent and received by any media including letters, memoranda, faxes, e-mail, misc. communications, etc. which convey information of temporary importance in lieu of oral communication. i.e. drafts, meeting notices, etc. Referral letters, requests for routine information or publications provided to the public by an agency which are answered by standard form letters.	Until no longer of administrative value	Multi		
HR-13	Correspondence – General Messages sent and received by any media including letters, memoranda, faxes, e-mail, misc. communications, etc. Requests for information pertaining to interpretations and other miscellaneous inquiries; Informative – does not attempt to influence policy. Including copies of outgoing correspondence maintained for reference purposes.	2 years, ensure metadata retained	Multi		
HR-14	Correspondence – Substantive Messages sent and received by any media including letters, memoranda, faxes, e-mail, misc. communications, etc. Correspondence of the head and the executive staff of an agency dealing with significant aspects of the	5 years ensure metadata retained. File with related records if content	Multi		

See instructions before completing this form.

City of Napoleon

Human Resources

(Local Government Entity)

(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
	administration of the office. Includes information concerning agency policies, procedures, program, fiscal and personnel matters.	requires longer retention; appraise for historical value			
HR-15	Discipline Records documenting investigations of personnel for violations of laws, rules and/or policies that result in the issuance of an oral or written reprimand, suspension, demotion, involuntary leave of absence, removal from position, resignation in lieu of termination, last chance agreements and/or termination.	Place in personnel file	Paper		
HR-16	Drafts/Transient Records Preliminary working documents and other documents which serve to convey information of temporary importance in lieu of oral communication.	Until no longer of administrative value	Multi		
HR-17	Drug/Alcohol Test Results	5 years	Paper		
HR-18	EEO Applicant Flow Form Voluntary form filled out by applicants to fulfill reporting requirements for the Equal Employment Opportunity Commission.	2 years	Paper		
HR-18	EEO Data Sheets Data mandated by federal government for the purpose of tracking Equal Employment Opportunity statistics.	3 years	Paper		
HR-19	EEO-4 Report Periodic report required by the federal government that indicates the position of the county workforce by sex and race/ethnicity.	3 years	Paper		
HR-20	Employee Incident/Accident Reports on Blood Borne Pathogens Exposure	30 years after employee terminates	Paper		
HR-21	Employee Incident/Accident Reports on Exposure to Hazardous Material	Permanent	Paper		

See instructions before completing this form.

City of Napoleon

Human Resources

(Local Government Entity)

(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
HR-22	Employee Incident/Accident Reports – Personal Injury (not Workers' Comp Claim) Report of employee's minor personal injury while on City business.	6 years if no action pending	Paper		
HR-23	Employee Insurance Records documenting insurance benefits for employees.	7 years	Paper		
HR-24	Employment Applications/Resumes – Successful Application submissions by individuals chosen for employment.	Place in personnel file	Paper		
HR-25	Employment Applications/Resumes – Unsuccessful – Not hired Application submissions for open job positions not chosen for employment including selection materials.	2 years	Paper		
HR-26	Family Medical Leave Act (FMLA) Records Disclosure and correspondence to employees utilizing leave under FMLA.	3 years	Paper		
HR-27	Grievances Formal complaints and responses regarding work, conduct, interpersonal relations, breach or improper application of agreement or disciplinary actions towards an employee or the employer. (Union and Non-Union)	3 years after union contract expires or resolution or final response	Paper		
HR-28	Health Insurance Policy Records Documents, contracts and amendments with health insurance benefit carriers. May include documentation of actions by third party vendors or management organizations such as BORMA.	8 years after expiration	Paper		
HR-29	Open Enrollment Annual File Documents the annual insurance enrollment period.	5 years	Paper		
HR-30	Health & Wellness Records Comprehensive health program designed to maintain a high level of employee well-being. Includes program activity details and employee participation.	2 years	Multi		

See instructions before completing this form.

City of N	lapoleon
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Human Resources

(Local Government Entity)

(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
HR-31	Immigration Forms & I-9s Form I-9 "Employment and Eligibility Verification" for all newly hired employees to verify their identify and authorization to work in the United States.	3 years after date of hire or 1 year after termination, whichever is later	Paper		
HR-32	Job Descriptions Documents detailing the classification, needed experience/education/physical requirements, and duties by position title.	Until superseded or classification abolished	Multi		
HR-33	Labor Union Agreement Contracts Agreements and contracts resulting from negotiations with employee bargaining units.	15 years after termination	Paper		
HR-34	Labor Union Agreement Negotiation Files Records concerning the negotiations of various union contracts.	Until no longer of administrative value	Multi		
HR-35	Legal Opinions Formal opinions from law department to clarify law and other rules that are applicable to the office's functions.	Until superseded or obsolete	Paper		
HR-36	Mail Communication received from other agencies, commercial entities and outside institutions or individuals for general information purposes.	Until no longer of administrative value	Paper		
HR-37	Manuals, Handbooks Documents related to activities and operation of department, office, agency, etc. May include rules regarding behavior, instructions for operating equipment, policies, procedures, processes, etc.	Until superseded, obsolete or replaced. Appraise for historical value	Multi		
HR-38	Organizational Chart A diagram that shows the structure of an organization and the relationships and relative ranks of its parts and positions/jobs.	Until superseded	Multi		
HR-39	Performance Evaluations Assessment of a worker's job performance.	Place in personnel file	Paper		

See instructions before completing this form.

City of Napoleon

Human Resources

(Local Government Entity)

(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
HR-40	Personnel Files Documentation of the history and status of the employment relationship with an individual employee. May include: Employment applications; Offer letter; Performance evaluations; Grievances; Employment verifications; Training certificates; Payroll rate sheets; Job Descriptions; OPERS information; Exit interview; Disciplinary action(s).	Purge 3 years after employment termination	Multi		
HR-41	Personnel Files – Medical Medical related documentation of service throughout the duration of an individual's employment.	3 years after employment termination	Paper		
HR-42	Personnel Files – Purged Including, but not limited to: Service time; Leaves balances; Resignation Letter; Retirement Information; Waivers; Ohio PERS and deferred comp documentation.	40 years after employment termination. Appraise for historical value.	Paper		
HR-43	Public Employment Risk Reduction Program (PERRP) Log and summary of work-related injuries and illnesses and supporting documents.	6 years	Paper		
HR-44	Records Requests Requests to inspect and review public records.	2 years	Multi		
HR-45	Safety Reports Reports of various safety inspections of equipment and training classes offered to employees	Until no longer of administrative value	Multi		
HR-46	Telephone Records – Messages Messages for recipients received via telephone.	Until no longer of administrative value			
HR-47	Training Files Documentation of employee training.	Until no longer of administrative value			

See instructions before completing this form.

City of Napoleon

Human Resources

(Local Government Entity)

(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
HR-48	Tuition Reimbursement Files Acknowledgement of tuition reimbursement policy, request to participate in program and documentation of courses completed or cancelled.	Place in personnel file	Paper	s	
HR-49	Unemployment Records Records documenting payments to individuals who are involuntarily out of work including invoices to the City for charges paid by the state.	3 years	Paper		
HR-50	Unsolicited letters/applications/resumes	Return to sender	Paper		



Ohio History Connection State Archives of Ohio Local Government Records Program 800 E. 17th Avenue Columbus, Ohio 43211-2474 614.297.2553 <u>localrecs@ohiohistory.org</u> www.ohiohistory.org/lgr

RECORDS RETENTION SCHEDULE (RC-2)– Part 1

See instructions before completing this form. Must be submitted with PART 2 Section A and Section B must be filled out and signed by local government before submission to the State Archives

Section A: Local Government Unit			
City of Napoleon, Ohio		Law De	epartment
(Local Government Entity)			(Unit)
Alle	Billy D. Harmon	Law Director/City Pr	osecutor
(Signature of Responsible Official)	(Name)	(Title)	(Date)
Section B: Records Commission	See O	RC 149.38 – ORC 149.412 for Red	cords Commission information
	Records Commi	ssion	
		(Telep	hone Number)
(Address)	(City)	(Zip Code)	(County)
I hereby certify that our records commission form and any continuation sheets. I further transferred, or otherwise disposed of in viol legal case, claim, action or request. This ac	certify that our commission will ation of these schedules and that	make every effort to prevent these no record will be knowingly disp	e records series from being destroyed,
Records Commission Chair Signature	Date		
Section C: Ohio History Connection - Sta	te Archives		
Signature	Title		Date
Section D: Auditor of State	·		
Signature	Title		Date
Plages Notes The State Auching retains	DC) forms norman author It is at	nough nononun audad that the De	anda Commission notain a n

Please Note: The State Archives retains RC-2 forms permanently. It is strongly recommended that the Records Commission retain a permanent copy of this form

Section E: RECORDS RETENTION SCHEDULE (RC-2) – Part 2 See instructions before completing this form.

City of Nepelson, Ohio

Law Department

(Local Government Entity)

(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
LD-001	Legal opinions	1 year	All		
LD-002	Contract review check sheets	1 year	Paper		
LD-003	Pending criminal and traffic filings	not retained – originals are in Police dept.	All		
LD-004	Public records request files	2 years	All		
LD-005	Available				
LD-006	Weekly calendar	until no longer administratively necessary	All		
LD-007	Purchase Requisitions/ Purchase Orders	not retained – originals are in Finance dept.	All		
LD-008	Available				
LD-009	Closed criminal and traffic files	2 years	All		
LD-010	Letters in lieu of charges	1 year	All		
LD-011	General correspondence	until no longer administratively necessary	All		
LD-012	Available				
LD-013	Available				

Section E: RECORDS RETENTION SCHEDULE (RC-2) – Part 2 See instructions before completing this form.

City of Nepelson, Ohio

Law Department

(Local Government Entity)

(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
LD-014	Available			5	
LD-015	Available				
LD-016	Closed civil files	not retained – originals are in Muni. Ct. and Tax Dept.	All		
LD-017	Draft copies of documents	Until no longer administratively necessary	All		
LD-018	Electronic mail – including attachments	not retained – originals are in MIS dept.	Electronic		
LD-019	Ordinance/Resolution approval forms	1 year	Paper		
LD-020	Department incoming work approval forms	1 year	Paper		
LD-021	AffidavitMaker criminal charges	not retained – originals are in MIS dept.	Electronic		
LD-022	PinkNotes	not retained – originals are in MIS dept.	Electronic		
LD-023	Record retention schedule	not retained – originals are in Finance dept.	All		
LD-024	Audio files	30 days	All		
LD-025	Photographs	30 days	All		
LD-026	Alchemy	not retained – originals are in MIS dept.	Electronic	1	

Page **4** of _4___

Section E: RECORDS RETENTION SCHEDULE (RC-2) – Part 2 See instructions before completing this form.

City of Napoleon, Ohio

Low Department

(Local Government Entity)

(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
LD-027	Professional qualifications	1 year	All		
LD-028	Contracts	not retained – originals are in Finance dept.	All		
LD-029	Court scans	not retained – originals are in Municipal Court	Electronic		



Ohio History Connection State Archives of Ohio Local Government Records Program 800 E. 17th Avenue Columbus, Ohio 43211-2474 614.297.2553 <u>localrecs@ohiohistory.org</u> www.ohiohistory.org/lgr

RECORDS RETENTION SCHEDULE (RC-2)- Part 1

See instructions before completing this form. Must be submitted with PART 2

Section A: Local Government Unit				
CITY OF NAPOLEON (Local Government Entity) (Signature of Responsible Official) ection B: Records Commission CITY OF NAPOLEON 55 W RIVERVIEW AVEP.O. BOX 151 (Address) o have this form returned to the Records Comm	FINA			
(Local Government Entity)		(Unit)		
FortSuma	KENT SEEMANN	FINANCE DIRECT	OR	5-28-19
(Signature of Responsible Official)	(Name)	(Title)		(Date)
Section B: Records Commission				
CITY OF NAPOLEON	Records Commission	419-592-	-4010	
255 W RIVERVIEW AVEP.O. BOX 151	NAPOLEON	(Telep) 43545	hone Number) HENRY	
(Address)	(City)	(Zip Code)	(County)	
To have this form returned to the Records Comm	nission electronically, include an ema	ail address:		
I hereby certify that our records commission met				

form and any continuation sheets. I further certify that our commission will make every effort to prevent these records series from being destroyed, transferred, or otherwise disposed of in violation of these schedules and that no record will be knowingly disposed of which pertains to any pending legal case, claim, action or request. This action is reflected in the minutes kept by this commission.

Records Commission Chair Signature	Date	
Section C: Ohio History Connection - State A	rchives	
Signature	Title	Date
Section D: Auditor of State		
Signature	Title	Date

Please Note: The State Archives retains RC-2 forms permanently. It is strongly recommended that the Records Commission retain a permanent copy of this form

Page 2 of 5

Section E: RECORDS RETENTION SCHEDULE (RC-2) – Part 2

See instructions before completing this form.

(Unit)

CITY OF NAPOLEON

FINANCE DEPT

(Local	Government	Entity)

(1) Schedule Number	(2) Record Title and Description	(3) Retention Period	(4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP
UT-43	Utitlity ACH Authorization Form	1 Year after Audit	Paper		
Fin-175	Garnishment Orders	Until employee terminates or Order rescinded	Paper		
Fin-176	Employer Quarterly Federal Tax Return	4 years, after Audit	Paper		
Fin-177	Employer State, School and City Tax Withholding	4 years, after Audit	Paper		
Fin-01	Time Cards/Sheets	3 Years 1 Year	Paper		
Fin-01A	Time Cards/Sheets	4 Years	Electronic		
Fin-178	Employee Rate Change Notice	4 Years after Audit	Paper		
Fin-179	Aflac Withholding Statements	2 Years	Paper		
Fin-180	Child Support Withholding Statements	3 Years	Paper		
Fin-181	Ohio Dept of Job & Family Services Reports	2 Years After Audit	Paper		
Fin-182	Workers Compensations Payroll Reports	4 Years after Audit	Paper		
Fin-183	Deferred Compensations Reports	4 Years After Audit	Paper		

Page *

Section E: RECORDS RETENTION SCHEDULE (RC-2) - Part 2

See instructions before completing this form.

(Local Governmen	t Entity)
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(Unit)

Please Note: The State Archives retains RC-2 forms permanently.

(1) Schedule Number	hedule Record Title and Description Retention umber Period		permanent copy of (4) Media Type	(5) For use by Auditor of State or LGRP	(6) RC-3 Required by LGRP	
FIN-30B	PROJECT FILES/ ROAD CONSTRUCTION (successful bid, contract, pay estimates)	Permanent	Paper			
FIN-30C	FIN-30C EASEMENTS Permanent		Paper			
FIN-30D	LEASE AGREEMENTS (with individuals, organizations or entities to procure goods and/or services)	8 Years After Expiration	Paper			
FIN-33A	MINUTES (draft minutes of meetings)	Until Minutes are Approved and Signed	All			
FIN-33B	AGENDAS (posted publicly showing the time, place and list of items to be discussed in Council, Committee and Board meetings)	2 Years	All			
FIN-33C	LEGAL ADVERTISEMENTS/NOTICES (to inform the public of meetings, hearings, bids, auctions or other events)	2 Years	2 Years	All		
FIN-33D	COUNCIL PACKETS (information sent to Mayor and City Council weekly)	2 Years	All			
FIN-90	OATH OF OFFICE OF ELECTED OFFICIALS (Oath given and sworn to by elected official upon taking office) Office		Paper			
FIN-91	BOARD APPOINTMENTS (appointments to and resignation from City boards and commissions)	10 Years	Paper			
FIN-92	CALENDARS (calendar updated weekly in council packet with scheduled meetings)	ENDARS (calendar updated weekly in 3 Months				
FIN-93	STATUS OF CURRENT DOCUMENTS (bi-weekly report of current status of contracts, agreements and legislation)	2 Years	All			

City of Napoleon, Ohio

BOARD OF ZONING APPEALS

Meeting Agenda

Tuesday, June 11, 2019 at 4:30 pm

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1. Call to Order.
- 2. Approval of Minutes May 14, 2019. (In the absence of any corrections or objections, the Minutes shall stand approved.)
- 3. New Business
 - i. <u>BZA 19-04 Variance to the Property Setback 1130 Willard St.</u>

An application for Public Hearing has been filed by Lorenzo Pedraza. The applicant is requesting a variance to Section 1147 Regarding the Building Setbacks in an R-2 Zone, Low Density Residential. The applicant is requesting a Side Yard Variance from 7' to 5' and a Rear Yard Variance from 15' to 10' to Replace an Existing Detached Garage with a New Attached Garage.

ii. BZA 19-05 – Appeal to Zoning Administrator's Decision – 125 West Clinton St.

An application for Public Hearing has been filed by Dolgen Midwest, LLC (Dollar General) 100 Mission Ridge, Goodlettsville, TN. The Applicant is Requesting an Appeal to the Zoning Administrator's Decision to Deny a Zoning Permit in a C-1 General Commercial Zone. The Appeal Process is Pursuant to Code Section 175.04 Appeals of the Codified Ordinances.

- 4. Closing Remarks.
- 5. Adjournment.

Kent Seemann Finance Director/Clerk of Council

City of Napoleon, Ohio BOARD OF ZONING APPEALS

MEETING MINUTES

Tuesday, May 12, 2019 at 4:30 PM BZA 19-03 ~ 325 East Barnes Avenue ~ Variance to Building Setbacks

Т

PRESENT Board Members Recording Secretary Zoning Administrator ABSENT BZA Member	Tom Mack-Chairman, David Dill, Laurie Sans, Lynn Rausch Roxanne Dietrich Mark Spiess Steve Small
Call to Order	Chairman Mack called the meeting to order at 4:30 pm, roll call was taken with the record reflecting a quorum was present.
Approval of Minutes	Motion: Rausch to approve the minutes from the March 12, 2019 meeting.
Passed Yea-4 Nay-0	Roll call vote on the above motion: Yea-Sans, Mack, Rausch, Dill Nay-
BZA 19-03 Background	Mack read the background on BZA 19-03: an application for Public Hearing has been filed by Shawn and Kari Shortridge, 325 East Barnes Avenue, Napoleon, Ohio. The applicant is requesting a variance to Section 1147 regarding the building setbacks in an R-2 Zone, Low Density Residential. The applicant is requesting the variance to build a 32'x32' building with zero setbacks.
Research and Findings	Spiess read the research and findings for BZA 19-03: Upon approval of this variance and issuance of a zoning permit, a building permit from Wood County Building Inspection shall be required followed by a Certificate of Occupancy. Spiess continued there is an alley that runs beside and behind the house that is a grass alley, it is not a usable stone alley. There are a couple of nice shade trees in the yard and in order to meet the setbacks the trees will have to come down. Originally we talked about vacating the alley, that would have been a pretty big expense and thought it may be easier to ask for a variance, there is a fence all around that is on the line, the building will go to the line instead of having a fence there. Mack asked if the alley has a right-of- way for the City? Dill asked if there were any city utilities in the alley. Spiess answered there is a sewer that comes out; but, no one knows for sure where the sewer is without digging it up, there are services to the houses. Sans asked if city services of any sort will still be able to get through.
Shortridge Testimony	Mack swore in Shawn and Kari Shortridge. Shawn Shortridge said basically a building will be built on the property line, it doesn't affect any traffic or anything that is currently not going through the alley anyway, it is just a grassy area we take care of it and mow it.

	Kari Shortridge added between Betty and us we mow it; it doesn't look like an alley it looks like both of our yards we just want a barn for our cars.
Betty Ward Testimony	Mack swore in Elizabeth A. Ward. Ward began in the paper it said the building there is 16' it is 12'. Two homes sit on Barnes and the sewer line comes to the back of my property and goes out to the alley and makes another jog back to Fifth Street. If something happens to the sewer line it would be the property owners place to dig it up and replace it, I don't know where the line runs, in the middle or side of either one of my properties, I have been wanting to find out, think it was put in in the middle 50's we moved there in 1956, I have three properties that are involved with the alley. Rausch asked if there is a sewer on Barnes for the other properties? Spiess replied the rest come out to Barnes. Ward said mine goes to Brownell, one property had a home and mobile home on the back part of the property, with all the new construction into that alley is it going to do something to those sewers that somebody will have trouble that is my one concern and also the fence is on the property line, alright with me for a long time they had no fence and they have a pool. Mack asked if the fence was approved. Shawn Shortridge answered "yes". Sans asked if there was a concern not knowing where the sewer lines are? Ward said yea if they are going to build a building, they will have equipment coming in. We had the alley from Brownell to the corner and goes to Fourth improved for granddaughter for the school bus to pick her up. Spiess commented equipment was in there before and we had no issues. Mack asked Ward if she opposed to the project or just concerned. Ward replied she is not opposed to the building, there is a building there now, it is 12' not 16' like it said in the paper. Mack asked Spiess what is the square footage for a 32'x32' building plus the building that is there now, is there a rule for square footage. Spiess said the rule says 45% of the total lot and they aren't close to that, once you hit 200 s.f. you have to go to Wood County to get a building permit and all the building code rules would follow. Ward said
Motion to Approve BZA 19-03	Motion: DillSecond: Sansto Approve BZA 19-03 Variance to Property Setbacks at 325 East Barnes Avenue.
Passed	Roll call vote on the above motion:
Yea-4	Yea-Sans, Mack, Rausch, Dill
Nay-0	Nay-
Adjournment	Motion: Sans Second: Dill
	to adjourn the Board of Zoning Appeals meeting at 4:52 p.m.
Passed	Roll call vote on the above motion:
Yea-4	Yea-Sans, Mack, Rausch, Dill
Nay-0	Nay-
June 11, 2019	Tom Mack, Chairman

BZA-19-04

Variance To The Property Setback Located At 1130 Willard St

MEMORANDUM

TO: Members of The Board of Zoning Appeals
FROM: Mark B. Spiess, Sr. Eng. Tech. / Zoning Admin.
SUBJECT: Variance To The Property Setbacks
MEETING DATE: Meeting Date @ 4:30 PM
HEARING #: BZA-19-04

BACKGROUND:

An application for public hearing has been filed by Lorenzo Pedraza, 1130 Willard St. Napoleon, Ohio 43545. The applicant is requesting a variance to Section 1147 regarding the building setbacks in an R-2 zone, Low Density Residential. The applicant is requesting a side yard variance from 7' to 5' and a rear yard variance from 15' to 10'to replace existing detached garage with a new attached garage.

RESEARCH AND FINDING

The existing garage already sits 5' from the property line which was the previous setback line. The rears setback line is currently 10' for an accessory building, but it's 15' for the principle building. Upon approval of this variance and issuance of a zoning permit, a building permit from Wood County Building Inspection shall be required followed by a Certificate of Occupancy.

STANDARDS FOR A VARIANCE :

The Board, after a hearing, may grant a variation from the regulations of the City's Planning and Zoning Code, but only when such variation is in harmony with the general purpose and intent of the Planning and Zoning Code, and the Board finds all of the following:

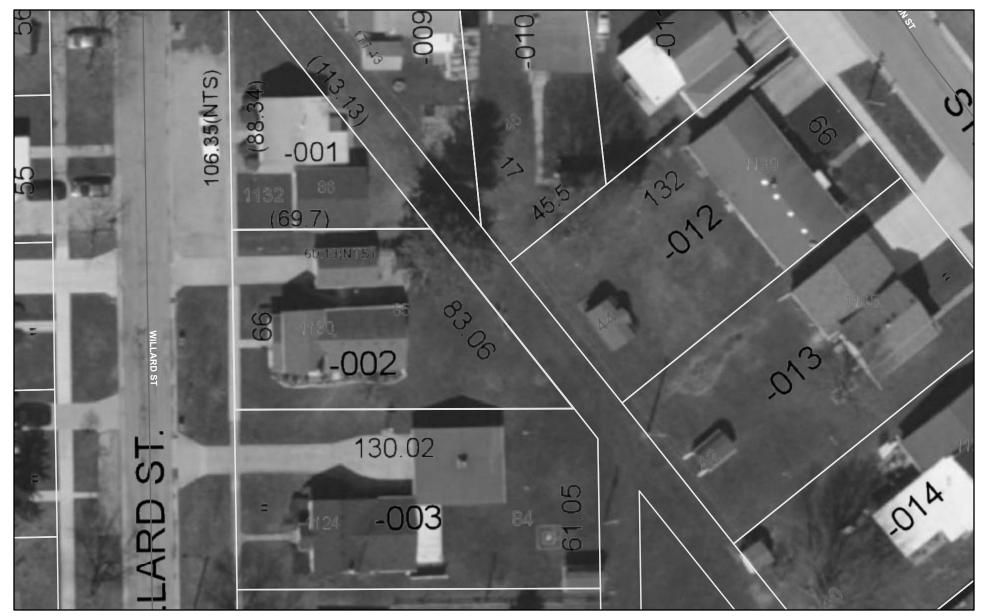
(a) That there are exceptional or extraordinary circumstances or conditions applicable to the property or to the intended use that do not apply generally to the other property or use in the same vicinity or district;

(b) That such variance is necessary for the preservation and enjoyment of a substantial property right possessed by other property in the same vicinity or district but which is denied to the property in question;

(c) That granting such variance will not be materially detrimental to the public welfare or injurious to the property of improvements in the vicinity or district in which the property is located;

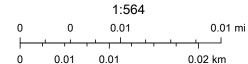
(d) That granting such variance will not alter the land use characteristics of the vicinity or district, diminish the value of adjacent land and improvements, or increase the congestion in the public streets. (Ord. 69-01. Passed 7-2-01.)

ArcGIS Web Map



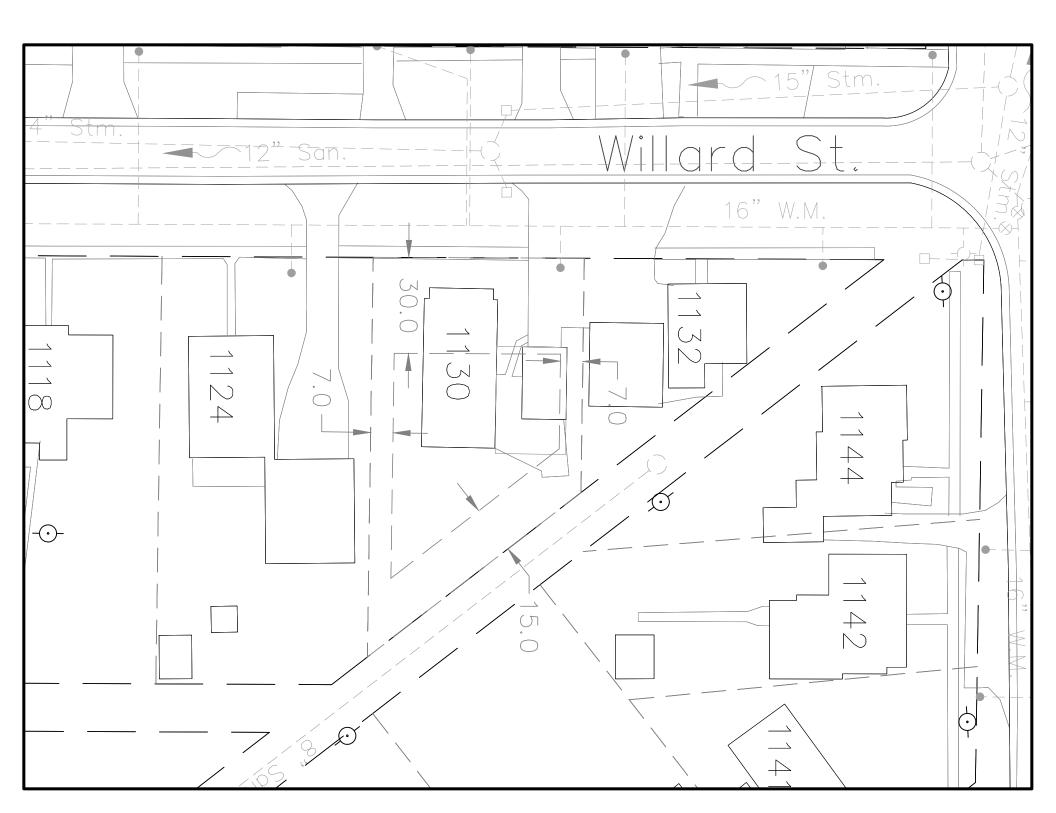
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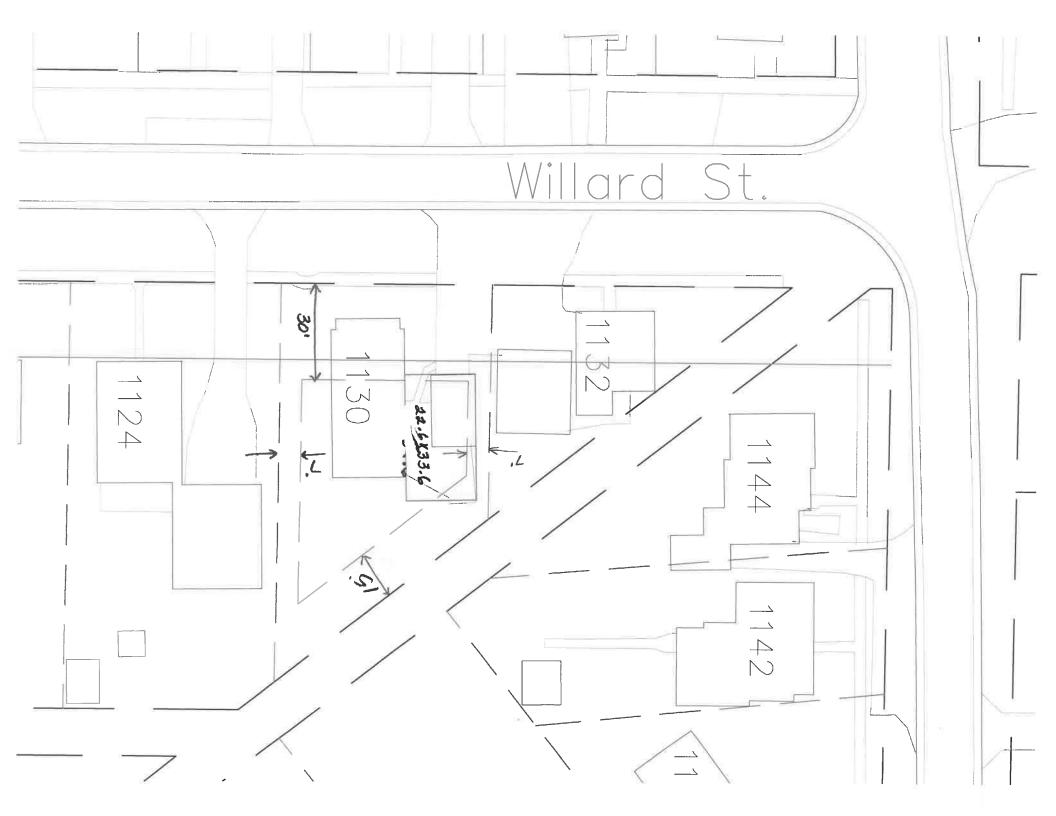
Parcels Street Centerlines



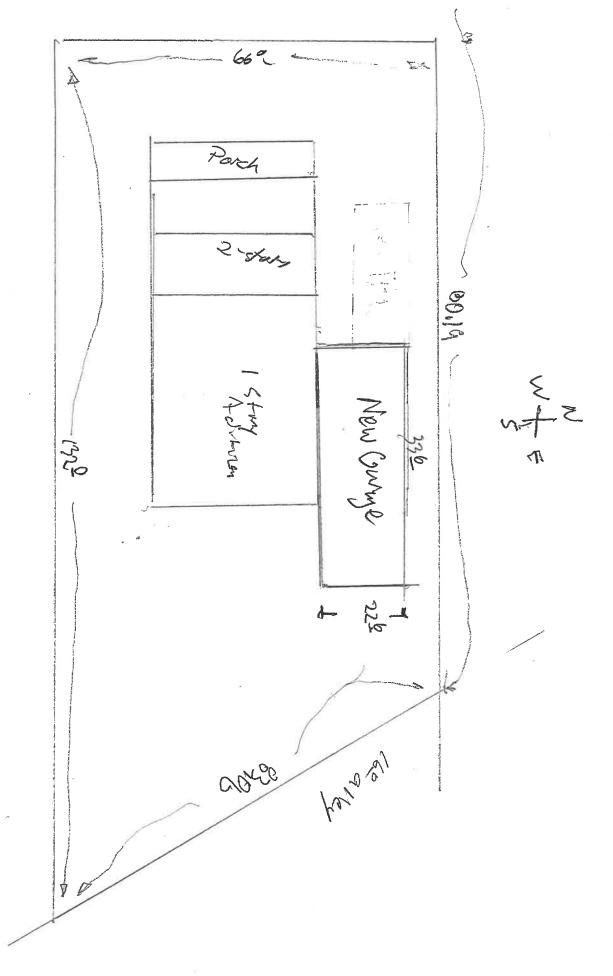
Dan Jenkins, Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics,

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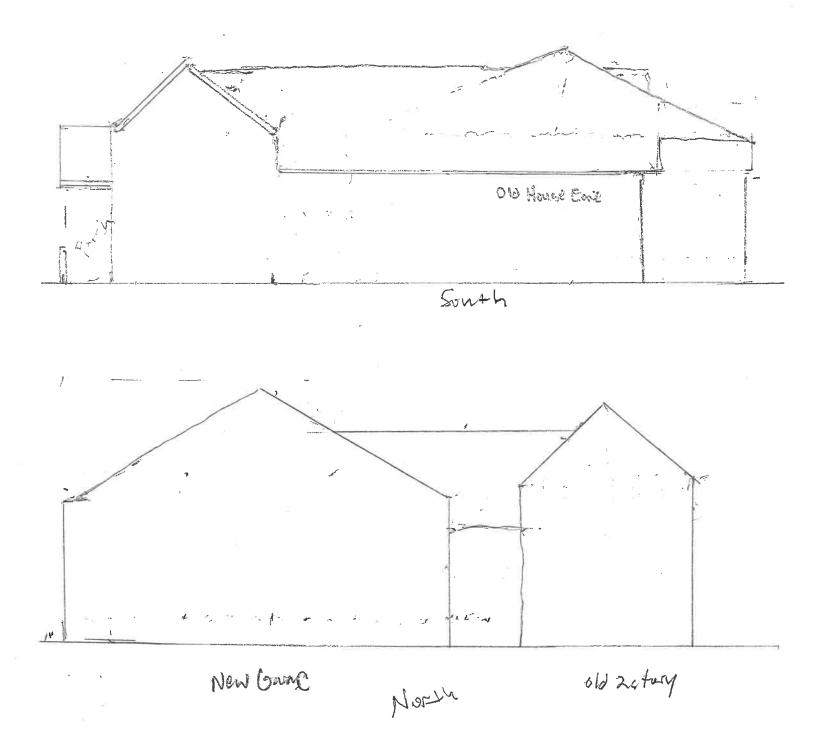




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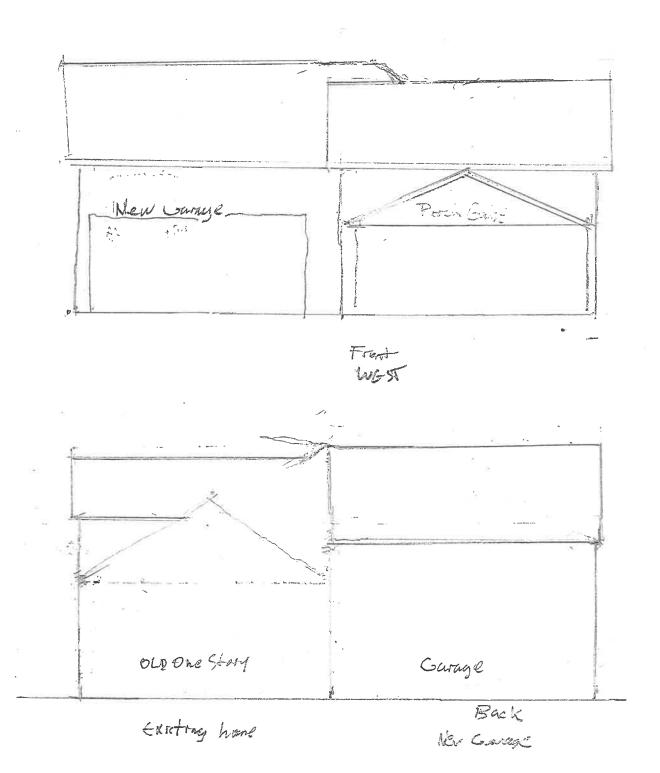
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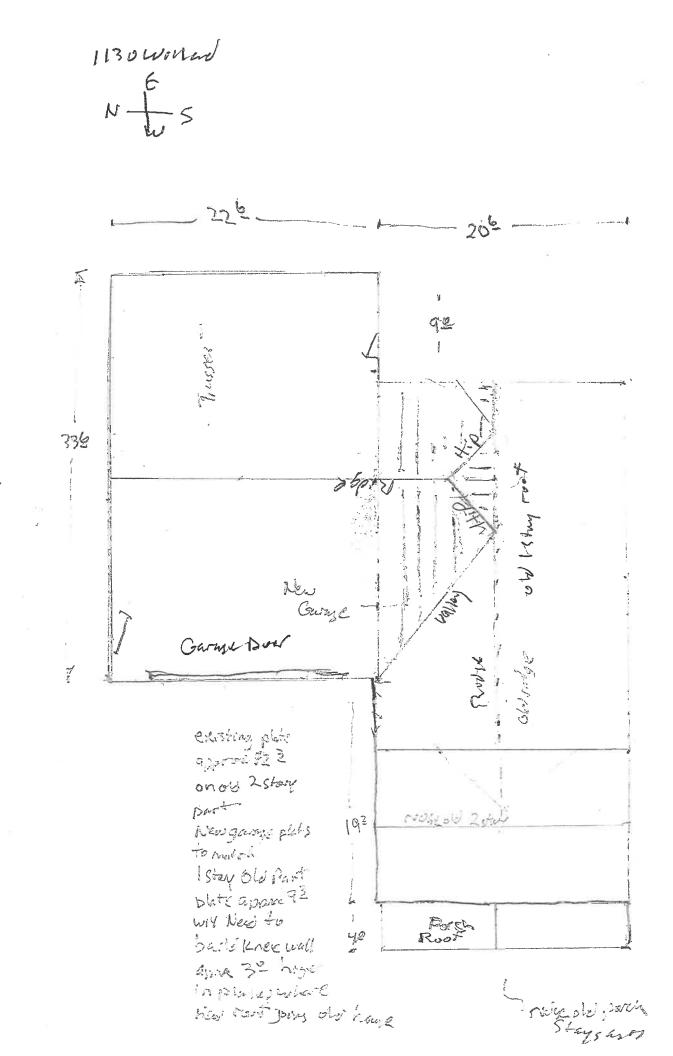
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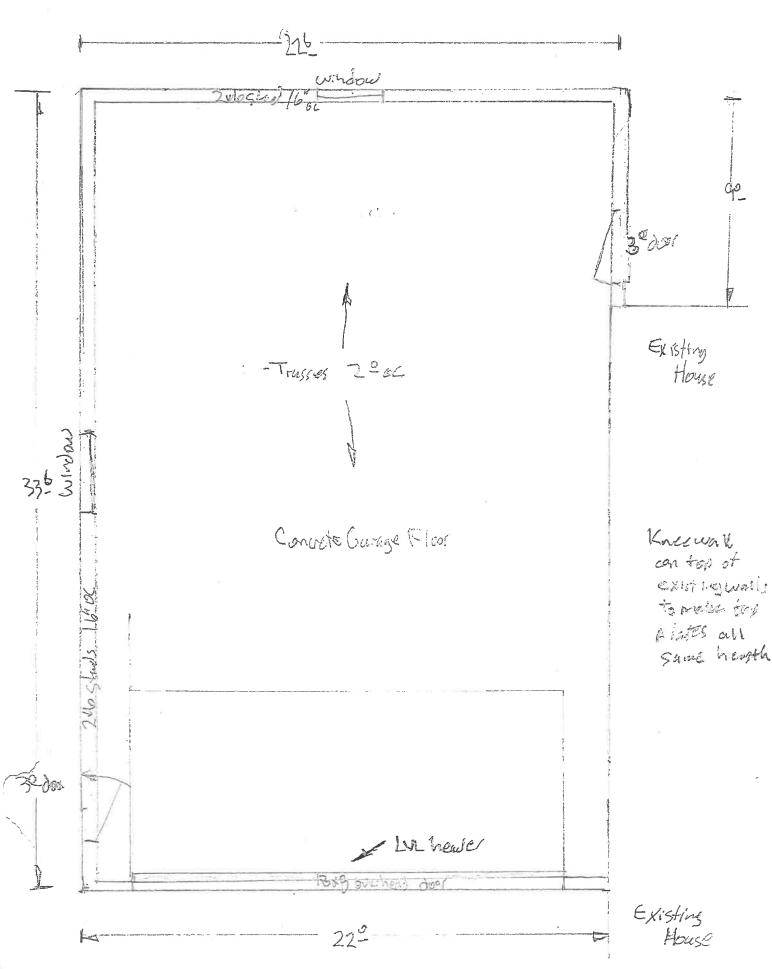
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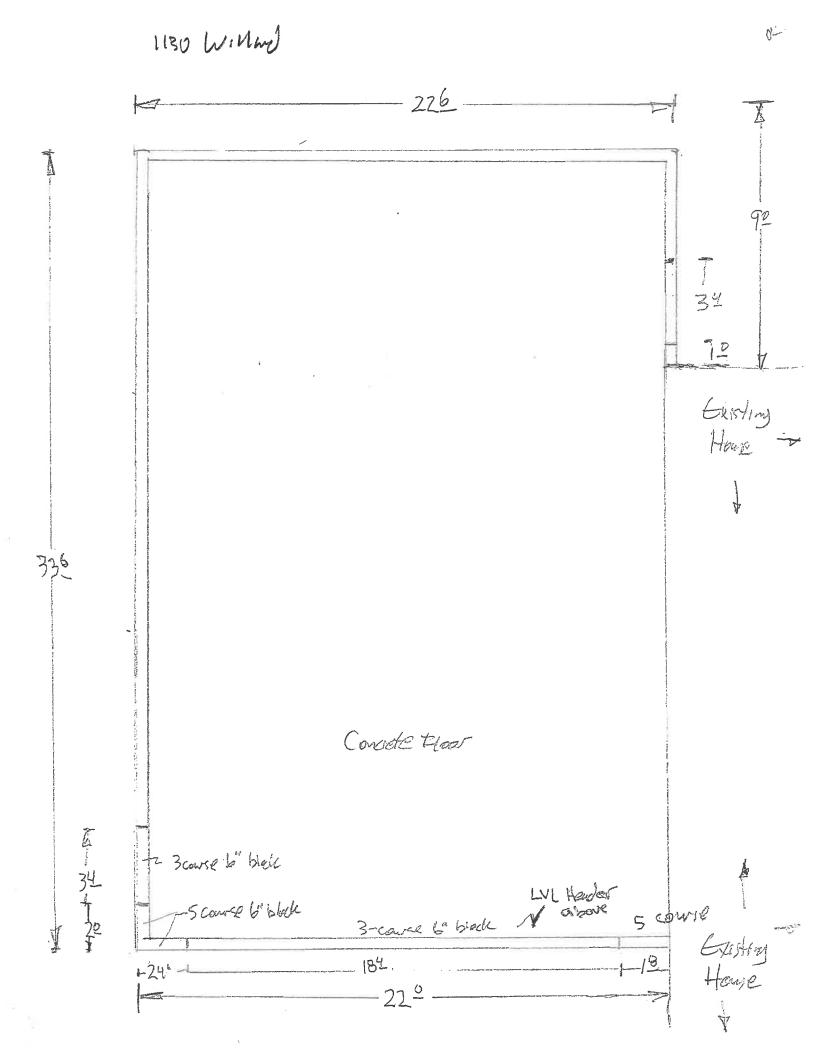
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BZA-19-05

Appeal Zoning Administrator's Decision 125 W. Clinton St.

MEMORANDUM

TO: Members of The Board of Zoning Appeals
FROM: Mark B. Spiess, Sr. Eng. Tech. / Zoning Admin.
SUBJECT: Appeal Zoning Administrator's Decision
MEETING DATE: Meeting Date @ 4:30 PM
HEARING #: BZA-19-05

BACKGROUND:

An application for public hearing has been filed by Dolgen Midwest, LLC (Dollar General) 100 Mission Ridge, Goodlettsville, TN 37072 The applicant is requesting an appeal to the Zoning Administrator's decision to deny a zoning permit in a C-1 General Commercial Zone. The appeal process is pursuant to code section 175.04 Appeals of the Codified Ordinances.

RESEARCH AND FINDING

Upon review of the zoning application, it was determined a Dollar General store falls under the definition of a "Grocery Store" as defined in code section 1101.01 Definitions.

<u>GROCERY STORES.</u> Stores where most of the floor area is devoted to the sale of food products for home preparation and consumption, which typically also offer other home care and personal care products, and which are substantially larger and carry a broader range of merchandise than convenience stores.

According to section 1145.01 Table of Permissible Uses, a grocery store is not permitted in a C-1 Zone. (See Attached)

"flood boundary and floodway map" prepared by the U.S. Department of Housing and Urban Development, a copy of which is on file in the Zoning Department.

(81) **FLOOR AREA (GROSS).** The total gross area of a building measured by taking the outside dimensions of the building at each floor level intended for occupancy or storage. Floor area is synonymous with gross floor area.

(82) **FOOD PROCESSING.** The preparation, processing, or canning and packaging of food products.

(83) **FRONTAGE.** All the property on one (1) side of a street between two (2) intersecting streets (crossing or terminating) measured along the line of the street, or if the street is dead-ended, then all of the property abutting on one (1) side between an intersecting street and the dead end of the street.

(84) **FRONT LINE OF BUILDINGS.** The line of the face of the building nearest the front lot line.

(85) **FRONT LOT LINE.** That boundary of a lot which abuts a public street, or where no public street exists, abuts a private road. On a "through lot" both street lines are deemed to be front lot lines.

(86) **FRONT YARD.** The area extending across the full width of the lot and lying between the front lot line and a line parallel thereto, and having a distance between them equal to the required front yard depth as prescribed for each zoning district. Front yards shall be measured by a line at right angles to the front lot line, or by the radial line in the case of a curved front lot line. On corner lots, the front yard shall be the yard which abuts on the narrowest street frontage on the lot.

(87) **FUNCTIONAL EQUIVALENT FAMILY.** A collective number of individuals domiciled together in one (1) dwelling unit whose relationship is of a continuing non-transient domestic character and who are living and cooking as a single nonprofit housekeeping unit. This definition shall not include any society, club, fraternity, sorority, association, lodge, coterie, organization or group of students or other individuals whose domestic relationship is of a transitory or seasonal nature or for an anticipated limited duration of a school term or terms or other similar determinable period.

(88) **GRADE.** For buildings having walls adjoining one (1) street only. The elevation of the sidewalk at the center of the wall adjoining the street.

A. For buildings having walls adjoining more than one (1) street. The average of the elevation of the sidewalk at the center of all walls adjoining the streets.

B. For buildings having no wall adjoining the street -- the average level of the ground adjacent to the exterior walls of the building. Any wall approximately parallel to and not more than five (5) feet from a street line is to be considered as adjoining the street.

C. Street grade - the elevation of the pavement measured at the centerline intersection of two (2) streets.

(89) **GROCERY STORES.** Stores where most of the floor area is devoted to the sale of food products for home preparation and consumption, which typically also offer other home care and personal care products, and which are substantially larger and carry a broader range of merchandise than convenience stores.

(90) **GROUND FLOOR AREA.** The area of a building within its largest outside dimensions computed on a horizontal plane at the ground floor level, exclusive of open porches, breezeways, terraces, garages, and exterior stairways.

(91) **GSF.** Gross square feet.

(92) **HEIGHT OF BUILDING.** The vertical distance measured from the ground level to the highest point of the roof for a flat roof; to the deck line of a mansard roof; and to the mean height between eaves and ridges for gable, hip, and gambrel roofs.

(93) **HIGH-VOLUME TRAFFIC GENERATION.** Large amounts of traffic generated by an establishment as it relates to traffic flow in the immediate area.

(94) **HISTORIC DESIGN REVIEW GUIDELINES:** The building construction and building rehabilitation criteria derived from local historical and architectural information and reflecting the Secretary of the Interior's standards for rehabilitation to be used by the Preservation Commission in considering certificate of appropriateness applications.

(95) **HISTORIC RESOURCE:** A publicly or privately owned building of historic significance, eligible for listing or already listed on the National Register of Historic Places, thus deserving protection.

(96) **HISTORIC SIGNIFICANCE:** Attributes of a building or district that possess integrity of location, setting, design, materials, workmanship, and association with:

A. Events that have made a significant contribution to the broad patterns of history, or

- B. Persons significant in the past,
- C. Architectural characteristics of a type, period, or method of construction, or
- D. Have yielded or may be likely to yield information in prehistory or history.

(161) **PRESERVATION COMMISSION**. A Preservation Commission established pursuant to Chapter <u>181</u> of the Codified Ordinances having certain specified powers and duties.

(162) **PRESERVATION DISTRICT.** Clearly identified area(s) designated on the Official Zone Map that contain a significant concentration of historic resources.

(163) **PRINCIPAL BUILDING.** The primary building on a lot or a building that houses a principal use.

(164) **PRINCIPAL USE.** The main use of land or buildings as distinguished from a subordinate or accessory use.

(165) **PRINTING.** An establishment in which the principal business consists of duplicating and printing services using photography, blueprint, or offset printing equipment, including publishing, binding and engraving.

(166) **PRIVATE ROAD.** A private drive or thoroughfare other than a street or alley permanently reserved in order to provide a means of access to a zoning lot.

(167) **PROPERTY LINES.** The lines bounding a zoning lot.

(168) **PUBLIC SERVICE FACILITY.** Any building held, used, or controlled exclusively for public transportation systems or facilities, water systems or facilities, water systems or facilities, storm drainage systems or facilities, fire, police, and emergency systems or facilities, parks and recreation, electric utilities, gas utilities, cable facilities, or other public utilities.

(169) **PUBLIC/PRIVATE UTILITY.** A person, firm, or corporation, municipal department, board or commission duly authorized to furnish and furnishing under governmental regulations to the public: gas, steam, electricity, sewage disposal, communication, telegraph, transportation or water.

(170) **PUBLISHING.** A commercial printing operation involving a process that is considered printing, imprinting, reproducing, or duplicating images and using printing methods including, but not limited to, off-set printing, lithography, web offset, flexographic and screen process printing.

(171) **PURELY RESIDENTIAL STRUCTURES.** For the sole purpose of Chapter <u>1138</u>, dwellings used exclusively for residential purposes.

(172) **REAR LOT LINE.** That boundary of a lot which is most distant from, and is most nearly parallel to, the front lot line.

(173) **REAR YARD.** The space area extending across the rear of a lot and being the required minimum horizontal distance between the rear lot line and the rear of the main building or any projection thereof, other than the projections of uncovered steps, unenclosed balconies, or unenclosed porches. On all lots, the rear yard shall be in the rear of the front yard.

(174) **REASONABLE ACCOMMODATION USE.** Provisions for providing housing opportunities suited to the needs of persons entitled to housing accommodations under law.

(175) **RECREATIONAL VEHICLES/ EQUIPMENT OUTDOOR SALES.** An establishment that sells or stores for sale, in the open, vehicles or equipment used or designed for recreation.

(176) **RECYCLING CENTER**. Any place in which personal property is or may be salvaged for reuse, resale, or reduction or similar disposition, and is owned, possessed, collected, accumulated, dismantled, or sorted, including, but not limited to, used or salvaged metals, paper, glass, plastic, rubber, and the associated processing equipment.

(177) **REPAIR SERVICES, CONSUMER**. Provisions of repair services to individuals and households, but not to firms. Excludes vehicle sales and service uses. Typical uses include appliance repair shops, locksmiths, shoe and apparel repair and musical instrument repair.

(178) **<u>RESTAURANT CARRY-OUT ONLY</u>**. A restaurant at which patrons are served from a counter and the food or beverage is served in disposable containers or wrappers for consumption off the premises.

(179) **RESTAURANT DRIVE-IN.** A restaurant at which any patrons are served from a drive-by window or while within a motor vehicle or where food is consumed within the motor vehicle on the premises.

(180) **RESTAURANT FAST FOOD.** A restaurant at which patrons are served from a counter and the food or beverage is served in disposable containers or wrappers for consumption on or off the premises.

(181) **RESTAURANT FULL SERVICE.** An establishment maintained, operated, and/ or advertised or held out to the public as a place where food and beverages are served to the public on demand from a menu during stated business hours, served in and on reusable containers and dinnerware, to be consumed on the premises primarily inside the building at tables, booths, or counters, with chairs, benches or stools.

(182) **RESTAURANT OUTDOOR CAFÉ.** An outdoor service area as a part of a restaurant.

(183) **RETAIL BUSINESS.** Businesses involved in the sale, lease or rent of new or used products to the general public. This excludes animal services, business equipment sales and services, construction sales and services, food

and beverage retail sales, gasoline and fuel sales and vehicle sales and service. Typical uses include department stores, drug stores, apparel stores and furniture stores.

(184) **ROAD.** All ways used to provide motor vehicle access to (i) two (2) or more lots; or, (ii) two (2) or more distinct areas or buildings in developments. As used in this Planning and Zoning Code, may mean depending on the contexts used, either private or public road.

(185) **ROOMING HOUSE.** A residential use, where meals are not provided to its residents, consisting of at least one (1) dwelling unit together with more than two (2) rooms that are rented or are designed or intended to be rented but which rooms, individually or collectively, do not constitute separate dwelling units. A rooming house is distinguished from a tourist home in that the former is designed to be occupied by longer term residents (at least month-to-month tenants) as opposed to overnight or weekly guests. A rooming house is distinguished from a boarding house in that meals are not provided to its residents.

(186) <u>SALVAGE YARD.</u> An establishment or place for the purpose of selling salvage motor vehicle parts and secondarily for the purpose of selling at retail salvage motor vehicles or manufacturing or selling a product of gradable scrap metal. For the purpose of this definition "salvage yard" also means junk yards and scrap metal processing facilities.

(187) <u>SATELLITE ANTENNA.</u> A dish-shaped device greater than thirty-nine (39") inches in diameter designed to receive signals transmitted from orbiting satellites. Also, an antenna of any size greater than thirty-nine (39") inches in diameter, shape or description designed for the purpose of receiving microwave transmissions from satellites.

(188) **SCRAP METAL PROCESSING FACILITIES.** Establishments or places having facilities processing iron, steel, or nonferrous scrap and whose principal product is scrap iron and steel or nonferrous scrap for sale for remelting purposes. For the purpose of this definition "scrap metal processing facilities" also means junk yards and salvage yards.

(189) <u>SCREENING.</u> Acceptable things or material that adequately protects against injury or danger, or when the context demands, acceptable things or material that adequately shields the view from others.

(190) **SECRETARY OF THE INTERIOR'S STANDARDS.** Ten standards first developed by the Department of the Interior to evaluate proposed treatments of historic properties and to ensure that work affecting a historic property would be consistent with the character of the building and the district in which it is located.

(191) <u>SELF- SERVICE STORAGE.</u> A facility designed and used for the temporary storage of household goods or personal items which is placed on a site for the use of the occupants of a dwelling or building for a limited period of time.

(192) **SEMI-TRUCK VEHICLES.** Are truck tractors designed to pull a freight trailer.

(193) **SERVICE STATION.** A building or premises used for the retail sale of fuel (stored only in underground tanks and to be dispensed from fixed equipment), lubricants, air, water and other commodities designed for motor vehicles, aircraft and boats. Such an operation includes space and facilities for selling, installing, or adjusting tires, batteries, parts and accessories within a completely enclosed building provided that such repair and installation are of minor auto repair nature and may include accessory convenience store merchandise primarily sold to patrons purchasing gasoline and/or services.

(194) **SEXUALLY ORIENTED BUSINESS.** A business establishment providing entertainment or products of a sexual nature.

(195) **SHOPPING CENTER**. A single piece of real estate containing more than three (3) commercial establishments and a total business space of more than three thousand two hundred (3,200) square feet planned, constructed and managed as a total entity with customer and employee parking provided on site.

(196) **SIDE LOT LINE**. Any boundary of a lot which is not a front lot line or a rear lot line.

(197) **SIDE YARD.** The space area between the main buildings and the side line of the lot and extending from the required front yard building setback line to the required rear yard building setback line and being the minimum horizontal distance between a side lot line and the side of the main buildings, or any projections thereto.

(Ord. 042-13. Passed 10-21-13.)

(197.1) **SPECIALIZED ANIMAL RAISING** Shall be defined as the use of land and buildings for the raising and care of fur-bearing animals such as rabbits and domestic pets; and the stabling and care of horses, animal kennels, pigeon raising and raising of any other domestic animals or birds of a similar nature.

(Ord. 036-17. Passed 6-5-17.)

(198) **STORY.** That portion of a building included between the surface of any floor and the surface of the floor next above it. If there is no floor above it, then the space between such floor and the ceiling next above it shall be

(h) <u>More Specific Use Controls.</u> Whenever a development could fall within more than one use classification in the Table of Permissible Uses, the use classification that most closely and most specifically describes the development controls.

	RESIDENTIAL					СОМ	INDUSTRIAL				
AGRICULTURAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	I-2
FARM MARKETS & STANDS					С			С	Р		
KENNELS								Р		Р	
PLANT CULTIVATION								С		Р	
SPECIALIZED ANIMAL RAISING								С		Р	

	RESIDENTIAL					СОМ	INDUSTRIAL				
RESIDENTIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	I-2
ONE FAMILY DWELLING	Р	Р	Р	Р							
TWO FAMILY DWELLING	Р	Р	Р	Р							
MULTIPLE FAMILY DWELLING				Р							
DAY CARE CENTERS				С			С	Р			
APARTMENTS ABOVE 1ST FLOOR			Р	Р	Р			Р			
BED & BREAKFAST			Р	Р	P						
FUNCTIONAL EQUIVALENT FAMILY	С	С	С	C							
HOME OCCUPATION	Р			С	С						
REASONABLE ACCOMMODATION USE	С	С	С	С							
ASSISTED LIVING UNITS				Р							
MANUFACTURED HOMES										Р	

	R	ESID	ENTI	AL		сом	INDUSTRIAL				
COMMERCIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	I-2
AGRICULTURE, CONSTRUCTION, SEMI- TRUCK SALES/SERVICE									Р	Р	Р
ANIMAL HOSPITAL/VETERINARY CLINIC							Р	Р			
AUTOMOTIVE OIL & LUBE SERVICE FACILITIES								Р	Р	С	
AUTOMOTIVE SALES OR LEASE FOR NEW & USED VEHICLES - OUTDOORS								Р	Р		С
AUTO REPAIR									Р	С	
AUTO WASH							С	С	Р		
COMMERCIAL RECREATIONAL FACILITIES								Р	Р		
COMMERCIAL SCHOOL							Р	Р	Р		
BANKS					Р		Р	Р	Р		
COMMERCIAL SEMI- TRUCK SALES/SERVICE									С	Р	Р
	R	ESID	ENTI	AL	-	сом	MER	CIA	L	INDUSTRIAL	
COMMERCIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	I-2
ENTERTAINMENT AND SPECTATOR SPORT FACILITIES								Р	Р	С	С
GROCERY STORES								Р	Р		
MESSAGE/RELAXATION ESTABLISHMENT									С	Р	
MOTEL & HOTEL								Р	Р	С	
NEIGHBORHOOD BUSINESS LESS THAN 10,000 SQ. FT.					P		Р	Р	Р		
PERSONAL SERVICES					Р		Р	Р	Р		
OFFICE					Р		P	Р	Р		
PRINTING					Р	-	P	P	Р		

RECREATIONAL VEHICLE/EQUIPMENT OUTDOOR SALES	Ĺ	1		C	Р	С	Р
RESTAURANT CARRY- OUT ONLY		Р	C	Р	Р		
RESTAURANT DRIVE-IN				Р	Р	С	
RESTAURANT FAST FOOD		P	C	Р	Р	С	

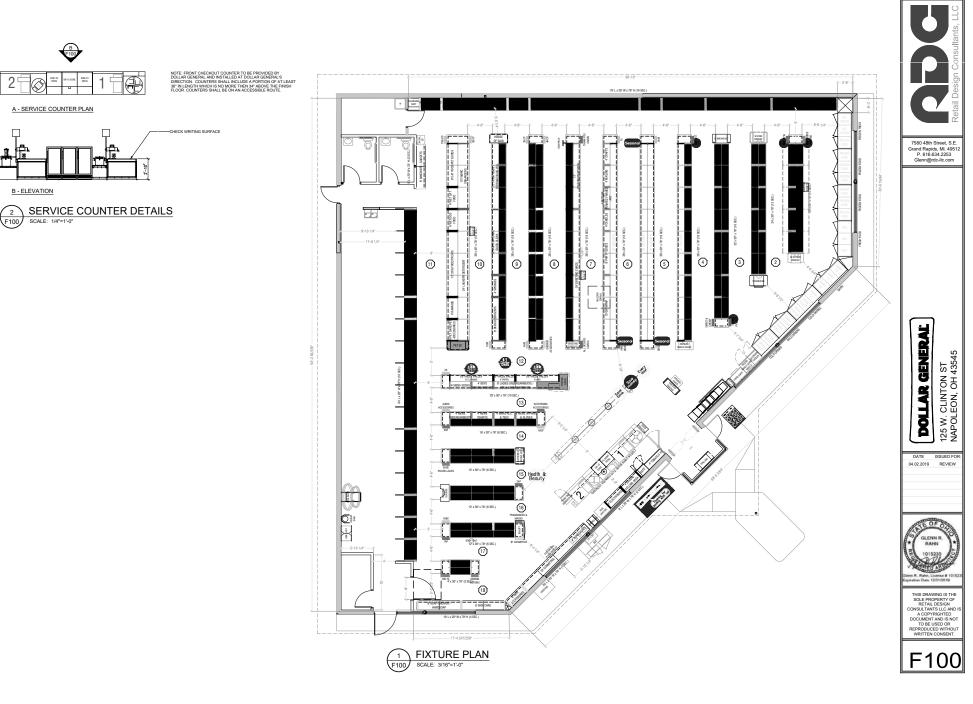
				RESIDENTIAL				COMMERCIAL					INDUSTRIAL			
COMMERCIAL:			R- 1	R- 2	R	-3 R-	4 C-	1 C	$2 \begin{bmatrix} C \\ 3 \end{bmatrix}$				[-1	I-	2	
RESTAURANT OUTDOOR CAFÉ						1		Р		-	P	_	_	+		1
RESTAURANT FULL SERVICE				1		1		P			P			С		
RETAIL BUSINESS: LESS THAN 60,000 GSF	7							P		F	P	Ĩ				
RETAIL BUSINESS MORE THAN 60,000 GS	F										P	H	>			
SALE & STORAGE OF BUILDING MATERIA	ALS							1	1	1		1	+	P	Р)
SELF-SERVICE STORAGE								1	1			I	,	P	Р	•
SERVICE STATION								P		+	P	I	, †			
SEXUALLY ORIENTED BUSINESS				1	1		1	1	C	-		1	+			
SHOPPING CENTER				1			1	C	1	1	P	H	, †	-		
HOSPITALITY FACILITIES				1	1	-			+	-	P	I I	, †			
ROOMING HOUSE				C	C	C	C	C	+	-	+	+	+	-		
	R	ESID	ENTL		(COMMERCIAI			L				NDI	DUSTRIAL		
COMMERCIAL:	R-1	R-2	R-3	R- 4	C- 1	C-2	C-3	C-4	C-5	I-1	I-2					
CEMETERY			С	C			С									
REPAIR SERVICES, CONSUMER					Р		Р	Р	Р							
NURSERY/GREENHOUSE	1								Р	С				(2	
						RESIDENT				(COMMERC			L	INDU	STRIAL
INDUSTRIAL:				R- 1	R-2	R-3	R-4	C-1	C- 2	C- 3	C- 4	C 5	1 1-1 1	I-2		
ARTIFICIAL LAKE, POND, OR RESERVOIR						C	C	C	C	С	С	С	С	C	С	С
AUTO & METAL SALVAGE, JUNK YARDS															Р	С
BORROW PITS						C	С	С	C	С	C	С	С	C	C	С
FOOD PROCESSING													C	Р	Р	
EXCAVATION, SAND, GRAVEL, CLAY, STONE & TOPSOIL FACILITIES														С	С	
LABORATORIES													1	Р	Р	
MANUFACTURING, SALE/STORAGE BUILDING MATERIALS													C	Р	Р	
MANUFACTURING- GENERAL														С	Р	
MANUFACTURING: LIGHT							-							Р	Р	
OIL & GAS WELLS														С	P	
OUTSIDE STORAGE				-	-	-		-	-				-		P	

	R	RESIDENTIAL				COMMERCIAL				INDUSTRIAL	
INDUSTRIAL:	R-1	R-2	R-3	R-4	C-1	C-2	C-3	C-4	C-5	I-1	I-2
PUBLISHING										Р	Р
TRANSPORT & TRUCKING										С	Р
WAREHOUSING										Р	Р
WHOLESALE BUSINESS									С	Р	Р
WIND GENERATOR (TURBINE)	С	С	С	С						С	Р
PLANNED APARTMENT DEVELOPMENT			С	С				С			
PLANNED COMMERCIAL DEVELOPMENT							С	С	С		



Class	Description
1101	GUM/MINTS
1102	CHOCOLATE CANDY
1103	NON-CHOCOLATE CANDY
1104	SINGLE SERVE
1107	NUTS
1109	NON-CARBONATED WHSE
1110	CHRISTMAS CANDY
1111	SALTY SNACKS-DROPSHIP
1112	SWEET GOODS-DROPSHIP
1113	CRACKERS
1120	NON-CARBONATED DROPSHIP
1121	DSD WATER
1122	SALTY SNACK REGIONAL DS
1125	COOKIES PRIVATE BRAND
1126	NON-CHOC CANDY PRIV BRAND
1127	CRACKERS PRIVATE BRAND
1136	VALENTINES CANDY
1137	EASTER CANDY
1138	HALLOWEEN CANDY
1153	CARBONATED DRINK-DROPSHIP
1156	WATER
1159	DRINK MIX
1188	HISPANIC
1190	SALTY SNACKS
1191	COOKIES
1192	CARBONATED BEVERAGES
1194	CANDY/SNACK/BEV \$1
1114	SPIRITS
1115	BEER
1116	WINE
1129	NON ALCOHOLIC MIXER
1134	ALCOHOL OTHER
1139	READY TO EAT MEALS
1158	BREADS
1160	REFRIGERATED JUICE
1161	DAIRY-FLUID MILK
1161	DAIRY-CULTURED
1162	EGGS
1163	REFRIG BISCUITS/BAKERY
1164 1165	MARGARINE/BUTTER
1165	CHEESE
1167	SALADS
1168	DESSERTS
1169	SWEET GOODS
1170	FRESH PRODUCE
1171	LUNCH MEAT

1172	HOT DOGS
1173	
1174	LUNCH KITS
1175	
1176	FRESH POULTRY
1177	FROZEN MEAT
1178	FROZEN POULTRY
1179	SEAFOOD
1182	ICE
1183	FROZEN PREP MEALS
1184	FROZEN POTATOES&VEGETABLE
1185	FROZEN JUICE
1186	FROZEN DESSERTS
1187	ICE CREAM
1189	PIZZA
1198	FLOWERS/PLANTS
1199	PICK 5
1250	HOT COFFEE
1251	FOUNTAIN DRINKS
1252	ICEE
1108	GLOBAL FOODS
1123	TEA-COCOA-MISC
1130	COOKING OIL & SHORTENING
1131	SUGAR
1132	VEGETABLES
1133	CANNED SEA FOOD
1135	DRY SOUPS
1140	BAKING
1141	CANNED MEAT
1142	CEREAL
1143	COFFEE/CREAMER
1144	CONDIMENTS
1145	RICE/DRY BEANS
1146	FRUITS
1147	JUICE
1148	PASTA
1149	PEANUT BUTTER & JELLY
1150	PICKLES RELISH OLIVES
1151	PREPARED FOODS
1152	PUDDING & GELATIN
1152	CANNED SOUP
1155	SPICES & SALT
1135	ISOTONICS
1180 1181	BABY FOOD
	FOOD \$1
	•
1197	JUICE PRIVATE BRAND





City of Napoleon, Ohio

255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Telephone: (419) 599-1235 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To:	City Council, Mayor, City Manager, City Law Director, Department Supervisors, Newsmedia
From:	Kent Seemann, Finance Director
Date:	June 6, 2019
Subject:	Planning Commission – Cancellation

The regularly scheduled meeting of the **PLANNING COMMISSION** for Tuesday, June 11, 2019 at 5:00 pm has been *canceled* due to a lack of agenda items.

AMP Update for May 31, 2019

American Municipal Power, Inc.

Fri 5/31/2019 1:40 PM

To: Roxanne Dietrich <rdietrich@napoleonohio.com>;

Having trouble viewing this email? Click here to view web page version



May 31, 2019

Members respond to multiple mutual aid events

By Scott McKenzie - director of member training and safety

Starting on May 23 and carrying into the next week, AMP member communities responded to mutual aid events in Celina, Coldwater and Woodsfield.

Following a storm on the morning of May 23, Coldwater put out a call for mutual aid, and Bryan, Hillsdale and Marshall responded. They were joined by Michigan Municipal Electric Association member Sturgis, MI. Power was restored by May 24 and all crews were released home.

Then, on May 28, Celina put out a call for mutual aid after an F3 tornado touched down in the city causing severe damage to the electric system. Crews from Bryan, Bowling Green, Coldwater, Jackson Center, Minster, Montpelier, Napoleon, New Bremen, Pioneer, Piqua, St. Marys, Wapakoneta and Westerville responded. By the evening of May 29, power was restored to all but less than 75 residents, all of which because of complete loss or severe damage. All crews were released home. During the effort, crews installed approximately:

- Four miles of single phase primary and neutral
- 35 total poles
- 17 transformers
- One gang operated air-break switch

On May 29, Woodsfield put out a call for mutual aid following a lightning strike that burned up a substation transformer. A crew from St. Clairsville responded, and the combined crews had power restored within the same evening.

The effort that responding crews put in over the past week has been absolutely incredible, and AMP would like to thank all the communities and lineworkers for their outstanding work. I had the opportunity to visit Celina this week, and the residents there are so grateful for all the hard work that was put into restoration efforts. The mutual aid program is all about neighbors helping neighbors, and the past week is a prime example of what that means.

Again, thank you to all those involved. Your efforts are appreciated!

If you have questions about mutual aid or want to learn more, please contact Jennifer Flockerzie at <u>jflockerzie@amppartners.org</u> or 614.540.0853.







Great turnout for OMEA Day at the Statehouse

By Jolene Thompson - AMP executive vice president of member services and external affairs and OMEA executive director

Member officials from 22 AMP and OMEA member communities visited the Ohio Statehouse on May 29 for the OMEA Day at the Statehouse

The OMEA Day at the Statehouse event provides an opportunity for AMP/OMEA community officials to learn more about legislative issues affecting municipal utilities in Ohio and to share firsthand insights with state lawmakers and their staff. More than 40 individuals were in attendance and participated in 29 meetings throughout the day.

Key issues discussed were:

- HB 6, the latest of several attempts in recent years to subsidize FirstEnergy Solutions' two Ohio nuclear plants, which was ultimately passed later in the day by a House vote of 53-43
- HB 166, the two-year state budget bill, which, we are pleased, does not currently include any kWh tax change language
- HB 163, the non-compliant municipal corporation bill, which would penalize municipalities by withholding local government funds if water or sewer rates charged to customers outside corporate limits are not justified or are determined to be in excess of costs to provide such service
- SB 33, a bill that we support, which modifies certain criminal offenses with respect to damaging or interfering with critical infrastructure facilities

Throughout the day, OMEA members met with Rep. Dick Stein, Rep. Brett Hillyer, Rep. Casey Weinstein, Rep. Craig Riedel, Rep. Jamie Callender, Rep. Jena Powell, Rep. Jim Hoops, Rep. Joe Miller, Rep. Mark Romanchuk, Rep. Mary Lightbody, Rep. Sarah Carruthers, Rep. Scott Wiggam, Rep. Steve Hambley, Rep. Susan Manchester, Rep. Ryan Smith, Sen. Bill Coley, Sen. Jay Hottinger, Sen. Matt Huffman, Sen. Nathan Manning, Sen. Kenny Yuko, Senate President Larry Obhof, Sen. Rob McColley, Sen. Sean O'Brien, Sen. Steve Huffman, Sen. Bob Peterson, Sen. Theresa Gavarone and Sen. Tina Maharath

Additionally, OMEA members met with key staff members in the offices of Sen. Frank Hoagland and Sen. Kristina Roegner.

Thank you to all those who participated for their advocacy efforts on behalf of public power.

Bill Beagle named George V. Voinovich Award winner

By Jolene Thompson

OMEA presented former Ohio Sen. Bill Beagle with the George V. Voinovich Award on May 29 during the OMEA Day at the Statehouse. The award was established by the OMEA Board of Directors to recognize state and federal lawmakers from Ohio who make contributions with a significant positive impact on public power systems.

Beagle served as chair of the Public Utilities Committee, as he represented Ohio's 5th Senate District from 2011 to 2018. While in the Ohio Senate, he served on a number of committees. Beagle is a former city council member of member community Tipp City. He could be counted on to fight for and protect the rights of Ohio's municipal electric communities from detrimental legislation.



Left to right: Dover Mayor and OMEA President Rick Homrighausen, Bill Beagle, AMP Executive Vice President/OMEA Executive Director Jolene Thompson and AMP/OMEA Vice President Michael Beirne

Since his exit from the Ohio Senate due to term limits, Beagle has taken on the role of senior director of policy and program administration within the office of Ohio Treasurer of State. He and his wife Karen have three children and reside in Tipp City.

Please join us in congratulating Bill on this award and thanking him for his service to public power in Ohio.

Advanced metering infrastructure and time-of-use rates

By Erin Miller - director of energy policy and sustainability

The Focus Forward Advisory Council met via Skype on May 28.

Branndon Kelley, AMP CIO, and Roger King, utility business officer, City of Wadsworth, presented on advanced metering infrastructure (AMI) and time-of-use (TOU) rates.



Branndon described AMI as the foundation of the digital utility, creating connection points from generation, transmission, distribution and ultimately to the customer. He explained that one of the most powerful applications of AMI is creating rate structures that reflect the true cost of electricity. TOU rates can better align energy demand with times when energy supply is least expensive, helping to reduce overall system costs. TOU rates typically define a multi-hour time of day as on-peak hours, during which prices are higher than during off-peak hours.

Roger summarized the City of Wadsworth experiences and lessons learned from their 2012 deployment of AMI, Right Time Pricing voluntary program and Peak Rewards thermostat program.

To view slides and meeting notes, visit the <u>Focus Forward</u> page of the member extranet under "Focus Forward Advisory Council Meeting Notes/Webinars" (login required).

Students from Montpelier presented with AMP scholarships

By Harry Phillips - director of marketing/member relations

Rheanna Stoy and Hanna Bumb of Montpelier were each presented with a Lyle B. Wright Scholarship and Richard H. Gorsuch Scholarship this week, respectively. The Lyle B. Wright scholarship is presented to a student whose household receives electricity from an AMP member utility. The Richard H. Gorsuch Scholarship is presented to a student whose parent or guardian is an employee of either a municipal electric system or AMP, or is an elected official with responsibility for the electric system.

Stoy, the Lyle B. Wright Scholarship recipient, is a student at Montpelier High School and plans to attend either Bowling Green State University or Trine University. She is a member of the National Honor Society, is involved in student council and Spanish club and is an active volunteer in her community. She also holds three school records in volleyball.

Bumb, the Richard H. Gorsuch Scholarship recipient, is a student at Montpelier High School and plans to attend either The Ohio State University or Trine University to study biology. She is a scholar athlete involved in volleyball, basketball and indoor/outdoor track, class salutatorian, is involved in student council and Spanish club and served as a class officer. She is also a record holder in volleyball.

Please join us in congratulating these students on their outstanding accomplishments and wishing them luck in their future endeavors.



Harry Phillips (AMP), center, presents Hanna Bumb, left, and Rheanna Stoy, right, with their scholarships

Energy Market update

By Jerry Willman - assistant vice president of energy marketing

The July 2019 natural gas contract decreased \$.077/MMBtu to close at \$2.547 yesterday. The EIA reported an injection of 114 bcf for the week ending May 24. Market expectations were for an injection of

99 Bcf. The injection brought total U.S. working gas supply to 1,867 Bcf, a deficit of 257 Bcf (12.1 percent) versus the five-year average and 156 Bcf above a year ago.

On-peak power prices for 2020 at AD Hub closed yesterday at \$34.14/MWh, which decreased \$0.74/MWh for the week.

On Peak ((16 hour)	prices into	o AEP/Day	ton hub				
Week ending MON \$23.72	g May 31 TUE \$32.49	WED \$31.73	THU \$31.18	FRI \$30.29				
Week ending May 24 MON TUE WED THU FRI \$28.40 \$23.46 \$27.85 \$32.35 \$27.15								
AEP/Dayton 2020 5x16 price as of May 30 — \$34.14 AEP/Dayton 2020 5x16 price as of May 23 — \$34.88								

AFEC weekly update

By Jerry Willman

The AMP Fremont Energy Center (AFEC) was available for 2x1 operation for the week. Over the holiday weekend, PJM dispatched the plant offline during the overnight hours on Saturday through Tuesday due to economics. Duct firing operated for 103 hours this week. For the week, the plant generated at a 74 percent capacity factor (based on 675 MW rating).

Haley promoted to systems analyst

By Alex Richards - IT manager

Caleb Haley has been promoted to the position of systems analyst (field and hydro support), where he is responsible for implementation, administration, and support for AMP's SCADA and generation facility systems.

Haley joined AMP in 2017 as systems analyst (SCADA and plant systems) after having served as an AMP IT helpdesk intern. He holds a bachelor's degree in computer engineering technology from DeVry University.



Please join me in congratulating Caleb on his new position!

AMP TRAINING SERIES: Register for these upcoming courses

Lineworker Training Intermediate Prerequisite: Basic 2 is required unless instructor approves Date: June 17–21 Class length: Weeklong Size: Limited to 12

Lineworker Training Basic 1 Prerequisite: None Date: July 29–Aug. 2 Class length: Weeklong Size: Limited to 16

Lineworker Training Advanced Prerequisite: Intermediate is required unless instructor approves Date: Sept. 9–13 Class length: Weeklong Size: Limited to 12

Hotline Training Prerequisite: First- and second-year apprentice training is required Date: Oct. 7–10 Class length: Three full days Size: Minimum of 8

For a complete schedule and full details of the 2019 training courses, see the 2019 AMP Training Catalog at: www.amppartners.org/services/technical-services.

To register contact Jennifer Flockerzie, manager of technical services logistics, at 614.540.0853 or jflockerzie@amppartners.org



AMERICAN PUBLIC POWER ASSOCIATION

2019 Webinars

Register now for Webinars

Learn from your office! Individual webinars are \$109 (or sign up for a series at a discounted rate). Register today at www.PublicPower.org under Education & Events. Non-members can enter coupon code **AMP** to receive the member rate.

- Accounting for Leases: Practical Implementation Issues: June 4
- Transmission Rates 101: June 27
- The Site Selection Process and Megatrends: July 8 Economic Development Series
- Monitoring Your Utility's Financial Health: July 11 Financial Planning Series
- Marketing to Site Selectors: July 22
 Economic Development Series





Classifieds

Members interested in posting classifieds in Update may send a job description with start and end advertisement dates to <u>zhoffman@amppartners.org</u>. There is no charge for this service.

PMEA seeks applicants for executive director

The Pennsylvania Municipal Electric Association (PMEA), a statewide organization of 33 Pennsylvania Boroughs who operate public power systems, seeks skilled, organized and motivated applicants for the position of executive director. The full time executive director will be the Association's only employee. This is an outstanding opportunity to shape an important and growing organization. Duties include managing the legislative and organizational affairs under a seven-member Board of Directors; managing legal, engineering and legislative consultants; organizing and fulfilling membership services; public speaking on the role, purpose and benefits of public power; lobbying and legislative activities with state elected officials and staff; and providing services for member communities. Required skills include demonstrated leadership and management experience; excellent oral and written communication skills; ability to work both independently and with other state and national associations; and the ability to effectively build and nurture professional relationships. Applicants must possess a bachelor's degree; experience in government preferred; knowledge of public power a plus. Ability to qualify as a Pennsylvania State Lobbyist is required. Salary range \$90,000-\$110,000 with excellent benefits; actual salary based on experience/qualifications. Send cover letter, resume and salary history/expectation with all included in only one attachment to woglomd@lafayette.edu. Deadline noon on July 16, 2019. For full job description, go to www.pmea.us. EOE.

City of Orrville seeks applicants for water treatment plant operator

The City of Orrville is seeking applicants for a position in water plant operations. Duties/responsibilities include operating the water treatment plant and system on a shift; operate system controls and make adjustments based on demand, take readings and samples and run routine tests, check equipment and controls; keep records and reports, performs preventative and corrective maintenance; operate and maintain equipment related to the operation of a water plant; other related duties.

Civil service exam by application only. High school diploma or equivalent, Ohio EPA Class I Water Plant Operator's Certificate and valid Ohio driver's license. For more details see job opportunities at <u>www.orrville.com</u>, or call 330.684.5047. Online applications will not be accepted. Apply at the City of Orrville's Office of Human Resources, 207 N. Main, Orrville, by Friday, June 7, 5:00 p.m. Pay is \$22.15 to \$27.70, plus benefits.

Village of Versailles seeks applicants for electric lineman I or II

The Village of Versailles is seeking qualified candidates for the position of electric lineman I or II. The candidate will be responsible for delivering reliable electric service to customers by performing inspections, maintenance, operations on substation, distribution and street light systems corresponding with their level of training. The candidate shall have a high school diploma or GED, a valid Ohio driver's license and be able to obtain a Class A CDL endorsement within six months of employment. The candidate shall also understand, or have the willingness to learn, how to operate equipment including but not limited to: bucket truck, digger derrick, backhoe, wood chipper, chain saw and dump truck; with a willingness to follow all current and future safety practices while maintaining equipment. The hourly compensation for this position shall be commensurate with qualifications and experience. Versailles offers an excellent benefit and retirement program.

A complete job description is available by contacting the Village of Versailles Administrative Office at 937.526.3294, or by visiting <u>www.versaillesohio.cc</u>. Please submit resume and cover letter to Rodd Hale, Village Administrator, Village of Versailles, 177 N. Center St., P.O. Box 288, Versailles, OH 45380 by June 14, 4 p.m. The Village of Versailles is an Equal Opportunity Employer.

Village of Montpelier seeks applicants for laborer

The Village of Montpelier is seeking applicants for full-time position of laborer in the Street Department. Applicants must have a high school diploma or GED, a valid driver's license and possess or obtain a Class B CDL endorsement. Primarily day shift, but will be required to be on call and able to work evenings, weekends and holidays when necessary. Work performed will vary in nature and be mainly outside, and at times in adverse weather. Competitive benefit package. Applications are available in the Utilities Office or on the village's <u>website</u>. Applications will be taken until May 24. To apply, please send application and resume to: STREET DEPT JOB OPENING, P.O. Box 148, Montpelier, OH 43543, or email application and resume to: <u>street@montpelieroh.org</u>. EOE

City of Coldwater seeks applicants for engineering manager

The City of Coldwater is seeking a qualified individual to fill the available position of engineering manager.

This individual will serve on the executive management team and provide professional support to the utility director and city manager. This individual will oversee all engineering functions for the Coldwater Board of Public Utilities (CBPU) and city. Extensive management and supervision is exercised over the electrical engineer, engineering technician and GIS and mapping coordinator.

The engineering manager will provide leadership in project development, design and implementation; coordination and issue resolution; manage technical research to support recommendations; assist with estimating project costs while maintaining departmental budgets; prepare surveys and studies based on economic engineering practices in order to prepare plans for proposed construction projects; draft specifications for equipment and materials used in construction, maintenance and operation of utility and municipal systems; make on-site inspections of work to ensure compliance with plans; develop creative and effective strategies and coordinate with other utility and city engineering personnel to avoid conflicts of utility construction projects with other services; ability to prepare, review and interpret engineering plans and specifications; ability to conduct research projects; ability to prepare technical reports; keep record and documentation updated; mentor and facilitate the succession planning within the department; develop a departmental training program; develop and set priorities for department; ability to establish and maintain an effective working relationships with associates and build professional customer relations; research methods to improve workplace efficiency, productivity and recommend policy change; and perform related tasks as required thorough knowledge of engineering principles and practices.

Successful applicant should have a minimum of 10 years of experience in engineering or project management with an emphasis on electrical or civil engineering. An electrical engineering degree is preferred, but other engineering degrees will be considered. Salary commensurate with experience.

Send resume to: Nicki Luce, Coldwater Board of Public Utilities, One Grand St., Coldwater, MI 49036 or email to resume@coldwater.org.

City of Shelby seeks applicants for electric lineworker

The City of Shelby is seeking applicants for the position of electric lineworker. The position is responsible for the operation, maintenance, construction, troubleshooting and repair of the city's electric distribution and transmission system. Operates heavy equipment including bucket trucks, digger derricks, forklifts and stationary generators for the production of electricity; constructs new service lines and makes repairs; maintains street and security lights; analyzes and repairs the electric system during outage situations.

Requires a high school diploma or equivalent; the successful completion of a minimum of four years of progressive on the job work and technical training in all line craftwork, or four years as a qualified journeyman lineman; Commercial Class B Driver's License.

The city offers an excellent comprehensive insurance package without pay withdraws. The hourly rate is \$29.00-\$30.00 per hour plus applicable miscellaneous pay. Qualified applicants are eligible for the vacation accrual schedule.

Interested applicants can pick up and return their application at Shelby City Hall, 43 W. Main St., Shelby, OH 44875 or by accessing the online application at <u>www.shelbycity.oh.gov</u>. Please call 419.342.4085 with any questions.

City of Bryan seeks applicants for IT technician/help desk support

The City of Bryan is seeking applicants for the position of IT technician/help desk support. Under the direction of the communications superintendent, this position provides technical support of desktop computers, applications and related technology; troubleshoots, identifies, researches and resolves technical problems; documents, tracks and monitors problems to ensure a timely resolution. Also performs a variety of maintenance, software and hardware installation, and training tasks to ensure end-user workstations and network performance meet utilities and user requirements.

Position requires an associate's degree in technical field; five to seven years of experience in the field or a related technical area; or an equivalent combination of education and experience which provides the knowledge, skills and abilities needed to perform essential functions of the position. Applicants must have valid driver's license. description downloaded А full job may be а at www.cityofbryan.net/employment. Please submit resume to Bryan Municipal Utilities, 841 E. Edgerton St., Bryan, OH 43506; or email to humanresources@cityofbryan.com or apply in person between 8 a.m. and 4 p.m., Monday through Friday.

Opportunities available at AMP

AMP is seeking applicants for the following positions:

Corporate health and safety coordinator

Marketing member relations representative

Director of risk and internal controls

Risk analyst

Senior vice president of power supply operations and energy marketing

Senior accountant

Director of debt management

For complete job descriptions, please visit the <u>AMP careers page</u>.