



# City of Napoleon, Ohio

255 West Riverview Avenue - P.O. Box 151  
Napoleon, OH 43545  
Telephone: (419) 592-4010 Fax: (419) 599-8393  
www.napoleonohio.com

## Memorandum

**To:** Mayor and Members of City Council  
**From:** Roxanne Dietrich, Clerk of Council  
**cc:** Joel L. Mazur-City Manager, Billy D. Harmon-City Law Director, Kelly O'Boyle-Finance Director  
**Date:** March 15, 2021  
**Subject:** General Information

### CALENDAR

#### 6:15 pm - Parks and Rec Committee

Included in your packet is a Memorandum from Joel with an update on the Aquatic Center project along with a project expense tracking spreadsheet.

#### 7:00 pm – City Council

### INTRODUCTION OF NEW ORDINANCES AND RESOLUTIONS

1. **Resolution No. 006-21**, a Resolution Authorizing Contracts with the Townships of Napoleon, Harrison, Freedom, and the Village of Florida, and Henry County South Joint Ambulance District for Fire Service and/or Emergency Medical Service Commencing April 1, 2021; and Declaring an Emergency
2. **Ordinance No. 007-21**, an Ordinance Supplementing the Annual Appropriation Measure (Supplement No. 1) for the Year 2021; and Declaring an Emergency (Suspension Requested)
3. **Resolution No. 008-21**, a Resolution Authorizing the City Manager of the City of Napoleon to Execute any and all Documents necessary to Apply for and Receive Financial Assistance from the Ohio Department of Transportation State Infrastructure Bank Loan Program for the Oakwood Avenue and American Road Project; and Declaring an Emergency (Suspension Requested)

### SECOND READINGS OF ORDINANCES AND RESOLUTIONS

1. **Ordinance No. 004-21**, an Ordinance Approving the Renewal of a Certain Agricultural District located in the City of Napoleon, Ohio at the Location of County Road P as Applied for by Linda Otermat; and Declaring an Emergency

### THIRD READINGS OF ORDINANCES AND RESOLUTIONS

1. **Ordinance No. 002-21**, an Ordinance Accepting the Annexation to the City of Napoleon of 3.038 Acres of Land, more or less, Owned by William R. Meyers.

### GOOD OF THE CITY (Discussion/Action)

1. Approval of Power Supply Cost Adjustment Factor for March 2021 as 3-month Averaged Factor \$0.01708 and JV2 \$0.025980
  - The March 2021 PSCAF reports are enclosed

2. **PC 21-01 Special Use Permit/Conditional Use Permit - 2950 Enterprise Avenue**
  - Information on PC 21-01 is included in your packet and the draft minutes from the meeting
3. **Recommendation for Tentative Award of the 2021 WWTP Improvements Project, Pending Approval by DEFA**
  - A Memorandum from Chad with the bid results and recommendation of award is enclosed
4. **Approval of Plans and Specifications for the American Road and Oakwood Avenue Improvements Project**
5. **Purchase of Small Dump Truck and Appurtenances off State Contract**
  - the attached Memorandum from Chad explains this purchase request
6. **Water Service Contract with Village of Florida**
7. **Enter into a Contract with Aerotek, Inc. for Engineering Supplemental Staffing** (direct Law Director to draft Legislation)
8. **Enter into a Contract with Stantec Consulting Services, Inc. for the 2021 GIS Project** (direct Law Director to draft Legislation)
9. **First Quarter Budget Adjustments** (refer to Finance and Budget Committee) (direct Law Director to draft Legislation)
10. **Amendment to the Reoccurring Costs Resolution** (direct Law Director to draft Legislation)
11. **Approval to Apply for WalMart Grant for Fire Training Facility**

#### **APPROVAL OF BILLS AND FINANCIAL REPORTS**

The financial reports through February 2021 are enclosed

#### **INFORMATIONAL**

1. Enclosed is information Chief Mack put together on **Woodlawn Avenue traffic**
2. Tree Commission Meeting Agenda
3. AMP Newsletter/March 5, 2021

## March 2021

Sun	Mon	Tue	Wed	Thu	Fri	Sat
	<b>1</b> 7:00 pm – City Council	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>
<b>7</b>	<b>8</b> 5:30 pm – Municipal Properties ED Committee	<b>9</b> 5:00 pm – Planning Commission	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>
<b>14</b>	<b>15</b> 6:00 pm – Tree Commission 6:15 pm – Parks Rec Committee 7:00 pm – City Council	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>
<b>21</b>	<b>22</b> 6:30 pm – Finance and Budget Committee 7:30 pm – Safety and Human Resources Committee	<b>23</b> 4:30 pm – Civil Service Commission	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>
<b>28</b>	<b>29</b> 5 <sup>th</sup> Monday	<b>30</b>	<b>31</b> 6:30 pm – Parks & Rec Board			

*City of Napoleon, Ohio*

**MEETING AGENDA**

**PARKS AND RECREATION COMMITTEE**

**MONDAY, MARCH 15, 2021 at 6:15 PM**

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio  
The link to join the meeting via WebEx is at [www.napoleonohio.com](http://www.napoleonohio.com)

- 1) **Approval of Minutes from the October 19, 2020 Meeting** (in the absence of any objections or corrections, the minutes shall stand approved)
- 2) **Update on the Napoleon Aquatic Center Project**
- 3) **Adjournment**

*Roxanne Dietrich*

*Roxanne Dietrich - Clerk of Council*

*City of Napoleon, Ohio*  
**PARK AND RECREATION COMMITTEE**  
MEETING MINUTES  
Monday, October 19, 2020 at 6:00 pm

**PRESENT**

Committee Members	Ken Haase-Chair, Dan Baer, Molly Knepley
City Staff	Tony Cotter, Director of Parks, Recreation and Cemeteries Joel Mazur, City Manager
Clerk of Council	Roxanne Dietrich
Others on WebEx	News Media

**ABSENT**

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**CALL TO ORDER**

Haase called the Park and Recreation Committee Meeting to order at 6:01 pm

**APPROVAL OF MINUTES**

Hearing no objections or corrections, the minutes of the Park and Rec Committee special meeting on May 18, 2020 stand approved.

**RATES AND FEES FOR THE NAPOLEON AQUATIC CENTER**

Cotter said when the proposed rates for the new Aquatic Center were put together, we surveyed area communities that have similar features like we will have with the waterpark theme. Our proposed rates are similar to what Wauseon charges. The Board wanted to make sure the rates are more affordable for citizens who pay the tax levy. Two new rates were added. Childcare Provider, as a lot of babysitters bring the kids to the pool and do not swim. Also added was the 10 Visit Pass for both Child and Adults. For the pool rental, with the added amenities of the aquatic center, we raised the rental up \$100 for residents. Non-residents will pay more. I will recommend we only rent the pool on Saturday evenings as we will want to keep the pool open to the public as much as possible. The Aquatic Club rents the pool for the weekend and there is a fee associated for the rental, that fee was bumped up. Resident is defined as someone who resides in the City of Napoleon corporation limits. That definition is different than the definition for the rec program rates and fees because the pool levy is property tax, that is why it was defined as living within the corporation limit. The Park and Rec Board unanimously approved the rates and fees and recommended them to Council. Baer asked if the Aquatic Club is the same as the high school swim program? Cotter replied they are two different programs. The Aquatic Club is a summer youth age program. The Aquatic Club typically has one large meet a year and they also have some dual meets in the evenings. We do not charge the schools as we have a reciprocating agreement with them. Knepley asked if the MAC pays a pool rental fee if they do a dual meet? Cotter said they do not.

Motion: Baer                      Second: Knepley  
to approve the rate recommendations as presented

Roll call vote on the above motion:

Yea-Baer, Haase, Knepley

Nay-

**Yea-3, Nay-0. Motion Passed.**

#### **CORPORATE MEMBERSHIP PROGRAM FOR THE NAPOLEON AQUATIC CENTER**

Cotter stated a new fee is being proposed for businesses. We have a similar program at the golf course that gives businesses an opportunity to purchase memberships for their employees. The way we arrived at the fee schedule is, take for example, a business with 25 and under employees, if all 25 employees were to purchase a family membership that is \$100, that would be \$2,500. We felt \$2,000 was a good discount to offer. This will be for full-time employees and the company will have to provide documentation of their employees that are full time. We have been getting two or three corporate memberships at the golf course. We believe we will get more corporate memberships with the Aquatic Center. This program was suggested by the Park and Rec Board. Mazur feels more businesses will use this program than the golf course as more people have families that will use the pool than golf. Haase thought this may not happen right-a-way as some may want to wait and see the pool in action.

Motion: Knepley                      Second: Baer  
to approve adding the Corporate Membership Program for the Napoleon Aquatic Center.

Roll call vote on the above motion:

Yea-Baer, Haase, Knepley

Nay-

**Yea-3, Nay-0. Motion Passed.**

#### **ADJOURNMENT**

Motion: Knepley                      Second: Baer  
to adjourn the Park and Rec Committee meeting at 6:14 pm.

Roll call vote on the above motion:

Yea-Baer, Haase, Knepley

Nay-

**Yea-3, Nay-0. Motion Passed.**

#### **Approved**

March 15, 2021

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Ken Haase – Chair  
Park and Rec Committee



# City of *NAPOLÉON*, Ohio

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Web Page: [www.napoleonohio.com](http://www.napoleonohio.com)

## MEMORANDUM

*Mayor*  
**Jason Maassel**

*Members of Council*

**PRESIDENT:**  
**Joseph Bialorucki**

**PRESIDENT PRO-TEM:**  
**Daniel Baer**

**John Ross Durham**  
**Jeff Comadoll**  
**Kenneth Haase**  
**Lori Siclair**  
**Molly Knepley**

*City Manager*  
**Joel L. Mazur**

*Finance Director*  
**Kelly O'Boyle**

*Law Director*  
**Billy D. Harmon**

**DATE:** March 12, 2021  
**TO:** City Council Parks and Recreation Committee  
**From:** Joel L. Mazur, City Manager  
**CC:** Kelly, O'Boyle, Finance Director  
Chad Lulfs, Public Works Director  
Tony Cotter, Director, Parks and Rec.  
**SUBJECT:** Napoleon Aquatic Center Project Update

Over the past several months, the Napoleon Aquatic Center/Golf Course Clubhouse project has been progressing along. The purpose of this correspondence is to update the Parks and Recreation Committee on the project finances and the schedule of work with projected completion dates.

In summary, the project is currently projected to be completed on time and within the amount that the levy allows. Additionally, we believe that we will be able to complete the project without impacting the Parks and Recreation budget as much as we initially believed, which was discussed in a recent City Council meeting.

Attached is the Napoleon Aquatic Center Project Expense Tracking document prepared from information provided by the project team. You will notice on the first page that we currently have \$25,000 remaining in contingencies for the project and also \$22,701 in the remaining balance for a total of \$47,701 in unencumbered funds to complete the project. However, there are a few items that we still need including Signage, Security Cameras, and IT Equipment. The estimated cost for these items is \$7,500.

Also, as we have discussed in previous meetings, we have collected levy funds in 2020 in the amount of approximately \$285,000. There is currently \$233,565 in an account. This amount is set aside to make the final debt payment in 2040. The remaining amount is included in the project fund. I am recommending that we use collected levy funds to purchase the furniture and equipment that was going to be paid for out of the Parks and Recreation budget.

The reason for this recommendation is because every year, the levy generates \$285,000 and the debt payments for the next 20 years range from \$230,000 to \$235,000 per year. This leaves approximately \$50,000 to \$55,000 per year that is generated by the levy for the operations and maintenance of the facility. There will be an ample amount of levy proceeds generated over the next 19 years to be able to build up enough funds to operate and maintain the entire facility. Also, it is not my recommendation to use Parks and Recreation funds to pay for items associated with the project development as the levy was passed in order to pay for the project in its entirety. The Parks and Recreation funds are generated from an income tax to operate and maintain all parks and recreation activities throughout the City.

Staff is looking forward to updating this Committee on the progress of this very important community project.



## NAPOLEON AQUATIC CENTER

<b>Total Proposed Project Amount Available</b>	<b>\$ 4,027,614.92</b>	Revised from \$3,500,000 - amount of Bond (After issuance costs paid)
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### Actual Expenses through March 2nd:

Payroll	\$ 16,703.84	
Project Costs	\$ 2,151,599.76	
<b>TOTAL Expenditures</b>	<b>\$ 2,168,303.60</b>	(total expenses less \$500K payback of loan to Fund 503)

### Projected Expenses - Remaining

Clubhouse Equipment, Furniture & POS	<b>Removed</b>	moved to Parks & Rec Budget
Pool deck furniture	<b>Removed</b>	
Concession equipment and POS	\$ 17,500.00	Estimated -revised 2/10/21 to \$26K less encumbrance
Peterman Change Order	\$ 22,500.00	
Golf Simulator	\$ 20,000.00	Estimated -revised 2/10/21
Contingency for Potential Change Orders	\$ 25,000.00	Estimated -revised 2/9/21
Rebranding of Pool	<b>Removed</b>	
<b>Total Remaining Projected Expenses</b>	<b>\$ 85,000.00</b>	

### *Per Joel -Parks and Recreation Budget*

F & E	\$ 18,000.00
Rebranding	\$ 2,000.00
<b>TOTAL</b>	<b>\$ 20,000.00</b>

### *Remaining in Parks and Recreation Budget*

Golf Course	\$ 9,000.00
Pool	\$ 4,500.00
<del>Capital Pool</del>	<del>\$ 17,000.00</del>
<b>TOTAL</b>	<b>\$ 13,500.00</b>

### Outstanding Encumbrances as of 3/1/21:

Peterman Associates Inc.	\$ 16,845.59	
Astro Pool	\$ 1,078,109.18	Pool Contract, CO #1-3 and retainage held at Bank
TTL	\$ 5,918.80	Testing
Midwest Contracting	\$ 733,638.99	Building contract - COs #1-3 and retainage held at bank
Burkett Restaurant Equipment	\$ 8,500.00	
Johnson Carpet & Tiling	\$ 12,910.74	
Spectrum Aquatics	\$ 23,805.00	Rock Climbing Wall
<b>Total Outstanding Encumbrances</b>	<b>\$ 1,879,728.30</b>	

<b>Projected remaining Balance after encumbrances</b>	<b>\$ (105,416.98)</b>
<b>Fundraising Efforts</b>	<b>\$ 37,500.00</b>
<b>Projected remaining Balance after fundraising</b>	<b>\$ (67,916.98)</b>
<b>Interest Earnings</b>	<b>\$ 42,914.20</b>
<b>Use of part of levy proceeds</b>	<b>\$ 47,703.84</b>
<b>Projected remaining Balance after Additions</b>	<b>\$ 22,701.06</b>

Working DRAFT 3.8.21

**NOTE: Money upfronted from 2020 Levy proceeds will be placed back in fund for final debt payment in 2040**

\$ 4,100,000.00	Bond Issue
\$ (37,500.00)	Fundraising
\$ 90,618.04	Interest and Levy proceeds
\$ 4,153,118.04	

*City of Napoleon, Ohio*

**CITY COUNCIL**

**MEETING AGENDA**

**Monday, March 15, 2021 at 7:00 pm**

City Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

Go to [www.napoleonohio.com](http://www.napoleonohio.com) to join the meeting via WebEx

**A. Attendance** (Noted by the Clerk)

**B. Prayer and Pledge of Allegiance**

**C. Approval of Minutes** (in the absence of any objections or corrections, the minutes shall stand approved)

1. March 1, 2021 Regular Council Meeting Minutes

**D. Citizen Communication**

**E. Reports from Council Committees**

1. Electric Committee did not meet on March 8, 2021
2. Water, Sewer, Refuse, Recycling and Litter Committee did not meet on March 8, 2021
3. Municipal Properties, Building, Land Use and Economic Development Committee met on March 8, 2021; and
  - a. went into Executive Session for Economic Development, no action was taken.
4. Parks and Recreation Committee met earlier tonight for an update on the New Aquatic Center.

**F. Reports from Other Committees, Commissions and Boards** (*Informational Only-Not Read*)

1. Board of Zoning Appeals did not meet on March 9, 2021 due to lack of agenda items.
2. Planning Commission met on March 9, 2021; and
  - a) approved PC 21-01 Special Use Permit/Conditional Use Permit – 2950 Enterprise Avenue
3. Tree Commission met earlier tonight with the following agenda items:
  - a) Review Tree Call Reports
  - b) Plan Arbor Day Observation
  - c) Spring Contracts Update

**G. Introduction of New Ordinances and Resolutions**

1. **Resolution No. 006-21**, a Resolution Authorizing Contracts with the Townships of Napoleon, Harrison, Freedom, and the Village of Florida, and Henry County South Joint Ambulance District for Fire Service and/or Emergency Medical Service Commencing April 1, 2021; and Declaring an Emergency
2. **Ordinance No. 007-21**, an Ordinance Supplementing the Annual Appropriation Measure (Supplement No. 1) for the Year 2021; and Declaring an Emergency (Suspension Requested)
3. **Resolution No. 008-21**, a Resolution Authorizing the City Manager of the City of Napoleon to Execute any and all Documents necessary to Apply for and Receive Financial Assistance from the Ohio Department of Transportation State Infrastructure Bank Loan Program for the Oakwood Avenue and American Road Project; and Declaring an Emergency (Suspension Requested)

**H. Second Readings of Ordinances and Resolutions**

1. **Ordinance No. 004-21**, an Ordinance Approving the Renewal of a Certain Agricultural District located in the City of Napoleon, Ohio at the Location of County Road P as Applied for by Linda Otermat; and Declaring an Emergency

**I. Third Readings of Ordinances and Resolutions**

1. **Ordinance No. 002-21**, an Ordinance Accepting the Annexation to the City of Napoleon of 3.038 Acres of Land, more or less, owned by William R. Meyers

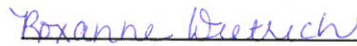
**J. Good of the City** (Any other business that may properly come before Council, including but not limited to):

1. **Discussion/Action:** Approval of Power Supply Cost Adjustment Factor for March 2021 as 3-month Averaged Factor \$0.01708 and JV2 \$0.025980
2. **Discussion/Action:** PC 21-01 Special Use Permit/Conditional Use Permit - 2950 Enterprise Avenue
3. **Discussion/Action:** Recommendation for Tentative Award of the 2021 WWTP Improvements Project, Pending Approval by DEFA
4. **Discussion/Action:** on Approval of Plans and Specifications for the American Road and Oakwood Avenue Improvements Project
5. **Discussion/Action:** for Purchase of Small Dump Truck and Appurtenances off State Contract
6. **Discussion/Action:** Water Service Contract with Village of Florida
7. **Discussion/Action:** to Enter into a Contract with Aerotek, Inc. for Engineering Supplemental Staffing (direct Law Director to draft Legislation)
8. **Discussion/Action:** to Enter into a Contract with Stantec Consulting Services, Inc. for the 2021 GIS Project (direct Law Director to draft Legislation)
9. **Discussion/Action:** First Quarter Budget Adjustments (refer to Finance and Budget Committee) (direct Law Director to draft Legislation)
10. **Discussion/Action:** on Amendment to the Reoccurring Costs Resolution (direct Law Director to draft Legislation)
11. **Discussion/Action:** Approval to Apply for WalMart Grant for Fire Training Facility

**K. Executive Session – (as may be needed)**

**L. Approve Payment of Bills and Financial Reports** (in the absence of any objections or corrections, the Payment of Bills and Financial Reports shall stand approved.)

**M. Adjournment**

  
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Roxanne Dietrich - Clerk of Council

**A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL**

1. **Technology & Communication Committee (1<sup>st</sup> Monday)**  
(Next Regular Meeting: Monday, April 5, 2021 @6:15 pm)
2. **Electric Committee (2<sup>nd</sup> Monday)**  
(Next Regular Meeting: Monday, April 12, 2021 @6:15 pm)
  - a. Review of Power Supply Cost Adjustment Factor for April 2021
  - b. Update on Substations
  - c. Electric Department Report
3. **Water, Sewer, Refuse, Recycling & Litter Committee (2<sup>nd</sup> Monday)**  
(Next Regular Meeting: Monday, April 12, 2021 @7:00 pm)
  - a. Update on 2021 Wastewater Treatment Plant Improvements Project
4. **Municipal Properties, Buildings, Land Use & Economic Development Committee (2<sup>nd</sup> Monday)**  
(Next Regular Meeting: Monday, April 12, 2021 @7:30 pm)
  - a. Lights on New Welcome to Napoleon Signs
  - b. Heritage Ohio Main Street Program for Downtown Napoleon
5. **Parks & Recreation Committee (3<sup>rd</sup> Monday)**  
(Next Regular Meeting: Monday, April 19, 2021 @6:00 pm)
6. **Finance & Budget Committee (4<sup>th</sup> Monday)**  
(Next Regular Meeting: Monday, March 22, 2021 @6:30 pm)
7. **Safety & Human Resources Committee (4<sup>th</sup> Monday)**  
(Next Regular Meeting: Monday, March 22, 2021 @7:30 pm)
8. **Personnel Committee (as needed)**
9. **Ad-hoc Committee on Personnel (as needed)**
10. **Charter Review Commission (as needed in 2024)**

**B. Items Referred or Pending in Other City Committees, Commissions & Boards**

1. **Board of Public Affairs (2<sup>nd</sup> Monday)**  
(Next Regular Meeting: Monday, April 12, 2021 @6:15 pm)
  - a. Review of Power Supply Cost Adjustment Factor for April, 2021
  - b. Update on Substations
  - c. Electric Department Report
  - e. Update on 2021 Wastewater Treatment Plant Improvements Project
2. **Board of Zoning Appeals (2<sup>nd</sup> Tuesday)**  
(Next Regular Meeting: Tuesday, April 13, 2021 @4:30 pm)
3. **Planning Commission (2<sup>nd</sup> Tuesday)**  
(Next Regular Meeting: Tuesday, April 13, 2021 @5:00 pm)
4. **Tree Commission (3<sup>rd</sup> Monday)**  
(Next Regular Meeting: Monday, April 19, 2021 at 6:00 pm)
5. **Civil Service Commission (4<sup>th</sup> Tuesday)**  
(Next Regular Meeting: Tuesday, March 23, 2021 @4:30 pm)
6. **Parks & Recreation Board (Last Wednesday)**  
(Next Regular Meeting: Wednesday, March 31, 2021 @6:30 pm)
7. **Privacy Committee (2nd Tuesday in May & November)**  
(Next Regular Meeting: Tuesday, May 11, 2021 @10:30 am)
8. **Records Commission (2<sup>nd</sup> Tuesday in June & December)**  
(Next Regular Meeting: Tuesday, June 8, 2021)
9. **Housing Council - Meets First Monday in April (meeting to be scheduled after the TIRC meeting)**  
(Monday, April 5, 2021 at 6:30 pm)
10. **Health Care Cost Committee (as needed)**
11. **Preservation Commission (as needed)**
12. **Napoleon Infrastructure/Economic Development Fund Review Committee [NIEDF] (as needed)**
13. **Tax Incentive Review Council (as needed)**
14. **Volunteer Firefighters' Dependents Fund Board**
15. **Volunteer Peace Officers' Dependents Fund Board**
16. **Lodge Tax Advisory & Control Board (as needed)**
17. **Board of Building Appeals (as needed)**
18. **ADA Compliance Board (as needed)**

*City of Napoleon, Ohio*  
**CITY COUNCIL MEETING MINUTES**  
Monday, March 1, 2021 at 7:00 pm

**PRESENT**

Councilmembers	Joseph D. Bialorucki-Council President, Daniel Baer-Council President Pro-Tem, Lori Siclair, Jeff Comadoll, Ken Haase, Molly Knepley
Mayor	Jason P. Maassel
City Manager	Joel L. Mazur
City Law Director	Billy D. Harmon via WebEx
Acting Finance Director	Lori Rausch
City Staff	Clayton O'Brien-Fire Chief Dave Mack-Chief of Police via WebEx
Clerk of Council	Roxanne Dietrich
Others	Pat Bilow-Cultural Center of Henry County, News Media via WebEx

**ABSENT**

Councilmember	Ross Durham
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CALL TO ORDER

Council President Bialorucki called the City Council meeting to order at 7:00 pm with the Lord's Prayer followed by the Pledge of Allegiance.

APPROVAL OF MINUTES

In the absence of any objections or corrections, the minutes from the February 15, 2021 Special Council meeting and the minutes of the February 15, 2021 regular Council meeting stand approved.

CITIZEN COMMUNICATIONS

None.

NAPOLEON CIVIC CENTER UPDATE

Patricia Bilow. 521 Haley, Napoleon, Ohio. Thank you Mr. Mazur and Mr. Mayor for the opportunity to bring you an update on the Napoleon Civic Center. I will begin with some background information about me, I retired a little over a year ago from Gift Planning with the Lutheran Church Missouri Synod Center Foundation and didn't feel like sitting home. When I saw the article in the Northwest Signal about the possible demolition of the school, my heart sank. I connected with Janet and Larry Lynne and offered to help and that's how I got started. One of the first things that I thought was important to do was to go around and see different performing arts centers to see how they got started, how their funding is and what they are doing. Defiance is just a hop, skip and a jump down the road so we went there with some of the board members and we are going again on Thursday with some of the other board members. It was an eye-opening experience. They have an old church that's been renovated and have the local TV station there and they have a 200 seat auditorium. All of their events had to be canceled for this year but, this is the program that they had before COVID. There is a variety of things that they have. I have talked with their Executive Director, Roger Fisher, and their Marketing Director, Peg McDonald. These are wonderful people and are a great resource for us. Mr. Fisher gave me all kinds of information about programs and funding as well. We are very excited about it. They had thirty performances lined up for this season that had to be canceled. Fisher said in Northwest Ohio, country music is king and it would be great if you could get a tribute to Johnny Cash or Patsy Cline on a Saturday night in November when it doesn't interfere with Ohio State football. We will make sure we do that. This is really what it's all about, we have to have occupancy by June 15, 2022. I think this started back in 2017 when the property was deeded over to Napoleon Civic Center. Unfortunately,



there was a \$100,000 debt when I became involved with this and has been the one stickler that has been very difficult to overcome. We did not want to publicize a whole lot until we can say, *the debt is done*. We made an offer and we feel we are going to get to the bottom of it, we are going to get it done. Some of the changes that have been made since October are: we have a new logo, we have a new name instead of Napoleon Civic Center we felt it was really important to call it the Cultural Center of Henry County to include the whole county not just Napoleon because we want to create some ownership we want people to be involved, there are so many wonderful people in Henry County. We have a new board of trustees a leadership team, Steve and Julie Busch are the co-presidents. The Busch's saved the Armory and the Senior Center. Patty Weimken is a wonderful person and has been an educator for more than 25 years who teaches at Tinora. Judy Sworline is retired from Henry County and Mark Schweibert is a farmer with quite an operation, I think it is called New Vision Farms and he is very well respected. These are really good people. On the front page of the handout it really says it all, *with your help this historic school building located in Napoleon will no longer be destined for demolition*. There are several buildings being restored in Toledo. The Jefferson Center downtown was the old post office. It is a gorgeous place, the architecture is just outstanding. It was facing the wrecking ball too but now they are resurrecting that and the old Pythian Castle downtown is being renovated. We don't want to lose these precious buildings. I think this was built back in the 1920's and could be the venue for performing arts and athletic centers serving Henry County and the surrounding areas from musical concerts to plays to volleyball and basketball practices. There are two huge gymnasiums that are just gorgeous and the auditorium seats up to 700 people. That is the largest auditorium in Henry County as far as I know. We feel that this will attract people seeking quality entertainment and a getaway weekend to explore downtown Napoleon. Downtown Napoleon is so important. There are so many beautiful buildings downtown and we feel that people will come if there are activities here at the Performing Arts Center. You can have a getaway weekend to explore downtown and also all of Henry County there are all kind of festivals going on in the summertime. Now with COVID, it has been a little different. We have a goal of 1.3 million dollars, I feel very confident that we will be able to raise that money. I met with a lot of people before I even went into this on a volunteer basis and I was thrilled to hear some of the comments that people had about this facility. I will read a couple of them for you. Somebody wrote Julie and Steve, I just want to thank you guys for stepping up and taking over this project. It couldn't be in better hands. I put many, many hours into what was to be party central which Kenny, rest his soul, had put me in charge of. I have no idea of your plans however, I do have a file of ideas and sketches for that room the kindergarten room on the northwest corner if you are ever interested. Some other comments, somebody said please get this done! Somebody else said my kids participated back in the day and loved it. I heard a lot of comments about Kenny Neunschwander's Drama Class. Somebody else said I will pay a thousand dollars a year. Somebody else said we need this! Another one it would be a great boost for Henry County. The biggest one was, the name change is great. The last one get the debt paid, then I will support. I think we will have a lot more supporters once we get that debt paid. Maassel asked how much money has the group raised since the new leadership team came in? Bilow replied we raised \$50,000 and we have put \$47,000 on the debt. Jeff Lankenau is our attorney pro-bono and is working with their attorney. We want to get this thing done, we have to get it done and are trying the best we can. I know this project is going to take some major donors and we do have major donors in this area but, it's a matter of building up trusting relationships. To do that it's one-on-one and not just one meeting but a lot of different meetings. COVID has really played a role in slowing us down. In my former work, I met with a lot of people one-on-one and this is where that trust relation develops. We are also thinking about sustaining funds for this. It is one thing to get the building renovated for the Performing Arts Center but, what are we going to do with the rest of it and how do you sustain it? There are people that are willing to rent out like vendors that want rooms, there are a lot of rooms in

the west wing that would be available. There are a number of different organizations who have indicated an interest. I am hearing a lot of feedback about the possibilities. Defiance has a great setup. They have a \$250,000 budget that covers taking care of the facility, it covers the events that they have and I am getting a copy of their budget so I can get a better feel for how they are doing things. Maassel asked \$1.3 million will save basically the John L. Johnson and the Snake Pit underneath? Bilow replied and the auditorium and also the gymnasium possibly both gymnasiums, I'm not sure yet. What do you do with the rest of the building? Well, I think there has been previous discussions about having an outdoor theater. A lot of people have talked about condominiums, there's a real need for condos now with the aging of America. We are all getting older and we want to downsize. That's a possibility that would take a special developer. I love the setup that Defiance has, I think that is really quite nice. I think we are lacking here in Henry County with this kind of opportunity. Bialorucki stated I hope that this works out and I hope you get the donors that you need. Obviously you put a lot of time and work into that which is greatly appreciated. I hope it succeeds. Bilow responded it will, I feel very confident. Maassel cited City Council at one time did a letter of support, if that's needed again, would you let us know? The last one said City Council is in favor of the project going forward. Siclair clarified a stamp of approval but no obligation. Maassel said no obligation just - Bilow interjected I would say if we really want this to happen, we do need to have a lot of support. I think it would be tremendous for the community. I think we are getting some good figures. When I met with Mr. Fisher in Defiance he said that they got their new theater seats for \$200 each and he's got the name of the vendor and I think they would be a good resource for us.

#### REPORTS FROM COUNCIL COMMITTEES

The Finance and Budget Committee was cancelled due to lack of agenda items.

Chairman Baer reported the Safety and Human Resources Committee met on February 22, 2021 and recommend Council approve the 2021 projected contract costs with Freedom, Harrison and Napoleon Townships as well as the Henry County South Joint Ambulance District and the Village of Florida using the 2020 actual expenses and revenues; and, direct the Law Director to draft the respective contracts and legislation for each entity that we will discuss later.

The Technology and Communications Committee did not meet tonight due to lack of agenda items.

#### INTRODUCTION OF NEW ORDINANCES AND RESOLUTIONS

##### **Ordinance No. 003-21 – Amending Chapter 944 Specifically Section 955.09(J) Motorized Cart Fees**

Council President Bialorucki read by title Ordinance No. 003-21, an Ordinance Amending Chapter 944 of the Codified Code of Ordinances of the City of Napoleon, Ohio, Specifically Section 955.09(J) regarding Motorized Cart Fees

Motion: Siclair

Second: Haase

to approve First Read of Ordinance No. 003-21

Mazur stated as a recap, there were some questions a councilmember had asked on what we are doing if people want to drive their own personal carts onto the golf course. Cotter did some research if other golf courses have a charge. Some courses do and some don't. Some public courses do not allow private carts to be on their course, they have to rent a cart from that facility. Most places that allow carts to be brought onto their course have a trail fee. Typically it is half of the cost of what it would be to rent a cart at that facility. Cotter presented this to the Parks and Rec Board and they approved a trail fee as the recommendation to council. The trail fee is half of what the rate is now. Since we have the allowance for slow moving vehicles to be driven on roads if they are plated and licensed, the thought was would they drive their golf carts onto the course? The short answer is yes but, as of now there is nothing on the books to charge them a fee if you would want a fee to be established. That is how this came about and was formed. Siclair asked so these numbers were not necessarily based on

any need for that amount of money. It is just based on research from other courses and how they've handled it? Mazur replied that is exactly how it was done, research based on golf courses that do allow private carts to be driven on their course and what they charge. It's a starting point for discussion and the Parks and Rec Board went with it. Siclair commented and it needed to be addressed because I know there are some people with carts already and they are getting excited about using them especially in regards to golf. But, I have had some time to think about this and I have had some conversation with one resident, Michael Niese. I talked to him a few times, he is a newer resident to Napoleon who is looking forward to getting his cart street legal. His cart is not yet licensed and stuff and was disappointed by the fact that he would be charged on top of his greens fee. As a taxpayer, he feels that he is already contributing to the golf course. I took into account what Cotter and the Parks and Rec Board came up with and I appreciate the work on that but, I do think that maybe we are trying to fix something that maybe does not need to be fixed. I would be in favor of not charging this year and reevaluate next year to see how much traffic we get. If it is causing a need for extra maintenance then there would be more money needed and we could talk about charging at that point. Bialorucki stated he feels the same. There are less than a handful of times that people actually utilize this. So, is it really a need? It's almost like we are going to deter people. We passed that you can drive these vehicles on the street if you get them licensed and everything but now we are going to charge you if you want to bring them onto our course. I agree to hold off on charging and if the crew at the golf course can keep track to see how many private carts are being used and go from there. Mazur noted you can look at this in a different way, you get more people using the course and that can be a good thing and if they are bringing their own carts would they show up otherwise? If they are getting excited about golfing, then why deter them from coming? Invite them to come and use the course and pay the full greens fees that is higher than the cart rental fee is. Then, if they get any concessions that just adds to it. Knepley stated I would like to see the actual numbers of who is going to be bringing their own cart to see if it washes out in the end.

Roll call vote on First Read of Ordinance No. 003-21

Yea-

Nay-Haase, Baer, Bialorucki, Siclair, Comadoll, Knepley

**Motion Failed. Yea-0, Nay-6**

#### **Ordinance No. 004-21 – Otermat Ag District Renewal**

Council President Bialorucki read by title Ordinance No. 004-21, an Ordinance Approving the Renewal of a Certain Agricultural District located in the City of Napoleon, Ohio at the Location of County Road P as Applied for by Linda Otermat; and Declaring an Emergency

Motion: Baer

Second: Knepley

to approve First Read of Ordinance No. 004-21

Mazur reported this is a renewal of the property right off Road P as an agricultural district that needs to happen once every five to ten years.

Roll call vote to approve Ordinance No. 004-21 on First Read:

Yea-Haase, Baer, Bialorucki, Siclair, Comadoll, Knepley

Nay-

**Motion Passed. Yea-6, Nay-0**

#### **Resolution No. 005-21 – Safe Routes to Schools Grant Application**

Council President Bialorucki read by title Resolution No. 005-21, a Resolution Authorizing the City Manager and/or Mayor of the City of Napoleon to Sign the Application in Order to Execute the Necessary Contracts and Documents to Apply for the Safe Routes to School Program Round One from



the Ohio Department of Transportation for the Purpose of Implementing a Safe Routes to School Program and Completing a Safe Routes to School Travel Plan; and Declaring an Emergency

Motion: Haase

Second: Knepley

to approve First Read of Resolution No. 005-21

Mazur reported this is fulfilling one of the obligations of the Napoleon Area Schools Campus Wide Improvements Agreement. The City and the school are committed to partnering together on applying for a Safe Routes to School Grant. This will help some of the areas where there are no sidewalks in front of the lots. It will improve a lot of the crosswalks for the pedestrian traffic for that area. We are also looking at, as I mentioned once before, as a part of their Phase One Parking Plan one of the items was what to do about the intersection of Bales and Westmoreland? One of the thoughts was, if we do improve pedestrian traffic in that area with this grant, do we turn that intersection into a three-way stop? If that thought process materializes, it will come back to Council because that will have to be addressed in the traffic ordinance adopted by Council. The Safe Routes to School Grant addresses a lot of different small needs all over including off of Glenwood and all the way down to the crosswalks at Clairmont and Kenilworth. There is a map in the application that denotes all of the different locations where various improvements will be made. The grant application requires us to have legislation and the application will be submitted if Council approves this under suspension as the application is due later this week. Baer asked is this a tag onto what we talked about for Jahns Road and Riverview, the grant from a couple years ago? Mazur replied this does tie into that as some of the things that were omitted from that application are being added as a part of this grant. If it is awarded and that's a big if, as this is competitive. If the grant is awarded, what they'll do is, you ask for this amount of money and in turn they will ask if can you live with this amount. That way, it helps them be able to disperse funds out for more projects. The Jahns Road connector from Ritter Park to downtown is slated to be completed in 2022. Comadoll asked if the intersection of Carey and Woodlawn can be put into this grant or is it already there? Mazur replied there isn't a crosswalk on Woodlawn. I believe that is at Clairmont and the reason is, this is for safe routes to school for biking and walking traffic. The improvements are slated for that because right now there are no crossings to help get across Woodlawn, per se. Clairmont is kind of in the middle and a logical place. Comadoll noted he was asked if we anticipate putting a light back up? Mazur responded that is not in the plans. You said at Carey and Woodlawn? Comadoll – yes or, can we do something with the speed? Is speed in there? Mazur stated that depends on the scenario. I do not think any of the improvements we are looking at address speed limits specifically. Is there a specific issue? Comadoll said Woodlawn is terrible for speed. Siclair commented we have talked about this before. Maassel noted there is no stop between the railroad tracks and the four-way stop by Tanos. Comadoll said there is a bad spot there as well. Haase stated when they redesigned the street, they lowered the pavement level so that the normal car cannot see cars coming from town on the railroad track and that is why they have so many accidents there. Mazur asked can we get back with you on that so we can look back and see what the history of accidents are on that intersection and see what options we can even come up with for Municipal Properties Committee. It may be that the option is no change. Bialorucki commented not necessarily changing the speed limit on Woodlawn but, could that be a school zone if it's for kids crossing for school during those hours? Knepley pointed out there are pedestrian lights. Maassel added for a long time there was a blinking red light on West Washington and Norton during the school year. It would flash two weeks after school and then would flash two weeks before school started that helped get the kids to West School. That is another possibility as we look at our traffic pattern there, do we need a flashing red light at some point during school hours. Baer commented this sounds like it needs to be part of a different legislation. Mazur stated he will put in the packet details for the application for that one section so you have what is in the application.



opportunity for us to adjust our rate structure to accommodate for some of the meter generation that we are anticipating, the behind the meter generation items that we should be ready for. So, when people want to put solar onto their rooftops and things like that, we have to make sure that our distribution grid is still recovering what needs to be recovered to operate and maintain it. Anybody that puts anything on their rooftop or puts any kind of behind the meter generation in, is going to still require that grid. They are not going to be able to operate completely off the grid, they will still need the poles, the transformers, the wires, the substations and everything that goes into our electric system to deliver service for them for when they need it. This was included in the Master Bid Resolution No. 062-20 is why legislation is not needed. Bialorucki asked when was the last time a study was done for the electric? Mazur replied I was told eight years ago. The industry standard is once every five years or when you have big changes in your system like generating sources. Nine years ago we had new generation that we are purchasing power from and contracts with AMP. We have the AMPT contract that could grow into more and there are other factors that weigh into this. Any marginal shifts in staff when you are talking 12-14 people and you have one position eliminated or added makes a big difference. Bialorucki asked with talks of possibly selling our substations to AMP and different things, will this study touch on that or is this something completely different? Mazur responded this is a total cost of service study so I would say, yes. I have never been through an electric study before so I want to make sure that we will be able to account for the empty items that we have in place. By the time this is done, we may or may not have the second deal closed. That is still in committee. Hopefully sometime soon it will come out of committee. This has been taking longer than I would like but, I understand the circumstances. We are next on the list to close so within three to six months we should have some answers to be able to move forward. It will accommodate for that because that is going to be a regular source of revenue for the electric fund. It is not just a one-time windfall, it's the ongoing recovery of the maintenance piece. Bialorucki clarified so then the study should show us both ways because we have not agreed and have not sold that yet. So, we are going to see if we decide to keep it. Mazur replied you are talking about capitalizing rather than going with AMPT right? Bialorucki said we are doing a study and should probably see both sides. Mazur replied we could. It will cost more but, I think we had that figured out already what it would wind up costing. Maassel asked how much more will it cost to do that option? Having someone with different eyes look at it may not be the worst idea ever. If it is going to double the cost of service probably not, if it is going to be a 10% add-on probably yea. Bialorucki asked what is the date when they are going to start and when can we expect it to be completed? Mazur responded it depends on the availability of myself and O'Boyle and what information they need us to get to them and how many times we go over and review the study. I have not been through an electric cost of service study but, it's not like water and sewer. The electric side is more complicated because you are dealing with market purchases and contracts from over a dozen projects that are all in varying stages of debt service. I believe there are more variables in this than there are in the water and sewer studies. Siclair confirmed if this is that complicated, it is not something we could do in-house. Mazur replied right, not on the electric side. I believe on the water and sewer side, we could handle those going forward. Mazur added we are not going to go into this haphazardly either. We are going to learn the process and the inputs of what all goes into it the study in more detail so we have a deeper and better understanding of how our rates are formed.

Motion: Comadoll

Second: Siclair

to approve entering into a Professional Services Agreement with Courtney and Associates to do an Electric Rate of Service Study

Roll call vote on the above motion:

Yea-Haase, Baer, Bialorucki, Sicclair, Comadoll, Knepley

Nay-

**Motion Passed. Yea-6, Nay-0**

#### **Downtown Revitalization Grant Application**

Mazur stated we are requesting approval from Council to apply for the Downtown Revitalization Grant. The City was awarded this grant in 2014 and that ended in 2016. This grant will help the Downtown Business Owners achieve a few things. There is a match involved but that comes from the property owners. The property owners have to buy into this grant. It is not the same format that it was in 2014. It was a lot more cumbersome back then and could not be managed by the city, it had to be managed by the Downtown Group. There were a lot of stipulations making it very difficult to operate a grant like that. They have refined the process and limited the number of projects to three. There are three property owners that are interested. One of the properties is the Heller Building with the Country Gourmet, Cupcake Cakewalk Cakery and Jeffrey's. I believe Soaring Arts is in that other space right on the end. The Vocke Building is the other one. There are some pretty significant improvements to just maintain the buildings it could be roof improvements, HVAC things, major improvements and there is a match requirement. That used to be 50% and we are going to try to still keep it at 50% but, do believe it is going down since this is a competitive grant. We are working with Maumee Valley Planning Organization (MVPO). MVPO is putting the application together and will be managing the grant too.

Motion: Comadoll

Second: Knepley

to approve applying for the Downtown Revitalization Grant

Roll call vote on the above motion:

Yea-Haase, Baer, Bialorucki, Sicclair, Comadoll, Knepley

Nay-

**Motion Passed. Yea-6, Nay-0**

#### **Approval of the Fire and EMS projected Service Contract with Freedom, Harrison and Napoleon Townships and the Henry County South Joint Ambulance District and the Village of Florida and directing the Law Director to draft legislation and respective Contracts for each Entity**

Mazur stated he did not have anything to report on this item now. There was a comment made in committee and we are going to look into the non-emergency transports and will address when first reading of the legislation comes about.

Motion: Baer

Second: Comadoll

to direct the Law Director to draft the appropriate legislation and Fire and/or EMS contracts with the Townships of Freedom, Harrison and Napoleon, the Henry County South Joint Ambulance District and the Village of Florida

Roll call vote on the above motion:

Yea-Haase, Baer, Bialorucki, Sicclair, Comadoll, Knepley

Nay-

**Motion Passed. Yea-6, Nay-0**

#### **Approval of State Infrastructure Bank Loan for Oakwood and American Road TIF District Project and direct the Law Director to draft legislation**

Motion: Comadoll  
to direct the Law Director to Draft Legislation to Apply for the SIB Loan for Oakwood Avenue and American Road Improvements TIF District Project

**Motion Passed. Yea-6, Nay-0**

**Motion Passed. Yea-6, Nay-0**

**Motion Passed. Yea-6, Nay-0**

Mazur stated we received sponsorships for all seven of the funbrellas. The cost for each funbrella was \$3,500 with the following organizations contributing: Napoleon Family Vision and Contact Lens Center, Napoleon Family Dentistry, Vernon Nagel, Inc., Henry County Hospital, Farmers and Merchants State Bank, Napoleon Rotary Club, and Napoleon Power and Light/AMP.

Maassel noted that's seven photo opportunities when we cut the ribbon at the pool. So, make sure these seven groups are invited to take pictures by their funbrella.

Yea-Haase, Baer, Bialorucki, Siclair, Comadoll, Knepley  
Nay-

## AROUND THE TABLE

**Sicclair.** I have nothing tonight.

March 1, 2021 City Council Meeting Minutes  
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whole lot of business retention and expansion meetings in 2020 due to COVID. Everybody's meeting via Zoom. She would rather spend time in the businesses talking to them and seeing what they need. She does do Zoom obviously but, I think her preferred method is to get out and go see them. They will continue to work forward here in 2021 and try to figure out how they can even be more effective with a pretty tight budget.

**Baer.** To ducktail a little bit on what the Mayor said about the CIC, one of the changes they made this year is the whole board meets six times a year every other month like January, March, etc. and then the committees are meeting six times in February, April, etc. Part of the committees is getting people who aren't necessarily board members, and I think Siclair had expressed an interest at one time to get involved with some of the committees even though you may not be a board member. That is one of the things that they are looking for if any of you or if you know someone else that is interested in some of their committees. They are trying to get more people involved that way. I have a question related to the TIF district out there but not directly. I have had some questions about the traffic light at the intersection of the new Love's Truck Stop. They want to know if that was still on the agenda. Mazur replied let me follow up and see what is in the plans. There was a traffic study that was done and I don't know if there is going to be any follow-up to it.

**Haase.** We had a very nice Police Department report in the packet and earlier we had one from the Fire Department. Very well done.

**Rausch.** Nothing tonight.

**Harmon.** Nothing for me tonight.

**Mazur.** The annual report from the Police Department is finalized and in the packet. There is a lot of good information in there. We do have a new speed trailer that's been ordered, I don't have a timeline yet of when it's actually going to be delivered. Looking back on the Woodlawn discussion, the speed trailer could help us gather some data on what's happening at Woodlawn. I didn't mention this during the discussion point on the acceptance of donations for the aquatic center but, we do have a verbal commitment right now for the rock climbing wall. That sponsorship requires a board approval and we are waiting on that board approval to get that finalized. So, hopefully there will be another acceptance of a donation for that item as well. We will have six of seven of the funbrellas up at the time of the opening because of the vector images that we are trying to get, the AMP one will not be up. That funbrella will be on the far west end.

**Bialorucki.** I don't have anything to add tonight.

#### APPROVE PAYMENT OF BILLS

In the absence of any objections or corrections, the payment of bills shall stand approved.

#### ADJOURNMENT

Motion: Haase

Second: Siclair

to adjourn the Council meeting at 8:19 pm.

Roll call vote on the above motion:

Yea-Haase, Baer, Bialorucki, Siclair, Comadoll, Knepley

Nay-

**Motion Passed. Yea-6, Nay-0**

**Approved:**

**March 15, 2021**

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Joseph D. Bialorucki, Council President

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Jason P. Maassel, Mayor

**Submitted by:**

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Roxanne Dietrich, Clerk of Council

DRAFT



**RESOLUTION NO. 006-21**

**A RESOLUTION AUTHORIZING CONTRACTS WITH THE  
TOWNSHIPS OF NAPOLEON, HARRISON, FREEDOM, AND  
THE VILLAGE OF FLORIDA, AND HENRY COUNTY SOUTH  
JOINT AMBULANCE DISTRICT FOR FIRE SERVICE AND/OR  
EMERGENCY MEDICAL SERVICE COMMENCING APRIL 1,  
2021; AND DECLARING AN EMERGENCY**

**WHEREAS**, the Townships of Napoleon, Harrison, and Freedom desire to enter into a contract with the City for Fire and Emergency Medical Rescue Services as authorized in Section 9.60 and Section 505.44 of the Ohio Revised Code; and,

**WHEREAS**, the Henry County South Joint Ambulance District and the Village of Florida of Henry County, Ohio, desires to enter into a contract with the City for Emergency Medical Services as authorized in Section 9.60 of the Ohio Revised Code;  
**Now Therefore**,

**BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON,  
OHIO:**

Section 1. That, the City Manager is authorized to enter a contract with Napoleon Township, Harrison Township, Freedom Township, all of which are in Henry County, Ohio, for Fire Services and Emergency Medical Services, including billing services related thereto; the terms and conditions having been approved by this Council in the form as currently on file in the office of the City Finance Director. The City Manager is authorized to make non-material changes to the contracts as deemed appropriate by the City Manager and approved as to form and correctness by the City Law Director; further, the contracts shall be effective April 1, 2021.

Section 2. That, the City Manager is authorized to enter into a contract with the Henry County South Joint Ambulance District and the Village of Florida of Henry County, Ohio, for Emergency Medical Services, including billing services related thereto; the terms and conditions having been approved by this Council in the form as currently on file in the office of the City Finance Director. The City Manager is authorized to make non-material changes to the contracts as deemed appropriate by the City Manager and as approved as to form and correctness by the City Law Director; further, the contracts shall be effective April 1, 2021.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon, Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for emergency services to be rendered in a timely manner, emergency services also utilized by the City inhabitants when needed outside the City's jurisdictional boundaries; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, it is necessary that these contracts with the Townships, the Village of Florida and the Henry County South Joint Ambulance District be in force in a timely manner, and for further reasons as stated in the Preamble hereof.

Passed: \_\_\_\_\_

Joseph D. Bialorucki, Council President

Approved: \_\_\_\_\_

Jason P. Maassel, Mayor

VOTE ON PASSAGE \_\_\_\_ Yea \_\_\_\_ Nay \_\_\_\_ Abstain

Attest:

\_\_\_\_\_  
Roxanne Dietrich, Clerk of Council

*I, Roxanne Dietrich, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 006-21 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2021; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
*Roxanne Dietrich, Clerk of Council*

**ORDINANCE NO. 007-21**

**AN ORDINANCE SUPPLEMENTING THE ANNUAL APPROPRIATION  
MEASURE (SUPPLEMENT NO. 1) FOR THE YEAR 2021; AND DECLARING  
AN EMERGENCY**

**BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, the annual appropriation measure passed in Ordinance No. 064-20 for the fiscal year ending December 31, 2021 shall be supplemented (Supplement No. 1) as provided in Exhibit "A" (one page), attached hereto and made a part hereof.

Section 2. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of the City of Napoleon, Ohio.

Section 3. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 4. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time because this Ordinance provides for appropriations for the current expenses of the City which are related to public peace, health or safety; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to be in effect at the earliest possible time to allow for proper payment of current expenses, and for further reasons as stated in the Preamble hereof.

Passed: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Jason P. Maassel, Mayor

VOTE ON PASSAGE \_\_\_\_ Yea \_\_\_\_ Nay \_\_\_\_ Abstain

Attest:

\_\_\_\_\_  
Roxanne Dietrich, Clerk of Council

*I, Roxanne Dietrich, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 007-21 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2021; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
Roxanne Dietrich, Clerk of Council

2021 APPROPRIATION BUDGET - SUPPLEMENTAL #1

ORDINANCE No. 07-21

<u>Supplemental #1</u>	<u>PERSONAL SERVICES</u>	<u>OTHER</u>	<u>TOTAL</u>	<u>2021 FUND TOTAL</u>
<b>Fund 221 Napoleon Aquatic Center</b>				
221.4300.58000 Principal Payment -Bonds GO		\$166,767.07		
221.4300.57200 Buildings and Improvements		\$65,752.62		
			<u>\$232,519.69</u>	<u>\$232,519.69</u>
<i>Reason: Project budget higher than during budget process; final debt payments were more than estimated as bond was greater; transferred appropriation to continue project (replacing \$115K)</i>				
<b>TOTAL FUNDS</b>	<b>\$0.00</b>	<b>\$232,519.69</b>	<b>\$232,519.69</b>	<b>\$232,519.69</b>
	=====	=====	=====	=====

## **RESOLUTION NO. 008-21**

### **A RESOLUTION AUTHORIZING THE CITY MANAGER OF THE CITY OF NAPOLEON TO EXECUTE ANY AND ALL DOCUMENTS NECESSARY TO APPLY FOR AND RECEIVE FINANCIAL ASSISTANCE FROM THE OHIO DEPARTMENT OF TRANSPORTATION STATE INFRASTRUCTURE BANK LOAN PROGRAM FOR THE OAKWOOD AVENUE AND AMERICAN ROAD PROJECT; AND DECLARING AN EMERGENCY**

**WHEREAS**, on December 7, 2020, the Council of the City of Napoleon, Ohio (“City Council”) approved Ordinance No. 056-20 (the “TIF Ordinance”), declaring, *inter alia*, (a) that one hundred percent (100%) of the increase in the assessed value of certain identified property (which increase in assessed value is an “Improvement” as defined in Ohio Revised Code (“R.C.”) Section 5709.40) shall be a public purpose and shall be exempt from real property taxation commencing on a parcel-by-parcel basis, (b) that as provided in R.C. Section 5709.42, the owner of any Parcel (as defined in the TIF Ordinance) with an Improvement is required to make annual payments in lieu of taxes to the Henry County Treasurer (the “County Treasurer”) on or before the final dates for payment of real property taxes, (c) that each such payment (including interest and penalties) shall be charged and collected in the same manner and in the same amount as the real property taxes that would have been charged and payable against the Improvement if it were not exempt from taxation (the payments in lieu of tax, including any penalties and interest, the “Service Payments”), (d) that the County Treasurer shall remit all Service Payments to the City for deposit in the Oakwood/American Napoleon Municipal Public Improvement Tax Increment Equivalent Fund (the “TIF Fund”) established in Section 5 of the TIF Ordinance that are not required to be distributed to the School Districts (as defined in the TIF Ordinance) and the Four County Career Center; and,

**WHEREAS**, the State Infrastructure Bank, operated by the Ohio Department of Transportation (“ODOT”), is a loan funding program that provides financial assistance to political subdivisions of the State of Ohio; and,

**WHEREAS**, the City of Napoleon, Ohio is currently in the process of making infrastructure improvements *via* the project known as the Oakwood Avenue and American Road Project; and,

**WHEREAS**, the City of Napoleon, Ohio is qualified to apply for and obtain finance assistance from the State Infrastructure Bank for the purpose of this project; and,

**WHEREAS**, this City Council deems it proper and in the best interest of the City of Napoleon to apply for a loan from the State Infrastructure Bank in the current estimated amount of approximately \$1,550,000 (with the final amount determined upon receipt of actual construction bids) to be used for the Oakwood Avenue and American Road Project; and,

**WHEREAS**, the City of Napoleon's TIF Fund, pursuant to the TIF Ordinance, and if necessary City of Napoleon capital funds, until money is received from the TIF, then reimbursed to the Capital Fund, will provide an adequate resource for repayment on the State Infrastructure Bank Loan; and,

**WHEREAS**, the City of Napoleon authorizes the City Manager, as well as other City officials such as the City Engineer or City Finance Director to enter into and/or execute any agreements or other documents as may be required by the State Infrastructure Bank Program necessary and appropriate for obtaining this financial assistance. **Now Therefore**,

**BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, this City Council deems it proper and in the best interest of the City of Napoleon to apply for a loan from the State Infrastructure Bank Program in the current estimated amount of approximately \$1,550,000 (with the final amount determined upon receipt of actual construction bids) to finance the City of Napoleon's Oakwood Avenue and American Road Project.

Section 2. That, this City Council does hereby authorize the City Manager and/or other City of Napoleon officials as necessary to submit a State Infrastructure Bank loan application, together with all required documentation, and authorizes entering into any agreements and/or executing any documents that may be necessary on behalf of the City of Napoleon to successfully obtain financial assistance from the ODOT State Infrastructure Bank Loan Program for the Oakwood Avenue and American Road Project as set forth in this Resolution.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution with respect to the State Infrastructure Bank Loan Program financing for the Oakwood Avenue and American Road Project, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to be eligible for receiving funding for a program that is essential to public peace, health or safety; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law.

Passed: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Jason P. Maassel, Mayor

VOTE ON PASSAGE \_\_\_\_\_ Yea \_\_\_\_\_ Nay \_\_\_\_\_ Abstain

Attest:

\_\_\_\_\_  
Roxanne Dietrich, Clerk of Council

*I, Roxanne Dietrich, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 008-21 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2021; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
*Roxanne Dietrich, Clerk of Council*

**ORDINANCE NO. 004-21**

**AN ORDINANCE APPROVING THE RENEWAL OF A CERTAIN AGRICULTURAL DISTRICT LOCATED IN THE CITY OF NAPOLEON, OHIO AT THE LOCATION OF COUNTY ROAD P AS APPLIED FOR BY LINDA OTERMAT; AND DECLARING AN EMERGENCY**

**WHEREAS**, City Council previously authorized land owned by Linda L. Otermat, to be placed into an agricultural district pursuant to Chapter 929 of the Ohio Revised Code; and,

**WHEREAS**, a renewal application has been made by Linda L. Otermat, pursuant to R.C. Chapter 929, for the purpose of keeping the one hundred sixty-four and forty-eight one hundredths (164.48) more or less acres of land used solely for agricultural purposes in an agricultural district; and,

**WHEREAS**, a Public Hearing was held on said issue, after notice, pursuant to R.C. 929.02(B), on February 15, 2021; and,

**WHEREAS**, after said hearing, Council now desires to permit the proposed acres to remain in an agricultural district, the Council unable to find that the "ag district" would cause substantial adverse effects on; (1) municipal services within the municipal corporation; (2) the efficient use of and/or development of property within the municipal corporation; or, (3) the health, safety and welfare of the citizens; **Now Therefore**,

**BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:**

Section 1. That, the application submitted to the City of Napoleon, Ohio for the placement of 164.48 acres of farmland into an agricultural district, identified in the original application as at the location of County Road P, Napoleon, Henry County, Ohio; the tax district being Harrison Township, Napoleon School District, Parcel Number 22-180026-0000, consisting of 31.08 acres of land more or less, Parcel Number 22-180038-0000, consisting of 21 acres of land more or less, Parcel Number 22-180040-0000, consisting of 50.11 acres of land more or less, Parcel Number 22-180042-0000, consisting of 7.77 acres of land more or less, Parcel Number 22-180050-0000, consisting of 20.98 acres of land more or less, and Parcel Number 22-180024-0000, consisting of 27.54 acres of land more or less, are hereby approved without modification by this Council pursuant to Ohio Revised Code Chapter 929 and this Ordinance as a renewal application.

Section 2. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon, Ohio.

Section 3. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further,



if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 4. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to allow for farmland preservation, farmland essential to producing product that is essential to health of our citizens; moreover, this must timely take effect to meet the intent of the law; therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to be in effect at the earliest possible time to allow for the timely commencement of the necessary process, and for further reasons as stated in the Preamble hereof.

Passed: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Jason P. Maassel, Mayor

VOTE ON PASSAGE \_\_\_\_ Yea \_\_\_\_ Nay \_\_\_\_ Abstain

Attest:

\_\_\_\_\_  
Roxanne Dietrich, Clerk of Council

*I, Roxanne Dietrich, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Ordinance No. 004-21 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2021; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

\_\_\_\_\_  
*Roxanne Dietrich, Clerk of Council*

**ORDINANCE NO. 002-21**

**AN ORDINANCE ACCEPTING THE ANNEXATION TO THE  
CITY OF NAPOLEON OF 3.038 ACRES OF LAND MORE OR  
LESS OWNED BY WILLIAM R. MEYERS**

**WHEREAS**, the City of Napoleon has previously entered into an annexation agreement with William R. Meyers in compliance with an Expedited Type I Annexation of approximately 3.038 acres of land more or less which is currently in the Township of Napoleon, Henry County, Ohio and more fully described in Exhibit "A" which is attached and incorporated herein; and,

**WHEREAS**, the City of Napoleon has previously consented to said annexation by the approval of Resolution No. 052-20, passed November 16, 2020, and the City of Napoleon now chooses to accept said annexation; and,

**WHEREAS** it is the intent of the City of Napoleon to respond accordingly; **Now therefore,**

**BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON,  
OHIO:**

Section 1. That, the Council of the City of Napoleon, Ohio does hereby accept the annexation of the territory proposed and described in Exhibit A which is attached and incorporated herein. The zoning classification for this parcel is set at R-1, this classification shall be reflected on the Official Zone Map of the City of Napoleon.

Section 2. That, the Clerk of Council is hereby directed to forward a copy of this Ordinance to the Henry County Board of Commissioners, the Henry County Auditor, the Henry County Recorder, and the Secretary of State for Ohio.

Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.

Section 5. That, this Ordinance shall be in full force and effect at the earliest time permitted by law.

Passed: \_\_\_\_\_

\_\_\_\_\_  
Joseph D. Bialorucki, Council President

Approved: \_\_\_\_\_

\_\_\_\_\_  
Jason P. Maassel, Mayor

VOTE ON PASSAGE \_\_\_\_ Yea \_\_\_\_ Nay \_\_\_\_ Abstain

Attest:

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Roxanne Dietrich, Clerk of Council

*I, Roxanne Dietrich, Clerk of Council for the City of Napoleon, do hereby certify that the foregoing Resolution No. 002-21 was duly published in the Northwest Signal, a newspaper of general circulation in said City, on the \_\_\_\_\_ day of \_\_\_\_\_, 2021; & I further certify the compliance with rules established in Chapter 103 of the Codified Ordinances Of Napoleon Ohio and the laws of the State of Ohio pertaining to Public Meetings.*

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*Roxanne Dietrich, Clerk of Council*

Ordinance No. 002-21 Exhibit A

Situated in the Township of Napoleon, County of Henry  
and State of Ohio and known as:

Being a part of the Northeast Fractional Quarter (1/4)  
and a part of the Southeast Quarter (1/4) of Section  
Twenty-seven (27), Town 5 North, Range 6 East, Napoleon  
Township, Henry County, Ohio, and which is more particularly described as  
follows:

Beginning at an iron pin and cap set at the intersection  
of the South line of the Northeast Fractional Quarter (1/4)  
of Section 27, with the Easterly right-of-way line of the  
Miami and Erie Canal;

Thence North 34° 36' 00" West, (assumed bearing for the  
purpose of this description), on the Easterly right-of-way line of the of the Miami  
and Erie Canal, forty-one and thirty-eight hundredths (41.38) feet to an iron pin  
and cap set;

Thence North 4° 41' 00" West, on the aforesaid line, one hundred fifty-six and  
fifty-three hundredths (156.53) feet to an iron pin and cap set;

Thence North 6° 37' 30" East, on the aforesaid line, one hundred eighty-seven  
and seventy-three hundredths (187.73) feet to an iron pin and cap set;

Thence North 15° 30' 00" East, on the aforesaid line, five hundred sixty-four and  
thirty-four hundredths (564.34) feet to a point at the intersection of the aforesaid  
line with the approximate waters edge of the Maumee River;

Thence South 0° 00' 00" West, on the approximate waters edge of the Maumee  
River, two hundred seventy-four and thirty-four hundredths (274.34) feet to a  
point;

Thence South 7° 00' 00" East, on the aforesaid line, five hundred twenty-six and  
thirty-five hundredths (526.35) feet to a point;

Thence South 15° 07' 00" East, on the aforesaid line, thirty and fourteen  
hundredths (30.14) feet to a point;

Thence South 34° 00' 04" West, one hundred twenty and thirty-four hundredths  
(120.34) feet to a point on the South line of the Northeast Fractional Quarter (1/4)  
of Section 27;

Thence continuing South 34° 00' 04" West, one hundred twenty-three and forty-  
nine hundredths (123.49) feet to a point on the Easterly right-of-way line of the  
Miami and Erie Canal;

Thence North 32° 31' 39" West, on the Easterly right-of-way line of the Miami  
and Erie Canal, fifty-five and zero hundredths (55.00) feet to an iron pine and cap  
set;

Thence North 34° 36' 00" West, on the aforesaid line, seventy-four and forty-four  
hundredths (74.44) feet to the point of beginning.

Containing 3.038 acres of land, more or less, of which 2.870 acres of land is in the Northeast Quarter (1/4) and 0.168 acres of land is in the Southeast Quarter (1/4), subject to all legal highways, easements, zoning regulations or restrictions of record.

(This description is based on a field survey by Douglas W. Eis, Registered Surveyor No. 7758)

Parcel No. 07 270088.0000

**CITY OF NAPOLEON, OHIO - PSCAF**  
**POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF**  
 COMPUTATIONS WITH CORRECTED DATA FROM JULY, 2015, THROUGH MARCH, 2017

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months kWh Cost		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrt'd. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWh For Month
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075	
Jan'19	Mar'19	13,516,644	\$ 1,157,412.90	39,147,277	\$ 3,510,058.25	\$ 0.08966	\$ (0.07194)	\$ 0.01772	\$ 0.01905	
Feb'19	Apr'19	12,112,198	\$ 1,076,627.71	38,565,440	\$ 3,409,355.72	\$ 0.08840	\$ (0.07194)	\$ 0.01646	\$ 0.01769	
Mar'19	May'19	12,476,648	\$ 1,111,471.41	38,105,490	\$ 3,345,512.02	\$ 0.08780	\$ (0.07194)	\$ 0.01586	\$ 0.01705	
Apr'19	June'19	10,913,916	\$ 1,043,515.66	35,502,762	\$ 3,231,614.78	\$ 0.09102	\$ (0.07194)	\$ 0.01908	\$ 0.02051	
May'19	July'19	11,554,553	\$ 1,074,988.04	34,945,117	\$ 3,229,975.11	\$ 0.09243	\$ (0.07194)	\$ 0.02049	\$ 0.02203	
June'19	Aug'19	12,448,976	\$ 1,059,406.09	34,917,445	\$ 3,177,909.79	\$ 0.09101	\$ (0.07194)	\$ 0.01907	\$ 0.02050	
July'19	Sep'19	15,467,755	\$ 1,165,669.13	39,471,284	\$ 3,300,063.26	\$ 0.08361	\$ (0.07194)	\$ 0.01167	\$ 0.01255	
Aug'19	Oct'19	14,297,705	\$ 1,123,690.94	42,214,436	\$ 3,348,766.16	\$ 0.07933	\$ (0.07194)	\$ 0.00739	\$ 0.00794	
Sep'19	Nov'19	12,810,364	\$ 1,102,711.16	42,575,824	\$ 3,392,071.23	\$ 0.07967	\$ (0.07194)	\$ 0.00773	\$ 0.00831	
Oct'19	Dec'19	12,026,480	\$ 1,080,410.22	39,134,549	\$ 3,306,812.32	\$ 0.08450	\$ (0.07194)	\$ 0.01256	\$ 0.01350	0.1230
Nov'19	Jan'20	12,466,183	\$ 1,088,822.82	37,303,027	\$ 3,271,944.20	\$ 0.08771	\$ (0.07194)	\$ 0.01577	\$ 0.01695	0.1245
Dec'19	Feb'20	12,809,184	\$ 1,098,513.89	37,301,847	\$ 3,267,746.93	\$ 0.08760	\$ (0.07194)	\$ 0.01566	\$ 0.01683	0.1239
Jan' 20	Mar' 20	12,907,445	\$ 1,152,024.27	38,182,812	\$ 3,339,360.98	\$ 0.08746	\$ (0.07194)	\$ 0.01552	\$ 0.01668	0.1238
Feb' 20	Apr' 20	12,179,274	\$ 1,114,393.10	37,895,903	\$ 3,364,931.26	\$ 0.08879	\$ (0.07194)	\$ 0.01685	\$ 0.01811	0.1262
Mar 20	May 20	11,565,546	\$ 1,098,886.88	36,652,265	\$ 3,365,304.25	\$ 0.09182	\$ (0.07194)	\$ 0.01988	\$ 0.02137	0.1299
Apr 20	June 20	9,957,773	\$ 1,056,718.07	33,702,593	\$ 3,269,998.05	\$ 0.09703	\$ (0.07194)	\$ 0.02509	\$ 0.02697	0.1371
May 20**	July 20	10,376,392	\$ 982,279.17	31,899,711	\$ 3,137,884.12	\$ 0.09837	\$ (0.07194)	\$ 0.02643	\$ 0.02841	0.1365
Jun 20	Aug 20	13,172,159	\$ 1,136,941.54	33,506,324	\$ 3,175,938.78	\$ 0.09479	\$ (0.07194)	\$ 0.02285	\$ 0.02456	0.1330
Jul 20***	Sept 20	15,755,589	\$ 1,211,781.98	39,304,140	\$ 3,331,002.69	\$ 0.08475	\$ (0.07194)	\$ 0.01281	\$ 0.01056	0.1154
Aug 20	Oct 20	14,271,168	\$ 1,182,034.49	43,198,916	\$ 3,530,758.01	\$ 0.08173	\$ (0.07194)	\$ 0.00979	\$ 0.00731	0.1135
Sept 20†	Nov 20	11,744,934	\$ 1,103,481.59	41,771,691	\$ 3,497,298.06	\$ 0.08372	\$ (0.07194)	\$ 0.01178	\$ 0.01266	0.1229
Oct 20	Dec 20	11,645,057	\$ 1,128,722.92	37,661,159	\$ 3,414,239.00	\$ 0.09066	\$ (0.07194)	\$ 0.01872	\$ 0.02012	0.1299
Nov 20	Jan 21	11,652,657	\$ 1,113,624.87	35,042,648	\$ 3,345,829.38	\$ 0.09548	\$ (0.07194)	\$ 0.02354	\$ 0.02531	0.1340
Dec 20	Feb 21	12,648,166	\$ 1,124,907.42	35,945,880	\$ 3,367,255.21	\$ 0.09368	\$ (0.07194)	\$ 0.02174	\$ 0.02337	0.1299
Jan 21	Mar 21	12,962,585	\$ 1,034,448.66	37,263,408	\$ 3,272,980.95	\$ 0.08783	\$ (0.07194)	\$ 0.01589	\$ 0.01708	

\*\* Reduction of \$100,000 from actual invoice from AMP to be taken from reserve as approved by Council to lessen PSCA for month due to COVID-19 Pandemic.

\*\*\* reduced PSCAF for Sept 20 from \$0.01377 to \$0.01056 to reflect corrected PSCAF with adjustment for Aug 20 by -\$0.003210 to incorporate the \$100,000 with the three month rolling average

† November 2020 PSCAF is up because the approved credits/adjustments are now off of the three month rolling average

**PSCAF - Preparers Signature:**

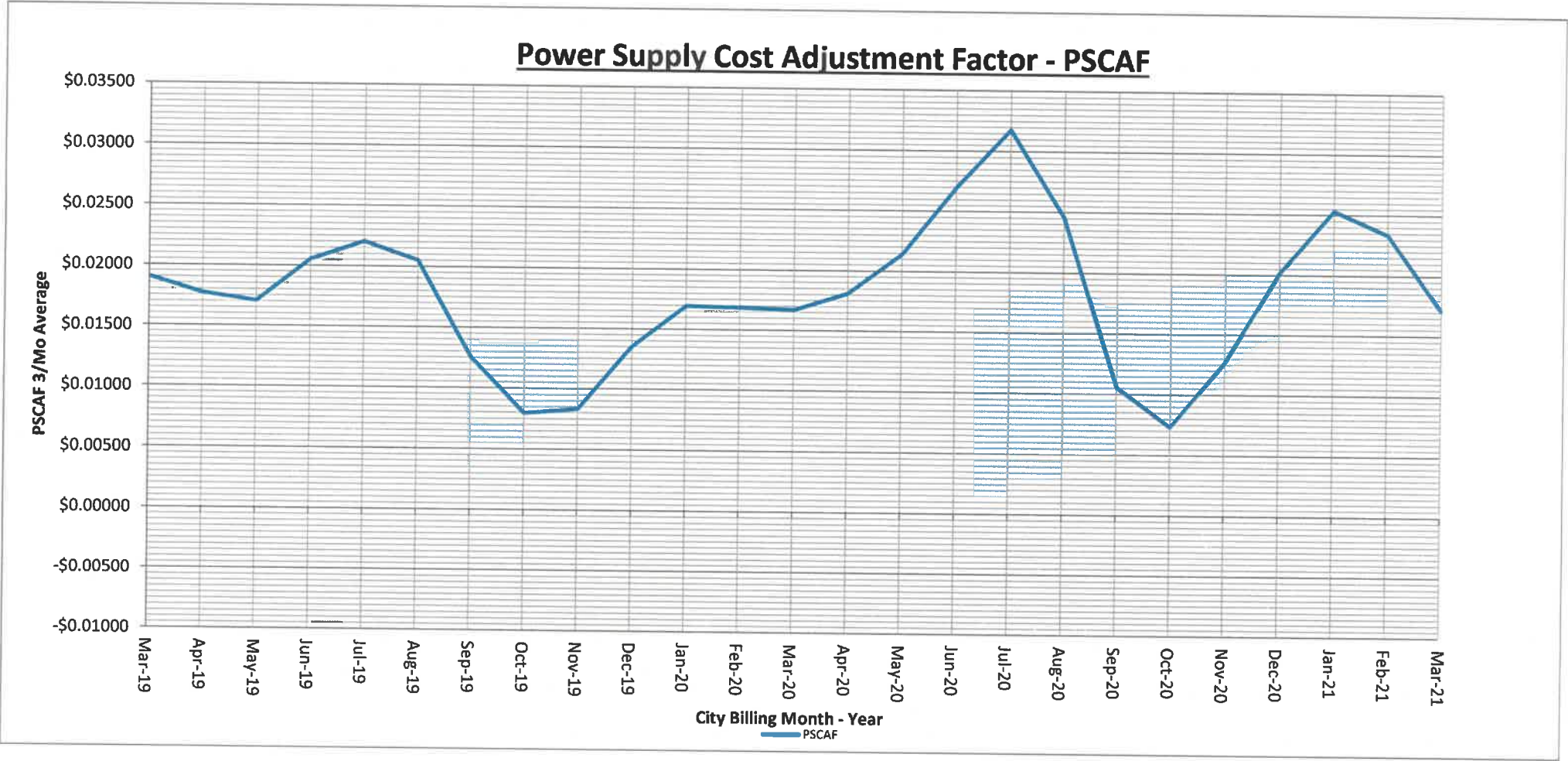
Name - Kelly O'Boyle, Finance Director

Signature  1/18/2021  
 Date

**PSCAF - Reviewers Signature:**

Name - Lori A. Rausch, Utility Billing Administrator

Signature  1/18/2021  
 Date





<b>BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE -March, 2021</b>									
<b>2021 - MARCH BILLING WITH JANUARY 2021 AMP BILLING PERIOD AND FEBRUARY 2021 CITY CONSUMPTION AND BILLING DATA</b>									
<b>PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND &amp; ENERGY:</b>									
DATA PERIOD	MONTH / YR	DAYS IN MONTH	MUNICIPAL PEAK						
AMP-Ohio Bill Month	JANUARY, 2021	31	21.065						
City-System Data Month	FEBRUARY, 2021	28							
City-Monthly Billing Cycle	MARCH, 2021	31							
<b>=====CONTRACTED AND OPEN MARKET POWER=====</b>									
	AMP CT	FREEMONT ENERGY	PRAIRIE STATE SCHED. @ PJMC	MORGAN STNLY REPLMNT.2015-20	NORTHERN POWER POOL	JV-2 PEAKING SCHED. @ ATSI	AMP-HYDRO CSW SCHED. @ PJMC	MELDAHL-HYDRO SCHED. @ MELDAHL BUS	GREENUP HYDRO SCHED. @ GREENUP BUS
PURCHASED POWER-RESOURCES ->									
Delivered kWh (On Peak) ->	0	4,594,629	3,820,001		186,826	40	1,566,507	232,581	124,758
Delivered kWh (Off Peak) ->					572,146				
Delivered kWh (Replacement/Losses/Offset) ->									
Delivered kWh/Sale (Credits) ->					-1,148,935				
Net Total Delivered kWh as Billed ->	0	4,594,629	3,820,001	0	-389,963	40	1,566,507	232,581	124,758
Percent % of Total Power Purchased->	0.0000%	35.4455%	29.4694%	0.0000%	-3.0084%	0.0003%	12.0848%	1.7942%	0.9624%
<b>COST OF PURCHASED POWER:</b>									
<b>DEMAND CHARGES (+Debits)</b>									
Demand Charges	\$32,562.17	\$33,863.38	\$59,783.49			\$720.72	\$193,628.29	\$15,898.62	\$8,613.00
Debt Services (Principal & Interest)		\$43,492.02	\$114,388.92						
<b>DEMAND CHARGES (-Credits)</b>									
Transmission Charges (Demand-Credits)	-\$50,688.99					-\$1,262.28			
Capacity Credit	-\$26,750.58	-\$19,882.68	-\$10,660.35			-\$628.02	-\$2,819.68	-\$1,969.07	-\$498.39
Sub-Total Demand Charges	-\$44,877.40	\$57,472.72	\$163,512.06	\$0.00	\$0.00	-\$1,169.58	\$190,808.61	\$13,929.55	\$8,114.61
<b>ENERGY CHARGES (+Debits):</b>									
Energy Charges - (On Peak)		\$120,004.77	\$28,545.72		\$5,729.79		\$42,295.67	\$6,279.69	\$1,122.82
Energy Charges - (Replacement/Off Peak)					\$12,818.62				
Net Congestion, Losses, FTR		\$2,697.00	\$939.76				\$922.72		
Transmission Charges (Energy-Debits)			\$17,038.81						
ESPP Charges									
Bill Adjustments (General & Rate Levelization)		\$82.98			\$1,395.44				
<b>ENERGY CHARGES (-Credits or Adjustments):</b>									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$28,679.84				
Net Congestion, Losses, FTR									
Bill Adjustments (General & Rate Levelization)						\$3.44	-\$13,706.94	-\$174.46	-\$13.50
Sub-Total Energy Charges	\$0.00	\$122,784.75	\$46,524.29	\$0.00	-\$8,735.99	\$3.44	\$29,511.45	\$4,070.15	\$17.70
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>									
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NET COST OF PURCHASED POWER	-\$44,877.40	\$180,257.47	\$210,036.35	\$0.00	-\$8,735.99	-\$1,166.14	\$220,320.06	\$17,999.70	\$8,132.31
Percent % of Total Power Cost->	-4.3383%	17.4255%	20.3042%	0.0000%	-0.8445%	-0.1127%	21.2983%	1.7400%	0.7861%
Purchased Power Resources - Cost per kWh->	\$0.000000	\$0.039232	\$0.054983	\$0.000000	-\$0.022402	-\$29.153500	\$0.140644	\$0.077391	\$0.065185



<b>BILLING SUMMARY AND CONS</b>									
<b>2021 - MARCH BILLING WITH JANUARY 2021 A</b>									
<b>PREVIOUS MONTH'S POWER BILLS - PU</b>									
<b>DATA PERIOD</b>									
AMP-Ohio Bill Month									
City-System Data Month									
City-Monthly Billing Cycle									
	NYPH		JV-5		WIND	SOLAR	TRANSMISSION, SERVICE FEES & MISC. CONTRACTS		
	HYDRO	HYDRO	WIND	AMP SOLAR	EFFNCY.SMART	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
	SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	PHASE 1	POWER PLANT	CHARGES	DISPATCH, A & B	CHARGES &	ALL
					2017 - 2020	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	597,387	2,297,472	31,257	54,408	0	0	0	0	13,505,866
Delivered kWh (Off Peak) ->									572,146
Delivered kWh (Replacement/Losses/Offset) ->		33,504							33,504
Delivered kWh/Sale (Credits) ->									-1,148,935
Net Total Delivered kWh as Billed ->	597,387	2,330,976	31,257	54,408	0	0	0	0	12,962,581
Percent % of Total Power Purchased->	4.6085%	17.9823%	0.2411%	0.4197%	0.0000%	0.0000%	0.0000%	0.0000%	99.9998%
								Verification Total ->	100.0000%
<b>COST OF PURCHASED POWER:</b>									
<b>DEMAND CHARGES (+Debits)</b>									
Demand Charges	\$6,564.22	\$19,352.04	\$1,122.30			\$229,395.34			\$601,503.57
Debt Services (Principal & Interest)		\$55,381.81							\$213,262.75
<b>DEMAND CHARGES (-Credits)</b>									
Transmission Charges (Demand-Credits)		-\$23,445.18	-\$0.26						-\$75,396.71
Capacity Credit	-\$2,198.63	-\$7,261.35	-\$152.67						-\$72,821.42
Sub-Total Demand Charges	\$4,365.59	\$44,027.32	\$969.37	\$0.00	\$0.00	\$229,395.34	\$0.00	\$0.00	\$666,548.19
<b>ENERGY CHARGES (+Debits):</b>									
Energy Charges - (On Peak)	\$9,857.00	\$43,092.14		\$1,976.64		\$7,734.34			\$266,638.58
Energy Charges - (Replacement/Off Peak)									\$12,818.62
Net Congestion, Losses, FTR									\$4,559.48
Transmission Charges (Energy-Debits)									\$17,038.81
ESPP Charges					\$20,659.88				\$20,659.88
Bill Adjustments (General & Rate Levelization)									\$1,478.42
<b>ENERGY CHARGES (-Credits or Adjustments):</b>									
Energy Charges - On Peak (Sale or Rate Stabilization)									-\$28,679.84
Net Congestion, Losses, FTR	-\$2,082.79			-\$1,242.12					-\$3,512.87
Bill Adjustments (General & Rate Levelization)	-\$1,067.65								-\$17,897.85
Sub-Total Energy Charges	\$6,706.56	\$43,092.14	\$0.00	\$734.52	\$20,659.88	\$7,734.34	\$0.00	\$0.00	\$273,103.23
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>									
RPM / PJM Charges Capacity - (+Debit)						\$88,777.15			\$88,777.15
RPM / PJM Charges Capacity - (-Credit)									-\$3,391.75
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									\$0.00
Service Fees AMP-Part A - (+Debit/-Credit)							\$2,764.66		\$2,764.66
Service Fees AMP-Part B - (+Debit/-Credit)							\$7,549.03		\$7,549.03
Other Charges & Bill Adjustments - (+Debit/-Credit)								-\$901.85	-\$901.85
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	-\$3,391.75	\$0.00	\$88,777.15	\$10,313.69	-\$901.85	\$94,797.24
TOTAL NET COST OF PURCHASED POWER	\$11,072.15	\$87,119.46	\$969.37	-\$2,657.23	\$20,659.88	\$325,906.83	\$10,313.69	-\$901.85	\$1,034,448.66
Percent % of Total Power Cost->	1.0703%	8.4218%	0.0937%	-0.2569%	1.9972%	31.5054%	0.9970%	-0.0872%	100.000%
Purchased Power Resources - Cost per kWh->	\$0.018534	\$0.037375	\$0.031013	-\$0.048839	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$1,034,448.66
								Verification Total ->	\$0.079803
								(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate ->	\$0.025980
								(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV5 Electric Service Rate ->	\$0.025980



**AMERICAN MUNICIPAL POWER, INC.**  
1111 Schrock Rd, Suite 100  
COLUMBUS, OHIO 43229  
PHONE: (614) 540-1111  
FAX: (614) 540-1078

INVOICE NUMBER: 1000401  
INVOICE DATE: 15-FEB-21  
DUE DATE: 02-MAR-21  
TOTAL AMOUNT DUE: \$1,034,448.66  
CUSTOMER NUMBER 5020  
CUSTOMER P.O. #:

**City of Napoleon**  
255 West Riverview Avenue  
P.O. Box 151  
Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.  
DIRECT INVOICE QUESTIONS TO [BILLING@AMPPARTNERS.ORG](mailto:BILLING@AMPPARTNERS.ORG)

**City of Napoleon Power Billing – January, 2021**

Municipal Peak:	21,065	kW
Total Metered Energy:	13,015,565	kWh

Total Power Charges:	\$699,129.99
Total Transmission/Capacity/Ancillary Services:	\$325,906.83
Total Other Charges:	\$10,313.69
Total Miscellaneous Charges:	-\$901.85

**TOTAL CHARGES**

**\$1,034,448.66**

\*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

**Wire or ACH Transfer Information:**

Huntington National Bank  
Columbus, Ohio  
Account No. 0189-2204055  
ABA: #44 000024

**Mailing Address:**

AMP Inc.  
Department L614  
Columbus, OH 43260

## City of Napoleon

**Time of Pool Peak:** 01/28/2021 @ H.E. 12:00  
**Time of Municipal Peak:** 01/28/2021 @ H.E. 11:00  
**Transmission Peak:** July,09,2020 @ H.E. 17:00

Total Metered Load kWh:	13,015,565
Transmission Losses kWh:	-52,980
Distribution Losses kWh:	0
Total Energy Req. kWh:	12,962,585
Coincident Peak kW:	20,974
Municipal Peak kW:	21,065
Transmission Peak kW:	30,214
M Capacity Requirement kW:	27,039

**AMP CT - Sched @ ATSI**

Demand Charge:	\$2.625981 kW	12,400 kW =	\$32,562.17
Transmission Credit:			-\$50,688.99
Capacity Credit:	\$2.157305 kW	-12,400 kW =	-\$26,750.58
<b>Subtotal</b>			<b>-\$44,877.40</b>

Demand Charge:	\$3.862596 kW	8,767 kW =	\$33,863.38
Energy Charge:	\$0.026118 kWh	4,594,629 kWh =	\$120,004.77
Net Congestion, Losses, FTR:	\$0.000587 kWh	4,594,629 kWh =	\$2,697.00
Capacity Credit:	\$2.267900 kW	-8,767 kW =	-\$19,882.68
Debt Service:	\$4.960879 kW	8,767 kW =	\$43,492.02
Adjustment for prior month:			\$82.98
<b>Subtotal</b>		<b>4,594,629 kWh</b>	<b>\$160,555.47</b>

Demand Charge:	\$55.353999 kW	3,498 kW =	\$193,628.29
Energy Charge:	\$0.027000 kWh	1,566,507 kWh =	\$42,295.67
Net Congestion, Losses, FTR:	\$0.000589 kWh	1,566,507 kWh =	\$922.72
Capacity Credit:	\$0.806083 kW	-3,498 kW =	-\$2,819.68
REC Credit (Estimate):			-\$13,706.94
<b>Subtotal</b>		<b>1,566,507 kWh</b>	<b>\$220,320.06</b>

Demand Charge:	\$31.544881 kW	504 kW =	\$15,898.62
Energy Charge:	\$0.027000 kWh	232,581 kWh =	\$6,279.69
Net Congestion, Losses, FTR:	-\$0.000750 kWh	232,581 kWh =	-\$174.46
Capacity Credit:	\$3.906885 kW	-504 kW =	-\$1,969.07
REC Credit (Estimate):			-\$2,035.08
<b>Subtotal</b>		<b>232,581 kWh</b>	<b>\$17,999.70</b>

Demand Charge:	\$3.741000 kW	300 kW =	\$1,122.30
Energy Charge:		31,257 kWh =	
Transmission Credit:	\$0.000867 kW	-300 kW =	-\$.26
Capacity Credit:	\$0.508900 kW	-300 kW =	-\$152.67
<b>Subtotal</b>			<b>\$969.37</b>

Demand Charge:	\$26.100000 kW	330 kW =	\$8,613.00
Energy Charge:	\$0.009000 kWh	124,758 kWh =	\$1,122.82
Net Congestion, Losses, FTR:	-\$0.000108 kWh	124,758 kWh =	-\$13.50
Capacity Credit:	\$1.510273 kW	-330 kW =	-\$498.39
REC Credit (Estimate):			-\$1,091.62
<b>Subtotal</b>		<b>124,758 kWh</b>	<b>\$8,132.31</b>

Demand Charge:	\$12.014367 kW	4,976 kW =	\$59,783.49
Energy Charge:	\$0.007473 kWh	3,820,001 kWh =	\$28,545.72
Net Congestion, Losses, FTR:	\$0.000246 kWh	3,820,001 kWh =	\$939.76
Capacity Credit:	\$2.142353 kW	-4,976 kW =	-\$10,660.35
Debt Service:	\$22.988127 kW	4,976 kW =	\$114,388.92
Transmission from PSEC to PJM/MISO, including non-Prairie State variable charges/credits:	\$0.004460 kWh	3,820,001 kWh =	\$17,038.81
<b>Subtotal</b>		<b>3,820,001 kWh</b>	<b>\$210,036.35</b>

**DETAIL INFORMATION OF POWER CHARGES January, 2021**  
**City of Napoleon**

**NYPA - Sched @ NYIS**

Demand Charge:	\$6.983213 kW	940 kW =	\$6,564.22
Energy Charge:	\$0.016500 kWh	597,387 kWh =	\$9,857.00
Net Congestion, Losses, FTR:	-\$0.003486 kWh	597,387 kWh =	-\$2,082.79
Capacity Credit:	\$2.351476 kW	-935 kW =	-\$2,198.63
Adjustment for prior month:			-\$1,067.65
<b>Subtotal</b>		<b>597,387 kWh</b>	<b>\$11,072.15</b>

**JV5 - 7X24 @ ATSI**

Demand Charge:	\$6.266852 kW	3,088 kW =	\$19,352.04
Energy Charge:	\$0.018756 kWh	2,297,472 kWh =	\$43,092.14
Transmission Credit:	\$7.592351 kW	-3,088 kW =	-\$23,445.18
Capacity Credit:	\$2.351473 kW	-3,088 kW =	-\$7,261.35
Debt Service (current month):	\$17.934524 kW	3,088 kW =	\$55,381.81
<b>Subtotal</b>		<b>2,297,472 kWh</b>	<b>\$87,119.46</b>

**JV5 Losses - Sched @ ATSI**

Energy Charge:		33,504 kWh =	
<b>Subtotal</b>		<b>33,504 kWh</b>	<b>\$0.00</b>

**JV2 - Sched @ ATSI**

Demand Charge:	\$2.730000 kW	264 kW =	\$720.72
Energy Charge:		40 kWh =	
Transmission Credit:	\$4.781364 kW	-264 kW =	-\$1,262.28
Capacity Credit:	\$2.378864 kW	-264 kW =	-\$628.02
JV2 Project Fuel Costs not recovered through Energy Sales to Market :			\$3.44
<b>Subtotal</b>		<b>40 kWh</b>	<b>-\$1,166.14</b>

**AMP Solar Phase I - Sched @ ATSI**

Demand Charge:		1,040 kW =	
Energy Charge:	\$0.036330 kWh	54,408 kWh =	\$1,976.64
Transmission Credit:			-\$3,391.75
Capacity Credit:	\$1.194346 kWh	-1,040 kWh =	-\$1,242.12
<b>Subtotal</b>		<b>54,408 kWh</b>	<b>-\$2,657.23</b>

**Efficiency Smart Power Plant 2020-23**

ESPP 2020-2023 obligation @ \$1.650 /MWh x 150,253.7 MWh / 12:			\$20,659.88
<b>Subtotal</b>			<b>\$20,659.88</b>

**Northern Power Pool -**

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.030669 kWh	186,826 kWh =	\$5,729.79
Off Peak Energy Charge:	\$0.022404 kWh	572,146 kWh =	\$12,818.62
Sale of Excess Non-Pool Resources to Pool:	\$0.024962 kWh	-1,148,935 kWh =	-\$28,679.84
Pool Congestion Hedge:			\$1,395.44
<b>Subtotal</b>		<b>-389,963 kWh</b>	<b>-\$8,735.99</b>

**TRANSMISSION / CAPACITY / ANCILLARY SERVICES -**

Demand Charge:	\$7.592353 kW	30,214 kW =	\$229,395.34
Energy Charge:	\$0.000725 kWh	10,665,113 kWh =	\$7,734.34
RPM (Capacity) Charges:	\$3.283300 kW	27,039 kW =	\$88,777.15
<b>Subtotal</b>			<b>\$325,906.83</b>

**OTHER CHARGES:**

Service Fee A	\$0.000229 kWh	12,072,768 kWh =	\$2,764.66
Service Fee B	\$0.000580 kWh	13,015,565 kWh =	\$7,549.03
<b>Subtotal</b>			<b>\$10,313.69</b>

**MISCELLANEOUS CHARGES:**

Jan/Feb Wrap Transaction			-\$901.85
<b>Subtotal</b>			<b>-\$901.85</b>

**DETAIL INFORMATION OF POWER CHARGES January, 2021**  
**City of Napoleon**

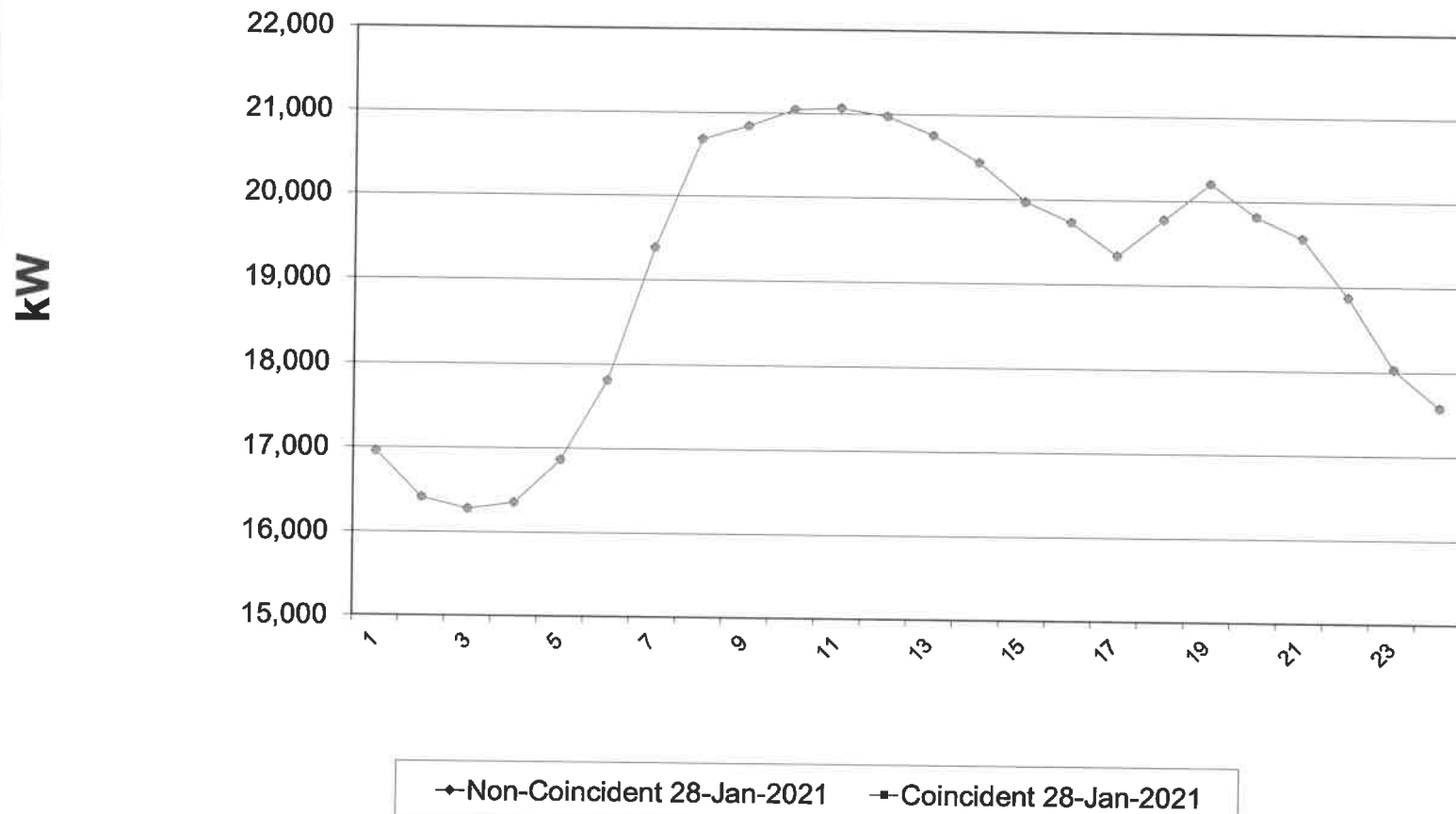
Total Demand Charges	\$437,152.85
Total Energy Charges	\$261,977.14
Total Transmission/Capacity/Ancillary Services	\$325,906.83
Total Other Charges	\$10,313.69
Total Miscellaneous Charges	-\$901.85

**GRAND TOTAL POWER INVOICE**

**\$1,034,448.66**

Napoleon Capacity Plan - Actual													
Jan	2021	ACTUAL DEMAND =		21.07	MW								
Days	31	ACTUAL ENERGY =		13,016	MWH								
	SOURCE (1)	DEMAND MW (2)	DEMAND MW-MO (3)	ENERGY MWH (4)	LOAD FACTOR (5)	DEMAND RATE \$/KW (6)	ENERGY RATE \$/MWH (7)	CONGESTION/L OSSES \$/MWH (8)	CAPACITY CREDIT RATE \$/KW (9)	TRANSMISSION CREDIT RATE \$/KW (10)	TOTAL CHARGES (16)	EFFECTIVE RATE \$/MWH (17)	% OF DOLLARS (18)
1	NYPA - Ohio	0.94	0.94	597	85%	\$6.98	\$14.71	-\$3.49	-\$2.34	\$0.00	\$11,072	\$18.53	1.1%
2	JV5	3.09	3.09	2,297	100%	\$24.20	\$18.76	\$0.00	-\$2.35	-\$7.59	\$87,119	\$37.92	8.4%
3	JV5 Losses	0.00	0.00	34	0%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0	\$0.00	0.0%
4	JV6	0.30	0.30	31	14%	\$3.74	\$0.00	\$0.00	\$0.00	-\$0.51	\$969	\$31.01	0.1%
5	AMP-Hydro	3.50	3.50	1,567	60%	\$51.44	\$27.00	\$0.59	-\$0.81	\$0.00	\$220,320	\$140.64	21.4%
6	Meldahl	0.50	0.50	233	62%	\$27.51	\$27.00	-\$0.75	-\$3.91	\$0.00	\$18,000	\$77.39	1.7%
7	Greenup	0.33	0.33	125	51%	\$22.79	\$9.00	-\$0.11	-\$1.51	\$0.00	\$8,132	\$65.18	0.8%
8	AFEC	8.77	8.77	4,595	70%	\$8.82	\$26.14	\$0.59	-\$2.27	\$0.00	\$180,258	\$39.23	17.5%
9	Prairie State	4.98	4.98	3,820	103%	\$35.00	\$11.93	\$0.25	-\$2.14	\$0.00	\$210,036	\$54.98	20.4%
10	AMP Solar Phase I	1.04	1.04	54	7%	\$0.00	\$36.33	\$0.00	-\$1.19	-\$3.26	-\$2,657	-\$48.84	-0.3%
11	AMPCT	12.40	12.40	0	0%	\$2.63	\$0.00	\$0.00	-\$2.16	-\$4.09	-\$44,877	\$0.00	-4.3%
12	JV2	0.26	0.26	0	0%	\$2.73	\$0.00	\$0.00	-\$2.38	-\$4.78	-\$1,166	\$0.00	-0.1%
13	Jan/Feb OffPeak Call	0.00	0.00	0	0%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-\$902	\$0.00	-0.1%
14	NPP Pool Purchases	0.00	0.00	759	0%	\$0.00	\$26.28	\$0.00	\$0.00	\$0.00	\$19,944	\$26.28	1.9%
15	NPP Pool Sales	0.00		-1,149	0%	\$0.00	\$24.96	\$0.00	\$0.00	\$0.00	-\$28,680	\$24.96	-2.8%
	POWER TOTAL	36.11	36.11	12,963	48%	\$568.638	\$259.694	\$0.18	-\$73.911	-\$78.941	\$677.569	\$52.27	65.7%
16	Energy Efficiency			0		\$0.00	\$0.00				\$20,660	\$0.00	2.0%
17	Installed Capacity	27.04	27.04			\$3.28					\$88,777	\$6.82	8.6%
18	Transmission	30.21	30.21	10,665		\$7.59	\$0.73				\$237,130	\$18.22	23.0%
19	Service Fee B			13,016			\$0.58				\$7,549	\$0.58	0.7%
20	Dispatch Charge			13,016			\$0.00				\$0	\$0.00	0.0%
	OTHER TOTAL					\$318.172	\$35.943				\$0	\$0.00	0.0%
GRAND TOTAL PURCHASED				12,963							\$354,116	\$27.21	34.3%
Delivered to members		21.065	21.065	13,016	83%						\$1,031,685		
	2021 Forecast	DEMAND		ENERGY	L.F.						TOTAL \$	\$/MWh	Avg Temp
	2020 Actual	25.99		13,539	70%						\$1,041,615	\$76.94	25.5
	2019 Actual	21.98		12,947	79%						\$1,149,157	\$88.76	34.0
		26.04		13,561	70%						\$1,154,652	\$85.15	24.8
											Actual Temp		30.8

## Napoleon Peak Day Load Curve



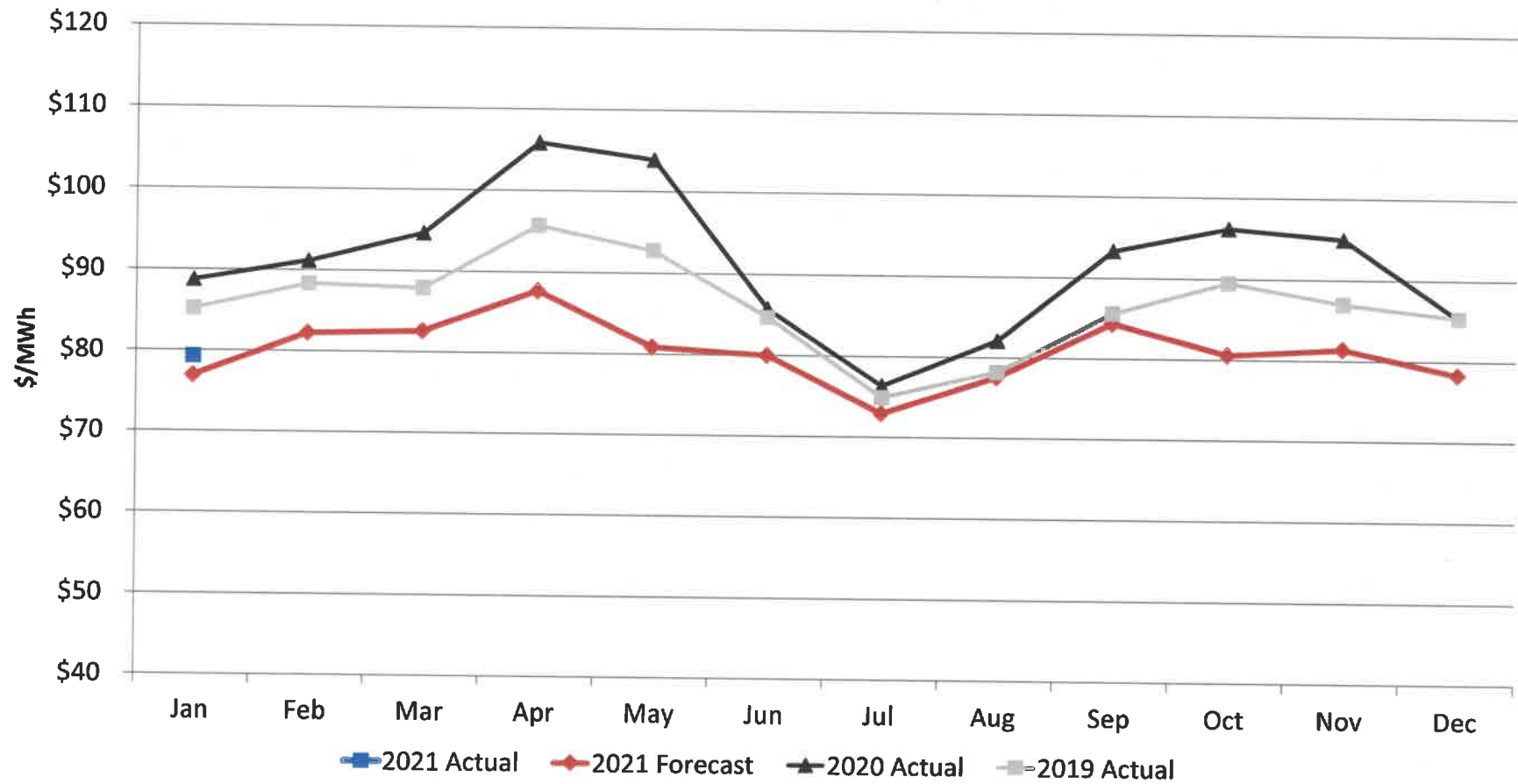
NAPOLEON

Date Hour	Friday 1/1/2021	Saturday 1/2/2021	Sunday 1/3/2021	Monday 1/4/2021	Tuesday 1/5/2021	Wednesday 1/6/2021	Thursday 1/7/2021	Friday 1/8/2021	Saturday 1/9/2021	Sunday 1/10/2021	Monday 1/11/2021	Tuesday 1/12/2021	Wednesday 1/13/2021	Thursday 1/14/2021	Friday 1/15/2021
100	13,494	13,526	13,289	14,276	15,910	16,049	16,307	16,746	15,610	15,065	15,316	16,617	16,771	15,905	15,971
200	13,076	13,070	12,979	14,141	15,629	15,606	15,832	16,402	15,279	14,840	15,089	16,249	16,041	15,508	15,522
300	12,847	12,831	12,781	14,080	15,277	15,256	15,336	15,839	15,081	14,555	15,192	15,989	15,652	15,130	14,977
400	12,641	12,791	12,566	14,131	14,990	15,183	15,330	15,830	14,836	14,525	15,140	15,762	15,665	15,133	14,914
500	12,704	12,938	12,796	14,778	15,459	15,690	15,795	16,202	15,285	14,609	15,792	16,350	16,128	15,633	15,298
600	12,925	13,287	13,066	15,943	16,397	16,848	16,972	16,896	15,478	14,643	17,023	17,160	16,887	16,554	15,982
700	13,237	13,725	13,428	17,550	17,660	18,082	18,422	18,341	15,780	15,014	18,499	18,765	18,511	18,096	17,323
800	13,861	14,387	14,226	18,648	18,917	19,033	19,547	19,648	16,937	15,933	19,672	20,328	19,824	19,297	18,660
900	14,337	14,809	14,707	19,072	19,279	19,635	19,945	20,184	17,295	16,460	20,235	20,775	19,977	19,648	19,148
1000	14,926	15,355	15,051	19,314	19,451	19,639	20,064	20,140	17,779	16,647	20,539	20,626	20,101	19,959	19,479
1100	15,597	15,869	15,485	19,630	19,660	19,959	20,263	20,426	17,871	16,756	20,627	20,792	19,953	19,873	19,842
1200	16,000	15,865	15,937	19,756	19,790	20,045	20,487	20,431	17,558	16,865	20,640	20,955	19,804	19,655	19,925
1300	16,003	15,956	16,198	19,776	19,856	19,960	20,167	20,212	17,303	16,934	20,422	20,684	19,748	19,461	19,859
1400	16,185	15,728	16,111	19,760	19,805	20,043	20,131	19,929	16,953	16,886	20,258	20,501	19,428	19,050	19,608
1500	15,945	15,436	15,840	19,463	19,653	19,807	19,940	19,516	16,262	17,073	19,883	20,469	18,999	18,996	19,024
1600	15,759	15,225	15,753	18,944	18,968	19,345	19,667	19,018	15,872	17,063	19,441	19,985	18,646	18,865	18,423
1700	16,182	15,668	16,091	18,861	18,885	18,904	19,356	18,638	16,051	17,328	19,496	19,354	18,454	18,582	17,604
1800	16,739	16,235	16,960	19,362	19,414	19,199	19,571	19,056	16,886	18,165	19,905	19,588	18,942	18,857	18,020
1900	16,589	16,487	17,183	19,218	19,419	19,221	19,400	19,042	17,493	18,424	19,892	19,604	19,073	18,854	18,251
2000	16,307	16,323	16,537	18,800	18,908	18,932	18,912	18,660	17,516	17,814	19,664	19,117	18,880	18,396	17,848
2100	15,680	15,622	15,982	18,252	18,394	18,698	18,716	18,459	16,883	17,492	19,222	18,835	18,483	18,318	17,616
2200	14,979	15,300	15,296	17,622	17,748	18,083	18,035	18,003	16,370	16,861	18,349	18,091	17,620	17,693	16,968
2300	14,494	14,612	14,716	16,662	16,827	16,896	17,208	17,207	16,004	16,127	17,601	17,296	16,799	16,949	16,245
2400	14,113	13,887	14,576	16,211	16,324	16,573	16,929	16,260	15,686	15,823	17,108	17,089	16,272	16,370	15,440
Total	354,620	354,932	357,554	424,250	432,620	436,686	442,332	441,085	394,068	391,902	445,005	450,981	436,658	430,782	421,947

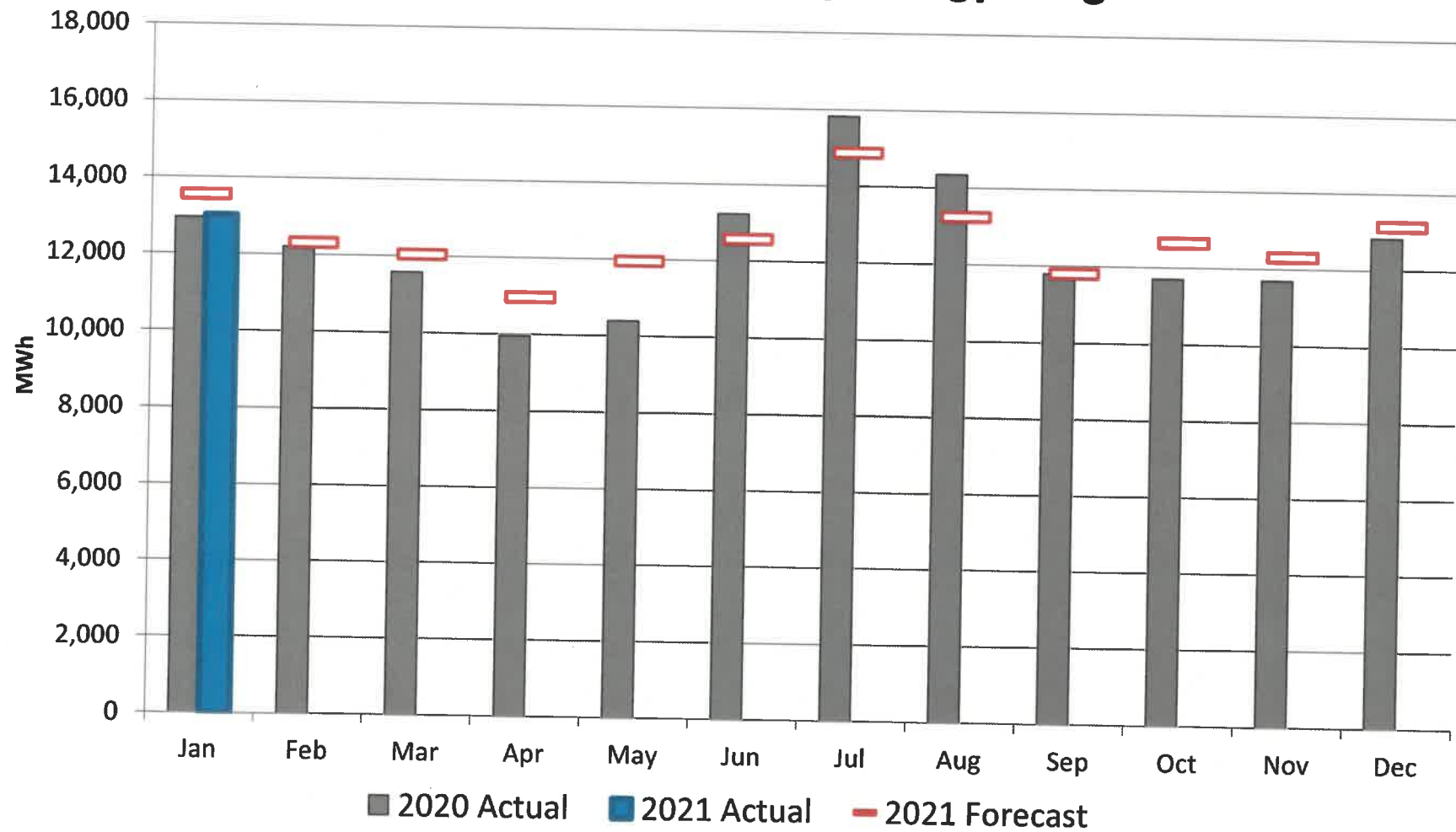
Date Hour	Saturday 1/16/2021	Sunday 1/17/2021	Monday 1/18/2021	Tuesday 1/19/2021	Wednesday 1/20/2021	Thursday 1/21/2021	Friday 1/22/2021	Saturday 1/23/2021	Sunday 1/24/2021	Monday 1/25/2021	Tuesday 1/26/2021	Wednesday 1/27/2021	Thursday 1/28/2021	Friday 1/29/2021	Saturday 1/30/2021	Sunday 1/31/2021
100	14,796	14,339	15,333	16,539	16,310	16,852	15,815	15,462	14,479	15,390	16,571	16,755	16,951	17,061	15,838	14,849
200	14,447	13,916	15,035	16,236	16,076	16,537	15,557	15,137	14,317	15,169	16,210	16,381	16,410	16,691	15,478	14,618
300	14,251	13,660	15,148	15,804	15,730	16,025	15,145	14,829	14,081	15,066	16,079	15,994	16,275	16,293	15,357	14,540
400	14,280	13,753	15,363	15,791	15,438	15,880	15,008	14,719	14,066	15,179	15,949	16,010	16,352	16,250	15,326	14,398
500	14,698	13,705	15,685	16,331	16,164	16,314	15,446	15,208	14,092	15,812	16,348	16,638	16,862	16,696	15,674	14,383
600	15,066	13,946	16,628	17,403	17,206	17,172	16,555	15,733	14,234	16,930	17,228	17,776	17,808	17,450	15,895	14,516
700	15,522	14,216	17,623	18,873	18,723	18,804	18,185	16,168	14,661	18,369	18,334	19,400	19,379	19,026	16,396	14,907
800	16,422	15,187	18,741	20,363	20,271	20,118	19,573	17,219	15,419	19,750	19,683	20,561	20,679	20,189	16,970	15,957
900	17,128	15,764	19,000	20,373	20,322	20,117	19,978	17,795	15,925	19,996	20,087	20,532	20,840	20,511	17,828	16,301
1000	17,682	16,014	19,363	20,318	20,428	19,965	20,293	17,889	16,347	20,148	20,368	20,570	21,046	20,273	18,415	16,229
1100	17,865	16,439	19,836	20,395	20,517	19,663	20,495	17,925	16,831	20,589	20,448	20,454	21,065	20,363	18,553	17,059
1200	17,710	16,766	20,051	20,468	20,504	19,610	20,567	17,802	17,071	20,602	20,528	20,452	20,974	20,084	18,619	17,356
1300	17,409	16,960	20,141	20,560	20,574	19,426	20,473	17,272	17,303	20,439	20,409	20,452	20,974	20,084	18,619	17,356
1400	17,225	16,887	20,034	20,317	20,173	19,170	20,089	16,885	17,446	20,446	20,130	20,248	20,429	20,082	18,352	17,431
1500	17,200	16,291	19,747	19,903	19,923	18,891	19,744	16,314	17,226	19,983	19,763	19,793	19,968	19,058	17,604	17,262
1600	16,819	16,068	19,573	19,539	19,707	18,415	19,495	15,970	16,842	19,493	19,413	19,620	19,731	18,604	17,438	17,016
1700	16,979	16,315	19,410	19,126	19,380	17,911	19,191	16,152	16,908	19,108	18,993	19,348	19,338	18,036	17,553	16,955
1800	17,578	16,952	19,696	19,706	19,625	18,317	19,309	16,811	17,435	19,766	19,126	19,860	19,770	18,314	17,784	17,902
1900	17,744	17,427	19,717	19,855	19,812	19,048	19,326	17,278	17,652	19,840	19,191	20,256	20,202	19,015	18,124	18,480
2000	17,179	17,395	19,347	19,362	19,678	18,782	18,629	17,035	17,569	19,409	18,992	19,964	19,814	18,757	17,862	18,355
2100	16,703	16,928	18,992	18,654	19,291	18,305	18,484	16,684	17,258	19,172	18,685	19,703	19,561	18,540	17,320	17,706
2200	16,189	16,305	18,188	17,873	18,609	17,839	17,958	16,144	16,805	18,476	18,111	18,836	18,873	18,430	16,864	16,815
2300	15,495	15,521	17,205	17,125	17,645	16,769	16,849	15,458	15,869	17,426	17,290	17,945	18,028	17,681	16,123	16,061
2400	14,894	15,473	16,714	16,701	17,276	16,307	15,959	14,766	15,704	16,974	16,933	17,502	17,576	16,603	15,360	16,010
Total	391,281	360,754	436,588	447,615	449,382	436,237	438,123	392,655	385,540	443,532	444,869	455,134	458,679	443,597	408,759	391,945
											Maximum	21,065	Minimum		Grand Total	13,015,565



## Napoleon 2021 Monthly Rates



## Napoleon 2021 Monthly Energy Usage



**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2021 MARCH BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS**

Rate Comparisons to Prior Month and Prior Year for Same Period

Customer Type	Service Usage	Service Units	Current MARCH 2021 Rate	Prior Month FEBRUARY 2021 Rate	Prior Year MARCH 2020 Rate	Service Usage	Service Units	Current MARCH 2021 Rate	Prior Month FEBRUARY 2021 Rate	Prior Year MARCH 2020 Rate
<i>Customer Type -&gt;</i>			<b>RESIDENTIAL USER - (w/Gas Heat)</b>			<b>RESIDENTIAL USER - (All Electric)</b>				
Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.39
Distribution Demand Charge										
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge										
PSCAF - Monthly Factor	978	kWh	\$16.70	\$22.86	\$16.31	1,976	kWh	\$33.75	\$46.18	\$32.96
kWh Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55	1,976	kWh	\$9.19	\$9.19	\$9.19
kWh Tax- Level 2										
kWh Tax- Level 3										
<b>Total Electric</b>			<b>\$119.38</b>	<b>\$125.54</b>	<b>\$118.99</b>			<b>\$226.18</b>	<b>\$238.61</b>	<b>\$225.39</b>
Water	6	CCF	\$55.35	\$55.35	\$50.55	11	CCF	\$91.89	\$91.89	\$83.14
Sewer (w/Strm.Sew. & Lat.)	6	CCF	\$74.13	\$74.13	\$70.89	11	CCF	\$104.83	\$104.83	\$98.89
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00			\$18.00	\$18.00	\$18.00
<b>Sub-Other Services</b>			<b>\$156.98</b>	<b>\$156.98</b>	<b>\$148.94</b>			<b>\$224.22</b>	<b>\$224.22</b>	<b>\$209.53</b>
<b>Total Billing - All Services</b>			<b>\$276.36</b>	<b>\$282.52</b>	<b>\$267.93</b>			<b>\$450.40</b>	<b>\$462.83</b>	<b>\$434.92</b>
<i>Verification Totals-&gt;</i>			\$276.36	\$282.52	\$267.93			\$450.40	\$462.83	\$434.92
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				-\$6.16	\$8.43				-\$12.43	\$15.48
% Inc/Dec(-) to Prior Periods				-2.18%	3.15%				-2.69%	3.56%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWh - Electric	978	kWh	\$0.12207	\$0.12836	\$0.12167	1,976	kWh	\$0.11446	\$0.12075	\$0.11406
% Inc/Dec(-) to Prior Periods				-4.90%	0.33%				-5.21%	0.35%
Cost/CCF - Water	6	CCF	\$9.22500	\$9.22500	\$8.42500	11	CCF	\$8.35364	\$8.35364	\$7.55818
Cost/GALLONS - Water	4,488	GAL	\$0.01233	\$0.01233	\$0.01126	8,229	GAL	\$0.01117	\$0.01117	\$0.01010
% Inc/Dec(-) to Prior Periods				0.00%	9.50%				0.00%	10.52%
Cost/CCF - Sewer	6	CCF	\$12.35500	\$12.35500	\$11.81500	11	CCF	\$9.53000	\$9.53000	\$8.99000
Cost/GALLON - Sewer	4,488	GAL	\$0.01652	\$0.01652	\$0.01580	8,229	GAL	\$0.01274	\$0.01274	\$0.01202
% Inc/Dec(-) to Prior Periods				0.00%	4.57%				0.00%	6.01%
<i>(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)</i>										
<i>(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)</i>										

**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2021 MARCH BILLING - ELEC**

**Rate Comparisons to Prior Month and Prior Year**

	Service	Service	Current	Prior Month	Prior Year		Service	Service	Current	Prior Month	Prior Year
Customer Type	Usage	Units	MARCH 2021 Rate	FEBRUARY 2021 Rate	MARCH 2020 Rate		Usage	Units	MARCH 2021 Rate	FEBRUARY 2021 Rate	MARCH 2020 Rate
Customer Type ->	COMMERCIAL USER - (3 Phase w/Demand)						INDUSTRIAL USER - (3 Phase w/Demand)				
Customer Charge			\$18.00	\$18.00	\$18.00				\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85	
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30	
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42	
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55	
PSCAF - Monthly Factor	7,040	kWh	\$120.24	\$164.52	\$117.43			\$14,053.48	\$19,228.91	\$13,724.35	
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66	
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24	
kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71	
Total Electric			\$922.62	\$966.90	\$919.81			\$82,288.21	\$87,463.64	\$81,959.08	
Water	25	CCF	\$190.17	\$190.17	\$170.92	300	CCF	\$2,152.61	\$2,152.61	\$1,936.11	
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$192.19	\$192.19	\$177.29	300	CCF	\$1,880.69	\$1,880.69	\$1,717.29	
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00	
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00	
Sub-Other Services			\$396.86	\$396.86	\$362.71			\$4,368.30	\$4,368.30	\$3,988.40	
Total Billing - All Services			\$1,319.48	\$1,363.76	\$1,282.52			\$86,656.51	\$91,831.94	\$85,947.48	
Verification Totals->			\$1,319.48	\$1,363.76	\$1,282.52			\$86,656.51	\$91,831.94	\$85,947.48	
Dollar Chg.to Prior Periods				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr	
% Inc/Dec(-) to Prior Periods				-\$44.28	\$36.96				-\$5,175.43	\$709.03	
				-3.25%	2.88%				-5.64%	0.82%	
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	
Cost/kWH - Electric	7,040	kWh	\$0.13105	\$0.13734	\$0.13065	866,108	kWh	\$0.09501	\$0.10098	\$0.09463	
% Inc/Dec(-) to Prior Periods				-4.58%	0.31%				-5.91%	0.40%	
Cost/CCF - Water	25	CCF	\$7.60680	\$7.60680	\$6.83680	300	CCF	\$7.17537	\$7.17537	\$6.45370	
Cost/GALLONS - Water	18,701	GAL	\$0.01017	\$0.01017	\$0.00914	224,415	GAL	\$0.00959	\$0.00959	\$0.00863	
% Inc/Dec(-) to Prior Periods				0.00%	11.26%				0.00%	11.18%	
Cost/CCF - Sewer	25	CCF	\$7.68760	\$7.68760	\$7.09160	300	CCF	\$6.26897	\$6.26897	\$5.72430	
Cost/GALLON - Sewer	18,701	GAL	\$0.01028	\$0.01028	\$0.00948	224,415	GAL	\$0.00838	\$0.00838	\$0.00765	
% Inc/Dec(-) to Prior Periods				0.00%	8.40%				0.00%	9.52%	
(Listed Accounts Assume SAME USA											
(One "1" Unit CCF of Water = "Hundre											



**BILLING SUMMARY ANISUMPTION for BILLING CYCLE -March, 2021**

2021 - MARCH BILLING WITH JANUARY BILLING PERIOD AND FEBRUARY 2021 CITY CONSUMPTION AND BILLING DATA														
Class and/or Schedule	Feb-21 # of Bills	Feb-21 (kWh Usage)	Feb-21 Billed	Billed kVa of Demand	Cost / kWh For Month	Cost / kWh Prior 12 Mo Average	Mar-20 # of Bills	Mar-20 (kWh Usage)	Mar-20 Billed	Cost / kWh For Month	Apr-20 # of Bills	Apr-20 (kWh Usage)	Apr-20 Billed	Cost / kWh For Month
Residential (Dom-In)	3,427	2,425,583	\$317,002.25		\$0.1307	\$0.1271	3,357	2,194,203	\$273,619.51	\$0.1247	3,370	1,989,944	\$252,935.61	\$0.1271
Residential (Dom-In) w/Ecosmart	6	2,863	\$385.91		\$0.1348	\$0.1287	6	2,816	\$361.36	\$0.1283	6	2,587	\$338.58	\$0.1309
Residential (Dom-In - All Electric)	627	734,951	\$93,567.04		\$0.1273	\$0.1261	630	704,823	\$85,183.87	\$0.1209	631	619,040	\$76,175.24	\$0.1231
Res. (Dom-In - All Elec.) w/Ecosmart	1	624	\$82.26		\$0.1318	\$0.1280	1	551	\$69.65	\$0.1264	1	448	\$58.39	\$0.1303
Total Residential (Domestic)	4,061	3,164,021	\$411,037.46	0	\$0.1299	\$0.1269	3,994	2,902,393	\$359,234.39	\$0.1238	4,008	2,612,019	\$329,507.82	\$0.1262
Residential (Rural-Out)	796	892,838	\$121,248.99		\$0.1358	\$0.1335	788	826,839	\$107,272.00	\$0.1297	791	742,059	\$98,164.82	\$0.1323
Residential (Rural-Out) w/Ecosmart	4	3,159	\$440.95		\$0.1396	\$0.1379	4	3,100	\$412.73	\$0.1331	4	2,828	\$384.07	\$0.1358
Residential (Rural-Out - All Electric)	360	523,259	\$69,983.98		\$0.1337	\$0.1319	362	513,989	\$65,386.64	\$0.1272	362	446,437	\$57,912.35	\$0.1297
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,795	\$374.74		\$0.1341	\$0.1345	2	2,764	\$352.31	\$0.1275	2	2,335	\$304.08	\$0.1302
Residential (Rural-Out w/Dmd)	15	68,263	\$8,781.52	453	\$0.1286	\$0.1290	15	25,307	\$3,187.36	\$0.1259	15	27,525	\$3,492.32	\$0.1268
Residential (Rural-Out - All Electric w/Dmd)	9	9,207	\$1,258.49	56	\$0.1367	\$0.1327	9	9,809	\$1,269.02	\$0.1294	9	7,128	\$957.19	\$0.1343
Total Residential (Rural)	1,186	1,499,521	\$202,088.67	509	\$0.1348	\$0.1328	1,180	1,381,808	\$177,880.06	\$0.1287	1,183	1,228,312	\$161,214.63	\$0.1312
Commercial (1 Ph-In - No Dmd)	75	46,818	\$7,455.95		\$0.1593	\$0.1637	74	35,797	\$5,664.22	\$0.1582	74	35,365	\$5,656.59	\$0.1599
Commercial (1 Ph-Out - No Dmd)	51	12,610	\$2,378.63		\$0.1886	\$0.1911	50	11,970	\$2,196.80	\$0.1835	50	12,742	\$2,317.77	\$0.1819
Total Commercial (1 Ph) No Dmd	126	59,428	\$9,834.58	0	\$0.1655	\$0.1705	124	47,767	\$7,861.02	\$0.1646	124	48,107	\$7,974.36	\$0.1658
Commercial (1 Ph-In - w/Demand)	258	298,789	\$50,677.70	2442	\$0.1696	\$0.1636	257	313,276	\$49,189.61	\$0.1570	257	299,425	\$48,508.19	\$0.1620
Commercial (1 Ph-Out - w/Demand)	25	42,852	\$6,260.89	163	\$0.1461	\$0.1429	25	43,547	\$6,095.83	\$0.1400	25	43,400	\$6,107.31	\$0.1407
Total Commercial (1 Ph) w/Demand	283	341,641	\$56,938.59	2,605	\$0.1667	\$0.1610	282	356,823	\$55,285.44	\$0.1549	282	342,825	\$54,615.50	\$0.1593
Commercial (3 Ph-Out - No Dmd)	2	360	\$86.41	65	\$0.2400	\$0.1566	2	400	\$89.33	\$0.2233	2	40	\$41.39	\$1.0348
Total Commercial (3 Ph) No Dmd	2	360	\$86.41	65	\$0.2400	\$0.1566	2	400	\$89.33	\$0.2233	2	40	\$41.39	\$1.0348
Commercial (3 Ph-In - w/Demand)	217	1,648,712	\$227,726.27	5429	\$0.1381	\$0.1348	214	1,837,506	\$239,708.56	\$0.1305	212	1,635,535	\$217,693.09	\$0.1331
Commercial (3 Ph-Out - w/Demand)	37	284,669	\$39,690.86	1062	\$0.1394	\$0.1388	36	286,076	\$38,698.15	\$0.1353	36	273,659	\$37,755.85	\$0.1380
Commercial (3 Ph-Out - w/Dmd.&Sub-St.)	3	81,200	\$10,758.08	342	\$0.1325	\$0.1277	3	99,880	\$12,474.53	\$0.1249	3	94,040	\$11,791.91	\$0.1254
Commercial (3 Ph-In - w/Demand, No T.A.)	1	1,480	\$210.21	4	\$0.1420	\$0.1312	1	1,400	\$193.28	\$0.1381	1	1,360	\$186.96	\$0.1375
Commercial (3 Ph-In - w/Dmd.&Sub-St.C)	1	116,640	\$14,727.09	306	\$0.1263	\$0.1217	1	102,720	\$11,249.52	\$0.1095	1	97,440	\$11,923.12	\$0.1224
Total Commercial (3 Ph) w/Demand	259	2,132,701	\$293,112.49	7,143	\$0.1374	\$0.1344	255	2,327,582	\$302,324.04	\$0.1299	253	2,102,034	\$279,350.93	\$0.1329
Large Power (In - w/Dmd & Rct)	14	1,609,184	\$188,605.63	3953	\$0.1172	\$0.1083	13	1,721,351	\$179,206.40	\$0.1041	14	1,817,253	\$196,177.95	\$0.1080
Large Power (In - w/Dmd & Rct, w/SbCr)	2	860,168	\$90,544.32	1663	\$0.1053	\$0.1017	2	935,415	\$89,858.29	\$0.0961	2	800,590	\$82,287.74	\$0.1028
Large Power (Out - w/Dmd & Rct, w/SbCr)	1	225,600	\$29,346.84	713	\$0.1301	\$0.1196	1	379,200	\$40,656.81	\$0.1072	1	356,400	\$39,110.59	\$0.1097
Large Power (In - w/Dmd & Rct, w/SbCr)	2	69,610	\$7,070.00	108	\$0.1016	\$0.1412	2	74,380	\$10,314.37	\$0.1387	2	57,600	\$6,250.96	\$0.1085
Total Large Power	19	2,764,562	\$315,566.79	6,437	\$0.1141	\$0.1082	18	3,110,346	\$320,035.87	\$0.1029	19	3,031,843	\$323,827.24	\$0.1068
Industrial (In - w/Dmd & Rct, w/SbCr)	1	218,154	\$38,739.26	1500	\$0.1776	\$0.1039	1	886,576	\$85,953.58	\$0.0970	1	805,455	\$80,592.47	\$0.1001
Industrial (In - w/Dmd & Rct, No/SbCr)	1	851,761	\$89,067.37	1705	\$0.1046	\$0.1017	1	837,502	\$82,186.49	\$0.0981	1	739,129	\$77,982.87	\$0.1055
Total Industrial	2	1,069,915	\$127,806.63	3,205	\$0.1195	\$0.1027	2	1,724,078	\$168,140.07	\$0.0975	2	1,544,584	\$158,575.34	\$0.1027
Interdepartmental (In - No Dmd)	10	33,014	\$4,445.89	96	\$0.1347	\$0.1358	10	32,325	\$4,076.93	\$0.1261	10	32,250	\$4,167.98	\$0.1292
Interdepartmental (Out - w/Dmd)	2	535	\$99.06		\$0.1852	\$0.1729	2	466	\$86.28	\$0.1852	2	536	\$96.39	\$0.1798
Interdepartmental (In - w/Dmd)	29	64,477	\$9,364.50	0	\$0.1452	\$0.1450	27	68,568	\$9,453.34	\$0.1379	27	55,966	\$7,858.32	\$0.1404
Interdepartmental (3Ph-In - w/Dmd)	10	146,119	\$19,262.67	404	\$0.1318	\$0.1307	10	192,052	\$24,619.47	\$0.1282	10	223,743	\$28,648.01	\$0.1280
Interdepartmental (Street Lights)	6	30,685	\$2,951.80		\$0.0962	\$0.0964	6	32,771	\$3,147.92	\$0.0961	6	31,302	\$3,024.88	\$0.0966
Interdepartmental (Traffic Signals)	8	1,201	\$111.04		\$0.0925	\$0.0925	8	1,239	\$114.55	\$0.0925	8	1,146	\$105.96	\$0.0925
Generators (JV2 Power Cost Only)	1	26,779	\$678.58	45	\$0.0253	\$0.0000	1	26,760	\$145.31	\$0.0054	1	23,021	\$1.84	\$0.0001
Generators (JV5 Power Cost Only)	0	0	\$0.00		\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	66	302,810	\$36,913.54	545	\$0.1219	\$0.1218	64	354,181	\$41,353.18	\$0.1168	64	367,964	\$43,903.38	\$0.1193
SUB-TOTAL CONSUMPTION & DEMAND	6,004	11,334,959	\$1,453,385.16	20,509	\$0.1282	\$0.1218	5,921	12,205,378	\$1,432,203.40	\$0.1173	5,937	11,277,728	\$1,359,010.59	\$0.1205
Street Lights (In)	13	0	\$13.75		\$0.0000	\$0.0000	14	0	\$13.43	\$0.0000	14	0	\$13.43	\$0.0000
Street Lights (Out)	2	0	\$1.91		\$0.0000	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.66	0	\$0.0000	\$0.0000	16	0	\$15.35	\$0.0000	16	0	\$15.34	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,019	11,334,959	\$1,453,400.82	20,509	\$0.1282	\$0.1218	5,937	12,205,378	\$1,432,218.75	\$0.1173	5,953	11,277,728	\$1,359,025.93	\$0.1205

BILLING SUMMARY AN																
2021 - MARCH BILLING WITH JANUAR																
Class and/or Schedule	May-20 # of Bills	May-20 (kWh Usage)	May-20 Billed	Cost / kWh For Month	Jun-20 # of Bills	Jun-20 (kWh Usage)	Jun-20 Billed	Cost / kWh For Month	Jul-20 # of Bills	Jul-20 (kWh Usage)	Jul-20 Billed	Cost / kWh For Month	Aug-20 # of Bills	Aug-20 (kWh Usage)	Aug-20 Billed	Cost / kWh For Month
Residential (Dom-In)	3,379	1,957,424	\$255,584.56	\$0.1306	3,387	1,718,095	\$236,497.31	\$0.1377	3,403	2,216,372	\$302,477.21	\$0.1365	3,386	3,258,742	\$432,898.23	\$0.1328
Residential (Dom-In) w/Ecosmart	6	2,843	\$377.81	\$0.1329	6	2,551	\$356.96	\$0.1399	6	3,602	\$494.40	\$0.1373	6	5,798	\$770.15	\$0.1328
Residential (Dom-In - All Electric)	634	521,516	\$66,499.40	\$0.1275	631	419,252	\$56,530.73	\$0.1348	634	416,258	\$56,777.48	\$0.1364	628	518,567	\$69,425.36	\$0.1339
Res.(Dom-In - All Elec.) w/Ecosmart	1	464	\$61.79	\$0.1332	1	467	\$64.75	\$0.1387	1	608	\$83.37	\$0.1371	1	890	\$118.70	\$0.1334
Total Residential (Domestic)	4,020	2,482,247	\$322,523.56	\$0.1299	4,025	2,140,365	\$293,449.75	\$0.1371	4,044	2,636,840	\$359,832.46	\$0.1365	4,021	3,783,997	\$503,212.44	\$0.1330
Residential (Rural-Out)	793	758,108	\$102,630.03	\$0.1354	795	639,402	\$91,409.71	\$0.1430	798	776,528	\$110,452.70	\$0.1422	795	923,910	\$129,265.74	\$0.1399
Residential (Rural-Out) w/Ecosmart	4	2,635	\$369.16	\$0.1401	4	2,259	\$334.82	\$0.1482	4	2,863	\$417.80	\$0.1459	4	3,326	\$476.76	\$0.1433
Residential (Rural-Out - All Electric)	363	429,735	\$57,305.95	\$0.1334	360	344,896	\$48,616.05	\$0.1410	362	386,460	\$54,617.68	\$0.1413	360	449,535	\$62,625.21	\$0.1393
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,299	\$307.21	\$0.1336	2	1,858	\$262.49	\$0.1413	2	1,351	\$198.28	\$0.1468	2	1,332	\$194.93	\$0.1463
Residential (Rural-Out w/Dmd)	15	27,829	\$3,619.72	\$0.1301	15	22,104	\$3,030.10	\$0.1371	15	16,062	\$2,267.73	\$0.1412	15	12,835	\$1,835.11	\$0.1430
Residential (Rural-Out - All Electric w/Dmd)	9	5,975	\$836.42	\$0.1400	9	5,825	\$850.29	\$0.1460	9	6,449	\$941.01	\$0.1459	9	8,572	\$1,215.24	\$0.1418
Total Residential (Rural)	1,186	1,226,581	\$165,068.49	\$0.1346	1,185	1,016,344	\$144,503.46	\$0.1422	1,190	1,189,713	\$168,895.20	\$0.1420	1,185	1,399,510	\$195,612.99	\$0.1398
Commercial (1 Ph-In - No Dmd)	74	32,131	\$5,326.82	\$0.1658	74	27,839	\$4,890.75	\$0.1757	74	31,449	\$5,454.36	\$0.1734	73	32,850	\$5,623.93	\$0.1712
Commercial (1 Ph-Out - No Dmd)	50	11,004	\$2,119.67	\$0.1926	50	8,207	\$1,779.61	\$0.2168	50	9,283	\$1,947.36	\$0.2098	50	9,427	\$1,962.43	\$0.2082
Total Commercial (1 Ph) No Dmd	124	43,135	\$7,446.49	\$0.1726	124	36,046	\$6,670.36	\$0.1851	124	40,732	\$7,401.72	\$0.1817	123	42,277	\$7,586.36	\$0.1794
Commercial (1 Ph-In - w/Demand)	257	274,832	\$46,322.88	\$0.1685	257	225,868	\$40,012.79	\$0.1772	257	244,547	\$44,525.35	\$0.1821	257	322,769	\$54,251.68	\$0.1681
Commercial (1 Ph-Out - w/Demand)	25	42,962	\$6,270.11	\$0.1459	25	36,864	\$5,460.73	\$0.1481	25	35,962	\$5,584.25	\$0.1553	25	39,228	\$6,034.75	\$0.1538
Total Commercial (1 Ph) w/Demand	282	317,794	\$52,592.99	\$0.1655	282	262,732	\$45,473.52	\$0.1731	282	280,509	\$50,109.60	\$0.1786	282	361,997	\$60,286.43	\$0.1665
Commercial (3 Ph-Out - No Dmd)	2	760	\$140.89	\$0.1854	2	440	\$99.20	\$0.2255	2	40	\$41.81	\$1.0453	2	40	\$41.78	\$1.0445
Total Commercial (3 Ph) No Dmd	2	760	\$140.89	\$0.1854	2	440	\$99.20	\$0.2255	2	40	\$41.81	\$1.0453	2	40	\$41.78	\$1.0445
Commercial (3 Ph-In - w/Demand)	212	1,435,766	\$198,136.69	\$0.1380	212	1,303,373	\$188,819.23	\$0.1449	212	1,423,013	\$206,824.83	\$0.1453	215	1,733,713	\$248,615.83	\$0.1434
Commercial (3 Ph-Out - w/Demand)	36	251,993	\$35,672.91	\$0.1416	36	239,296	\$35,577.42	\$0.1487	37	222,511	\$34,531.79	\$0.1552	37	266,013	\$39,368.88	\$0.1480
Commercial (3 Ph-Out - w/Dmd.&Sub-St.)	3	79,200	\$10,324.59	\$0.1304	3	70,800	\$9,523.56	\$0.1345	3	78,320	\$10,798.50	\$0.1379	3	90,520	\$12,348.94	\$0.1364
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,320	\$187.89	\$0.1423	1	1,360	\$201.03	\$0.1478	1	1,240	\$186.67	\$0.1505	1	5,240	\$765.60	\$0.1461
Commercial (3 Ph-In - w/Dmd.&Sub-St.C)	1	79,680	\$10,114.70	\$0.1269	1	61,920	\$8,530.62	\$0.1378	1	52,320	\$7,398.54	\$0.1414	1	79,200	\$10,794.62	\$0.1363
Total Commercial (3 Ph) w/Demand	253	1,847,959	\$254,436.78	\$0.1377	253	1,676,749	\$242,651.86	\$0.1447	254	1,777,404	\$259,740.33	\$0.1461	257	2,174,686	\$311,893.87	\$0.1434
Large Power (In - w/Dmd & Rct)	14	1,798,307	\$197,248.46	\$0.1097	14	1,806,232	\$205,727.67	\$0.1139	14	1,982,660	\$228,992.03	\$0.1155	14	2,102,303	\$243,382.27	\$0.1158
Large Power (In - w/Dmd & Rct, w/SbCr)	2	900,600	\$91,681.73	\$0.1018	2	723,913	\$82,076.62	\$0.1134	2	862,901	\$96,996.69	\$0.1124	2	937,839	\$103,396.10	\$0.1102
Large Power (Out - w/Dmd & Rct, w/SbCr)	1	122,400	\$24,150.88	\$0.1973	1	57,600	\$17,684.16	\$0.3070	1	217,200	\$31,649.69	\$0.1457	1	310,800	\$38,327.58	\$0.1233
Large Power (In - w/Dmd & Rct, w/SbCr)	2	85,309	\$11,457.31	\$0.1343	2	90,249	\$14,540.09	\$0.1611	2	88,916	\$17,002.80	\$0.1912	2	78,540	\$15,645.76	\$0.1992
Total Large Power	19	2,906,616	\$324,538.38	\$0.1117	19	2,677,994	\$320,028.54	\$0.1195	19	3,151,677	\$374,641.21	\$0.1189	19	3,429,482	\$400,751.71	\$0.1169
Industrial (In - w/Dmd & Rct, w/SbCr)	1	410,316	\$52,124.53	\$0.1270	1	353,747	\$49,943.89	\$0.1412	1	603,851	\$70,061.71	\$0.1160	1	760,327	\$82,056.80	\$0.1079
Industrial (In - w/Dmd & Rct, No/SbCr)	1	722,408	\$77,272.88	\$0.1070	1	792,094	\$85,333.12	\$0.1077	1	824,956	\$90,861.95	\$0.1101	1	829,168	\$93,963.88	\$0.1133
Total Industrial	2	1,132,724	\$129,397.41	\$0.1142	2	1,145,841	\$135,277.01	\$0.1181	2	1,428,807	\$160,923.66	\$0.1126	2	1,589,495	\$176,020.68	\$0.1107
Interdepartmental (In - No Dmd)	11	24,215	\$3,230.94	\$0.1334	9	21,057	\$2,955.08	\$0.1403	9	23,207	\$3,547.63	\$0.1529	9	27,453	\$4,149.95	\$0.1512
Interdepartmental (Out - w/Dmd)	2	718	\$123.24	\$0.1716	2	696	\$124.12	\$0.1783	2	865	\$149.62	\$0.1730	2	745	\$131.73	\$0.1768
Interdepartmental (In - w/Dmd)	27	45,285	\$6,571.66	\$0.1451	27	32,009	\$4,922.51	\$0.1538	27	22,445	\$3,583.04	\$0.1596	27	22,210	\$3,534.45	\$0.1591
Interdepartmental (3Ph-In - w/Dmd)	10	173,829	\$23,742.28	\$0.1366	11	133,450	\$18,466.29	\$0.1384	11	133,288	\$19,728.84	\$0.1480	11	147,613	\$20,396.81	\$0.1382
Interdepartmental (Street Lights)	6	31,302	\$3,019.83	\$0.0965	6	30,685	\$2,950.80	\$0.0962	6	30,685	\$2,967.81	\$0.0967	6	30,685	\$2,951.66	\$0.0962
Interdepartmental (Traffic Signals)	8	1,213	\$112.15	\$0.0925	8	1,164	\$107.64	\$0.0925	8	1,303	\$120.50	\$0.0925	8	1,122	\$103.77	\$0.0925
Generators (JV2 Power Cost Only)	1	19,727	\$354.89	\$0.0180	1	17,327	\$313.62	\$0.0181	1	14,760	\$277.64	\$0.0188	1	12,639	\$235.09	\$0.0186
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	65	296,289	\$37,154.99	\$0.1254	64	236,388	\$29,840.06	\$0.1262	64	226,553	\$30,375.08	\$0.1341	64	242,467	\$31,503.46	\$0.1299
SUB-TOTAL CONSUMPTION & DEMAND	5,953	10,254,105	\$1,293,299.98	\$0.1261	5,956	9,192,899	\$1,217,993.76	\$0.1325	5,981	10,732,275	\$1,411,961.07	\$0.1316	5,955	13,023,951	\$1,686,909.72	\$0.1295
Street Lights (In)	14	0	\$13.44	\$0.0000	13	0	\$13.29	\$0.0000	13	0	\$13.28	\$0.0000	13	0	\$13.28	\$0.0000
Street Lights (Out)	2	0	\$1.92	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	16	0	\$15.36	\$0.0000	15	0	\$15.21	\$0.0000	15	0	\$15.19	\$0.0000	15	0	\$15.19	\$0.0000
TOTAL CONSUMPTION & DEMAND	5,969	10,254,105	\$1,293,315.34	\$0.1261	5,971	9,192,899	\$1,218,008.97	\$0.1325	5,996	10,732,275	\$1,411,976.26	\$0.1316	5,970	13,023,951	\$1,686,924.91	\$0.1295



<b>BILLING SUMMARY AN</b>																
<b>2021 - MARCH BILLING WITH JANUAR</b>																
Class and/or Schedule	Sep-20 # of Bills	Sep-20 (kWh Usage)	Sep-20 Billed	Cost / kWh For Month	Oct-20 # of Bills	Oct-20 (kWh Usage)	Oct-20 Billed	Cost / kWh For Month	Nov-20 # of Bills	Nov-20 (kWh Usage)	Nov-20 Billed	Cost / kWh For Month	Dec-20 # of Bills	Dec-20 (kWh Usage)	Dec-20 Billed	Cost / kWh For Month
Residential (Dom-In)	3,421	3,524,204	\$406,069.78	\$0.1152	3,416	2,867,682	\$324,906.59	\$0.1133	3,423	1,809,174	\$222,284.05	\$0.1229	3,410	1,807,668	\$235,522.92	\$0.1303
Residential (Dom-In) w/Ecosmart	6	6,059	\$698.95	\$0.1154	6	4,445	\$507.90	\$0.1143	6	2,635	\$329.85	\$0.1252	6	2,388	\$320.10	\$0.1340
Residential (Dom-In - All Electric)	634	541,055	\$62,995.88	\$0.1164	632	450,328	\$51,592.24	\$0.1146	632	332,784	\$40,901.99	\$0.1229	634	414,649	\$53,135.63	\$0.1281
Res. (Dom-In - All Elec.) w/Ecosmart	1	1,021	\$117.71	\$0.1153	1	804	\$91.36	\$0.1136	1	496	\$61.31	\$0.1236	1	437	\$57.98	\$0.1327
<b>Total Residential (Domestic)</b>	<b>4,062</b>	<b>4,072,339</b>	<b>\$469,882.32</b>	<b>\$0.1154</b>	<b>4,055</b>	<b>3,323,259</b>	<b>\$377,098.09</b>	<b>\$0.1135</b>	<b>4,062</b>	<b>2,145,089</b>	<b>\$263,577.20</b>	<b>\$0.1229</b>	<b>4,051</b>	<b>2,225,142</b>	<b>\$289,036.63</b>	<b>\$0.1299</b>
Residential (Rural-Out)	800	977,833	\$119,564.14	\$0.1223	803	848,699	\$102,110.19	\$0.1203	803	588,978	\$76,482.95	\$0.1299	798	654,313	\$88,890.13	\$0.1359
Residential (Rural-Out) w/Ecosmart	4	2,955	\$377.19	\$0.1276	4	2,848	\$355.72	\$0.1249	4	1,962	\$268.00	\$0.1366	4	2,443	\$342.12	\$0.1400
Residential (Rural-Out - All Electric)	362	476,233	\$57,955.96	\$0.1217	362	415,832	\$49,717.35	\$0.1196	360	299,458	\$38,404.31	\$0.1282	360	352,493	\$47,193.53	\$0.1339
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,408	\$180.66	\$0.1283	2	1,304	\$164.55	\$0.1262	2	1,150	\$153.63	\$0.1336	2	1,760	\$237.67	\$0.1350
Residential (Rural-Out w/Dmd)	15	15,076	\$1,868.86	\$0.1240	15	15,276	\$1,842.58	\$0.1206	15	14,001	\$1,776.57	\$0.1269	15	56,761	\$7,150.87	\$0.1260
Residential (Rural-Out - All Electric w/Dmd)	9	9,520	\$1,175.65	\$0.1235	9	8,010	\$977.65	\$0.1221	9	7,516	\$963.27	\$0.1282	9	22,719	\$2,893.73	\$0.1274
<b>Total Residential (Rural)</b>	<b>1,192</b>	<b>1,483,025</b>	<b>\$181,122.46</b>	<b>\$0.1221</b>	<b>1,195</b>	<b>1,291,969</b>	<b>\$155,168.04</b>	<b>\$0.1201</b>	<b>1,193</b>	<b>913,065</b>	<b>\$118,048.73</b>	<b>\$0.1293</b>	<b>1,188</b>	<b>1,090,489</b>	<b>\$146,708.05</b>	<b>\$0.1345</b>
Commercial (1 Ph-In - No Dmd)	77	33,763	\$5,222.91	\$0.1547	78	31,256	\$4,814.80	\$0.1540	76	29,585	\$4,741.88	\$0.1603	75	30,575	\$5,087.38	\$0.1664
Commercial (1 Ph-Out - No Dmd)	50	12,377	\$2,175.04	\$0.1757	50	10,640	\$1,919.81	\$0.1804	50	8,609	\$1,714.10	\$0.1991	50	11,865	\$2,222.96	\$0.1874
<b>Total Commercial (1 Ph) No Dmd</b>	<b>127</b>	<b>46,140</b>	<b>\$7,397.95</b>	<b>\$0.1603</b>	<b>128</b>	<b>41,896</b>	<b>\$6,734.61</b>	<b>\$0.1607</b>	<b>126</b>	<b>38,194</b>	<b>\$6,455.98</b>	<b>\$0.1690</b>	<b>125</b>	<b>42,440</b>	<b>\$7,310.34</b>	<b>\$0.1723</b>
Commercial (1 Ph-In - w/Demand)	258	385,109	\$56,450.22	\$0.1466	254	342,503	\$49,963.56	\$0.1459	256	276,143	\$43,830.30	\$0.1593	256	251,327	\$42,341.10	\$0.1685
Commercial (1 Ph-Out - w/Demand)	25	52,828	\$6,871.49	\$0.1301	25	47,779	\$6,155.38	\$0.1288	25	40,700	\$5,598.80	\$0.1376	25	42,009	\$6,125.41	\$0.1458
<b>Total Commercial (1 Ph) w/Demand</b>	<b>283</b>	<b>437,937</b>	<b>\$63,321.71</b>	<b>\$0.1446</b>	<b>279</b>	<b>390,282</b>	<b>\$56,118.94</b>	<b>\$0.1438</b>	<b>281</b>	<b>315,843</b>	<b>\$49,429.10</b>	<b>\$0.1565</b>	<b>281</b>	<b>293,336</b>	<b>\$48,466.51</b>	<b>\$0.1652</b>
Commercial (3 Ph-Out - No Dmd)	2	280	\$71.62	\$0.2558	2	80	\$45.91	\$0.5739	2	40	\$41.18	\$1.0295	2	280	\$74.29	\$0.2653
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>280</b>	<b>\$71.62</b>	<b>\$0.2558</b>	<b>2</b>	<b>80</b>	<b>\$45.91</b>	<b>\$0.5739</b>	<b>2</b>	<b>40</b>	<b>\$41.18</b>	<b>\$1.0295</b>	<b>2</b>	<b>280</b>	<b>\$74.29</b>	<b>\$0.2653</b>
Commercial (3 Ph-In - w/Demand)	218	1,996,968	\$249,096.86	\$0.1247	216	2,054,894	\$249,697.97	\$0.1215	215	1,758,026	\$226,457.38	\$0.1288	215	1,545,567	\$212,922.98	\$0.1378
Commercial (3 Ph-Out - w/Demand)	37	306,495	\$39,340.93	\$0.1284	37	281,895	\$35,831.64	\$0.1271	37	318,209	\$42,462.59	\$0.1334	37	467,077	\$61,869.73	\$0.1325
Commercial (3 Ph-Out - w/Dmd & Sub-St.)	3	98,280	\$11,621.24	\$0.1182	3	97,080	\$11,231.04	\$0.1157	3	85,680	\$10,379.87	\$0.1211	3	79,840	\$10,245.81	\$0.1283
Commercial (3 Ph-In - w/Demand, No Tax)	1	8,600	\$1,032.99	\$0.1201	1	9,200	\$1,062.47	\$0.1155	1	7,320	\$910.62	\$0.1244	1	1,800	\$331.27	\$0.1840
Commercial (3 Ph-In - w/Dmd & Sub-St.C)	1	140,640	\$15,899.70	\$0.1131	1	145,440	\$15,982.65	\$0.1099	1	128,640	\$14,875.32	\$0.1156	1	123,840	\$15,103.03	\$0.1220
<b>Total Commercial (3 Ph) w/Demand</b>	<b>260</b>	<b>2,550,983</b>	<b>\$316,991.72</b>	<b>\$0.1243</b>	<b>258</b>	<b>2,588,509</b>	<b>\$313,805.77</b>	<b>\$0.1212</b>	<b>257</b>	<b>2,297,875</b>	<b>\$295,085.78</b>	<b>\$0.1284</b>	<b>257</b>	<b>2,218,124</b>	<b>\$300,472.82</b>	<b>\$0.1355</b>
Large Power (In - w/Dmd & Rct)	14	2,210,273	\$213,859.51	\$0.0968	14	2,115,324	\$198,839.87	\$0.0940	14	1,809,598	\$183,422.10	\$0.1014	14	1,799,169	\$196,572.26	\$0.1093
Large Power (In - w/Dmd & Rct, w/SbCr)	2	919,998	\$85,379.00	\$0.0928	2	975,403	\$86,267.24	\$0.0884	2	940,142	\$89,141.55	\$0.0948	2	944,533	\$94,200.43	\$0.0997
Large Power (Out - w/Dmd & Rct, w/SbCr)	1	374,400	\$37,841.88	\$0.1011	1	339,600	\$34,293.68	\$0.1010	1	334,800	\$34,799.43	\$0.1039	1	326,400	\$36,329.37	\$0.1113
Large Power (In - w/Dmd & Rct, w/SbCr)	2	79,920	\$10,209.57	\$0.1277	2	80,325	\$9,895.57	\$0.1232	2	39,585	\$6,421.87	\$0.1622	2	44,400	\$4,718.73	\$0.1063
<b>Total Large Power</b>	<b>19</b>	<b>3,584,591</b>	<b>\$347,289.94</b>	<b>\$0.0969</b>	<b>19</b>	<b>3,510,652</b>	<b>\$329,296.36</b>	<b>\$0.0938</b>	<b>19</b>	<b>3,124,125</b>	<b>\$313,784.95</b>	<b>\$0.1004</b>	<b>19</b>	<b>3,114,502</b>	<b>\$331,820.79</b>	<b>\$0.1065</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	886,004	\$77,531.25	\$0.0875	1	837,652	\$71,748.24	\$0.0857	1	746,891	\$70,113.69	\$0.0939	1	804,872	\$80,276.34	\$0.0997
Industrial (In - w/Dmd & Rct, No/SbCr)	1	901,932	\$80,307.23	\$0.0890	1	850,025	\$76,598.34	\$0.0901	1	822,393	\$78,038.39	\$0.0949	1	1,006,031	\$98,656.20	\$0.0981
<b>Total Industrial</b>	<b>2</b>	<b>1,787,936</b>	<b>\$157,838.48</b>	<b>\$0.0883</b>	<b>2</b>	<b>1,687,677</b>	<b>\$148,346.58</b>	<b>\$0.0879</b>	<b>2</b>	<b>1,569,284</b>	<b>\$148,152.08</b>	<b>\$0.0944</b>	<b>2</b>	<b>1,810,903</b>	<b>\$178,932.54</b>	<b>\$0.0988</b>
Interdepartmental (In - No Dmd)	9	28,063	\$3,657.82	\$0.1303	9	25,612	\$3,321.94	\$0.1297	9	22,244	\$3,038.68	\$0.1366	9	22,846	\$3,067.46	\$0.1343
Interdepartmental (Out - w/Dmd)	2	809	\$127.06	\$0.1571	2	846	\$129.01	\$0.1525	2	595	\$101.09	\$0.1699	2	575	\$102.79	\$0.1788
Interdepartmental (In - w/Dmd)	27	23,320	\$3,281.89	\$0.1413	27	22,139	\$3,071.39	\$0.1387	27	24,974	\$3,555.99	\$0.1424	27	41,194	\$5,955.98	\$0.1446
Interdepartmental (3Ph-In - w/Dmd)	10	159,206	\$18,951.70	\$0.1190	10	154,725	\$18,184.01	\$0.1175	10	132,287	\$16,114.31	\$0.1218	10	169,607	\$21,961.09	\$0.1295
Interdepartmental (Street Lights)	6	30,685	\$2,971.73	\$0.0968	6	30,685	\$2,949.11	\$0.0961	6	30,685	\$2,968.06	\$0.0967	6	30,685	\$2,962.34	\$0.0965
Interdepartmental (Traffic Signals)	8	1,236	\$114.28	\$0.0925	8	1,277	\$118.08	\$0.0925	8	1,145	\$105.86	\$0.0925	8	1,234	\$114.09	\$0.0925
Generators (JV2 Power Cost Only)	1	13,422	\$294.48	\$0.0219	1	13,818	\$233.52	\$0.0169	1	15,784	\$327.04	\$0.0207	1	17,249	\$537.48	\$0.0312
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>63</b>	<b>256,651</b>	<b>\$29,398.96</b>	<b>\$0.1145</b>	<b>63</b>	<b>249,102</b>	<b>\$28,007.06</b>	<b>\$0.1124</b>	<b>63</b>	<b>227,714</b>	<b>\$26,211.03</b>	<b>\$0.1151</b>	<b>63</b>	<b>283,390</b>	<b>\$34,701.23</b>	<b>\$0.1225</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,010</b>	<b>14,219,882</b>	<b>\$1,573,315.16</b>	<b>\$0.1106</b>	<b>6,001</b>	<b>13,083,426</b>	<b>\$1,414,621.36</b>	<b>\$0.1081</b>	<b>6,005</b>	<b>10,631,229</b>	<b>\$1,220,786.03</b>	<b>\$0.1148</b>	<b>5,988</b>	<b>11,078,606</b>	<b>\$1,337,523.20</b>	<b>\$0.1207</b>
Street Lights (In)	13	0	\$13.28	\$0.0000	13	0	\$13.75	\$0.0000	13	0	\$13.75	\$0.0000	13	0	\$13.75	\$0.0000
Street Lights (Out)	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.20</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.66</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.66</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.66</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,025</b>	<b>14,219,882</b>	<b>\$1,573,330.36</b>	<b>\$0.1106</b>	<b>6,016</b>	<b>13,083,426</b>	<b>\$1,414,637.02</b>	<b>\$0.1081</b>	<b>6,020</b>	<b>10,631,229</b>	<b>\$1,220,801.69</b>	<b>\$0.1148</b>	<b>6,003</b>	<b>11,078,606</b>	<b>\$1,337,538.86</b>	<b>\$0.1207</b>

<b>BILLING SUMMARY AND</b>												
<b>2021 - MARCH BILLING WITH JANUAR</b>												
Class and/or	Jan-21	Jan-21	Jan-21	Cost / kWh	Feb-21	Feb-21	Feb-21	TOTAL	TOTAL	Avg.Cost	Avg.Num.	Avg.Per.%
Schedule	# of	Jan-21	Jan-21	For Month	# of	Feb-21	Feb-21	KWH USAGE	BILLING	Per kWh	of Bills	of Bills
	Bills	(kWh Usage)	Billed		Bills	(kWh Usage)	Billed	PRIOR 12 MO	PRIOR 12 MO	For Period	For Period	For Period
Residential (Dom-In)	3,418	1,941,480	\$261,561.26	\$0.1347	3,427	2,425,583	\$317,002.25	27,710,571	\$3,521,359.28	\$0.1271	3,400	56.7484%
Residential (Dom-In) w/Ecosmart	6	2,601	\$358.94	\$0.1380	6	2,863	\$385.91	41,188	\$5,300.91	\$0.1287	6	0.1002%
Residential (Dom-In - All Electric)	628	529,665	\$69,526.04	\$0.1313	627	734,951	\$93,567.04	6,202,888	\$782,310.90	\$0.1261	631	10.5368%
Res.(Dom-In - All Elec.) w/Ecosmart	1	486	\$66.34	\$0.1365	1	624	\$82.26	7,296	\$933.61	\$0.1280	1	0.0167%
<b>Total Residential (Domestic)</b>	<b>4,053</b>	<b>2,474,232</b>	<b>\$331,512.58</b>	<b>\$0.1340</b>	<b>4,061</b>	<b>3,164,021</b>	<b>\$411,037.46</b>	<b>33,961,943</b>	<b>\$4,309,904.70</b>	<b>\$0.1269</b>	<b>4,038</b>	<b>67.4020%</b>
Residential (Rural-Out)	798	753,470	\$105,065.89	\$0.1394	796	892,838	\$121,248.99	9,382,977	\$1,252,557.09	\$0.1335	797	13.2951%
Residential (Rural-Out) w/Ecosmart	4	3,161	\$447.33	\$0.1415	4	3,159	\$440.95	33,539	\$4,626.65	\$0.1379	4	0.0668%
Residential (Rural-Out - All Electric)	360	433,997	\$59,513.78	\$0.1371	360	523,259	\$69,983.98	5,072,324	\$669,232.79	\$0.1319	361	6.0272%
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,213	\$305.17	\$0.1379	2	2,795	\$374.74	22,569	\$3,035.72	\$0.1345	2	0.0334%
Residential (Rural-Out w/Dmd)	15	200,633	\$25,854.47	\$0.1289	15	68,263	\$8,781.52	501,672	\$64,707.21	\$0.1290	15	0.2504%
Residential (Rural-Out - All Electric w/Dmd)	9	16,639	\$2,231.25	\$0.1341	9	9,207	\$1,258.49	117,369	\$15,569.21	\$0.1327	9	0.1502%
<b>Total Residential (Rural)</b>	<b>1,188</b>	<b>1,410,113</b>	<b>\$193,417.89</b>	<b>\$0.1372</b>	<b>1,186</b>	<b>1,499,521</b>	<b>\$202,088.67</b>	<b>15,130,450</b>	<b>\$2,009,728.67</b>	<b>\$0.1328</b>	<b>1,188</b>	<b>19.8231%</b>
Commercial (1 Ph-In - No Dmd)	74	31,787	\$5,406.11	\$0.1701	75	46,818	\$7,455.95	399,215	\$65,345.70	\$0.1637	75	1.2491%
Commercial (1 Ph-Out - No Dmd)	51	13,360	\$2,509.09	\$0.1878	51	12,610	\$2,378.63	132,094	\$25,243.27	\$0.1911	50	0.8374%
<b>Total Commercial (1 Ph) No Dmd</b>	<b>125</b>	<b>45,147</b>	<b>\$7,915.20</b>	<b>\$0.1753</b>	<b>126</b>	<b>59,428</b>	<b>\$9,834.58</b>	<b>531,309</b>	<b>\$90,588.97</b>	<b>\$0.1705</b>	<b>125</b>	<b>2.0865%</b>
Commercial (1 Ph-In - w/Demand)	258	254,336	\$44,707.25	\$0.1758	258	298,789	\$50,677.70	3,487,924	\$570,780.63	\$0.1636	257	4.2870%
Commercial (1 Ph-Out - w/Demand)	25	43,640	\$6,566.81	\$0.1505	25	42,852	\$6,260.89	511,771	\$73,131.76	\$0.1429	25	0.4173%
<b>Total Commercial (1 Ph) w/Demand</b>	<b>283</b>	<b>297,976</b>	<b>\$51,274.06</b>	<b>\$0.1721</b>	<b>283</b>	<b>341,641</b>	<b>\$56,938.59</b>	<b>3,999,695</b>	<b>\$643,912.39</b>	<b>\$0.1610</b>	<b>282</b>	<b>4.7043%</b>
Commercial (3 Ph-Out - No Dmd)	2	24,960	\$3,566.91	\$0.1429	2	360	\$86.41	27,720	\$4,340.72	\$0.1566	2	0.0334%
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>24,960</b>	<b>\$3,566.91</b>	<b>\$0.1429</b>	<b>2</b>	<b>360</b>	<b>\$86.41</b>	<b>27,720</b>	<b>\$4,340.72</b>	<b>\$0.1566</b>	<b>2</b>	<b>0.0334%</b>
Commercial (3 Ph-In - w/Demand)	217	1,549,837	\$219,759.49	\$0.1418	217	1,648,712	\$227,726.27	19,922,910	\$2,685,459.18	\$0.1348	215	3.5818%
Commercial (3 Ph-Out - w/Demand)	37	280,042	\$41,793.83	\$0.1492	37	284,689	\$39,690.86	3,477,935	\$482,594.58	\$0.1388	37	0.6120%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.)	3	70,960	\$9,451.58	\$0.1332	3	81,200	\$10,758.06	1,025,800	\$130,949.63	\$0.1277	3	0.0501%
Commercial (3 Ph-In - w/Demand, No T&C)	1	1,400	\$203.54	\$0.1454	1	1,480	\$210.21	41,720	\$5,472.53	\$0.1312	1	0.0167%
Commercial (3 Ph-In - w/Dmd.&Sub-St.C)	1	114,720	\$14,685.13	\$0.1280	1	116,640	\$14,727.09	1,243,200	\$151,284.04	\$0.1217	1	0.0167%
<b>Total Commercial (3 Ph) w/Demand</b>	<b>259</b>	<b>2,016,959</b>	<b>\$285,893.57</b>	<b>\$0.1417</b>	<b>259</b>	<b>2,132,701</b>	<b>\$293,112.49</b>	<b>25,711,565</b>	<b>\$3,455,759.96</b>	<b>\$0.1344</b>	<b>256</b>	<b>4.2773%</b>
Large Power (In - w/Dmd & Rct)	14	1,644,311	\$196,637.21	\$0.1196	14	1,609,184	\$188,605.63	22,415,965	\$2,428,671.36	\$0.1083	14	0.2323%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	792,672	\$85,890.07	\$0.1081	2	860,168	\$90,544.32	10,594,174	\$1,077,519.78	\$0.1017	2	0.0334%
Large Power (Out - w/Dmd & Rct, w/SbCr)	1	318,000	\$38,020.89	\$0.1196	1	225,600	\$29,346.84	3,362,400	\$402,211.78	\$0.1196	1	0.0167%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	61,200	\$6,504.89	\$0.1063	2	69,610	\$7,070.00	850,034	\$120,031.92	\$0.1412	2	0.0334%
<b>Total Large Power</b>	<b>19</b>	<b>2,816,183</b>	<b>\$326,853.06</b>	<b>\$0.1161</b>	<b>19</b>	<b>2,764,562</b>	<b>\$315,566.79</b>	<b>37,222,573</b>	<b>\$4,028,434.84</b>	<b>\$0.1082</b>	<b>19</b>	<b>0.3158%</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	781,846	\$81,731.14	\$0.1045	1	218,154	\$38,739.26	8,095,691	\$840,872.90	\$0.1039	1	0.0167%
Industrial (In - w/Dmd & Rct, No/SbCr)	1	883,065	\$93,304.80	\$0.1057	1	851,761	\$89,067.37	10,060,464	\$1,023,573.52	\$0.1017	1	0.0167%
<b>Total Industrial</b>	<b>2</b>	<b>1,664,911</b>	<b>\$175,035.94</b>	<b>\$0.1051</b>	<b>2</b>	<b>1,069,915</b>	<b>\$127,806.63</b>	<b>18,156,155</b>	<b>\$1,864,446.42</b>	<b>\$0.1027</b>	<b>2</b>	<b>0.0334%</b>
Interdepartmental (In - No Dmd)	10	27,275	\$3,735.95	\$0.1370	10	33,014	\$4,445.89	319,561	\$43,396.25	\$0.1358	10	0.1586%
Interdepartmental (Out - w/Dmd)	2	553	\$102.66	\$0.1856	2	535	\$99.06	7,939	\$1,373.05	\$0.1729	2	0.0334%
Interdepartmental (In - w/Dmd)	29	79,827	\$11,660.86	\$0.1461	29	64,477	\$9,364.50	502,324	\$72,813.93	\$0.1450	27	0.4562%
Interdepartmental (3Ph-In - w/Dmd)	10	137,313	\$18,731.81	\$0.1364	10	146,119	\$19,262.67	1,903,232	\$248,807.29	\$0.1307	10	0.1711%
Interdepartmental (Street Lights)	6	30,685	\$2,963.94	\$0.0966	6	30,685	\$2,951.80	371,540	\$35,829.88	\$0.0964	6	0.1002%
Interdepartmental (Traffic Signals)	8	1,239	\$114.57	\$0.0925	8	1,201	\$111.04	14,519	\$1,342.49	\$0.0925	8	0.1335%
Generators (JV2 Power Cost Only)	1	21,827	\$464.70	\$0.0213	1	26,779	\$678.58	223,113	\$3,573.57	\$0.0160	1	0.0167%
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
<b>Total Interdepartmental</b>	<b>66</b>	<b>298,719</b>	<b>\$37,774.49</b>	<b>\$0.1265</b>	<b>66</b>	<b>302,810</b>	<b>\$36,913.54</b>	<b>3,342,228</b>	<b>\$407,136.46</b>	<b>\$0.1218</b>	<b>64</b>	<b>1.0697%</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>5,997</b>	<b>11,049,200</b>	<b>\$1,413,243.70</b>	<b>\$0.1279</b>	<b>6,004</b>	<b>11,334,959</b>	<b>\$1,453,385.16</b>	<b>138,083,638</b>	<b>\$16,814,253.13</b>	<b>\$0.1218</b>	<b>5,976</b>	<b>99.7454%</b>
Street Lights (In)	13	0	\$13.75	\$0.0000	13	0	\$13.75	0	\$162.18	\$0.0000	13	0.2212%
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	0	\$22.96	\$0.0000	2	0.0334%
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.66</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.66</b>	<b>0</b>	<b>\$185.14</b>	<b>\$0.0000</b>	<b>15</b>	<b>0.2546%</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,012</b>	<b>11,049,200</b>	<b>\$1,413,259.36</b>	<b>\$0.1279</b>	<b>6,019</b>	<b>11,334,959</b>	<b>\$1,453,400.82</b>	<b>138,083,638</b>	<b>\$16,814,438.27</b>	<b>\$0.1218</b>	<b>5,991</b>	<b>100.0000%</b>





# City of Napoleon, Ohio

*Kevin Schultheis, Zoning Admin.*

*Code Enforcement*

*255 West Riverview*

*Napoleon, OH 43545*

*Telephone: (419) 592-4010 Fax: (419) 599-8393*

*www.napoleonohio.com*

PC-21-01

Special Use Permit or Conditional Use Permit

For a Recommended Change in use of the Farmers Market

Location: 2950 Enterprise Ave. / Parcel Number-270500140000 / Liberty Twp.

## **Memorandum**

To: Member of the Planning Commission

From: Kevin Schultheis, Zoning Administrator / Code Enforcement Officer

Subject: Special Use Permit / Conditional Use Permit

Meeting Date: March 9, 2021 5:00 PM

Hearing #: PC-21-01

## **Background:**

An Application for a public hearing has been filed by Brad and Laura Hibbard, Honey Blossom Orchard 2950 Enterprise Ave. Napoleon, Ohio 43545. The applicant is requesting to turn the large barn into a Seminar and Lecture Hall Primarily for Agriculture use for up to 250 People. The request is pursuant to Chapter 1141 of the Codified Ordinance of Napoleon Ohio. The property is located in a C-4 Planned Commercial District

## **Research and Findings:**

1. The Plat of Development permit if for any planned development to be located in the C-4 Planned Commercial District as per 1145.01(a) table of permissible uses.
2. The applicant is requesting to install City Water to the main building that would be hosting the lectures and Seminars in compliance with Napoleon City Ordinance.
3. **Permit Required:** No person is permitted to drill, construct, and / or commence to use any well, pond, reservoir, lagoon or similar bodies of water, for private semiprivate, public, commercial, and / or industrial potable water purpose within the City corporate limits unless and until a special use well, pond, reservoir, lagoon permit is obtained therefore as provided in these rules.

## **Recommended Conditions:**

1. The installation of the water line into the building or the designated location will be overseen by the Napoleon City Operations.
2. Backflow of the water line will be monitored and inspected by the Napoleon City Operation Department to insure all safety measures are met.
3. Well water will be removed permanently from the structure and placed away from the existing City water lines to prevent contamination.
4. An inspection will be performed by the City of Napoleon Operations once per year to insure the system is performing properly.

5. The establishment, maintenance, or operation of the special use or conditional use will not be detrimental to or endanger the public health, safety, morals, comfort, or general welfare of the Community
6. The special use permit or conditional use permit will not be injurious to the use and enjoyment of lawfully used property in the immediate vicinity or substantially diminish or impair property values within the area.
7. Adequate utilities, water, sewer and other environmental facilities have been or are being provided for the special use or conditional use project.
8. All recommended revisions made to plans by the City Engineer or City Operations must be completed and approved prior to any installation.
9. That this permit may not be transferrable without prior approval by the planning commission and Napoleon City Council
10. Each Special Use permit; well, pond, reservoir, lagoon permit and each renewal thereof shall be valid for one (1) year from the date such permit or renewal is issued. If the holder of the Special Use Permit issued under these Rules desires to renew such permit, the holder shall notify the City not less than sixty (60) days prior to the expiration of such permit. No such renewal shall be issued unless the City has conducted an on-site inspection and the holder thereof has paid to the City a renewal fee as established.  
The Holder's request for renewal shall be denied if any one or more of the following events has occurred.
  - (A) The City has substantially corrected the alleged deficiency in the quality and / or quantity of its potable water supply and / or water system on account of which the holder's permit was issued; or,
  - (B) The holder has failed to timely apply for renewal of such permit; or,
  - (C) The holder has violated and provision of these Rules; or,
  - (D) The holder has violated such permit and / or term of conditions upon which the holder's permit was issued; or,

**Revocation:**

Any special use well, pond, reservoir, lagoon permit issued under these Rules shall be revoked by the City Manager without unnecessary delay, and upon serving notice thereof to the permit holder by regular U.S. Mail to the last known address on file with the City. The City Manager shall hold a hearing (informal in nature) with ten (10) days of the date of revocation. Revocation shall be for any one (1) or more of the following reasons or events:

1. The holder violates any provision of these Rules concerning wells, ponds, reservoirs, lagoons or similar bodies of water;
2. The holder violates such permit and / or any term or condition upon which the holder's permit was issued;

In the event any such permit is revoked, the former holder thereof shall be given written notice thereof and may appeal in accordance with the appeal procedure as provided for in these rules after a decision by the City Manager is made.

Kevin Schultheis, Zoning Administrator / Code Enforcement Officer

# Application for Public Hearing

## City of Napoleon, Ohio

I/We hereby request a public hearing to consider the following:

<u>Planning Commission</u> (MZN 100.1700.46690)	<u>Preservation Commission</u> (MZN 100.1700.46690)	<u>Board of Zoning Appeals</u> (MZN 100.1700.46690)
X <u>Conditional Use / Special Use</u>	<u>Certificate of Appropriateness</u>	<u>Certificate of Zoning</u>
<u>Waived</u>	<u>\$25.00</u>	<u>\$25.00</u>
<u>Amendment</u>		<u>Re-Zoning</u>
<u>\$125.00</u>		<u>\$125.00</u>
<u>Subdivision in City</u>		<u>Variance</u>
<u>\$75.00 + \$5.00 each, after two</u>		<u>\$125.00</u>
<u>Preliminary Plat of Development</u>		<u>Administrative Appeal</u>
<u>\$125.00</u>		<u>\$50.00</u>
<u>Alley Vacation</u>		
<u>\$25.00 + publication cost</u>		

Address of property: 2950 Enterprise Ave. Napoleon, Ohio 43545

### Description of request:

Inspection of the water system by the City of Napoleon Once (1) a Year to verify no other contaminants or other harmful materials are entering the Napoleon water system. To verify the well water has been permanently disabled, disconnected and removed from the buildings or structures, and moved far enough from the buildings so that it does not pose a risk or hazard.

Brad Hibbard

OWNER(S) NAME (PRINT)

2950 Enterprise Ave Napoleon, OH 43545

ADDRESS- CITY, STATE, ZIP

419 467 0734

PHONE NUMBER

Brad Hibbard

SIGNATURE

\*\*\*Public hearings are held on the second Tuesday of each month; this petition must be filed with the Zoning Administrator thirty (30) days before the public hearing date. All plans, plats, deeds and other requested information must accompany this application before the hearing will be scheduled. \*\*\*

APPLICANT MUST BE AN OWNER OR AN AUTHORIZED REPRESENTATIVE EVIDENCED BY LETTER OF APPOINTMENT.

Brad Hibbard

APPLICANT NAME (PRINT)

Brad Hibbard

APPLICANT SIGNATURE

2950 Enterprise Ave

ADDRESS

Napoleon OH 43545

CITY, STATE, ZIP

419 467 0734

PHONE

Hearing #:

Hearing Date: March 9, 2021 @ 5:00 Pm Zoning District:

Office Use Only

Batch #

Check #

Date



Zoning Administrator  
Building Commissioner  
Tom Zimmerman

**CITY OF NAPOLEON**  
**Building & Zoning Division**  
255 W. Riverview Avenue, PO Box 151, Napoleon, OH 43545  
Phone: 419-592-4010 - Fax: 419-599-8393  
**ZONING PERMIT APPLICATION**

ADDRESS OF PROPOSED BUSINESS: 2950 Enterprise, Napoleon

BUSINESS OWNER: Brad + Laura Hibbard

OWNER ADDRESS: 9432 Cty Rd L, Malinta

OWNER PHONE: 419-467-7848 CELL: ←

PROPERTY OWNER: Brad Hibbard

PROPERTY OWNER ADDRESS: 9432 Cty Rd L, Malinta

PROPERTY OWNER PHONE: \_\_\_\_\_ CELL: 419-467-7848

NEW BUSINESS USE: Seminar & Lecture Hall primarily  
for Agricultural use for up to 250 people?

ESTIMATED CONSTRUCTION COST \$ 0

ZONE: C4+AS District # OF PARKING SPACES: 100 SQ FT OF BUILDING: 4693

PREVIOUS BUSINESS USE: Farm market

ADDRESS PERMIT SHOULD BE SENT TO:

2950 Enterprise, Napoleon, Ohio 43545

APPLICANT: Brad/Laura Hibbard PHONE#: 419-467-7848

FEE: \$50.00 (Fee may be waived if usage or size of building does not change. MZON 100.3100.46690)

Brad Hibbard  
SIGNATURE OF APPLICANT

1/19/21  
DATE

[Signature]  
TOM ZIMMERMAN  
ZONING ADMINISTRATOR

1/22/2021  
DATE

Pending Conditions exist

Building/Zoning Use Only

Permit # \_\_\_\_\_ Batch # \_\_\_\_\_ Check # \_\_\_\_\_ Date \_\_\_\_\_

*City of Napoleon, Ohio*  
**PLANNING COMMISSION MEETING MINUTES**  
Tuesday, March 09, 2021 at 5:00 pm

**PC 21-01 ~ SPECIAL USE PERMIT/CONDITIONAL USE PERMIT ~ 2950 ENTERPRICE AVENUE**

**PRESENT**

Commission Members	Tim Barry-Chairman, Larry Vocke, Suzette Gerken, Mayor Jason Maassel
City Manager	Joel Mazur
City Staff	Kevin Schultheis-Zoning Administrator/Code Enforcement Officer
Clerk of Council	Roxanne Dietrich
Others	Brad Hibbard, Northwest Signal via WebEx

**ABSENT**

Commission Member	Marvin Barlow
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**CALL TO ORDER**

Chairman Barry called the Planning Commission meeting to order at 5:00 pm with a roll call noting a quorum was present.

**APPROVAL OF MINUTES**

Hearing no objections or corrections, the minutes from the December 8, 2020 Planning Commission meeting were approved as presented.

**PC 21-01 – SPECIAL USE PERMIT/CONDITIONAL USE PERMIT**

Barry read the background on PC 21-01:

An application for a Public Hearing has been filed by Brad and Laura Hibbard, Honey Blossom Orchard, 2950 Enterprise Avenue, Napoleon, Ohio. The applicant is requesting to turn the large barn into a seminar and lecture hall primarily for agricultural use for up to 250 people. The request is pursuant to Chapter 1141 of the Codified Ordinances of Napoleon, Ohio. The property is located in a C4 Planned Commercial District.

**RESEARCH AND FINDINGS**

Schultheis reported the application requires running city water within the building and presented his research and findings:

- 1) The Plat of Development permit is for any planned development to be located in the C4 Planned Commercial District as per 1145.01(a) Table of Permissible Uses.
- 2) The applicant is requesting to install city water to the main building that would be hosting the lectures and seminars in compliance with the Napoleon City Ordinance.
- 3) Permit Required. No person is permitted to drill, construct, and/or commence to use any well, pond, reservoir, lagoon or similar bodies of water for private, semi-private, public, commercial and/or industrial potable water purpose within the City corporation limits unless and until this Special Use well, pond, reservoir, lagoon permit is obtained therefore as provided in these rules.

The **Recommended Conditions** are:

- 1) The installation of the waterline into the building or the designated location will be overseen by the City of Napoleon Operations.
- 2) Backflow of the waterline will be monitored and inspected by the City of Napoleon Operations Department to ensure all safety measures are met.
- 3) Well water will be removed permanently from the structure and placed away from the existing water lines to prevent any contamination.

- 4) An inspection will be performed by the City of Napoleon Operations once per year to ensure the system is performing properly.
- 5) The establishment, maintenance, or operation of the Special Use or Conditional Use will not be detrimental to or endanger the public health, safety, morals, comfort and general welfare of the community.
- 6) A Special Use Permit or Conditional Use Permit will not be injurious to the use and enjoyment for lawfully used property in the immediate vicinity or substantially diminish impaired property values within the area.
- 7) Adequate utilities, water, sewer, and other environmental facilities have been or are being provided to the Special Use or Conditional Use project.
- 8) All recommended revisions made to the plans by the City Engineer or City Operations must be completed and approved prior to any installation.
- 9) This permit may not be transferable without prior approval by the Planning Commission and the City of Napoleon Council.
- 10) Each Special Use Permit; well, pond, reservoir, lagoon permit and each renewal thereof shall be valid for one year from the date such permit or renewal is issued. If the holder of the Special Use Permit issued under these rules desire to renew such permit, the holder shall notify the City not less than 60 days prior to the expiration of such permit. No such renewal shall be issued unless the city has conducted an on-site inspection and holder thereof has paid to the city a renewal fee as established. The holder request for renewal shall be denied if any one or more of the following events has occurred:
  - a) the city has substantially corrected the alleged deficiency in the quality and/or quantity of its potable water supply and/or water system on account of which the holder's permit was issued; or,
  - b) the holder has failed to timely apply for the renewal of such permit; or,
  - c) the holder has violated the provisions of these rules; or,
  - d) the holder has violated such permit and/or term of conditions upon which the holder's permit was issued.

Schultheis noted regarding what I just stated, as of right now they are compliant. They are following the rules. The City Operations Supervisor, Jeff Rathge, requests one more inspection and once that is done then it should be approved. Barry asked then it will be okay to connect the water? Schultheis replied yes, the water is connected and on now. Barry asked are they also connected to the sewer? Schultheis answered the sewer is not, the sewer system is still functioning through the septic tank as of right now and is within the legal boundaries.

Barry asked Mr. Hibbard if he would like to give more details on what they are trying to do.

Hibbard began thanking Rathge and his crew. When we went to turn the water on we had a lot of issues because the property had set vacant for years prior to us buying it in 2017. There was a two inch valve that had froze and nobody saw it and when we turned the water on the first time, the water shot out the side. So, we got a new valve and when we went to put the new valve on, the fitting that connects the two inch line to the valve would not thread back on. So, they had numerous visits out there prior to us getting that and they worked with me to get through the whole thing. I do appreciate what those guys did over those three days before we finally got everything resolved. The backflow preventer test has been done. I do not know if the certification has gone through the system yet but, it was done approximately one week after we turned the water on which is what we had discussed with Rathge that we would do it within one to two weeks of turning the valve on. We had Mike Rudy, the Wood County Inspector come out Friday to look at the property. There is stuff that he will not approve

for us to do what we want to do as a lecture hall and stuff like that. Right now the occupancy stands at 49. Mr. Rudy told us our bathrooms are capable of 75 per bathroom and we have two bathrooms, but the permit is only for 49. I could not get an answer on what and why. There is a whole list of stuff that has to be met for different categories. Maassel asked if anything has to do with the fire suppression? Hubbard said there is no fire suppression. Fire suppression falls under a different category. The category which we are in does not require fire suppression. From what I remember, fire suppression starts at 300 people. There are categories for banquet halls, dance hall and stuff like that and we fall under a different category. I think there are like five or six categories. One of the things that would have to be changed is the doors, there would have to be additional bathrooms added, we asked the question if we could we bring porta-johns in for events and we didn't really get a straight answer. We would probably have to saw up a good portion of the floor to try and put additional bathrooms in. I don't even have a clue where we'd start on an expense on that. Rudy said we have to have panic bars on the doors. I asked if we could do like the aluminum doors like at Love's Truck Stop where they have hydraulic closures and push pull systems and one-sided locks on it and he told me no. I couldn't get an explanation on how that would not fall for the ADA compliant and stuff like that. What we did discuss and I have a handout, is something that Mr. Rudy talked to us about and we started doing research on and that is agritourism. Agritourism is in the Ohio Revised Code which came out in 2016. It is to help with agricultural education and stuff. Mr. Rudy did talk about it a little bit to us and he feels with the farming operation there, the honey operation that we have, we would fall into the agritourism clause. From what I understand, we would have to present something and I don't know which way this would have to go, if it would go through zoning, the Planning Commission, Council or all the above. Maassel explained both the zoning and the Planning Commission things eventually go through City Council. Hibbard continued we have been told that there are a couple of them in the area. One is in Grand Rapids and the other is Nature's Fresh Greenhouses in Delta. We have been in contact with the Ohio State Extension Office out of the Columbus area. The lady down there replied back and is researching more on it to help us look at that as an avenue. From what I understand from Mr. Rudy is, if this would be approved, he would basically be out of the picture at that time. This is one thing that we are looking at to try and get something going out there. Barry stated my question is, your idea is that if you can get classified as agritourism then that will give you some flexibility through some of the zoning. Is that what I'm seeing in this Senate Bill 75? Hibbard responded from what I understand, you basically have to prove you are doing agricultural activities on the property. Barry asked what would constitute an agricultural activity? A lecture or do you have to be doing some hands-on stuff? Hibbard said what Rudy told us, he believes our honey operation would qualify as agriculture. We have about 23 acres right now that we farm organically which would fall under agriculture. Then, once you start doing the seminars and stuff that would be agriculture related, that would fall under that category also. Barry asked which part of the 23 acres is for sale? Hibbard replied all of it. Barry noted won't that cause an issue with your agritourism if you no longer own that? Hibbard said no, because we still have the honey operation there. Gerken clarified the honey operation would qualify for your agricultural? Hibbard stated correct. Right now we run about 30 hives and we're looking at going to somewhere between 60 and 100 for this year. Barry commented it has been a long time since I have been out there but, an occupancy of 250 did surprise me. If you do not have that property, is there enough room to park because you are going to need 2.1 acres to park a couple hundred cars. Hibbard replied currently there is a spot where greenhouses used to be that is a 60' by 200' area and then there are two driveways to the east of the red building. Barry remarked I did a quick calculation of what would be recommend for parking, you probably would not have 250 cars but, you would have support

people and workers so, we will just leave it at 250 to keep it easy and you would need over two acres for parking. How big is the area behind there and where the road goes, would you have to put in another access road? Hibbard noted we have two accesses off Enterprise already. Enterprise runs north and south to the property. There is one drive that actually comes off of American Road about another 100' to the North of that to where we bought up to Vorwerk's farm. On the north side there is another driveway there. Barry pointed out but that would sell with the property. Hibbard said no, right now the north drive would go with the 20 acres and the south drive would stay with this product. The 250 is what that code for occupancy fell into for like the sprinkler system and stuff that is part of that code with that headcount of occupancy. Barry expressed we are doing the Special Use/Conditional Use and I would like an accurate number on there. Are we okay leaving it up to 250? Shouldn't the occupancy be more in line with what the building actually is so they don't come back and say well we are just going to make the building bigger because we already have 250. Hibbard asked are we going to keep it at 250, is that what you recommend? Barry replied I'm just asking, right now it is at 50. Schultheis asked if Hibbard plans on making corrections in addition to this as to the buildings to gain occupancy? Hibbard replied well right now what we were doing was staying with what it currently was and trying to get the 250 which is what Rudy said he couldn't do but, going through agritourism would take Rudy out of the picture. Schultheis clarified but, you will have to return to the Planning and Zoning Commission in order for us to present that Agritourism permit. Hibbard said right. Schultheis commented so why don't we just do it then. Mazur pointed out we cannot provide any recommendation right now since this is the first that we are hearing about this. There has to be some research and findings to be able get through the process and do what's necessary to get it right. Barry stated there are two things we are dealing with. One was the water and that seems to be pretty well taken care of through the Water Department. The only permit we are issuing is if they can have this thing with 250 people. Mazur noted that is what's on the agenda. Maassel noted if that is accurate. Hibbard said well yeah the 250 is what was on the agenda and like I said, we derived that number basically coming off of this code or whatever that puts us in this category that said up to 250 people this is what you got to do. Basically we took that information and transferred it into this. Now, if we come back in one, two, three months or whatever and say our cutoff is 200, then we discuss the 200 at that time. Barry pointed out the Fire Marshal would determine the occupancy. Once they come in and see the size and the exits and whatever they are going to say here's how many people you get in there. So, we could say yeah up to 250 but, the Fire Marshal is the one that gives you that plaque, right? Mazur stated that's right. Gerken asked the other people that are doing this agritourism have they found that they are drawing people from other parts of the state to come to this? Hibbard responded well like Nature Fresh. I haven't made contact with them but I talked to them at the Fulton County Fair two years ago. They are a Canadian-owned company and the person that started Nature Fresh his first phase was a greenhouse designer, he was designing greenhouses. Next thing you know he can't just sell a greenhouse without having a working model so he started a working model with tomatoes. The next thing you know, he is selling more tomatoes than he has greenhouses and then he has 200 acres in Canada and whatever he has in Delta now. He has people coming in to see their operations. For him it is to be a show piece you know of selling more greenhouses to other companies and bringing in customers to increase his customer base for that. Gerken asked there is one in Grand Rapids too? Hibbard said correct. Gerken asked if they draw people in from Hibbard said they are still in the construction phase. I talked to them Saturday and they are in the process of finalizing their construction to where they hope to be open this summer. They have been working on their facility, including drawings and all that stuff since about 1997. Gerken then asked if they have farmground that they are



showcasing? Hibbard said they have 40 acres that they own and their plan is that they will have venues in their facility plus have their produce for sale at the same time. Gerken asked why would you want to sell your farmground? Why wouldn't you want to keep your building and your farmground and then when you have these seminars or tourism, you could go out and show them where and how you are growing your organic food. Hibbard explained right now the farmground is for sale because I have been paying for everything out-of-pocket and I need some cash. Gerken asked if the apple orchard is for sale, is that part of that farmground? Hibbard replied yes, what is left of that orchard. Mother nature has not been kind and was very unkind this year. 75% of those trees have been eaten by rabbits there is about a two foot section of no bark on those trees. Those trees will probably not produce again this year which they have not for the last two years. The peach trees for the last two years have had the blossoms freeze off, that's why they were removed and will be converted into organic grain this year. We have not had any interest in the farmground the two times that we have had it listed so, it probably will stay under my ownership. Barry asked what hinges on this agritourism? I know there are some things that you have to do to meet what they are outlining as an agritourism to get that kind of classification but, what we are dealing with tonight for this Special Use Permit to make this a lecture hall is really what we need to decide, correct? Schultheis explained this here tonight is just one step closer to becoming that, this was required for him to establish that. Whatever he has to do from here on out is either through us or it's going to be through Wood County. Barry commented the only flag was when I saw the 250. My thought was I'm sure it is on a septic and yes we are going to hook water up but, where is it going to go? That will all have to be dealt with the building codes, that's not for us. Schultheis added I'm sure the septic was brought up through Mike Rudy at some point too because of the Hibbard interjected actually it wasn't. Other than that we were on septic like we were when Rudy was there in 2017. Barry asked where is the sewer line if they ever decide to do that? Schultheis thought the sewer line would probably run with the waterline out on the north end. Mazur noted it is on the north end of that property on the other side of the street. Hibbard added it is actually on the northwest corner of American and Enterprise which means somebody is going to have to pay about \$30,000 to get it under the road. We are actually paying the assessment on that sewer line that was run down American Road along with the water language. I believe it has about another four years worth of assessments. Maassel clarified so if the permit reads for use up to 49 people that is okay through Wood County, right? Hibbard replied that is what we are currently at right now. Maassel said but you want to grow it to 250. So, right now you get 49 people there, no problem you don't need to come see us. Hibbard-correct. Maassel continued as soon as you put the 50th to 250 people in there, you have to say "we are going to change the use". Hibbard-correct. Maassel noted but we don't have permission yet from Wood County to do that. Hibbard said keep it rolling. I will tell you what I know and we can question Rudy on the rest of it. Maassel stated I'm just making sure we understand. Wood County said 49 only and if you want to go more you have a whole bunch of things you can do or, you can get agritourism. If you get agritourism then you don't have to do all the steps that you would have to do through Wood County. Hibbard-correct. Let me rephrase that, to my understanding from what Mike Rudy told me, correct. Maassel commented if we say yes to this, we are just saying yes if it gets to agritourism or you do all the things for Wood County. Mazur clarified we are just talking about the well. This is what this is about is the well. The background explains what they want it to be which is different than what was presented in the past. That is why it's worded that way. When you get to the permit application Maassel interjected all we are saying is just use the city water and get the well out. Mazur continued so it gets the city water to the buildings. They want to keep the well because they cannot use the city water to water, they will water with the well water so

they can have the organic status. Hibbard stated right now the way it stands with the water, the pressure tank is out of the building, the controls are out of the building, there is the line that used to feed from the well into the building which has been capped, there's a line that comes out of the building to when they used to have irrigation out there for the nursery and stuff that's capped, the line that used to come from the well to the manifold system of where the water is, is gone. Right now it's basically out of the ground, a valve, meter, valve, valve, backflow preventer, valve, valve into the bathrooms and sinks and stuff like that. Mazur added Jeff Rathge has one more inspection, it should be good, everything else is in compliance up to the right now. Per the Water and Sewer Rules, the Planning Commission has to hear this. It's a Special Use Permit that has these conditions and the request is to allow for the Special Use Permit for the well. Maassel asked Hibbard if these conditions make sense? This is the first time you heard them, right? Hibbard asked which conditions are we talking about? Maassel replied the ones that Mr. Schultheis read off tonight. Hibbard said well, yes and no. At one time in there on line 10 it actually says you can get a permit for having the well which we tried clear back in 2017 and never got anywhere with that. So, going forward with everything that had been going on, the conversation had always been back and forth of switching to city water. With us wanting to get to the 250, the city water made sense so we went forward and did that. But, we were also told in the 2017-2018 timeframe when we were trying to keep the well we were told to contact the EPA which we did. The EPA said they had no idea what we were talking about. With what they told me, with everything that was in place with the backflow preventer and everything they were fine with the well being on the property and being in use at the same time as the city water. Maassel stated that is an EPA thing, that's not a city Hibbard interjected I know, I'm just telling you the history. That I had been referred to the EPA and I actually went to the EPA and was told that they had nothing to do with issuing permits and stuff like that. Like I said, we eliminated everything inside the building for the well on city water. Barry stated most of my questions been answered but, like I said, the 250 number and then a place to put all those cars. As long as there's enough ground back there and you have some open space to park cars, it's not like it will be every day it would be per event. Most of the other things, the appropriate agencies will regulate. Hibbard said there is one thing I do want to add to your question when you were talking about the greenhouses and stuff. What I can tell you is back in 2018 we had an OFA tour there. We were one of the first ones that OFA did in Northwest Ohio and we had people from Columbus, Dayton and I think there was some people from Zaneville that actually came up to view our property. That is one of the things that we have done as an agricultural promotion. There's a sanctuary in Defiance for beekeeping and in 2019 there was some political issues that happened there and they actually pulled their use of that property at that time. We were contacted to see if we were willing to have the annual field day at our property. We had beekeepers from probably somewhere between eight and ten counties come to this event and then we also had 23 acres of sunflowers that year. We probably had close to 750 to 1,000 people come through and view our sunflowers. We had wedding pictures taken there, we had maternity pictures taken there, family pictures, senior pictures and stuff like that. The first weekend we had it, 80%-90% of the people that stopped had Indiana plates on their vehicle. From that sunflower event we actually donated around \$500 to the Henry County Humane Society, anything that anybody give to us plus the portion of sales went to the Humane Society from that three weekend event. That kind of lends to what it can draw in for the tourism portion of it. You figure we had 30 some cars that first weekend and we never even really advertised for it. Love's wasn't their at the time but, you figure out of the three truck stops there at least one of them got utilized for something whether it was Subway or gas or whatever. Gerken noted you bring that many people are they going to patronize the area.

Second: Vocke

to approve PC 21.01 Special Use Permit/Conditional Use Permit 2950 Enterprise Avenue

Roll call vote on the above motion:

Yea-Vocke, Barry, Maasel, Gerken

Nay-

**Motion Passed, Yea-4 Nay-0.**

Maassel pointed out this will go before City Council at their next on Monday night, March 15, 2021 at 7:00 pm.

## ADJOURNMENT

Second: Vocke

to adjourn the Planning Commission meeting at 5:33 pm

Roll call vote on the above motion:

Yea-Vocke, Barry, Maasel, Gerken

Nay-

**Motion Passed, Yea-4 Nay-0.**



# City of Napoleon, Ohio

## Department of Public Works

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Chad E. Lulfs, P.E., P.S., Director of Public Works

Telephone: (419) 592-4010 Fax: (419) 599-8393

[www.napoleonohio.com](http://www.napoleonohio.com)

## Memorandum

**To:** Joel L. Mazur, City Manager  
**From:** Chad E. Lulfs, P.E., P.S., Director of Public Works  
**cc:** Mayor & City Council  
Kelly O'Boyle, City Finance Director  
Dave Pike, WWTP Superintendent  
Roxanne Dietrich, Clerk of Council  
**Date:** March 11, 2021  
**Subject:** 2021 Wastewater Treatment Plant Improvements ~  
Recommendation of Award

On Wednesday, March 10, 2021, bids were opened and read aloud for the above referenced project. Two bids were submitted and read as follows:

<u>Bidder</u>	<u>Base Bid</u>	<u>Base Bid with Alternates</u>
Kirk Brothers Company, Inc.	\$10,835,800.00	\$11,317,000.00
Mosser Construction Company	\$11,008,600.00	\$11,418,625.00

The Engineer's Estimate and budget for this project is \$11,450,000.00. This project consists of: construction of a new headworks facility with screening and grit removal equipment; sewer cleaning/collection truck unloading pad; a primary flow splitting structure; new 45 feet diameter primary sedimentation tank; recirculation pumping building with 4 vertical turbines, 2 sludge, and 1 scum pumps; replacement of the mechanism, wiers and baffles of two existing 60 feet diameter final settling tanks; installation of process and drain piping sized from 6 to 24"; installation of a new 10.5 MGD screw pump in the existing screw pumping station; replacement of 3 existing screw pump lower bearings; installation of 2 submersible storm water handling pumps in an existing wet well; replacement of 5 existing sludge pumps; electrical and communication duct bank relocation; removal of the covers and conversion of the 3 existing 55 feet diameter anaerobic digesters; removal of the 2 existing sludge belt filter presses; installation of 2 new volute presses; sludge dewatering and storage building improvements and modification; plant PLC and SCADA upgrades; new and replacement building and equipment electrical work; new generator; plumbing and HVAC new work and improvements; and pavement modifications and replacement. The completion date for this project is 270 calendar days for the Dewatering Facility and 730 calendar days for the total project from the date of the Notice to Proceed.

This project is being funded through the Water Pollution Control Loan Fund (WPCLF) administered by the Department of Environmental Financial Assistance (DEFA). They have requested for a project award by City Council which is dependent upon their review of all bid documents. **Since this project was included in the City of Napoleon's 2021 Master Bid Resolution, I request that Council pass a**



# City of Napoleon, Ohio

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## Memorandum

**To:** Joel L. Mazur, City Manager  
**From:** Chad E. Lulfs, P.E., P.S., Director of Public Works  
**cc:** Mayor & City Council  
Kelly C. O'Boyle, City Finance Director  
Roxanne Dietrich, Clerk of Council  
**Date:** March 15, 2021  
**Subject:** American Road & Oakwood Avenue Improvements ~  
Approval of Plans & Specifications

The City of Napoleon's Department of Public Works requests approval of the plans and specifications for the American Road & Oakwood Avenue Improvements Project. This project consists of:

Reconstruction of American Road from the termination of the Loves project to Oakwood Avenue; reconstruction of Oakwood Avenue from American Road to the U.S. Rt. 6/24 Overpass with standard Type 2 Curb and asphalt pavement; construction of curbing and concrete drive approaches; drainage improvements; adjustment of affected waterline and sanitary sewer components.

Engineer's Estimate of Construction: \$1,850,000.00.

Completion Date: November 15, 2021

CEL

**simple motion granting a Tentative Award Pending DEFA Approval Kirk Brothers Company, Inc. for the 2021 Wastewater Treatment Plant Improvements for their Base Bid with Alternates in the amount of \$11,317,000.00.** If you have any questions or require additional information, please contact me at your convenience.

*CEL*



# *City of Napoleon, Ohio*

## *Department of Public Works*

*255 West Riverview Avenue, P.O. Box 151*

*Napoleon, OH 43545*

*Chad E. Lulfs, P.E., P.S., Director of Public Works*

*Telephone: (419) 592-4010 Fax: (419) 599-8393*

*www.napoleonohio.com*

## *Memorandum*

**To:** *Joel L. Mazur, City Manager*  
**From:** *Chad E. Lulfs, P.E., P.S., Director of Public Works*  
**cc:** *Mayor & City Council*  
*Kelly O'Boyle, City Finance Director*  
*Jeff Rathge, Operations Superintendent*  
*Roxanne Dietrich, Clerk of Council*  
**Date:** *March 3, 2021*  
**Subject:** *Operations Department ~ Purchase of Small Dump Truck & Appurtenances*

Included in the budget is the purchase of a Small Dump Truck with Salt Spreader and Plow attachments. I request approval of the purchase of one Small Dump Truck, Model F550 4x2 Chassis & Cab (Regular) from either the State of Ohio Term Schedule Contract or from a private dealer if below the State of Ohio Term Schedule Contract price.

We also request to have the unit outfitted from the State of Ohio Term Schedule Contract price or by a private dealer if below the State of Ohio Term Schedule Contract price.

The total budget amount for this unit is \$105,000.00. If you have any questions or require additional information, please contact Jeff Rathge, Operations Superintendent.

*CEL*



# *Napoleon Police Department*

## *Chief David Mack*

310 Glenwood Ave O P.O. Box 151  
Napoleon, Ohio 43545-0151

Phone: (419) 599-2810 O Fax: (419) 599-7969

Web Page: [www.napoleonohio.com](http://www.napoleonohio.com)

*Mayor*  
Jason Maassel

March 8, 2021

*City Manager*  
Joel L. Mazur

Joel Mazur, City Manager

Cc: City Council Members

*Police Chief*  
David J. Mack

*Administrative  
Lieutenant &  
PIO*  
Edward Legg

*Lieutenants*  
Chad Moll  
Greg Smith

*Sergeant*  
Justin Ruffer

As of recent council meetings, there has been discussions involving Woodlawn Ave and its traffic related issues. Thus, I wanted to take a few moments to provide everyone with data that our agency has collected over the last 3 + years. There are a couple issues at hand. I have broken these down to Driving Complaints which are actual complaints called into our department by citizens, Traffic Enforcement Efforts both Citations and Warnings and finally by the number of accidents that have been handled by our department.

When reviewing the accidents quickly Tuesday morning before staff meeting, after the last council meeting, I provided Joel Mazur with a quick count on crashes, which he provided you in last week's follow-ups. Since that time, I have included a larger lookback and other intersections on Woodlawn that were not included in the first quick review. I have also delineated the crashes out by their specific intersections, for a clearer view.

Reasons for the crashes vary from Assured Clear Distance Ahead (ACDA – Speed) related, to animals, truck off routes, failure to yield at intersections (FTY) and other related driver inattention violations.

Below are several charts with the breakdowns of this information. A final thought is that we will soon have a second river bridge that may change our traffic patterns in a positive way.

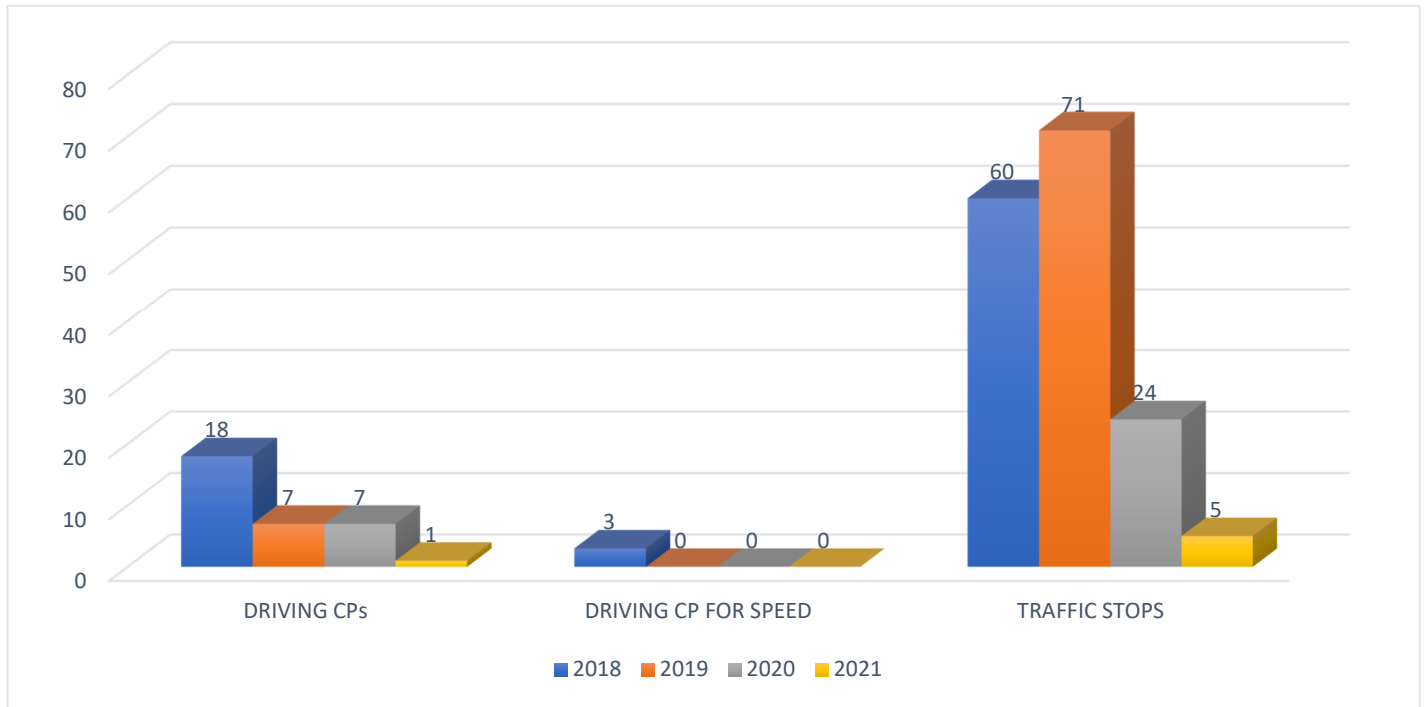
Sincerely,

A handwritten signature in blue ink that reads "D. Mack".

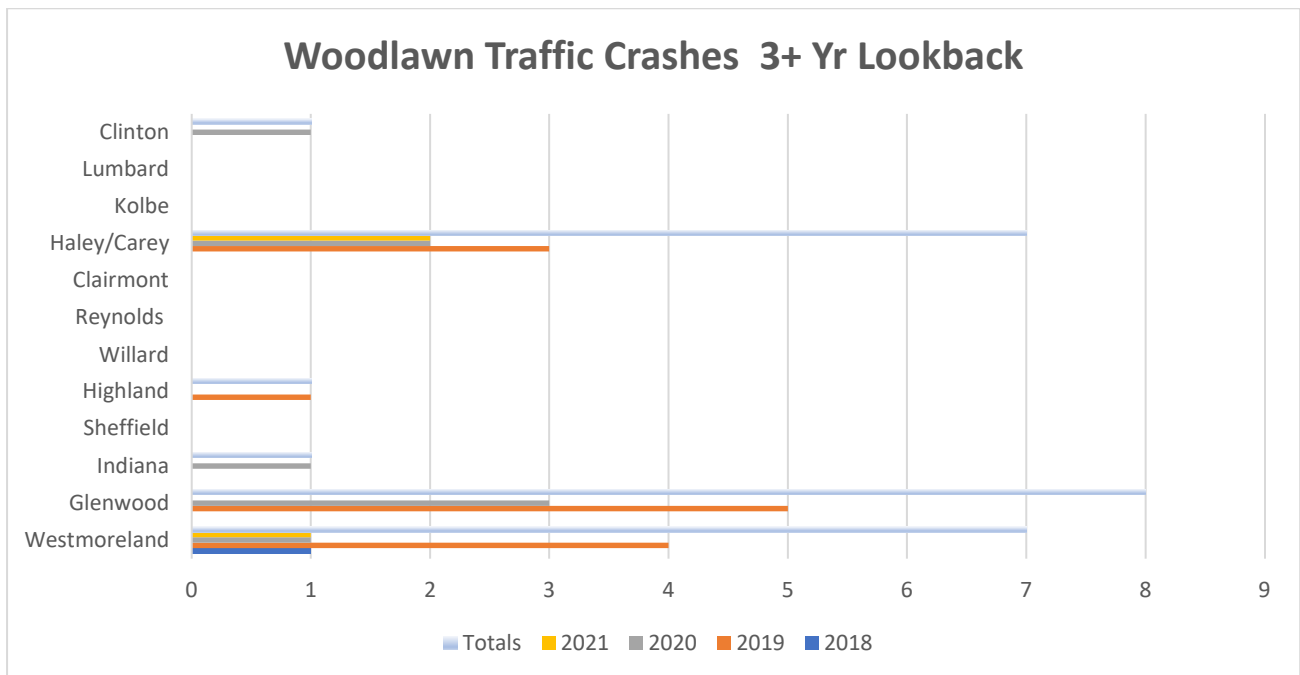
David Mack  
Chief of Police



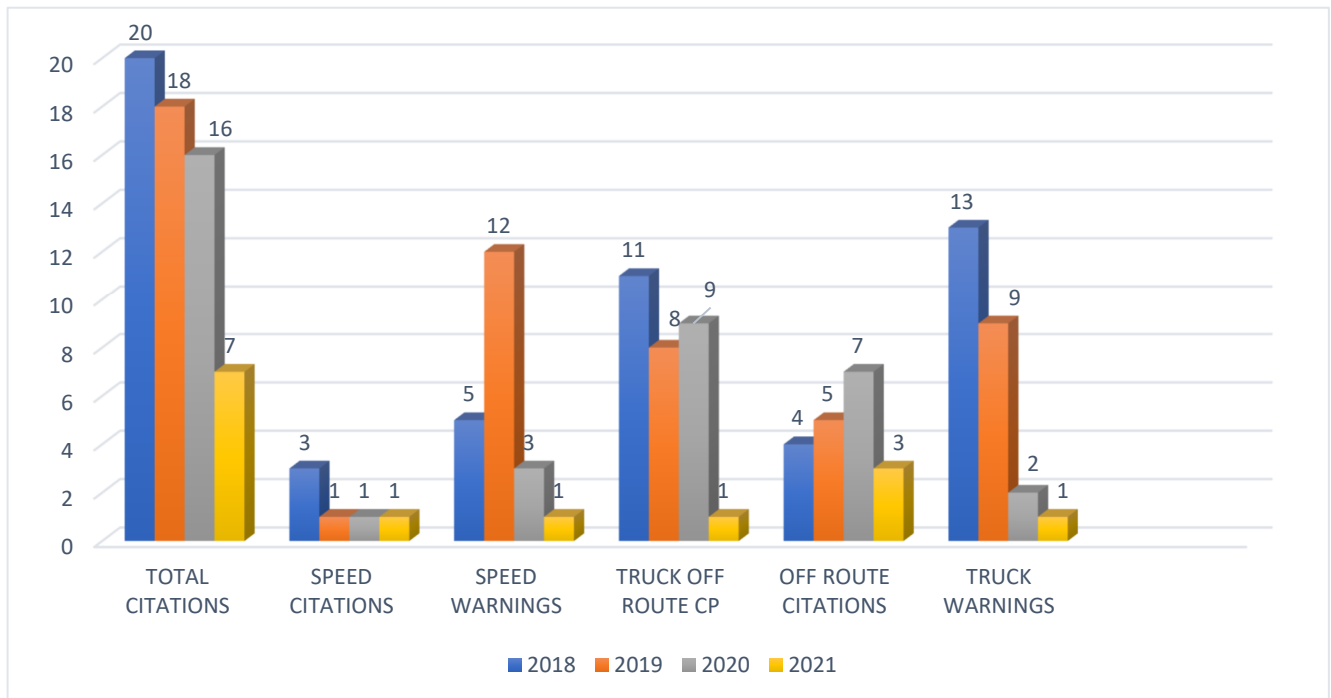
## Driving Complaints by Year and Violation Information for Speed and Truck Off Route



## Woodlawn Traffic Crashes 3+ Yr Lookback



## Traffic Enforcement Breakdown Regarding Speed & Truck Off Route Violations



*City of Napoleon, Ohio*

MEETING AGENDA  
**TREE COMMISSION**

**Monday, March 15, 2021 at 6:00 pm**

City Building, 255 West Riverview Avenue, Napoleon, Ohio

1. Call to Order
2. Approval of Minutes from the February 15, 2021 meeting - (in the absence of any objections or corrections, the minutes shall stand approved)
3. Review Tree Call Reports
4. Plan Arbor Day Observation
5. Spring Contracts Update
6. Adjournment.

*Roxanne Dietrich*

Roxanne Dietrich ~ Clerk of Council

*City of Napoleon, Ohio*

Roll call vote on the above motion:  
Yea-Haase, Etzler, Knepley, Moore, Clausing, Volkman  
Nay-

## AWARD SPRING PLANTINGS CONTRACT

Deblin stated he sent out three bid packages and received two bids. The low bid was from North Branch Nursery at \$3,680.00 to plant fourteen trees. The second bid submitted was from Underwood Nursery out of Adrian, Michigan at a cost of \$7,350.00.

Motion: Knepley                                      Second: Haase  
to award the Spring Plantings Contract to North Branch Nursery for \$3,680.00

Roll call vote on the above motion:  
Yea-Haase, Etzler, Knepley, Moore, Clausing, Volkman  
Nay-

**ADJOURNMENT**

Motion: Moore                      Second: Knepley  
to adjourn the Tree Commission meeting at 6:13 pm.

Roll call vote on the above motion:  
Yea-Haase, Etzler, Knepley, Moore, Clausing, Volkman  
Nay-

**Approved**

**March 15, 2021**

Larr Etzler - Chairman

## AMP Update for March 5, 2021

American Municipal Power, Inc. <webmaster@amppartners.org>

Fri 3/5/2021 5:01 PM

To: Roxanne Dietrich <rdietrich@napoleonohio.com>

Having trouble viewing this email? [Click here to view web page version](#)



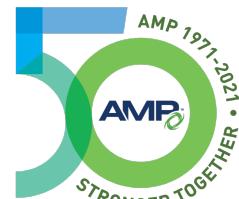
March 5, 2021

### AMP 50 Years: Stronger Together interview series - Seven Hats Award winners speak on the importance of public power and AMP

By Michele Lemmon - manager of public relations and digital media

*As American Municipal Power, Inc. (AMP) marks its 50th anniversary in 2021, we are interviewing former and current leaders to share their insights on how AMP's founders achieved key victories that strengthened public power and how they knew that they were Stronger Together.*

When it comes to public power, how do residents in smaller communities benefit from living in an area served by a municipal electric utility? AMP recently sat down with recent recipients of the AMP Seven Hats Award to get their unique perspective.



The Seven Hats Award, initiated in 1984, recognizes utility managers who serve smaller communities of fewer than 2,500 meters whose management duties extend well beyond the scope of a manager in a larger system. Award winners show skill in seven areas: planning and design, administration, public relations, field supervision, accounting, personnel or employee direction, and community leadership.

These four award recipients spoke about the importance of preserving and protecting their municipal electric systems, the benefits of joint action and what it means to wear so many hats as part of their duties to keep the lights on for their customers.

- Tim Stallard, village administrator and water/waste water supervisor for the Village of Lucas and the 2020 Seven Hats winner, stressed the importance of local control.
- Mike DeFinis, borough manager for the Borough of Hatfield and the 2019 Seven Hats winner, spoke about how the AMP projects that Hatfield participates in have benefitted the borough.
- Bruce Metz, village administrator for the Village of Jackson Center and the 2017 Seven Hats winner, emphasized the importance of AMP's power supply and joint ventures in helping to provide power to its customers.
- Johnnie Burns, director of public works for the Village of Yellow Springs and the 2016 Seven Hats Award winner, shared how important programs like safety training and mutual aid have been to Yellow Springs' electric crews.

Read the full Q&A with these Seven Hats Award winners [here](#) and see a video of their interviews below.

Keep an eye on future editions of *Update* and follow us on [Facebook](#), [Twitter](#), [LinkedIn](#), [Instagram](#) and [YouTube](#) for more historical information on the organization.



## February 2021: Highest prices since January 2018

*By Mike Migliore - vice president of power supply and marketing*

After a long string of warm winter months in 2020 and 2021, February 2021 was the coldest month since January 2018 and the coldest February since 2015 in the AMP service territory. On-peak daily prices for February were almost \$30 higher than last February. Off-peak prices finished about \$20 above 2020. The maximum hourly day-ahead rate at the A/D Hub was \$200/MWh at 8 a.m. on Feb. 17 when the temperature in Columbus was 5 degrees and coldest in the middle of the United States. Natural gas prices peaked Feb. 17-18, pushing A/D Hub power prices above \$100/MWh for 42 straight hours (out of 58 for the month). Real-time locational marginal pricing (LMP) averages were \$2.00/MWh lower than day-ahead LMPs. Real-time LMPs were above \$100/MWh for 53 hours in the month with a maximum of \$278/MWh on the evening of Feb. 16. On the other side, day-ahead LMPs were below \$20 for 47 hours and real-time prices were below \$20 for 102 hours of the 672 hours in February. Congestion on the PJM system was unusual, as western PJM prices averaged higher than eastern PJM for the month due to the temperature difference between the two halves of the RTO.

AVERAGE DAILY RATE COMPARISONS			
	February 2021 \$/MWh	January 2021 \$/MWh	February 2020 \$/MWh
A/D Hub 7x24 Price	\$43.16	\$24.80	\$20.07
PJM West 7x24 Price	\$42.32	\$25.75	\$19.89
A/D to AMP-ATSI Congestion/Losses	-\$1.97	-\$0.15	\$0.09
A/D to Blue Ridge Congestion/Losses	-\$0.35	\$0.96	-\$0.45
A/D to PJM West Congestion/Losses	-\$0.84	\$0.95	-\$0.18
PJM West to PP&L Congestion/Losses	-\$3.44	-\$2.38	-\$2.23
MISO to A/D Hub Congestion/Losses	-\$0.32	\$0.39	\$0.86

## Exploring industry trends: The long-awaited rise of hydrogen

By Erin Miller - assistant vice president of energy policy and sustainability

When John Bockris, a professor of chemistry at Texas A&M first spoke of the hydrogen economy in 1970, many envisioned a future in which many sectors and industries would become deeply intertwined with hydrogen as a fuel source. While this idea never materialized, there has been a renewed interest in hydrogen in recent years and some believe it will be a critical component for reaching net-zero emissions by 2050.



Experts have begun to point toward hydrogen and hydrogen-based fuels as an environmentally friendly solution for long-distance transport, energy-intensive industrial processes, electric generation and especially large-capacity and long-duration energy storage.

Hydrogen can be produced through the regular operations of electric generation facilities and can be used for the creation of long-term energy storage. For example:

- Green hydrogen can be produced via electrolysis using the electricity produced by zero carbon emission sources such as wind, solar, hydro or nuclear power plants.
- Low-carbon hydrogen can be formed through natural gas reforming/gasification or pressure swing adsorption, utilizing fossil fuels in combination with CO2 capture and storage or through water electrolysis from low-carbon electricity.

Hydrogen produced this way could then be piped to and stored in tanks, underground salt caverns or smaller individual fuel cells, serving as a superior alternative to current battery technologies. It could then be burned to generate power and provide a baseload solution, producing only water and heat as byproducts.

In addition to its use as an energy storage technology, manufacturers of large gas turbines have recently developed the capability to add hydrogen to their fuel mix. As hydrogen is carbon-free and burns at a higher temperature than natural gas, this new fuel mix leads to lower emissions while also helping the turbine to run hotter and more efficiently.

Currently, hydrogen is limited in its use - largely for petroleum refining and the production of ammonia and methanol in the chemical industry - and is mainly produced from natural gas. However, several hydrogen storage demonstration projects are underway across the industry, and some natural gas generators have



begun to add hydrogen to their fuel mix. In the coming years, some experts anticipate green hydrogen production to increase along with the expansion of electrolyzer capacity and renewable electricity generation resources.

AMP is committed to exploring the trends and technologies that may affect the power sector and impact our members in the coming years.

If you have questions about hydrogen or other new technologies or trends facing the power sector, please contact me at [emiller@amppartners.org](mailto:emiller@amppartners.org).

## FOCUS FORWARD 2021 WEBINAR SERIES

Register by clicking this [schedule](#) or contact Erin Miller, assistant vice president of energy policy and sustainability at 614.540.1019 or by email at [emiller@amppartners.org](mailto:emiller@amppartners.org).



- March 25, 2–3 p.m.  
Educating and Engaging Customers
- May 13, 10–11 a.m.  
Data Analytics and Rate Design
- July 15, 2–3 p.m.  
Electric Vehicles: Incentives and Managed Charging
- September, TBD  
What do Customers Want? Using Design Thinking for Program Development
- November 9, 2–3 p.m.  
Community Solar 101 and Models

The Focus Forward Advisory Council has identified these topics to help educate and inform AMP's members about emerging industry trends and to prepare for further integration of distributed energy resources.



FEBRUARY OPERATIONS DATA		
	February 2021	February 2020
Fremont Capacity Factor	60%	46%
Prairie State Capacity Factor	89%	97%
Meldahl Capacity Factor	58%	36%
Cannelton Capacity Factor	65%	30%
Smithland Capacity Factor	55%	3%
Greenup Capacity Factor	43%	18%
Willow Island Capacity Factor	74%	56%
Belleville Capacity Factor	97%	62%
Blue Creek Wind Capacity Factor	31%	38%
JV6 Wind Capacity Factor	19%	26%
Front Royal Solar Capacity Factor	13%	16%
Bowling Green Solar Capacity Factor	21%	17%
Avg. A/D Hub On-Peak Rate	\$52/MWh	\$22/MWh
* Fremont capacity factor based on 675 MW rating. * PS capacity factor based on 1,582 MW rating. * Meldahl capacity factor based on 105 MW rating. * Cannelton capacity factor based on 87.6 MW rating. * Smithland capacity factor based on 76.2 MW rating. * Greenup capacity factor based on 70 MW rating. * Willow Island capacity factor based on 44.2 MW rating. * Belleville capacity factor based on 42 MW rating. * Front Royal Solar capacity factor based on 2.5 MW rating. * BG Solar capacity factor based on 20 MW rating.		

## ESCC updates *COVID-19 Resource Guide*

By Corey Bentine - director of key accounts

The Electricity Subsector Coordinating Council (ESCC) has released Version 10 of its *COVID-19 Resource Guide*. Version 10 adds an example of a COVID-19 risk evaluation index, additional guidance on control center continuity, an updated lessons-learned section and a roster of industry and government partner participants who contributed to the development of the guide.

The Resource Guide can be found [here](#).



Additionally, AMP has developed the COVID-19 Resources page on the [Member Extranet](#) (login required), which contains many other COVID-19 related resources. If you need assistance logging into the extranet, please connect with Bethany Kiser at [bkiser@amppartners.org](mailto:bkiser@amppartners.org). Additionally, if you would like to suggest topics of interest for future COVID-19 Roundtable calls, please contact me at [cbentine@amppartners.org](mailto:cbentine@amppartners.org).

## AMP TECHNICAL AND SAFETY TRAINING WEBINAR SCHEDULE

In an effort to continue providing members with high-quality training opportunities, AMP has temporarily transitioned trainings to a webinar format. Please see the below schedule - we will continue to update the schedule as needed. We are in this together.

<b>March 9, 9 a.m.</b> Protecting Lineworkers During Storm Work Instructor: Scott Mckenzie	<b>April 6, 9 a.m.</b> To be announced Instructor: Scott Mckenzie
<b>March 23, 9 a.m.</b> Failing to Plan is Planning to Fail Instructor: Kyle Weygandt	<b>April 20, 9 a.m.</b> To be announced Instructor: Kyle Weygandt

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For more information on the AMP Training Program or to access the virtual training webinars, please contact Jennifer Flockerzie, AMP's manager of technical services logistics, at [jflockerzie@amppartners.org](mailto:jflockerzie@amppartners.org).



### Energy market update

By Jerry Willman - assistant vice president of energy marketing

The April 2021 natural gas contract decreased \$0.070/MMBTU to close at \$2.746 yesterday. The EIA reported a withdraw of 98 Bcf for the week ending Feb. 26, which was below industry estimates of -137 Bcf. The year-ago draw was 119 Bcf and the five-year average was -81 Bcf. Storage is now 1,845 Bcf, 13.1 percent below a year ago and 8.8 percent below the five-year average.

On-peak power prices for 2022 at AD Hub closed yesterday at \$32.15/MWh, which was \$0.20/MWh higher for the week.

On Peak (16 hour) prices into AEP/Dayton hub				
Week ending March 5				
MON	TUE	WED	THU	FRI
\$26.76	\$29.64	\$26.38	\$27.66	\$28.27
Week ending Feb. 26				
MON	TUE	WED	THU	FRI
\$29.52	\$23.97	\$22.90	\$25.05	\$24.48
AEP/Dayton 2022 5x16 price as of March 4 — \$32.15				
AEP/Dayton 2021 5x16 price as of Feb. 25 — \$31.95				

### AFEC weekly update

By Jerry Willman