

# APRIL 2021

Sun	Mon	Tue	Wed	Thu	Fri	Sat
				1	2	3
4	5 6:00 pm – Housing Council 6:15 pm – Technology Committee 7:00 pm – City Council	6	7	8	9	10
11	12 6:15 pm – Electric Committee 6:15 pm – Board of Public Affairs 7:00 pm – Municipal Properties ED Committee	13 4:30 pm- Board of Zoning Appeals 5:00 pm- Planning Commission	14 12 Noon – Ad-hoc Committee on Personnel	15	16	17
18	19 6:00 pm – Tree Commission 6:00 pm – Parks Rec Committee 7:00 pm – City Council	20	21	22	23	24 8:30 am – Special Joint Meeting with Henry Co. Commissioners
25	26 6:30 pm – Finance and Budget Committee 7:30 pm – Safety and Human Resources Committee	27 4:30 pm – Civil Service Commission	28 6:30 pm – Parks and Rec Board	29	30	



# City of Napoleon, Ohio

255 West Riverview Avenue - P.O. Box 151  
Napoleon, OH 43545  
Telephone: (419) 592-4010 Fax: (419) 599-8393  
www.napoleonohio.com

## Memorandum

**To:** Mayor and Members of City Council  
**From:** Roxanne Dietrich, Clerk of Council  
**cc:** Joel L. Mazur-City Manager, Billy D. Harmon-City Law Director, Kelly O'Boyle-Finance Director  
**Date:** April 12, 2021  
**Subject:** General Information

Calendar

### Monday, April 12, 2021

6:15 pm – Electric Committee and Board of Public Affairs

7:00 pm – Municipal Properties, Building, Land Use & ED Committee

Canceled – Water/Sewer Committee meeting

### Tuesday, April 13, 2021

4:30 pm – Board of Zoning Appeals

5:00 pm – Planning Commission

### Wednesday, April 14, 2021

12 Noon – Ad-hoc Committee on Personnel

- AMP Update for April 2, 2021

*City of Napoleon, Ohio*


Meeting Agenda

## **ELECTRIC COMMITTEE**

**Monday, April 12, 2021 at 6:15 pm**

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio  
The WebEx link to the meeting will be posted at [www.napoleonohio.com](http://www.napoleonohio.com)

- 1) Approval of Minutes from the January 11, 2021 meeting (In the absence of any objections or corrections, the Minutes shall stand approved)
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for April 2021: PSCA 3-month averaged factor \$0.01364 and JV2 \$0.047286
- 3) Update on Substations
- 4) Electric Department Reports
- 5) Any other matters to come before the Committee
- 6) Adjournment

  
\_\_\_\_\_  
Roxanne Dietrich- Clerk of Council

*City of Napoleon, Ohio*

Monday, January 11, 2021 at 6:15 pm

**PRESENT**

Committee Members	Lori Siclair-Chair, Ross Durham, Joe Bialorucki-via WebEx
BOPA Members	Rory Prigge-Chair, Mike DeWit, Dr. David Cordes
City Manager	Joel L. Mazur
Clerk of Council	Roxanne Dietrich
Others via WebEx:	News media

**ABSENT**

## CALL TO ORDER

Chairperson Siclair called the Electric Committee meeting to order at 6:16 pm.

## APPROVAL OF MINUTES

The minutes from the November 9, 2020 Electric Committee meeting were approved as presented.

**POWER SUPPLY COST ADJUSTMENT FACTOR FOR JANUARY 2021: PSCA 3-MONTH AVERAGED FACTOR \$0.02531 AND JV2 \$0.021285**

Mazur reported the Power Supply Cost Adjustment Factor (PSCAF) is up due to the consistent low usage in October and November as both were mild months. We will not see the Morgan Stanley contract come off until the March billing cycle and that will put us around 13.5 cents/kW.

Motion: Durham                      Second: Bialorucki  
to approve the Board of Public Affairs recommendation to approve the January 2021 PSCA as three-month averaged factor \$0.02531; and, JV2 \$0.021285

Roll call vote on the above motion:

Yea-Siclair, Durham, Bialorucki

Nay-

**Yea-3, Nay-0. Motion Passed.**

## UPDATE ON SUBSTATIONS

Mazur stated AMP Transmission had two employees leave . Those positions have now been filled and they are trying to get everyone up to speed on all the projects that are going on. We have put together our task list and would like to get dates on that as we continue along. The holdup is not on our end, AMPT is dealing with personnel issues. Everything is coming along, it just is not progressing like I would like to see. The biggest issue right now is separating out the behind the meter piece and figuring out what the cost is, this will be a cost on the City. Some substation distribution side work will also be a city cost. Overall, the number for the assets is roughly \$5.7 million, the netbook value will hold.

## ELECTRIC DEPARTMENT REPORTS

The Electric Department reports were passed out to the board and committee members.

## ADJOURNMENT

Motion: Bialorucki                      Second: Durham  
to adjourn the Electric Committee meeting at 6:23 pm

Roll call vote on the above motion:

Yea-Bialorucki, Siclair, Durham

Nay-

**Yea-3, Nay-0. Motion Passed.**



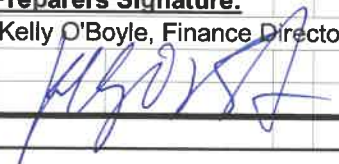
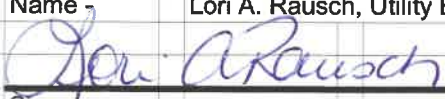
**APPROVED**

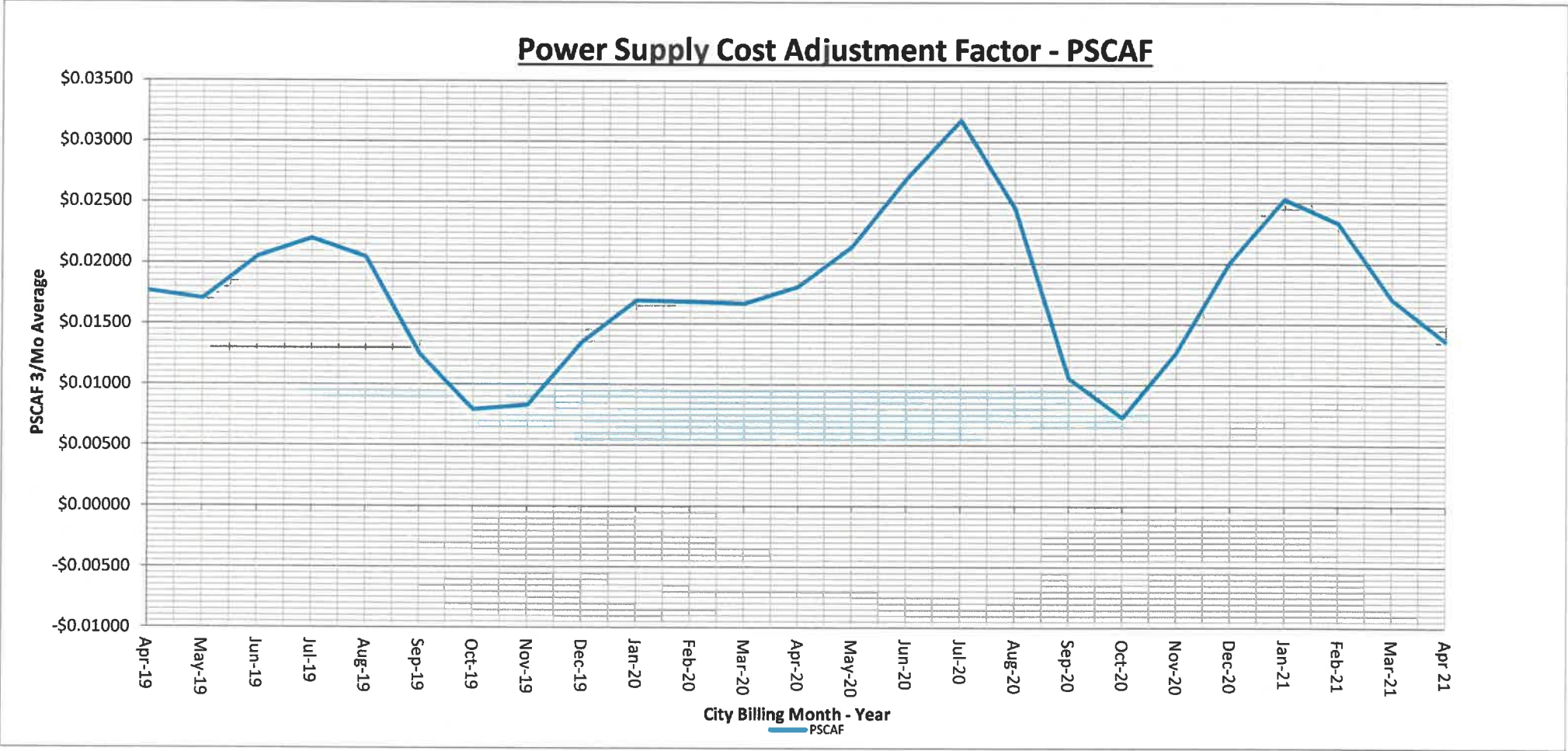
March 8, 2021

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Lori Siclair-Chairperson

DRAFT

CITY OF NAPOLEON, OHIO - PSCAF										
POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF										
COMPUTATIONS WITH CORRECTED DATA FROM JULY, 2015, THROUGH MARCH, 2017										
AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrtd. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWh For Month
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075	
Feb'19	Apr'19	12,112,198	\$ 1,076,627.71	38,565,440	\$ 3,409,355.72	\$ 0.08840	\$ (0.07194)	\$ 0.01646	\$ 0.01769	
Mar'19	May'19	12,476,648	\$ 1,111,471.41	38,105,490	\$ 3,345,512.02	\$ 0.08780	\$ (0.07194)	\$ 0.01586	\$ 0.01705	
Apr'19	June'19	10,913,916	\$ 1,043,515.66	35,502,762	\$ 3,231,614.78	\$ 0.09102	\$ (0.07194)	\$ 0.01908	\$ 0.02051	
May'19	July'19	11,554,553	\$ 1,074,988.04	34,945,117	\$ 3,229,975.11	\$ 0.09243	\$ (0.07194)	\$ 0.02049	\$ 0.02203	
June'19	Aug'19	12,448,976	\$ 1,059,406.09	34,917,445	\$ 3,177,909.79	\$ 0.09101	\$ (0.07194)	\$ 0.01907	\$ 0.02050	
July'19	Sep'19	15,467,755	\$ 1,165,669.13	39,471,284	\$ 3,300,063.26	\$ 0.08361	\$ (0.07194)	\$ 0.01167	\$ 0.01255	
Aug'19	Oct'19	14,297,705	\$ 1,123,690.94	42,214,436	\$ 3,348,766.16	\$ 0.07933	\$ (0.07194)	\$ 0.00739	\$ 0.00794	
Sep'19	Nov'19	12,810,364	\$ 1,102,711.16	42,575,824	\$ 3,392,071.23	\$ 0.07967	\$ (0.07194)	\$ 0.00773	\$ 0.00831	
Oct'19	Dec'19	12,026,480	\$ 1,080,410.22	39,134,549	\$ 3,306,812.32	\$ 0.08450	\$ (0.07194)	\$ 0.01256	\$ 0.01350	0.1230
Nov'19	Jan'20	12,466,183	\$ 1,088,822.82	37,303,027	\$ 3,271,944.20	\$ 0.08771	\$ (0.07194)	\$ 0.01577	\$ 0.01695	0.1245
Dec'19	Feb'20	12,809,184	\$ 1,098,513.89	37,301,847	\$ 3,267,746.93	\$ 0.08760	\$ (0.07194)	\$ 0.01566	\$ 0.01683	0.1239
Jan' 20	Mar' 20	12,907,445	\$ 1,152,024.27	38,182,812	\$ 3,339,360.98	\$ 0.08746	\$ (0.07194)	\$ 0.01552	\$ 0.01668	0.1238
Feb' 20	Apr' 20	12,179,274	\$ 1,114,393.10	37,895,903	\$ 3,364,931.26	\$ 0.08879	\$ (0.07194)	\$ 0.01685	\$ 0.01811	0.1262
Mar 20	May 20	11,565,546	\$ 1,098,886.88	36,652,265	\$ 3,365,304.25	\$ 0.09182	\$ (0.07194)	\$ 0.01988	\$ 0.02137	0.1299
Apr 20	June 20	9,957,773	\$ 1,056,718.07	33,702,593	\$ 3,269,998.05	\$ 0.09703	\$ (0.07194)	\$ 0.02509	\$ 0.02697	0.1371
May 20**	July 20	10,376,392	\$ 982,279.17	31,899,711	\$ 3,137,884.12	\$ 0.09837	\$ (0.07194)	\$ 0.02643	\$ 0.02841	0.1365
Jun 20	Aug 20	13,172,159	\$ 1,136,941.54	33,506,324	\$ 3,175,938.78	\$ 0.09479	\$ (0.07194)	\$ 0.02285	\$ 0.02456	0.1330
Jul 20***	Sept 20	15,755,589	\$ 1,211,781.98	39,304,140	\$ 3,331,002.69	\$ 0.08475	\$ (0.07194)	\$ 0.01281	\$ 0.01056	0.1154
Aug 20	Oct 20	14,271,168	\$ 1,182,034.49	43,198,916	\$ 3,530,758.01	\$ 0.08173	\$ (0.07194)	\$ 0.00979	\$ 0.00731	0.1135
Sept 20†	Nov 20	11,744,934	\$ 1,103,481.59	41,771,691	\$ 3,497,298.06	\$ 0.08372	\$ (0.07194)	\$ 0.01178	\$ 0.01266	0.1229
Oct 20	Dec 20	11,645,057	\$ 1,128,722.92	37,661,159	\$ 3,414,239.00	\$ 0.09066	\$ (0.07194)	\$ 0.01872	\$ 0.02012	0.1299
Nov 20	Jan 21	11,652,657	\$ 1,113,624.87	35,042,648	\$ 3,345,829.38	\$ 0.09548	\$ (0.07194)	\$ 0.02354	\$ 0.02531	0.1340
Dec 20	Feb 21	12,648,166	\$ 1,124,907.42	35,945,880	\$ 3,367,255.21	\$ 0.09368	\$ (0.07194)	\$ 0.02174	\$ 0.02337	0.1299
Jan 21	Mar 21	12,962,585	\$ 1,034,448.66	37,263,408	\$ 3,272,980.95	\$ 0.08783	\$ (0.07194)	\$ 0.01589	\$ 0.01708	\$0.1247
Feb 21	Apr 21	12,300,987	\$ 1,049,227.94	37,911,738	\$ 3,208,584.02	\$ 0.08463	\$ (0.07194)	\$ 0.01269	\$ 0.01364	
** Reduction of \$100,000 from actual invoice from AMP to be taken from reserve as approved by Council to lessen PSCA for month due to COVID-19 Pandemic.										
*** reduced PSCAF for Sept 20 from \$.01377 to \$.01056 to reflect corrected PSCAF with adjustment for Aug 20 by -.003210 to incorporate the \$100,000 with the three month rolling average										
†November 2020 PSCAF is up because the approved credits/adjustments are now off of the three month rolling average										
PSCAF - Preparers Signature:						PSCAF - Reviewers Signature:				
Name - Kelly O'Boyle, Finance Director						Name - Lori A. Rausch, Utility Billing Administrator				
										
3/15/2021						3/15/2021				
Signature						Signature				
Date						Date				





<b>BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE -April, 2021</b>									
<b>2021 - APRIL BILLING WITH FEBRUARY 2021 AMP BILLING PERIOD AND MARCH 2021 CITY CONSUMPTION AND BILLING DATA</b>									
<b>PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND &amp; ENERGY:</b>									
<b>DATA PERIOD</b>	<b>MONTH / YR</b>	<b>DAYS IN MONTH</b>	<b>MUNICIPAL PEAK</b>						
AMP-Ohio Bill Month	FEBRUARY, 2021	28	22.620						
City-System Data Month	MARCH, 2021	31							
City-Monthly Billing Cycle	APRIL, 2021	30							
<b>=====CONTRACTED AND OPEN MARKET POWER=====</b>									
<b>=====PEAKING=====</b>									
<b>=====HYDRO POWER=====</b>									
<b>PURCHASED POWER-RESOURCES -&gt;</b>	<b>AMP CT</b>	<b>FREEMONT ENERGY</b>	<b>PRAIRIE STATE SCHED. @ PJMC</b>	<b>MORGAN STNLY REPLMNT. 2015-20</b>	<b>NORTHERN POWER</b>	<b>JV-2 PEAKING</b>	<b>AMP-HYDRO CSW</b>	<b>MELDAHL-HYDRG SCHED. @</b>	<b>GREENUP HYDRG SCHED. @</b>
	<b>SCHED. @ ATSI</b>	<b>SCHEDULED</b>	<b>REPLMT @ PJMC</b>	<b>7x24 @ AD</b>	<b>POOL</b>	<b>SCHED. @ ATSI</b>	<b>SCHED. @ PJMC</b>	<b>MELDAHL BUS</b>	<b>GREENUP BUS</b>
Delivered kWh (On Peak) ->	0	3,604,270	3,254,066		372,285	24	1,482,663	194,618	95,629
Delivered kWh (Off Peak) ->					990,083				
Delivered kWh (Replacement/Losses/Offset) ->									
Delivered kWh/Sale (Credits) ->					-420,935				
<b>Net Total Delivered kWh as Billed -&gt;</b>	<b>0</b>	<b>3,604,270</b>	<b>3,254,066</b>	<b>0</b>	<b>941,433</b>	<b>24</b>	<b>1,482,663</b>	<b>194,618</b>	<b>95,629</b>
<b>Percent % of Total Power Purchased-&gt;</b>	<b>0.0000%</b>	<b>29.3009%</b>	<b>26.4537%</b>	<b>0.0000%</b>	<b>7.6533%</b>	<b>0.0002%</b>	<b>12.0532%</b>	<b>1.5821%</b>	<b>0.7774%</b>
<b>COST OF PURCHASED POWER:</b>									
<b>DEMAND CHARGES (+Debits)</b>									
Demand Charges	\$32,562.17	\$33,863.38	\$59,783.49			\$720.72	\$193,628.29	\$15,898.62	\$8,613.00
Debt Services (Principal & Interest)		\$43,492.02	\$114,388.92						
<b>DEMAND CHARGES (-Credits)</b>									
Transmission Charges (Demand-Credits)	-\$50,688.99					-\$1,262.28			
Capacity Credit	-\$26,750.58	-\$17,955.65	-\$9,630.69			-\$628.02	-\$2,639.48	-\$1,778.52	-\$466.25
<b>Sub-Total Demand Charges</b>	<b>-\$44,877.40</b>	<b>\$59,399.75</b>	<b>\$164,541.72</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$1,169.58</b>	<b>\$190,988.81</b>	<b>\$14,120.10</b>	<b>\$8,146.75</b>
<b>ENERGY CHARGES (+Debits):</b>									
Energy Charges - (On Peak)		\$104,207.95	\$30,656.17		\$25,495.01		\$40,031.89	\$5,254.69	\$860.66
Energy Charges - (Replacement/Off Peak)					\$33,647.79				
Net Congestion, Losses, FTR		\$12,496.74	-\$8,148.43				-\$5,048.05		
Transmission Charges (Energy-Debits)			\$3,032.76						
ESPP Charges									
Bill Adjustments (General & Rate Levelization)		\$1,577.35			\$8,138.09				
<b>ENERGY CHARGES (-Credits or Adjustments):</b>									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$14,625.89				
Net Congestion, Losses, FTR								-\$270.25	-\$61.88
Bill Adjustments (General & Rate Levelization)						\$7.55	-\$12,973.29	-\$1,702.90	-\$836.75
<b>Sub-Total Energy Charges</b>	<b>\$0.00</b>	<b>\$118,282.04</b>	<b>\$25,540.50</b>	<b>\$0.00</b>	<b>\$52,655.00</b>	<b>\$7.55</b>	<b>\$22,010.55</b>	<b>\$3,281.54</b>	<b>-\$37.97</b>
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>									
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
<b>Sub-Total Service Fees &amp; Other Charges</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>TOTAL NET COST OF PURCHASED POWER</b>	<b>-\$44,877.40</b>	<b>\$177,681.79</b>	<b>\$190,082.22</b>	<b>\$0.00</b>	<b>\$52,655.00</b>	<b>-\$1,162.03</b>	<b>\$212,999.36</b>	<b>\$17,401.64</b>	<b>\$8,108.78</b>
<b>Percent % of Total Power Cost-&gt;</b>	<b>-4.2772%</b>	<b>16.9345%</b>	<b>18.1164%</b>	<b>0.0000%</b>	<b>5.0185%</b>	<b>-0.1108%</b>	<b>20.3006%</b>	<b>1.6585%</b>	<b>0.7728%</b>
<b>Purchased Power Resources - Cost per kWh-&gt;</b>	<b>\$0.000000</b>	<b>\$0.049298</b>	<b>\$0.058414</b>	<b>\$0.000000</b>	<b>\$0.055931</b>	<b>-\$48.417917</b>	<b>\$0.143660</b>	<b>\$0.089414</b>	<b>\$0.084794</b>

**BILLING SUMMARY AND CONS**

2021 - APRIL BILLING WITH FEBRUARY 2021 A

**PREVIOUS MONTH'S POWER BILLS - PU****DATA PERIOD**

AMP-Ohio Bill Month

City-System Data Month

City-Monthly Billing Cycle

	=====WIND=====			===SOLAR===	===TRANSMISSION, SERVICE FEES & MISC. CONTRACTS===				
	NYPH	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES ->	HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	CHARGES	DISPATCH, A & B	CHARGES &	ALL
	SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	500,465	2,075,136	38,974	83,471	0	0	0	0	11,701,601
Delivered kWh (Off Peak) ->									990,083
Delivered kWh (Replacement/Losses/Offset) ->		30,237							30,237
Delivered kWh/Sale (Credits) ->									-420,935
<b>Net Total Delivered kWh as Billed -&gt;</b>	<b>500,465</b>	<b>2,105,373</b>	<b>38,974</b>	<b>83,471</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12,300,986</b>
Percent % of Total Power Purchased->	4.0685%	17.1155%	0.3168%	0.6786%	0.0000%	0.0000%	0.0000%	0.0000%	100.0002%
								Verification Total ->	100.0000%
<b>COST OF PURCHASED POWER:</b>									
<b>DEMAND CHARGES (+Debits)</b>									
Demand Charges	\$6,927.01	\$19,352.04	\$1,122.30			\$218,476.73			\$590,947.75
Debt Services (Principal & Interest)		\$55,381.81							\$213,262.75
<b>DEMAND CHARGES (-Credits)</b>									
Transmission Charges (Demand-Credits)		-\$22,329.26	-\$0.26						-\$74,280.79
Capacity Credit	-\$2,198.63	-\$7,261.35	-\$152.67						-\$69,461.84
<b>Sub-Total Demand Charges</b>	<b>\$4,728.38</b>	<b>\$45,143.24</b>	<b>\$969.37</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$218,476.73</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$660,467.87</b>
<b>ENERGY CHARGES (+Debits):</b>									
Energy Charges - (On Peak)	\$7,036.72	\$43,092.15		\$3,032.50		\$6,597.21			\$266,264.95
Energy Charges - (Replacement/Off Peak)									\$33,647.79
Net Congestion, Losses, FTR									-\$699.74
Transmission Charges (Energy-Debits)									\$3,032.76
ESPP Charges					\$20,659.88				\$20,659.88
Bill Adjustments (General & Rate Levelization)									\$9,715.44
<b>ENERGY CHARGES (-Credits or Adjustments):</b>									
Energy Charges - On Peak (Sale or Rate Stabilization)									-\$14,625.89
Net Congestion, Losses, FTR	-\$2,513.18			-\$1,242.12					-\$4,087.43
Bill Adjustments (General & Rate Levelization)	\$926.65								-\$14,578.74
<b>Sub-Total Energy Charges</b>	<b>\$5,450.19</b>	<b>\$43,092.15</b>	<b>\$0.00</b>	<b>\$1,790.38</b>	<b>\$20,659.88</b>	<b>\$6,597.21</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$299,329.02</b>
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>									
RPM / PJM Charges Capacity - (+Debit)						\$83,637.03			\$83,637.03
RPM / PJM Charges Capacity - (-Credit)				-\$3,391.75					-\$3,391.75
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									\$0.00
Service Fees AMP-Part A - (+Debit/-Credit)							\$2,764.66		\$2,764.66
Service Fees AMP-Part B - (+Debit/-Credit)							\$7,169.81		\$7,169.81
Other Charges & Bill Adjustments - (+Debit/-Credit)								-\$748.70	-\$748.70
<b>Sub-Total Service Fees &amp; Other Charges</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>-\$3,391.75</b>	<b>\$0.00</b>	<b>\$83,637.03</b>	<b>\$9,934.47</b>	<b>-\$748.70</b>	<b>\$89,431.05</b>
<b>TOTAL NET COST OF PURCHASED POWER</b>	<b>\$10,178.57</b>	<b>\$88,235.39</b>	<b>\$969.37</b>	<b>-\$1,601.37</b>	<b>\$20,659.88</b>	<b>\$308,710.97</b>	<b>\$9,934.47</b>	<b>-\$748.70</b>	<b>\$1,049,227.94</b>
Percent % of Total Power Cost->	0.9701%	8.4096%	0.0924%	-0.1526%	1.9691%	29.4227%	0.9468%	-0.0714%	100.000%
								Verification Total ->	\$1,049,227.94
<b>Purchased Power Resources - Cost per kWh-&gt;</b>	<b>\$0.020338</b>	<b>\$0.041910</b>	<b>\$0.024872</b>	<b>-\$0.019185</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.000000</b>	<b>\$0.085296</b>
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate ->
									\$0.047286
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV5 Electric Service Rate ->
									\$0.047286



**AMERICAN MUNICIPAL POWER, INC.**  
1111 Schrock Rd, Suite 100  
COLUMBUS, OHIO 43229  
PHONE: (614) 540-1111  
FAX: (614) 540-1078

INVOICE NUMBER: 1000565  
INVOICE DATE: 12-MAR-21  
DUE DATE: 27-MAR-21  
TOTAL AMOUNT DUE: \$1,049,227.94  
CUSTOMER NUMBER 5020  
CUSTOMER P.O. #:

**City of Napoleon**  
255 West Riverview Avenue  
P.O. Box 151  
Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.  
DIRECT INVOICE QUESTIONS TO [BILLING@AMPPARTNERS.ORG](mailto:BILLING@AMPPARTNERS.ORG)

**City of Napoleon Power Billing – February, 2021**

Municipal Peak: 22,620 kW  
Total Metered Energy: 12,361,745 kWh

Total Power Charges:	\$731,331.20
Total Transmission/Capacity/Ancillary Services:	\$308,710.97
Total Other Charges:	\$9,934.47
Total Miscellaneous Charges:	-\$748.70

**TOTAL CHARGES**

**\$1,049,227.94**

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\*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

**Wire or ACH Transfer Information:**

Huntington National Bank  
Columbus, Ohio  
Account No. 0189-2204055  
ABA: #44 000024

**Mailing Address:**

AMP Inc.  
Department L614  
Columbus, OH 43260

# **DETAIL INFORMATION OF POWER CHARGES February, 2021** **City of Napoleon**

**FOR THE MONTH OF:**      **February, 2021**

<b>Total Metered Load kWh:</b>	<b>12,361,745</b>
<b>Transmission Losses kWh:</b>	<b>-60,758</b>
<b>Distribution Losses kWh:</b>	<b>0</b>
<b>Total Energy Req. kWh:</b>	<b>12,300,987</b>
<b>Coincident Peak kW:</b>	<b>21,068</b>
<b>Municipal Peak kW:</b>	<b>22,620</b>
<b>Transmission Peak kW:</b>	<b>30,214</b>
<b>PJM Capacity Requirement kW:</b>	<b>27,039</b>

**Time of Pool Peak:**      **02/08/2021 @ H.E. 11:00**  
**Time of Municipal Peak:**      **02/17/2021 @ H.E. 10:00**  
**Transmission Peak:**      **July,09,2020 @ H.E. 17:00**

## **City of Napoleon Resources**

### **AMP CT - Sched @ ATSI**

Demand Charge:	\$2.625981 kW	12,400 kW =	\$32,562.17
Transmission Credit:			-\$50,688.99
Capacity Credit:	\$2.157305 kW	-12,400 kW =	-\$26,750.58
<b>Subtotal</b>			<b>-\$44,877.40</b>

### **Fremont - sched @ Fremont**

Demand Charge:	\$3.862596 kW	8,767 kW =	\$33,863.38
Energy Charge:	\$0.028912 kWh	3,604,270 kWh =	\$104,207.95
Net Congestion, Losses, FTR:	\$0.003467 kWh	3,604,270 kWh =	\$12,496.74
Capacity Credit:	\$2.048095 kW	-8,767 kW =	-\$17,955.65
Debt Service:	\$4.960879 kW	8,767 kW =	\$43,492.02
Adjustment for prior month:			\$1,577.35
<b>Subtotal</b>		<b>3,604,270 kWh</b>	<b>\$177,681.79</b>

### **AMP Hydro CSW - Sched @ PJMC**

Demand Charge:	\$55.353999 kW	3,498 kW =	\$193,628.29
Energy Charge:	\$0.027000 kWh	1,482,663 kWh =	\$40,031.89
Net Congestion, Losses, FTR:	-\$0.003405 kWh	1,482,663 kWh =	-\$5,048.05
Capacity Credit:	\$0.754568 kW	-3,498 kW =	-\$2,639.48
REC Credit (Estimate):			-\$12,973.29
<b>Subtotal</b>		<b>1,482,663 kWh</b>	<b>\$212,999.36</b>

### **Meldahl Hydro - Sched @ Meldahl Bus**

Demand Charge:	\$31.544881 kW	504 kW =	\$15,898.62
Energy Charge:	\$0.027000 kWh	194,618 kWh =	\$5,254.69
Net Congestion, Losses, FTR:	-\$0.001389 kWh	194,618 kWh =	-\$270.25
Capacity Credit:	\$3.528810 kW	-504 kW =	-\$1,778.52
REC Credit (Estimate):			-\$1,702.90
<b>Subtotal</b>		<b>194,618 kWh</b>	<b>\$17,401.64</b>

### **JV6 - Sched @ ATSI**

Demand Charge:	\$3.741000 kW	300 kW =	\$1,122.30
Energy Charge:		38,974 kWh =	
Transmission Credit:	\$0.000867 kW	-300 kW =	-\$26
Capacity Credit:	\$0.508900 kW	-300 kW =	-\$152.67
<b>Subtotal</b>			<b>\$969.37</b>

### **Greenup Hydro - Sched @ Greenup Bus**

Demand Charge:	\$26.100000 kW	330 kW =	\$8,613.00
Energy Charge:	\$0.009000 kWh	95,629 kWh =	\$860.66
Net Congestion, Losses, FTR:	-\$0.000647 kWh	95,629 kWh =	-\$61.88
Capacity Credit:	\$1.412879 kW	-330 kW =	-\$466.25
REC Credit (Estimate):			-\$836.75
<b>Subtotal</b>		<b>95,629 kWh</b>	<b>\$8,108.78</b>

### **Prairie State - Sched @ PJMC**

Demand Charge:	\$12.014367 kW	4,976 kW =	\$59,783.49
Energy Charge:	\$0.009421 kWh	3,254,066 kWh =	\$30,656.17
Net Congestion, Losses, FTR:	-\$0.002504 kWh	3,254,066 kWh =	-\$8,148.43
Capacity Credit:	\$1.935428 kW	-4,976 kW =	-\$9,630.69
Debt Service:	\$22.988127 kW	4,976 kW =	\$114,388.92
Transmission from PSEC to PJM/MISO, including non-Prairie State variable charges/credits:	\$0.000932 kWh	3,254,066 kWh =	\$3,032.76
<b>Subtotal</b>		<b>3,254,066 kWh</b>	<b>\$190,082.22</b>

# **DETAIL INFORMATION OF POWER CHARGES February, 2021** **City of Napoleon**

<b>NYPA - Sched @ NYIS</b>			
Demand Charge:	\$7.369160 kW	940 kW =	\$6,927.01
Energy Charge:	\$0.014060 kWh	500,465 kWh =	\$7,036.72
Net Congestion, Losses, FTR:	-\$0.005022 kWh	500,465 kWh =	-\$2,513.18
Capacity Credit:	\$2.351476 kW	-935 kW =	-\$2,198.63
Adjustment for prior month:			\$926.65
<b>Subtotal</b>		<b>500,465 kWh</b>	<b>\$10,178.57</b>
<b>JV5 - 7X24 @ ATSI</b>			
Demand Charge:	\$6.266852 kW	3,088 kW =	\$19,352.04
Energy Charge:	\$0.020766 kWh	2,075,136 kWh =	\$43,092.15
Transmission Credit:	\$7.230978 kW	-3,088 kW =	-\$22,329.26
Capacity Credit:	\$2.351473 kW	-3,088 kW =	-\$7,261.35
Debt Service (current month):	\$17.934524 kW	3,088 kW =	\$55,381.81
<b>Subtotal</b>		<b>2,075,136 kWh</b>	<b>\$88,235.39</b>
<b>JV5 Losses - Sched @ ATSI</b>			
Energy Charge:		30,237 kWh =	
<b>Subtotal</b>		<b>30,237 kWh</b>	<b>\$0.00</b>
<b>JV2 - Sched @ ATSI</b>			
Demand Charge:	\$2.730000 kW	264 kW =	\$720.72
Energy Charge:		24 kWh =	
Transmission Credit:	\$4.781364 kW	-264 kW =	-\$1,262.28
Capacity Credit:	\$2.378864 kW	-264 kW =	-\$628.02
JV2 Project Fuel Costs not recovered through Energy Sales to Market :			\$7.55
<b>Subtotal</b>		<b>24 kWh</b>	<b>-\$1,162.03</b>
<b>AMP Solar Phase I - Sched @ ATSI</b>			
Demand Charge:		1,040 kW =	
Energy Charge:	\$0.036330 kWh	83,471 kWh =	\$3,032.50
Transmission Credit:			-\$3,391.75
Capacity Credit:	\$1.194346 kWh	-1,040 kWh =	-\$1,242.12
<b>Subtotal</b>		<b>83,471 kWh</b>	<b>-\$1,601.37</b>
<b>Efficiency Smart Power Plant 2020-23</b>			
ESPP 2020-2023 obligation @ \$1.650 /MWh x 150,253.7 MWh / 12:			\$20,659.88
<b>Subtotal</b>			<b>\$20,659.88</b>
<b>Northern Power Pool -</b>			
On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.068483 kWh	372,285 kWh =	\$25,495.01
Off Peak Energy Charge:	\$0.033985 kWh	990,083 kWh =	\$33,647.79
Sale of Excess Non-Pool Resources to Pool:	\$0.034746 kWh	-420,935 kWh =	-\$14,625.89
Pool Congestion Hedge:			\$8,138.09
<b>Subtotal</b>		<b>941,433 kWh</b>	<b>\$52,655.00</b>
<b>TRANSMISSION / CAPACITY / ANCILLARY SERVICES -</b>			
Demand Charge:	\$7.230977 kW	30,214 kW =	\$218,476.73
Energy Charge:	\$0.000645 kWh	10,225,851 kWh =	\$6,597.21
RPM (Capacity) Charges:	\$3.093200 kW	27,039 kW =	\$83,637.03
<b>Subtotal</b>			<b>\$308,710.97</b>
<b>OTHER CHARGES:</b>			
Service Fee A	\$0.000229 kWh	12,072,768 kWh =	\$2,764.66
Service Fee B	\$0.000580 kWh	12,361,745 kWh =	\$7,169.81
<b>Subtotal</b>			<b>\$9,934.47</b>
<b>MISCELLANEOUS CHARGES:</b>			
Jan/Feb Wrap Transaction			-\$748.70
<b>Subtotal</b>			<b>-\$748.70</b>



**DETAIL INFORMATION OF POWER CHARGES February, 2021**  
**City of Napoleon**

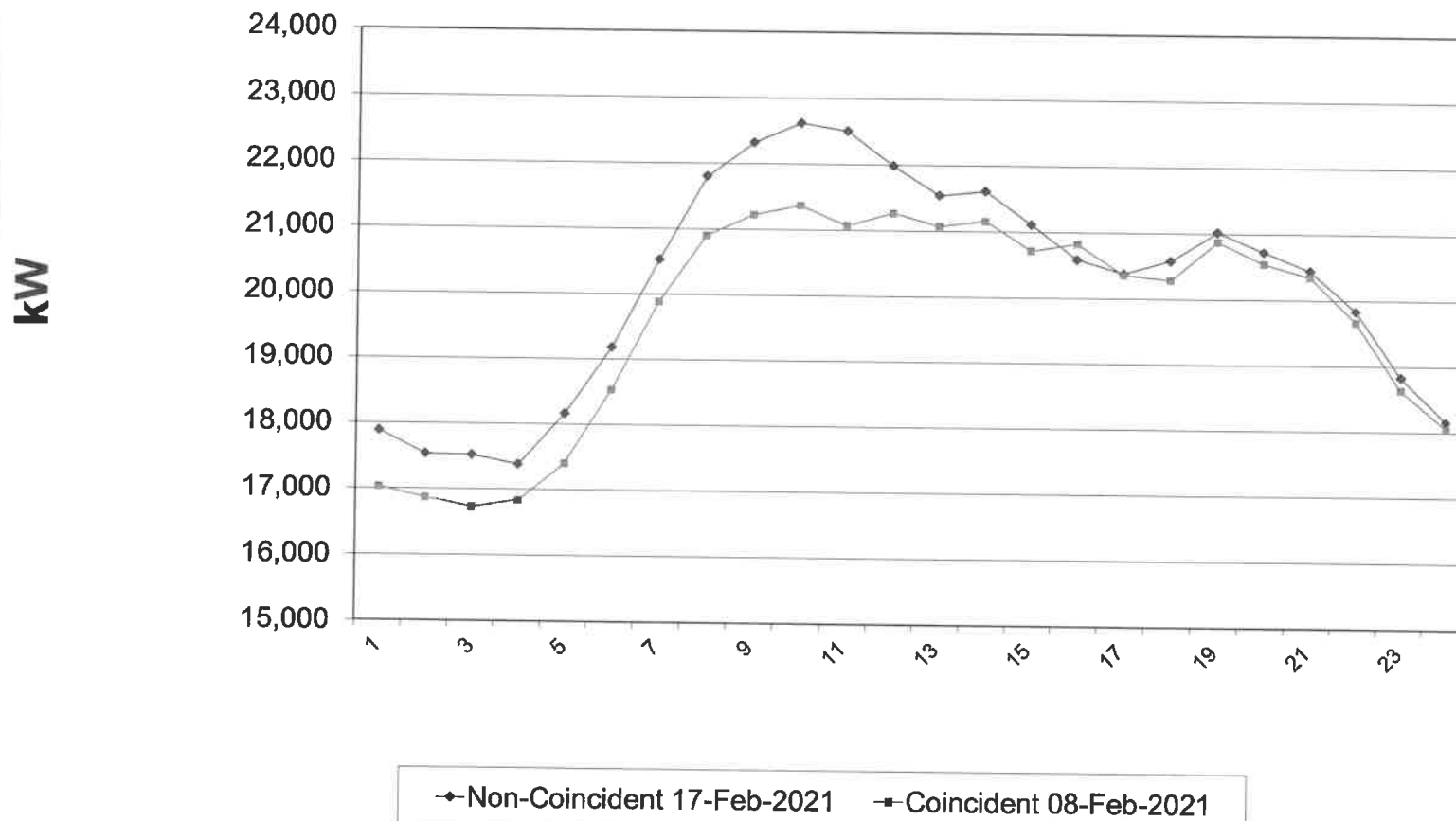
Total Demand Charges	\$441,991.14
Total Energy Charges	\$289,340.06
Total Transmission/Capacity/Ancillary Services	\$308,710.97
Total Other Charges	\$9,934.47
Total Miscellaneous Charges	-\$748.70

**GRAND TOTAL POWER INVOICE**

**\$1,049,227.94**

Napoleon		Capacity Plan - Actual												
Feb	2021	ACTUAL DEMAND =		22.62	MW	ACTUAL ENERGY =		12,362	MWH					
Days	28	ACTUAL ENERGY =		12,362	MWH									
SOURCE		DEMAND	DEMAND	ENERGY	LOAD	DEMAND	ENERGY	CONGESTION/L	CAPACITY	TRANSMISSION	TOTAL	EFFECTIVE	%	
(1)		MW	MW-MO	MWH	FACTOR	RATE	RATE	OSSES	CREDIT RATE	CREDIT RATE	CHARGES	RATE	OF	
		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(16)	(17)	(18)	
1	NYPA - Ohio	0.94	0.94	600	79%	\$7.37	\$15.91	-\$5.02	-\$2.34	\$0.00	\$10,179	\$20.34	1.0%	
2	JV5	3.09	3.09	2,075	100%	\$24.20	\$20.77	\$0.00	-\$2.35	-\$7.23	\$88,235	\$42.52	8.4%	
3	JV5 Losses	0.00	0.00	30	0%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0	\$0.00	0.0%	
4	JV6	0.30	0.30	39	19%	\$3.74	\$0.00	\$0.00	\$0.00	-\$0.51	\$969	\$24.87	0.1%	
5	AMP-Hydro	3.50	3.50	1,483	63%	\$55.35	\$18.25	-\$3.40	-\$0.75	\$0.00	\$212,999	\$143.66	20.4%	
6	Meldahl	0.50	0.50	195	57%	\$31.54	\$18.25	-\$1.39	-\$3.53	\$0.00	\$17,402	\$89.41	1.7%	
7	Greenup	0.33	0.33	96	43%	\$26.10	\$0.25	-\$0.65	-\$1.41	\$0.00	\$8,109	\$84.79	0.8%	
8	AFEC	8.77	8.77	3,604	61%	\$8.82	\$29.35	\$3.47	-\$2.05	\$0.00	\$177,682	\$49.30	17.0%	
9	Prairie State	4.98	4.98	3,254	97%	\$35.00	\$10.35	-\$2.50	-\$1.94	\$0.00	\$190,082	\$58.41	18.2%	
10	AMP Solar Phase I	1.04	1.04	83	12%	\$0.00	\$36.33	\$0.00	-\$1.19	-\$3.26	-\$1,601	-\$19.18	-0.2%	
11	AMPCT	12.40	12.40	0	0%	\$2.63	\$0.00	\$0.00	-\$2.16	-\$4.09	-\$44,877	\$0.00	-4.3%	
12	JV2	0.26	0.26	0	0%	\$2.73	\$0.00	\$0.00	-\$2.38	-\$4.78	-\$1,162	\$0.00	-0.1%	
13	Jan/Feb OffPeak Call	0.00	0.00	0	0%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-\$749	\$0.00	-0.1%	
14	NPP Pool Purchases	0.00	0.00	1,362	0%	\$0.00	\$49.39	\$0.00	\$0.00	\$0.00	\$67,281	\$49.39	6.4%	
15	NPP Pool Sales	0.00	0.00	-421	0%	\$0.00	\$34.75	\$0.00	\$0.00	\$0.00	-\$14,626	\$34.75	-1.4%	
POWER TOTAL		36.11	36.11	12,301	81%	\$585.735	\$276.110	-\$0.29	-\$70.652	-\$77.825	\$109,923	\$57.71	67.8%	
16	Energy Efficiency			0		\$0.00	\$0.00				\$20,660	\$0.00	2.0%	
17	Installed Capacity	27.04	27.04			\$3.09					\$83,637	\$6.77	8.0%	
18	Transmission	30.21	30.21	10,226		\$7.23	\$0.65				\$225,074	\$18.21	21.5%	
19	Service Fee B			12,362			\$0.58				\$7,170	\$0.58	0.7%	
20	Dispatch Charge			12,362			\$0.00				\$0	\$0.00	0.0%	
OTHER TOTAL														
GRAND TOTAL PURCHASED				12,301		\$302.114	\$34.427				\$336,941	\$27.22	32.2%	
Delivered to members		22.620	22.620	12,362	81%						\$1,046,464			
		DEMAND		ENERGY	L.F.						\$1,046,464	\$84.65	100.0%	
2021 Forecast		23.21		12,301	79%						TOTAL \$	\$/MWh	Avg Temp	
2020 Actual		21.70		12,198	84%						\$1,011,310	\$82.21	28.3	
2019 Actual		22.95		12,167	79%						\$1,111,526	\$91.12	31.3	
											\$1,073,897	\$88.27	30.4	
											Actual Temp		22.5	

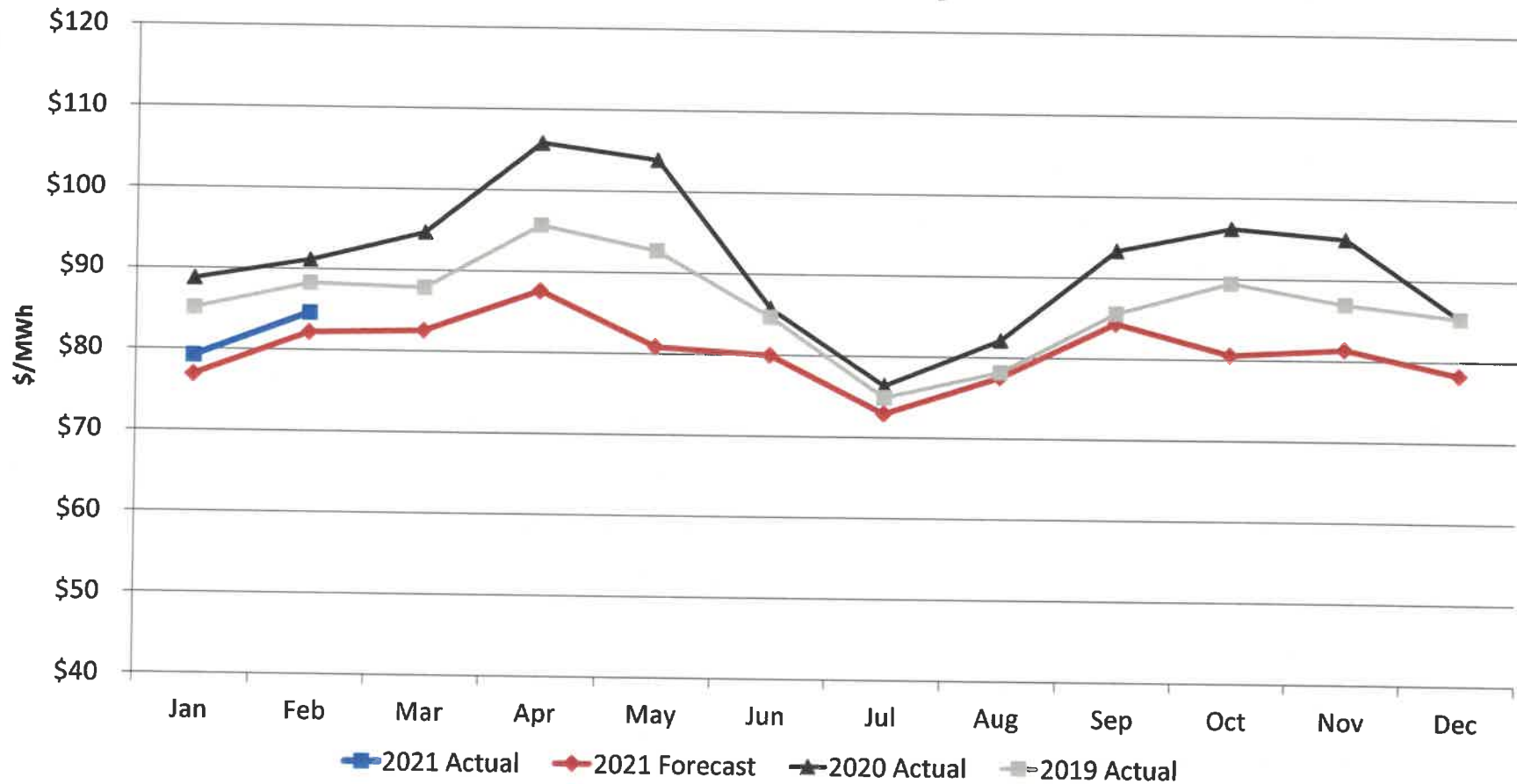
## Napoleon Peak Day Load Curve



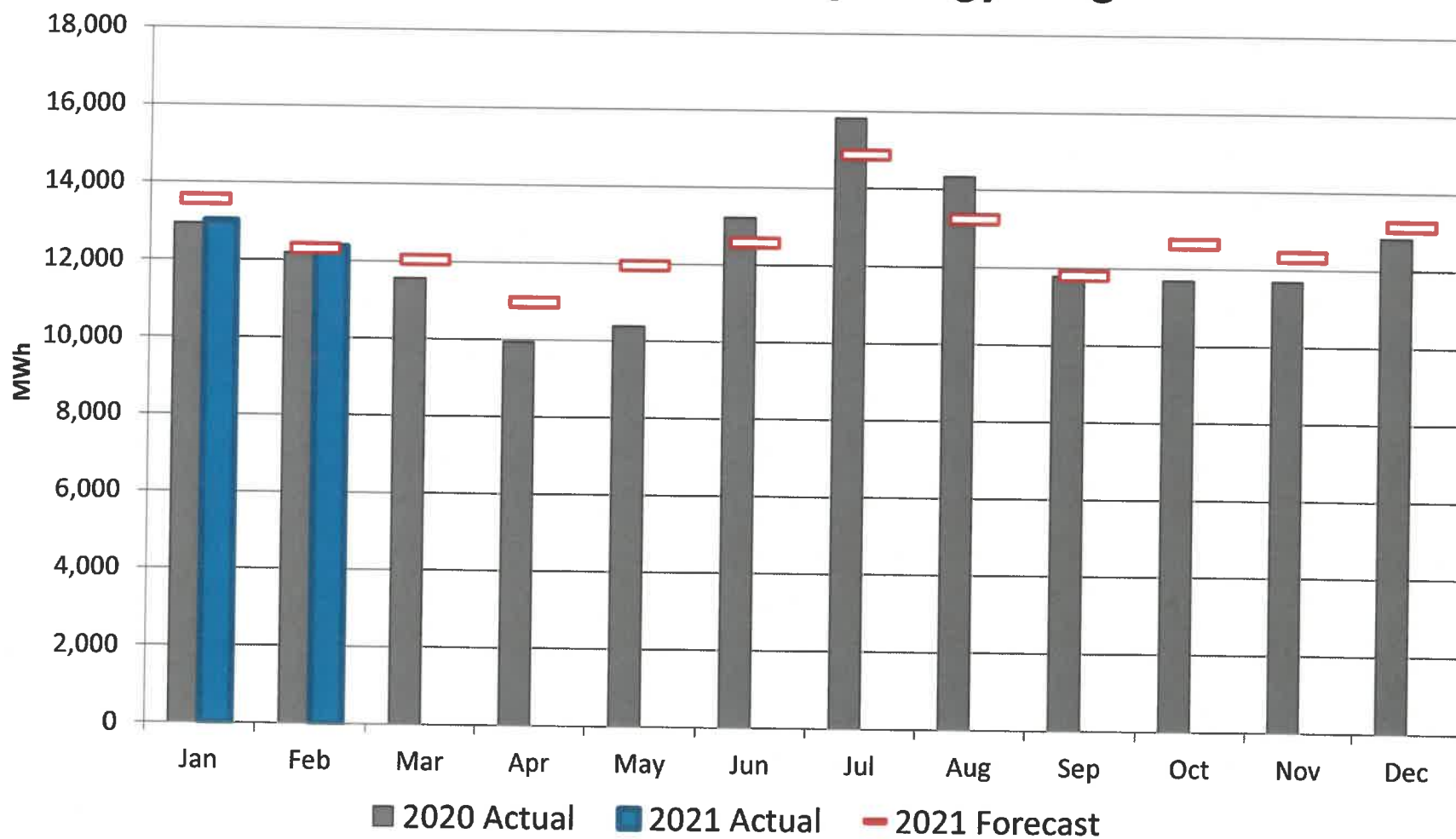
NAPOLEON

Date	Monday 2/1/2021	Tuesday 2/2/2021	Wednesday 2/3/2021	Thursday 2/4/2021	Friday 2/5/2021	Saturday 2/6/2021	Sunday 2/7/2021	Monday 2/8/2021	Tuesday 2/9/2021	Wednesday 2/10/2021	Thursday 2/11/2021	Friday 2/12/2021	Saturday 2/13/2021	Sunday 2/14/2021	Monday 2/15/2021	
100	16,009	16,903	17,036	17,226	17,195	17,399	16,154	17,025	17,677	17,707	17,618	18,028	16,469	15,569	17,035	
200	15,659	16,388	16,705	16,975	16,912	17,077	15,898	16,866	17,421	17,390	17,229	17,540	16,214	15,390	17,005	
300	15,684	16,104	16,481	16,618	16,624	16,984	15,705	16,727	17,024	17,267	16,895	17,156	15,974	15,379	16,957	
400	15,742	16,137	16,521	16,610	16,959	16,912	15,579	16,834	16,914	17,369	16,907	17,249	15,984	15,477	16,950	
500	16,260	16,713	17,250	17,115	17,761	17,198	15,757	17,399	17,572	18,052	17,678	17,942	16,267	15,557	17,636	
600	17,179	17,697	18,233	18,218	18,579	17,593	16,038	18,529	18,442	18,838	18,726	18,889	16,691	15,842	18,408	
700	18,545	19,088	19,839	19,823	19,574	18,100	16,533	19,885	19,805	20,370	20,125	20,103	16,999	16,218	19,539	
800	19,905	20,416	20,967	21,003	20,982	19,007	17,240	20,901	21,057	21,270	21,261	21,062	17,833	16,858	20,572	
900	20,156	20,777	21,071	21,086	21,381	19,619	17,651	21,222	21,221	21,488	21,591	21,314	18,529	17,318	21,040	
1000	20,438	20,657	20,792	20,910	21,688	20,143	17,755	21,366	21,259	21,609	21,481	21,357	18,945	17,651	21,617	
1100	20,514	20,579	20,857	20,964	21,898	20,037	17,799	21,068	21,333	21,798	21,604	21,078	18,909	17,659	21,891	
1200	20,634	20,528	20,721	21,167	21,880	19,835	17,956	21,264	21,005	21,776	21,577	20,673	18,870	17,649	21,983	
1300	20,662	20,148	20,238	21,025	21,500	19,374	17,983	21,074	20,184	21,271	21,269	20,565	18,664	17,403	22,120	
1400	20,267	20,106	19,889	20,628	21,135	18,915	17,755	21,154	19,468	20,754	20,844	20,478	18,248	17,020	21,751	
1500	19,879	19,548	19,445	20,469	20,975	18,196	17,370	20,710	19,011	20,749	20,315	19,748	17,953	16,692	21,280	
1600	19,351	18,972	19,087	20,091	20,653	18,103	17,321	20,821	18,590	20,462	19,864	19,559	17,994	16,684	20,824	
1700	19,244	18,836	18,664	19,915	20,097	18,505	17,344	20,357	18,420	20,197	19,762	19,041	17,919	16,872	20,936	
1800	19,615	18,916	19,042	19,798	19,972	19,035	18,219	20,278	18,896	20,416	20,068	19,063	17,957	17,437	21,077	
1900	20,255	19,471	19,893	20,335	20,806	19,666	19,084	20,874	19,771	21,009	20,780	19,581	18,675	18,280	21,406	
2000	20,013	19,616	19,925	19,993	20,607	19,562	18,634	20,546	19,744	20,584	20,735	19,662	18,524	18,187	21,064	
2100	19,589	19,255	19,517	19,578	20,314	19,215	18,381	20,343	19,592	20,375	20,220	19,326	18,348	18,112	20,677	
2200	18,809	18,789	19,049	18,712	19,816	18,579	18,068	19,659	19,180	19,677	19,683	18,722	17,866	17,832	19,858	
2300	17,966	17,678	18,170	17,851	18,960	17,479	17,415	18,632	18,319	18,640	18,567	17,883	16,961	17,242	18,806	
2400	17,318	17,346	17,797	17,243	17,953	16,634	17,313	18,050	17,958	17,981	18,315	17,026	15,943	17,288	17,924	
Total	449,683	450,668	457,189	463,353	474,221	443,167	414,952	471,584	459,863	477,049	473,114	463,045	422,736	405,596	478,356	
Date	Tuesday 2/16/2021	Wednesday 2/17/2021	Thursday 2/18/2021	Friday 2/19/2021	Saturday 2/20/2021	Sunday 2/21/2021	Monday 2/22/2021	Tuesday 2/23/2021	Wednesday 2/24/2021	Thursday 2/25/2021	Friday 2/26/2021	Saturday 2/27/2021	Sunday 2/28/2021	Monday 3/1/2021	Tuesday 3/2/2021	Wednesday 3/3/2021
100	17,089	17,883	17,989	17,507	16,732	16,425	15,547	16,680	16,115	16,390	16,321	14,881	13,707	-	-	-
200	16,774	17,533	17,346	17,245	16,647	16,354	14,935	16,390	15,737	16,040	15,832	14,530	13,447	-	-	-
300	16,281	17,519	17,132	17,050	16,648	16,157	14,990	15,959	15,256	15,738	15,667	14,187	13,288	-	-	-
400	15,983	17,378	17,075	17,141	16,496	16,166	15,312	15,863	15,553	15,808	15,754	14,015	13,224	-	-	-
500	16,431	18,157	18,033	17,953	17,076	16,296	16,205	16,508	16,119	16,781	16,569	14,095	13,233	-	-	-
600	16,847	19,173	18,649	18,781	17,448	16,546	17,241	17,264	16,744	17,657	17,374	14,335	13,036	-	-	-
700	17,333	20,528	19,893	19,622	18,091	17,052	18,661	18,800	18,226	19,267	18,722	14,498	13,507	-	-	-
800	17,508	21,800	20,775	20,848	18,768	17,421	19,528	19,588	18,998	20,154	19,594	15,198	14,328	-	-	-
900	17,798	22,319	21,336	20,909	19,186	17,759	20,100	19,865	18,970	20,321	19,836	15,943	15,032	-	-	-
1000	18,045	22,620	21,500	21,043	19,243	17,860	20,256	19,567	18,994	20,210	20,126	16,534	15,278	-	-	-
1100	18,021	22,504	21,644	21,319	19,205	17,844	20,497	19,477	19,191	20,121	20,268	16,877	15,451	-	-	-
1200	18,255	21,984	21,395	20,960	19,070	17,703	20,709	19,444	19,082	19,607	19,917	16,712	15,528	-	-	-
1300	18,133	21,540	21,217	20,790	18,731	17,460	20,718	19,255	18,772	19,339	19,378	16,219	15,191	-	-	-
1400	18,107	21,608	20,943	20,462	18,415	17,259	20,431	18,792	18,432	19,059	19,020	16,009	14,970	-	-	-
1500	17,715	21,106	20,717	19,627	17,787	16,881	19,896	18,338	17,867	18,467	18,456	15,702	14,670	-	-	-
1600	17,617	20,586	20,195	19,242	17,394	17,262	19,584	17,718	17,638	17,702	17,946	15,705	14,546	-	-	-
1700	17,556	20,376	19,797	18,509	17,462	17,274	19,072	17,364	17,603	17,345	17,339	15,276	14,589	-	-	-
1800	18,293	20,577	19,935	18,665	17,600	17,707	19,151	17,344	17,895	17,373	17,161	15,408	14,702	-	-	-
1900	19,612	21,014	20,383	19,491	18,332	18,369	19,667	18,228	18,394	18,032	17,434	16,260	15,188	-	-	-
2000	19,832	20,721	20,432	19,607	18,534	18,192	19,684	18,673	18,470	18,342	17,669	16,181	15,527	-	-	-
2100	19,512	20,439	19,888	19,363	18,168	17,861	19,131	18,367	18,337	18,154	17,542	15,980	15,188	-	-	-
2200	18,950	19,825	19,254	18,940	17,785	17,293	18,498	17,647	17,692	17,633	17,094	15,572	14,441	-	-	-
2300	18,145	18,827	18,176	18,341	17,221	15,944	17,564	16,731	16,861	16,898	16,209	15,075	13,858	-	-	-
2400	18,264	18,155	17,775	17,413	16,695	15,893	16,941	16,316	16,442	16,676	15,398	14,242	13,990	-	-	-
Total	428,101	466,017	471,479	460,828	428,734	410,978	444,318	430,178	423,388	433,014	426,626	369,434	345,919	-	-	-
											Maximum	22,620	Minimum	13,036	Grand Total	12,361,745

## Napoleon 2021 Monthly Rates



## Napoleon 2021 Monthly Energy Usage



**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2021 APRIL BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS**

Rate Comparisons to Prior Month and Prior Year for Same Period

	Service	Service	Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
	Usage	Units	APRIL	MARCH	APRIL			APRIL	MARCH	APRIL
Customer Type			2021 Rate	2021 Rate	2020 Rate	Service	Service	2021 Rate	2021 Rate	2020 Rate
						Usage	Units			
<i>Customer Type -&gt;</i>										
<b>Customer Charge</b>			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
<b>Distribution Energy Charge</b>			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.39
<b>Distribution Demand Charge</b>										
<b>Power Supply Energy Charge</b>	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85
<b>Power Supply Demand Charge</b>										
<b>PSCAF - Monthly Factor</b>	978	kWh	\$13.34	\$16.70	\$17.71	1,976	kWh	\$26.95	\$33.75	\$35.79
<b>kWh Tax- Level 1</b>	978	kWh	\$4.55	\$4.55	\$4.55	1,976	kWh	\$9.19	\$9.19	\$9.19
<b>kWh Tax- Level 2</b>										
<b>kWh Tax- Level 3</b>										
<b>Total Electric</b>			<b>\$116.02</b>	<b>\$119.38</b>	<b>\$120.39</b>			<b>\$219.38</b>	<b>\$226.18</b>	<b>\$228.22</b>
<b>Water</b>	6	CCF	\$59.24	\$59.24	\$50.55	11	CCF	\$98.35	\$98.35	\$83.14
<b>Sewer (w/Stm.Sew. &amp; Lat.)</b>	6	CCF	\$76.17	\$76.17	\$70.89	11	CCF	\$108.57	\$108.57	\$98.89
<b>Storm Water (Rate/ERU)</b>			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
<b>Refuse (Rate/Service)</b>			\$18.00	\$18.00	\$18.00			\$18.00	\$18.00	\$18.00
<b>Sub-Other Services</b>			<b>\$162.91</b>	<b>\$162.91</b>	<b>\$148.94</b>			<b>\$234.42</b>	<b>\$234.42</b>	<b>\$209.53</b>
<b>Total Billing - All Services</b>			<b>\$278.93</b>	<b>\$282.29</b>	<b>\$269.33</b>			<b>\$453.80</b>	<b>\$460.60</b>	<b>\$437.75</b>
<i>Verification Totals-&gt;</i>			\$278.93	\$282.29	\$269.33			\$453.80	\$460.60	\$437.75
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
<b>Dollar Chg.to Prior Periods</b>				-\$3.36	\$9.60				-\$6.80	\$16.05
<b>% Inc/Dec(-) to Prior Periods</b>				-1.19%	3.56%				-1.48%	3.67%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
<b>Cost/kWh - Electric</b>	978	kWh	\$0.11863	\$0.12207	\$0.12310	1,976	kWh	\$0.11102	\$0.11446	\$0.11550
<b>% Inc/Dec(-) to Prior Periods</b>				-2.82%	-3.63%				-3.01%	-3.88%
<b>Cost/CCF - Water</b>	6	CCF	\$9.87333	\$9.87333	\$8.42500	11	CCF	\$8.94091	\$8.94091	\$7.55818
<b>Cost/GALLONS - Water</b>	4,488	GAL	\$0.01320	\$0.01320	\$0.01126	8,229	GAL	\$0.01195	\$0.01195	\$0.01010
<b>% Inc/Dec(-) to Prior Periods</b>				0.00%	17.19%				0.00%	18.29%
<b>Cost/CCF - Sewer</b>	6	CCF	\$12.69500	\$12.69500	\$11.81500	11	CCF	\$9.87000	\$9.87000	\$8.99000
<b>Cost/GALLON - Sewer</b>	4,488	GAL	\$0.01697	\$0.01697	\$0.01580	8,229	GAL	\$0.01319	\$0.01319	\$0.01202
<b>% Inc/Dec(-) to Prior Periods</b>				0.00%	7.45%				0.00%	9.79%
<i>(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)</i>										
<i>(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)</i>										



**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

<b>2021 APRIL BILLING - ELECT</b>										
<b>Rate Comparisons to Prior Month a</b>										
	Service	Service	Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
	Usage	Units	APRIL	MARCH	APRIL			APRIL	MARCH	APRIL
Customer Type			2021 Rate	2021 Rate	2020 Rate	Service	Service	2021 Rate	2021 Rate	2020 Rate
						Usage	Units			
<u>Customer Type -&gt;</u>			<b>COMMERCIAL USER - (3 Phase w/Demand)</b>			<b>INDUSTRIAL USER - (3 Phase w/Demand)</b>				
Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$96.03	\$120.24	\$127.49			\$11,223.03	\$14,053.48	\$14,900.96
kWh Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66
kWh Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24
kWh Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71
<b>Total Electric</b>			<b>\$898.41</b>	<b>\$922.62</b>	<b>\$929.87</b>			<b>\$79,457.76</b>	<b>\$82,288.21</b>	<b>\$83,135.69</b>
Water	25	CCF	\$203.49	\$203.49	\$170.92	300	CCF	\$2,365.04	\$2,365.04	\$1,936.11
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$200.69	\$200.69	\$177.29	300	CCF	\$1,982.69	\$1,982.69	\$1,717.29
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00
<b>Sub-Other Services</b>			<b>\$418.68</b>	<b>\$418.68</b>	<b>\$362.71</b>			<b>\$4,682.73</b>	<b>\$4,682.73</b>	<b>\$3,988.40</b>
<b>Total Billing - All Services</b>			<b>\$1,317.09</b>	<b>\$1,341.30</b>	<b>\$1,292.58</b>			<b>\$84,140.49</b>	<b>\$86,970.94</b>	<b>\$87,124.09</b>
Verification Totals->			\$1,317.09	\$1,341.30	\$1,292.58			\$84,140.49	\$86,970.94	\$87,124.09
				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>
Dollar Chg.to Prior Periods				-\$24.21	\$24.51				-\$2,830.45	-\$2,983.60
% Inc/Dec(-) to Prior Periods				-1.80%	1.90%				-3.25%	-3.42%
=====										
Cost/kWh - Electric	7,040	kWh	\$0.12762	\$0.13105	\$0.13208	866,108	kWh	\$0.09174	\$0.09501	\$0.09599
% Inc/Dec(-) to Prior Periods				-2.62%	-3.38%				-3.44%	-4.43%
Cost/CCF - Water	25	CCF	\$8.13960	\$8.13960	\$6.83680	300	CCF	\$7.88347	\$7.88347	\$6.45370
Cost/GALLONS - Water	18,701	GAL	\$0.01088	\$0.01088	\$0.00914	224,415	GAL	\$0.01054	\$0.01054	\$0.00863
% Inc/Dec(-) to Prior Periods				0.00%	19.06%				0.00%	22.15%
Cost/CCF - Sewer	25	CCF	\$8.02760	\$8.02760	\$7.09160	300	CCF	\$6.60897	\$6.60897	\$5.72430
Cost/GALLON - Sewer	18,701	GAL	\$0.01073	\$0.01073	\$0.00948	224,415	GAL	\$0.00883	\$0.00883	\$0.00765
% Inc/Dec(-) to Prior Periods				0.00%	13.20%				0.00%	15.45%
(Listed Accounts Assume SAME USA										
(One "1" Unit CCF of Water = "Hundre										



**BILLING SUMMARY ANISUMPTION for BILLING CYCLE -April, 2021****2021 - APRIL BILLING WITH FEBRUARY BILLING PERIOD AND MARCH 2021 CITY CONSUMPTION AND BILLING DATA**

Class and/or	# of	Mar-21	Mar-21	Billed kVA	Cost / kWh	Cost / kWh	Apr-20	Apr-20	Apr-20	Cost / kWh	# of	May-20	May-20	Cost / kWh
Schedule	Bills	(kWh Usage)	Billed	of Demand	For Month	Average	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month
Residential (Dom-In)	3,419	2,341,278	\$291,916.31		\$0.1247	\$0.1271	3,370	1,989,944	\$252,935.61	\$0.1271	3,379	1,957,424	\$255,584.56	\$0.1306
Residential (Dom-In) w/Ecosmart	6	2,774	\$357.61		\$0.1289	\$0.1287	6	2,587	\$338.58	\$0.1309	6	2,843	\$377.81	\$0.1329
Residential (Dom-In - All Electric)	630	806,632	\$97,257.65		\$0.1206	\$0.1260	631	619,040	\$76,175.24	\$0.1231	634	521,516	\$66,499.40	\$0.1275
Res. (Dom-In - All Elec.) w/Ecosmart	1	599	\$75.45		\$0.1260	\$0.1279	1	448	\$58.39	\$0.1303	1	464	\$61.79	\$0.1332
<b>Total Residential (Domestic)</b>	<b>4,056</b>	<b>3,151,283</b>	<b>\$389,607.02</b>	<b>0</b>	<b>\$0.1236</b>	<b>\$0.1269</b>	<b>4,008</b>	<b>2,612,019</b>	<b>\$329,507.82</b>	<b>\$0.1262</b>	<b>4,020</b>	<b>2,482,247</b>	<b>\$322,523.56</b>	<b>\$0.1299</b>
Residential (Rural-Out)	796	933,300	\$120,501.27		\$0.1291	\$0.1334	791	742,059	\$98,164.62	\$0.1323	793	758,108	\$102,630.03	\$0.1354
Residential (Rural-Out) w/Ecosmart	4	3,680	\$483.94		\$0.1315	\$0.1377	4	2,828	\$384.07	\$0.1358	4	2,635	\$369.16	\$0.1401
Residential (Rural-Out - All Electric)	359	562,926	\$71,453.38		\$0.1269	\$0.1319	362	446,437	\$57,912.35	\$0.1297	363	429,735	\$57,305.95	\$0.1334
Res. (Rural-Out - All Electric) w/Ecosmart	2	3,341	\$423.03		\$0.1266	\$0.1342	2	2,335	\$304.08	\$0.1302	2	2,299	\$307.21	\$0.1336
Residential (Rural-Out w/Dmd)	15	40,907	\$5,072.50	283	\$0.1240	\$0.1287	15	27,525	\$3,492.32	\$0.1269	15	27,829	\$3,619.72	\$0.1301
Residential (Rural-Out - All Electric w/Dmd)	9	9,818	\$1,274.25	60	\$0.1298	\$0.1327	9	7,128	\$957.19	\$0.1343	9	5,975	\$836.42	\$0.1400
<b>Total Residential (Rural)</b>	<b>1,185</b>	<b>1,553,972</b>	<b>\$199,208.37</b>	<b>343</b>	<b>\$0.1282</b>	<b>\$0.1327</b>	<b>1,183</b>	<b>1,228,312</b>	<b>\$161,214.63</b>	<b>\$0.1312</b>	<b>1,186</b>	<b>1,226,581</b>	<b>\$165,068.49</b>	<b>\$0.1346</b>
Commercial (1 Ph-In - No Dmd)	77	41,101	\$6,424.59		\$0.1563	\$0.1634	74	35,365	\$5,656.59	\$0.1599	74	32,131	\$5,326.82	\$0.1658
Commercial (1 Ph-Out - No Dmd)	51	13,399	\$2,404.70		\$0.1795	\$0.1906	50	12,742	\$2,317.77	\$0.1819	50	11,004	\$2,119.67	\$0.1926
<b>Total Commercial (1 Ph) No Dmd</b>	<b>128</b>	<b>54,500</b>	<b>\$8,829.29</b>	<b>0</b>	<b>\$0.1620</b>	<b>\$0.1702</b>	<b>124</b>	<b>48,107</b>	<b>\$7,974.36</b>	<b>\$0.1658</b>	<b>124</b>	<b>43,135</b>	<b>\$7,446.49</b>	<b>\$0.1726</b>
Commercial (1 Ph-In - w/Demand)	259	303,529	\$48,875.25	2337	\$0.1610	\$0.1640	257	299,425	\$48,508.19	\$0.1620	257	274,832	\$46,322.88	\$0.1685
Commercial (1 Ph-Out - w/Demand)	25	42,294	\$5,918.29	161	\$0.1399	\$0.1429	25	43,400	\$6,107.31	\$0.1407	25	42,962	\$6,270.11	\$0.1459
<b>Total Commercial (1 Ph) w/Demand</b>	<b>284</b>	<b>345,823</b>	<b>\$54,793.54</b>	<b>2,498</b>	<b>\$0.1584</b>	<b>\$0.1613</b>	<b>282</b>	<b>342,825</b>	<b>\$54,615.50</b>	<b>\$0.1593</b>	<b>282</b>	<b>317,794</b>	<b>\$52,592.99</b>	<b>\$0.1655</b>
Commercial (3 Ph-Out - No Dmd)	2	720	\$132.29	24	\$0.1837	\$0.1563	2	40	\$41.39	\$1.0348	2	760	\$140.89	\$0.1854
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>720</b>	<b>\$132.29</b>	<b>24</b>	<b>\$0.1837</b>	<b>\$0.1563</b>	<b>2</b>	<b>40</b>	<b>\$41.39</b>	<b>\$1.0348</b>	<b>2</b>	<b>760</b>	<b>\$140.89</b>	<b>\$0.1854</b>
Commercial (3 Ph-In - w/Demand)	216	1,781,480	\$233,657.25	5661	\$0.1312	\$0.1349	212	1,635,535	\$217,693.09	\$0.1331	212	1,435,766	\$198,136.69	\$0.1380
Commercial (3 Ph-Out - w/Demand)	37	318,984	\$42,186.26	1139	\$0.1323	\$0.1385	36	273,659	\$37,765.85	\$0.1380	36	251,993	\$35,672.91	\$0.1416
Commercial (3 Ph-Out - w/Dmd.&Sub-St.)	3	90,720	\$11,467.80	385	\$0.1264	\$0.1278	3	94,040	\$11,791.91	\$0.1254	3	79,200	\$10,324.59	\$0.1304
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,520	\$207.89	5	\$0.1368	\$0.1311	1	1,360	\$186.96	\$0.1375	1	1,320	\$187.89	\$0.1423
Commercial (3 Ph-In - w/Dmd.&Sub-St.C)	1	132,960	\$15,898.50	327	\$0.1196	\$0.1225	1	97,440	\$11,923.12	\$0.1224	1	79,680	\$10,114.70	\$0.1269
<b>Total Commercial (3 Ph) w/Demand</b>	<b>258</b>	<b>2,325,664</b>	<b>\$303,417.70</b>	<b>7,517</b>	<b>\$0.1305</b>	<b>\$0.1345</b>	<b>253</b>	<b>2,102,034</b>	<b>\$279,350.93</b>	<b>\$0.1329</b>	<b>253</b>	<b>1,847,959</b>	<b>\$254,436.78</b>	<b>\$0.1377</b>
Large Power (In - w/Dmd & Rct)	14	1,767,916	\$187,328.82	3857	\$0.1060	\$0.1085	14	1,817,253	\$196,177.95	\$0.1080	14	1,798,307	\$197,248.46	\$0.1097
Large Power (In - w/Dmd & Rct, w/SbCr)	2	774,435	\$77,560.63	1532	\$0.1002	\$0.1021	2	800,590	\$82,287.74	\$0.1028	2	900,600	\$91,681.73	\$0.1018
Large Power (Out - w/Dmd & Rct, w/SbCr)	1	324,814	\$34,048.28	682	\$0.1048	\$0.1196	1	356,400	\$39,110.59	\$0.1097	1	122,400	\$24,150.88	\$0.1973
Large Power (In - w/Dmd & Rct, w/SbCr)	2	80,400	\$7,417.58	112	\$0.0923	\$0.1368	2	57,600	\$6,250.96	\$0.1085	2	85,309	\$11,457.31	\$0.1343
<b>Total Large Power</b>	<b>19</b>	<b>2,947,565</b>	<b>\$306,355.37</b>	<b>6,183</b>	<b>\$0.1039</b>	<b>\$0.1083</b>	<b>19</b>	<b>3,031,843</b>	<b>\$323,827.24</b>	<b>\$0.1068</b>	<b>19</b>	<b>2,906,616</b>	<b>\$324,538.38</b>	<b>\$0.1117</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	860,269	\$82,304.87	1591	\$0.0957	\$0.1038	1	805,455	\$80,592.47	\$0.1001	1	410,316	\$52,124.53	\$0.1270
Industrial (In - w/Dmd & Rct, No/SbCr)	1	979,784	\$93,156.29	1757	\$0.0951	\$0.1014	1	739,129	\$77,982.87	\$0.1055	1	722,408	\$77,272.88	\$0.1070
<b>Total Industrial</b>	<b>2</b>	<b>1,840,053</b>	<b>\$175,461.16</b>	<b>3,348</b>	<b>\$0.0954</b>	<b>\$0.1024</b>	<b>2</b>	<b>1,544,584</b>	<b>\$158,575.34</b>	<b>\$0.1027</b>	<b>2</b>	<b>1,132,724</b>	<b>\$129,397.41</b>	<b>\$0.1142</b>
Interdepartmental (In - No Dmd)	9	35,618	\$4,443.26	79	\$0.1247	\$0.1355	10	32,250	\$4,167.98	\$0.1292	11	24,215	\$3,230.94	\$0.1334
Interdepartmental (Out - w/Dmd)	2	592	\$103.31		\$0.1745	\$0.1724	2	536	\$96.39	\$0.1798	2	718	\$123.24	\$0.1716
Interdepartmental (In - w/Dmd)	26	90,327	\$12,366.87	0	\$0.1369	\$0.1445	27	55,966	\$7,858.32	\$0.1404	27	45,285	\$6,571.66	\$0.1451
Interdepartmental (3Ph-In - w/Dmd)	10	207,063	\$25,621.57	467	\$0.1237	\$0.1302	10	223,743	\$28,648.01	\$0.1280	10	173,829	\$23,742.28	\$0.1366
Interdepartmental (Street Lights)	6	30,685	\$2,967.46		\$0.0967	\$0.0965	6	31,302	\$3,024.88	\$0.0966	6	31,302	\$3,019.83	\$0.0965
Interdepartmental (Traffic Signals)	8	1,308	\$120.96		\$0.0925	\$0.0925	8	1,146	\$105.96	\$0.0925	8	1,213	\$112.15	\$0.0925
Generators (JV2 Power Cost Only)	1	0	\$0.00	45	\$0.0000	\$0.0000	1	23,021	\$1.84	\$0.0001	1	19,727	\$354.89	\$0.0180
Generators (JV5 Power Cost Only)	0	0	\$0.00		\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>62</b>	<b>365,593</b>	<b>\$45,623.43</b>	<b>591</b>	<b>\$0.1248</b>	<b>\$0.1229</b>	<b>64</b>	<b>367,964</b>	<b>\$43,903.38</b>	<b>\$0.1193</b>	<b>65</b>	<b>296,289</b>	<b>\$37,154.99</b>	<b>\$0.1254</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>5,996</b>	<b>12,585,173</b>	<b>\$1,483,428.17</b>	<b>20,504</b>	<b>\$0.1179</b>	<b>\$0.1218</b>	<b>5,937</b>	<b>11,277,728</b>	<b>\$1,359,010.59</b>	<b>\$0.1205</b>	<b>5,953</b>	<b>10,254,105</b>	<b>\$1,293,299.98</b>	<b>\$0.1261</b>
Street Lights (In)	13	0	\$13.75		\$0.0000	\$0.0000	14	0	\$13.43	\$0.0000	14	0	\$13.44	\$0.0000
Street Lights (Out)	2	0	\$1.91		\$0.0000	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.66</b>	<b>0</b>	<b>\$0.0000</b>	<b>\$0.0000</b>	<b>16</b>	<b>0</b>	<b>\$15.34</b>	<b>\$0.0000</b>	<b>16</b>	<b>0</b>	<b>\$15.36</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,011</b>	<b>12,585,173</b>	<b>\$1,483,443.83</b>	<b>20,504</b>	<b>\$0.1179</b>	<b>\$0.1218</b>	<b>5,953</b>	<b>11,277,728</b>	<b>\$1,359,025.93</b>	<b>\$0.1205</b>	<b>5,969</b>	<b>10,254,105</b>	<b>\$1,293,315.34</b>	<b>\$0.1261</b>

BILLING SUMMARY AN																
2021 - APRIL BILLING WITH FEBRUAR																
Class and/or Schedule	Jun-20 # of Bills	Jun-20 (kWh Usage)	Jun-20 Billed	Cost / kWh For Month	Jul-20 # of Bills	Jul-20 (kWh Usage)	Jul-20 Billed	Cost / kWh For Month	Aug-20 # of Bills	Aug-20 (kWh Usage)	Aug-20 Billed	Cost / kWh For Month	Sep-20 # of Bills	Sep-20 (kWh Usage)	Sep-20 Billed	Cost / kWh For Month
Residential (Dom-In)	3,387	1,718,095	\$236,497.31	\$0.1377	3,403	2,216,372	\$302,477.21	\$0.1365	3,386	3,258,742	\$432,898.23	\$0.1328	3,421	3,524,204	\$406,069.78	\$0.1152
Residential (Dom-In) w/Ecosmart	6	2,551	\$356.96	\$0.1399	6	3,802	\$494.40	\$0.1373	6	5,798	\$770.15	\$0.1328	6	6,059	\$698.95	\$0.1154
Residential (Dom-In - All Electric)	631	419,252	\$56,530.73	\$0.1348	634	416,258	\$56,777.48	\$0.1364	628	518,567	\$69,425.36	\$0.1339	634	541,055	\$62,995.88	\$0.1164
Res.(Dom-In - All Elec.) w/Ecosmart	1	467	\$64.75	\$0.1387	1	608	\$83.37	\$0.1371	1	890	\$118.70	\$0.1334	1	1,021	\$117.71	\$0.1153
Total Residential (Domestic)	4,025	2,140,365	\$293,449.75	\$0.1371	4,044	2,636,840	\$359,832.46	\$0.1365	4,021	3,783,997	\$503,212.44	\$0.1330	4,062	4,072,339	\$469,882.32	\$0.1154
Residential (Rural-Out)	795	639,402	\$91,409.71	\$0.1430	798	776,528	\$110,452.70	\$0.1422	795	923,910	\$129,265.74	\$0.1399	800	977,833	\$119,564.14	\$0.1223
Residential (Rural-Out) w/Ecosmart	4	2,259	\$334.82	\$0.1482	4	2,863	\$417.80	\$0.1459	4	3,326	\$476.76	\$0.1433	4	2,955	\$377.19	\$0.1276
Residential (Rural-Out - All Electric)	360	344,896	\$48,616.05	\$0.1410	362	386,460	\$54,617.68	\$0.1413	360	449,535	\$62,625.21	\$0.1393	362	476,233	\$57,955.96	\$0.1217
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,858	\$262.49	\$0.1413	2	1,351	\$198.28	\$0.1468	2	1,332	\$194.93	\$0.1463	2	1,408	\$180.66	\$0.1283
Residential (Rural-Out w/Dmd)	15	22,104	\$3,030.10	\$0.1371	15	16,062	\$2,267.73	\$0.1412	15	12,835	\$1,835.11	\$0.1430	15	15,076	\$1,868.86	\$0.1240
Residential (Rural-Out - All Electric w/Dm	9	5,825	\$850.29	\$0.1460	9	6,449	\$941.01	\$0.1459	9	8,572	\$1,215.24	\$0.1418	9	9,520	\$1,175.65	\$0.1235
Total Residential (Rural)	1,185	1,016,344	\$144,503.46	\$0.1422	1,190	1,189,713	\$168,895.20	\$0.1420	1,185	1,399,510	\$195,612.99	\$0.1398	1,192	1,483,025	\$181,122.46	\$0.1221
Commercial (1 Ph-In - No Dmd)	74	27,839	\$4,890.75	\$0.1757	74	31,449	\$5,454.36	\$0.1734	73	32,850	\$5,623.93	\$0.1712	77	33,763	\$5,222.91	\$0.1547
Commercial (1 Ph-Out - No Dmd)	50	8,207	\$1,779.61	\$0.2168	50	9,283	\$1,947.36	\$0.2096	50	9,427	\$1,962.43	\$0.2082	50	12,377	\$2,175.04	\$0.1757
Total Commercial (1 Ph) No Dmd	124	36,046	\$6,670.36	\$0.1851	124	40,732	\$7,401.72	\$0.1817	123	42,277	\$7,586.36	\$0.1794	127	46,140	\$7,397.95	\$0.1603
Commercial (1 Ph-In - w/Demand)	257	225,868	\$40,012.79	\$0.1772	257	244,547	\$44,525.35	\$0.1821	257	322,769	\$54,251.68	\$0.1681	258	385,109	\$56,450.22	\$0.1466
Commercial (1 Ph-Out - w/Demand)	25	36,864	\$5,460.73	\$0.1481	25	35,962	\$5,584.25	\$0.1553	25	39,228	\$6,034.75	\$0.1538	25	52,828	\$6,871.49	\$0.1301
Total Commercial (1 Ph) w/Demand	282	262,732	\$45,473.52	\$0.1731	282	280,509	\$50,109.60	\$0.1786	282	361,997	\$60,286.43	\$0.1665	283	437,937	\$63,321.71	\$0.1446
Commercial (3 Ph-Out - No Dmd)	2	440	\$99.20	\$0.2255	2	40	\$41.81	\$1.0453	2	40	\$41.78	\$1.0445	2	280	\$71.62	\$0.2558
Total Commercial (3 Ph) No Dmd	2	440	\$99.20	\$0.2255	2	40	\$41.81	\$1.0453	2	40	\$41.78	\$1.0445	2	280	\$71.62	\$0.2558
Commercial (3 Ph-In - w/Demand)	212	1,303,373	\$188,819.23	\$0.1449	212	1,423,013	\$206,824.83	\$0.1453	215	1,733,713	\$248,615.83	\$0.1434	218	1,996,968	\$249,096.86	\$0.1247
Commercial (3 Ph-Out - w/Demand)	36	239,296	\$35,577.42	\$0.1487	37	222,511	\$34,531.79	\$0.1552	37	266,013	\$39,368.88	\$0.1480	37	306,495	\$39,340.93	\$0.1284
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	3	70,800	\$9,523.56	\$0.1345	3	78,320	\$10,798.50	\$0.1379	3	90,520	\$12,348.94	\$0.1364	3	98,280	\$11,621.24	\$0.1182
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,360	\$201.03	\$0.1478	1	1,240	\$186.67	\$0.1505	1	5,240	\$765.60	\$0.1461	1	8,600	\$1,032.99	\$0.1201
Commercial (3 Ph-In - w/Dmd.&Sub-St.C	1	61,920	\$8,530.62	\$0.1378	1	52,320	\$7,398.54	\$0.1414	1	79,200	\$10,794.62	\$0.1363	1	140,640	\$15,899.70	\$0.1131
Total Commercial (3 Ph) w/Demand	253	1,676,749	\$242,651.86	\$0.1447	254	1,777,404	\$259,740.33	\$0.1461	257	2,174,686	\$311,893.87	\$0.1434	260	2,550,983	\$316,991.72	\$0.1243
Large Power (In - w/Dmd & Rct)	14	1,806,232	\$205,727.67	\$0.1139	14	1,982,660	\$228,992.03	\$0.1155	14	2,102,303	\$243,382.27	\$0.1158	14	2,210,273	\$213,859.51	\$0.0968
Large Power (In - w/Dmd & Rct, w/SbCr)	2	723,913	\$82,076.62	\$0.1134	2	862,901	\$96,996.69	\$0.1124	2	937,839	\$103,396.10	\$0.1102	2	919,998	\$85,379.00	\$0.0928
Large Power (Out - w/Dmd & Rct, w/SbCr	1	57,600	\$17,684.16	\$0.3070	1	217,200	\$31,649.69	\$0.1457	1	310,800	\$38,327.58	\$0.1233	1	374,400	\$37,841.86	\$0.1011
Large Power (In - w/Dmd & Rct, w/SbCr)	2	90,249	\$14,540.09	\$0.1611	2	88,916	\$17,002.80	\$0.1912	2	78,540	\$15,645.76	\$0.1992	2	79,920	\$10,209.57	\$0.1277
Total Large Power	19	2,677,994	\$320,028.54	\$0.1195	19	3,151,677	\$374,641.21	\$0.1189	19	3,429,482	\$400,751.71	\$0.1169	19	3,584,591	\$347,289.94	\$0.0969
Industrial (In - w/Dmd & Rct, w/SbCr)	1	353,747	\$49,943.89	\$0.1412	1	603,851	\$70,061.71	\$0.1160	1	760,327	\$82,056.80	\$0.1079	1	886,004	\$77,531.25	\$0.0875
Industrial (In - w/Dmd & Rct, No/SbCr)	1	792,094	\$85,333.12	\$0.1077	1	824,956	\$90,861.95	\$0.1101	1	829,168	\$93,963.88	\$0.1133	1	901,932	\$80,307.23	\$0.0890
Total Industrial	2	1,145,841	\$135,277.01	\$0.1181	2	1,428,807	\$160,923.66	\$0.1126	2	1,589,495	\$176,020.68	\$0.1107	2	1,787,936	\$157,838.48	\$0.0883
Interdepartmental (In - No Dmd)	9	21,057	\$2,955.08	\$0.1403	9	23,207	\$3,547.63	\$0.1529	9	27,453	\$4,149.95	\$0.1512	9	28,063	\$3,657.82	\$0.1303
Interdepartmental (Out - w/Dmd)	2	696	\$124.12	\$0.1783	2	865	\$149.62	\$0.1730	2	745	\$131.73	\$0.1768	2	809	\$127.06	\$0.1571
Interdepartmental (In - w/Dmd)	27	32,009	\$4,922.51	\$0.1538	27	22,445	\$3,583.04	\$0.1596	27	22,210	\$3,534.45	\$0.1591	27	23,230	\$3,281.89	\$0.1413
Interdepartmental (3Ph-In - w/Dmd)	11	133,450	\$18,466.29	\$0.1384	11	133,288	\$19,728.84	\$0.1480	11	147,613	\$20,396.81	\$0.1382	10	159,206	\$18,951.70	\$0.1190
Interdepartmental (Street Lights)	6	30,685	\$2,950.80	\$0.0962	6	30,685	\$2,967.81	\$0.0967	6	30,685	\$2,951.66	\$0.0962	6	30,685	\$2,971.73	\$0.0968
Interdepartmental (Traffic Signals)	8	1,164	\$107.64	\$0.0925	8	1,303	\$120.50	\$0.0925	8	1,122	\$103.77	\$0.0925	8	1,236	\$114.28	\$0.0925
Generators (JV2 Power Cost Only)	1	17,327	\$313.62	\$0.0181	1	14,760	\$277.64	\$0.0188	1	12,639	\$235.09	\$0.0186	1	13,422	\$294.48	\$0.0219
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	64	236,388	\$29,840.06	\$0.1262	64	226,553	\$30,375.08	\$0.1341	64	242,467	\$31,503.46	\$0.1299	63	256,651	\$29,398.96	\$0.1145
SUB-TOTAL CONSUMPTION & DEMAND	5,956	9,192,899	\$1,217,993.76	\$0.1325	5,981	10,732,275	\$1,411,961.07	\$0.1316	5,955	13,023,951	\$1,686,909.72	\$0.1295	6,010	14,219,882	\$1,573,315.16	\$0.1106
Street Lights (In)	13	0	\$13.29	\$0.0000	13	0	\$13.28	\$0.0000	13	0	\$13.28	\$0.0000	13	0	\$13.28	\$0.0000
Street Lights (Out)	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000
Total Street Light Only	15	0	\$15.21	\$0.0000	15	0	\$15.19	\$0.0000	15	0	\$15.19	\$0.0000	15	0	\$15.20	\$0.0000
TOTAL CONSUMPTION & DEMAND	5,971	9,192,899	\$1,218,008.97	\$0.1325	5,996	10,732,275	\$1,411,976.26	\$0.1316	5,970	13,023,951	\$1,686,924.91	\$0.1295	6,025	14,219,882	\$1,573,330.36	\$0.1106



<b>BILLING SUMMARY AND</b>																
<b>2021 - APRIL BILLING WITH FEBRUAR</b>																
Class and/or Schedule	# of Bills	Oct-20 (kWh Usage)	Oct-20 Billed	Cost / kWh For Month	# of Bills	Nov-20 (kWh Usage)	Nov-20 Billed	Cost / kWh For Month	# of Bills	Dec-20 (kWh Usage)	Dec-20 Billed	Cost / kWh For Month	# of Bills	Jan-21 (kWh Usage)	Jan-21 Billed	Cost / kWh For Month
Residential (Dom-In)	3,416	2,867,682	\$324,906.59	\$0.1133	3,423	1,809,174	\$222,284.05	\$0.1229	3,410	1,807,668	\$235,522.92	\$0.1303	3,418	1,941,480	\$261,561.26	\$0.1347
Residential (Dom-In) w/Ecosmart	6	4,445	\$507.90	\$0.1143	6	2,635	\$329.85	\$0.1252	6	2,388	\$320.10	\$0.1340	6	2,601	\$358.94	\$0.1380
Residential (Dom-In - All Electric)	632	450,328	\$51,592.24	\$0.1146	632	332,784	\$40,801.99	\$0.1229	634	414,649	\$53,135.63	\$0.1281	628	529,665	\$69,526.04	\$0.1313
Res. (Dom-In - All Elec.) w/Ecosmart	1	804	\$91.36	\$0.1136	1	496	\$61.31	\$0.1236	1	437	\$57.98	\$0.1327	1	486	\$66.34	\$0.1365
<b>Total Residential (Domestic)</b>	<b>4,055</b>	<b>3,323,259</b>	<b>\$377,098.09</b>	<b>\$0.1135</b>	<b>4,062</b>	<b>2,145,089</b>	<b>\$263,577.20</b>	<b>\$0.1229</b>	<b>4,051</b>	<b>2,225,142</b>	<b>\$289,036.63</b>	<b>\$0.1299</b>	<b>4,053</b>	<b>2,474,232</b>	<b>\$331,512.58</b>	<b>\$0.1340</b>
Residential (Rural-Out)	803	848,699	\$102,110.19	\$0.1203	803	588,978	\$76,482.95	\$0.1299	798	654,313	\$88,890.13	\$0.1359	798	753,470	\$105,065.89	\$0.1394
Residential (Rural-Out) w/Ecosmart	4	2,848	\$355.72	\$0.1249	4	1,962	\$268.00	\$0.1366	4	2,443	\$342.12	\$0.1400	4	3,161	\$447.33	\$0.1415
Residential (Rural-Out - All Electric)	362	415,832	\$49,717.35	\$0.1196	360	299,458	\$38,404.31	\$0.1282	360	352,493	\$47,193.53	\$0.1339	360	433,997	\$59,513.78	\$0.1371
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,304	\$164.55	\$0.1262	2	1,150	\$153.63	\$0.1336	2	1,760	\$237.67	\$0.1350	2	2,213	\$305.17	\$0.1379
Residential (Rural-Out w/Dmd)	15	15,276	\$1,842.58	\$0.1206	15	14,001	\$1,776.57	\$0.1269	15	56,761	\$7,150.87	\$0.1260	15	200,633	\$25,854.47	\$0.1289
Residential (Rural-Out - All Electric w/Dm)	9	8,010	\$977.65	\$0.1221	9	7,516	\$963.27	\$0.1282	9	22,719	\$2,893.73	\$0.1274	9	16,639	\$2,231.25	\$0.1341
<b>Total Residential (Rural)</b>	<b>1,195</b>	<b>1,291,969</b>	<b>\$155,168.04</b>	<b>\$0.1201</b>	<b>1,193</b>	<b>913,065</b>	<b>\$118,048.73</b>	<b>\$0.1293</b>	<b>1,188</b>	<b>1,090,489</b>	<b>\$146,708.05</b>	<b>\$0.1345</b>	<b>1,188</b>	<b>1,410,113</b>	<b>\$193,417.89</b>	<b>\$0.1372</b>
Commercial (1 Ph-In - No Dmd)	78	31,256	\$4,814.80	\$0.1540	76	29,585	\$4,741.88	\$0.1603	75	30,575	\$5,087.38	\$0.1664	74	31,787	\$5,406.11	\$0.1701
Commercial (1 Ph-Out - No Dmd)	50	10,640	\$1,919.81	\$0.1804	50	8,609	\$1,714.10	\$0.1991	50	11,865	\$2,222.96	\$0.1874	51	13,360	\$2,509.09	\$0.1878
<b>Total Commercial (1 Ph) No Dmd</b>	<b>128</b>	<b>41,896</b>	<b>\$6,734.61</b>	<b>\$0.1607</b>	<b>126</b>	<b>38,194</b>	<b>\$6,455.98</b>	<b>\$0.1690</b>	<b>125</b>	<b>42,440</b>	<b>\$7,310.34</b>	<b>\$0.1723</b>	<b>125</b>	<b>45,147</b>	<b>\$7,915.20</b>	<b>\$0.1753</b>
Commercial (1 Ph-In - w/Demand)	254	342,503	\$49,963.56	\$0.1459	256	275,143	\$43,830.30	\$0.1593	256	251,327	\$42,341.10	\$0.1685	258	254,336	\$44,707.25	\$0.1758
Commercial (1 Ph-Out - w/Demand)	25	47,779	\$6,155.38	\$0.1288	25	40,700	\$5,598.80	\$0.1376	25	42,009	\$6,125.41	\$0.1458	25	43,640	\$6,566.81	\$0.1505
<b>Total Commercial (1 Ph) w/Demand</b>	<b>279</b>	<b>390,282</b>	<b>\$56,118.94</b>	<b>\$0.1438</b>	<b>281</b>	<b>315,843</b>	<b>\$49,429.10</b>	<b>\$0.1565</b>	<b>281</b>	<b>293,336</b>	<b>\$48,466.51</b>	<b>\$0.1652</b>	<b>283</b>	<b>297,976</b>	<b>\$51,274.06</b>	<b>\$0.1721</b>
Commercial (3 Ph-Out - No Dmd)	2	80	\$45.91	\$0.5739	2	40	\$41.18	\$1.0295	2	280	\$74.29	\$0.2653	2	24,960	\$3,566.91	\$0.1429
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>80</b>	<b>\$45.91</b>	<b>\$0.5739</b>	<b>2</b>	<b>40</b>	<b>\$41.18</b>	<b>\$1.0295</b>	<b>2</b>	<b>280</b>	<b>\$74.29</b>	<b>\$0.2653</b>	<b>2</b>	<b>24,960</b>	<b>\$3,566.91</b>	<b>\$0.1429</b>
Commercial (3 Ph-In - w/Demand)	216	2,054,894	\$249,697.97	\$0.1215	215	1,758,026	\$226,457.38	\$0.1288	215	1,545,567	\$212,922.98	\$0.1378	217	1,549,837	\$219,759.49	\$0.1418
Commercial (3 Ph-Out - w/Demand)	37	281,895	\$35,831.64	\$0.1271	37	318,209	\$42,462.59	\$0.1334	37	467,077	\$61,869.73	\$0.1325	37	280,042	\$41,793.83	\$0.1492
Commercial (3 Ph-Out - w/Dmd.&Sub-St.)	3	97,080	\$11,231.04	\$0.1157	3	85,680	\$10,379.87	\$0.1211	3	79,840	\$10,245.81	\$0.1283	3	70,960	\$9,451.58	\$0.1332
Commercial (3 Ph-In - w/Demand, No Tax)	1	9,200	\$1,062.47	\$0.1155	1	7,320	\$910.62	\$0.1244	1	1,800	\$331.27	\$0.1840	1	1,400	\$203.54	\$0.1454
Commercial (3 Ph-In - w/Dmd.&Sub-St.C)	1	145,440	\$15,982.65	\$0.1099	1	128,640	\$14,875.32	\$0.1156	1	123,840	\$15,103.03	\$0.1220	1	114,720	\$14,685.13	\$0.1280
<b>Total Commercial (3 Ph) w/Demand</b>	<b>258</b>	<b>2,588,509</b>	<b>\$313,805.77</b>	<b>\$0.1212</b>	<b>257</b>	<b>2,297,875</b>	<b>\$295,085.78</b>	<b>\$0.1284</b>	<b>257</b>	<b>2,218,124</b>	<b>\$300,472.82</b>	<b>\$0.1355</b>	<b>259</b>	<b>2,016,959</b>	<b>\$285,893.57</b>	<b>\$0.1417</b>
Large Power (In - w/Dmd & Rct)	14	2,115,324	\$198,838.87	\$0.0940	14	1,809,598	\$183,422.10	\$0.1014	14	1,799,169	\$196,572.26	\$0.1093	14	1,644,311	\$196,637.21	\$0.1196
Large Power (In - w/Dmd & Rct, w/SbCr)	2	975,403	\$86,267.24	\$0.0884	2	940,142	\$89,141.55	\$0.0948	2	944,533	\$94,200.43	\$0.0997	2	792,672	\$85,690.07	\$0.1081
Large Power (Out - w/Dmd & Rct, w/SbCr)	1	339,600	\$34,293.68	\$0.1010	1	334,800	\$34,799.43	\$0.1039	1	326,400	\$36,329.37	\$0.1113	1	318,000	\$38,020.89	\$0.1196
Large Power (In - w/Dmd & Rct, w/SbCr)	2	80,325	\$9,895.57	\$0.1232	2	39,585	\$6,421.87	\$0.1622	2	44,400	\$4,718.73	\$0.1063	2	61,200	\$6,504.89	\$0.1063
<b>Total Large Power</b>	<b>19</b>	<b>3,510,652</b>	<b>\$329,296.36</b>	<b>\$0.0938</b>	<b>19</b>	<b>3,124,125</b>	<b>\$313,784.95</b>	<b>\$0.1004</b>	<b>19</b>	<b>3,114,502</b>	<b>\$331,820.79</b>	<b>\$0.1065</b>	<b>19</b>	<b>2,816,183</b>	<b>\$326,853.06</b>	<b>\$0.1161</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	837,652	\$71,748.24	\$0.0857	1	746,891	\$70,113.69	\$0.0939	1	804,872	\$80,276.34	\$0.0997	1	781,846	\$81,731.14	\$0.1045
Industrial (In - w/Dmd & Rct, No/SbCr)	1	850,025	\$76,598.34	\$0.0901	1	822,393	\$78,038.39	\$0.0949	1	1,006,031	\$98,656.20	\$0.0981	1	883,065	\$93,304.80	\$0.1057
<b>Total Industrial</b>	<b>2</b>	<b>1,687,677</b>	<b>\$148,346.58</b>	<b>\$0.0879</b>	<b>2</b>	<b>1,569,284</b>	<b>\$148,152.08</b>	<b>\$0.0944</b>	<b>2</b>	<b>1,810,903</b>	<b>\$178,932.54</b>	<b>\$0.0988</b>	<b>2</b>	<b>1,664,911</b>	<b>\$175,035.94</b>	<b>\$0.1051</b>
Interdepartmental (In - No Dmd)	9	25,612	\$3,321.94	\$0.1297	9	22,244	\$3,038.68	\$0.1366	9	22,846	\$3,067.46	\$0.1343	10	27,275	\$3,735.95	\$0.1370
Interdepartmental (Out - w/Dmd)	2	846	\$129.01	\$0.1525	2	595	\$101.09	\$0.1699	2	575	\$102.79	\$0.1788	2	553	\$102.66	\$0.1856
Interdepartmental (In - w/Dmd)	27	22,139	\$3,071.39	\$0.1387	27	24,974	\$3,555.99	\$0.1424	27	41,194	\$5,955.98	\$0.1446	29	79,827	\$11,660.86	\$0.1461
Interdepartmental (3Ph-In - w/Dmd)	10	154,725	\$18,184.01	\$0.1175	10	132,267	\$16,114.31	\$0.1218	10	169,607	\$21,961.09	\$0.1295	10	137,313	\$18,731.81	\$0.1364
Interdepartmental (Street Lights)	6	30,685	\$2,949.11	\$0.0961	6	30,685	\$2,968.06	\$0.0967	6	30,685	\$2,962.34	\$0.0965	6	30,685	\$2,963.94	\$0.0966
Interdepartmental (Traffic Signals)	8	1,277	\$118.08	\$0.0925	8	1,145	\$105.86	\$0.0925	8	1,234	\$114.09	\$0.0925	8	1,239	\$114.57	\$0.0925
Generators (JV2 Power Cost Only)	1	13,818	\$233.52	\$0.0169	1	15,784	\$327.04	\$0.0207	1	17,249	\$537.48	\$0.0312	1	21,827	\$464.70	\$0.0213
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>63</b>	<b>249,102</b>	<b>\$28,007.06</b>	<b>\$0.1124</b>	<b>63</b>	<b>227,714</b>	<b>\$26,211.03</b>	<b>\$0.1151</b>	<b>63</b>	<b>283,390</b>	<b>\$34,701.23</b>	<b>\$0.1225</b>	<b>66</b>	<b>298,719</b>	<b>\$37,774.49</b>	<b>\$0.1265</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,001</b>	<b>13,083,426</b>	<b>\$1,414,621.36</b>	<b>\$0.1081</b>	<b>6,005</b>	<b>10,631,229</b>	<b>\$1,220,786.03</b>	<b>\$0.1148</b>	<b>5,988</b>	<b>11,078,606</b>	<b>\$1,337,523.20</b>	<b>\$0.1207</b>	<b>5,997</b>	<b>11,049,200</b>	<b>\$1,413,243.70</b>	<b>\$0.1279</b>
Street Lights (In)	13	0	\$13.75	\$0.0000	13	0	\$13.75	\$0.0000	13	0	\$13.75	\$0.0000	13	0	\$13.75	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.66</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.66</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.66</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.66</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,016</b>	<b>13,083,426</b>	<b>\$1,414,637.02</b>	<b>\$0.1081</b>	<b>6,020</b>	<b>10,631,229</b>	<b>\$1,220,801.69</b>	<b>\$0.1148</b>	<b>6,003</b>	<b>11,078,606</b>	<b>\$1,337,538.86</b>	<b>\$0.1207</b>	<b>6,012</b>	<b>11,049,200</b>	<b>\$1,413,259.36</b>	<b>\$0.1279</b>

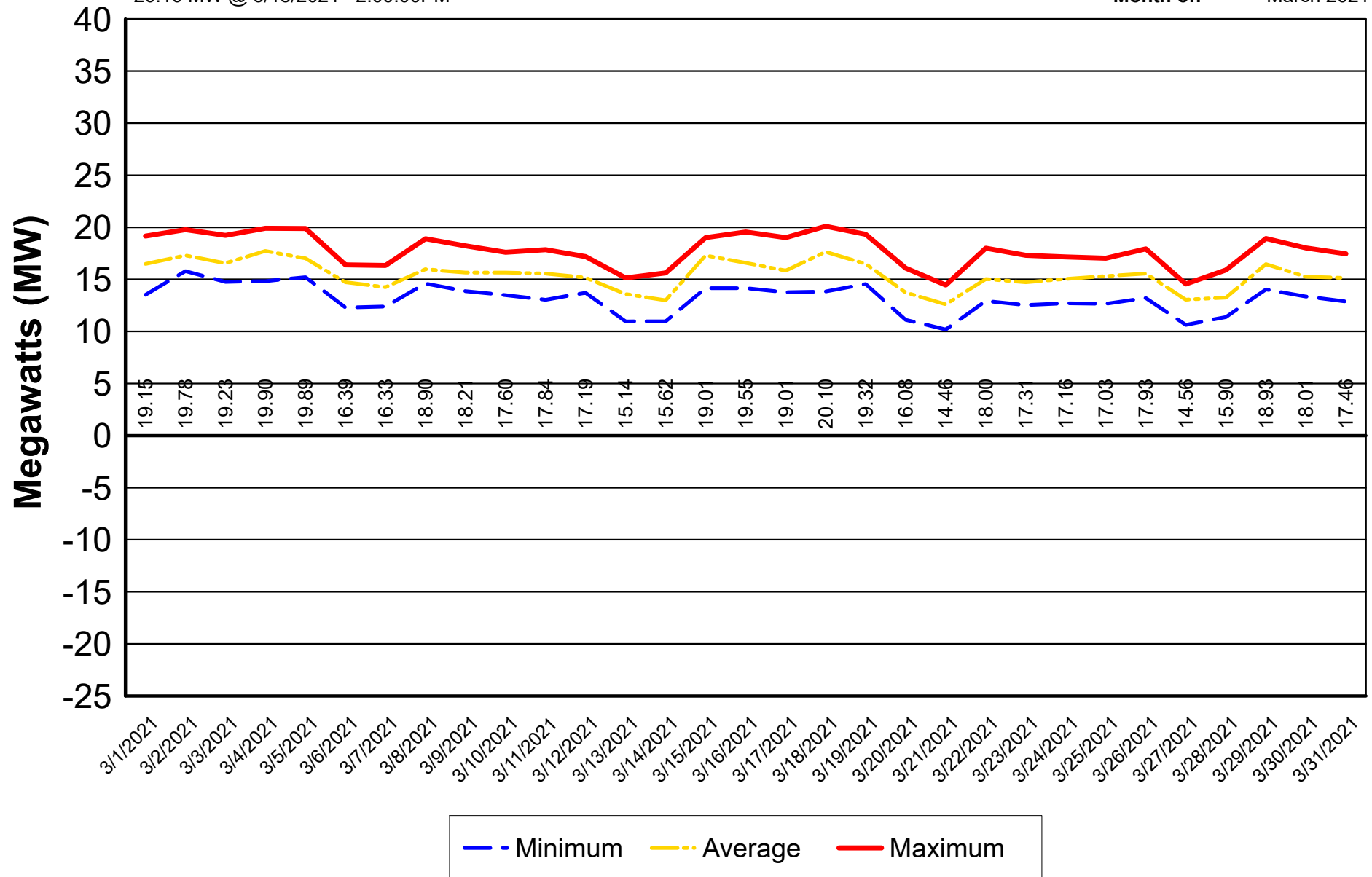
<b>BILLING SUMMARY AND</b>											
<b>2021 - APRIL BILLING WITH FEBRUAR</b>											
Class and/or	# of	Feb-21	Feb-21	Cost / kWh	Mar-21	Mar-21	Mar-21	TOTAL	TOTAL	Avg.Cost	Avg.Num.
Schedule	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	KWH USEAGE	BILLING	Per kWh	of Bills
								PRIOR 12 MO	PRIOR 12 MO	For Period	For Period
Residential (Dom-In)	3,427	2,425,583	\$317,002.25	\$0.1307	3,419	2,341,278	\$291,916.31	27,857,646	\$3,539,656.08	\$0.1271	3,405
Residential (Dom-In) w/Ecosmart	6	2,863	\$385.91	\$0.1348	6	2,774	\$357.61	41,146	\$5,297.16	\$0.1287	6
Residential (Dom-In - All Electric)	627	734,951	\$93,567.04	\$0.1273	630	806,632	\$97,257.65	6,304,697	\$794,384.68	\$0.1260	631
Res. (Dom-In - All Elec.) w/Ecosmart	1	624	\$82.26	\$0.1318	1	599	\$75.45	7,344	\$939.41	\$0.1279	1
<b>Total Residential (Domestic)</b>	<b>4,061</b>	<b>3,164,021</b>	<b>\$411,037.46</b>	<b>\$0.1299</b>	<b>4,056</b>	<b>3,151,283</b>	<b>\$389,607.02</b>	<b>34,210,833</b>	<b>\$4,340,277.33</b>	<b>\$0.1269</b>	<b>4,043</b>
Residential (Rural-Out)	796	892,838	\$121,248.99	\$0.1358	796	933,300	\$120,501.27	9,489,438	\$1,265,786.36	\$0.1334	797
Residential (Rural-Out) w/Ecosmart	4	3,159	\$440.95	\$0.1396	4	3,680	\$483.94	34,119	\$4,697.86	\$0.1377	4
Residential (Rural-Out - All Electric)	360	523,259	\$69,983.98	\$0.1337	359	562,926	\$71,453.38	5,121,261	\$675,299.53	\$0.1319	361
Res. (Rural-Out - All Electric) w/Ecosmar	2	2,795	\$374.74	\$0.1341	2	3,341	\$423.03	23,146	\$3,106.44	\$0.1342	2
Residential (Rural-Out w/Dmd)	15	68,263	\$8,781.52	\$0.1286	15	40,907	\$5,072.50	517,272	\$66,592.35	\$0.1287	15
Residential (Rural-Out - All Electric w/Dm	9	9,207	\$1,258.49	\$0.1367	9	9,818	\$1,274.25	117,378	\$15,574.44	\$0.1327	9
<b>Total Residential (Rural)</b>	<b>1,186</b>	<b>1,499,521</b>	<b>\$202,088.67</b>	<b>\$0.1348</b>	<b>1,185</b>	<b>1,553,972</b>	<b>\$199,208.37</b>	<b>15,302,614</b>	<b>\$2,031,056.98</b>	<b>\$0.1327</b>	<b>1,188</b>
Commercial (1 Ph-In - No Dmd)	75	46,818	\$7,455.95	\$0.1593	77	41,101	\$6,424.59	404,519	\$66,106.07	\$0.1634	75
Commercial (1 Ph-Out - No Dmd)	51	12,610	\$2,378.63	\$0.1886	51	13,399	\$2,404.70	133,523	\$25,451.17	\$0.1906	50
<b>Total Commercial (1 Ph) No Dmd</b>	<b>126</b>	<b>59,428</b>	<b>\$9,834.58</b>	<b>\$0.1655</b>	<b>128</b>	<b>54,500</b>	<b>\$8,829.29</b>	<b>538,042</b>	<b>\$91,557.24</b>	<b>\$0.1702</b>	<b>125</b>
Commercial (1 Ph-In - w/Demand)	258	298,789	\$50,677.70	\$0.1696	259	303,529	\$48,875.25	3,478,177	\$570,466.27	\$0.1640	257
Commercial (1 Ph-Out - w/Demand)	25	42,852	\$6,260.89	\$0.1461	25	42,294	\$5,918.29	510,518	\$72,954.22	\$0.1429	25
<b>Total Commercial (1 Ph) w/Demand</b>	<b>283</b>	<b>341,641</b>	<b>\$56,938.59</b>	<b>\$0.1667</b>	<b>284</b>	<b>345,823</b>	<b>\$54,793.54</b>	<b>3,988,695</b>	<b>\$643,420.49</b>	<b>\$0.1613</b>	<b>282</b>
Commercial (3 Ph-Out - No Dmd)	2	360	\$86.41	\$0.2400	2	720	\$132.29	28,040	\$4,383.68	\$0.1563	2
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>360</b>	<b>\$86.41</b>	<b>\$0.2400</b>	<b>2</b>	<b>720</b>	<b>\$132.29</b>	<b>28,040</b>	<b>\$4,383.68</b>	<b>\$0.1563</b>	<b>2</b>
Commercial (3 Ph-In - w/Demand)	217	1,648,712	\$227,726.27	\$0.1381	216	1,781,480	\$233,657.25	19,866,884	\$2,679,407.87	\$0.1349	215
Commercial (3 Ph-Out - w/Demand)	37	284,669	\$39,690.86	\$0.1394	37	318,984	\$42,186.26	3,510,843	\$486,082.69	\$0.1385	37
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	3	81,200	\$10,758.06	\$0.1325	3	90,720	\$11,467.80	1,016,640	\$129,942.90	\$0.1278	3
Commercial (3 Ph-In - w/Demand, No Ta	1	1,480	\$210.21	\$0.1420	1	1,520	\$207.89	41,840	\$5,487.14	\$0.1311	1
Commercial (3 Ph-In - w/Dmd.&Sub-SLC	1	116,640	\$14,727.09	\$0.1263	1	132,960	\$15,898.50	1,273,440	\$155,933.02	\$0.1225	1
<b>Total Commercial (3 Ph) w/Demand</b>	<b>259</b>	<b>2,132,701</b>	<b>\$293,112.49</b>	<b>\$0.1374</b>	<b>258</b>	<b>2,325,664</b>	<b>\$303,417.70</b>	<b>25,709,647</b>	<b>\$3,456,853.62</b>	<b>\$0.1345</b>	<b>257</b>
Large Power (In - w/Dmd & Rct)	14	1,609,184	\$188,605.63	\$0.1172	14	1,767,916	\$187,328.82	22,462,530	\$2,436,793.78	\$0.1085	14
Large Power (In - w/Dmd & Rct, w/SbCr)	2	860,168	\$90,544.32	\$0.1053	2	774,435	\$77,560.69	10,433,194	\$1,065,222.18	\$0.1021	2
Large Power (Out - w/Dmd & Rct, w/SbCr)	1	225,600	\$29,346.84	\$0.1301	1	324,814	\$34,048.28	3,308,014	\$395,603.25	\$0.1196	1
Large Power (In - w/Dmd & Rct, w/SbCr)	2	69,610	\$7,070.00	\$0.1016	2	80,400	\$7,417.58	856,054	\$117,135.13	\$0.1368	2
<b>Total Large Power</b>	<b>19</b>	<b>2,764,562</b>	<b>\$315,566.79</b>	<b>\$0.1141</b>	<b>19</b>	<b>2,947,565</b>	<b>\$306,355.37</b>	<b>37,059,792</b>	<b>\$4,014,754.34</b>	<b>\$0.1083</b>	<b>19</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	218,154	\$38,739.26	\$0.1776	1	860,269	\$82,304.87	8,069,384	\$837,224.19	\$0.1038	1
Industrial (In - w/Dmd & Rct, No/SbCr)	1	851,761	\$89,067.37	\$0.1046	1	979,784	\$93,156.29	10,202,746	\$1,034,543.32	\$0.1014	1
<b>Total Industrial</b>	<b>2</b>	<b>1,069,915</b>	<b>\$127,806.63</b>	<b>\$0.1195</b>	<b>2</b>	<b>1,840,053</b>	<b>\$175,461.16</b>	<b>18,272,130</b>	<b>\$1,871,767.51</b>	<b>\$0.1024</b>	<b>2</b>
Interdepartmental (In - No Dmd)	10	33,014	\$4,445.89	\$0.1347	9	35,618	\$4,443.26	322,854	\$43,762.58	\$0.1355	9
Interdepartmental (Out - w/Dmd)	2	535	\$99.06	\$0.1852	2	592	\$103.31	8,065	\$1,390.08	\$0.1724	2
Interdepartmental (In - w/Dmd)	29	64,477	\$9,364.50	\$0.1452	26	90,327	\$12,366.87	524,083	\$75,727.46	\$0.1445	27
Interdepartmental (3Ph-In - w/Dmd)	10	146,119	\$19,262.67	\$0.1318	10	207,063	\$25,621.57	1,918,243	\$249,809.39	\$0.1302	10
Interdepartmental (Street Lights)	6	30,685	\$2,951.80	\$0.0962	6	30,685	\$2,967.46	369,454	\$35,649.42	\$0.0965	6
Interdepartmental (Traffic Signals)	8	1,201	\$111.04	\$0.0925	8	1,308	\$120.96	14,588	\$1,348.90	\$0.0925	8
Generators (JV2 Power Cost Only)	1	26,779	\$678.58	\$0.0253	1	0	\$678.58	196,353	\$4,397.46	\$0.0224	1
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0
<b>Total Interdepartmental</b>	<b>66</b>	<b>302,810</b>	<b>\$36,913.54</b>	<b>\$0.1219</b>	<b>62</b>	<b>365,593</b>	<b>\$46,302.01</b>	<b>3,353,640</b>	<b>\$412,085.29</b>	<b>\$0.1229</b>	<b>64</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,004</b>	<b>11,334,959</b>	<b>\$1,453,385.16</b>	<b>\$0.1282</b>	<b>5,996</b>	<b>12,585,173</b>	<b>\$1,484,106.75</b>	<b>138,463,433</b>	<b>\$16,866,156.48</b>	<b>\$0.1218</b>	<b>5,982</b>
Street Lights (In)	13	0	\$13.75	\$0.0000	13	0	\$13.75	0	\$162.50	\$0.0000	13
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	0	\$22.95	\$0.0000	2
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.66</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.66</b>	<b>0</b>	<b>\$185.45</b>	<b>\$0.0000</b>	<b>15</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,019</b>	<b>11,334,959</b>	<b>\$1,453,400.82</b>	<b>\$0.1282</b>	<b>6,011</b>	<b>12,585,173</b>	<b>\$1,484,122.41</b>	<b>138,463,433</b>	<b>\$16,866,341.93</b>	<b>\$0.1218</b>	<b>5,997</b>

# Napoleon Power & Light

## System Load

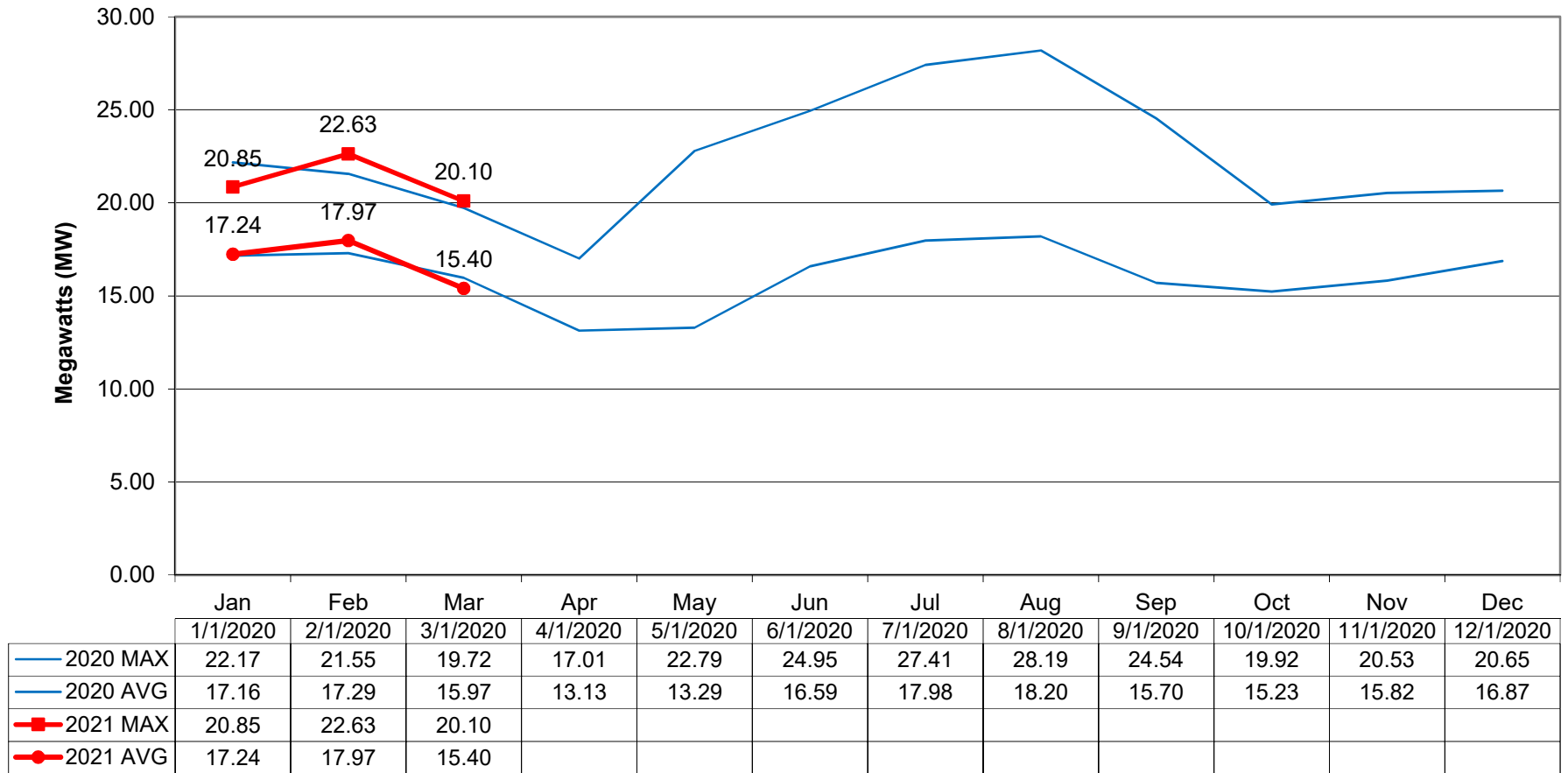
Peak Load:  
20.10 MW @ 3/18/2021 2:00:00PM

Month of: March 2021



Peak Load	20.10
Average Load	15.40

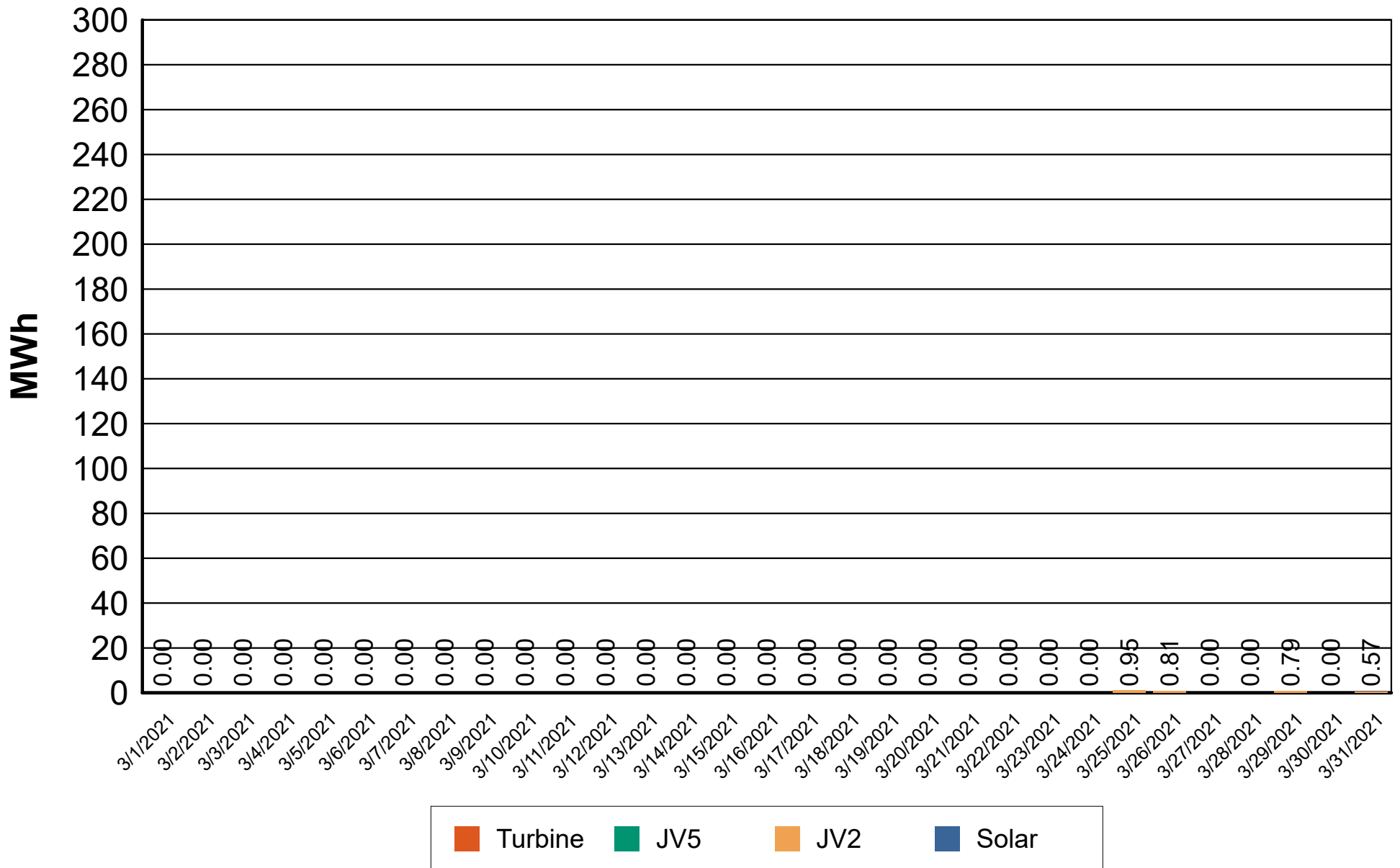
# NAPOLEON POWER & LIGHT



2020 MAX 2020 AVG 2021 MAX 2021 AVG

# Napoleon Power & Light

## Daily Generation Output

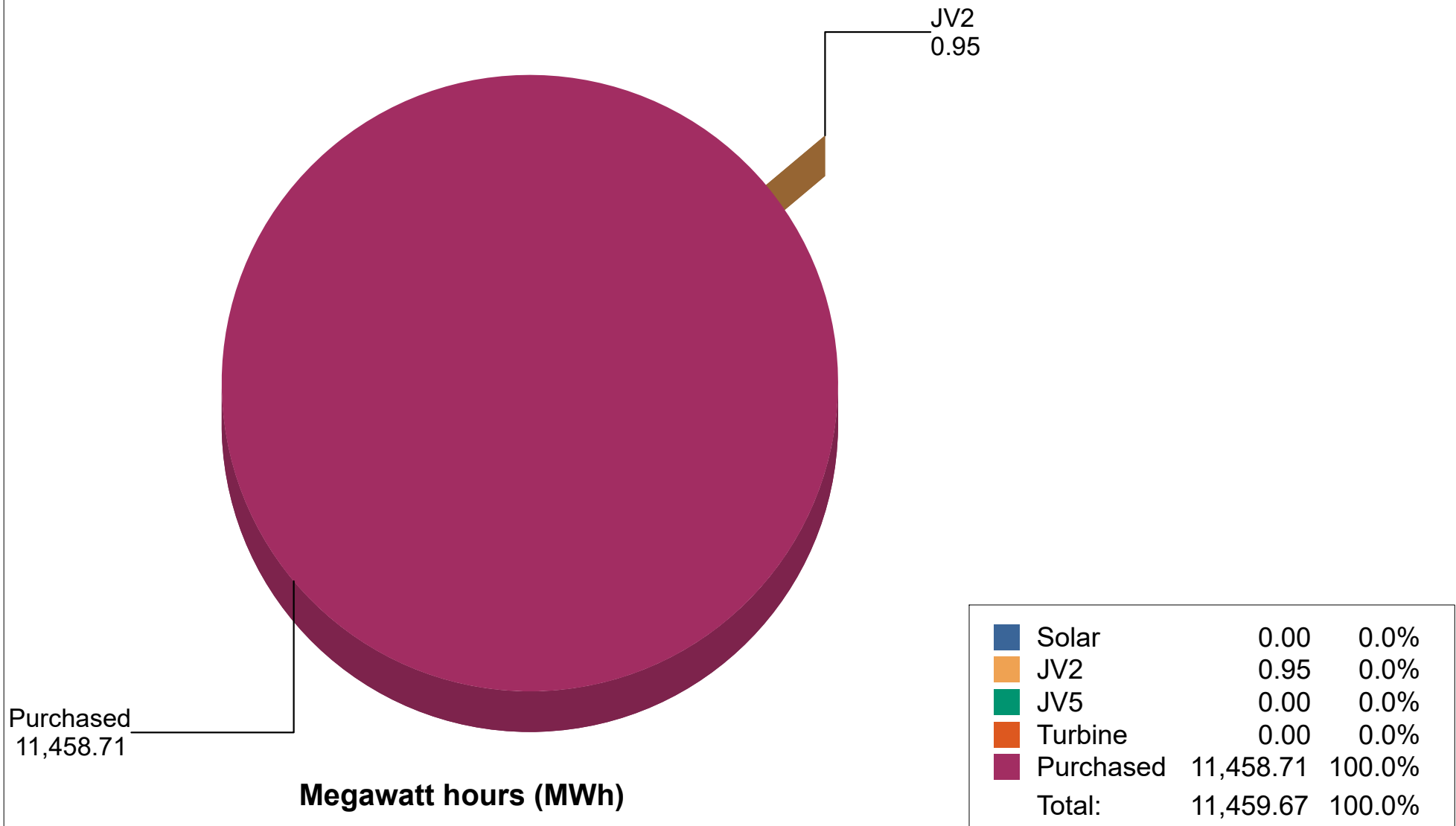




# Napoleon Power & Light

## Power Portfolio

March 2021

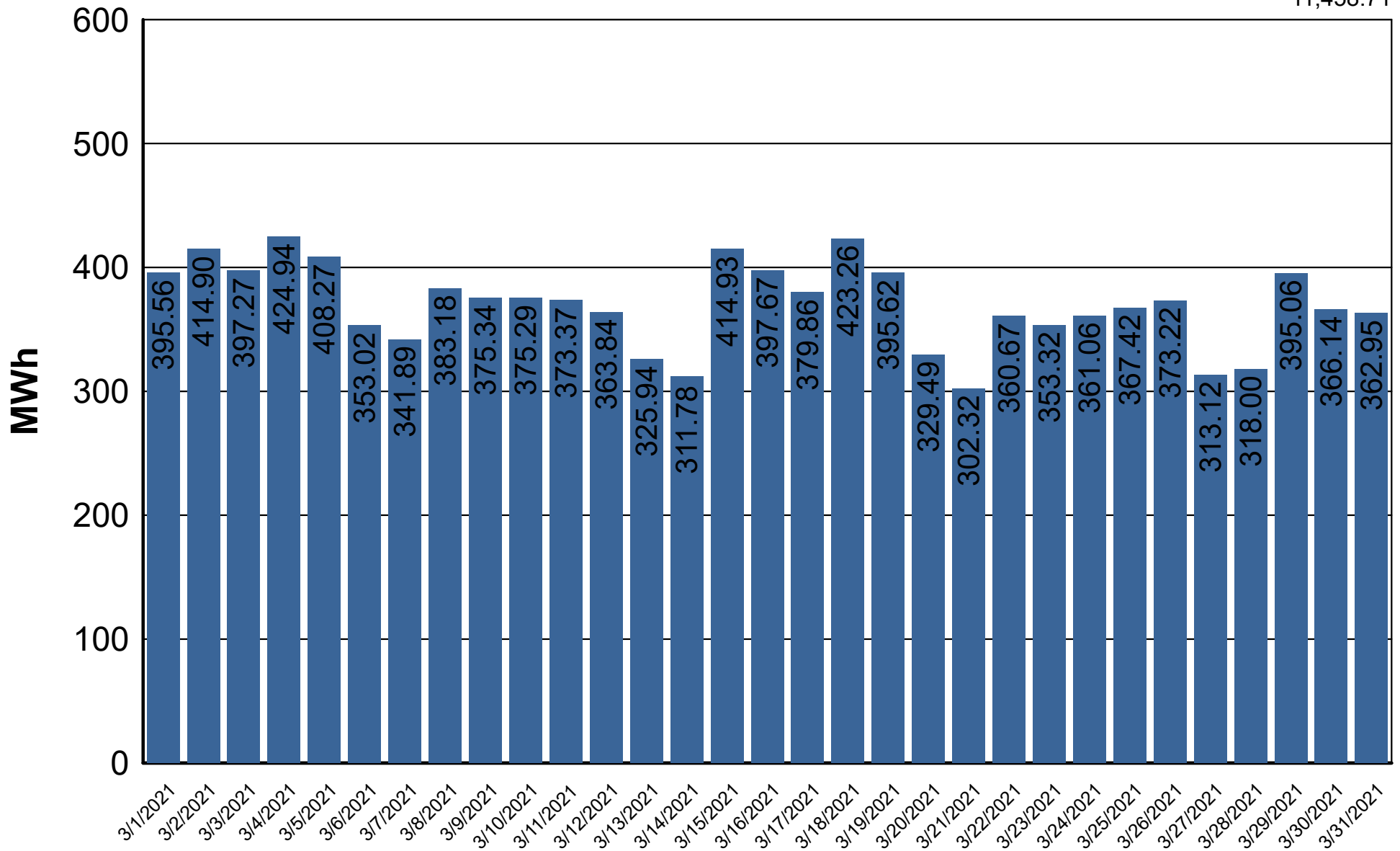


# Napoleon Power & Light

## Daily Purchased Power

March 2021

11,458.71



# Napoleon Power & Light

## MARCH 2021 DEPARTMENT SUMMARY



### **Standby Callouts:**

There were eight callouts for the month. Two callouts resulted in an outage.

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### **Lineman Crew:**

Crew focused on the following projects this month: URD service at 731 and 733 Clairmont Avenue; URD service at 1143 Clairmont Avenue; URD service at 122 Sheffield Avenue; Primary URD service at Napoleon public pool; Shut offs; Pole rebuild on Road P-1; Replace secondary URD pole in 700 block of Strong Street; Installed sidewalk guy and anchor at Riverview Avenue and Industrial Drive; URD service repair at Annie Reeds on County Road 15; Moved primary for county bridge project on County Road M; trimmed trees behind Wal-mart; Pulled old poles along Riverview Avenue and Industrial Drive for bridge project; Pole rebuild on County Road N west of Road 16B; Shop maintenance; Temp meter install at Speiser's on Road N and Dunbar's on Road 15 for new construction; Installed URD permanent service at Napoleon Vision on Oakwood.

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### **Line Clearance Crew:**

Crew managed and maintained clearance space at six locations throughout the service area. They also assisted the lineman crew with one project this month.

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### **Storeroom/Inventory Purchasing/Meter Reading:**

Shawn read meters, managed inventory and assisted the lineman crew as needed.

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### **Substation Crew:**

Crew completed weekly and monthly checks at all 4 substations.

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### **System Load/Daily Generation Output/Power Portfolio:**

Peak load for the month was 20.1 MW occurring on 03/18/21 at 2:00 PM. This was an increase of .38 MW compared to prior year. Average Load for the month was 15.4 MW. This was a decrease of .57 MW compared to prior year. JV2 ran 4 day and produced 0.95 MWh.

# Napoleon Power & Light

## MARCH 2021 STANDBY CALL-OUTS SUMMARY



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**March 3, 2021:**

Electric personnel were dispatched at 5:08 PM to Perry Street and Riverview Ave. The callout resulted in a non-outage. Personnel repaired traffic light that was not working and reset them.

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**March 8, 2021:**

One employee was dispatched at 3:15 PM to N-433 State Route 108 and 218 Fillmore Street. The callout resulted in a non-outage. Personnel reconnected power due to non-payment.

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**March 9, 2021:**

Electric personnel were dispatched at 7:10 PM to Perry Street and Riverview Ave. The callout resulted in a non-outage. Personnel inspected bad pedestrian push button.

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**March 20, 2021:**

Electric personnel were dispatched at 6:35 AM to 922 Park Street. An outage caused by a bad connection lasted two hours and affected six customers. Personnel removed bad connection, added new wire and reconnected.

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**March 20, 2021:**

Electric personnel were dispatched at 10:32 AM to 15-904 County Road M. The callout resulted in a non-outage. Personnel reconnected feed that had broke off.

---

**March 20, 2021:**

One employee was dispatched at 1:24 PM to Reiser Street. The callout resulted in a non-outage. Personnel pulled up low hanging cable wire.

---

**March 27, 2021:**

Electric personnel were dispatched at 8:35 AM to 86 Valleybrook Lane. An outage caused by an unknown cause lasted one hour and affected seventy-nine customers. Personnel refused 2 line fuses.

---

**March 28, 2021:**

Electric personnel were dispatched at 9:50 PM to County Road U and County Road 13. The callout resulted in a non-outage. Personnel inspected sparking on pole.

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*City of Napoleon, Ohio*

Meeting Agenda

**BOARD OF PUBLIC AFFAIRS**

Monday, April 12, 2021 at 6:15 pm

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio  
The WebEx link to the meeting will be posted at [www.napoleonohio.com](http://www.napoleonohio.com)

1. Approval of Minutes: February 08, 2021 (In the absence of any objections or corrections, the Minutes shall stand approved)
2. Review/Approval of the Power Supply Cost Adjustment Factor for April 2021:  
Power Supply Cost Adjustment (PSCA) 3-month averaged factor \$0.01364 and  
JV2 \$0.047286
3. Update on Substations
4. Electric Department Reports
5. Adjournment

*Roxanne Dietrich*

Roxanne Dietrich - Clerk of Council

Monday, February 08, 2021 at 6:15 pm

BOPA Members	Rory Prigge-Chair, Mike DeWit, Dr. David Cordes
Wtr.Swr. Comm.	Jeff Comadoll-Chair, Ross Durham, Lori Siclair via WebEx
City Manager	Joel L. Mazur
City Staff	Chad E. Lulfs, P.E. P.S.-Director of Public Works
Clerk of Council	Roxanne Dietrich
City Staff via WebEx	Jeff Rathge-Operations Superintendent
Other via WebEx	News media

Motion: DeWit                      Second: Prigge  
to approve raising the scrap tire disposal rates as recommended

**Yea-3, Nay-0. Motion Passed**

**Yea-3, Nay-0. Motion Passed.**

March 8, 2021

Board of Public Affairs  
February 8, 2021 Meeting  
U:\~ My Files\ - RECORDS CLERK\2021\COMMITTEES and BOARDS\BOARD of PUBLIC AFFAIRS\_ 615 pm\02 08 2021\02 08 2021\_BOPA Minutes.docx  
Records Retention: FIN33-Permanent\

*City of Napoleon, Ohio*

SPECIAL MEETING AGENDA

**MUNICIPAL PROPERTIES, BUILDINGS, LAND USE, AND  
ECONOMIC DEVELOPMENT COMMITTEE**

Monday, April 12, 2021 at 7:00 pm

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio  
details to join the meeting via WebEx are posted at [www.napoleonohio.com](http://www.napoleonohio.com)

- 1) **Approval of Minutes from the March 8, 2021 meeting** (In the absence of any objections or corrections, the Minutes shall stand approved)
- 2) **Henry County Fairgrounds Economic Development Project**
- 3) **Adjournment**

*Roxanne Dietrich*

Roxanne Dietrich ~ Clerk of Council



*City of Napoleon, Ohio*  
BUILDING, LAND USE AND ECONOMIC DEVELOPMENT COMMITTEE  
**SPECIAL MEETING MINUTES**  
Monday, March 8, 2021 at 5:30 pm

**PRESENT**

Committee Members	Molly Knepley-Chair, Joe Bialorucki, Lori Sicclair, Mayor Jason Maassel
City Manager	Joel L. Mazur
Clerk of Council	Roxanne Dietrich
Others via WebEx	News media

**ABSENT**

## CALL TO ORDER

Knepley, chair of the Municipal Properties, Building, Land Use and Economic Development Committee, called the meeting to order at 5:30 pm.

## APPROVAL OF MINUTES

Hearing no objections nor corrections, the minutes from the February 8, 2021 committee meeting were approved as presented.

## **EXECUTIVE SESSION (ECONOMIC DEVELOPMENT)**

Motion: Maassel                      Second: Siclair  
to go into Executive Session for Economic Development

Roll call vote on the above motion:

Yea-Bialorucki, Knepley, Maassel, Siclair

Nay-

**Motion Passed, Yea-4, Nay-0.**

The Committee went into Executive Session at 5:30 pm.

Motion: Maassel  
to come out of Executive Session

Roll call vote to adjourn from Executive Session at 5:57 pm

Yea-Bialorucki, Knepley, Maassel, Siclair

Nay-

**Motion Passed, Yea-4, Nay-0.**

Knepley reported no action was taken.

## ADJOURNMENT

Motion: Siclair  
to adjourn the Municipal Properties Committee meeting at 5:58 pm.

Roll call vote on the above motion:

Yea-Bialorucki, Knepley, Maassel, Siclair

Nay-

**Motion Passed, Yea-4, Nay-0.**

**Approved**

April 12, 2021

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Molly Knepley – Chair



# *City of Napoleon, Ohio*

255 West Riverview Avenue, P.O. Box 151  
Napoleon, OH 43545  
Telephone: (419) 592-4010 Fax: (419) 599-8393  
[www.napoleonohio.com](http://www.napoleonohio.com)

## *Memorandum*

**To:** City Council, Mayor, City Manager, City Law  
Director, Finance Director, Department  
Supervisors, News media  
**From:** Roxanne Dietrich, Clerk of Council  
**Date:** April 09, 2021  
**Subject:** Water, Sewer, Refuse, Recycling & Litter  
Committee Meeting Canceled

Due to lack of agenda items, the regularly scheduled meeting of the **Water, Sewer, Refuse, Recycling and Litter Committee** for Monday, April 12, 2021 at 7:00 pm has been CANCELED.

*City of Napoleon, Ohio*

Meeting Agenda

**BOARD OF ZONING APPEALS**

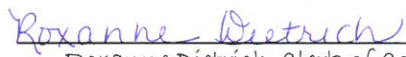
Tuesday, April 13, 2021 at 4:30 pm

BZA 21-01 – Variance to Property Setback – 12 Bauman Place

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

Webex details will be posted at [www.napoleonohio.com](http://www.napoleonohio.com)

1. Call to Order
2. Approval of Minutes – October 13, 2020. (In the absence of any corrections or objections, the Minutes shall stand approved)
3. **New Business**  
BZA 21-01 -Variance to Property Setback at 12 Bauman Place
  1. An application for Public Hearing has been filed by Daphne Cole, 12 Bauman Place, Napoleon, Ohio. The applicant is requesting approval of a Variance to Section 1147 regarding the Building Setbacks in an R-1 Suburban Residential District. The applicant is requesting a Variance to the North portion of the driveway to build an onsite 36' x 56' Post Frame Building.
4. Closing Remarks
5. Adjournment.

  
Roxanne Dietrich, Clerk of Council

Tuesday, October 13, 2020 at 4:30 pm

*City of Napoleon, Ohio*  
**BOARD OF ZONING APPEALS MEETING MINUTES**  
Tuesday, October 13, 2020 at 4:30 pm

BZA 20-05 –Variance to Property at 1020 Westmoreland Avenue

**PRESENT**

Board Members	Tom Mack-Chair, David Dill, Lynn Rausch, Larry Vocke, Steve Small
City Staff	Kevin Schultheis-Code Enforcement/Zoning Administrator Joel Mazur-City Manager
Clerk of Council	Roxanne Dietrich
Others:	Jeff Smith-Rupp/Rosebrock

**ABSENT**

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**NEW BUSINESS**

BZA – 20-05 Variance to Property at 1020 Westmoreland

**BZA 20-05 BACKGROUND**

Mack read the background on BZA 20-05:

An application for Public Hearing has been filed by Brooke Gray, 1020 Westmorland Avenue, Napoleon, Ohio. The applicant is requesting approval of a variance to Section 1131.01 Residential Districts Established/General Prohibitions in an R-3 Moderate-Density Residential District. The Applicant is requesting the variance to place an additional 50'x60' Accessory Building.

Schultheis presented his Findings and Research:

A variance is needed to allow additional storage and garage space. The structure will be placed on land owned by Brooke Gray of 1020 Westmorland Avenue to accommodate boats, lawnmowers and other items needing to be stored inside. The first accessory building is considered a pool house, which is located inside a permanent fence with limited access from the outside, along with limited storage space. The Zoning Administrator verified there is enough ground available and accessible for the existing property per the R-3 residential land percentages. The building would not exceed all setback requirements regulated by the City of Napoleon and will not impair or adversely affect the value of neighboring properties. The Applicant is asking for an accessory building measuring 50' x 60' for a total of 3,000 square feet. Although he has more than enough percentage on the property, he is asking for the structure to be 20' high instead of 18' high.

Jeff Smith of Rupp/Rosebrock spoke on behalf of Brooke Gray. Mr. Gray is looking to put this building on the back of his property in the back corner along the fence. Mr. Gray needs storage for boats, tractors and lawn mowers. From the corner of the fence to the property line is 77', from the corner of the fence to backlot design is 89' and from the corner of the fence to the front is 182'. Mrs. Gray asked to have the building made bigger. Smith then distributed recent drawings to the board showing the building at 60' x 80'. Mr. Gray will use the same stone that is on his house for the wainscoting, the pillars and for the little canty way. By all accounts, we should be within the setbacks of 10' off the back property line and 7' off the sides. The only thing to worry about on the sides is a 20' easement for sanitary but, he will not be encroaching upon that. Small stated the only two variances being asked for are total square footage and the height of the building. Schultheis asked do we consider the pool house an accessory building because it is inside of a fence? There is more than enough property acreage percentage. Rausch asked who owns the adjacent corn field? Smith responded St. Paul's. The lot behind is where they are building the new homes or condos. Mazur said that will be a single family residential subdivision owned by Goodville. Mack asked Schultheis if he received correspondence from





*City of Napoleon, Ohio*  
**BOARD OF ZONING APPEALS MEETING MINUTES**

Tuesday, October 13, 2020 at 4:30 pm

BZA 20-06 –Variance to Building Setbacks – 105 Vincennes Drive

**PRESENT**

Board Members	Tom Mack-Chair, David Dill, Lynn Rausch, Larry Vocke, Steve Small
City Staff	Kevin Schultheis-Code Enforcement/Zoning Administrator
Clerk of Council	Roxanne Dietrich
Others	David Spencer

**ABSENT**

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**NEW BUSINESS**

BZA 20-06 – Variance to Building Setbacks – 105 Vincennes Drive

**BZA 20-06 BACKGROUND**

An application for Public Hearing has been filed by David Spencer, 105 Vincennes Dr., Napoleon, Ohio. The applicant is requesting approval of a variance to Section 1147 regarding Building Setbacks in an R-2 Low-Density Residential District. The Applicant is requesting a variance to the backyard setback from 10 feet to 2 feet, to build a 16'x10' shed that is less than 200 square feet.

Schultheis presented the Findings and Orders for BZA 20-06:

This variance is similar to one presented earlier this year by his neighbor, Chad Moll. Mr. Spencer will be doing basically the same except he does not need the side variance. He is asking for a 2' variance on the back of the property line to put up a 16' x 10' shed. I do not have any objections. The building will not impede any traffic. Mack asked if there are utilities back there? Schultheis said the only thing is a utility right-of-way through there. With the way they can move the shed, it will allow any utility vehicles to get back there. Mack asked if any responses were received. Schultheis stated he did not receive any. Mr. Spencer showed a photo of the shed saying it is very similar to my neighbor's. It is just a standard shed. I went out and looked and the shed will not impede access to any electric or cable. Moll did his homework and I'm hoping to follow suit. The shed will be elevated on stone and there will be 4'x4' pressure treated boards underneath. Small pointed out this is a smaller shed and 1' less away than the one approved earlier.

Motion: Small  
to approve PC 20-06

Second: Rausch

Roll call vote on the above motion:  
Yea-Dill, Vocke, Mack, Small, Raush  
Nay-

**Yea-5, Nay-0. Motion Passed.**

**CLOSING REMARKS**

Mack stated he would like to simplify this for Schultheis. The Board appreciates that you withdrew the first one in front of us. Mack confirmed with the Board, would we be in agreement that in the future Schultheis would have the authorization to tell someone that they can only bring one plan to us at a time requesting a variance. Small said that certainly makes it easier when you have a final plan that you are looking at. Mack continued when I read through those minutes we were all groping on that property. I would like to request that applicants are told in the future the rule that we can only look at one request at a time. They can pick between the one they want and then we can look at it.





# City of Napoleon, Ohio

## Code Enforcement

*Kevin Schultheis, Inspector/Zoning Administrator*

*255 West Riverview Avenue*

*Napoleon, OH 43545*

*Telephone: (419) 592-4010 Fax: (419) 599-8393*

*www.napoleonohio.com*

BZA-21-01

Variance to the Property Setback

Location: 12 Bauman Pl. Napoleon, Ohio

### Memorandum

**To:** Members of the Board and Zoning Commission

**From:** Kevin L. Schultheis, Zoning Administrator/Code Enforcement Officer

**Subject:** Variance to the Property Setback

**Meeting Date:** April 13, 2021 4:30 PM

**Hearing #:** BZA-21-01

### Background:

An application for public hearing has been filed by Daphne Cole, 12 Bauman Pl. Napoleon, Ohio 43545. The applicant is requesting approval a variance to section 1147 regarding the building setbacks in an R-1 Suburban Residential District. The Applicant is requesting a variance to the North portion of the driveway to build an onsite 36 X 56 foot Post frame building.

### Research and Findings

1. A variance is needed to allow the post frame building to move inside the setback requirement of 10 feet of the property line. The move would create a better space and clearance from a steep drop to Van Hyning creek.
2. Scope of Project: (see attached)

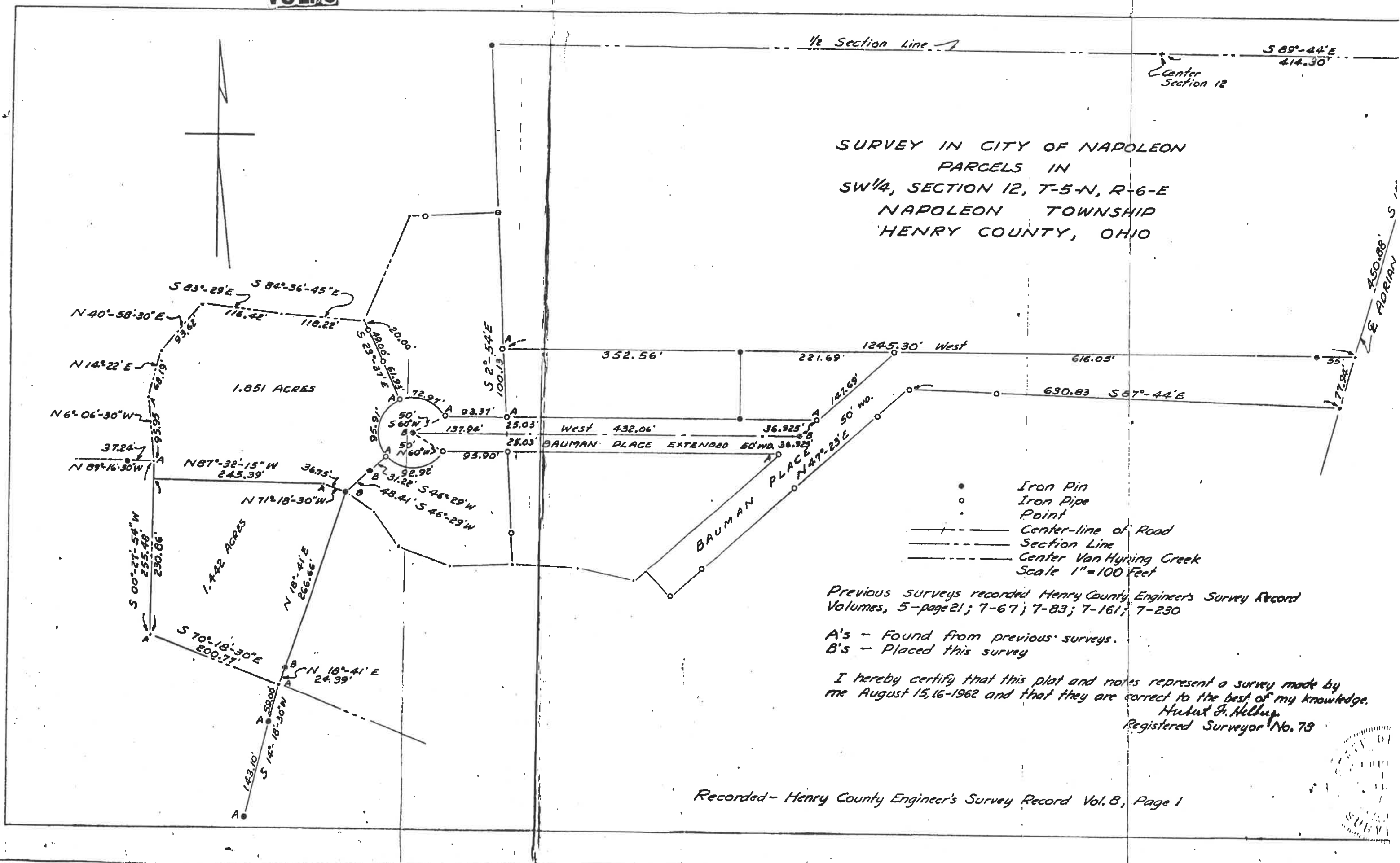
### Standards for a Variance

The board, after a hearing, may grant a variation from the regulations of the City's Planning and Zoning Code, but only when such variation is in harmony with the general purpose and intent of the Planning and Zoning Code, and the Board finds all of the following:

- (a) That there are exceptional or extraordinary circumstances or conditions applicable to the property or to the intended use that do not apply generally to the other property or use in the same vicinity or district.
- (b) That such variance is necessary for the preservation and enjoyment of a substantial property right possessed by other property in the same vicinity or district but which is denied the property in question.

- (c) That granting such variance will not be materially detrimental to the public welfare or injurious to the property of improvement in the vicinity or district in which the property is located;
- (d) That granting such variance will not alter the land used characteristics of the vicinity or district, diminish the value of the adjacent land and improvements, or increase the congestion in the public street. (Ord. 69-01. Passed 7-2-01)

Kevin Schultheis, Zoning Administrator / Code Enforcement Officer.



# Application for Public Hearing

City of Napoleon, Ohio

I/We herby request a public hearing to consider the following:

**Planning Commission**

(MZON 100.1700.46690)

\_\_\_ Conditional Use

**\$125.00**

\_\_\_ Amendment

**\$125.00**

\_\_\_ Subdivision in City

**\$75.00 + \$5.00 each, after two**

\_\_\_ Preliminary Plat of Development

**\$125.00**

**Preservation Commission**

(MZON 100.1700.46690)

\_\_\_ Certificate of Appropriateness

**\$25.00**

**Board of Zoning Appeals**

(MZON 100.1700.46690)

\_\_\_ Certificate of Zoning

**\$25.00**

\_\_\_ Re-Zoning

**\$125.00**

☒ Variance

**\$125.00**

\_\_\_ Administrative Appeal

**\$50.00**

Address of property: 12 BAUMAN PL. NAPOLEON OH.

Description of request:

DAPHNE COLE

OWNER(S) NAME (PRINT)

12 BAUMAN PL NAPOLEON OH. 43545

ADDRESS- CITY, STATE, ZIP

419-579-4812

PHONE NUMBER



Clt #: 209

Amanda Griffith

SIGNATURE

\*\*\*Public hearings are held on the second Tuesday of each month; this petition must be filed with the Zoning Administrator thirty (30) days before the public hearing date. All plans, plats, deeds and other requested information must accompany this application before the hearing will be scheduled.\*\*\*

APPLICANT MUST BE AN OWNER OR AN AUTHORIZED REPRESENTATIVE EVIDENCED BY LETTER OF APPOINTMENT.

DAPHNE COLE

APPLICANT NAME (PRINT)

Daphne Cole

APPLICANT SIGNATURE

12 BAUMAN PL.

ADDRESS

NAPOLEON, OHIO 43545

CITY, STATE, ZIP

419-579-4812

PHONE

Hearing #: \_\_\_\_\_ Hearing Date: \_\_\_\_\_ Zoning District: \_\_\_\_\_

Office Use Only

Batch #

Check #

Date

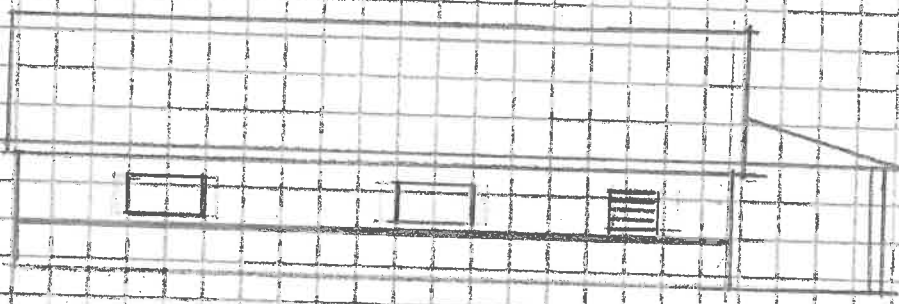




FRONT VIEW



RIGHT VIEW



REAR VIEW



LEFT VIEW

### - CONSTRUCTION DETAILS -

36' X 56' POST FRAME CONST / 10' WALLS  
WITH 36' X 12' COVERED PATIO

DIMENSIONAL SHINGLED ROOF

1- 12' X 9' INSULATED GARAGE DOOR

1- 8' X 9' " " " "

5- 36" X 60" SLIDING WINDOWS

3- 4' X 4' DORMER WITH 36" X 36" FIXED WINDOW

1- 36" X 36" EXTERIOR EXHAUST VENT

1- 72" X 68" DOUBLE DOOR ENTRY (STEEL)

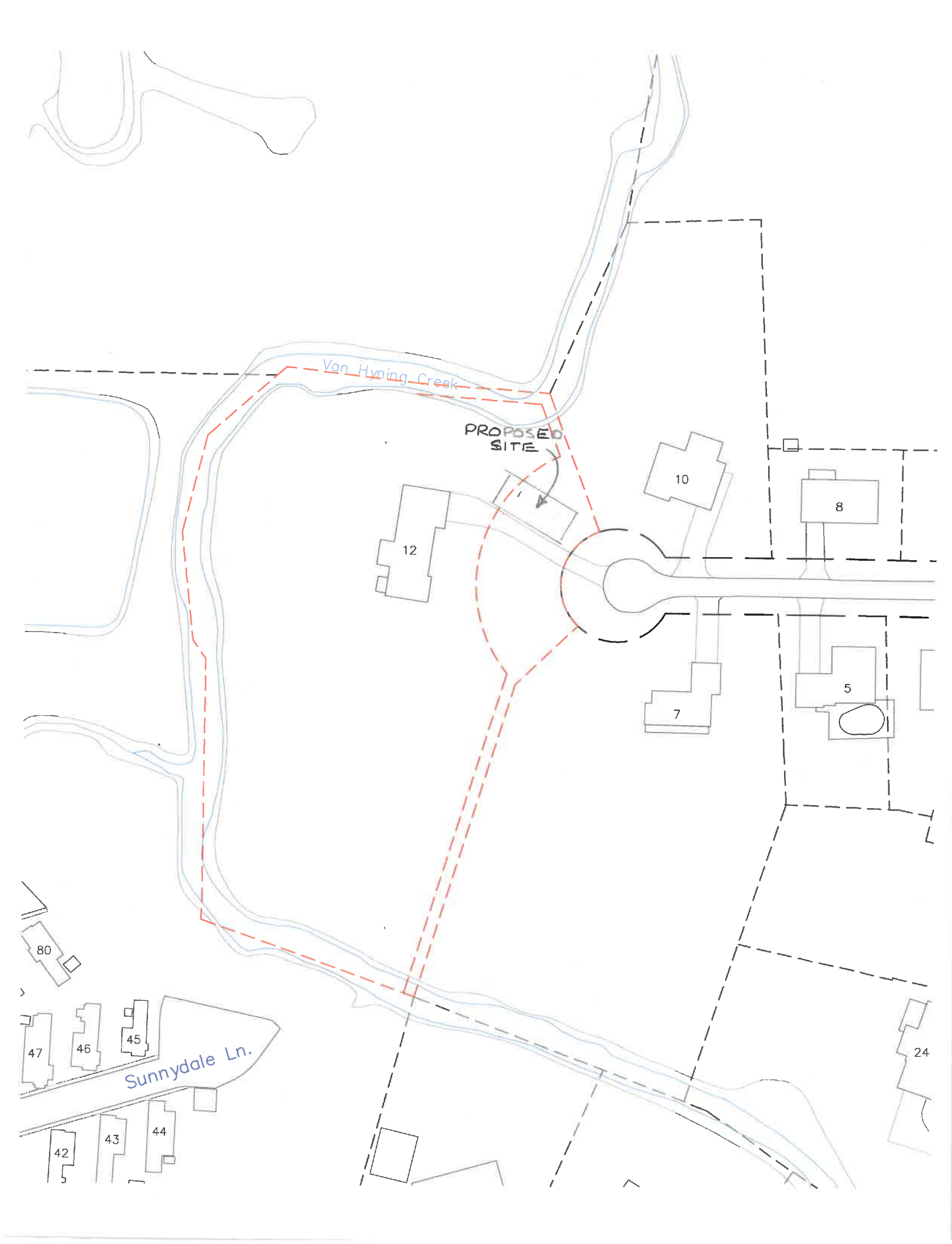
JAY CAHOO

DAPHNE COLE

12 BAUMAN PL

NAPOLÉON, OH

419-351-7454



*City of Napoleon, Ohio*

MEETING AGENDA


**PLANNING COMMISSION**

Tuesday, April 13, 2021 at 5:00 pm

PC 21-02 –Street Dedication, Section East of 400 Block of Raymond Street  
PC 21-03 – Subdivision Re-plat of Lot A-2 of the Replat of Lot A of Hogrefe's Plat II

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio  
to join the meeting via WebEx, details are posted at [www.napoleonohio.com](http://www.napoleonohio.com)

- 1) CALL TO ORDER
- 2) ROLL CALL
- 3) APPROVAL OF MINUTES from the March 9, 2021 meeting (in the absence of any objections or corrections, the minutes shall stand approved)
- 4) NEW BUSINESS
  - A. PC 21-02 Dedication of Street Section East of 400 Block of Raymond Street  
An application for a Public Hearing has been filed by John Stock, Stock Development Company, LLC; Senior Housing, LP; and Keith Fruchey who wish to dedicate the section of Raymond Street located East of the 400 block of Raymond Street to the City of Napoleon, Ohio. This is pursuant to City Code Section 1105.13.
  - B. PC 21-03 Subdivision Re-plat of Lot A-2 of the Re-plat of Lot A of Hogrefe's Plat II  
An application for a Public Hearing has been filed by Richard Luzny. The applicant is requesting the approval of a Subdivision of a Re-plat of Lot A-2 of the Re-plat of Lot A of Hogrefe's Plat II within the City. The request is pursuant to Chapter 1141 of the Codified Ordinances of Napoleon, Ohio. The property is located in an R-3 Moderate-Density Residential Zoning District.
- 5) CLOSING REMARKS
- 6) ADJOURNMENT.

  
\_\_\_\_\_  
Roxanne Dietrich - Clerk of Council

*City of Napoleon, Ohio*  
**PLANNING COMMISSION MEETING MINUTES**  
Tuesday, March 09, 2021 at 5:00 pm

**PC 21-01 ~ SPECIAL USE PERMIT/CONDITIONAL USE PERMIT ~ 2950 ENTERPRISE AVENUE**

**PRESENT**

Commission Members	Tim Barry-Chairman, Larry Vocke, Suzette Gerken, Mayor Jason Maassel
City Manager	Joel Mazur
City Staff	Kevin Schultheis-Zoning Administrator/Code Enforcement Officer
Clerk of Council	Roxanne Dietrich
Others	Brad Hibbard, Northwest Signal via WebEx

**ABSENT**

Commission Member	Marvin Barlow
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**CALL TO ORDER**

Chairman Barry called the Planning Commission meeting to order at 5:00 pm with a roll call noting a quorum was present.

**APPROVAL OF MINUTES**

Hearing no objections or corrections, the minutes from the December 8, 2020 Planning Commission meeting were approved as presented.

**PC 21-01 – SPECIAL USE PERMIT/CONDITIONAL USE PERMIT**

Barry read the background on PC 21-01:

An application for a Public Hearing has been filed by Brad and Laura Hibbard, Honey Blossom Orchard, 2950 Enterprise Avenue, Napoleon, Ohio. The applicant is requesting to turn the large barn into a seminar and lecture hall primarily for agricultural use for up to 250 people. The request is pursuant to Chapter 1141 of the Codified Ordinances of Napoleon, Ohio. The property is located in a C4 Planned Commercial District.

**RESEARCH AND FINDINGS**

Schultheis reported the application requires running city water within the building and presented his research and findings:

- 1) The Plat of Development permit is for any planned development to be located in the C4 Planned Commercial District as per 1145.01(a) Table of Permissible Uses.
- 2) The applicant is requesting to install city water to the main building that would be hosting the lectures and seminars in compliance with the Napoleon City Ordinance.
- 3) Permit Required. No person is permitted to drill, construct, and/or commence to use any well, pond, reservoir, lagoon or similar bodies of water for private, semi-private, public, commercial and/or industrial potable water purpose within the City corporation limits unless and until this Special Use well, pond, reservoir, lagoon permit is obtained therefore as provided in these rules.

The **Recommended Conditions** are:

- 1) The installation of the waterline into the building or the designated location will be overseen by the City of Napoleon Operations.
- 2) Backflow of the waterline will be monitored and inspected by the City of Napoleon Operations Department to ensure all safety measures are met.
- 3) Well water will be removed permanently from the structure and placed away from the existing water lines to prevent any contamination.

- 4) An inspection will be performed by the City of Napoleon Operations once per year to ensure the system is performing properly.
- 5) The establishment, maintenance, or operation of the Special Use or Conditional Use will not be detrimental to or endanger the public health, safety, morals, comfort and general welfare of the community.
- 6) A Special Use Permit or Conditional Use Permit will not be injurious to the use and enjoyment for lawfully used property in the immediate vicinity or substantially diminish impaired property values within the area.
- 7) Adequate utilities, water, sewer, and other environmental facilities have been or are being provided to the Special Use or Conditional Use project.
- 8) All recommended revisions made to the plans by the City Engineer or City Operations must be completed and approved prior to any installation.
- 9) This permit may not be transferable without prior approval by the Planning Commission and the City of Napoleon Council.
- 10) Each Special Use Permit; well, pond, reservoir, lagoon permit and each renewal thereof shall be valid for one year from the date such permit or renewal is issued. If the holder of the Special Use Permit issued under these rules desire to renew such permit, the holder shall notify the City not less than 60 days prior to the expiration of such permit. No such renewal shall be issued unless the city has conducted an on-site inspection and holder thereof has paid to the city a renewal fee as established. The holder request for renewal shall be denied if any one or more of the following events has occurred:
  - a) the city has substantially corrected the alleged deficiency in the quality and/or quantity of its potable water supply and/or water system on account of which the holder's permit was issued; or,
  - b) the holder has failed to timely apply for the renewal of such permit; or,
  - c) the holder has violated the provisions of these rules; or,
  - d) the holder has violated such permit and/or term of conditions upon which the holder's permit was issued.

Schultheis noted regarding what I just stated, as of right now they are compliant. They are following the rules. The City Operations Supervisor, Jeff Rathge, requests one more inspection and once that is done then it should be approved. Barry asked then it will be okay to connect the water? Schultheis replied yes, the water is connected and on now. Barry asked are they also connected to the sewer? Schultheis answered the sewer is not, the sewer system is still functioning through the septic tank as of right now and is within the legal boundaries.

Barry asked Mr. Hibbard if he would like to give more details on what they are trying to do.

Hibbard began thanking Rathge and his crew. When we went to turn the water on we had a lot of issues because the property had set vacant for years prior to us buying it in 2017. There was a two inch valve that had froze and nobody saw it and when we turned the water on the first time, the water shot out the side. So, we got a new valve and when we went to put the new valve on, the fitting that connects the two inch line to the valve would not thread back on. So, they had numerous visits out there prior to us getting that and they worked with me to get through the whole thing. I do appreciate what those guys did over those three days before we finally got everything resolved. The backflow preventer test has been done. I do not know if the certification has gone through the system yet but, it was done approximately one week after we turned the water on which is what we had discussed with Rathge that we would do it within one to two weeks of turning the valve on. We had Mike Rudy, the Wood County Inspector come out Friday to look at the property. There is stuff that he will not approve

for us to do what we want to do as a lecture hall and stuff like that. Right now the occupancy stands at 49. Mr. Rudy told us our bathrooms are capable of 75 per bathroom and we have two bathrooms, but the permit is only for 49. I could not get an answer on what and why. There is a whole list of stuff that has to be met for different categories. Maassel asked if anything has to do with the fire suppression? Hubbard said there is no fire suppression. Fire suppression falls under a different category. The category which we are in does not require fire suppression. From what I remember, fire suppression starts at 300 people. There are categories for banquet halls, dance hall and stuff like that and we fall under a different category. I think there are like five or six categories. One of the things that would have to be changed is the doors, there would have to be additional bathrooms added, we asked the question if we could we bring porta-johns in for events and we didn't really get a straight answer. We would probably have to saw up a good portion of the floor to try and put additional bathrooms in. I don't even have a clue where we'd start on an expense on that. Rudy said we have to have panic bars on the doors. I asked if we could do like the aluminum doors like at Love's Truck Stop where they have hydraulic closures and push pull systems and one-sided locks on it and he told me no. I couldn't get an explanation on how that would not fall for the ADA compliant and stuff like that. What we did discuss and I have a handout, is something that Mr. Rudy talked to us about and we started doing research on and that is agritourism. Agritourism is in the Ohio Revised Code which came out in 2016. It is to help with agricultural education and stuff. Mr. Rudy did talk about it a little bit to us and he feels with the farming operation there, the honey operation that we have, we would fall into the agritourism clause. From what I understand, we would have to present something and I don't know which way this would have to go, if it would go through zoning, the Planning Commission, Council or all the above. Maassel explained both the zoning and the Planning Commission things eventually go through City Council. Hibbard continued we have been told that there are a couple of them in the area. One is in Grand Rapids and the other is Nature's Fresh Greenhouses in Delta. We have been in contact with the Ohio State Extension Office out of the Columbus area. The lady down there replied back and is researching more on it to help us look at that as an avenue. From what I understand from Mr. Rudy is, if this would be approved, he would basically be out of the picture at that time. This is one thing that we are looking at to try and get something going out there. Barry stated my question is, your idea is that if you can get classified as agritourism then that will give you some flexibility through some of the zoning. Is that what I'm seeing in this Senate Bill 75? Hibbard responded from what I understand, you basically have to prove you are doing agricultural activities on the property. Barry asked what would constitute an agricultural activity? A lecture or do you have to be doing some hands-on stuff? Hibbard said what Rudy told us, he believes our honey operation would qualify as agriculture. We have about 23 acres right now that we farm organically which would fall under agriculture. Then, once you start doing the seminars and stuff that would be agriculture related, that would fall under that category also. Barry asked which part of the 23 acres is for sale? Hibbard replied all of it. Barry noted won't that cause an issue with your agritourism if you no longer own that? Hibbard said no, because we still have the honey operation there. Gerken clarified the honey operation would qualify for your agricultural? Hibbard stated correct. Right now we run about 30 hives and we're looking at going to somewhere between 60 and 100 for this year. Barry commented it has been a long time since I have been out there but, an occupancy of 250 did surprise me. If you do not have that property, is there enough room to park because you are going to need 2.1 acres to park a couple hundred cars. Hibbard replied currently there is a spot where greenhouses used to be that is a 60' by 200' area and then there are two driveways to the east of the red building. Barry remarked I did a quick calculation of what would be recommend for parking, you probably would not have 250 cars but, you would have support



people and workers so, we will just leave it at 250 to keep it easy and you would need over two acres for parking. How big is the area behind there and where the road goes, would you have to put in another access road? Hibbard noted we have two accesses off Enterprise already. Enterprise runs north and south to the property. There is one drive that actually comes off of American Road about another 100' to the North of that to where we bought up to Vorwerk's farm. On the north side there is another driveway there. Barry pointed out but that would sell with the property. Hibbard said no, right now the north drive would go with the 20 acres and the south drive would stay with this product. The 250 is what that code for occupancy fell into for like the sprinkler system and stuff that is part of that code with that headcount of occupancy. Barry expressed we are doing the Special Use/Conditional Use and I would like an accurate number on there. Are we okay leaving it up to 250? Shouldn't the occupancy be more in line with what the building actually is so they don't come back and say well we are just going to make the building bigger because we already have 250. Hibbard asked are we going to keep it at 250, is that what you recommend? Barry replied I'm just asking, right now it is at 50. Schultheis asked if Hibbard plans on making corrections in addition to this as to the buildings to gain occupancy? Hibbard replied well right now what we were doing was staying with what it currently was and trying to get the 250 which is what Rudy said he couldn't do but, going through agritourism would take Rudy out of the picture. Schultheis clarified but, you will have to return to the Planning and Zoning Commission in order for us to present that Agritourism permit. Hibbard said right. Schultheis commented so why don't we just do it then. Mazur pointed out we cannot provide any recommendation right now since this is the first that we are hearing about this. There has to be some research and findings to be able get through the process and do what's necessary to get it right. Barry stated there are two things we are dealing with. One was the water and that seems to be pretty well taken care of through the Water Department. The only permit we are issuing is if they can have this thing with 250 people. Mazur noted that is what's on the agenda. Maassel noted if that is accurate. Hibbard said well yeah the 250 is what was on the agenda and like I said, we derived that number basically coming off of this code or whatever that puts us in this category that said up to 250 people this is what you got to do. Basically we took that information and transferred it into this. Now, if we come back in one, two, three months or whatever and say our cutoff is 200, then we discuss the 200 at that time. Barry pointed out the Fire Marshal would determine the occupancy. Once they come in and see the size and the exits and whatever they are going to say here's how many people you get in there. So, we could say yeah up to 250 but, the Fire Marshal is the one that gives you that plaque, right? Mazur stated that's right. Gerken asked the other people that are doing this agritourism have they found that they are drawing people from other parts of the state to come to this? Hibbard responded well like Nature Fresh. I haven't made contact with them but I talked to them at the Fulton County Fair two years ago. They are a Canadian-owned company and the person that started Nature Fresh his first phase was a greenhouse designer, he was designing greenhouses. Next thing you know he can't just sell a greenhouse without having a working model so he started a working model with tomatoes. The next thing you know, he is selling more tomatoes than he has greenhouses and then he has 200 acres in Canada and whatever he has in Delta now. He has people coming in to see their operations. For him it is to be a show piece you know of selling more greenhouses to other companies and bringing in customers to increase his customer base for that. Gerken asked there is one in Grand Rapids too? Hibbard said correct. Gerken asked if they draw people in from Hibbard said they are still in the construction phase. I talked to them Saturday and they are in the process of finalizing their construction to where they hope to be open this summer. They have been working on their facility, including drawings and all that stuff since about 1997. Gerken then asked if they have farmground that they are

showcasing? Hibbard said they have 40 acres that they own and their plan is that they will have venues in their facility plus have their produce for sale at the same time. Gerken asked why would you want to sell your farmground? Why wouldn't you want to keep your building and your farmground and then when you have these seminars or tourism, you could go out and show them where and how you are growing your organic food. Hibbard explained right now the farmground is for sale because I have been paying for everything out-of-pocket and I need some cash. Gerken asked if the apple orchard is for sale, is that part of that farmground? Hibbard replied yes, what is left of that orchard. Mother nature has not been kind and was very unkind this year. 75% of those trees have been eaten by rabbits there is about a two foot section of no bark on those trees. Those trees will probably not produce again this year which they have not for the last two years. The peach trees for the last two years have had the blossoms freeze off, that's why they were removed and will be converted into organic grain this year. We have not had any interest in the farmground the two times that we have had it listed so, it probably will stay under my ownership. Barry asked what hinges on this agritourism? I know there are some things that you have to do to meet what they are outlining as an agritourism to get that kind of classification but, what we are dealing with tonight for this Special Use Permit to make this a lecture hall is really what we need to decide, correct? Schultheis explained this here tonight is just one step closer to becoming that, this was required for him to establish that. Whatever he has to do from here on out is either through us or it's going to be through Wood County. Barry commented the only flag was when I saw the 250. My thought was I'm sure it is on a septic and yes we are going to hook water up but, where is it going to go? That will all have to be dealt with the building codes, that's not for us. Schultheis added I'm sure the septic was brought up through Mike Rudy at some point too because of the Hibbard interjected actually it wasn't. Other than that we were on septic like we were when Rudy was there in 2017. Barry asked where is the sewer line if they ever decide to do that? Schultheis thought the sewer line would probably run with the waterline out on the north end. Mazur noted it is on the north end of that property on the other side of the street. Hibbard added it is actually on the northwest corner of American and Enterprise which means somebody is going to have to pay about \$30,000 to get it under the road. We are actually paying the assessment on that sewer line that was run down American Road along with the water language. I believe it has about another four years worth of assessments. Maassel clarified so if the permit reads for use up to 49 people that is okay through Wood County, right? Hibbard replied that is what we are currently at right now. Maassel said but you want to grow it to 250. So, right now you get 49 people there, no problem you don't need to come see us. Hibbard-correct. Maassel continued as soon as you put the 50th to 250 people in there, you have to say "we are going to change the use". Hibbard-correct. Maassel noted but we don't have permission yet from Wood County to do that. Hibbard said keep it rolling. I will tell you what I know and we can question Rudy on the rest of it. Maassel stated I'm just making sure we understand. Wood County said 49 only and if you want to go more you have a whole bunch of things you can do or, you can get agritourism. If you get agritourism then you don't have to do all the steps that you would have to do through Wood County. Hibbard-correct. Let me rephrase that, to my understanding from what Mike Rudy told me, correct. Maassel commented if we say yes to this, we are just saying yes if it gets to agritourism or you do all the things for Wood County. Mazur clarified we are just talking about the well. This is what this is about is the well. The background explains what they want it to be which is different than what was presented in the past. That is why it's worded that way. When you get to the permit application Maassel interjected all we are saying is just use the city water and get the well out. Mazur continued so it gets the city water to the buildings. They want to keep the well because they cannot use the city water to water, they will water with the well water so

they can have the organic status. Hibbard stated right now the way it stands with the water, the pressure tank is out of the building, the controls are out of the building, there is the line that used to feed from the well into the building which has been capped, there's a line that comes out of the building to when they used to have irrigation out there for the nursery and stuff that's capped, the line that used to come from the well to the manifold system of where the water is, is gone. Right now it's basically out of the ground, a valve, meter, valve, valve, backflow preventer, valve, valve into the bathrooms and sinks and stuff like that. Mazur added Jeff Rathge has one more inspection, it should be good, everything else is in compliance up to the right now. Per the Water and Sewer Rules, the Planning Commission has to hear this. It's a Special Use Permit that has these conditions and the request is to allow for the Special Use Permit for the well. Maassel asked Hibbard if these conditions make sense? This is the first time you heard them, right? Hibbard asked which conditions are we talking about? Maassel replied the ones that Mr. Schultheis read off tonight. Hibbard said well, yes and no. At one time in there on line 10 it actually says you can get a permit for having the well which we tried clear back in 2017 and never got anywhere with that. So, going forward with everything that had been going on, the conversation had always been back and forth of switching to city water. With us wanting to get to the 250, the city water made sense so we went forward and did that. But, we were also told in the 2017-2018 timeframe when we were trying to keep the well we were told to contact the EPA which we did. The EPA said they had no idea what we were talking about. With what they told me, with everything that was in place with the backflow preventer and everything they were fine with the well being on the property and being in use at the same time as the city water. Maassel stated that is an EPA thing, that's not a city Hibbard interjected I know, I'm just telling you the history. That I had been referred to the EPA and I actually went to the EPA and was told that they had nothing to do with issuing permits and stuff like that. Like I said, we eliminated everything inside the building for the well on city water. Barry stated most of my questions been answered but, like I said, the 250 number and then a place to put all those cars. As long as there's enough ground back there and you have some open space to park cars, it's not like it will be every day it would be per event. Most of the other things, the appropriate agencies will regulate. Hibbard said there is one thing I do want to add to your question when you were talking about the greenhouses and stuff. What I can tell you is back in 2018 we had an OEFFA (Ohio Ecological Food & Farm Association) tour there. We were one of the first ones that OEFFA did in Northwest Ohio and we had people from Columbus, Dayton and I think there was some people from Zaneville that actually came up to view our property. That is one of the things that we have done as an agricultural promotion. There's a sanctuary in Defiance for beekeeping and in 2019 there was some political issues that happened there and they actually pulled their use of that property at that time. We were contacted to see if we were willing to have the annual field day at our property. We had beekeepers from probably somewhere between eight and ten counties come to this event and then we also had 23 acres of sunflowers that year. We probably had close to 750 to 1,000 people come through and view our sunflowers. We had wedding pictures taken there, we had maternity pictures taken there, family pictures, senior pictures and stuff like that. The first weekend we had it, 80%-90% of the people that stopped had Indiana plates on their vehicle. From that sunflower event we actually donated around \$500 to the Henry County Humane Society, anything that anybody give to us plus the portion of sales went to the Humane Society from that three weekend event. That kind of lends to what it can draw in for the tourism portion of it. You figure we had 30 some cars that first weekend and we never even really advertised for it. Love's wasn't their at the time but, you figure out of the three truck stops there at least one of them got utilized for something

whether it was Subway or gas or whatever. Gerken noted you bring that many people are they going to patronize the area.

Motion: Maassel

Second: Vocke

to approve PC 21.01 Special Use Permit/Conditional Use Permit 2950 Enterprise Avenue

Roll call vote on the above motion:

Yea-Vocke, Barry, Maasel, Gerken

Nay-

**Yea-4 Nay-0. Motion Passed**

Maassel pointed out this will go before City Council at their next on Monday night, March 15, 2021 at 7:00 pm.

#### **ADJOURNMENT**

Motion: Maassel

Second: Vocke

to adjourn the Planning Commission meeting at 5:33 pm

Roll call vote on the above motion:

Yea-Vocke, Barry, Maasel, Gerken

Nay-

**Yea-4 Nay-0. Motion Passed**

#### **Approved**

April 13, 2021

---

Tim Barry - Chair



*City of Napoleon, Ohio*  
*Kevin Schultheis, Zoning Administrator*  
*Code Enforcement*

*255 West Riverview  
Napoleon, OH 43545  
Telephone: (419) 592-4010 Fax: (419) 599-8393  
www.napoleonohio.com*

PC-21-02

**STREET DEDICATION**

LOCATION: RAYMOND ST. RIGHT-OF WAY BEING PART OF THE WEST ½ OF THE NORTHWEST ¼ OF SECTION 19, TOWN 5 NORTH, RANGE 7 EAST, IN THE CITY OF NAPOLEON.

**MEMORANDUM**

TO: MEMBERS OF THE CITY PLANNING COMMISSION

FROM: KEVIN L. SCHULTHEIS, ZONING ADMINISTRATOR/CODE ENFORCEMENT OFFICER

SUBJECT: STREET DEDICATION

HEARING #PC-21-02

**BACKGROUND:**

AN APPLICATION FOR PUBLIC HEARING HAS BEEN FILED BY JOHN STOCK, STOCK DEVELOPMENT COMPANY, LLC, SENIOR HOUSING, LP AND KEITH FRUCHEY, WHO WISHES TO DEDICATE THIS SECTION OF RAYMOND ST., LOCATED EAST OF THE 400 BLOCK OF RAYMOND ST., IN THE CITY OF NAPOLEON, OHIO. THIS IS PURSUANT TO CITY CODE SECTION 1105.13

**RESEARCH AND FINDING**

1. THIS SECTION OF RAYMOND ST. IS A PRIVATE EXTENSION OF 400 BLOCK OF RAYMOND ST. EAST OF THE GERMAN AND BADEN SUBDIVISION, OWNED BY THE STOCK DEVELOPMENT COMPANY, LLC, JOHN STOCK, AND KEITH FRUCHEY, NOW WISH TO DEDICATE EAST RAYMOND ST. TO THE CITY OF NAPOLEON, OHIO
2. THIS PLAT HAS BEEN REVIEWED AND APPROVED BY ALL CITY DEPARTMENTS.

# Application for Public Hearing

## City of Napoleon, Ohio

I/We hereby request a public hearing to consider the following:

### Planning Commission

(MZON 100.1700.46690)

Conditional Use  
**\$125.00**  
Amendment  
**\$125.00**  
Subdivision in City  
**\$75.00 + \$5.00 each, after two**  
Preliminary Plat of Development  
**\$125.00**  
Alley Vacation  
**\$25.00 + publication cost**

### Preservation Commission

MZON 100.1700.46690)

Certificate of Appropriateness  
**\$25.00**

### Board of Zoning Appeals

(MZON 100.1700.46690)

Certificate of Zoning  
**\$25.00**  
Re-Zoning  
**\$125.00**  
Variance  
**\$125.00**  
Administrative Appeal  
**\$50.00**

Address of property: Raymond Street Extension – 501 to 545 Raymond Street

Description of request:

Street Dedication per attached plan.

Street Dedication of Raymond St / Sen. Living Area

Napoleon Senior Housing, LP and Keith Fruchey  
OWNER(S) NAME (PRINT)

4260 Tuller Road, Suite 100, Dublin Ohio 43017  
ADDRESS- CITY, STATE, ZIP

614-309-3182  
PHONE NUMBER

SIGNATURE

**\*\*\*Public hearings are held on the second Tuesday of each month; this petition must be filed with the Zoning Administrator thirty (30) days before the public hearing date. All plans, plats, deeds and other requested information must accompany this application before the hearing will be scheduled. \*\*\***

**APPLICANT MUST BE AN OWNER OR AN AUTHORIZED REPRESENTATIVE EVIDENCED BY LETTER OF APPOINTMENT.**

John Stock  
APPLICANT NAME (PRINT)

ADDRESS

APPLICANT SIGNATURE

CITY, STATE, ZIP

Hearing #: \_\_\_\_\_ Hearing Date: 4/13/2021 PHONE \_\_\_\_\_ Zoning District: \_\_\_\_\_

**Office Use Only**

Batch #

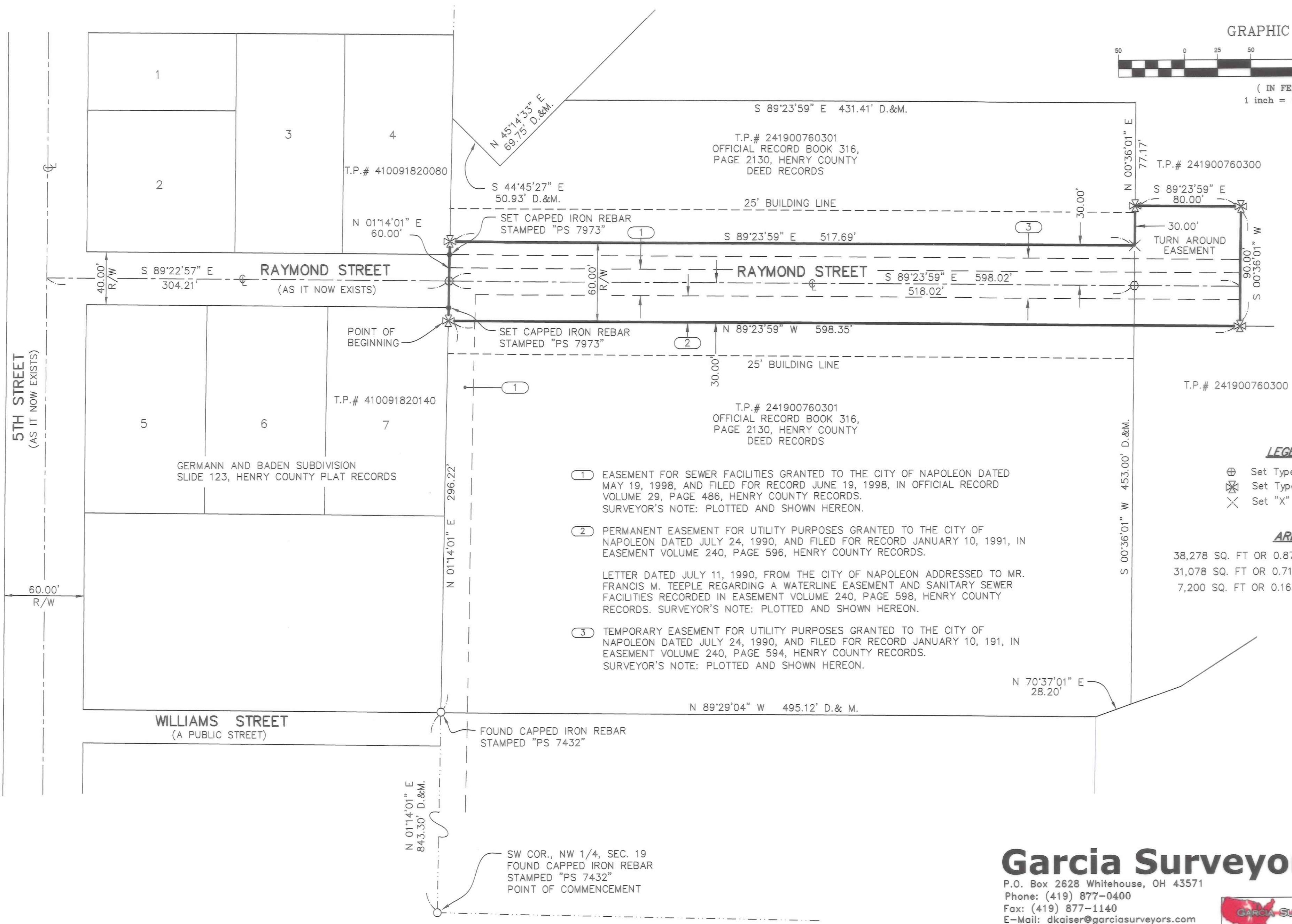
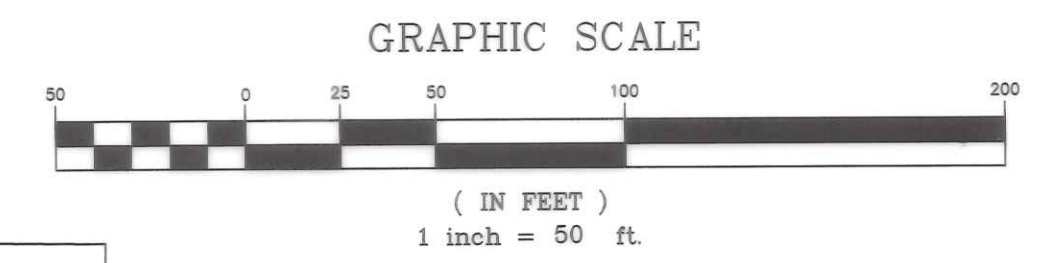
Check #

Date



# RAYMOND STREET RIGHT OF WAY DEDICATION PLAT

PART OF THE WEST 1/2 OF THE NORTHWEST 1/4 OF SECTION 19, TOWN 5 NORTH, RANGE 7 EAST, IN THE CITY OF NAPOLEON, HENRY COUNTY, OHIO



## LEGEND:

- ⊕ Set Type "A" Monument
- ⊗ Set Type "B" Monument
- ✕ Set "X" Cut

## AREA:

38,278 SQ. FT OR 0.879 AC. ± (TOTAL PLAT)  
31,078 SQ. FT OR 0.714 AC. ± T.P.# 241900760301  
7,200 SQ. FT OR 0.165 AC. ± T.P.# 241900760300

**Garcia Surveyors, Inc.**

P.O. Box 2628 Whitehouse, OH 43571  
Phone: (419) 877-0400  
Fax: (419) 877-1140  
E-Mail: dkaiser@garciasurveyors.com  
Job Number: 214S04443





### Legal Description

A parcel of land being part of the West Half (1/2) of the Northwest Quarter (1/4) of Section nineteen (19), Town five (5) North, Range seven (7) East, in the City of Napoleon, Henry County, Ohio, said parcel of land being bounded and described as follows:

Commencing at the intersection of the West line of said Northwest Quarter (1/4) of Section nineteen (19) with the South line of said Northwest Quarter (1/4) of Section nineteen (19), said West line of the Northwest Quarter of Section nineteen also being the easterly line of Germann and Baden Sub-Division, Slide 123, Henry County Plat Records, said point of intersection being marked with a found capped iron rebar stamped "PS 7432";

Thence in a northerly direction along said West line of the Northwest Quarter (1/4) of Section nineteen (19), having an assumed bearing of North one (01) degree, fourteen (14) minutes, one (01) second East, passing through a found capped iron rebar stamped "PS 7432" at a distance of eight hundred forty-three and thirty hundredths (843.30') feet, a total distance of one thousand one hundred thirty-nine and fifty-two hundredths (1,139.52') feet to the intersection of a line drawn thirty and zero hundredths (30.00') feet southerly of and parallel with the centerline of Raymond Street, as it now exists, said point of intersection being marked with a set concrete monument, said point of intersection being the True Point of Beginning;

Thence continuing North one (01) degree, fourteen (14) minutes, one (01) second East along said West line of the Northwest Quarter (1/4) of Section nineteen (19) passing through a set capped iron rebar at a distance of ten and zero hundredths (10.00') feet, also passing through a set concrete monument at a distance of thirty and zero hundredths (30.00') feet, also passing through a set capped iron rebar at a distance of fifty and zero hundredths (50.00') feet, a total distance of sixty and zero hundredths (60.00') feet to the intersection of a line drawn thirty and zero hundredths (30.00') feet northerly of and parallel with the centerline of Raymond Street, as it now exists, said point of intersection being marked with a set concrete monument;

Thence South eighty-nine (89) degrees, twenty-three (23) minutes, fifty-nine (59) seconds East along said line drawn thirty and zero hundredths (30.00') feet northerly of and parallel with the centerline of Raymond Street, as it now exists, a distance of five hundred seventeen and sixty-nine hundredths (517.69') feet to the intersection of the easterly line of a parcel of land described in Official Record Book 316, Page 2130, Henry County Deed Records, currently deeded to Napoleon Senior Housing, L.P., said point being marked with a set x-cut in concrete curb;

Thence North zero (00) degrees, thirty-six (36) minutes, one (01) second East along said easterly line of a parcel of land described in Official Record Book 316, Page 2130, Henry County Deed Records, currently deeded to Napoleon Senior Housing, L.P., a distance of thirty and zero hundredths (30.00') feet to the intersection of a line drawn sixty and zero hundredths (60.00') feet northerly of and parallel with the centerline of Raymond Street, as it now exists, said point of intersection being marked with a set concrete monument;

Thence South eighty-nine (89) degrees, twenty-three (23) minutes, fifty-nine (59) seconds East along said line drawn sixty and zero hundredths (60.00') feet northerly of and parallel with the centerline of Raymond Street, as it now exists, line, a distance of eighty and zero hundredths (80.00') feet to the intersection of a line drawn eighty and zero hundredths (80.00') feet easterly of and parallel with the easterly line of a parcel of land described in Official Record Book 316, Page 2130, Henry County Deed Records, currently deeded to Napoleon Senior Housing, L.P., said point of intersection being marked with a set concrete monument;

Thence South zero (00) degrees, thirty-six (36) minutes, one (01) second West along said line drawn eighty and zero hundredths (80.00') feet easterly of and parallel with the easterly line of a parcel of land described in Official Record Book 316, Page 2130, Henry County Deed Records, currently deeded to Napoleon Senior Housing, L.P., a distance of ninety and zero hundredths (90.00') feet to the intersection of said line drawn thirty and zero hundredths (30.00') feet southerly of and parallel with the centerline of Raymond Street, as it now exists, said point being marked with a set concrete monument;

Thence North eighty-nine (89) degrees, twenty-three (23) minutes, fifty-nine (59) seconds West along said line drawn thirty and zero hundredths (30.00') feet southerly of and parallel with the centerline of Raymond Street, as it now exists, a distance of five hundred ninety-eight and thirty-five hundredths (598.35') feet to the True Point of Beginning.

Said parcel of land containing an area of 38,279 square feet or 0.879 acres of land, more or less.

The above described parcel of land is subject to any and all leases, easements and restrictions of record.

The bearings used hereon are based on an assumed meridian and are solely for the purpose of calculating angular measurement.

Prior Deed Reference is Official Record Book 316, Page 2130, Henry County Deed Records. Currently deeded to Napoleon Senior Housing, L.P.

Said set concrete monument being a set Type "A" Monument.


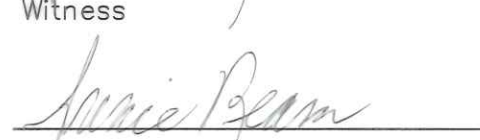
Said set and capped iron rebars being a 5/8" diameter by 30" long iron rebar with a plastic cap stamped "PS 7973".

The above description is based on a survey preformed under my supervision during January, 2021.

### Owner's Certificate

The Undersigned owners Keith Fruchey, and Napoleon Senior Housing, Lp An Ohio Limited Partnership of the estate described hereon, do hereby dedicate to the City of Napoleon all rights of way, streets, alleys, easements or other areas described or indicated as dedicated on the plat.

  
Keith Fruchey (Owner)  
  
Napoleon Senior Housing, LP  
An Ohio Limited Partnership (Owner)

  
Witness  
  
Witness

STATE OF OHIO  
COUNTY OF Henry

Before me, a Notary Public in and for said County and State, personally appeared the above owners of the lands shown hereon, and that the signing of the above certificate is their own free act and deed for the uses and purposes therein expressed, in witness thereof, this 3<sup>rd</sup> day of March, 2021.


  
Notary Public



SHEILA K. CELANI  
NOTARY PUBLIC - OHIO  
MY COMMISSION EXPIRES 7-15-22

STATE OF OHIO  
COUNTY OF Henry

Before me, a Notary Public in and for said County and State, personally appeared the above owners of the lands shown hereon, and that the signing of the above certificate is their own free act and deed for the uses and purposes therein expressed, in witness thereof, this 3<sup>rd</sup> day of March, 2021.

  
Notary Public



SHEILA K. CELANI  
NOTARY PUBLIC - OHIO  
MY COMMISSION EXPIRES 7-15-22

### Henry County Auditor

I, the Henry County Auditor, do hereby certify that there are no unpaid taxes on the property herein and certify the same for transfer. Transferred this \_\_\_\_\_ day of \_\_\_\_\_, 2021.

Henry County Auditor

### Henry County Recorder

Filed for record this \_\_\_\_\_ day of \_\_\_\_\_, 2021, at \_\_\_\_\_ o'clock \_\_\_\_M. and recorded in Plat Cabinet \_\_\_\_\_, Slide \_\_\_\_\_.

Henry County Recorder

### City of Napoleon Planning Commission

Under authority provided by Ohio R.C. Chapter 711 and Chapter 1105 of the Napoleon Codified Ordinances, the plat is hereby approved by the Planning Commission of the City of Napoleon.

Date: \_\_\_\_\_

Chairman

Clerk of Council

### City of Napoleon Council

Under authority provided by Ohio R.C. Chapter 711 and Chapter 1105 of the Napoleon Codified Ordinances, the plat is hereby approved by the City Council of the City of Napoleon.

Date: \_\_\_\_\_

Mayor

Attest: Clerk of Council

### City of Napoleon Engineer

In accordance with Ohio R.C. 711.08, the undersigned, being the Engineer for the City of Napoleon, Ohio hereby certifies that the streets as laid out on this plat of such addition corresponds with those laid out on the recorded plats of the Commission.

City of Napoleon Engineer

### Surveyor's Certificate

I hereby certify that this plat represents a survey made by me, and that the specified monumentation shown hereon actually exists, and its location is correctly shown.

  
Daniel C. Kaiser Reg. Surveyor #7973  
Garcia Surveyors, Inc.



# Garcia Surveyors, Inc.

P.O. Box 2628 Whitehouse, OH 43571  
Phone: (419) 877-0400  
Fax: (419) 877-1140  
E-Mail: dkaiser@garciasurveyors.com  
Job Number: 214S04443



2  
2



**PLANNING COMMISSION RESOLUTION NO. PC 21-02**

**A RESOLUTION RECOMMENDING THE APPROVAL OF A PLAT—  
KNOWN AS EAST RAYOND ST. RIGHT-OF-WAY BEING PART OF  
THE WEST ½ OF THE NORTHWEST ¼ OF SECTION 19, TOWN 5  
NORTH, RANGE 7 EAST, IN THE CITY OF NAPOLEON, OHIO**

**Whereas**, this Owner, Stock Development company, LLC, John Stock, Senior Housing, LP., and Keith Fruchey has legal ownership of certain real property being Raymond St. being part of the West ½ of the Northwest ¼ of section 19, town 5 North, range 7 East, in the City of Napoleon, Henry County, Ohio; and,

**Whereas**, a certain street exists known as the 500 Block of Raymond St. East of the Germann and Baden Subdivision that has been used and maintained By the owner, John Stock, Stock Development Company, LLC, Keith Fruchey and, Senior Housing, LP, and has requested this section to be dedicated and accepted as a public street; and,

**Whereas**, the City's Engineering department is unable to locate a record evidencing the dedication and acceptance of the said street, at least in the entirety as now used as a public street; Therefore,

**BE IT RESOLVED BY THE PLANNING COMMISSION OF THE CITY OF  
NAPOLEON, OHIO:**

Section 1. That, it is the recommendation of this Planning Commission that the Plat known as the Raymond St. Right of Way Dedication Plat" situated in the City of Napoleon, County of Henry, State of Ohio, be approved, and the Right of Way (Street) be hereby accepted by the City as a public street.

That, it is found and determined that all formal actions of this Commission concerning and relating to the adoption of this Resolution were adopted in open meetings of this Commission, and that all deliberations of this Commission and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.

Section 2. That, if any other prior Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail; further if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.

Section 3. That, this Resolution shall take effect at the earliest time permitted by law.

Passed: \_\_\_\_\_  
Chairperson

VOTE ON PASSAGE \_\_\_\_\_ Yea \_\_\_\_\_ Nay \_\_\_\_\_ Abstain

Attest: \_\_\_\_\_ Roxanne Dietrich, Clerk of Council

**Dedication Certificate**

The undersigned, \_\_\_\_\_ owner(s) of the real estate described herein do hereby dedicate to the City of Napoleon all rights of way, streets, alleys, easements or other areas described or indicated as dedicated on the plat.

\_\_\_\_\_  
Owner

\_\_\_\_\_  
Witness

\_\_\_\_\_  
Owner

\_\_\_\_\_  
Witness

STATE OF \_\_\_\_\_:

COUNTY OF \_\_\_\_\_:

Be it remembered, that on this \_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, before me a notary Public in and for the State of \_\_\_\_\_, personally appeared the owner(s) \_\_\_\_\_, \_\_\_\_\_, the grantor(s) in the foregoing instrument, who acknowledge that He/she/they/it did sign the same, and that the same is grantor's free act and deed.

In testimony whereof, I have hereunto subscribed my name and affixed my official seal of Henry County, Ohio on the day and year aforesaid.

(SEAL)

\_\_\_\_\_  
NOTARY PUBLIC, STATE OF \_\_\_\_\_  
MY COMMISSION EXPIRES: \_\_\_\_\_

**City Engineer Certification**

In accordance with Ohio Revised Code 711.08, the undersigned, being the Engineer for the City of Napoleon, Ohio hereby certifies that the streets as laid out on the plat of such addition correspond with those laid out on the recorded plats of the Planning Commission.

\_\_\_\_\_  
Date

\_\_\_\_\_  
Engineer

**City Engineer Certification**

I Hereby Certify, this plat illustrates the location and description of the street and alley as vacated.

\_\_\_\_\_  
Date

\_\_\_\_\_  
Engineer

*City of Napoleon, Ohio*

MEETING AGENDA


**PLANNING COMMISSION**

Tuesday, April 13, 2021 at 5:00 pm

PC 21-02 –Street Dedication, Section East of 400 Block of Raymond Street  
PC 21-03 – Subdivision Re-plat of Lot A-2 of the Replat of Lot A of Hogrefe's Plat II

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio  
to join the meeting via WebEx, details are posted at [www.napoleonohio.com](http://www.napoleonohio.com)

- 1) CALL TO ORDER
- 2) ROLL CALL
- 3) APPROVAL OF MINUTES from the March 9, 2021 meeting (in the absence of any objections or corrections, the minutes shall stand approved)
- 4) NEW BUSINESS
  - A. PC 21-02 Dedication of Street Section East of 400 Block of Raymond Street  
An application for a Public Hearing has been filed by John Stock, Stock Development Company, LLC; Senior Housing, LP; and Keith Fruchey who wish to dedicate the section of Raymond Street located East of the 400 block of Raymond Street to the City of Napoleon, Ohio. This is pursuant to City Code Section 1105.13.
  - B. PC 21-03 Subdivision Re-plat of Lot A-2 of the Re-plat of Lot A of Hogrefe's Plat II  
An application for a Public Hearing has been filed by Richard Luzny. The applicant is requesting the approval of a Subdivision of a Re-plat of Lot A-2 of the Re-plat of Lot A of Hogrefe's Plat II within the City. The request is pursuant to Chapter 1141 of the Codified Ordinances of Napoleon, Ohio. The property is located in an R-3 Moderate-Density Residential Zoning District.
- 5) CLOSING REMARKS
- 6) ADJOURNMENT.

  
\_\_\_\_\_  
Roxanne Dietrich - Clerk of Council



# Application for Public Hearing

City of Napoleon, Ohio

I/We hereby request a public hearing to consider the following:

## Planning Commission

(MZON 100.1700.46690)

\_\_\_ Conditional Use

**\$125.00**

\_\_\_ Amendment

**\$125.00**

☒ Subdivision in City

**\$75.00 + \$5.00 each, after two**

\_\_\_ Preliminary Plat of Development

**\$125.00**

\_\_\_ Alley Vacation

**\$25.00 + publication cost**

## Preservation Commission

(MZON 100.1700.46690)

\_\_\_ Certificate of Appropriateness

**\$25.00**

## Board of Zoning Appeals

(MZON 100.1700.46690)

\_\_\_ Certificate of Zoning

**\$25.00**

\_\_\_ Re-Zoning

**\$125.00**

\_\_\_ Variance

**\$125.00**

\_\_\_ Administrative Appeal

**\$50.00**

Address of property: \_\_\_\_\_

Description of request: \_\_\_\_\_

Re-Plot of Parcel 41-129221.0040

C. Richard Luzny

OWNER(S) NAME (PRINT)

450 BRIMCLIFF DRIVE, NAPOLEON, OHIO

ADDRESS- CITY, STATE, ZIP

419-966-8381

PHONE NUMBER

C. Richard Luzny

SIGNATURE

\*\*\*Public hearings are held on the second Tuesday of each month; this petition must be filed with the Zoning Administrator thirty (30) days before the public hearing date. All plans, plats, deeds and other requested information must accompany this application before the hearing will be scheduled. \*\*\*

**APPLICANT MUST BE AN OWNER OR AN AUTHORIZED REPRESENTATIVE EVIDENCED BY LETTER OF APPOINTMENT.**

C. Richard Luzny

APPLICANT NAME (PRINT)

C. Richard Luzny

APPLICANT SIGNATURE

450 BRIMCLIFF DRIVE

ADDRESS

NAPOLEON, OHIO

CITY, STATE, ZIP

419-966-8381

PHONE

Hearing #: \_\_\_\_\_ Hearing Date: \_\_\_\_\_ Zoning District: \_\_\_\_\_

### Office Use Only

Batch # \_\_\_\_\_

Check # \_\_\_\_\_

Date \_\_\_\_\_



# *City of Napoleon, Ohio*

## *Kevin Schultheis, Zoning Administrator*

### *Code Enforcement*

*255 West Riverview  
Napoleon, OH 43545  
Telephone: (419) 592-4010 Fax: (419) 599-8393  
[www.napoleonohio.com](http://www.napoleonohio.com)*

PC-21-03  
Subdivision in City  
For a Recommended Re-Plat Approval  
Location: Parcel Number: 41-129221.0040

#### **Memorandum**

**To:** Members of the City Planning Commission  
**From:** Kevin Schultheis, Zoning Administrator / Code Enforcement Officer  
**Subject:** Subdivision of plat in the City  
**Meeting Date:** April 13, 2021  
**Hearing #:** PC-21-03

#### **Background:**

An application for a public hearing has been filed by Richard Luzny. The applicant is requesting the approval of a subdivision of a Re-Plat of lot A-2 of the re-plat of lot A of the Hogrefe's Plat II within the city. The request is pursuant to Chapter 1141 of the Codified ordinance of Napoleon, Ohio. The property is located in an R-3 Moderate-Density Residential Zoning District.

#### **Research and Findings:**

1. A Subdivision in City Permit is for any planned development to be located in the R-3 Moderate –Density Residential Zoning District as per 1145.01(a) table of permissible uses.
2. Scope of the project: Proposed Re-Plat of lot A-2 of the Re-Plat of Lot A of Hogrefe's 0.331 Acres. (see attached)

#### **Recommended Conditions:**

1. All revisions made to plans by the surveyor of the project must be reviewed by the City Engineer, Chad Lulfs prior to approval by the Board of Planning Commission.



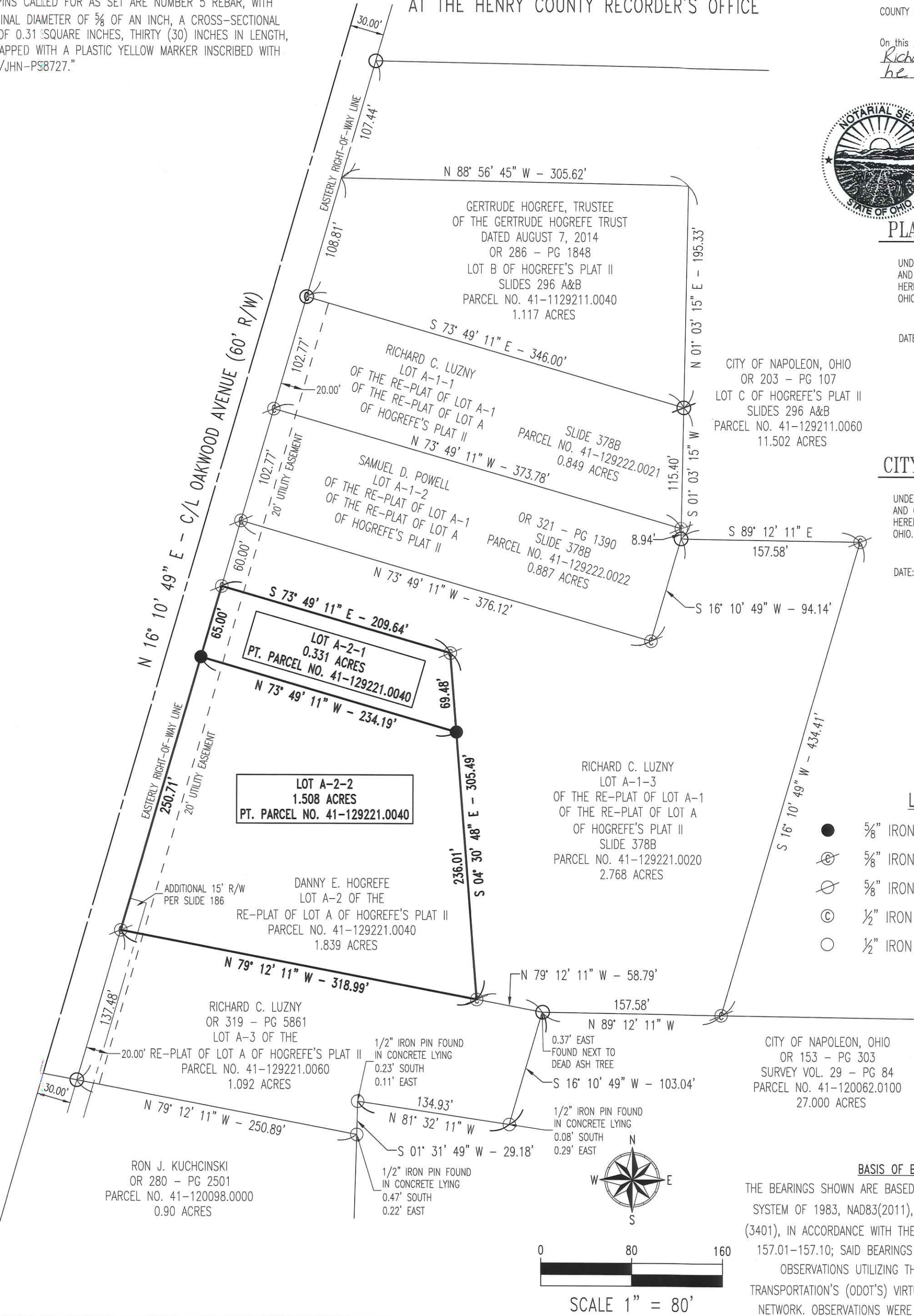
NOTES:  
SURVEY WAS PERFORMED WITHOUT THE BENEFIT OF A TITLE  
ATION AND DOES NOT REPRESENT A TITLE REPORT OR A  
NTEE OF TITLE. THERE MAY BE APPARENT, RECORDED, OR  
ORDED EASEMENTS NOT SHOWN ON THIS DRAWING.

SURVEY USED THE LATEST RECORDED DEEDS AT THE DATE  
S SURVEY.

ES SHOWN HEREON, ARE GROUND DISTANCES. TO  
XIMATE OHIO CO-ORDINATE 1983, NORTH ZONE (3401)  
DISTANCES MULTIPLY THE DISTANCES BY THE COMBINATION  
R OF 0.9999298918.

INS CALLED FOR AS SET ARE NUMBER 5 REBAR, WITH  
INAL DIAMETER OF 3/8 OF AN INCH, A CROSS-SECTIONAL  
OF 0.31 SQUARE INCHES, THIRTY (30) INCHES IN LENGTH,  
APPED WITH A PLASTIC YELLOW MARKER INSCRIBED WITH  
/JHN-PS8727."

RE-PLAT OF LOT A-2 OF THE  
RE-PLAT OF LOT A OF HOGREFE'S PLAT II  
STATE OF OHIO, COUNTY OF HENRY, CITY OF NAPOLEON,  
A PORTION OF THE E 1/2 OF SECTION 12,  
TOWNSHIP 5 NORTH, RANGE 6 EAST, FIRST PRINCIPAL MERIDIAN  
RE-PLAT OF LOT A IS RECORDED ON SLIDE 377 B  
HOGREFE'S PLAT II IS RECORDED ON SLIDES 296 A&B  
AT THE HENRY COUNTY RECORDER'S OFFICE



OWNERS ACKNOWLEDGMENT:

Know All Men By These Presents:

That I/We Richard Luzny the undersigned owner/s of the aforesaid described  
lands do hereby approve of the accompanying map as shown hereon, and do desire the same to be  
placed on public record on this 29th day of March, 2021

OWNER/S:

STATE OF OHIO,  
COUNTY OF Henry, ss:

On this 29th day of March, 2021, before me personally appeared  
Richard Luzny, who executed the foregoing instrument and acknowledged that  
he executed the same as his free act and deed.



SHELBY C RUPRIGHT  
Notary Public  
In and for the State of Ohio  
My Commission Expires  
December 27, 2022

Shelby C. Rupright  
NOTARY PUBLIC  
My Commission Expires: 12/27/22

PLANNING COMMISSION CERTIFICATE

UNDER AUTHORITY PROVIDED BY CHAPTER 711 OF THE OHIO REVISED CODE  
AND CHAPTER 1105 OF THE NAPOLEON CODE OF ORDINANCES, THIS PLAT IS  
HEREBY APPROVED BY THE PLANNING COMMISSION OF THE CITY OF NAPOLEON,  
OHIO.

DATE: \_\_\_\_\_

CHAIRMAN

CLERK OF COUNCIL

CITY COUNCIL CERTIFICATE

UNDER AUTHORITY PROVIDED BY CHAPTER 711 OF THE OHIO REVISED CODE  
AND CHAPTER 1105 OF THE NAPOLEON CODE OF ORDINANCES, THIS PLAT IS  
HEREBY APPROVED BY THE CITY COUNCIL OF THE CITY OF NAPOLEON,  
OHIO.

DATE: \_\_\_\_\_

MAYOR

CLERK OF COUNCIL

HENRY COUNTY AUDITOR

I, THE HENRY COUNTY AUDITOR DO HEREBY CERTIFY THAT THERE ARE NO  
UNPAID TAXES ON THE PROPERTY HEREIN DESCRIBED AND CERTIFY THE  
SAME FOR TRANSFER.

TRANSFERRED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_

HENRY COUNTY AUDITOR

CITY ENGINEER CERTIFICATE

IN ACCORDANCE WITH OHIO R. C. 711.08, THE UNDERSIGNED BEING THE  
ENGINEER FOR THE CITY OF NAPOLEON, OHIO HEREBY APPROVES THIS  
PLAT AS SHOWN.

DATE: \_\_\_\_\_

CITY ENGINEER

Lot A-2 - 1.839 Acres

Situated in the State of Ohio, County of Henry, City of Napoleon, being that portion  
of the East Half of Section 12, Napoleon Township, Township 5 North, Range 6 East, of  
the First Principal Meridian, being all of Lot A-2 of the Re-Plat of Lot A of Hogrefe's  
Plat II, recorded on slide 377 B and as described in a deed to Danny E. Hogrefe,  
recorded in Official Record Volume 321, Page 743 (references recorded in the Recorder's  
Office, Henry County, Ohio), and being more particularly described as follows:

BEGINNING at a 5/8 inch iron pin capped with a plastic survey marker found at the  
northwest corner of said Lot A-2, also being found in the easterly right-of-way line of  
Oakwood Avenue, and also said 5/8 inch iron pin also being found at the TRUE POINT  
OF BEGINNING;

THENCE easterly with the north line of said Lot A-2, South 73° 49' 11" East, 209.6  
feet to a 5/8 inch iron pin capped with a plastic survey marker found at the northeast  
corner of said Lot A-2;

THENCE southerly with the east line of said Lot A-2, South 04° 30' 48" East, 305.1  
feet to a 5/8 inch iron pin capped with a plastic survey marker found at the southeast  
corner of said Lot A-2;

THENCE westerly with the southerly line of said Lot A-2, North 79° 12' 11" West,  
318.99 feet to a 5/8 inch iron pin capped with a plastic survey marker found at the  
southwest corner of said Lot A-2, also being found in the easterly right-of-way line of  
Oakwood Avenue;

THENCE northerly with the easterly right-of-way line of Oakwood Avenue, North 16°  
10' 49" East, 315.71 feet to the TRUE POINT OF BEGINNING, containing 1.839 acres of  
land, more or less, as surveyed and described in March of 2021, by Ohio Registered  
Professional Surveyor Justin H. Niese, Ohio Surveyor No. 8727.

Subject to any and all legal right-of-ways, easements, exceptions, and/or  
restrictions whether apparent, recorded, and/or unrecorded.

Basis of Bearings: The bearings in the foregoing description are based upon the Ohio  
co-ordinate system of 1983, NAD83(2011), 2010.0 EPOCH, North zone (3401), in  
accordance with the Ohio Revised Code Sections 157.01-157.10; said bearings are based  
on local field observations utilizing the Ohio Department of Transportation's (ODOT's)  
Virtual Reference Station (VRS) Network.

Iron pins called for as set are number 5 rebar, with a nominal diameter of 5/8 of  
an inch, a cross-sectional area of 0.31 square inches, thirty (30) inches in length, and  
capped with a plastic yellow survey marker inscribed with "NIESE/JHN-PS8727."

HENRY COUNTY RECORDER

I, THE HENRY COUNTY RECORDER DO HEREBY CERTIFY THAT THIS PLAT  
HAS BEEN RECEIVED FOR RECORD AT \_\_\_\_\_ O'CLOCK \_\_\_\_ M AND RECORDED ON  
SLIDE \_\_\_\_\_ THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 20 \_\_\_\_

FEE: \_\_\_\_\_

HENRY COUNTY RECORDER



I HEREBY DECLARE THAT THE FOREGOING PLAT  
WAS PREPARED FROM AN ACTUAL SURVEY OF THE  
PREMISES, THAT TO THE BEST OF MY KNOWLEDGE, INFORMATION,  
AND BELIEF, CORRECTLY SHOWS THE LOCATION OF THE BOUNDARIES.

Justin H. Niese 03-27-2021

JUSTIN H. NIESE, P.E., P.S.  
OHIO REGISTERED SURVEYOR NO. 8727



NIESE  
SURVEYING &  
ENGINEERING, LLC

SURVEY PLAT FOR:

RICHARD C. LUZNY

JUSTIN H. NIESE, P.E., P.S.  
211 E. MAIN CROSS STREET  
P.O. BOX 112  
MILLER CITY, OHIO 45864  
567-825-1523

JOB NUMBER:  
2021-03

PAGE 1/1



*City of Napoleon, Ohio*  
MEETING AGENDA

**AD-HOC COMMITTEE ON PERSONNEL**

Wednesday, April 14, 2021 at 12 Noon

City Building, 255 West Riverview Avenue, Napoleon, Ohio

1. Call to Order
2. Review of City Position Classification Plan
3. Adjournment

*Roxanne Dietrich*

Roxanne Dietrich ~ Clerk of Council

## AMP Update for April 2, 2021

American Municipal Power, Inc. <webmaster@ampppartners.org>

Fri 4/2/2021 5:24 PM

To: Roxanne Dietrich <rdietrich@napoleonohio.com>

Having trouble viewing this email? [Click here to view web page version](#)



April 2, 2021

### Members encouraged to check mutual aid sector contacts in advance of weather events

By Michelle Palmer - vice president of technical services and compliance

As spring rolls in and with severe weather events already hitting across the AMP member footprint, members participating in the Mutual Aid program are encouraged to prepare and ensure they are aware of the proper contacts in their mutual aid sectors.



In the event of an outage requiring restoration aid, members would first contact their sector coordinator. Contacts are as follows:

<b>RED SECTOR</b>  Sector coordinator Adam Brandt City of Bryan <a href="mailto:abrandt@cityofbryan.com">abrandt@cityofbryan.com</a> Cell - 419.553.9778 Office - 419.633.6121  Backup sector coordinator John Stewart City of Bowling Green Cell - 419.409.6335	<b>GREEN SECTOR</b>  Sector coordinator Alan Barga City of Piqua <a href="mailto:abarga@piquaoh.org">abarga@piquaoh.org</a> Cell - 937.621.0381 Office - 937.778.2077  Backup sector coordinator Tim Dobbins City of Westerville Cell - 740.868.7159	<b>GOLD SECTOR</b>  Sector coordinator Bill Lyren Jr. City of Wadsworth <a href="mailto:wclyren@wadsworthcity.org">wclyren@wadsworthcity.org</a> Cell - 330.352.1030 Office - 330.335.2858  Backup sector coordinator Dale Tittle City of Wadsworth Cell - 330.696.6613
<b>BLACK SECTOR</b>  Sector coordinator Donnie Watts City of Hamilton <a href="mailto:don.watts@hamilton-oh.gov">don.watts@hamilton-oh.gov</a> Cell - 513.646.0441	<b>BLUE SECTOR</b>  Sector coordinator Cory Lachner City of Clyde <a href="mailto:clachner@clydeohio.org">clachner@clydeohio.org</a> Cell - 419.271.2740	<b>PURPLE/BROWN SECTOR</b>  Sector coordinator Jim Haeseler Borough of Schuylkill Haven <a href="mailto:jhaeseler@schuylkillhaven.org">jhaeseler@schuylkillhaven.org</a> Cell - 570.527.1301

Office - 513.785.7552 Backup sector coordinator Shawn Coffey City of Lebanon Cell - 513.850.9001	Office - 419.547.7742 Backup sector coordinator Doug Hurst City of Shelby Cell - 419.569.4286 Office - 419.342.5111	Office - 570.385.0430 Backup sector coordinator Steve Diehl Borough of Kutztown Cell - 610.587.2276
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Members in need of assistance that cannot reach a sector coordinator may also contact the AMP emergency line at 614.471.2676 or Scott McKenzie at 614.306.4269.

If you are unsure of which sector your community belongs to, please view the [mutual aid sectors page](#) of the [Member Extranet](#) (login required). If you need assistance, have questions about mutual aid or would like to know how to get your community involved, please contact Jennifer Flockerzie at [jflockerzie@amppartners.org](mailto:jflockerzie@amppartners.org).

## March 2021: Soft market returns

*By Mike Migliore - vice president of power supply and marketing*

After February finished colder than normal, the mild weather experienced between September 2020 and January 2021 returned in March. Market power prices reflected the warmer-than-normal temperatures, although they were still higher than 10 of the 12 months in 2020. The maximum hourly day-ahead rate at the A/D Hub was \$58/MWh on March 2. Real-time locational marginal pricing (LMP) averages were \$0.75/MWh higher than day-ahead LMPs due to nine hours that finished over \$100/MWh. Without those nine hours, real-time prices would have been \$1.50/MWh lower than day-ahead. Congestion on the PJM system returned to normal with positive congestion from MISO to AEP, ATSI and PJM West.

AVERAGE DAILY RATE COMPARISONS			
	March 2021 \$/MWh	February 2021 \$/MWh	March 2020 \$/MWh
A/D Hub 7x24 Price	\$24.25	\$43.16	\$18.24
PJM West 7x24 Price	\$24.84	\$42.32	\$18.63
A/D to AMP-ATSI Congestion/Losses	\$1.18	-\$1.97	\$1.27
A/D to Blue Ridge Congestion/Losses	\$1.06	-\$0.35	\$0.87
A/D to PJM West Congestion/Losses	\$0.59	-\$0.84	\$0.39
PJM West to PP&L Congestion/Losses	-\$3.73	-\$3.44	-\$2.95
MISO to A/D Hub Congestion/Losses	\$2.38	-\$0.32	\$1.28

## Join us for the 2021 AMP Virtual Technical Services Conference

*By Jennifer Flockerzie - manager of technical services logistics*



AMP is pleased to invite member officials to attend the 2021 AMP Virtual Technical Services Conference, which will be held April 13-14, 8:30 a.m. to 12:30 p.m. each day. Electric utility managers, superintendents and technical staff are encouraged to attend. This two-day event provides an opportunity to increase technical understanding and capabilities, learn

about new products, strengthen relationships with other members as well as AMP staff, and exchange ideas with other utilities facing similar challenges.

Topics will include:

- *Customer Installed Solar*
- *Cyber Security - Member Roundtable*
- *DEED & Drones Member Project*
- *Battery Storage*
- *LED Member Project*
- *Penta Preservative and Preservative Pole Options for the Future*
- *Leading Indicators in Safety*
- *Ohio Energy Project* (educational program relevant to all members)

To register for the event, [click here](#).

Registered attendees will be emailed an invite and conference agenda before the conference begins. If you have questions or require assistance, please contact me at [jflockerzie@amppartners.org](mailto:jflockerzie@amppartners.org).

## FOCUS FORWARD 2021 WEBINAR SERIES


To register, contact Erin Miller, assistant vice president of energy policy and sustainability at 614.540.1019 or by email at [emiller@amppartners.org](mailto:emiller@amppartners.org).

**May 13, 10–11 a.m.**  
**Data Analytics and Rate Design**

**July 15, 2–3 p.m.**  
**Electric Vehicles: Incentives and Managed Charging**

**September, TBD**  
**What do Customers Want? Using Design Thinking for Program Development**

**November 9, 2–3 p.m.**  
**Community Solar 101 and Models**



The Focus Forward Advisory Council has identified these topics to help educate and inform AMP's members about emerging industry trends and to prepare for further integration of distributed energy resources.

## Four DEMEC member communities renew with Efficiency Smart

*By Steven Nyeste - senior marketing project manager, Efficiency Smart*

On March 1, 2018, Clayton, Milford, New Castle and Seaford became the first Delaware communities to subscribe to Efficiency Smart. All four of these Delaware Municipal Electric Corporation (DEMEC) communities have recently decided to renew their participation in Efficiency Smart for an additional three years.



"DEMEC is proud of our four members that stepped out and led the way for the rest of our members to participate in Efficiency Smart," said DEMEC President and CEO Patrick McCullar. "All eight DEMEC member communities have benefited greatly from this program and were able to tailor it to meet their specific local needs and goals." The remaining four DEMEC participants - Newark, Middletown, Lewes and Smyrna, continue to be served on their initial contracts which end at various times throughout 2022.



In addition, the City of Milford expanded its subscription from the Basic subscription level to High-Performance Demand Focus due to the success of the first three-year contract. Milford believes that the added summer peak demand reduction savings will result in wholesale power cost reductions and help its customers save on electric costs.



"Offering Efficiency Smart to our electric customers is a great way of saying we are here to help," said Milford City Manager Mark Whitfield. "It goes a long way in building a great customer relationship."

Efficiency Smart is excited to build upon the success of the past three years with the first four communities and to continue to work with the additional DEMEC communities that have since joined.

For more information on Efficiency Smart's services, visit [www.energysmart.org](http://www.energysmart.org) or call 877.889.3777, or contact Randy Corbin at [rcorbin@amppartners.org](mailto:rcorbin@amppartners.org) or 614.540.0844.

## Celebrate National Safe Digging Month with AMP on social media

*By Zachary Hoffman - manager of communications and publications*

April is National Safe Digging Month and AMP is celebrating by reminding consumers to always call before they dig. Members are encouraged to celebrate the month by sharing informational graphics on social media.

With more than 20 million miles of electric lines buried underground, shifting and moving every year, it is impossible to safely dig without having the area properly marked. Members can direct their customer-owners to call ahead of time by sharing AMP's posts or by using the materials located on the [Public Power Connections page](#) of the [Member Extranet](#) (login required).



If your community has yet to launch a presence on social media, consider AMP as a resource to assist you in your efforts. If you have questions or need advice, please feel free to contact me at [zhoffman@amppartners.org](mailto:zhoffman@amppartners.org). If you need help downloading content or accessing the Public Power Connections page, please contact Bethany Kiser at [bkiser@amppartners.org](mailto:bkiser@amppartners.org) or 614.540.0945.

## AMP TECHNICAL AND SAFETY TRAINING WEBINAR SCHEDULE

In an effort to continue providing members with high-quality training opportunities, AMP has temporarily transitioned trainings to a webinar format. Please see the below schedule - we will continue to update the schedule as needed. We are in this together.

<b>April 6, 9 a.m.</b> Protecting Groundworkers in the Zone Instructor: Scott McKenzie	<b>April 20, 9 a.m.</b> To Be Announced Instructor: Kyle Weygandt
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**AMP**  
PUBLIC POWER PARTNERS

For more information on the AMP Training Program or to access the virtual training webinars, please contact Jennifer Flockerzie, AMP's manager of technical services logistics, at [jflockerzie@amppartners.org](mailto:jflockerzie@amppartners.org).

## Energy market update

*By Jerry Willman - assistant vice president of energy marketing*

The May 2021 natural gas contract increased \$0.031/MMBTU to close at \$2.639 yesterday. The EIA reported its first injection this year of 14 Bcf for the week ending March 26, which was below industry estimates of +19 Bcf. Last year was a withdraw of 20 Bcf and the five-year average was -24 Bcf. The EIA also reported a revision to the stocks for March 19 to change from 1,746 Bcf to 1,750 Bcf. As a result, the implied net change between the weeks ending March 12 and March 19 changed from -36 Bcf to -32 Bcf. Storage is now 1,764 Bcf, 11.3 percent below a year ago and 2 percent below the five-year average.

On-peak power prices for 2022 at AD Hub closed yesterday at \$32.35/MWh, which was \$0.10/MWh higher for the week.

## On Peak (16 hour) prices into AEP/Dayton hub

Week ending April 2

MON	TUE	WED	THU	FRI
\$26.19	\$23.11	\$23.76	\$29.09	\$28.31

Week ending March 26

MON	TUE	WED	THU	FRI
\$27.51	\$24.45	\$25.98	\$27.05	\$26.40

AEP/Dayton 2022 5x16 price as of April 1 — \$32.35

AEP/Dayton 2021 5x16 price as of March 25 — \$32.25

### AFEC weekly update

*By Jerry Willman*

The AMP Fremont Energy Center (AFEC) plant was in 2x1 configuration for the week. The plant cleared offline for the off-peak hours Friday, Saturday, Sunday, Wednesday and Thursday based on PJM day-ahead economics. Duct firing operated for 44 hours this week. For the week, the plant generated at a 75-percent capacity factor (based on 675 MW rating).

### Neil White joins AMP as director of transmission operations

*By Tracy Reimbold - CPO and vice president of administrative services*

Neil White joined AMP on March 31 as the director of transmission operations. In this role, White will be responsible for implementing and overseeing AMPT system and field operations, and developing processes, procedures and documentation to ensure that AMP Transmission (AMPT) facilities are North American Electric Reliability Corporation (NERC) compliant.

Prior to joining AMP, White gained more than 20 years of operations experience, primarily in public utilities. He holds a bachelor's degree in industrial technology from Western Kentucky University.



Please join me in welcoming Neil to AMP!

### New content and event from SEPA

*By Brad Benton - senior manager of membership, SEPA*

As a member of the Smart Electric Power Alliance (SEPA), you have unlimited access to all SEPA content. From webinars, research reports to participating in working groups, it is all included in your membership.



You can access all these resources and more at [www.sepapower.org](http://www.sepapower.org).

**Attend: SEPA Utility Conference - April 12 - 14**

SEPA's Utility Conference is exclusively for the busy utility professional responsible for distributed and renewable energy programs. You need answers from the community you trust. This is an

experience where peer-to-peer utility learning is emphasized and supported by subject matter experts. Get the tools, experience and expertise to increase performance, innovation and peer-to-peer collaboration as the energy system moves to a carbon-free future

Access three days of virtual content - and get a registration discount as a SEPA member [here](#).

**Watch: SEPA TV**

Check out SEPA's online TV series about the top-of-mind issues in the electric power sector. View content [here](#).

As always, do not hesitate to contact Spencer Schecht on the SEPA Membership Team to learn more about your benefits. He can be reached at [sschecht@sepapower.org](mailto:sschecht@sepapower.org) or 202.350.4671.

## Security tip - Beware of malvertisements

*By Jared Price - vice president of information technology and CTO*



Most websites you visit will feature some sort of advertising, such as banner ads on the side of the page or a video playing within the page itself. These ads can grab your attention with outrageous claims, promotions or promises of free products. Some ads are based on your past browsing history, making you even more likely to click. Most ads are harmless, but some of them are actively malicious. These are known as malvertisements.

### **What is malvertising?**

Malicious advertising, also known as malvertising, is when cybercriminals use ads to spread malware or use ads to trick users into providing sensitive information. When browsing a webpage, if you click on a malicious ad, you may be taken to a phony login page or a fake retail website that will ask for your sensitive information. Some malvertising can even download malicious files onto your system.

### **How do cybercriminals gain access to ads?**

Most websites do not choose who advertises on their page. Instead, they use ad networks that manage the advertisers, traffic and payments. Cybercriminals can take advantage of this system by fooling the ad networks into thinking that they are a legitimate advertiser. Once part of the ad network, the bad guys use their ads to target anyone willing to click. Remember: Just because you are on a reputable, well-known website does not mean that the ads on the website are safe to click as well.

Follow these tips to stay safe from harmful ads:

- Think before you click. If something seems too good to be true, it probably is.
- Stay up-to-date with security patches on your device and your browser.
- Install a reputable ad blocker for your browser. Ad blockers help protect you from malvertising by preventing ads from being displayed.

## City of Milford seeks applicants for electric superintendent

The City of Milford Public Works Department is seeking applicants for the position of electric superintendent. The electric superintendent oversees the overall operations of the city's electric system that serves approximately 7,500 homes and businesses from two substations in approximately 12 square mile service territory, covering all of Milford and portions of unincorporated areas of Kent and Sussex Counties. The system peaks at just over 46,000 MW and delivers over 225 million kWh annually.

The electric superintendent supervises approximately 11 employees including those covered under the International Brotherhood of Electrical Workers, Local Union 126 Collective Bargaining Agreement. The electric superintendent is responsible for construction, maintenance and design of the distribution system, including substation operations and maintenance. Electricity is purchased in bulk from the Delaware Municipal Electric Corporation. Work is performed under the general supervision of the public works director.

The city is seeking applicants with a bachelor's degree in electrical engineering (preferred) or a related field with at least five years' experience; or 10 years' experience in the electric utility industry with considerable supervisory and management experience may be substituted for a degree; or any combination of education and experience equivalent to the requirements. Possession of a valid Delaware vehicle operator's license and Class B CDL (minimum - within one year of date of hire) is preferred.

The city offers a comprehensive, competitive benefits package. Please apply online at [www.cityofmilford.com](http://www.cityofmilford.com).

## City of St. Clairsville seeks applicants for wastewater superintendent

The City of St. Clairsville has an immediate opening for a wastewater superintendent. Since the position is administrative, a strong management skill set is required. The superintendent is responsible for all operations of this department and is the operator of record of the plants.

The main wastewater treatment plant is a Class II RBC operation. The city operates an additional small treatment plant, 13 wastewater pumping stations and a full distribution-collection crew in support of the system. The superintendent reports to the director of public service (DOPS).

Applicants must hold an Ohio Class II license for wastewater. Salary for this position is dependent upon qualifications and experience, and a generous benefits package is provided. Post-secondary education and degree are preferred, but not required. A complete position description and application are available on the [city's website](#).

Submit a resume detailing qualifications and experience and a completed application to DOPS: [jgreenwood@stclairsville.com](mailto:jgreenwood@stclairsville.com) or by mail to P.O. Box 537, St. Clairsville, OH 43950. Deadline to apply is close of business on April 7.

## City of Bowling Green seeks applicants for finance director

The City of Bowling Green is seeking applicants for the position of finance director. Successful candidate will join the city's executive team executive team to direct and coordinate the activities of the Finance Department, which includes the Income Tax Office. The finance director, which is an unclassified, exempt/salaried position, serves as the city's chief financial officer and has the responsibility of overseeing the collection, disbursement, accounting and reporting of city revenue and expenditures, assisting the municipal administrator with the development of the annual budget, administering the processing of payroll and managing the city's debt and investment portfolios. The 2021 annual appropriation for the City of Bowling Green is \$172,494,014 (including transfers).

The Finance Director reports on financial matters including public presentations; certifies availability of funds; monitors budgets, payroll and investments; represents the city on the Property and Liability Insurance Public Entity Pool and serves as one of the city's representatives on the health insurance pool; countersigns all debt issuances; and negotiates financial and union contracts. The ideal candidate should possess proven leadership ability, sound fiscal judgement and a demonstrable track record of building teams and trust in the development and delivery of organizational goals and finance-related objectives. Education beyond an undergraduate degree required; CPA certification desirable; seven to 10 years of

relevant executive management/leadership experience required. Previous government accounting, payroll management and financial/payroll software experience is highly valued in this position.

Candidates must complete an application packet that is available either by visiting the Personnel Department of the City of Bowling Green at 304 N. Church St, Bowling Green, OH 43402-2399 or [online](#). Additionally, applicants must complete a written statement of their experience describing the following:

1. Working with, understanding, preparing, administering public budgets;
2. Working with the public, customers, contractors and consultants;
3. Experience investing public funds (what investment strategy is used);
4. Working with boards/commissions/city councils/elected bodies;
5. Managing and/or supervising personnel;
6. Involvement with administering/selection of financial and payroll software programs;
7. Involvement in union negotiations;
8. Experience/knowledge of municipal tax law;
9. Managing a public payroll system;
10. Short-term and long-term financial planning, and;
11. Involvement with community based economic development programs.

Resumes may be included but will not substitute for a completed application. Application materials must be returned to the Personnel Department by one of the following methods: by email to [BGPersonnel@bgohio.org](mailto:BGPersonnel@bgohio.org), by fax to 419.352.1262 or by U.S. Mail or hand-delivery to the address above. Office hours are Monday through Friday, 8:00 a.m. to 4:30 p.m. You may reach the Personnel Department by phone at 419.354.6200. Deadline for making application is 4:30 p.m. on April 20. AA/EEO

## City of Marshall seeks applicants for finance director

The City of Marshall is a quaint Norman Rockwell style community with a population of 7,068 in lower, central Michigan. The city is located less than one hour from the campuses of the University of Michigan and Michigan State University, two hours from Detroit and beautiful Lake Michigan, and three hours from Chicago. Marshall has installed a fiber to the premises system to every property in the city, with symmetrical speeds up to 10 mbps.

The community is seeing unusual growth, with over \$1 billion of industrial growth. Click [here](#) to view a "Choose Marshall" 2018 wrap-up video. Located at the intersection of I-94 and I-69, the crossroads of international highways, the city is preparing for large industrial and residential growth with a 1,000-acre mega industrial site. The downtown district is 97 percent commercially occupied. The city has the largest National Historic Landmark District in Michigan, with many neighborhoods of historic homes.

Qualification for the Finance Director position include a degree in accounting, finance or a related field and a minimum of five years' experience in municipal finance. Annual salary of \$75,000-\$85,000, depending on qualifications, with excellent benefits. A complete job description and application instructions can be found at [www.cityofmarshall.com](http://www.cityofmarshall.com).

The City of Marshall is an Equal Opportunity Employer.

## Opportunities available at AMP

AMP is seeking applicants for the following positions:

- Assistant vice president of information systems
- System administrator - enterprise content
- Manager of electrical engineering

For complete job descriptions, please visit the [AMP careers page](#).