			May 2021			
Sun	Mon	Tue	Wed	Thu	Fri	Sat 1
2	3 6:00 pm – Special City Council Mtg. w/Commissioners 7:00 pm – City Council	4	5	6	7	8
9	6:15 pm – Electric Committee 6:15 pm – Board of Public Affairs	11 8:15 am - Privacy Committee 4:30 pm - Board of Zoning Appeals 5:00 pm - Planning Commission	12	13	14	15
16	6:00 pm – Tree Commission 6:00 pm – Parks and Rec Committee 7:00 pm - City Council	18	19	20	21	22
23	6:30 pm – Finance and Budget Committee 7:30 pm – Safety and Human Resources Committee	25 4:30 pm – Civil Service Commission	26 6:30 pm – Parks and Rec Board	27	28	29
30	31 Memorial Day <u>City Offices CLOSED</u>					

Meeting Agenda - Amended

ELECTRIC COMMITTEE

Monday, May 10, 2021 at 6:15 pm

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio The WebEx Invitation is posted at www.napoleonohio.com under EVENTS

- 1) Approval of Minutes from the April 12, 2021 meeting (In the absence of any objections or corrections, the Minutes shall stand approved)
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for May 2021: PSCA 3-month averaged factor \$0.01338 and JV2 \$0.023968
- 3) Update on Substations
- 4) Efficiency Smart Update
- 5) Electric Department Reports
- 6) Any other matters to come before the Committee
- 7) Adjournment

Roxanne Dietrich Clerk of Council

ELECTRIC COMMITTEE MEETING MINUTES

Monday, April 12, 2021 at 6:15 pm

PRESENT

Committee Members Lori Siclair-Chair, Ross Durham, Joe Bialorucki-via WebEx

BOPA Members Rory Prigge-Chair, Mike DeWit

City Manager Joel L. Mazur
Clerk of Council Roxanne Dietrich
Others via WebEx: News media

ABSENT

BOPA Member Dr. David Cordes

Call to Order

Siclair, Chair of the Electric Committee, called the Electric Committee meeting to order at 6:15 pm.

Approval of Minutes

Hearing no objections or corrections, the minutes from the January 11, 2021 Electric Committee meeting were approved as presented.

Review/Approval of the Power Supply Cost Adjustment Factor for April 2021: PSCA 3-month averaged factor \$0.01364 and JV2 \$0.047286

Mazur pointed out based on the last two years, the Power Supply Cost Adjustment (PSCA) Factor is lower than normal. February's usage is for the April billing month. Our rates will be going down this year as the Morgan Stanley contract has dropped off. There will be a little volatility based on usage.

Motion: Durham Second: Bialorucki

to approve the BOPA recommendation and approve the April 2021 PSCA as 3-month averaged factor

\$0.01364 and JV2 \$0.047286

Roll call vote on the above motion:

Yea-Durham, Bialorucki, Siclair

Nav-

Yea-3, Nay-0. Motion Passed.

Update on Substations

Mazur reported we are in communication with both AMP Transmission (AMPT) and AMP staff. The one issue we had was keeping generation behind the meter. Napoleon has an unique situation. We have very large generators behind our meter that produces so much power from the gas turbines that it pushes power out onto the transmission grid. We do have an agreement with First Energy allowing us to do that without being deemed a transmission owner. If we transfer these assets, we have to keep the generation behind the meter. It cannot be attached to that transmission grid, it has to be kept behind the meter. We have to keep it separated to keep it off the integrated transmission. Encompass Engineers are the ones who told us in a report the cost estimate for Industrial, Southside, and Glenwood Substations. The net book value to transfer assets from the remainder of Northside Substation, the lines in-between Northside and Industrial Substation, the 69kv lines and the Industrial Substation, is about \$5.7 million dollars. To rebuild the Industrial Substation would be in the range of \$3.2 million to \$3.6 million. In talking with AMPT, we are looking at putting an agreement together to transfer the assets to AMPT and enter into a construction agreement with AMP so we have the same contractors working in the substations. There will be expenses on their end for anything considered transmission that is recoverable from formula rates. The City will be responsible for everything else on the distribution side. We are looking at doing six breaker ring busts with our transformer and a couple of connections to

meters with the opportunity for expansion. Then if we would ever need more load somewhere, we would have a connection point. The biggest hurdle we had was the concept of keeping the generation behind the meter. We will be looking at setting a time to schedule a closing on the assets that will be similar to the last one we did. A separate O&M agreement will be in place for the city to continue to maintain the assets at whatever our expenses are to maintain them. Mazur asked Wachtman how much is the city compensated on an annual basis for the Northside Substation? Wachtman replied we bill them by the quarter with the average being \$6,000 per quarter. In a project year like last year, we had two quarters billed at \$35,000 a quarter. Mazur said, so \$60,000 to \$80,000. Whatever we recover or whatever work we do on the Operations & Maintenance of these facilities will also be revenue for us. We will close the asset sale and then we will enter into the O&M agreement and then a construction agreement. The transfer of assets will be booking revenue of about \$5.7 million. AMPT staff will start discussions with First Energy (FE) to integrate that transmission with their substation and lines that come in and through town and draft the transfer agreement. We do not know what will happen with FirstEnergy as they may have to do something on their end where it attaches to the new infrastructure that is built there as well. We want to make sure FirstEnergy knows what is going on and make sure we are coordinating with them if they have to do any upgrades on their end too. The Industrial Substation sits right next to FirstEnergy's substation that comes into Napoleon on the north side. Prigge said take your time and get it right. Mazur noted instead of spending \$3.2 or \$3.5 million dollars to upgrade our substation, we will be netting \$5.7 million with a cost of about \$2.5 million to Napoleon. Our total net will be \$3.2 million that will be in the Electric Development Fund. We will also have the right of first refusal where AMPT cannot sell assets to another entity down the road, we can always buy the assets back at net book value if it comes to the point where it needs to be liquidated by AMPT. DeWit asked everything we have now is behind the meter? Mazur said the solar, two gas turbines and three diesel units are all clustered in the same area and they are all behind the meter now. The way it is configured the ring bust will be designed to keep behind the meter and can be switched so it can be isolated and on our system. DeWit stated AMPT still controls when the switches do or do not get turned on. Mazur concluded by saying, we hope by the next meeting to have a draft agreement to review.

ELECTRIC DEPARTMENT REPORTS

ADJOURN

Mazur read there were eight callouts in March and two were outages. The last shutoffs done had the lowest number of shutoffs since I have been here. There are usually between twenty to thirty shutoffs a month.

Motion: Durham to adjourn the Electric Con	Second: Bialorucki nmittee meeting at 6:42 pm
Roll call vote on the above Yea-Durham, Bialorucki, Si Nay- Yea-3, Nay-0. Motion Pas	clair
Approved	
May 10, 2021	

Lori Siclair - Chair



				CITY OF N	APOLEON, OHI	O - PSCAF				
		POWER SU	JPPLY COST AD.				TATION OF M	ONTHI Y P	SCAE	
			COMPUTATION	S WITH CORREC	TED DATA FROM JUL	Y, 2015, THROL	JGH MARCH, 2017	ONTINE T T	JOAL	
AMP	1 22242									
AMP	PSCAF	AMP - kWh	Purchased Power			Rolling	Less: Fixed	PSCA	PSCA-Corrtd.	Total
Billed	City	Delivered	Supply Costs		Ionth Totals	3 Month	Base Power	Dollar	3 MONTH	Residentia
Usage	Billing	As Listed on	(*=Net of Known)		rior 2 Months	Average	Supply	Difference	AVG.FACTOR	Cost / kWH
Month	Month	AMP Invoices	(+ OR - Other Cr's)	kWh	Cost	Cost	Cost	+ or (-)	+ Line Loss	For Month
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
Mar'19	Mauddo	Actual Billed	Actual Billed w/Cr's		d + prior 2 Mo	f/e	\$0.07194 Fixed	g + h	i X 1.075	
Apr'19	May'19	12,476,648		38,105,490						-
May'19	June'19	10,913,916		35,502,762	107 1 107		1			
June'19	July'19	11,554,553		34,945,117			' '	777.83	0.1	
	Aug'19	12,448,976		34,917,445			11		\$ 0.02050	
July'19	Sep'19	15,467,755		39,471,284				\$ 0.01167	\$ 0.01255	
Aug'19	Oct'19	14,297,705		42,214,436					\$ 0.00794	
Sep'19	Nov'19		\$ 1,102,711.16	42,575,824	Vi III	0.07967	\$ (0.07194)	0.00773	\$ 0.00831	
Oct'19	Dec'19		\$ 1,080,410.22	39,134,549		0.08450	\$ (0.07194)	0.01256	0.01350	0.1230
Nov'19	Jan'20		\$ 1,088,822.82	37,303,027		0.08771	\$ (0.07194)	0.01577	\$ 0.01695	0.1245
Dec'19	Feb'20		\$ 1,098,513.89	37,301,847		0.08760	\$ (0.07194)	0.01566	0.01683	0.1239
Jan' 20	Mar' 20		\$ 1,152,024.27	38,182,812		0.08746	\$ (0.07194)	0.01552		0.1238
Feb' 20	Apr' 20		\$ 1,114,393.10	37,895,903	3,364,931.26 \$	0.08879	\$ (0.07194)			0.1262
Mar 20	May 20		\$ 1,098,886.88	36,652,265		0.09182	\$ (0.07194)	0.01988		0.1299
Apr 20	June 20		\$ 1,056,718.07	33,702,593	3,269,998.05\$	0.09703	\$ (0.07194)			0.1371
May 20**	July 20		\$ 982,279.17	31,899,711	3,137,884.12 \$	0.09837				0.1365
Jun 20	Aug 20		\$ 1,136,941.54	33,506,324	3,175,938.78\$	0.09479	\$ (0.07194)	0.02285		0.1330
Jul 20***	Sept 20		\$ 1,211,781.98	39,304,140		0.08475	\$ (0.07194)			0.1154
Aug 20	Oct 20		\$ 1,182,034.49	43,198,916	3,530,758.01 \$	0.08173				0.1135
Sept 20+	Nov 20	11,744,934	\$ 1,103,481.59	41,771,691	3,497,298.06\$	0.08372		The second secon		0.1229
Oct 20	Dec 20	11,645,057	\$ 1,128,722.92	37,661,159	3,414,239.00 \$	0.09066		110		0.1299
Nov 20	Jan 21	11,652,657	\$ 1,113,624.87	35,042,648	3,345,829.38 \$	0.09548	, ,			0.1340
Dec 20	Feb 21	12,648,166	\$ 1,124,907.42	35,945,880 \$	3,367,255.21 \$	0.09368	1 W 1			0.1299
Jan 21	Mar 21	12,962,585	\$ 1,034,448.66	37,263,408 \$		0.08783				0.1236
Feb 21	Apr 21	12,300,987	\$ 1,049,227.94	37,911,738		0.08463				0.1265
Mar 21	May 21	11,917,978	\$ 1,053,961.87	37,181,550 \$		0.08439				0.1203
** Reducti	on of \$100	000 from actua	al invoice from AMP	to be taken from	reserve as approve	ed by Conneil	n Jessen PSCA f	or month due	to COVID 10 D	andemic
*** reduce	d PSCAF f	or Sept 20 fron	n \$.01377 to \$.01056	to reflect correct	ted PSCAF with ad	justment for A	ug 20 by -\$.0032	10 to incorpor	ate the \$100.00	00
with the th	ree month	rolling average								
Novembe	r 2020 PS	CAF is up beca	use the approved cre	edits/adjustment	s are now off of the	three month re	olling average			
<u>PSCAF - F</u>	reparers	Signature:					iewers Signatur	e:		
Name	Lori A. Ra	usch, Utility Bill	ing Administrator			Name -	Kelly O'Boyle,		tor	
/ Xa.	.0	2	1				1/1/0	1		
291	i (li	ullo	4/16/2021				1/1/1/1/18		4/16/2021	
Signature	-	7000	Date			Signature	1 / //	1	Date	



AMERICAN MUNICIPAL POWER, INC. 1111 Schrock Rd, Suite 100 COLUMBUS, OHIO 43229

PHONE: (614) 540-1111 FAX: (614) 540-1078 INVOICE NUMBER: INVOICE DATE:

DUE DATE:

1000757 13-APR-21 28-APR-21

\$1,053,961.87 5020

TOTAL AMOUNT DUE: CUSTOMER NUMBER CUSTOMER P.O. #:

City of Napoleon 255 West Riverview Avenue P.O. Box 151 Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.

DIRECT INVOICE QUESTIONS TO BILLING@AMPPARTNERS.ORG

City of Napoleon Power Billing - March, 2021

Municipal Peak:

Total Metered Energy:

20,566 kW 11,979,429 kWh

Total Power Charges:

Total Transmission/Capacity/Ancillary Services:

Total Other Charges:

Total Miscellaneous Charges:

\$718,896.42 \$325,352.72 \$9,712.73 \$0.00

TOTAL CHARGES

\$1,053,961.87

*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Mailing Address:

Huntington National Bank

Columbus, Ohio Account No. 0189-2204055

ABA: #44 000024

AMP Inc. Department L614 Columbus, OH 43260

DETAIL INFORMATION OF POWER CHARGES March, 2021 City of Napoleon

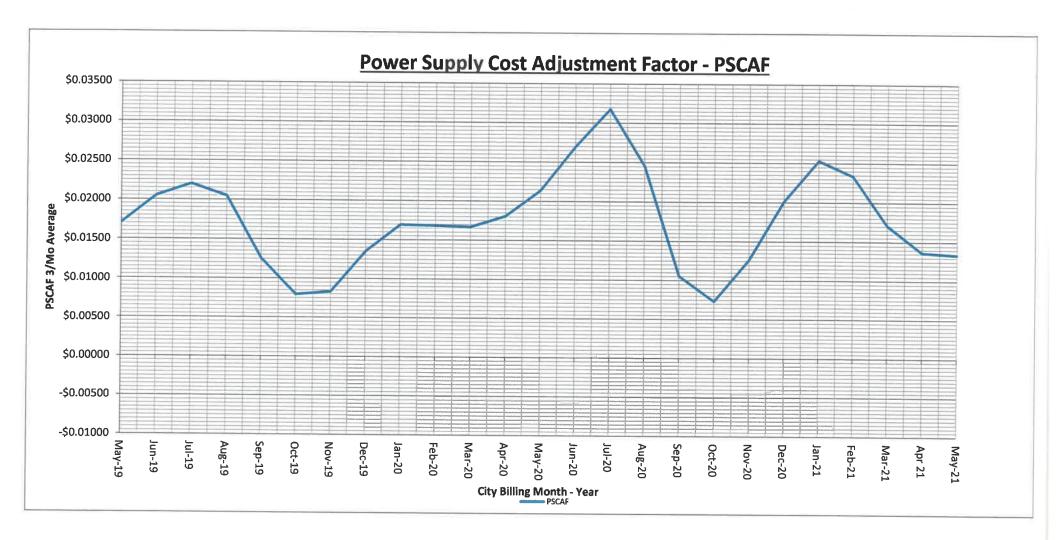
FOR THE MONTH OF: March, 2021 Total Metered Load kWh: Transmission Losses kWh: Distribution Losses kWh: Distribution Losses kWh: Total Energy Req. kWh: Total Energy Req. kWh: Total Energy Req. kWh: Municipal Peak kW: Municipal Peak kW: Transmission Peak: July,09,2020 @ H.E. 17:00 Transmission Peak: July,09,2020 @ H.E. 17:00 Transmission Peak: W: Transmission Peak kW: PJM Capacity Requirement kW: City of Napoleon Resources AMP CT - Sched @ ATSI Demand Charge: \$2,265981 kW 12,400 kW = Transmission Credit: Subtotal Fremont - sched @ Fremont Demand Charge: \$3,882996 kW 1,2400 kW = Transmission Credit: Subtotal Fremont - sched @ Fremont Demand Charge: \$3,882996 kW 1,8777 kWh = Net Congestion, Losses, FTR: \$0,000454 kWh 1,410,977 kWh = Net Congestion, Losses, FTR: \$0,000454 kWh 1,410,977 kWh = Net Congestion, Losses, FTR: \$0,000454 kWh 1,410,977 kWh = Net Congestion, Losses, FTR: \$0,000454 kWh 1,410,977 kWh = Net Congestion, Losses, FTR: \$0,000454 kWh 1,410,977 kWh = Net Congestion, Losses, FTR: \$0,000454 kWh 1,410,977 kWh = Net Congestion, Losses, FTR: \$0,000454 kWh 1,410,977 kWh = Net Congestion, Losses, FTR: \$0,000454 kWh 1,410,977 kWh = Net Congestion, Losses, FTR: \$0,000454 kWh 1,410,977 kWh = Net Congestion, Losses, FTR: \$0,000454 kWh 1,410,977 kWh = Net Congestion, Losses, FTR: \$0,000456 kWh 7,4695 kWh = Net Congestion, Losses, FTR: \$0,000306 kWh 7,72,695 kWh = Net Congestion, Losses, FTR: \$0,000306 kWh 7,72,695 kWh = Net Congestion, Losses, FTR: \$0,000306 kWh 7,72,695 kWh = Net Congestion, Losses, FTR: \$0,000306 kWh 7,72,695 kWh = Net Congestion, Losses, FTR: \$0,000306 kWh 7,72,695 kWh = Net Congestion, Losses, FTR: \$0,000309 kWh 1,74,23 kWh = Net Congestion, Losses, FTR: \$0,000309 kWh 1,74,23 kWh = Net Congestion, Losses, FTR: \$0,000309 kWh 1,74,23 kWh = Net Congestion, Losses, FTR: \$0,000309 kWh 1,74,23 kWh = Net Congestion, Losses, FTR: \$0,000309 kWh 1,74,23 kWh = Net Congestion, Losses, FTR: \$0,000309 kWh 1,74,23 kWh = Net Congestion, Losses, FTR: \$0,000309 kWh 1,74,23 kWh = Net Congestion, Losses					
Time of Municipal Peak: 103/02/2021 @ H.E. 19:00 03/04/2021 @ H.E. 11:00 104/99,2020 @ H.E. 17:00 105/99,2020 @ H.E. 17:0	11,979,429 -61,451	ses kWh:	Transmission Loss	March, 2021	OR THE MONTH OF:
Time of Municipal Peak	11,917,978	eq. kWh:	Total Energy Re		
### A Subtotal ### A	19,852 20,566 30,214	Peak kW: Peak kW:	Municipal P Transmission P	03/04/2021 @ H.E. 11:00	me of Municipal Peak:
MP CT - Sched @ ATS Demand Charge: \$2.625981 kW 12,400 kW =	27,039	ient kw:	PJM Capacity Requirem		
MMP CT - Sched @ ATS Damand Charge: \$2,625981 kW 12,400 kW =					v of Nanoloon Boo
Demand Charge: \$2.625981 kW 12,400 kW =				sources	y or ivapoleon ices
Transmission Credit Subtotal					
Subtotal Subtotal	\$32,562.1	12,400 kW =	\$2.625981 kW		3
Subtotal	-\$50,688.99	40.400 1444	\$2 157205 kW		
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Energy Charge:				nt	
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Debt Service: \$4.960879 kW 8,767 kW 8,	\$2,181.9	4,810,977 kWh =		FTR:	
Adjustment for prior month: Subtotal 4,810,977 kWh	-\$19,882.68	•			
Subtotal 4,810,977 kWh	\$43,492.0	8,767 kW =	\$4.960879 kW	th.	
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Net Congestion, Losses, FTR:	\$193,628.2	3,498 kW =			
Capacity Credit: \$0.806083 kW -3,496 kW =	\$20,862.7	772,695 kWh =			
Subtotal T72,695 kWh	\$2,361.3	772,695 kWh =	<u> </u>	FIR:	
Subtotal 772,695 kWh	-\$2,819.6	-3,498 kW =	\$0.806083 kW		DEC Credit (Estimate)
Ieldahl Hydro - Sched @ Meldahl Bus Submode	-\$6,761.08			Cubtatal	NEO Credit (Estimate).
Demand Charge: \$31,544881 kW 504 kW =	\$207,271.63	/72,695 kWh		Subtotal	
Energy Charge: \$0.027000 kWh 171,423 kWh = Net Congestion, Losses, FTR: -\$0.000399 kWh 171,423 kWh = S0.000399 kWh 171,423 kWh = S0.000399 kWh 171,423 kWh = S0.000399 kWh 171,423 kWh = S0.000865 kW -504 kW = S0.000865 kW -504 kW = S0.000865 kW 300 kW = Energy Charge: \$3.741000 kW 300 kW = Energy Charge: \$1.196 kWh = Transmission Credit: \$0.000867 kW 300 kW = S0.000867 kW 300 kW = S0.00000 kW -300 kW = S0.000000 kWh 75,657 kWh = E0.000001 kWh 75,657 kWh = S0.000001 kWh 75,657 kWh S0.000001 kWh 75,657 kWh = S0.000001 kWh 75,657 kWh = S0.000001 kWh 75,657 kWh S0.000001 kWh 75,657 kWh = S0.000001 kWh 75,657 kWh S0.00000				Meldahl Bus	eldahl Hydro - Sched @ N
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Subtotal 171,423 kWh	-\$68.45		-\$0.000399 kWh	FTR:	
Subtotal 171,423 kWh	-\$1,969.07	-504 kW =	\$3.906885 kW		
V6 - Sched @ ATS Demand Charge: \$3.741000 kW 300 kW = Energy Charge: 31,196 kWh = Transmission Credit: \$0.000867 kW -300 kW = Capacity Credit: \$0.508900 kW -300 kW = Subtotal	-\$1,499.95				REC Credit (Estimate):
Demand Charge:	\$16,989.57	171,423 kWh		Subtotal	
Demand Charge:					6 - Sched @ ATSI
Energy Charge:	64 400 04	200 1444 -	\$3.7/1000 PW		
Transmission Credit: \$0.000867 kW -300 kW = Capacity Credit: \$0.508900 kW -300 kW = Subtotal Subtotal	\$1,122.30		₩0.141000 K₩		
Subtotal	-\$.26	·	\$0,000867 kW		Transmission Credit:
Subtotal	-\$152.67				Capacity Credit:
Demand Charge: \$26.100000 kW 330 kW =	\$969.37			Subtotal	
Demand Charge: \$26.100000 kW 330 kW =				C	samus Under Cabad G
Energy Charge: \$0.009000 kWh 75,657 kWh = Net Congestion, Losses, FTR: -\$0.000016 kWh 75,657 kWh = Capacity Credit: \$1.510273 kW -330 kW = REC Credit (Estimate): \$1.510273 kW 75,657 kWh = Subtotal 75,657 kWh	#0.040.55	330 MM -	\$26 100000 PW	-	
Net Congestion, Losses, FTR:	\$8,613.00			•	
Capacity Credit: REC Credit (Estimate): Subtotal 75,657 kWh	\$680.91 -\$1.18			FTR:	
REC Credit (Estimate): Subtotal 75,657 kWh	-\$1.16 -\$498.39				Capacity Credit:
rairie State - Sched @ PJMC Demand Charge: \$12.014367 kW 4,976 kW = Energy Charge: \$0.005663 kWh 1,767,183 kWh = Net Congestion, Losses, FTR: \$0.002607 kWh 1,767,183 kWh = Capacity Credit: \$2.142353 kW -4,976 kW = Debt Service: \$22.988127 kW 4,976 kW = Transmission from PSEC to PJM/MISO, including non-Prairie State variable	-\$661.99				REC Credit (Estimate):
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Energy Charge: \$0.005663 kWh 1,767,183 kWh = Net Congestion, Losses, FTR: \$0.002607 kWh 1,767,183 kWh = Capacity Credit: \$2.142353 kW -4,976 kW = Debt Service: \$22.988127 kW 4,976 kW = Transmission from PSEC to PJM/MISO, \$0.006089 kWh 1,767,183 kWh = including non-Prairie State variable	_		240 044007 1344		
Net Congestion, Losses, FTR: \$0.002607 kWh 1,767,183 kWh = Capacity Credit: \$2.142353 kW -4,976 kW = Debt Service: \$22.988127 kW 4,976 kW = Transmission from PSEC to PJM/MISO, including non-Prairie State variable \$0.006089 kWh 1,767,183 kWh =	\$59,783.49			;	3
Capacity Credit: \$2.142353 kW -4,976 kW = Debt Service: \$22,988127 kW 4,976 kW = Transmission from PSEC to PJM/MISO, including non-Prairie State variable \$0,006089 kWh 1,767,183 kWh =	\$10,007.73			FTR-	
Debt Service: \$22,988127 kW 4,976 kW = Transmission from PSEC to PJM/MISO, \$0,006089 kWh 1,767,183 kWh = including non-Prairie State variable	\$4,607.58			1 11%	
Transmission from PSEC to PJM/MISO, \$0.006089 kWh 1,767,183 kWh = including non-Prairie State variable	-\$10,660.35				
including non-Prairie State variable	\$114,388.92				
charges (crodite:	\$10,760.25	1,707,100 RVVII -			including non-Prairie State
					charges/credits:
Subtotal 1,767,183 kWh	\$188,887.62	1,767,183 kWh		Subtotal	

DETAIL INFORMATION OF POWER CHARGES March, 2021 City of Napoleon

	City of Napoleon		
NYPA - Sched @ NYIS			
Demand Charge:	\$6.610862 kW	940 kW =	\$6,214.21
Energy Charge:	\$0.020043 kWh	640,791 kWh =	\$12,843.31
Net Congestion, Losses, FTR:	\$0.002500 kWh	640,791 kWh =	\$1,602,19
Capacity Credit:	\$2,351476 kW	-935 kW =	-\$2,198.63
Adjustment for prior month:	,	-000 KVV -	-\$2,196.63 \$4.95
Subtotal		640,791 kWh	\$18,466.03
N			\$10,400.00
IV5 - 7X24 @ ATSI			
Demand Charge:	\$6.266852 kW	3.088 kW =	\$19,352.04
Energy Charge:	\$0.018780 kWh	2,297,472 kWh =	\$43,146.4
Transmission Credit:	\$7.529994 kW	-3.088 kW =	-\$23,252.62
Capacity Credit:	\$2.351473 kW	-3,088 kW =	-\$7,261.35
Debt Service (current month):	\$17.934524 kW	3,088 kW =	\$55,381.81
Subtotal		2,297,472 kWh	\$87,366.29
IV5 Losses - Sched @ ATSI			7.0,000
Energy Charge:		33.463 kWh =	
Subtotal		33,463 kWh	\$0.00
			Ψυ.υυ
IV2 - Sched @ ATSI	A. 		
Demand Charge:	\$2.730000 kW	264 kW =	\$720.72
Energy Charge:		32 kWh =	7. 23.12
Transmission Credit:	\$4.781364 kW	-264 kW =	-\$1,262.28
Capacity Credit:	\$2.378864 kW	-264 kW =	-\$628.02
JV2 Project Fuel Costs not recovered			\$3.17
through Energy Sales to Market :			4011
Subtotal		32 kWh	-\$1,166.41
MP Solar Phase I - Sched @ ATSI			
Demand Charge:		4.040.1344	
Energy Charge:	£0.036330 LVM	1,040 kW =	_
Transmission Credit:	\$0.036330 kWh	151,206 kWh =	\$5,493.31
			-\$3,391.75
Capacity Credit:	\$1.194346 kWh	-1,040 kWh =	-\$1,242.12
Subtotal		151,206 kWh	\$859.44
Efficiency Smart Power Plant 2020-23 ESPP 2020-2023 obligation @ \$1.650			\$19,920.07
/MWh x 144,873.2 MWh / 12:			
Subtotal			\$19,920.07
Iorthern Power Pool -			
On Peak Energy Charge: (M-F HE 08-23	\$0.027424 kWh	646,794 kWh =	\$47.727.04
EDT)	4010E1 121 KVVII	040,734 KVVII -	\$17,737.91
Off Peak Energy Charge:	\$0.021742 kWh	863,800 kWh =	#40 700 00
Sale of Excess Non-Pool Resources to	\$0.024876 kWh	-344,715 kWh =	\$18,780.66
Pool:	\$0.024070 R\$\$11	-344,7 15 KVVII =	-\$8,575.12
Pool Congestion Hedge:			\$2,074.69
Subtotal		1,165,879 kWh	\$30,018.14
		1,100,010 RVIII	φ30,010.14
RANSMISSION / CAPACITY / ANCILLARY SERVICE			
Demand Charge:	\$7.529993 kW	30,214 kW =	\$227,511.20
Energy Charge:	\$0.000968 kWh	9,620,506 kWh =	\$9,313.13
RPM (Capacity) Charges:	\$3.274100 kW	27,039 kW =	\$88,528.39
Subtotal			\$325,352.72
THER CHARGES:			
Service Fee A	\$0.000229 kWh	12 072 760 WAL	60 701
Service Fee B	\$0.000229 kWh \$0.000580 kWh	12,072,768 kWh = 11,979,429 kWh =	\$2,764.66
Subtotal	44.00000 R7111	11,313,423 KVVII -	\$6,948.07 \$9,712.73
otal Demand Charges			\$436,995.40
otal Energy Charges			\$281,901.02
otal Transmission/Capacity/Ancillary Services			\$325,352.72
otal Other Charges			
otal Other Charges otal Miscellaneous Charges			\$9,712.73 \$0.00

GRAND TOTAL POWER INVOICE

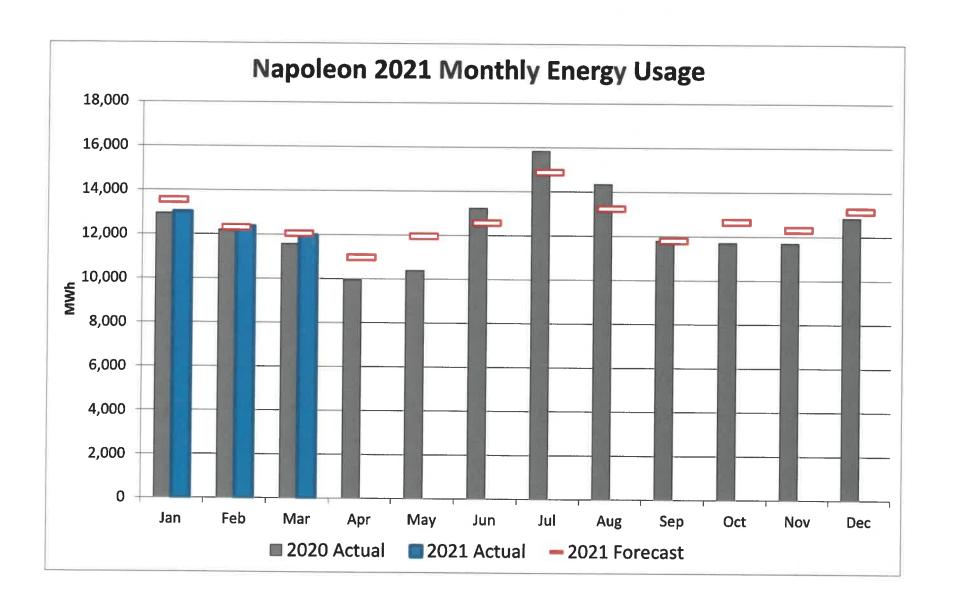
\$1,053,961.87

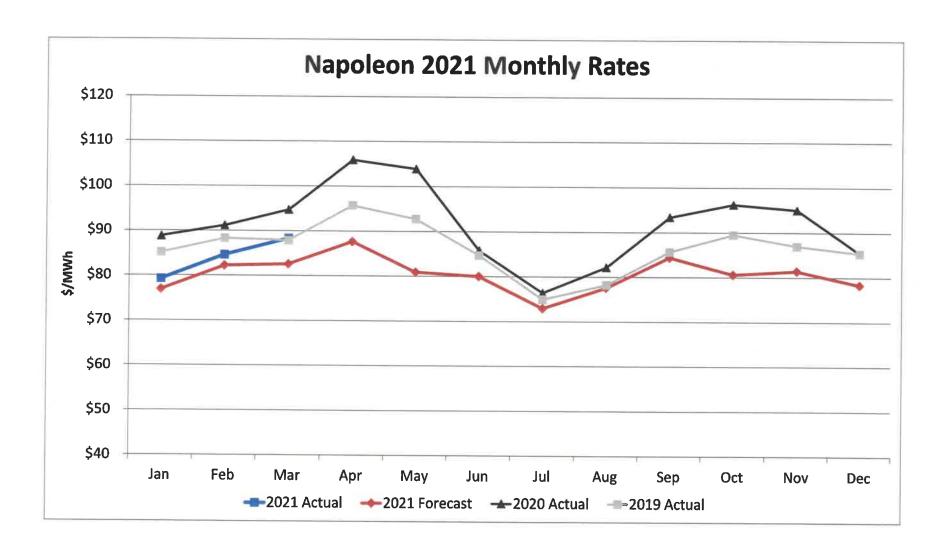


2021 - MAY BILLING WITH MARCH 2021 AMP B	ILLING PERIOD A	AND APRIL 2021	CITY CONSUMP	TION AND BILLIN	IG DATA				
PREVIOUS MONTH'S POWER BILLS - PL	IRCHASED PO	WER KWH AN	ID COST ALLO	CATIONS BY D	EMAND & EN	NERGY:			
DATA PERIOD	MONTH / YR	DAYS IN MONTH	MUNICIPAL PEAK						
AMP-Ohio Bill Month	MARCH, 2021	31	20,566						
City-System Data Month	APRIL, 2021	30							
City-Monthly Billing Cycle	MAY, 2021	31							
		==CONTRACTE	D AND OPEN MAR	RKET POWER===		==DEAKING==			VDD0 D011=1
(FREEMONT		MORGAN STNLY		JV-2	AMD HYDDO	ACLDANI INCORC	TURO POWE
PURCHASED POWER-RESOURCES -> (AMP CT	ENERGY	CHED. @ PJMC (POWER	PEAKING		MELDAHL-HYDRO	
	SCHED. @ ATSI		REPLMT@ PJMC		POOL		CSW	SCHED. @	SCHED. @
Delivered kWh (On Peak) ->	0	4,810,977		TALT (U) AD			SCHED. @ PJMC		
Delivered kWh (Off Peak) ->		1,010,011	1,707,100		646,794		772,695	171,423	75,68
Delivered kWh (Replacement/Losses/Offset) ->					863,800				
Delivered kWh/Sale (Credits) ->					244 745				
, ,		=======================================	***************************************		-344,715				
Net Total Delivered kWh as Billed ->	0	4,810,977	4 757 402		4 407 070	***************************************	***************************************		
Percent % of Total Power Purchased->				0	1,165,879	32	772,695	171,423	75,65
1 Green, 70 of Total Fower Furchased-2	0.0000%	40.3676%	14.8279%	0.0000%	9.7825%	0.0003%	6.4834%	1.4384%	0.63489
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	#00 F00 47	****							
Debt Services (Principal & Interest)	\$32,562.17	\$33,863.38				\$720.72	\$193,628.29	\$15,898.62	\$8,613.0
DEMAND CHARGES (-Credits)		\$43,492.02	\$114,388.92						
Transmission Charges (Parent C. III.)									
Transmission Charges (Demand-Credits)	-\$50,688.99					-\$1,262.28			
Capacity Credit	-\$26,750.58	-\$19,882.68	-\$10,660.35			-\$628.02	-\$2,819.68	-\$1,969.07	-\$498.3
Sub-Total Demand Charges	-\$44,877.40	\$57,472.72	\$163,512.06	\$0.00	\$0.00	-\$1,169.58	\$190,808.61	\$13,929.55	
					70.00	\$1,700.00	ψ130,000.01	φ13,323.33	\$8,114.6
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)		\$126,359.73	\$10,007.73		\$17,737.91		\$20,862.77	C4 C00 40	2000
Energy Charges - (Replacement/Off Peak)					\$18,780.66		\$20,002.77	\$4,628.42	\$680.9
Net Congestion, Losses, FTR		\$2,181.97	\$4,607.58		ψ10,700.00		@0.004.00		
ransmission Charges (Energy-Debits)			\$10,760.25				\$2,361.33		
SPP Charges			Ψ10,100.20						
Bill Adjustments (General & Rate Levelization)		\$45.30			\$2,074.69				
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)									
Net Congestion, Losses, FTR					-\$8,575.12				
Sill Adjustments (General & Rate Levelization)								-\$68.45	-\$1.18
(Contrar & reals Levelization)		***************************************	494445			\$3.17	-\$6,761.08	-\$1,499.95	-\$661.99
Sub-Total Energy Charges	\$0.00	\$128,587.00	\$25,375.56	\$0.00	\$30,018.14	\$3.17	\$16,463.02	\$3,060.02	\$17.74
RANSMISSION & SERVICE CHARGES, MISC.:									¥.,,,,
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
dervice Fees AMP-Dispatch Center - (+Debit/-Credit)									
ervice Fees AMP-Part A - (+Debit/-Credit)									
ervice Fees AMP-Part B - (+Debit/-Credit)									
other Charges & Bill Adjustments - (+Debit/-Credit)									
ub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
OTAL NET COST OF PURCHASED POWER	-\$44,877.40	\$40¢ 050 70	***************************************		P1411111000111111	*******************************		40.00	\$0.00
		\$186,059.72	\$188,887.62	\$0.00	\$30,018.14	-\$1,166.41	\$207,271.63	\$16,989.57	\$8,132.35
Percent % of Total Power Cost->	-4.2580%	17.6534%	17.9217%	0.0000%	2.8481%	-0.1107%	19.6660%	1.6120%	0.7716%
Purchased Power Resources - Cost per kWH->	\$0.000000	\$0.038674	\$0.106886	\$0.000000	\$0.025747	-\$36 A50242			
			70.10000	ψυ.υυυυυ	φυ.020/4/	-\$36.450313	\$0.268245	\$0.099109	\$0.107490

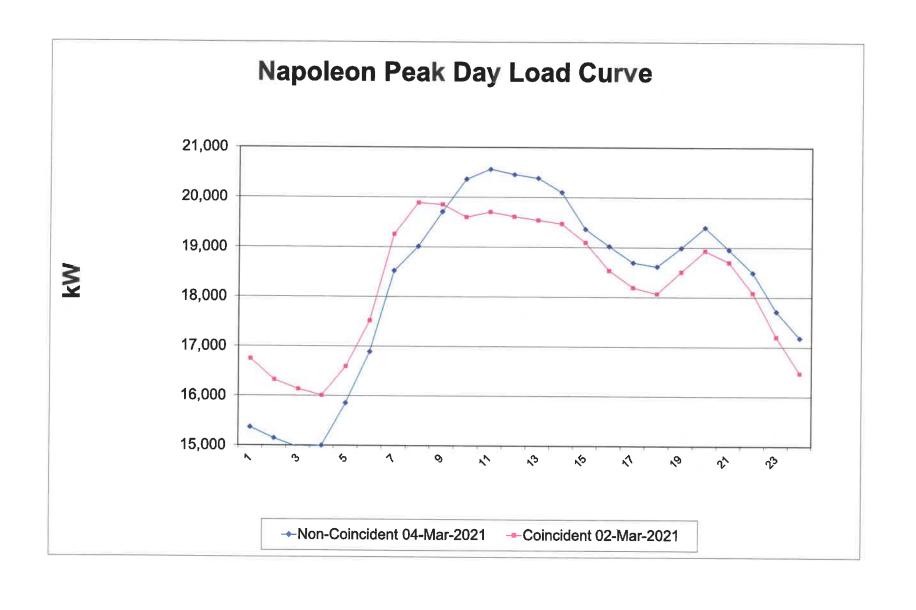
===SOLAR= AMP SOLA PHASE 1 FSI SCHED. @A 196 151,3 96 1.268; 30 26 67	2017 - 2020 ,206 ,206 ,206 ,206 ,206 ,206 ,206	## IRANSMISSION IT CHARGES Other Charges 0 (0 (0 0 (0 0.0000% \$227,511.20	SERVICE FEES DISPATCH, A & I Other Charges 0 0.0000%	MISCELLANEOUS CHARGES & LEVELIZATION 0	ALL RESOURCES 11,365,4; 863,86 33,46 -344,71 11,917,97 100.000029 100.00003 \$599,269.4 \$213,262.7 -\$75,204.1 -\$72,821.4
PHASE 1 ISI SCHED. @ A 196 151, 96 151, 30 1.268: 30 26 37 \$0.0	POWER PLAN ATSI 2017 - 2020 ,206 ,206 ,207 ,000 ,000 ,000 ,000	TRANSMISSION IT CHARGES Other Charges 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	On On On One of the Charges	MISCELLANEOUS CHARGES & LEVELIZATION 0 0 0.0000% Verification Total - >	ALL RESOURCES 11,365,4 863,8 33,4 -344,7 11,917,9 100.0002 100.0000 \$599,269.4 \$213,262.7 -\$75,204.1 -\$72,821.4
PHASE 1 ISI SCHED. @ A 196 151, 96 151, 30 1.268: 30 26 37 \$0.0	POWER PLAN ATSI 2017 - 2020 ,206 ,206 ,207 ,000 ,000 ,000 ,000	TRANSMISSION IT CHARGES Other Charges 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	On On On One of the Charges	MISCELLANEOUS CHARGES & LEVELIZATION 0 0 0.0000% Verification Total - >	ALL RESOURCES 11,365,4 863,8 33,4 -344,7 11,917,9 100.0002 100.0000 \$599,269.4 \$213,262.7 -\$75,204.1 -\$72,821.4
PHASE 1 ISI SCHED. @ A 196 151, 96 151, 30 1.268: 30 26 37 \$0.0	POWER PLAN ATSI 2017 - 2020 ,206 ,206 ,207 ,000 ,000 ,000 ,000	TRANSMISSION IT CHARGES Other Charges 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	On On On One of the Charges	MISCELLANEOUS CHARGES & LEVELIZATION 0 0 0.0000% Verification Total - >	ALL RESOURCES 11,365,4 863,8 33,4 -344,7 11,917,9: 100.00002: 100.0000 \$599,269,4 \$213,262,7 -\$75,204,1 -\$72,821,4
PHASE 1 ISI SCHED. @ A 196 151, 96 151, 30 1.268: 30 26 37 \$0.0	POWER PLAN ATSI 2017 - 2020 ,206 ,206 ,207 ,000 ,000 ,000 ,000	TRANSMISSION IT CHARGES Other Charges 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	On On On One of the Charges	MISCELLANEOUS CHARGES & LEVELIZATION 0 0 0.0000% Verification Total - >	ALL RESOURCES 11,365,4 863,8 33,4 -344,7 11,917,9 100.0002 100.0000 \$599,269.4 \$213,262.7 -\$75,204.1 -\$72,821.4
PHASE 1 ISI SCHED. @ A 196 151, 96 151, 30 1.268: 30 26 37 \$0.0	POWER PLAN ATSI 2017 - 2020 ,206 ,206 ,207 ,000 ,000 ,000 ,000	TRANSMISSION IT CHARGES Other Charges 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	On On On One of the Charges	MISCELLANEOUS CHARGES & LEVELIZATION 0 0 0.0000% Verification Total - >	ALL RESOURCES 11,365,4 863,8 33,4 -344,7 11,917,9 100.0002 100.0000 \$599,269.4 \$213,262.7 -\$75,204.1 -\$72,821.4
PHASE 1 ISI SCHED. @ A 196 151, 96 151, 30 1.268: 30 26 37 \$0.0	POWER PLAN ATSI 2017 - 2020 ,206 ,206 ,207 ,000 ,000 ,000 ,000	TRANSMISSION IT CHARGES Other Charges 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	On On On One of the Charges	MISCELLANEOUS CHARGES & LEVELIZATION 0 0 0.0000% Verification Total - >	ALL RESOURCES 11,365,4 863,8 33,4 -344,7 11,917,9 100.0002 100.0000 \$599,269.4 \$213,262.7 -\$75,204.1 -\$72,821.4
PHASE 1 ISI SCHED. @ A 196 151, 96 151, 30 1.268: 30 26 37 \$0.0	POWER PLAN ATSI 2017 - 2020 ,206 ,206 ,207 ,000 ,000 ,000 ,000	TRANSMISSION IT CHARGES Other Charges 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	On On On One of the Charges	MISCELLANEOUS CHARGES & LEVELIZATION 0 0 0.0000% Verification Total - >	ALL RESOURCES 11,365,4 863,8 33,4 -344,7 11,917,9 100.0002 100.0000 \$599,269.4 \$213,262.7 -\$75,204.1 -\$72,821.4
SCHED. @ A 151, 151, 151, 151, 151, 151, 151, 15	2017 - 2020 ,206 ,206 ,206 ,206 ,206 ,206 ,206	O (27,511.20 \$227,511.20	Other Charges 0 0 0.0000%	CHARGES & LEVELIZATION O O O O O O O O O O O O	ALL RESOURCES 11,365,4 863,8 33,4 -344,7 11,917,9: 100.00002: 100.0000 \$599,269,4 \$213,262,7 -\$75,204,1 -\$72,821,4
96 151,3 96 1.2683 30 26 677 \$0.6	,206 ,206	0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0	Other Charges 0 0 0.0000%	LEVELIZATION 0 0 0.0000% Verification Total ->	RESOURCES 11,365,4 863,8 33,4 -344,7 11,917,9 100.0002 100.0000 \$599,269,4 \$213,262,7 -\$75,204,1 -\$72,821,4
96 151,3 196 1.2683 30 26 67 \$0.6	,206 37% 0.0000 0.0000 0.0000 0.0000	0 (0 % 0.0000% \$227,511.20 \$227,511.20	0.0000%	0 0.0000% Verification Total ->	11,365,4 863,8 33,4 -344,7 11,917,9 100.0002 100.0000 \$599,269,4 \$213,262,7 -\$75,204,1 -\$72,821,4
30 1.2687 30 26 67 \$0.0	0.00009	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.0000%	0 0.0000% Verification Total ->	\$63,8 33,4 -344,7 11,917,9 100.0002 100.0000 \$599,269,4 \$213,262,7 -\$75,204,1 -\$72,821,4
30 1.2687 30 26 67 \$0.0	0.00009	0.0000% \$227,511.20 \$227,511.20	0.0000%	0.0000% Verification Total ->	33,4 -344,7 11,917,9 100.0002 100.0000 \$599,269,4 \$213,262,7 -\$75,204,1 -\$72,821,4
30 1.2687 30 26 67 \$0.0	0.00009	0.0000% \$227,511.20 \$227,511.20	0.0000%	0.0000% Verification Total ->	-344,7 11,917,9: 100.0000 100.0000 \$599,269,4 \$213,262.7 -\$75,204.1 -\$72,821.4
30 1.2687 30 26 67 \$0.0	0.00009	0.0000% \$227,511.20 \$227,511.20	0.0000%	0.0000% Verification Total ->	11,917,9 100.0002 100.0000 \$599,269,4 \$213,262,7 -\$75,204,1 -\$72,821,4
30 1.2687 30 26 67 \$0.0	0.00009	0.0000% \$227,511.20 \$227,511.20	0.0000%	0.0000% Verification Total ->	\$599,269,4 \$213,262,7 -\$75,204,1 -\$72,821,4
30 26 67 37 \$0.0	.00 \$0.00	% 0.0000% \$227,511.20 0 \$227,511.20	0.0000%	0.0000% Verification Total ->	\$599,269,4 \$213,262,7 -\$75,204,1 -\$72,821,4
30 26 67 	.00 \$0.00	\$227,511.20		Verification Total - >	\$599,269,4 \$213,262,7 -\$75,204,1 -\$72,821,4
26 67 77 \$0.0		0 \$227,511.20	######################################		\$599,269,4 \$213,262,7 -\$75,204,1 -\$72,821,4 \$664,506.6
26 67 77 \$0.0		0 \$227,511.20	######################################	\$0.00	\$213,262.7 -\$75,204.1 -\$72,821.4 \$664,506.6
26 67 77 \$0.0		0 \$227,511.20	######################################	\$0.00	\$213,262.7 -\$75,204.1 -\$72,821.4 \$664,506.6
\$0.0		0 \$227,511.20	######################################	\$0.00	\$213,262.7 -\$75,204.1 -\$72,821.4 \$664,506.6
\$0.0		, , , , , ,	\$0.00	\$0.00	-\$75,204,1 -\$72,821.4 \$664,506.6
\$0.0		, , , , , ,	\$0.00	\$0.00	-\$72,821.4 ####################################
\$0.0		, , , , , ,	\$0.00	\$0.00	-\$72,821.4 ####################################
		, , , , , ,	\$0.00	\$0.00	\$664,506.6
		, , , , , ,	\$0.00	\$0.00	
\$5,493	.31		\$0.00	\$0.00	
\$5,493 :	.31	\$9,313.13			
\$5,493	.31	\$9,313.13			
T-1,100,0		40,010,10			
					\$251,073.6
					\$18,780.60
					\$9,150.8
	\$19,920.07	7			\$10,760.2
	\$10,020.01				\$19,920.07
					\$2,119.99
		-			
-\$1,242.1	10				-\$8,575.12
-Ψ1,242.1	12				\$290.44
					-\$8,914.90
\$4,251.1	19 \$19,920.07	\$9,313,13	£0.00		
	1.0,020,07	93,013.13	\$0.00	\$0.00	\$294,605.90
		\$88,528.39			
-\$3,391.7	75	φοδ,528.39			\$88,528.39
	1				-\$3,391.75
			00 70 40		\$0.00
			\$2,764.66		\$2,764.66
			\$6,948.07		\$6,948.07
					\$0.00
######################################		\$88.528.30	\$0.742.72	AA	
-\$3,391.75	5 \$0.00	***************************************	\$3,112.13	\$0.00	\$94,849.37
-\$3,391.75	5 \$0.00	\$325 252 72	\$9 742 72	60.00	24.000
		WWEN-DIR. 1 /			\$1,053,961.87
\$859.44	4 \$19,920.07		0.9215%		100.000%
\$859.44	\$19,920.07	30.8695%		entention Tet-1 -	\$1,053,961.87
\$859.44 0.0815% \$0.005684	\$19,920.07 6 1.8900% 4 \$0.000000	30.8695%	Ve essent	**	\$0.088435
-	0 -\$3,391.7	40 .000	7 \$859.44 \$19,920.07 \$325,352.72	7 \$859.44 \$19,920.07 \$325,352.72 \$9,712.73 6 0.0815% 1.8900% 30.8695% 0.9215%	7 \$859.44 \$19,920.07 \$325,352.72 \$9,712.73 \$0.00

Napoleon	Capacity Plan - Actual												
Mar	2021	ACTUAL DEMAND =		20.57	MW								
lays	31	ACTUAL ENERGY =		11,979	MWH								
		DEMAND	DEMAND	ENERGY	LOAD	DEMAND	ENERGY	CONGESTION/L	CAPACITY	TRANSMISSION		EFFECTIVE	%
	SOURCE	MW	MW-MO	MWH	FACTOR	RATE \$/KW	RATE \$/MWH	OSSES \$/MWH	CREDIT RATE \$/KW	CREDIT RATE \$/KW	TOTAL	RATE	OF
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	CHARGES (16)	\$/MWH (17)	DOLLA
	NYPA - Ohio	0.94	0.94	641	92%	\$6,61	\$20.05	\$2.50	-\$2,34	(10)	\$18,466	\$28.82	(18)
	JV5	3.09	3.09	2,297	100%	\$24.20	\$18.78	.59211000	-\$2,35	-\$7.53	\$87,366	\$38.03	8.3%
	JV5 Losses	0.00	0.00	33	0%				4	41.00	\$0	\$30.00	0.0%
	JV6	0.30	0.30	31	14%	\$3.74			\$0.00	-\$0,51	\$969	\$31.07	0.1%
	AMP-Hydro	3.50	3.50	773	30%	\$55.35	\$18.25	\$3.06	-\$0.81	****	\$207,272	\$268.25	19.69
	Meldahi	0.50	0.50	171	46%	\$31.54	\$18.25	-\$0.40	-\$3.91		\$16,990	\$99.11	1.6%
	Greenup	0.33	0.33	76	31%	\$26.10	\$0.25	-\$0.02	-\$1.51		\$8,132	\$107,49	0,8%
	AFEC	8.77	8.77	4,811	74%	\$8.82	\$26.27	\$0.45	-\$2.27		\$186,060	\$38,67	17.6%
	Prairie State	4.98	4.98	1,767	48%	\$35.00	\$11.75	\$2,61	-\$2.14		\$188,888	\$106.89	17.99
0 1	AMP Solar Phase I	1.04	1.04	151	20%		\$36.33		-\$1.19	-\$3.26	\$859	\$5,68	0.1%
2	AMPCT JV2	12.40	12.40	0	0%	\$2.63			-\$2.16	-\$4.09	-\$44,877	75.00	-4.2%
•	Jan/Feb OffPeak Call	0.26	0.26	0	0%	\$2.73			-\$2.38	-\$4.78	-\$1,166		-0.1%
3	NPP Pool Purchases	0.00	0.00	0	0%						\$0		0.0%
4	NPP Pool Sales	0.00	0.00	1,511	0%		\$29,93				\$45,214	\$29.93	4.3%
	POWER TOTAL	0.00	-	-345	0%		\$24.88				-\$8,575	\$24.88	-0.8%
5	Energy Efficiency	38,11	36.11	11,918	44%	\$585,022	\$252,552	\$0.90	-573,911	-578,748	\$705,597	\$\$9.20	66:7%
5	Installed Capacity	27.04	07.04	0							\$19,920		1.9%
7	Transmission	30.21	27.04 30.21	0.004		\$3.27					\$88,528	\$7.39	8.4%
3	Service Fee B	30.21	30.21	9,621 11,979		\$7.53	\$0.97				\$236,824	\$19.77	22.4%
9	Dispatch Charge			11,979			\$0.58				\$6,948	\$0.58	0.7%
	OTHER TOTAL		_	11,373		\$316,040	\$36,181			- 3	\$0		0.0%
RAND TOTAL PUF				11,918		\$310,040	200,101				\$352,221	\$29.40	33.3%
elivered to member	15	20.566	20.566	11,979	78%						\$1,057,818	700.00	
		DEMAND		ENERGY	L.F.						TOTAL \$	\$88.30 \$/MWh	100.0%
	2021 Forecast	22.24		12,040	73%						\$994,078		Avg Ten
	2020 Actual	19.84		11,578	78%						\$1,096,020	\$82.56	37,6
	2019 Actual	23.17		12,544	73%						\$1,101,931	\$94,66 \$87,85	42.5
											Actual Temp	\$07.85	35.4 44.9





Date	Monday 3/1/2021	Tuesday 3/2/2021	Wednesday 3/3/2021		Friday 3/5/2021	Saturday 3/6/2021	Sunday 3/7/2021	Monday 3/8/2021	Tuesday 3/9/2021	Wednesday		Friday	Saturday	Sunday	Monday	
lour				OFFICE	3/3/2021	3/0/2021	3/1/2021	3/8/2021	3/9/2021	3/10/2021	3/11/2021	3/12/2021	3/13/2021	3/14/2021	3/15/2021	
100	13,748	16,747	16,215	15,371	16,813	14,746	14,321	15,072	14,461	14,393	14,002	14,449	13,788	12,793	14,243	
200 300	13,554	16,323	15,748	15,147	16,485	14,420	14,118	14,795	14,288	13,855	13,636	14,025	13,670	12,564	14,373	
400	13,613 13,765	16,136	15,380	14,972	16,329	14,292	14,031	14,681	14,025	13,500	13,230	13,872	13,620	12,571	14,413	
500		16,008	15,492	15,002	16,271	14,328	14,108	14,862	13,985	13,632	13,118	13,863	13,548	12,690	15,172	
600	14,814 15,904	16,594	16,236	15,859	16,923	14,907	14,067	15,708	14,867	14,379	13,855	14,524	13,757	12,835	15,973	
700	17,600	17,516 19,258	17,022	16,892	17,710	15,157	14,386	16,704	15,784	15,221	14,643	15,430	14,112	13,171	17,364	
800	18,742	19,256	18,537	18,521	19,300	15,548	14,905	18,089	17,079	16,550	16,160	16,736	14,933	13,857	18,705	
900	18,878	19,852	19,325 19,543	19,011	19,929	16,174	15,432	18,873	18,077	17,300	17,020	17,400	15,387	14,118	19,169	
1000	18,911	19,599	19,605	19,708 20,366	20,087	16,789	15,758	19,161	18,591	17,520	17,839	17,820	15,858	14,240	19,335	
1100	18,944	19,705	19,478	20,566	19,880	16,992	16,061	18,848	18,471	18,047	17,832	17,773	16,258	14,211	19,611	
1200	18,947	19,613	19,119	20,566	19,908	17,011	16,056	18,893	18,334	18,123	17,920	17,783	16,146	14,458	19,911	
1300	19,165	19,541	18,810	20,459	19,723	16,963	16,130	18,748	18,075	18,057	17,710	17,674	15,895	14,498	19,612	
1400	19,169	19,470	18,360	20,300	19,467 19,039	16,604	15,986	18,246	17,815	17,761	17,530	17,483	15,531	14,435	19,479	
1500	18,967	19,092	17,769	19,365	18,546	16,277 15,417	15,668	17,836	17,640	17,381	17,321	16,948	15,197	14,167	19,361	
1600	18,684	18,536	17,703	19,019	17,917		15,393	17,313	17,181	17,009	17,106	16,718	14,322	13,762	18,811	
1700	17,989	18,193	17,086	18,693	17,917	15,228 15,134	15,223	16,835	16,813	16,736	16,746	16,120	13,675	13,849	18,686	
1800	17,881	18,065	16,743	18,615	16,915	15,134	14,922 15.070	16,035	16,180	16,326	16,233	15,764	13,803	13,864	18,844	
1900	18,630	18,505	16,973	18,989	17,205	15,368	15,070	15,981 16,636	16,028	16,119	15,995	15,766	13,726	14,228	18,889	
2000	19,078	18,928	17,319	19,399	17,386	16,226	16,188	16,717	16,311 16,610	16,316	16,024	16,061	13,984	14,975	18,689	
2100	18,706	18,700	17,443	18,953	17,435	16,220	16,229	16,384	16,343	16,631 16,350	16,349	16,400	14,801	15,612	18,505	
2200	18,045	18,082	16,969	18,492	17,190	15,910	15,825	15.899	15,690		16,258	16,245	14,686	15,194	17,868	
2300	17,292	17,202	16,171	17,714	16,378	15,414	15,470	14,970	14,967	15,710 14,929	15,874 15,267	15,971	14,428	14,570	16,628	
2400	16,796	16,472	15,743	17,184	15,566	14,883	15,284	14,599	14,676	14,397	14,720	15,174 14,133	13,940 13,290	14,650 14,392	16,037 15,435	
otar	417,822	438,024	418,595	438,787	429,491	375,889	366,302	401,885	392,291	386,242	382,388	384,132	348,355	335,704	425,113	
Т	uesday															Modeo
ate																Wednes
T ate our	uesday 1 3/16/2021	Wednesday 3/17/2021	Thursday 3/18/2021	Friday 3/19/2021	Saturday 3/20/2021	Sunday 3/21/2021	Monday 3/22/2021	Tuesday 3/23/2021	Wednesday 3/24/2021	Thursday 3/25/2021	Friday 3/26/2021	Saturday 3/27/2021	Sunday 3/28/2021	Monday 3/29/2021	Tuesday 3/30/2021	3/3
T ate our 100	uesday 1 3/16/2021 15,084	Wednesday 3/17/2021 14,707	Thursday 3/18/2021 14,288	Friday : 3/19/2021 16,213	Saturday 3/20/2021 14,000	Sunday 3/21/2021 12,604	Monday 3/22/2021 13,070	Tuesday 3/23/2021 12,821	Wednesday 3/24/2021 13,169	Thursday 3/25/2021 13,101	Friday 3/26/2021 13,590	Saturday 3/27/2021 12,600	Sunday 3/28/2021 11,742	Monday 3/29/2021 14,346	Tuesday 3/30/2021 13,523	3/3
T ate our 100 200	uesday 3/16/2021 15,084 14,818	Wednesday 3/17/2021 14,707 14,258	Thursday 3/18/2021 14,288 13,900	Friday : 3/19/2021 16,213 15,654	Saturday 3/20/2021 14,000 13,613	Sunday 3/21/2021 12,604 12,585	Monday 3/22/2021 13,070 13,013	Tuesday 3/23/2021 12,821 12,530	Wednesday 3/24/2021 13,169 12,831	Thursday 3/25/2021 13,101 12,828	Friday 3/26/2021 13,590 13,364	Saturday 3/27/2021 12,600 12,477	Sunday 3/28/2021 11,742 11,482	Monday 3/29/2021 14,346 14,211	Tuesday 3/30/2021 13,523 13,380	3/:
T ate our 100	uesday 3/16/2021 15,084 14,818 14,937	Wednesday 3/17/2021 14,707 14,258 14,420	Thursday 3/18/2021 14,288 13,900 14,067	Friday 3/19/2021 16,213 15,654 15,752	Saturday 3/20/2021 14,000 13,613 13,663	Sunday 3/21/2021 12,604 12,585 12,576	Monday 3/22/2021 13,070 13,013 13,019	Tuesday 3/23/2021 12,821 12,530 12,624	Wednesday 3/24/2021 13,169 12,831 12,764	Thursday 3/25/2021 13,101 12,828 12,764	Friday 3/26/2021 13,590 13,364 13,320	Saturday 3/27/2021 12,600 12,477 12,406	Sunday 3/28/2021 11,742 11,482 11,417	Monday 3/29/2021 14,346 14,211 14,173	Tuesday 3/30/2021 13,523 13,380 13,414	3/3
Totale our 100 200 300	uesday 3/16/2021 15,084 14,818	Wednesday 3/17/2021 14,707 14,258	Thursday 3/18/2021 14,288 13,900 14,067 14,744	Friday 3/19/2021 16,213 15,654 15,752 16,359	3/20/2021 14,000 13,613 13,663 14,026	Sunday 3/21/2021 12,604 12,585 12,576 12,787	Monday 3/22/2021 13,070 13,013 13,019 13,931	Tuesday 3/23/2021 12,821 12,530 12,624 13,445	Wednesday 3/24/2021 13,169 12,831 12,764 13,612	Thursday 3/25/2021 13,101 12,828 12,764 13,705	Friday 3/26/2021 13,590 13,364 13,320 14,049	Saturday 3/27/2021 12,600 12,477 12,406 12,567	Sunday 3/28/2021 11,742 11,482 11,417 11,578	Monday 3/29/2021 14,346 14,211 14,173 14,768	Tuesday 3/30/2021 13,523 13,380 13,414 13,997	3/3
100 200 300 400	15,084 14,818 14,937 15,554	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076	Saturday 3/20/2021 14,000 13,613 13,663 14,026 14,296	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618	Friday 3/25/2021 13,590 13,364 13,320 14,049 14,863	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,686	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072	3/3
100 200 300 400 500	15,084 14,818 14,937 15,554 16,244	Wednesday 3/17/2021 14,707 14,258 14,420 15,309	Thursday 3/18/2021 14,288 13,900 14,067 14,744	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076 18,135	Saturday 3/20/2021 14,000 13,613 13,663 14,026 14,296 14,758	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747 16,637	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979	Friday 3/25/2021 13,590 13,364 13,320 14,049 14,863 16,364	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,686 11,990	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 16,572	3/
Totale 200 200 300 400 500 600	15,084 14,818 14,937 15,554 16,244 17,710	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204 17,802	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488 17,101	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076	3/20/2021 14,000 13,613 13,663 14,026 14,296 14,758 15,884	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548 14,371	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747 16,637 17,834	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701 17,063	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807 16,779	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979 17,019	Friday 3/25/2021 13,590 13,364 13,320 14,049 14,863 16,364 17,724	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625 14,066	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,686 11,990 12,504	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527 18,704	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 16,572 17,544	3/:
100 200 300 400 500 600 700	15,084 14,818 14,937 15,544 16,244 17,710 19,103	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204 17,802 18,940	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488 17,101 18,681	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076 18,135 19,140	3/20/2021 14,000 13,613 13,663 14,026 14,296 14,758 15,884 16,314	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548 14,371 14,523	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747 16,637 17,834 18,245	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701 17,063 17,192	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807 16,779 16,911	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979 17,019 17,211	Friday 3/26/2021 13,590 13,364 13,320 14,049 14,863 16,364 17,724 17,879	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625 14,066 14,565	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,686 11,990 12,504 12,985	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527 18,704 18,851	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 16,572 17,544 17,528	3/:
100 200 300 400 500 600 700 800 900 1000	15,084 14,818 14,937 15,554 16,244 17,710 19,103 19,550 19,655 19,251	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204 17,802 18,940 18,925 19,074 19,135	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488 17,101 18,681 19,308	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076 18,135 19,140 19,543	3/20/2021 14,000 13,613 13,663 14,026 14,296 14,758 15,884	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548 14,371 14,523 15,045	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747 16,637 17,834 18,245 18,180	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701 17,063 17,192 17,262	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807 16,779 16,911 17,277	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979 17,019 17,211 17,582	Friday 3/25/2021 13,590 13,364 13,320 14,049 14,863 16,364 17,724 17,879 18,220	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625 14,066 14,565 15,088	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,686 11,990 12,504 12,985 13,582	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527 18,704 18,851 18,823	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 16,572 17,544 17,528 17,870	3/3
100 200 300 400 500 600 700 800 900 1000 1100	15,084 14,818 14,937 15,584 14,937 15,554 16,244 17,710 19,103 19,550 19,655 19,251 19,303	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204 17,802 18,940 18,925 19,074 19,135 18,613	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488 17,101 18,681 19,308 19,744 20,036 20,120	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076 18,135 19,140 19,543 19,414	Saturday 3/20/2021 14,000 13,613 13,663 14,026 14,296 14,758 15,884 16,314 16,632	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548 14,371 14,523 15,045 15,107	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747 16,637 17,834 18,245 18,180	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701 17,063 17,192 17,262 17,262	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807 16,779 16,911 17,277 17,338	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979 17,019 17,211 17,582 17,772	Friday 3/26/2021 13,590 13,364 13,320 14,049 14,863 16,364 17,724 17,879 18,220 18,212	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625 14,066 14,565 15,088	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,696 11,990 12,504 12,985 13,582 13,945	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527 18,704 18,851 18,823 18,918	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 16,572 17,544 17,528 17,870 17,754	3/3
Tate Dur 100 200 300 400 500 600 700 800 900 1100 1200	15,084 14,818 14,937 15,554 16,244 17,710 19,103 19,550 19,655 19,251 19,303 19,279	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204 17,802 18,940 18,925 19,074 19,135 18,613 18,633	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488 17,101 18,681 19,308 19,744 20,036	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076 18,135 19,140 19,543 19,414 19,573	Saturday 3/20/2021 14,000 13,663 14,026 14,296 14,758 15,884 16,314 16,632 16,346	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548 14,371 14,523 15,045	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747 16,637 17,834 18,245 18,180	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701 17,063 17,192 17,262 17,262 17,321	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807 16,779 16,911 17,277 17,398 17,675	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979 17,019 17,211 17,582 17,772	Friday 3/26/2021 13,590 13,364 13,320 14,049 14,863 16,364 17,724 17,879 18,220 18,212 18,050	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625 14,068 14,565 15,088 15,142	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,686 11,990 12,504 12,985 13,582 13,945 14,284	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527 18,704 18,851 18,823 18,918	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 16,572 17,544 17,528 17,870 17,754 17,672	3/:
Tate 5001 100 200 300 400 500 600 700 800 900 1000 1100 1200 1300	15,084 14,818 14,937 15,554 16,244 17,710 19,103 19,555 19,555 19,251 19,303 19,279 19,065	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204 17,802 18,940 18,925 19,074 19,135 18,613 18,369 18,059	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488 17,101 18,681 19,308 19,744 20,036 20,120	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076 18,135 19,140 19,543 19,414 19,573 19,289	Saturday 3/20/2021 14,000 13,613 13,663 14,026 14,296 14,758 15,884 16,314 16,632 16,346 15,940	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548 14,371 14,523 15,045 15,107 14,912	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747 16,637 17,834 18,245 18,180 18,049 17,944	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701 17,063 17,192 17,262 17,226 17,321 17,171	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807 16,779 16,911 17,277 17,388 17,678	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979 17,019 17,211 17,582 17,772 17,570 17,336	Friday 3/26/2021 13,590 13,364 13,320 14,049 14,863 16,364 17,724 17,879 18,220 18,212 18,050 17,783	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625 14,086 14,565 15,088 15,142 15,069 14,854	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,686 11,990 12,504 12,985 13,582 13,945 14,284 14,721	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527 18,704 18,851 18,823 18,918 18,632 18,406	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 17,544 17,528 17,670 17,754 17,670 17,754 17,670	3/:
Tate pur 100 200 300 400 500 600 900 1100 1200 1300 1400	15,084 14,818 14,937 15,554 16,244 17,710 19,103 19,550 19,655 19,251 19,303 19,279 19,065 18,261	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204 17,802 18,940 18,925 19,074 19,135 18,613 18,369 17,630	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488 17,101 18,681 19,308 19,744 20,036 20,120 20,236 20,155 19,885	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076 18,135 19,140 19,543 19,444 19,573 19,289 18,948	Saturday 3/20/2021 14,000 13,613 13,663 14,026 14,296 14,758 15,884 16,314 16,632 16,346 15,940 15,648	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548 14,371 14,523 15,045 15,107 14,912	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747 16,637 17,834 18,245 18,180 18,049 17,944 17,720	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701 17,063 17,192 17,262 17,262 17,321	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807 16,779 16,911 17,277 17,398 17,675 17,644	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979 17,019 17,211 17,582 17,772 17,570 17,336 17,444	Friday 3/26/2021 13,590 13,364 13,320 14,049 14,863 16,364 17,724 17,879 18,220 18,212 18,050 17,783 17,674	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625 14,066 14,565 15,088 15,142 15,089 14,854 14,624	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,696 11,990 12,504 12,985 13,582 13,945 14,284 14,721 14,618	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527 18,704 18,851 18,823 18,918 18,632 18,406 18,025	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 16,572 17,544 17,528 17,870 17,754 17,672 17,509 17,293	3/:
Tate pur 100 200 300 400 500 600 900 1100 1200 1300 1400 1500	15,084 14,818 14,937 15,554 16,244 17,710 19,103 19,550 19,655 19,251 19,303 19,279 19,065 18,261 17,471	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204 17,802 18,940 18,925 19,074 19,135 18,613 18,369 18,059 17,630 16,741	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488 17,101 18,681 19,308 19,744 20,036 20,120 20,236 20,155 19,885 19,615	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076 18,135 19,140 19,543 19,414 19,573 19,289 18,948 18,877 18,573 18,084	Saturday 3/20/2021 14,000 13,613 13,663 14,026 14,758 15,884 16,314 16,632 16,346 15,648 15,648 15,272	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548 14,371 14,523 15,045 15,107 14,912 14,731 14,125	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747 16,637 17,834 18,245 18,180 18,049 17,944 17,720 17,437	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701 17,063 17,192 17,262 17,262 17,321 17,171 16,735	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807 16,779 16,911 17,277 17,388 17,678	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979 17,019 17,211 17,582 17,772 17,570 17,336	Friday 3/26/2021 13,590 13,364 13,320 14,049 14,863 16,364 17,724 17,879 18,220 18,212 18,050 17,783 17,674	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625 14,065 15,088 15,142 15,069 14,854 14,624 14,025	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,686 11,990 12,504 12,985 13,582 13,945 14,284 14,721 14,618	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527 18,704 18,851 18,853 18,918 18,632 18,406 18,025 17,600	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 16,572 17,544 17,528 17,870 17,754 17,672 17,609 17,293 18,762	3/:
Tate pur 100 200 300 400 500 600 700 800 1000 1100 1200 1300 1400 1500 1600 1600	15,084 14,818 14,937 15,554 16,244 17,710 19,103 19,565 19,251 19,303 19,279 19,065 18,261 17,471 16,674	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204 17,802 18,940 18,925 19,074 19,135 18,613 18,369 18,059 17,630 16,741 15,944	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488 17,101 18,681 19,308 19,744 20,036 20,120 20,236 20,155 19,865 19,615 18,928	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076 18,135 19,140 19,573 19,9414 19,573 19,289 18,948 18,877 18,573 18,084 17,234	Saturday 3/20/2021 14,000 13,613 13,663 14,026 14,758 15,884 16,314 16,632 16,346 15,940 15,648 15,272 14,580 14,051 14,117	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548 14,371 14,523 15,045 15,107 14,912 14,731 14,731 14,125	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747 16,637 17,834 18,245 18,180 18,049 17,944 17,720 17,437 17,437	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701 17,063 17,192 17,262 17,226 17,321 17,171 16,735	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807 16,779 16,911 17,277 17,398 17,675 17,644 17,580	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979 17,019 17,211 17,582 17,772 17,570 17,336 17,444	Friday 3/26/2021 13,590 13,364 13,320 14,049 14,863 16,364 17,724 17,879 18,220 18,212 18,050 17,783 17,674 17,557	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625 14,088 14,565 15,088 15,142 15,088 14,854 14,624 14,624 14,085 13,740	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,686 11,990 12,504 12,985 13,582 13,582 13,945 14,284 14,721 14,618 14,157	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527 18,704 18,851 18,823 18,918 18,632 18,406 18,025 17,600 17,014	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 17,544 17,524 17,672 17,754 17,672 17,759 17,293 16,762 16,581	3/:
100 200 300 400 500 600 700 900 1000 1200 1300 1400 1500 1600 1700	15,084 14,818 14,937 15,584 16,244 17,710 19,103 19,550 19,655 19,251 19,303 19,279 19,065 18,261 17,471 16,674	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204 17,802 18,940 18,925 19,074 19,135 18,613 18,369 17,630 16,741 15,534	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488 17,101 18,681 19,308 19,744 20,036 20,120 20,236 20,155 19,885 19,615 18,928 18,342	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076 18,135 19,140 19,543 19,414 19,573 19,289 18,948 18,877 18,573 18,884 17,234 16,754	Saturday 3/20/2021 14,000 13,613 13,663 14,026 14,758 15,884 16,314 16,632 16,346 15,940 15,648 15,250 14,051 14,151	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548 14,371 14,523 15,045 15,107 14,912 14,731 14,125 13,601 13,141	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747 16,637 17,834 18,245 18,180 18,049 17,944 17,720 17,437 17,332 16,767	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701 17,063 17,192 17,262 17,262 17,321 17,171 16,735 16,735	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807 16,779 16,911 17,277 17,388 17,675 17,644 17,580 17,245 16,556	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979 17,019 17,211 17,582 17,772 17,570 17,336 17,444 17,194	Friday 3/26/2021 13,590 13,364 13,320 14,049 14,863 16,364 17,724 17,879 18,220 18,212 18,050 17,783 17,674 17,557 17,019 16,360	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625 14,086 14,565 15,088 15,142 15,069 14,854 14,624 14,085 13,740	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,686 11,990 12,504 12,985 13,582 13,945 14,284 14,721 14,618 14,157 13,996 14,319	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527 18,704 18,851 18,823 18,918 18,632 18,406 18,025 17,600 17,014	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 16,572 17,544 17,528 17,870 17,754 17,679 17,509 17,293 16,762 16,581 16,084	3/
100 200 300 400 500 600 700 800 900 1100 1200 1300 1400 1500 1600 1700 1800	15,084 14,818 14,937 15,554 16,244 17,710 19,103 19,550 19,655 19,251 19,303 19,279 19,065 18,261 17,471 16,674 16,674	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204 17,802 18,940 18,925 19,074 19,135 18,613 18,369 18,059 17,630 16,741 15,944 15,634	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488 17,101 18,681 19,308 19,744 20,036 20,120 20,236 20,155 19,885 19,615 18,928 18,342 18,124	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076 18,135 19,140 19,543 19,414 19,573 19,289 18,948 18,877 18,573 18,084 17,234 16,754	Saturday 3/20/2021 14,000 13,613 13,663 14,026 14,758 15,884 16,314 16,632 16,346 15,940 15,648 15,272 14,550 14,051 14,117 14,117	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548 14,371 14,523 15,045 15,107 14,912 14,731 14,125 13,601 13,141 13,012 13,080	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747 16,637 17,834 18,245 18,180 18,049 17,944 17,720 17,437 17,432 16,767 16,003	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701 17,063 17,192 17,262 17,262 17,321 17,171 16,735 16,740 16,244	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807 16,779 16,911 17,277 17,398 17,675 17,644 17,580 17,245 16,556 16,556 16,594	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979 17,019 17,211 17,582 17,772 17,570 17,336 17,444 17,194 16,738 16,415	Friday 3/26/2021 13,590 13,364 13,320 14,049 14,863 16,364 17,724 17,879 18,220 18,212 18,050 17,783 17,674 17,557	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625 14,088 14,565 15,088 15,142 15,088 14,854 14,624 14,624 14,085 13,740	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,686 11,990 12,504 12,985 13,582 13,945 14,284 14,721 14,618 14,157 13,996 14,319	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527 18,704 18,851 18,853 18,918 18,632 18,406 18,025 17,600 17,014 16,385 16,101	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 16,572 17,544 17,528 17,870 17,754 17,672 17,509 17,293 18,762 16,581 16,084 16,092	3/3
Tate sur 100 200 300 400 500 600 700 800 1000 1100 1200 1300 1400 1500 1600 1700 1800 1900 1900 1900	15,084 14,818 14,937 15,554 16,244 17,710 19,103 19,550 19,655 19,251 19,303 19,279 19,065 18,261 17,471 16,674 16,203 16,166	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204 17,802 18,940 18,925 19,074 19,135 18,613 18,369 17,630 18,741 15,944 15,634 15,480	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488 17,101 18,661 19,308 19,744 20,036 20,120 20,236 20,155 19,865 19,615 18,928 18,342 18,204	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076 18,135 19,140 19,573 19,289 18,948 18,877 18,573 18,084 17,234 16,754 16,509 16,339	Saturday 3/20/2021 14,000 13,613 13,663 14,026 14,286 14,788 15,884 16,314 16,632 16,346 15,940 15,648 15,272 14,580 14,051 14,117 14,134 13,947	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548 14,371 14,523 15,045 15,107 14,912 14,731 14,125 13,601 13,141 13,012 13,084 13,080 13,254	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747 16,637 17,834 18,245 18,180 18,049 17,944 17,720 17,437 17,432 16,767 16,003 15,692	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701 17,063 17,192 17,262 17,262 17,321 17,171 16,730 16,740 16,244 15,705 15,694	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807 16,779 16,911 17,277 17,398 17,675 17,644 17,500 17,245 16,556 15,994	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979 17,019 17,211 17,582 17,772 17,570 17,336 17,444 17,194 16,738 16,415	Friday 3/26/2021 13,590 13,364 13,320 14,049 14,863 16,364 17,724 17,879 18,220 18,210 17,783 17,674 17,557 17,019 16,360 15,958	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625 14,065 15,088 15,142 15,069 14,854 14,624 14,025 13,740 13,413	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,686 11,990 12,504 12,985 13,582 13,945 14,284 14,721 14,618 14,157 13,996 14,319 14,849 14,849	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527 18,704 18,851 18,823 18,918 18,632 18,406 18,025 17,600 17,014 16,385 16,101 15,781	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 16,572 17,544 17,528 17,870 17,754 17,672 17,509 17,293 16,762 16,581 16,084 16,082 15,872	3/3
100 200 300 400 500 600 700 900 1100 1200 1300 1500 1500 1600 1700 1800 1900 2000	15,084 14,818 14,937 15,554 16,244 17,710 19,103 19,550 19,655 19,251 19,303 19,279 19,065 18,261 17,471 16,674 16,203 16,166 16,304	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204 17,802 18,940 18,925 19,074 19,135 18,613 18,369 17,630 16,741 15,534 15,634 15,534 15,719 16,592	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488 17,101 18,681 19,308 19,744 20,036 20,120 20,236 20,155 19,885 19,615 18,928 18,342 18,342 18,244 18,204	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076 18,135 19,140 19,543 19,414 19,573 19,289 18,948 18,877 18,573 18,084 17,234 16,754 16,509 16,339 17,193	Saturday 3/20/2021 14,000 13,613 13,663 14,026 14,758 15,884 16,314 16,632 16,346 15,940 15,648 15,540 14,051 14,17 14,134 13,947 14,001 14,949	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548 14,371 14,523 15,045 15,107 14,912 14,731 14,125 13,601 13,141 13,012 13,084 13,080 13,254	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747 16,637 17,834 18,245 18,180 18,049 17,944 17,720 17,437 17,332 16,767 16,003 15,662 15,661	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701 17,063 17,192 17,262 17,262 17,321 17,171 16,735 16,710 16,244 15,705 15,694	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807 16,779 16,911 17,277 17,398 17,675 17,644 17,580 17,245 16,556 15,994 15,648	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979 17,019 17,211 17,582 17,772 17,570 17,336 17,444 17,194 16,738 16,415 16,395	Friday 3/26/2021 13,590 13,364 13,320 14,049 14,863 16,364 17,724 17,879 18,220 18,212 18,050 17,783 17,674 17,557 17,019 16,360 15,958	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625 14,086 14,565 15,088 15,142 15,088 14,854 14,624 14,085 13,740 13,413 13,413 13,413	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,686 11,990 12,504 12,985 13,582 13,945 14,284 14,721 14,618 14,157 13,996 14,319 14,849 14,849 14,849 14,853	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527 18,704 18,851 18,823 18,406 18,025 17,600 17,014 16,385 16,101 15,781	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 16,572 17,544 17,528 17,870 17,754 17,672 17,509 16,762 16,581 16,084 16,092 15,872	3/3
100 200 300 400 500 600 700 800 900 1100 1200 1300 1400 1500 1600 1700 1800 1900 2000 2100 2100	15,084 14,818 14,937 15,554 16,244 17,710 19,103 19,550 19,655 19,251 19,303 19,279 19,065 18,261 17,471 16,674 16,203 16,166 16,304 16,863 16,447	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204 17,802 18,940 18,925 19,074 19,135 18,613 18,369 18,059 17,630 16,741 15,944 15,634 15,534 15,534 16,592 16,592	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488 17,101 18,681 19,308 19,744 20,036 20,120 20,236 20,155 19,885 19,615 18,928 18,342 18,124 18,204 18,397 18,040	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076 18,135 19,140 19,543 19,414 19,573 19,289 18,948 18,877 18,573 18,084 17,234 16,754 16,509 16,339 17,193 16,938	Saturday 3/20/2021 14,000 13,613 13,663 14,026 14,296 14,758 15,884 16,314 16,632 16,346 15,940 15,648 15,272 14,550 14,051 14,117 14,134 13,947 14,001 14,949	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548 14,371 14,523 15,045 15,107 14,912 14,731 14,125 13,601 13,141 13,012 13,080 13,254 14,202 13,761	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747 16,637 17,834 18,245 18,180 17,720 17,437 17,332 16,767 16,003 15,692 15,641 15,357	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701 17,063 17,192 17,226 17,226 17,321 17,171 16,735 16,710 16,244 15,705 15,684 15,548	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807 16,779 16,911 17,277 17,398 17,675 17,644 17,580 17,245 16,556 15,994 15,914 15,648	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979 17,019 17,211 17,582 17,772 17,570 17,336 17,444 17,194 16,738 16,415 16,395 16,335	Friday 3/26/2021 13,590 13,364 13,320 14,049 14,863 16,364 17,724 17,879 18,220 18,212 18,050 17,763 17,674 17,557 17,019 16,360 15,958 15,749 15,840	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625 14,086 14,565 15,088 15,142 15,069 14,854 14,085 13,740 13,413 13,413 13,413 13,413	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,686 11,990 12,504 12,985 13,582 13,945 14,284 14,721 14,618 14,157 13,996 14,319 14,849 14,952 15,535 15,792	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527 18,704 18,851 18,853 18,918 18,632 18,406 18,025 17,600 17,014 16,385 16,101 15,781 15,703 16,427	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 16,572 17,544 17,528 17,870 17,754 17,672 17,509 17,293 18,762 16,581 16,084 16,092 15,872 15,672 16,161	3/
100 200 300 400 600 700 800 900 1100 1200 1300 1600 1700 1800 1900 2000 2200 2200 2200	15,084 14,818 14,937 15,554 16,244 17,710 19,103 19,555 19,251 19,303 19,279 19,065 18,261 17,471 16,674 16,203 16,166 16,304 16,863 16,447 15,797	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204 17,802 18,940 18,925 19,074 19,135 18,613 18,369 17,630 16,741 15,944 15,634 15,719 16,592 16,592 16,592 16,592	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488 17,101 18,661 19,308 19,744 20,036 20,120 20,236 20,155 19,865 19,615 18,928 18,342 18,204 18,204 18,204 18,997 18,040	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076 18,135 19,140 19,573 19,289 18,948 18,877 18,573 18,084 17,234 16,754 16,509 16,339 17,193 16,938 16,278	Saturday 3/20/2021 14,000 13,613 13,663 14,026 14,758 15,884 16,314 16,632 16,346 15,940 15,648 15,272 14,580 14,051 14,117 14,134 13,947 14,001 14,949 14,567	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548 14,371 14,523 15,045 15,107 14,912 14,731 14,125 13,601 13,141 13,012 13,084 13,084 14,202 13,781 14,202 13,781	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747 16,637 17,834 18,245 18,180 18,049 17,944 17,720 17,437 17,432 16,767 16,003 15,692 15,641 15,357 15,978	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701 17,063 17,192 17,262 17,262 17,321 17,171 16,735 16,710 16,244 15,706 15,694 15,488 15,840	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807 16,911 17,277 17,398 17,675 17,644 17,580 17,245 16,556 15,994 15,914 15,648 15,648	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979 17,019 17,211 17,582 17,772 17,570 17,336 17,444 17,194 16,738 16,415 16,395 16,253 16,353	Friday 3/26/2021 13,590 13,364 13,320 14,049 14,863 16,364 17,724 17,879 18,220 18,212 18,050 17,783 17,674 17,557 17,019 16,360 15,749 15,840 16,093 15,848	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625 14,086 14,565 15,088 15,142 15,088 14,854 14,624 14,085 13,740 13,413 14,413 14,414 14,4	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,686 11,990 12,504 12,985 13,582 13,945 14,284 14,721 14,618 14,157 13,996 14,319 14,849 14,952 15,535 15,792	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527 18,704 18,851 18,823 18,918 18,632 18,406 18,025 17,600 17,014 16,385 16,101 15,781 15,703 16,427 15,940	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 16,572 17,544 17,528 17,670 17,754 17,672 17,509 17,293 16,762 16,581 16,084 16,092 15,872 15,672	3/
100 200 300 400 500 600 700 800 900 1100 1200 1300 1500 1600 1700 1800 1900 2100 2200 2300	15,084 14,818 14,937 15,554 16,244 17,710 19,103 19,550 19,655 19,251 19,303 19,279 19,065 18,261 17,471 16,674 16,203 16,166 16,304 16,863 16,447 15,797	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204 17,802 18,940 18,925 19,074 19,135 18,613 18,369 17,630 16,741 15,534 15,634 15,534 15,719 16,592 16,592 16,304 15,438 14,866	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488 17,101 18,681 19,308 19,744 20,036 20,120 20,236 20,155 19,885 19,615 18,928 18,342 18,242 18,204 18,397 18,040 17,152 16,696	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076 18,135 19,140 19,543 19,414 19,573 19,289 18,948 18,877 18,573 18,084 17,234 16,754 16,509 16,339 17,193 16,938 16,278 15,153	Saturday 3/20/2021 14,000 13,613 13,663 14,026 14,286 14,758 15,884 16,314 16,632 16,346 15,940 15,648 15,272 14,550 14,051 14,117 14,134 13,947 14,001 14,949 14,557 14,1543	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548 14,371 14,523 15,045 15,107 14,912 14,731 14,125 13,601 13,141 13,012 13,084 13,080 13,254 14,202 13,761 12,951 13,300	Monday 3/22/2021 13,070 13,013 13,013 13,931 14,747 16,637 17,834 18,245 18,180 18,049 17,944 17,720 17,437 17,332 16,767 16,003 15,664 15,367 15,978 15,578	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701 17,063 17,192 17,262 17,262 17,321 17,171 16,735 16,710 16,244 15,705 15,648 15,548 15,548 15,548	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807 16,719 16,911 17,277 17,398 17,675 17,644 17,580 17,245 16,556 15,994 15,648 15,449 15,648 15,449 15,800	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979 17,019 17,211 17,582 17,772 17,570 17,336 17,444 17,194 16,738 16,415 16,453 16,453 16,253 16,315 16,384 15,877	Friday 3/26/2021 13,590 13,364 13,320 14,049 14,863 16,364 17,724 17,879 18,220 18,212 18,050 17,783 17,674 17,557 17,019 16,360 15,988 15,749 15,840 16,093	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625 14,065 15,088 15,142 15,069 14,854 14,624 14,085 13,740 13,413 13,413 13,413 13,387 13,285 13,901	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,686 11,990 12,504 12,985 13,582 13,945 14,284 14,721 14,618 14,157 13,996 14,319 14,849 14,852 15,535 15,792 15,426 15,092	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527 18,704 18,851 18,823 18,406 18,025 17,600 17,014 16,385 16,101 15,781 15,703 16,427 15,949	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 16,572 17,544 17,528 17,870 17,754 17,672 17,509 17,293 16,762 16,581 16,084 16,092 15,872 15,672 16,161 15,676 14,576	3/
100 200 300 400 600 700 800 900 1100 1200 1300 1600 1700 1800 1900 2000 2200 2200	15,084 14,818 14,937 15,554 16,244 17,710 19,103 19,555 19,251 19,303 19,279 19,065 18,261 17,471 16,674 16,203 16,166 16,304 16,863 16,447 15,797	Wednesday 3/17/2021 14,707 14,258 14,420 15,309 16,204 17,802 18,940 18,925 19,074 19,135 18,613 18,369 17,630 16,741 15,944 15,634 15,719 16,592 16,592 16,592 16,592	Thursday 3/18/2021 14,288 13,900 14,067 14,744 15,488 17,101 18,661 19,308 19,744 20,036 20,120 20,236 20,155 19,865 19,615 18,928 18,342 18,204 18,204 18,204 18,997 18,040	Friday 3/19/2021 16,213 15,654 15,752 16,359 17,076 18,135 19,140 19,573 19,289 18,948 18,877 18,573 18,084 17,234 16,754 16,509 16,339 17,193 16,938 16,278	Saturday 3/20/2021 14,000 13,613 13,663 14,026 14,758 15,884 16,314 16,632 16,346 15,940 15,648 15,272 14,580 14,051 14,117 14,134 13,947 14,001 14,949 14,567	Sunday 3/21/2021 12,604 12,585 12,576 12,787 13,079 13,548 14,371 14,523 15,045 15,107 14,912 14,731 14,125 13,601 13,141 13,012 13,084 13,084 14,202 13,781 14,202 13,781	Monday 3/22/2021 13,070 13,013 13,019 13,931 14,747 16,637 17,834 18,245 18,180 17,744 17,720 17,437 17,332 16,767 16,003 15,692 15,641 15,367 15,5978 15,5978	Tuesday 3/23/2021 12,821 12,530 12,624 13,445 14,205 15,701 17,063 17,192 17,226 17,226 17,221 17,171 16,735 16,710 16,244 15,705 15,684 15,548 15,548 15,810 15,414	Wednesday 3/24/2021 13,169 12,831 12,764 13,612 14,295 15,807 16,779 16,911 17,277 17,398 17,675 17,644 17,580 17,245 16,556 15,994 15,944 15,648 15,449 15,800 15,429 14,523	Thursday 3/25/2021 13,101 12,828 12,764 13,705 14,618 15,979 17,019 17,211 17,582 17,772 17,570 17,336 17,444 16,738 16,415 16,395 16,253 16,315 16,384 15,877 15,180	Friday 3/26/2021 13,590 13,364 13,320 14,049 14,863 16,364 17,724 17,879 18,220 18,212 18,050 17,763 17,674 17,557 17,019 16,360 15,958 15,749 15,840 16,093	Saturday 3/27/2021 12,600 12,477 12,406 12,567 12,946 13,625 14,088 15,142 15,069 14,854 14,624 14,085 13,740 13,413 13,413 13,387 13,285 13,901 13,718	Sunday 3/28/2021 11,742 11,482 11,417 11,578 11,686 11,990 12,504 12,985 13,582 13,945 14,284 14,721 14,618 14,157 13,996 14,319 14,849 14,952 15,535 15,792	Monday 3/29/2021 14,346 14,211 14,173 14,768 15,865 17,527 18,704 18,851 18,823 18,918 18,632 18,406 18,025 17,600 17,014 16,385 16,101 15,781 15,703 16,427 15,940	Tuesday 3/30/2021 13,523 13,380 13,414 13,997 15,072 16,572 17,544 17,528 17,670 17,754 17,672 17,509 17,293 16,762 16,581 16,084 16,092 15,872 15,672	



			Current	Prior Month	Prior Year	1		Current	Prior Month	Prior Year
	Service	Service	MAY	APRIL	MAY	Service	Service	MAY	APRIL	MAY
Customer Type	Usage	Units	2021 Rate	2021 Rate	2020 Rate	Usage	Units	2021 Rate	2021 Rate	2020 Rate
						Jugo	<u> </u>	LOZITALE	Lozinate	ZUZU INALE
Customer Type ->		RESID	ENTIAL USI	ER - (w/Gas He	at)	1	RESIDI	ENTIAL USE	R - (All Electr	ic)
Customer Charge		***************************************	\$6.00		\$6.00			\$6.00	\$6.00	\$6.0
Distribution Energy Charge			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.3
Distribution Demand Charge								\$00.00	ψου.συ	Ψ00.0
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.8
Power Supply Demand Charge					4	1,010		VIII.0.00	Ψ140.00	Ψ143.0
PSCAF - Monthly Factor	978	kWh	\$13.34	\$13.34	\$20.90	1,976	kWh	\$26.95	\$26.95	\$42.2
kWH Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55	1,976	kWh	\$9.19	\$9.19	\$9.1
kWH Tax- Level 2			,	75	Ţ50	.,		ψ0.13	ψο.15	φυ. (3
kWH Tax- Level 3										
Total Electric		-	\$116.02	\$116.02	\$123.58		-	\$219.38	\$219.38	\$234.66
Water		005	050.04	450.01						
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$59.24	\$59.24	\$50.55	11	CCF	\$98.35	\$98.35	\$83.14
Storm Water (Rate/ERU)	6	CCF	\$76.17	\$76.17	\$70.89	11	CCF	\$108.57	\$108.57	\$98.89
			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)		_	\$18.00	\$18.00	\$18.00			\$18.00	\$18.00	\$18.00
Sub-Other Services			\$162.91	\$162.91	\$148.94			\$234.42	\$234.42	\$209.53
Total Billing - All Services			\$278.93	\$278.93	\$272.52		-	\$453.80	\$453.80	\$444.19
Verification Totals->			\$278.93	\$278.93	\$272.52			\$453.80	\$453.80	\$444.19
				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Y
Dollar Chg.to Prior Periods				\$0.00	\$6.41				\$0.00	\$9.6
% Inc/Dec(-) to Prior Periods				0.00%	2.35%				0.00%	2.16%
===========	=====	=====	======	=========	======	=====	====		======:	======
Cost/kWH - Electric	978	kWh	\$0.11863	\$0.11863	\$0.12636	1,976	kWh	\$0.11102	\$0.11102	\$0.11870
% Inc/Dec(-) to Prior Periods			Ţ, 	0.00%	-6.12%	1,070	17.4411	ψ0.11102	0.00%	-6.52%
Cost/CCF - Water	6	CCF	\$9.87333	\$9.87333	\$8.42500	11	CCF	\$8.94091	\$8.94091	
Cost/GALLONS - Water	4,488	GAL	\$0.01320	\$0.01320	\$0.01126	8,229	GAL			\$7.55818
% Inc/Dec(-) to Prior Periods	.,	V. (L	Ψ0.01020	0.00%	17.19%	0,229	GAL	\$0.01195	\$0.01195 0.00%	\$0.01010 18.29%
Cost/CCF - Sewer	6	CCF	£40 60500	£40,00500	044 04500	4.1				
Cost/GALLON - Sewer	4,488		\$12.69500	\$12.69500	\$11.81500	11	CCF	\$9.87000	\$9.87000	\$8.99000
% Inc/Dec(-) to Prior Periods	4,400	GAL	\$0.01697	\$0.01697	\$0.01580	8,229	GAL	\$0.01319	\$0.01319	\$0.01202
70 IIIO Dec(-) to Fhor Periods				0.00%	7.45%				0.00%	9.79%

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2021 MAY BILLING - ELECT Rate Comparisons to Prior Month	1.2	-								
The second second	, a									
	Service		Current	Prior Month	Prior Year			Current	Delay M. d.	
Customer Type		Service	MAY	APRIL	MAY	Service	Service		Prior Month	Prior Year
The state of the s	Usage	<u>Units</u>	2021 Rate	2021 Rate	2020 Rate	Usage	Units		APRIL	MAY
_		1				<u> </u>	Onits	2021 Rate	2021 Rate	2020 Rate
Customer Type -	<u> </u>	MMERC	IAL USER -	(3 Phase w/De	mand	Н "	IDUOTTO			
Customer Charge			\$18.00	\$18.00		Н 🗥	VDUS I RI	AL USER -	(3 Phase w/De	mand)
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$18.00		-	\$100.00	\$100.00	\$100.0
Distribution Demand Charge	20.32	kW/Dmd	\$92.86		\$38.02	98,748	Reactive		\$2,303.85	\$2,303.8
Power Supply Energy Charge	7,040	kWh	\$623.04	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.3
Power Supply Demand Charge	7	11.0011	Ψ023.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42		\$39,165.4
PSCAF - Monthly Factor	7,040	kWh	COC CO					\$15,296.55		
kWH Tax- Level 1	7,040	VAAII	\$96.03	\$96.03	\$150.44			\$11,223.03		\$15,296.5
kWH Tax- Level 2			\$9.66	\$9.66	\$9.66			\$9.66	7 7	\$17,583.3
kWH Tax- Level 3			\$20.80	\$20.80	\$20.80			\$56.24	40.00	\$9.6
	-							\$3,087.71	\$56.24	\$56.2
Total Electric	-							Ψ5,067.71	\$3,087.71	\$3,087.7
Telegraphic Control of the Control o			\$898.41	\$898.41	\$952.82	1		670 /57 -0		
Vater					7002.02			\$79,457.7 6	\$79,457.76	\$85,818.03
	25	CCF	\$203.49	\$203.49	\$170.92	200	005			
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$200.69	\$200.69	\$177.29	300	CCF	\$2,365.04	\$2,365.04	\$1,936.11
Storm Water (Rate/ERU)			\$9.50	\$9.50		300	CCF	\$1,982.69	\$1,982.69	\$1,717.29
Refuse (Rate/Service)			\$5.00	\$5.00	\$9.50			\$330.00	\$330.00	\$330.00
			Ψ0.00	φ3.00	\$5.00			\$5.00	\$5.00	\$5.00
Sub-Other Services			\$418.68	6440.00	4					Ψ5.00
			Ψ-710.00	\$418.68	\$362.71			\$4,682.73	\$4,682.73	\$3,988.40
otal Billing - All Services			\$1,317.09	#4 #4F 44			-			Ψ3,900.40
Verification Totals->			\$1,317.09	\$1,317.09	\$1,315.53			\$84,140.49	\$84,140.49	\$89,806.43
			φ1,311.09	\$1,317.09	\$1,315.53			\$84,140.49	\$84,140.49	\$89,806.43
Dollar Chg.to Prior Periods				Cr.Mo to Pr.Mo	Cr. Yr to Pr. Yr				Cr.Mo to Pr.Mo	
% Inc/Dec(-) to Prior Periods				\$0.00	\$1.56				\$0.00	Cr. Yr to Pr. Yr
				0.00%	0.12%				0.00%	-\$5,665.94
=======================================	=======================================								0.00%	-6.31%
		====:	======	=======	======:	===== :	====	======		
ost/kWH - Electric	7.040	LAAD								======
% Inc/Dec(-) to Prior Periods	7,040	kWh	\$0.12762	\$0.12762	\$0.13534	866,108	kWh	\$0.09174	#0.004	
t more det y to t not t enous				0.00%	-5.70%	100,100	170711	φ0.09174	\$0.09174	\$0.09908
ost/CCF - Water									0.00%	-7.41%
ost/GALLONS - Water	25	CCF	\$8.13960	\$8.13960	\$6.83680	300	CCF	67 000 4 7		
6 Inc/Dec(-) to Prior Periods	18,701	GAL	\$0.01088	\$0.01088	\$0.00914	224,415		\$7.88347	\$7.88347	\$6.45370
v marbeo(-) to Phor Periods				0.00%	19.06%	C1+(GAL	\$0.01054	\$0.01054	\$0.00863
ost/CCF - Sewer					10.0076				0.00%	22.15%
ot/CALLON O	25	CCF	\$8.02760	\$8.02760	\$7.09160	200	005			
ost/GALLON - Sewer	18,701	GAL	\$0.01073	\$0.01073		300	CCF	\$6.60897	\$6.60897	\$5.72430
Inc/Dec(-) to Prior Periods			7	0.00%	\$0.00948	224,415	GAL	\$0.00883	\$0.00883	\$0.00765
				0.00%	13.20%				0.00%	15.45%
sted Accounts Assume SAME USA										10.40/0
ne "1" Unit CCF of Water = "Hundre										

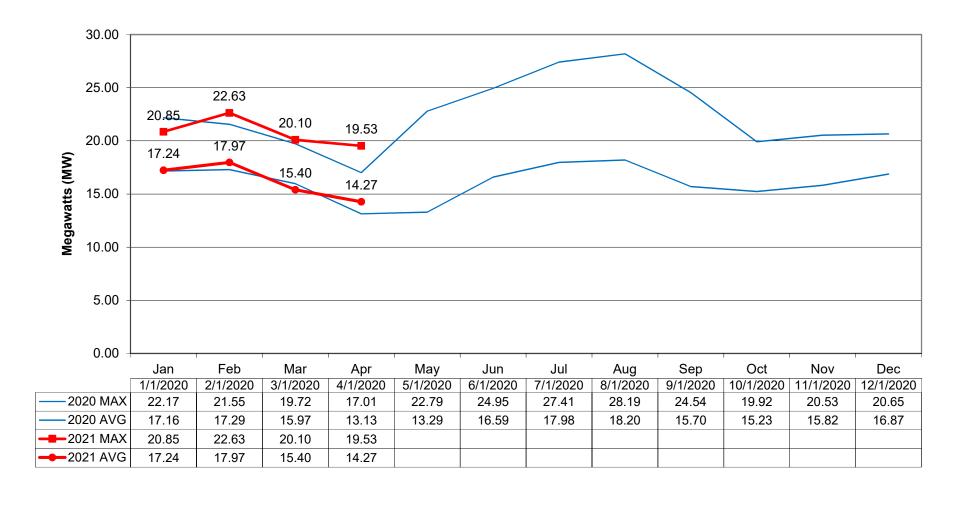
2024 MAY DU LOS SECTIONS														
2021 - MAY BILLING WITH MARCH 202	Apr-21	RIOD AND APR	PIL 2021 CITY COI	ISUMPTION A	ND BILLING D.									
Class and/or	# of	Apr-21	Apr-21	Billed kVa	Cost / kWH	Prior 12 Mo	May-20 # of	May-20	May-20	Cost / kWH	Jun-20 # of	Ive 00		
<u>Schedule</u>	Bills	(kWh Usage)	Billed	of Demand	For Month	Average	Bills	(kWh Usage)		For Month		Jun-20	Jun-20	Cost / k
Residential (Dom-In)	3,414	2,046,516	\$250,683,30		\$0.1225	\$0.1267	3,379			\$0.1306	Bills	(kWh Usage)		For Mo
Residential (Dom-In) w/Ecosmart	6	2,250	\$289.11		\$0.1285		6			\$0.1306	3,387	1,718,095		
Residential (Dom-In - All Electric)	633	676,233	\$79.845.76		\$0.1181	\$0.1254	634					=140.	\$356.96	
Res.(Dom-In - All Elec.) w/Ecosmart	1	473	\$59.20		\$0.1252						631	419,252 467	\$56,530.73 \$64.75	
Total Residential (Domestic)	4,054	2,725,472	\$330,877.37	0	\$0.1214	\$0.126 5	4,020	2,482,247	-		4,025	2,140,365		
Residential (Rural-Out)	798	745,803	\$95,399.61	8	\$0.1279	\$0.1330	793							
Residential (Rural-Out) w/Ecosmart	4	2,508	\$333.90	- 0	\$0.1331	\$0.1375	193			\$0.1354	795			\$0.
Residential (Rural-Out - All Electric)	359	435,125	\$54,561.18		\$0.1254	\$0.1375	363			\$0.1401	4	2,259		
Res. (Rural-Out - All Electric) w/Ecosmar	2	2,565	\$320.58		\$0.1250	\$0.1336	2			\$0.1334	360	344,896		\$0.
Residential (Rural-Out w/Dmd)	15	19,639	\$2,447.94	227	\$0.1246	\$0.1387	15			\$0.1336	2	1,858	\$262.49	
Residential (Rural-Out - All Electric w/Dm	9	8,829	\$1,124.65	52	\$0.1274	\$0.1207	9			\$0.1301 \$0.1400	15 9			\$0.
Total Residential (Rural)	1,187	1,214,469	\$154,187.86	287	\$0.1270	\$0.1324	1,186	1,226,581						\$0.
Commercial (1 Ph-In - No Dmd)	78	38,291								\$0.1346	1,185	1,016,344	\$144,503.46	\$0.
Commercial (1 Ph-Out - No Dmd)	51	9,695	\$5,928.57 \$1,875.99	1	\$0.1548 \$0.1935	\$0.1629 \$0.1917	74 50	32,131	\$5,326.82	\$0.1658	74	27,839	\$4,890.75	\$0.
					ψυ, 1933	ψυ. (517	50	11,004	\$2,119.67	\$0.1926	50	8,207	\$1,779.61	\$0.2
Total Commercial (1 Ph) No Dmd	129	47,986	\$7,804.56	1	\$0.1626	\$0.1699	124	43,135	\$7,446.49	\$0.1726	124	36,046	\$6,670.36	\$0.1
Commercial (1 Ph-In - w/Demand)	258	291,651	\$47,291.74	2513	\$0.1622	\$0.1640	257	274,832	\$46,322.88	\$0.1685	257	225,868	\$40,012.79	80.4
Commercial (1 Ph-Out - w/Demand)	24	39,677	\$5,357.19	137	\$0.1350	\$0.1425	25	42,962		\$0.1459	25	36,864	\$5,460.73	\$0.1 \$0.1
Total Commercial (1 Ph) w/Demand	282	331,328	\$52,648.93	2,650	£0.4500	† 0.4640								
Commercial (3 Ph-Out - No Dmd)					\$0.1589	\$0.1613	282	317,794	\$52,592.99	\$0.1655	282	262,732	\$45,473.52	\$0.1
	2	240	\$67.26	15	\$0.2803	\$0.1561	2	760	\$140.89	\$0.1854	2	440	\$99.20	\$0.2
otal Commercial (3 Ph) No Dmd	2	240	\$67.26	15	\$0.2803	\$0.1561	2	760	\$140.89	\$0.1854	2	440	\$99.20	\$0.2
Commercial (3 Ph-In - w/Demand)	216	1,671,498	\$216,133.33	5822	\$0.1293	\$0.1345	212	1,435,766	\$198,136.69	\$0.1380	212	1,303,373	£400.040.00	00.4
Commercial (3 Ph-Out - w/Demand)	37	289,057	\$37,848.36	1144	\$0.1309	\$0.1379	36	251,993	\$35,672.91	\$0.1360			\$188,819.23	\$0.1
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	3	89,560	\$10,989.01	374	\$0.1227	\$0.1276	3	79,200	\$10,324.59	\$0.1416	36	239,296	\$35,577.42	\$0.1
Commercial (3 Ph-In - w/Demand, No Ta:	- 1	1,360	\$183.63	4	\$0.1350	\$0.1311	1	1,320	\$10,324.59	\$0.1304	3	70,800	\$9,523.56	\$0.1
Commercial (3 Ph-In - w/Dmd.&Sub-St.C	1	113,760	\$13,301.05	296	\$0.1169	\$0.1220	1	79,680	\$10,114.70	\$0.1423	- 1	1,360 61,920	\$201.03 \$8,530.62	\$0.14 \$0.13
Total Commercial (3 Ph) w/Demand	258	2,165,235	\$278,455.38	7,640	\$0.1286	\$0.1341	253	1,847,959	\$254,436.78	\$0.1377	253	1,676,749	\$242,651.86	
arge Power (In - w/Dmd & Rct)	- 44	4 700 700						1,011,000	7201,100110	\$0.1017	200	1,070,143	\$242,031.80	\$0.1
arge Power (In - w/Dmd & Rct, w/SbCr)	14	1,728,500	\$181,787.51	4019	\$0.1052	\$0.1083	14	1,798,307	\$197,248.46	\$0.1097	14	1,806,232	\$205,727.67	\$0.1
	2	753,900	\$74,862.47	1612	\$0.0993	\$0.1018	2	900,600	\$91,681.73	\$0.1018	2	723,913	\$82,076.62	\$0.1
arge Power (Out - w/Dmd & Rct, w/SbC	1	240,823	\$28,012.56	700	\$0.1163	\$0.1204	1	122,400	\$24,150.88	\$0.1973	- 1	57,600	\$17,684.16	\$0.3
arge Power (In - w/Dmd & Rct, w/SbCr)	2	69,610	\$7.070.92	145	\$0.1016	\$0.1359	2	85,309	\$11,457.31	\$0.1343	2	90,249	\$14,540.09	\$0.1
otal Large Power	19	2,792,833	\$291,733.46	6,476	\$0.1045	\$0.1082	19	2,906,616	\$324,538.38	\$0.1117	19	2,677,994	\$320,028.54	\$0.1
ndustrial (In - w/Dmd & Rct, w/SbCr)	- 4	706 201	\$75.054.70	4004	40.0054	40.4000								
dustrial (in - w/Dmd & Rct, No/SbCr)	1	796,291 881,060	\$75,954.70 \$84,616.62	1631 1825	\$0.0954 \$0.0960	\$0.1033 \$0.1006	1	410,316 722,408	\$52,124.53 \$77,272.88	\$0.1270 \$0.1070	1	353,747 792,094	\$49,943.89 \$85,333.12	\$0.1 \$0.1
otal Industrial	2	1,677,351	\$160,571.32	3,456	\$0.0957	\$0.1018	2	1,132,724	\$129,397.41	\$0.1142	2	1,145,841	\$135,277.01	
tordepartmental (le. N. D 1)								,	7	73.1176	-	., . 70,071	#10J,211.UT	\$0.1
terdepartmental (In - No Dmd) terdepartmental (Out - w/Dmd)	9	27,703	\$3,457.85	75	\$0.1248	\$0.1353	11	24,215	\$3,230.94	\$0.1334	9	21,057	\$2,955.08	\$0.1
	2	507	\$90.21		\$0.1779	\$0.1722	2	718	\$123.24	\$0.1716	2	696	\$124.12	\$0.1
terdepartmental (in - w/Dmd)	26	51,020	\$6,953.02	0	\$0.1363	\$0.1441	27	45,285	\$6,571.66	\$0.1451	27	32,009	\$4,922.51	\$0.1
terdepartmental (3Ph-In - w/Dmd) terdepartmental (Street Lights)	10	153,837	\$19,186.98	497	\$0.1247	\$0.1300	10	173,829	\$23,742.28	\$0.1366	11	133,450	\$18,466.29	\$0.1
	6	30,685	\$2,962.63		\$0.0965	\$0.0965	6	31,302	\$3,019.83	\$0.0965	6	30,685	\$2,950.80	\$0.0
terdepartmental (Traffic Signals)	8	1,109	\$102.54		\$0.0925	\$0.0925	8	1,213	\$112.15	\$0.0925	8	1,164	\$107.64	\$0.0
enerators (JV2 Power Cost Only) enerators (JV5 Power Cost Only)	1	22,233	\$1,051.40	41	\$0.0473	\$0.0000	1	19,727	\$354.89	\$0.0180	1	17,327	\$313.62	\$0.0
		0	\$0.00		\$0.00001	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.00
tal Interdepartmental	62	287,094	\$33,804.63	613	\$0.1177	\$0.1228	65	296,289	\$37,154.99	\$0.1254	64	236,388	\$29,840.06	\$0.1
JB-TOTAL CONSUMPTION & DEMAN	5,995	11,242,008	\$1,310,150.77	21,138	\$0.1165	\$0.1215	5,953	10,254,105	\$1,293,299.98	\$0.1261	5,956	9,192,899	\$1,217,993.76	\$0.1
reet Lights (In)	13	0	\$13.75		\$0.0000	\$0.0000	14	0	\$13.44	\$0.0000	13	D		do o
reet Lights (Out)	2	0	\$1.92		\$0.0000	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$13,29 \$1,92	\$0.00 \$0.00
otal Street Light Only	15	0	\$15.67	0	\$0.0000	\$0.0000	16	0	\$15.36	\$0.0000	15			
OTAL CONSUMPTION & DEMAND	6,010	11,242,008	\$1,310,166.44	21 129									\$15.21	\$0.00
		11,242,000	¥ 1,5 10, 100.44	21,138	\$0.1165	\$0.1215	5,969	10,254,105	\$1,293,315.34	\$0.1261	5,971	9,192,899	\$1,218,008.97	\$0.1

BILLING SUMMARY AN																
2021 - MAY BILLING WITH MARCH 202																
Class and/or	Jul-20				Aug-20				Sep-20				Oct-20			<u> </u>
Schedule	# of	Jul-20	Jul-20	Cost / kWH	# of	Aug-20	Aug-20	Cost / kWH	# of	Sep-20	Sep-20	Cost / kWH	# of	Oct-20	Oct-20	Cost / kWi
Residential (Dom-In)	Bills	(kWh Usage)		For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)		For Month	Bills	(kWh Usage)	Billed	For Month
Residential (Dom-In) w/Ecosmart	3,403	2,216,372		\$0.1365	3,386	3,258,742	\$432,898.23	\$0.1328	3,421	3,524,204					\$324,906.59	\$0.113
Residential (Dom-In - All Electric)	634	3,602		\$0.1373	.6	5,798	\$770.15	\$0.1328	.6	6,059					\$507.90	
Res.(Dom-In - All Electric)	654	416,258		\$0.1364	628	518,567	\$69,425.36	\$0.1339	634	541,055		\$0.1164		450,328	\$51,592.24	\$0.114
Nest, Don Filt - All Elect.) W/Ecosman		608	\$83.37	\$0.1371	1	890	\$118.70	\$0.1334	1	1,021	\$117.71	\$0.1153	1	804	\$91.36	\$0.113
Total Residential (Domestic)	4,044	2,636,840	\$359,832.46	\$0.1365	4,021	3,783,997	\$503,212.44	\$0.1330	4,062	4,072,339	\$469,882.32	\$0.1154	4,055	3,323,259	\$377,098.09	\$0.1135
Residential (Rural-Out)	798	776,528		\$0.1422	795	923,910	\$129,265.74	\$0.1399	800	977,833	\$119,564.14	\$0.1223	803	848.699	\$102,110.19	\$0.1203
Residential (Rural-Out) w/Ecosmart	4	2,863		\$0.1459	4	3,326	\$476.76	\$0.1433	4	2,955	\$377.19	\$0.1276	4	2,848	\$355.72	
Residential (Rural-Out - All Electric)	362	386,460		\$0.1413	360	449 535	\$62,625.21	\$0.1393	362	476,233	\$57,955.96	\$0.1217	362	415,832	\$49,717.35	
Res. (Rural-Out - All Electric) w/Ecosmar	2		\$198.28	\$0.1468	2		\$194.93	\$0.1463	2	1,408	\$180.66	\$0.1283	2		\$164.55	
Residential (Rural-Out w/Dmd)	15			\$0.1412	15	12,835	\$1,835.11	\$0.1430	15	15,076	\$1,868.86	\$0.1240	15	15,276	\$1,842.58	\$0.1206
Residential (Rural-Out - All Electric w/Dm	9	6,449	\$941.01	\$0.1459	9	8,572	\$1,215.24	\$0.1418	9	9,520		\$0.1235			\$977.65	\$0.1221
Total Residential (Rural)	1,190	1,189,713	\$168,895.20	\$0.1420	1,185	1,399,510	\$195,612.99	\$0.1398	1,192	1,483,025	\$181,122.46	\$0.1221	1,195	1,291,969	\$155,168.04	\$0.1201
Commercial (1 Ph-in - No Dmd)	74	31,449	\$5,454.36	\$0.1734	73	32,850	\$5,623.93	\$0,1712	77	33,763	\$5,222.91	\$0.1547	78	31,256	\$4,814.80	\$0.1540
Commercial (1 Ph-Out - No Dmd)	50	9,283	\$1,947.36	\$0.2098	50	9,427	\$1,962.43	\$0.2082	50	12,377	\$2,175.04	\$0.1757	50		\$1,919.81	\$0.1804
Total Commercial (1 Ph) No Dmd	124	40,732	\$7,401.72	\$0.1817	123	42,277	\$7,586.36	\$0.1794	127	46,140	\$7,397.95	\$0.1603	128	41,896	\$6,734.61	\$0.1607
Commercial (1 Ph-In - w/Demand)	257	244,547	\$44,525,35	\$0.1821	257	322,769	\$54,251.68	ED 4004	nec	DDF 400						1
Commercial (1 Ph-Out - w/Demand)	25	35,962	\$5,584.25	\$0.1553	257	39,228	\$6,034.75	\$0.1681 \$0.1538	258 25	385,109 52,828	\$56,450.22 \$6,971.40	\$0.1466	254	342,503	\$49,963.56	\$0.1459
							Ψ0,004.13	φ0,1000		52,020	\$6,871.49	\$0.1301	25	47,779	\$6,155.38	\$0.1288
Total Commercial (1 Ph) w/Demand	282	280,509	\$50,109.60	\$0.1786	282	361,997	\$60,286.43	\$0.1665	283	437,937	\$63,321.71	\$0.1446	279	390,282	\$56,118.94	\$0.1438
Commercial (3 Ph-Out - No Drnd)	2	40	\$41.81	\$1.0453	2	40	\$41.78	\$1.0445	2	280	\$71.62	\$0.2558	2	80	\$45.91	i \$0.5739
Total Commercial (3 Ph) No Dmd	2	40	\$41.81	\$1.0453	2	40	\$41.78	\$1.0445	2	280	\$71.62	\$0.2558	2	80	\$45.91	\$0.5739
Commercial (3 Ph-in - w/Demand)	212	1,423,013	\$206,824.83	\$0.1453	215	4 700 740	\$248,615.83	******	0.10	1 000 000						
Commercial (3 Ph-Out - w/Demand)	37	222,511	\$34,531.79			1,733,713		\$0.1434	218	1,996,968	\$249,096.86	\$0.1247	216	2,054,894	\$249,697.97	\$0.1215
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	3	78,320	\$10,798.50	\$0.1552	37	266,013	\$39,368.88	\$0.1480	37	306,495	\$39,340.93	\$0.1284	37	281,895	\$35,831.64	\$0.1271
Commercial (3 Ph-In - w/Demand, No Ta:	1	1,240	\$186.67	\$0.1379	3	90,520	\$12,348.94	\$0.1364	3	98,280	\$11,621.24	\$0.1182	3	97,080	\$11,231.04	\$0.1157
Commercial (3 Ph-In - w/Dmd.&Sub-St.C	- 1	52,320	\$7,398.54	\$0.1505	1	5,240	\$765.60	\$0.1461	1	8,600	\$1,032.99	\$0.1201	1	9,200	\$1,062.47	\$0.1155
Sommorbian (OT 17-III - WIDING. GOOD-GEO		32,320	47,390.34	\$0.1414	1	79,200	\$10,794.62	\$0.1363	1	140,640	\$15,899.70	\$0.1131	1	145,440	\$15,982.65	\$0.1099
Total Commercial (3 Ph) w/Demand	254	1,777,404	\$259,740.33	\$0.1461	257	2,174,686	\$311,893.87	\$0.1434	260	2,550,983	\$316,991.72	\$0.1243	258	2,588,509	\$313,805.77	\$0.1212
Large Power (In - w/Dmd & Rct)	14	1,982,660	\$228,992.03	\$0.1155	14	2,102,303	\$243,382.27	\$0.1158	14	2,210,273	\$213,859.51	\$0.0968	14	2,115,324	\$198,839.87	\$0.0940
Large Power (In - w/Dmd & Rct, w/SbCr)	2	862,901	\$96,996.69	\$0,1124	2	937,839	\$103,396.10	\$0.1102	2	919,998	\$85,379.00	\$0.0928	2	975,403	\$86,267.24	\$0.0884
Large Power (Out - w/Dmd & Rct, w/SbC	1	217,200	\$31,649.69	\$0.1457	1	310,800	\$38,327.58	\$0.1233	1	374,400	\$37,841.86	\$0.1011	1	339,600	\$34,293.68	\$0.1010
Large Power (In - w/Dmd & Rct, w/SbCr)	2	88,916	\$17,002.80	\$0.1912	2	78,540	\$15,645.76	\$0.1992	2	79,920	\$10,209.57	\$0.1277	2	80,325	\$9,895.57	\$0.1010
Total Large Power	19	3,151,677	\$374,641.21	\$0.1189	19	3,429,482	\$400,751.71	\$0.1169	19	3,584,591	\$347,289.94	\$0.0969	19	3,510,652	\$329,296.36	
Industrial (In - w/Dmd & Rct, w/SbCr)	1	603.851	\$70,061,71	\$0.1160	4								19			\$0.0938
Industrial (In - w/Dmd & Rct, No/SbCr)	1	824,956	\$90,861.95	\$0.1101	1	760,327 829,168	\$82,056.80 \$93,963.88	\$0.1079 \$0.1133	1	886,004 901,932	\$77,531.25 \$80,307.23	\$0.0875 \$0.0890	1	837,652 850,025	\$71,748.24 \$76,598.34	\$0.0857 \$0.0901
Total Industrial	2	1,428,807	\$160,923.66	\$0.1126	2	1,589,495	\$176,020.68	\$0.1107	2	1,787,936	\$157,838.48	\$0.0883	2	1,687,677	\$148,346.58	\$0.0879
Interdepartmental (In - No Dmd)	9	23,207	#2 547 CO	PO 4500											\$140,040.00	40.0073
Interdepartmental (Out - w/Dmd)	2	23,207	\$3,547.63 \$149.62	\$0.1529 \$0.1730	9	27,453	\$4,149.95	\$0.1512	9	28,063	\$3,657.82	\$0.1303	9	25,612	\$3,321.94.	\$0.1297
Interdepartmental (In - w/Dmd)	27	22,445	\$3,583.04	\$0.1730	27	745	\$131.73	\$0.1768	2	809	\$127.06	\$0.1571	2	846	\$129.01	\$0.1525
Interdepartmental (3Ph-In - w/Dmd)	11	133,288	\$19,728.84	\$0.1596		22,210	\$3,534.45	\$0.1591	27	23,230	\$3,281.89	\$0.1413	27	22,139	\$3,071.39	\$0.1387
Interdepartmental (Street Lights)	6	30,685	\$2,967.81	\$0.0967	11	147,613	\$20,396.81	\$0.1382	10	159,206	\$18,951.70	\$0.1190	10	154,725	\$18,184.01	\$0.1175
Interdepartmental (Traffic Signals)	8	1,303	\$120.50	\$0.0967	8	30,685	\$2,951.66	\$0.0962 \$0.0925	6	30,685	\$2,971.73	\$0.0968	6	30,685	\$2,949.11	\$0.0961
Generators (JV2 Power Cost Only)	1	14,760	\$277.64	\$0.0323	1		\$103.77		8	1,236	\$114.28	\$0.0925	8	1,277	\$118.08	\$0.0925
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	12,639	\$235.09 \$0.00	\$0.0186 \$0.0000	0	13,422	\$294.48 \$0.00	\$0.0219 \$0.0000	1 0	13,818	\$233.52 \$0.00	\$0.0169 \$0.0000
Total Interdepartmental	64	226,553	\$30,375.08	\$0.1341	64	242,467	\$31,503.46	\$0.1299	63	256,651	\$29,398.96	\$0.1145	63	249,102		
SUB-TOTAL CONSUMPTION & DEMAN	5 091	10,732,275													\$28,007.06	\$0.1124
	5,981	10,732,275	\$1,411,961.07	\$0.1316	5,955	13,023,951	\$1,686,909.72	\$0.1295	6,010 =	14,219,882	\$1,573,315.16	\$0.1106	6,001	13,083,426	\$1,414,621.36	\$0.1081
Street Lights (In)	13	0	\$13.28	\$0.0000	42	0	649.00	\$0,000	40		ĺ	#C 2222			i	
Street Lights (Out)	2	0	\$1.91	\$0.0000	13	0	\$13.28 \$1.91	\$0.0000 \$0.0000	13	0	\$13.28 \$1.92	\$0.0000 \$0.0000	13	0	\$13.75 \$1.91	\$0.0000
otal Street Light Only	15	0	\$15.19	\$0.0000	15		\$15.19	\$0.0000	15	0	\$15.20					
OTAL CONSUMPTION & DEMAND								40.0000				\$0.0000	15		\$15.66	\$0.0000
	5,996	10,732,275	\$1,411,976.26	\$0.1316	5,970	13,023,951	\$1,686,924.91	\$0.1295	6,025	14,219,882	\$1,573,330.36	\$0.1106	6,016	13,083,426		

BILLING SUMMARY AN																_
2021 - MAY BILLING WITH MARCH 202																
EULT - MAT DIEBNO WITH MARCH 202	Nov-20				Dec-20			-	Jan-21				Feb-21			
Class and/or	# of	Nov-20	Nov-20	Cost / kWH	# of	Dec-20	Dec-20	Cost / kWH	# of	Jan-21	Jan-21	Cost / kWH	# of	Feb-21	F-1-04	0
Schedule	Bills	(kWh Usage)		For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)		For Month			Feb-21	Cost / kWi
Residential (Dom-In)	3,423	1,809,174		\$0,1229	3,410		\$235.522.92		3,418				Bills	(kWh Usage)		For Month
Residential (Dom-In) w/Ecosmert	6	2,635			6		\$320.10		3,410		\$358.94		3,427	2,425,583		\$0.130
Residential (Dom-In - All Electric)	632				634		\$53,135.63		628				6	-,,,,,		\$0.134
Res.(Dom-In - All Elec.) w/Ecosmart	1	496			1	437	\$57.98		1				627 1	734,951 624		
Total Residential (Domestic)	4,062	2,145,089	\$263,577.20	\$0.1229	4,051	2,225,142	\$289,036.63	\$0.1299	4,053	2,474,232	\$331,512.58	\$0.1340	4,061	3,164,021	\$411,037.46	\$0.129
Residential (Rural-Out) Residential (Rural-Out) w/Ecosmart	803				798	654,313	\$88,890.13	\$0.1359	798			\$0.1394	796	892,838	\$121,248.99	\$0.135
Residential (Rural-Out - All Electric)	360			\$0.1366 \$0.1282	9000	2,443	\$342.12	\$0.1400	4			\$0.1415	4	91.00		\$0.139
Res. (Rural-Out - All Electric) w/Ecosmar	2				360	352,493	\$47,193.53	\$0.1339	360		\$59,513.78		360			\$0.133
Residential (Rural-Out w/Dmd)	15				2	1,760	\$237.67	\$0.1350	2			\$0.1379	2			
Residential (Rural-Out - All Electric w/Dm			\$1,776.57	\$0.1269	15		\$7,150.87	\$0.1260	15			\$0.1289	15			\$0.128
Residential (Rural-Out - All Electric W/Dm	9	7,516	\$963.27	\$0.1282	9	22,719	\$2,893.73	\$0.1274	9	16,639	\$2,231.25	\$0.1341	9	9,207	\$1,258.49	\$0.136
Total Residential (Rural)	1,193	913,065	\$118,048.73	\$0.1293	1,188	1,090,489	\$146,708.05	\$0.1345	1,188	1,410,113	\$193,417.89	\$0.1372	1,186	1,499,521	\$202,088.67	\$0.134
Commercial (1 Ph-In - No Dmd)	76	29,585	\$4,741.88	\$0.1603	75	30,575	\$5,087.38	\$0.1664	74	31,787	\$5,406.11	\$0.1701	75	46,818	\$7,455.95	\$0.1593
Commercial (1 Ph-Out - No Dmd)	50	8,609	\$1,714.10	\$0.1991	50		\$2,222.96	\$0.1874	51		\$2,509.09	\$0.1878	51			\$0.1886
Total Commercial (1 Ph) No Dmd	126	38,194	\$6,455.98	\$0.1690	125	42,440	\$7,310.34	\$0.1723	125	45,147	\$7,915.20	\$0.1753	126	59,428	\$9,834.58	\$0.1655
Commercial (1 Ph-In - w/Demand)	256	076 440	640,000,00	60.4500	0.00	0-1-00-										
Commercial (1 Ph-Out - w/Demand)	256	275,143 40,700	\$43,830.30 \$5,598.80	\$0.1593 \$0.1376	256 25	251,327 42,009	\$42,341.10 \$6,125.41	\$0.1685 \$0.1458	258 25	254,336	\$44,707.25	\$0.1758	258	298,789	\$50,677.70	\$0.1696
								l .				\$0.1505	25	42,852	\$6,260.89	\$0.1461
Total Commercial (1 Ph) w/Demand	281	315,843	\$49,429.10	\$0.1565	281	293,336	\$48,466.51	\$0.1652	283	297,976	\$51,274.06	\$0.1721	283	341,641	\$56,938.59	\$0.1667
Commercial (3 Ph-Out - No Dmd)	2	40	\$41.18	\$1.0295	2	280	\$74.29	\$0.2653	2	24,960	\$3,566.91	\$0.1429	2	360	\$86.41	\$0.2400
Total Commercial (3 Ph) No Dmd	2	40	\$41.18	\$1.0295	2	280	\$74.29	\$0.2653	2	24,960	\$3,566.91	\$0.1429	2	360	\$86.41	\$0.2400
Commercial (3 Ph-In - w/Demand)	215	1,758,026	\$226,457.38	\$0.1288	215	1,545,567	\$212,922.98	\$0.1378	217	1,549,837	\$219,759.49	\$0.1418	217	1,648,712	\$007 700 07	60.4004
Commercial (3 Ph-Out - w/Demand)	37	318,209	\$42,462.59	\$0.1334	37	467,077	\$61,869.73	\$0.1325	37	280,042	\$41,793.83	\$0.1410	37	284,669	\$227,726.27	\$0.1381
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	3	85,680	\$10,379.87	\$0.1211	3		\$10,245.81	\$0.1283	37		\$9,451.58		37		\$39,690.86	\$0.1394
Commercial (3 Ph-In - w/Demand, No Ta:	1		\$910.62	\$0.1244	1	1,800	\$331.27	\$0.1203	1	1,400	\$203.54	\$0.1332	3			\$0.1325
Commercial (3 Ph-In - w/Dmd.&Sub-St.C	1	128,640	\$14,875.32	\$0.1156	1	123,840	\$15,103.03	\$0.1220	- 4	114,720		\$0.1454	1	1,480	\$210.21	\$0.1420
				00.1100		120,040	910,100.00	φυ. 1220		114,720	\$14,685.13	\$0.1280		116,640	\$14,727.09	\$0.1263
Total Commercial (3 Ph) w/Demand	257	2,297,875	\$295,085.78	\$0.1284	257	2,218,124	\$300,472.82	\$0.1355	259	2,016,959	\$285,893.57	\$0.1417	259	2,132,701	\$293,112.49	\$0.1374
Large Power (In - w/Dmd & Rct)	14	1,809,598	\$183,422.10	\$0.1014	14	1,799,169	\$196,572.26	\$0.1093	14	1,644,311	\$196,637.21	\$0,1196	14	1,609,184	\$188,605,63	\$0.1172
Large Power (In - w/Dmd & Rct, w/SbCr)	2	940,142	\$89,141.55	\$0.0948	2	944,533	\$94,200.43	\$0.0997	2		\$85,690.07	\$0.1081	2	860,168	\$90,544.32	\$0.1053
Large Power (Out - w/Dmd & Rct, w/SbC	- 1	334,800	\$34,799.43	\$0.1039	1	326,400	\$36,329.37	\$0.1113	1	318,000	\$38,020.89	\$0.1196	1	225,600	\$29,346.84	\$0.1301
Large Power (In - w/Dmd & Rct, w/SbCr)	2	39,585	\$6,421.87	\$0.1622	2	44,400	\$4,718.73	\$0.1063	2	61,200	\$6,504.89	\$0.1063	2		\$7,070.00	\$0.1016
Total Large Power	19	3,124,125	\$313,784.95	\$0.1004	19	3,114,502	\$331,820.79	\$0.1065	19	2,816,183	\$326,853.06	\$0.1161	19	2,764,562	\$315,566.79	
Industrial (In - w/Dmd & Rct, w/SbCr)	4	746,891											10			\$0.1141
Industrial (In - w/Dmd & Rct, No/SbCr)	1	822,393	\$70,113.69 \$78,038.39	\$0.0939 \$0.0949	1	804,872 1,006,031	\$80,276.34 \$98,656.20	\$0.0997 \$0.0981	1	781,846 883.065	\$81,731.14 \$93,304.80	\$0.1045 \$0.1057	1	218,154 851,761	\$38,739.26 \$89,067.37	\$0.1776 \$0.1046
Total Industrial	2	1,569,284	\$148,152.08	\$0.0944	2	1,810,903	\$178,932.54	\$0.0988	2	1,664,911	\$175,035.94	\$0.1051	2	1,069,915	\$127,806.63	\$0.1195
Interdepartmental (In - No Dmd)	9	22.244	\$3,038.68	\$0.1366	9	22,846	\$3,067,46	\$0,1343	10	27,275	\$3,735.95	\$0.1370	40	22.044	64 445 65	# 0.40:-
Interdepartmental (Out - w/Dmd)	2	595	\$101.09	\$0.1699	2	575	\$102.79	\$0.1343	2		\$3,735.95 \$102.66	\$0.1370	10	33,014	\$4,445.89	\$0.1347
Interdepartmental (in - w/Dmd)	27	24,974	\$3,555.99	\$0.1424	27	41,194	\$5,955.98	\$0.1766	29	79,827	\$102.66	\$0.1856	29	535	\$99.06	\$0.1852
Interdepartmental (3Ph-In - w/Dmd)	10	132,287	\$16,114.31	\$0.1218	10	169,607	\$21,961.09	\$0.1295	10	137,313		\$0.1364	10	64,477	\$9.364.50	\$0.1452
Interdepartmental (Street Lights)	6	30,685	\$2.968.06	\$0.0967	6	30,685	\$2,962.34	\$0.1255	6		\$18,731.81 \$2,963.94	\$0.0966		146,119	\$19,262.67	\$0.1318
Interdepartmental (Traffic Signals)	8	1,145	\$105.86	\$0.0925	8	1.234	\$114.09	\$0.0905	8		\$2,963.94	\$0.0966	6	30,685	\$2,951.80	\$0.0962
Generators (JV2 Power Cost Only)	1	15,784	\$327.04	\$0.0207	1	17,249	\$537.48	\$0.0323	0	21,827	\$114.57 \$464.70	\$0.0925	8	1,201	\$111.04	\$0.0925
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	Ö	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	26,779 0	\$678.58 \$0.00	\$0.0253 \$0.0000
Fotal Interdepartmental	63	227,714	\$26,211.03	\$0.1151	63	283,390	\$34,701.23	\$0.1225	66	298,719	\$37,774.49	\$0.1265	66	302,810	\$36,913.54	\$0.1219
SUB-TOTAL CONSUMPTION & DEMAN	6,005	10,631,229	\$1,220,786.03	\$0.1148	5,988	11,078,606	\$1,337,523.20	\$0.1207	5,997	11,049,200	\$1,413,243.70	\$0.1279	6,004	11,334,959	\$1,453,385.16	\$0.1282
Street Lights (In)	13	0	\$13.75	\$0.0000	10	0	\$40.7E	to occo	40		040	the orace				
Street Lights (Out)	2	0	\$1.91	\$0.0000	13	0	\$13.75 \$1.91	\$0.0000 \$0.0000	13	0	\$13.75 \$1.91	\$0.0000 \$0.0000	13	0	\$13.751	\$0.0000
Fotal Street Light Only	15	0	\$15.66	\$0.0000	15		\$15.66		15						\$1.91	\$0.0000
TOTAL CONSUMPTION & DEMAND								\$0.0000			\$15.66	\$0.0000	15		\$15.66	\$0.0000
	6,020	10,631,229	\$1,220,801.69	\$0.1148	6,003	11,078,606	\$1,337,538.86	\$0.1207	6,012	11,049,200	\$1,413,259.36	\$0.1279	6,019	11,334,959	\$1,453,400.82	\$0.1282

BILLING SUMMARY AND												
2021 - MAY BILLING WITH MARCH 202												
	Mar-21				Apr-21			TOTAL	TOTAL	Avg.Cost	Avg.Num.	Avg.Per.%
Class and/or	# of	Mar-21	Mar-21	Cost / kWH	# of	Apr-21	Apr-21	KWH USEAGE	BILLING	Per kWH	of Bills	of Bills
Schedule	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	PRIOR 12 MO	PRIOR 12 MO	For Period	For Period	For Period
Residential (Dom-In)	3,419	2,341,278	\$291,916.31	\$0.1247	3,414	2,046,516	\$250,683.30	27,914,218	\$3,537,403.77	\$0.1267	3,409	56.7924
Residential (Dom-In) w/Ecosmart	6	2,774	\$357.61	\$0.1289	6	2,250	\$289.11	40,809	\$5,247.69	\$0.1286	6	0.10009
Residential (Dom-In - All Electric)	630	806,632	\$97,257.65	\$0.1206	633		\$79,845.76	6,361,890	\$798,055.20	\$0.1254	631	10.52045
Res.(Dom-In - All Elec.) w/Ecosmart	1	599	\$75.45	\$0.1260	1	473	\$59.20	7,369	\$940.22	\$0.1276	1	0.01679
Total Residential (Domestic)	4,056	3,151,283	\$389,607.02	\$0.1236	4,054	2,725,472	\$330,877.37	34,324,286	\$4,341,646.88	\$0.1265	4,047	67.42949
Residential (Rural-Out)	796	933,300	\$120,501.27	\$0.1291	798	745,803	\$95,399.61	9,493,182	\$1,263,021.35	\$0.1330	798	13.29189
Residential (Rural-Out) w/Ecosmart	4	3,680	\$483.94	\$0.1315	- 4	2,508	\$333.90	33,799	\$4,647.69	\$0.1375	4	0.0666
Residential (Rural-Out - All Electric)	359	562,926	\$71,453.38	\$0.1269	359	435,125	\$54,561.18	5,109,949	\$671,948.36	\$0.1315	361	6.00799
Res. (Rural-Out - All Electric) w/Ecosmar	2	3,341	\$423.03	\$0.1266	2	2,565	\$320.58	23,376	\$3,122.94	\$0.1336	2	0.0333
Residential (Rural-Out w/Dmd)	15	40,907	\$5,072.50	\$0.1240	15	19,639	\$2,447.94	509,386	\$65,547.97	\$0.1287	15	
Residential (Rural-Out - All Electric w/Dm	9	9,818	\$1,274.25	\$0.1298	9	8,829	\$1,124.65	119,079	\$15,741.90	\$0.1322	9	0.1500
Total Residential (Rural)	1,185	1,553,972	\$199,208.37	\$0.1282	1,187	1,214,469	\$154,187.86	15,288,771	\$2,024,030.21	\$0.1324	1,188	19.7995
Commercial (1 Ph-In - No Dmd)	77	41,101	\$6,424.59	\$0.1563	78	38,291	05 000 57	407 445	dec one on	60.4000		
Commercial (1 Ph-Out - No Dmd)	51	13,399	\$2,404.70	\$0.1795	51	9,695	\$5,928.57 \$1,875.99	407,445 130,476	\$66,378.05 \$25,009.39	\$0.1629 \$0.1917	75 50	
							01,070.00	100,410	Ψευ,003.33	φυ. 1517		0.03007
Total Commercial (1 Ph) No Dmd	128	54,500	\$8,829.29	\$0.1620	129	47,986	\$7,804.56	537,921	\$91,387.44	\$0.1699	126	2.09529
Commercial (1 Ph-In - w/Demand)	259	303,529	\$48,875.25	\$0.1610	258	291,651	\$47,291.74	3,470,403	\$569,249.82	\$0.1640	257	4.28349
Commercial (1 Ph-Out - w/Demand)	25	42,294	\$5,918.29	\$0.1399	24	39,677	\$5,357.19	506,795	\$72,204.10	\$0.1425	25	0.41529
Total Commercial (1 Ph) w/Demand	284	345,823	\$54,793.54	\$0.1584	282	331,328	\$52,648.93	2.077.400	**********	40.4040		
				40.1304	202	331,320	\$52,040.93	3,977,198	\$641,453.92	\$0.1613	282	4.69869
Commercial (3 Ph-Out - No Dmd)	2	720	\$132.29	\$0.1837	2	240	\$67.26	28,240	\$4,409.55	\$0.1561	2	0.03339
Total Commercial (3 Ph) No Dmd	2	720	\$132.29	\$0.1837	2	240	\$67.26	28,240	\$4,409.55	\$0.1561	2	0.03339
Commercial (3 Ph-In - w/Demand)	216	1,781,480	\$233,657.25	¢0.4040	040	4.074.400	4040 400 00	40.000.00				
Commercial (3 Ph-Out - w/Demand)	37	318,984		\$0.1312	216	1,671,498	\$216,133.33	19,902,847	\$2,677,848.111	\$0.1345	215	3.5836%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	3		\$42,186.26	\$0.1323	37	289,057	\$37,848.36	3,526,241	\$486,175.20	\$0.1379	37	0.6137%
Commercial (3 Ph-In - w/Demand, No Ta	1	90,720	\$11,467.80	\$0.1264	3	89,560	\$10,989.01	1,012,160	\$129,140.00	\$0.1276	3	0.0500%
Commercial (3 Ph-In - w/Dmd.&Sub-St.C	1	1,520	\$207.89	\$0.1368	1	1,360	\$183.63	41,840	\$5,483.81	\$0.1311	1	0.0167%
Commercial (3 F1Fitt - W/Ollid. &Sub-St.C		132,960	\$15,898.50	\$0.1196	1	113,760	\$13,301.05	1,289,760	\$157,310.95	\$0.1220	1	0.0167%
Total Commercial (3 Ph) w/Demand	258	2,325,664	\$303,417.70	\$0.1305	258	2,165,235	\$278,455.38	25,772,848	\$3,455,958.07	\$0.1341	257	4.2806%
Large Power (In - w/Dmd & Rct)	14	1,767,916	\$187,328.82	\$0.1060	14	1,728,500	\$181,787.51	22,373,777	\$2,422,403.34	\$0.1083	14	0.2333%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	774,435	\$77,560.69	\$0,1002	2	753,900	\$74,862.47	10,386,504	\$1,057,796.91	\$0.1018	- 2	0.0333%
Large Power (Out - w/Dmd & Rct, w/SbC	1	324,814	\$34,048.28	\$0.1048	1	240,823	\$28,012.56	3,192,437	\$384,505.22	\$0.1204	- 1	0.0353%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	80,400	\$7,417.58	\$0.0923	2	69,610	\$7,070.92	868,064	\$117,955.09	\$0.1204	2	0.0333%
						***************************************				φυ.1339		0.033376
Total Large Power	19	2,947,565	\$306,355.37	\$0.1039	19	2,792,833	\$291,733.46	36,820,782	\$3,982,660.56	\$0.1082	19	0.3166%
Industrial (In - w/Dmd & Rct, w/SbCr)	1	860,269	\$82,304.87	\$0.0957	1	796,291	\$75,954.70	8,060,220	\$832,586.42	\$0.1033	1	0.0167%
Industrial (In - w/Dmd & Rct, No/SbCr)	1	979,784	\$93,156.29	\$0.0951	1	881,060	\$84,616.62	10,344,677	\$1,041,177.07	\$0.1006	1	0.0167%
Total Industrial	2	1,840,053	\$175,461.16	\$0.0954	2	1,677,351	\$160,571.32	18,404,897	\$1,873,763.49	\$0.1018	2	0.0333%
Interdepartmental (In - No Dmd)	9	35,618	\$4,443.26	\$0.1247	9	27,703	\$3,457.85	318,307	\$43,052.45	\$0.1353	9	0.1555%
Interdepartmental (Out - w/Dmd)	2	592	\$103.31	\$0.1745	2	507	\$90.21	8,036	\$1,383.90	\$0.1333	2	0.0333%
Interdepartmental (In - w/Dmd)	26	90,327	\$12,366.87	\$0.1369	26	51,020	\$6,953.02	519,137	\$74,822.16	\$0.1722	27	0.4526%
Interdepartmental (3Ph-in - w/Dmd)	10	207,063	\$25,621.57	\$0.1237	10	153,837	\$19,186.98	1,848,337	\$240,348.36	\$0.1300	10	0.4526%
Interdepartmental (Street Lights)	6	30.685	\$2,967.46	\$0.0967	6	30,685	\$2,962.63	368,837	\$35,587.17	\$0.0965	6	0.1708%
Interdepartmental (Traffic Signals)	8	1,308	\$120.96	\$0.0925	8	1,109	\$102.54	14,551	\$1,345.48	\$0.0905	8	0.1000%
Generators (JV2 Power Cost Only)	1	0	\$678.58	\$0.0000	1	22.233	\$1.051.40	195,565	\$5,447.02	\$0.0925	1	
Generators (JV5 Power Cost Only)	0	Ö	\$0.00	\$0.0000	Ó	0	\$0.00	193,365	\$0.00	\$0.0279	Ö	0.0167%
Fotal Interdepartmental	62	365,593	\$46,302.01	\$0.1266	62	287,094	\$33,804.63	3,272,770	\$401,986.54	\$0.1228	64	1.0622%
SUB-TOTAL CONSUMPTION & DEMAN	5,996	12,585,173	\$1,484,106.75	\$0.1179	5,995	**			nnressession			
The second secon		=======================================	#1,464,106.75	ψυ.1113		11,242,008	\$1,310,150.77 	138,427,713	\$16,817,296.66	\$0.1215	5,987	99.7487%
Street Lights (In)	13	0	\$13.75	\$0.0000	13	0	\$13.75	0	¢462 60	\$0,0000	40	0.040004
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.92	0	\$162.82 \$22.96	\$0.0000	13	0.2180%
Total Street Light Only	15	0	\$4E CC	\$0,0000								
Carot argus only			\$15.66	\$0.0000	15	0	\$15.67	0	\$185.78	\$0.0000	15	0.2513%
FOTAL CONSUMPTION & DEMAND	6,011	12,585,173	\$1,484,122.41	\$0.1179	6,010	11,242,008						

NAPOLEON POWER & LIGHT



Meeting Agenda - Amended

BOARD OF PUBLIC AFFAIRS

Monday, May 10, 2021 at 6:15 pm

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio WebEx Invitation is posted at www.napoleonohio.com under www.napoleonohio.com un

- 1. Approval of Minutes: April 12, 2021 (In the absence of any objections or corrections, the Minutes shall stand approved)
- 2. Review/Approval of the Power Supply Cost Adjustment Factor for May 2021: Power Supply Cost Adjustment (PSCA) 3-month averaged factor \$0.01338; JV2 \$0.023968
- 3. Update on Substations
- 4. Efficiency Smart Update
- 5. Electric Department Reports
- 6. Adjournment

Roxanne Dietrich - Clerk of Council

BOARD OF PUBLIC AFFAIRS MEETING MINUTES

Monday, April 12, 2021 at 6:15 pm

PRESENT

BOPA Members Rory Prigge-Chair, Mike DeWit

Elec. Comm. Members Lori Siclair-Chair, Ross Durham, Joe Bialorucki-via WebEx

City Manager Joel L. Mazur
Clerk of Council Roxanne Dietrich
Others via WebEx: News media

ABSENT

BOPA Member Dr. David Cordes

Prigge, Chair of the Board of Public Affairs called the meeting to order at 6:15 pm.

Approval of Minutes

Hearing no objections or corrections, the minutes from the February 8, 2021 Board of Public Affairs meeting were approved as presented.

Review/Approval of the Power Supply Cost Adjustment Factor for April 2021: PSCA 3-month averaged factor \$0.01364 and JV2 \$0.047286

Mazur pointed out based on the last two years, the Power Supply Cost Adjustment (PSCA) Factor is lower than normal. February's usage is for the April billing month. Our rates will be going down this year as the Morgan Stanley contract has dropped off. There will be a little volatility based on usage.

Motion: DeWit Second: Prigge

to approve the April 2021 PSCA as 3-month Averaged Factor \$0.01364 and JV \$0.047286

Roll call vote on the above motion:

Yea-Prigge, DeWit

Nay-

Yea-2, Nay-0. Motion Passed.

Update on Substations

Mazur reported we are in communication with both AMP Transmission (AMPT) and AMP staff. The one issue we had was keeping generation behind the meter. Napoleon has an unique situation. We have very large generators behind our meter that produces so much power from the gas turbines that it pushes power out onto the transmission grid. We do have an agreement with First Energy allowing us to do that without being deemed a transmission owner. If we transfer these assets, we have to keep the generation behind the meter. It cannot be attached to that transmission grid, it has to be kept behind the meter. We have to keep it separated to keep it off the integrated transmission. Encompass Engineers are the ones who told us in a report the cost estimate for Industrial, Southside, and Glenwood Substations. The net book value to transfer assets from the remainder of Northside Substation, the lines in-between Northside and Industrial Substation, the 69kv lines and the Industrial Substation, is about \$5.7 million dollars. To rebuild the Industrial Substation would be in the range of \$3.2 million to \$3.6 million. In talking with AMPT, we are looking at putting an agreement together to transfer the assets to AMPT and enter into a construction agreement with AMP so we have the same contractors working in the substations. There will be expenses on their end for anything considered transmission that is recoverable from formula rates. The City will be responsible for everything else on the distribution side. We are looking at doing six breaker ring busts with our transformer and a couple of connections to meters with the opportunity for expansion. Then if we ever need more load somewhere, we would have a connection point. The biggest hurdle we had was the concept of keeping the generation behind

the meter. We will be looking at setting a time to schedule a closing on the assets that will be similar to the last one we did. A separate O&M agreement will be in place for the city to continue to maintain the assets at whatever our expenses are to maintain them. Mazur asked Wachtman how much is the city compensated on an annual basis for the Northside Substation? Wachtman replied we bill them by the quarter with the average being \$6,000 per quarter. In a project year like last year, we had two quarters billed at \$35,000 a quarter. Mazur said, so \$60,000 to \$80,000. Whatever we recover or whatever work we do on the Operations & Maintenance of these facilities will also be revenue for us. We will close the asset sale and then we will enter into the O&M agreement and then a construction agreement. The transfer of assets will be booking revenue of about \$5.7 million. AMPT staff will start discussions with First Energy (FE) to integrate that transmission with their substation and lines that come in and through town and draft the transfer agreement. We do not know what will happen with FirstEnergy as they may have to do something on their end where it attaches to the new infrastructure that is built there as well. We want to make sure FirstEnergy knows what is going on and make sure we are coordinating with them if they have to do any upgrades on their end too. The Industrial Substation sits right next to FirstEnergy's substation that comes into Napoleon on the north side. Prigge said take your time and get it right. Mazur noted instead of spending \$3.2 or \$3.5 million dollars to upgrade our substation, we will be netting \$5.7 million with a cost of about \$2.5 million to Napoleon. Our total net will be \$3.2 million that will be in the Electric Development Fund. We will also have the right of first refusal where AMPT cannot sell the assets to another entity down the road, we can always buy the assets back at net book value if it comes to the point where it needs to be liquidated by AMPT. DeWit asked everything we have now is behind the meter? Mazur said the solar, two gas turbines and three diesel units are all clustered in the same area and they are all behind the meter now. The way it is configured the ring bust will be designed to keep behind the meter and can be switched so it can be isolated and on our system. DeWit stated AMPT still controls when the switches do or do not get turned on. Mazur concluded by saying, we hope by the next meeting to have a draft agreement to review.

ELECTRIC DEPARTMENT REPORTS

Mazur read there were eight callouts in March and two were outages. The last shutoffs done had the lowest number of shutoffs since I have been here. There are usually between twenty to thirty shutoffs a month.

ADJOURNMENT

Motion: DeWit Second: Prigge

to adjourn the Board of Public Affairs meeting at 6:42 pm.

Roll call vote on the above motion:

Yea-Prigge, DeWit

Nay-

Yea-2, Nay-0. Motion Passed.

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May 10, 2021		
•	Rory Prigge - Chair	



255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To: City Council, Mayor, City Manager, City Law

Director, Finance Director, Department

Supervisors, News media

From: Roxanne Dietrich, Clerk of Council

Date: May 7, 2021

Subject: Water, Sewer, Refuse, Recycling & Litter

Committee Meeting Canceled

Due to lack of agenda items, the regularly scheduled meeting of the **Water, Sewer, Refuse, Recycling and Litter Committee** for Monday, May 10, 2021 at 7:00 pm has been CANCELED.



255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Telephone: (419) 592-4010 Fax; (419) 599-8393 www.napoleonohio.com

Memorandum

To: City Council, Mayor, City Manager, City Law

Director, Finance Director, Department

Supervisors, News media

From: Roxanne Dietrich, Clerk of Council

Date: May 07, 2021

Subject: Municipal Properties, Building, Land Use and

Economic Development Committee - Cancellation

The regularly scheduled meeting of the *Municipal Properties*, *Building, Land Use and Economic Development Committee* for Monday, May 10, 2021 at 7:30 pm has been CANCELED due to a lack of agenda items.

PRIVACY COMMITTEE

SPECIAL MEETING AGENDA

Tuesday, May 11, 2021 at 8:15 am

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes November 10, 2020. (In the absence of any objections or corrections, the Minutes shall stand approved)
- 2) Review of Policies/Procedures for Identity Theft Protection
- 3) Report from Staff
- 4) Adjournment.

Roxanne Wietrich

Roxanne Dietrich - Clerk of Council

PRIVACY COMMITTEE

SPECIAL MEETING MINUTES

Tuesday, November 10, 2020 at 8:00 am

PRESENT

Committee Members Tony Cotter-Chair, Joel Mazur, Shannon Fielder

City Staff Kelly O'Boyle-Finance Director, Lori Rausch-Utility Billing Supervisor

Clerk of Council Roxanne Dietrich

ABSENT

CALL TO ORDER

Cotter chairman of the Privacy Committee called the meeting to order at 8:02 am

APPROVAL OF MINUTES

Hearing no objections or corrections, the minutes from the May 12, 2020 Privacy Committee stand approved.

REVIEW OF POLICIES AND PROCEDURES FOR IDENTITY THEFT PROTECTION

Mazur reported we have put two programs in place, Sentinel One and KnowBe4. One program acts as an internal QAQC the other is a firewall against real threats. Cotter asked O'Boyle if those are primarily for the finance software. O'Boyle replied the Finance Department has all their procedures in place. KnowBe4 is for incoming emails. Our normal procedures are all the same. Cotter stated RecDesk is used for the parks signups and the program is very robust.

REPORT FROM STAFF

Rausch reported there were no identity thefts this year. We did get the indemnification from Neptune.

ADJOURNMENT

Motion: Mazur Second: Fielder to adjourn the Privacy Committee at 8:05 am

Roll call vote on the above motion:

Yea-Cotter, Mazur, Fielder

Nay-

Yea-3, Nay-0. Motion Passed.

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May 11, 2021		
	Tony Cotter - Chair	

Meeting Agenda

BOARD OF ZONING APPEALS

Tuesday, May 11, 2021 at 4:30 pm

BZA 21-02 - Variance to Property Setback - 143 West Maumee Avenue

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio Webex details are posted at www.napoleonohio.com under EVENTS

- 1. Call to Order
- 2. Roll Call
- 3. Approval of Minutes April 13, 2021. (In the absence of any corrections or objections, the Minutes shall stand approved)
- 4. New Business

BZA 21-02 -Variance to Property Setback at 12 Bauman Place

- 1. An application for Public Hearing has been filed by Mark Crandall, 146 West Maumee Avenue, Napoleon, Ohio. The applicant is requesting approval of a Variance to Section 1147 regarding the Building Setbacks in an R-3 Moderate-Density Residential District. The applicant is requesting a variance to the rear of a new home and garage structure from 15 feet to 7 feet.
- 4. Closing Remarks
- 5. Adjournment.

Roxanne Dietrich, Clerk of Council

BOARD OF ZONING APPEALS MEETING MINUTES

Tuesday, April 13, 2021 at 4:30 pm

BZA 21-01 – Variance to Property Setback – 12 Bauman Place

PRESENT

Board Members Tom Mack-Chair, David Dill, Lynn Rausch, Steve Small
City Staff Kevin Schultheis-Code Enforcement/Zoning Administrator

Clerk of Council Roxanne Dietrich

Others News media via WebEx

ABSENT

Board Member Larry Vocke

CALL TO ORDER

Chairman Mack called the Board of Zoning Appeals Order at 4:30 pm

ROLL CALL

Roll call was taken with the Chair noting a quorum was present.

APPROVAL OF MINUTES

Hearing no correction or objections, the minutes from the October 13, 2020 meeting were approved as presented.

NEW BUSINESS

BZA 21-01 -Variance to Property Setback at 12 Bauman Place

Mack read the background on BZA 21-01. An application for Public Hearing has been filed by Daphne Cole, 12 Bauman Place, Napoleon, Ohio. The applicant is requesting approval of a Variance to Section 1147 regarding the Building Setbacks in an R-1 Suburban Residential District. The applicant is requesting a Variance to the North portion of the driveway to build an onsite 36' x 56' Post Frame Building.

RESEARCH AND FINDINGS

Schultheis presented his research and findings.

A variance is needed to allow the post frame building to move inside the setback requirement of ten feet (10') of the property line. The move would create a better space and clearance from a steep drop to VanHyning creek. This is an R-1 District, the side setbacks are ten feet (10'). The Cole's are asking to move a few feet inside of that. After a hearing, the Board may grant a variation from the regulations of the City's Planning and Zoning Code but only when such variation is in harmony with the general purpose and intent of the Planning and Zoning Code and the Board finds all of the following:

- That there are exceptional or extraordinary circumstances or conditions applicable to the property or to the intended use that do not apply generally to the other property or use in the same vicinity or district:
- That such variance is necessary for the preservation and enjoyment of a substantial property right
 possessed by other property in the same vicinity or district but which is denied the property in
 question;
- That granting such variance will not be materially detrimental to the public welfare or injurious to the property of improvement in the vicinity or district in which the property is located
- That granting such variance will not alter the land used characteristics of the vicinity or district, diminish the value of the adjacent land and improvements, or increase the congestion in the public street.

Schultheis noted all these conditions are met and will not vastly stop preservation or enjoyment of the area. It is back at the end of Bauman Lake and they have enough property for the extra building.

VanHyning Creek abuts right up behind there and it is a steep drop-off and they would like to keep away from that and closer to their driveway. There is a cul-de-sac in the back in a wooded area. Schultheis stated he has no objections and believes the building will fit in. Mack confirmed notifications were sent out to everyone and asked if any responses were received. Schultheis said notices were sent with no responses being received. Dill asked what does the dotted line nearest to the property represent? Schultheis replied the property line is one and the setback rule of 30' is that radius. Dill confirmed the setback is where it should be and how much off of that is he, 40'? Schultheis responded it is close to that. They had to position it there because of the creek drop-off. They tried to get as far to the west as they could. I have checked with the City Engineer, there are no utilities in the area and he has no objection to this. Small stated it is encroaching 10' down at the top right corner, is that where we are approving the variance? Schultheis responded yes, right at the circle area. Mack asked going back to Dill's question on the red dotted line that is going along the cul-de-sac, that is not the setback? Schultheis said that would be the setback for the house. Dill asked the biggest radius is the actual setback that is required? Schultheis-yes but, mostly for the home. Accessory buildings are less, they have to stay outside the 10' area. If it is a side area, it is a 10-foot setback. He does encroach it quite a bit but his property line runs clear up to the cul-de-sac itself. Mack confirmed the building size is okay as far as the size of lot goes? Schultheis-yes. Small asked are there still a lot of bushes and trees that run from the mailbox at the end of the driveway back to the first house? It doesn't look like much of this building will be visible from the road if those trees are still there. Mack stated he doesn't have a problem with this if the neighbors are fine with it. I'm not sure about the rationale, that a house has to meet a setback but an accessory building does not have to. Schultheis said I would say an accessory building would have to meet the setback but, the wording is vague in there because it says an accessory building side setbacks are ten feet. It says from the front it is 45', do we take it from the front or the side? Mack asked if the building will have a cement floor? Mr. Cole said yes. Small pointed out his new building is not going to be that much closer to the cul-de-sac than what 10 Bauman Place's house is. The cul-de-sac is not the big circle, his driveway runs to the cul-de-sac that is the smaller circle there. Mack said he has no problem with the project, his concern is later down the road that you can be closer to the road with an accessory building than you can with your regular house. Schultheis said that is the question that he had, it is off to the side. Mack agreed with Small the building will be tucked away and will not be an issue my concern is for future reference how that interpretation would fly. Small noted if we are saying that red dotted line is the setback for the front, did that not apply to 7 and 10 Bauman because they are not that far from the culde-sac. Mack said I do not think that is what that red line is. Rausch said he believes the houses are close to 30' off the road. Small asked Mr. Cole if any of the neighbors have said anything to him about the project? Mr. Cole replied "no". Dill asked what is the reason for having dormers on the one side? Mr. Cole said that is to be a 12' x 36' patio. Dill restated the three dormers on top of the building, is that aesthetic? There is not going to be an apartment in there? Mr. Cole –it is basically to match the side of the house. There will not be enough of a pitch to even think about an apartment.

Motion: Dill Second: Rausch

to approve BZA 21-01 Variance to Property Setback at 12 Bauman Place

Roll call vote on the above motion: Yea-Mack, Small, Rausch, Dill Nay-

Yea-4, Nay-0. Motion Passed.

ADJOURN

Motion: Small Second: Dill to adjourn the Board of Zoning Appeals meeting at 4:46 pm

Roll call vote on the above motion: Yea-Mack, Small, Rausch, Dill Nay-

Yea-4, Nay-0. Motion Passed.

Α	p	p	r	o	v	e	d

May 11, 2021 _____

Tom Mack - Chair





Code Enforcement

Kevin Schultheis, Inspector/Zoning Administrator

255 West Riverview Avenue Napoleon, OH 43545 Telephone: (419) 592-4010 Fax (419) 599-8393 www.napoleonohio.com

BZA-21-02

Variance to the Property Setback

Location: 143 W. Maumee Ave. Napoleon, Ohio

Memorandum

To: Members of the Board and Zoning Commission

From: Kevin L. Schultheis, Zoning Administrator/Code Enforcement Officer

Subject: Variance to the Property Setback **Meeting Date**: May 11, 2021 4:30 PM

Hearing #: BZA-21-02

Background:

An application for public hearing has been filed by Mark Crandall of 146 W. Maumee Ave. Napoleon, Ohio 43545. The applicant is requesting approval a variance to section 1147 regarding the building setbacks in an R-3 Moderate-Density Residential District. The Applicant is requesting a variance to the rear of a new home and garage structure from 15 feet to 7 feet.

Research and Findings

- 1. A variance is needed to allow the new home and garage building to move inside the setback requirement of 15 feet of the property line. The move would create a better space and clearance from the front setback of 25 feet to accommodate better parking accessibility and to minimize street side parking.
- 2. Scope of Project: (see attached)

Standards for a Variance

The board, after a hearing, may grant a variation from the regulations of the City's Planning and Zoning Code, but only when such variation is in harmony with the general purpose and intent of the Planning and Zoning Code, and the Board finds all of the following:

- (a) That there are exceptional or extraordinary circumstances or conditions applicable to the property or to the intended use that do not apply generally to the other property or use in the same vicinity or district.
- (b) That such variance is necessary for the preservation and enjoyment of a substantial property right possessed by other property in the same vicinity or district but which is denied the property in question.

- (c) That granting such variance will not be materially detrimental to the public welfare or injurious to the property of improvement in the vicinity or district in which the property is located;
- (d) That granting such variance will not alter the land used characteristics of the vicinity or district, diminish the value of the adjacent land and improvements, or increase the congestion in the public street. (Ord. 69-01. Passed 7-2-01)

Kevin Schultheis, Zoning Administrator / Code Enforcement Officer.

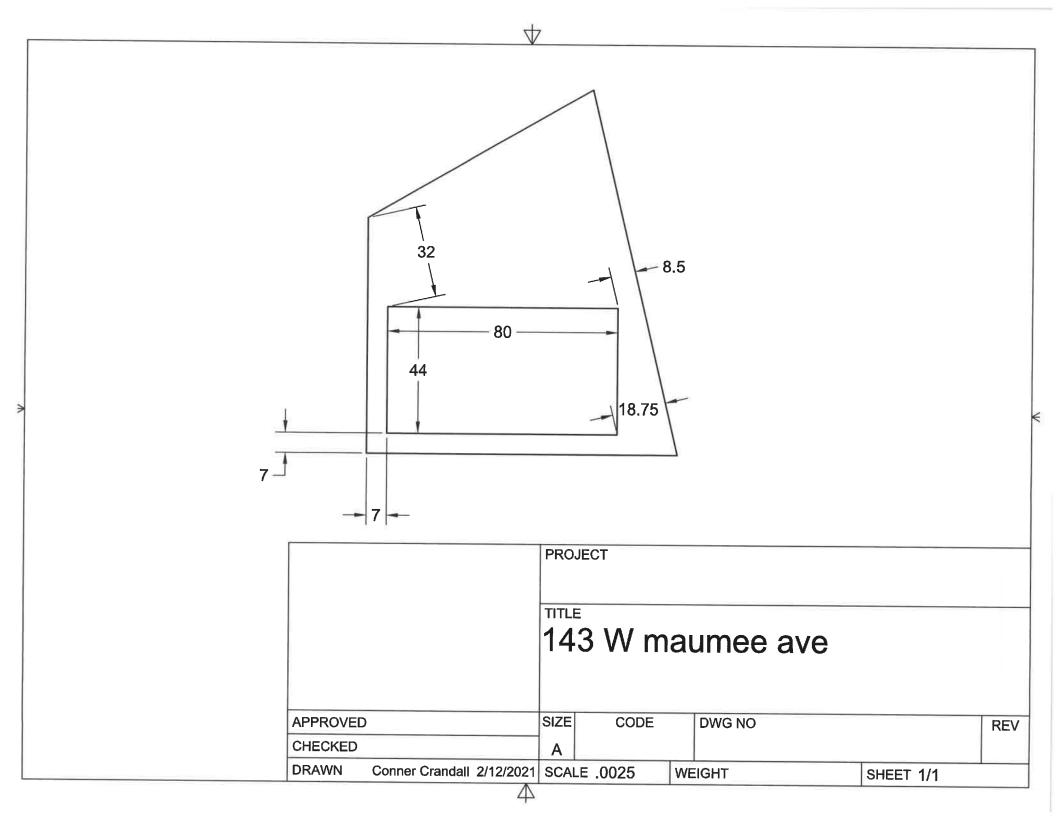
Application for Public HearingCity of Napoleon, Ohio

I/We hereby request a public hearing to consider the following:

	Planning Commission		on Commission	Board of Zoning Appeals	
	(MZON 100.1700.46690) Conditional Use		0.1700.46690)	(MZON 100.1700.46690)	
	\$125.00	\$25.0	icate of Appropriateness	Certificate of Zoning	
	Amendment	\$25.0	U	\$25.00	
	\$125.00			Re-Zoning	
	Subdivision in City			\$125.00	
	\$75.00 + \$5.00 each, after	or two		Variance	
	Preliminary Plat of Deve			\$125.00	
	\$125.00	юршен		Administrative Appeal	
	Alley Vacation			\$50.00	
	\$25.00 + publication cos	st			
Address of	f property: 143	W. Ma	rumee t	ve.	
Descriptio	on of request:		back 107	+ 1: + 7	C +
	V 47 197	ice of	Pack (U)	Tine To 1	feet.
OWNER(S	K Crandall S) NAME (PRINT)				
146 ADDRESS	W. Maumee Ave. S-CITY, STATE, ZIP	Napoleo	4,0H 43545		
419	-784-6269				
PHONE N					
OLCOLA TRU		1	1		
SIGNATU	RE				
***Public	c hearings are held on the sec	cond Tuesday	of anoh months this sti		
Administr	rator thirty (30) days before	the nublic boo	ring deta	ion must be filed with the Z	oning
informatic	on must accompany this appli	ication hafora t	ing uate. All plans, pla	is, aeeas and other requested	
APPLICATION OF APPOR	NT MUST BE AN OWNER OI INTMENT.	R AN AUTHOR	IZED REPRESENTIVE I	EVIDENCED BY LETTER	
Ma	rk Crandall		113 6 1.0 0		
	VT NAME (PRINT)		196 W. M	aumee Ave,	
AFFLICA	VI NAME (PRINI)	-	ADDRESS		
/	125/2	200	Nanlan	0H 43545	
APPLICAN	T SIGNATURE		CITY, STATE, ZIP	,011 12315	
			419-780	1-6269	
			PHONE		
Hearing #:_	Hearing	Date:	Zoning Dis	trict:	
	Office Use Only				
	Batch #	Check #	n _2		
		CHECK #	Date	;	

Zone Distric		Permissbible Use	Minimum Lot Area F Two and Multi-Famil	is Maximum Lo	Maximum Lo		Minimum 171	erie oor Area Per Dwell	iciple Bullding				Acc	mory Building	
R-1		Balls a second s	Dwelling (Sq. Ft.)	Coverage	Width (FL)	Meximum Building Heigi (Ft.)	U	nit (Sq. Ft.) Two Story (· · · · · · · · · · · · · · · · · · ·			Side Yant
R-1	Suburban Residential	Single Family	12,000	30%	100	40	1,500	1st 960	40			.) (PLI	Sethnek (F)	L) Sethack (Ft	Sethack (F),
R-2	Low Density Residential	Single Pamily	7,000	35%	60	40	1,200	2nd 720 Jat 720	-	20	15	18	75	10	10
		Single Family	5,000	45%	50		1.400	2nd 600	30	15	7	18	50	10	7
R-3	Moderate Density Residentic	Two Family	2.500	45%	75	40	1,000	Let 720 2nd 500	25	15	7	tx	40	10	7
	Total Policy Total Carlot No.	Planned Apartment Developmen	t 3,500	Determined By D	C Determined By P	40	900	1st 500 2dn 300	25	15	7	18	40	to	7
المدوقونية	57°00.7	Planned Cluster Development Planned Residential Development	Determined By PC Determined By PC	Determined Du D	C Data-data as			PC Determined By		15	7	LB	40	10	7 PC Determined By Po
1	o F 18	Single Family	5,000	* 42.00 Societation BA I-	Dozemined By P			PC Determined By	PC Determined B	y PC Determined By	PC Determined By	PC Determined By PC Determined By	C Permitted Bi	PC Determined By	PC Determined By Po PC Determined By Po
		Two Family			50	45	960	1st 720 2nd 400	25	15	7	18	40		Pa
R-4	High Density Residental		2.500	45%	65	45	800	1st 500	25	15	7			10	7
		Muki Family	2,000	60%	80	45	800	2nd 300 1st 500			•	18	40	10	7
		Planned Apartment Development Planned Cluster Development		Determined By Po	Determined By Po	45		2nd 300 C Determined By	25	1.5	10	18	40	10	7
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C-1	General Commercial	-	2,500	45%	65	60	800	1st 500 2nd 300	25	15	7	18		13	7
		Multi Family (2 to 4) Planned Apartment Development	2,500	60%	85	60	800	1st 500	25	25	10		25	15	7
		All Permissible Commercial Uses	3,600	60%	Determined By PC	60	Determined By P	2nd 300 C Determined By P		25	10	18	40	25	10
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		Single Family	6,000	AEGU				-	-	Residential Distr	ct Residential Distric	ct	None	Abutting A Residential Disco-	Abutting A Residential District
		Two Family	2,500	45%	50	45	1,000	1st 720 2nd 500	25	15	7	18	25	15	The state of the s
C-2	Community Commercial			45%	60	45	800	1st 500 2nd 300	25	15	7	18			71
		Multi Pamily (2 to 4)	2.500	60%	80	45	800	1nt 500 2nd 300	25	25	10	18	25	15	*
		All Permissible Commercial Uses Not Otherwise Classified	4,000	80%	50	45	None	None		None (7 ft. When	None (7 ft. When		25	None (7 ft. When	10
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		Two Family		45%	50	40	1,000	Int 720 2nd 400	25	19	7	18	25		
C-3	T-10	Multi Pamily (2 to 4)	2,500	45%	60	40	800	1st 720 2nd 400	25	15	7	20	25	15	7
C+3	Local Commercial		2,500	50%	80	40	800	let 500	25	25	10	200	-	15	7
		All Permissible Commercial Uses Not Otherwise Classified	5,000	60%	.50	40		2nd 300		Nano (7 ft. When		20	25	25	10
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MEETING AGENDA

PLANNING COMMISSION

Tuesday, May 11, 2021 at 5:00 pm

PC 21-04 – Subdivision Re-Plat – Majestic Heights Addition PC 21-05 – Final Plat Approval – Lynnefield Estates Subdivision PC 21-06 – Re-Plat of Lot 2 Morrow, Hinderer, and Patton Addition

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio WebEx Invitation is posted at www.napoleonohio.com under EVENTS

- 1) CALL TO ORDER
- 2) ROLL CALL
- 3) APPROVAL OF MINUTES from the April 13, 2021 meeting (in the absence of any objections or corrections, the minutes shall stand approved)
- 4) New Business
 - A. PC 21-04 Subdivision Re-Plat

An application for a Public Hearing has been filed by Craig Staton of 1126 Hurst Drive. The applicant is requesting the approval of a Subdivision Re-plat of Lot Numbers 121, 120, 119, 118, 117, 116 and part of 115 of the Majestic Heights Addition within the City. The request is pursuant to Chapter 1141 of the Codified Ordinances of Napoleon, Ohio. The property is located in an R-2 Low-Density Residential Zoning District.

- B. PC 21-05 Approval of Final Plat Lynnefield Estates Subdivision

 An application for a Public Hearing has been filed by The Goodville Insurance Company. The applicant is requesting the approval of a subdivision as being part of Lot A&B of the Subdivision of Lot 3, German Mutual Subdivision, Part of the Lynnewood Addition to Napoleon Township, part of the West ½ of Section 14, Napoleon Township T5N, R6E, Henry County, City of Napoleon, State of Ohio. The request is pursuant to Chapter 1141 of the Codified Ordinances of Napoleon, Ohio. The property is located in an R-3 Moderate-Density Residential Zoning District and C-4 Planned Commercial District. A rezoning of C-3 will be applied for a hearing set at a later date.
- C. PC 21-06 Re-plat of Lot 2 Morrow, Hinderer, and Patton Addition
 An application for a Public Hearing has been filed by Crystal Thompson-Simpkins of 559 Sand Ridge Road, Bowling Green, Ohio. The applicant is requesting the approval of a subdivision of a Plat of Lot Numbers 2-A, 2-B and 2-C within the City. The request is pursuant to Chapter 1141 of the Codified Ordinances of Napoleon, Ohio. The property is located in a C-4 Planned Commercial District.
- 5) CLOSING REMARKS
- ADJOURNMENT.

Roxanne Dietrich - Clerk of Council

PLANNING COMMISSION MEETING MINUTES

Tuesday, April 13, 2021 at 5:00 pm

PC 21-02 ~ STREET DEDICATION, SECTION EAST OF 400 BLOCK OF RAYMOND STREET

PRESENT

Commission Members Tim Barry-Chairman, Marvin Barlow, Suzette Gerken

City Staff Kevin Schultheis-Zoning Administrator/Code Enforcement Officer

Clerk of Council Roxanne Dietrich

Others John Stock, Stock Development, LLC; Northwest Signal via WebEx

ABSENT

Commission Members Larry Vocke, Mayor Jason Maassel

CALL TO ORDER

Chairman Barry called the Planning Commission meeting to order at 5:00 pm.

ROLL CALL

Roll call was taken with the Chair noting a quorum was present.

APPROVAL OF MINUTES

Hearing no objections or corrections, the minutes from the March 9, 2021 meeting were approved.

NEW BUSINESS

PC 21-02 Dedication of Street Section East of 400 Block of Raymond Street

Barry read the background for PC 21-02. An application for a Public Hearing has been filed by John Stock, Stock Development Company, LLC; Senior Housing, LP; and Keith Fruchey who wish to dedicate the section of Raymond Street located East of the 400 block of Raymond Street to the City of Napoleon, Ohio. This is pursuant to City Code Section 1105.13.

RESEARCH AND FINDINGS

Schultheis presented his research and findings. This section of Raymond Street is a private extension of the 400 block of Raymond Street east of the Germann and Baden Subdivision owned by the Stock Development Company, LLC, John Stock and Keith Fruchey, who now wish to dedicate the East Raymond Street portion to the City of Napoleon, Ohio. This plat has been reviewed and approved by all City Departments. The subdivision was completed in January John Stock interjected in October. Schultheis continued all the signs and markings are in place. Gerken asked is that a cul-de-sac at the end? Schultheis explained it is not quite a cul-de-sac, it is a square that dead ends there because of the possibility of an extension. Barry asked if the whole part is what we are dedicating? Schultheis answered yes.

Motion: Barlow Second: Gerken

to approve PC 21-02 dedication of the private extension of the 400 Block of Raymond Street to the City

Roll call vote on the above motion:

Yea-Barry, Barlow, Gerken

Nav-

Yea-3, Nay-0. Motion Passed.

The Planning Commission meeting continued with consideration of PC 21-03

Αp	pro	ved
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May 11, 2021

Tim Barry - Chair

PLANNING COMMISSION MEETING MINUTES

Tuesday, April 13, 2021 at 5:00 pm

PC 21-03 ~ SUBDIVISION RE-PLAT OF LOT A-2 OF THE RE-PLAT OF LOT A OF HOGREFE'S PLAT II

PRESENT

Commission Members Tim Barry-Chairman, Marvin Barlow, Suzette Gerken

City Staff Kevin Schultheis-Zoning Administrator/Code Enforcement Officer

Clerk of Council Roxanne Dietrich

Others Northwest Signal via WebEx

ABSENT

Commission Members Larry Vocke, Mayor Jason Maassel

PC 21-03 Subdivision Re-plat of Lot A-2 of the Re-plat of Lot A of Hogrefe's Plat II

Barry read the background for PC 21-03. An application for a Public Hearing has been filed by Richard Luzny. The applicant is requesting the approval of a Subdivision of a Re-plat of Lot A-2 of the Re-plat of Lot A of Hogrefe's Plat II within the City. The request is pursuant to Chapter 1141 of the Codified Ordinances of Napoleon, Ohio. The property is located in an R-3 Moderate-Density Residential Zoning District.

RESEARCH AND FINDINGS

Schultheis presented his research and findings. A subdivision in city permit is for any planned development to be located in the R-3 Moderate - Density Residential Zoning District as per 1145.01(a) Table of Permissible Uses. The scope of the project is for the proposed re-plat of Lot A-2 of the Re-plat of Lot A of Hogrefe's 0.331 acres. All revisions made to the plans by the surveyor of the project must be reviewed by the City Engineer, Chad Lulfs, prior to approval by the Board of Planning Commission. Mr. Luzny is asking for a line to be moved to make the property a little larger for another addition to the north. Barry asked if he is adding 65' of frontage onto the 60'? Schultheis replied yes. Barry confirmed so that will be 125' of frontage for that larger back lot and it will go with A-2? Schultheis – yes. Lot A-2-1 is the one he is platting here and the 65' would be the back. Part of this goes right down the middle of Barb Hogrefe's driveway. He will build his own driveway on the other side. Barlow stated it is two lots now and he wants to make into one lot. Barry confirmed a line is being moved within the property so we don't have to worry about easements? Schultheis – that's right. Barlow asked if the line is actually moving or disappearing? Schultheis replied the line will be there because it will still be a property line. The access will be half of Barb Hogrefe's driveway over to the north point of his lot. Gerken asked if they will be sharing the driveway? Schultheis said they are trying to avoid that. Our engineer stated if it is a shared driveway he would like to have it in a contract in case there is some sort of dispute down the road whose property it is. The new property owner of the lot would like to build his own driveway.

Motion: Gerken Second: Barlow

to approve PC 21-03 Subdivision Re-plat of Lot 2 of the Re-plat of Lot A of Hogrefe's Plat II

Roll call vote on the above motion

Yea-Barry, Barlow, Gerken

Nay-

Yea-3, Nay-0. Motion Approved.

ADJOURNMENT

Motion: Barlow Second: Gerken to adjourn the Planning Commission meeting at 5:10 pm

Roll call vote on the above motion Yea-Barry, Barlow, Gerken Nay-

Yea-3, Nay-0. Motion Approved.

May 11, 2021 _____

Tim Barry - Chair





Kevin Schultheis, Zoning Administrator Code Enforcement

255 West Riverview
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com

PC-21-04

Subdivision in City

For a Recommended Re-Plat Approval

Location: Parcel Number: 41-230018.0000 / Lot Numbers 121,120,119,118,117,116& part of Lot 115 of the Majestic heights Addition. A portion of the NW ¼ of section 23, Township 5 North, Range 6 East, First Principal Meridian Majestic Heights Addition.

Memorandum

To: Members if the City Planning Commission

From: Kevin Schultheis, Zoning Administrator / Code Enforcement Officer

Subject: Subdivision of plat in the City

Meeting Date: May 11, 2021

Hearing #: PC-21-04

Background:

An application for a public hearing has been filed by Craig Staton of 1126 Hurst Dr. The applicant is requesting the approval of a subdivision of a Re-Plat of lot Numbers 121,120,119,118,117,116, & part of 115 within the city. The request is pursuant to Chapter 1141 of the Codified ordinance of Napoleon, Ohio. The property is located in an R-2 Low-Density Residential Zoning District.

Research and Findings:

- 1. A Subdivision in City Permit is for any planned development to be located in the R-2 Low–Density Residential Zoning District as per 1145.01(a) table of permissible uses.
- 2. Scope of the project: Proposed Re-Plat of lots 121, 120,119,118,117,116, & part of 115 of the Majestic Heights Addition. Partial No. 41-230018.0000 (see attached)

Recommended Conditions:

1. All revisions made to plans by the surveyor of the project must be reviewed by the City Engineer, Chad Lulfs prior to approval by the Board of Planning Commission.



Zoning Department

255 Wast Rjourniew Avenue, P.O. Berg 151 Nagyeleen, OH 43545 Kewin Sahaditheis Code Enderwament | Interim Zering Advancture Talephone: 4419) 592-4010 | Fax 419/599-8393

acacac magneticonstinoscom

Residential Zoning Permit Application

Date 2 20 2020 Job Location 1130 HUYST DY.		_
Owner Craig Staton Telep	hone # 419 - 438 - 30 H	<u>D</u>
Owner Address 1124 HUYSE Dr. Napoleon, CH	43545	
Contractor Craig Staten Cell Phone #	419-438-302	6
Description of Work to be Performed Demo of Vesic	unce	-
Estimated Completion Date 5-1-2021 Estimated Co	ost 500.00	_ _:
Demo Permit - \$100.00 - See Separate Form	(MDEMO 100,1700,46690)	\$ 100.00
Zoning Permit - \$25.00	(MZON 100.1700.46690)	\$
Fence/Pool/Deck - \$25.00	(MZON 100.1700.46690)	\$
Accessory Building 200 SF or less (Detached) - \$25.00	(MZON 100.1700.46690)	\$
Driveway/Sidewalk/Curbing/Patio - \$0.00	(MZON 100.1700.46690)	\$
Drainage Permit/Outside Water/Sewer Repair - \$0.00	(MBLDG 510.0000.44730)	\$
1" Water Tap, 5/8" Meter, Copper Setter and Transmitter - \$1,200.00(Outside O		\$
1" Water Tap, 3/4" Meter, Copper Setter and Transmitter - \$1,300.00(Outside O	City - \$5,820) (MBLDG 510.0000.44730)	\$
1" Water Tap, 1" Meter, Copper Setter and Transmitter - \$1,400.00 (Outside Course)	City - \$5,960) (MBLDG 510.0000.44730)	\$
1" Meter, Copper Setter and Transmitter Without Tap - \$525.00	(MBLDG 510.0000.44730)	\$
3/4" Meter, Copper Setter and Transmitter Without Tap - \$440.87	(MBLDG 510.0000.44730)	\$
5/8" Meter, Copper Setter and Transmitter Without Tap - \$350.00	(MBLDG 510,0000,44730)	\$
Sewer Tap For Lots 7,200 Sq. Ft. Or Less - \$0.00	(MBLDG 520.0000.44830)	\$
	0.012) (MBLDG 520.0000.44830)	\$
Sewer Tap For Lots (Single Family) 12,200 Sq. Ft. or Greater - \$60.00	(MBLDG 520.000,44830)	\$
Sewer Tap For Lots (Two Family) 7,201 to 23,866 Sq. Ft. (x\$0.0	144	\$
Sewer Tap For Lots (Two Family) 23,867 Sq. Ft. or Greater - \$200.00	(MBLDG 520.0000.44830)	\$
Sewer Tap For Lots (Three Family) 7,201 to 36,366 Sq. Ft. (x\$0.	(MBLDG 520,0000,44830)	\$
Sewer Tap For Lots (Three Family) 36,367 Sq. Ft. or Greater - \$350.00	(MBLDG 520,0000,44830)	\$
Sewer Tap Inspection Fee For Single Family or Duplex - \$60.00	(MBLDG 520.0000.44830)	\$
Inspection Fee Outside the Corporation Limits - Increase 50%	(MBLDG 520.0000,44830)	\$
	TOTAL FEE:	\$ 100.00
I FULLY UNDERSTAND THAT NO EXCAVATION, CONSTRUCTION OR STRUCTURAL ALTERA ALTERATION OF ANY BUILDING STRUCTURE, SIGN, OR PART THEREOF AND NO USE OF TH PERMIT APPLIED FOR HEREIN HAS BEEN APPROVED AND ISSUED BY THE CITY OF NAPOLE I hereby certify that I am the Owner of the named property, or that the proposed work is authorized by the Owner as his/her authorized agent and I agree to conform to all applicable laws of the jurisdiction. In addition, if a per or the code official's authorized representative shall have the authority to enter areas covered by such permit at permit. I HEREBY ACKNOWLEDGE THAT I HAVE READ AND FULLY UNDERSTAND THE ABOVE LIST	EON ZONING DEPARTMENT. Ir of record and that I have been authorized by the (rmit for Work described in this application is issued any reasonable hour to enforce the provisions of the	I certify that the code official
SIGNATURE OF APPLICANT:	1	DATE: 4/20/2620
BATCH# CHECK#	DATE 4/2//2020	

#541550921# 244040233# 1408	PAMO PINIT	FIRST FEDERAL BANK	and hundred and of 1100 - Zaving Dept 1 \$ 100.00	Chair & Molessa Station 1925-0976 1926-Marst Date Napoleon, OH 43545	
	i Santon !		\$ 100.00	April 20, 200 pair	1908

RE-PLAT OF LOT NUMBERS 121,120,119,118,117,116 & PART OF LOT 115 OF THE MAJESTIC HEIGHTS ADDITION

STATE OF OHIO, COUNTY OF HENRY, CITY OF NAPOLEON. A PORTION OF THE NW 1/4 OF SECTION 23, TOWNSHIP 5 NORTH, RANGE 6 EAST, FIRST PRINCIPAL MERIDIAN MAJESTIC HEIGHTS ADDITION IS RECORDED ON SLIDE 101 AT THE HENRY COUNTY RECORDER'S OFFICE

CITY OF NAPOLEON DV 127 - PG 477 PARCEL NO. 41-230018.0000

39 ACRES (PER AUDITORS OFFICE)

This survey was performed without the benefit of a title examination and does not represent a title report or a guarantee of title. There may be apparent, recorded, or

2) THIS SURVEY USED THE LATEST RECORDED DEEDS AT THE DATE

3) DISTANCES SHOWN HEREON, ARE GROUND DISTANCES. TO APPROXIMATE OHIO CO-ORDINATE 1983, NORTH ZONE (3401) GRID DISTANCES MULTIPLY THE DISTANCES BY THE COMBINATION

4) IRON PINS CALLED FOR AS SET ARE NUMBER 5 REBAR, WITH A NOMINAL DIAMETER OF % OF AN INCH, A CROSS-SECTIONAL AREA OF 0.31 SQUARE INCHES, THIRTY (30) INCHES IN LENGTH, AND CAPPED WITH A PLASTIC YELLOW MARKER INSCRIBED WITH "NIESE/JHN-PS8727."

5) FOUND MONUMENTATION IN GOOD CONDITION UNLESS OTHERWISE

S' OFF

RE-PLAT OF LOT NUMBERS

121,120,149,118,117,116, & PART OF LOT 115 1.023 ACRES (CALCULATED)

OF LOT 115

SOUTHWESTERLY SIDE

NE CORNER

LOT NUMBER 107

OWNERS ACKNOWLEDGMENT:

Know All Men By These Presents: That I/We the undersigned owner/s of the glorespid described lands do hereby approve of the accompanying map as shown hereon, and do desire the same to be placed on public record on this _____ day of ____ _____, 20___. OWNER/S: STATE OF OHIO.

, 20__, before me personally appeared , who executed the foregoing instrument and acknowledged that _____ executed the same as ____ ____ free act and deed

> NOTARY PUBLIC My Commission Expires:

PLANNING COMMISSION CERTIFICATE

SOUTHWESTERLY SIDE

UNDER AUTHORITY PROVIDED BY CHAPTER 711 OF THE OHIO REVISED CODE AND CHAPTER 1105 OF THE NAPOLEON CODE OF ORDINANCES, THIS PLAT IS HEREBY APPROVED BY THE PLANNING COMMISSION OF THE CITY OF NAPOLEON,

CHAIRMAN

CLERK OF COUNCIL

SE CORNER

LOT NUMBER 107

-PER SURVEY VOL. 10 - PG 95 ON FILE AT THE HENRY COUNTY

HELD IRON PIPE FOUND AT SW CORNER OF LOT 115

RE-PLAT OF LOT NUMBERS 121,120,119,118,117,116, & PART OF LOT 115

Situated in the State of Ohio, County of Henry, City of Napoleon, being that portion of the Northwest Quarter of Section 23, Napoleon Township, Township 5 North, Range 6 East, of the First Principal Meridian, being all of Lot Numbers 121, 120, 119, 118, 117, 116, & and 5 feet off the southwesterly side of Lot Number 115, recorded on Slide 101 at the Henry County Recorder's Office, and being more particularly described as follows:

BEGINNING at a 5/8" iron pin found at the southwesterly corner of said Lot Number 121, also being found in the northerly right of way line of Hurst Drive, and also said 5/8" iron pin also being found at the TRUE POINT OF BEGINNING;

THENCE northwesterly with the westerly line of said Lot Number 121, North 51° 24' 23" West, (passing a 5/8" iron pin set at 135.16 feet), a distance of 297.16 feet to a iron pipe found at the northwesterly corner of said Lot Number 121:

THENCE northeasterly with the northerly lines of said Lot Numbers 121, 120, & 119. North 33' 31' 59" East, 71.98 feet to an iron pipe found at the northerly corner of said Lot Number 119:

THENCE easterly with the northerly line of said Lot Numbers 119, 118, 117, 116, & 115, North 69° 11' 38" East, 96.26 feet to a 5/8" iron pin set:

THENCE southeasterly through said Lot Number 115, South 51° 26' 44" East, (passing a 5/8" iron pin set at 72.00 feet), a distance of 253.31 feet to a 5/8" iron pin set in the southerly line of Lot Number 115, also 5/8" iron pin being set the northerly right of way line of Hurst Drive;

THENCE southwesterly with the southerly lines of said Lot Numbers 115, 116, 117, 118, 119, 120, 121, also being the northerly right of way of Hurst Drive, South 38' 08' 59" West, 154.73 feet to the IRUE POINT OF BEGINNING, containing 1.023 acres of land, more or less, as surveyed and described in January of 2021, by Ohio Registered Professional Surveyor Justin H. Niese, Ohio Surveyor No. 8727.

Subject to any and all legal right-of-ways, easements, exceptions, and/or restrictions whether apparent, recorded, and/or unrecorded.

Basis of Bearings: The bearings in the foregoing description are based upon the Ohio co-ordinate system of 1983, NAD83(2011), 2010.0 EPOCH, North zone (3401), in accordance with the Ohio Revised Code Sections 157.01-157.10; said bearings are based on local field observations utilizing the Ohio Department of Transportation's (ODOT's) Virtual Reference Station (VRS) Network.

Iron pins called for as set are number 5 rebar, with a nominal diameter of 5/8 of an inch, a cross-sectional area of 0.31 square inches, thirty (30) inches in length, and capped with a plastic yellow survey marker inscribed with "NIESE/JHN-PS8727."

CITY COUNCIL CERTIFICATE

UNDER AUTHORITY PROVIDED BY CHAPTER 711 OF THE OHIO REVISED CODE AND CHAPTER 1105 OF THE NAPOLEON CODE OF ORDINANCES, THIS PLAT IS HEREBY APPROVED BY THE CITY COUNCIL OF THE CITY OF NAPOLEON,

MAYOR

LEGEND %" IRON PIN WITH CAP SET

IRON PIPE FOUND @ 5%" IRON PIN WITH CAP FOUND

%" IRON PIN FOUND

HENRY COUNTY AUDITOR

I, The Henry County Auditor do Hereby Certity that There are no Unraid Taxes on the Property Herein Described and Certify the Same for Transfer.

TRANSFERRED THIS

HENRY COUNTY AUDITOR

CLERK OF COUNCIL

BASIS OF BEARINGS:

THE BEARINGS SHOWN ARE BASED UPON THE OHIO CO-ORDINATE SYSTEM OF 1983, NAD83(2011), 2010.0 EPOCH, NORTH ZONE (3401), IN ACCORDANCE WITH THE OHIO REVISED CODE SECTIONS 157.01~157.10; SAID BEARINGS ARE BASED ON LOCAL FIELD OBSERVATIONS UTILIZING THE OHIO DEPARTMENT OF TRANSPORTATION'S (ODOT'S) VIRTUAL REFERENCE STATION (VRS) NETWORK, OBSERVATIONS WERE TAKEN ON JANUARY OF 2021.



SCALE 1" = 30

JUSTIN H. NIESE, P.E., P.S. OHIO REGISTERED SURVEYOR NO. 8727

I HERERY DECLARE THAT THE FOREGOING PLAT

PREMISES, THAT TO THE BEST OF MY KNOWLEDGE, INFORMATION. AND BELIEF, CORRECTLY SHOWS THE LOCATION OF THE BOUNDARIES.

WAS PREPARED FROM AN ACTUAL SURVEY OF THE

NIESE NIESE **SURVEYING &** JHN-PS8727 **ENGINEERING, LLC**

SURVEY PLAT FOR:

CRAIG & MELISSA STATON

JUSTIN H. NIESE, P.E., P.S. 211 E. MAIN CROSS STREE P.O. BOX 112 MILLER CITY, OHIO 45864

JOB NUMBER: 2020-163 PAGE 1/1

CITY ENGINEER CERTIFICATE IN ACCORDANCE WITH OHIO R. C. 711.08, THE UNDERSIGNED BEING THE ENGINEER FOR THE CITY OF NAPOLEON, OHIO HEREBY APPROVES THIS PLAT AS SHOWN.

HENRY COUNTY RECORDER

____ THIS _____ DAY OF ___

I, THE HENRY COUNTY RECORDER DO HEREBY CERTIFY THAT THIS PLAT HAS BEEN RECEIVED FOR RECORD AT _______ O'CLOCK ___ M AND RECORDED ON

HENRY COUNTY RECORDER

NW CORNER

FFF-

CITY ENGINEER

LOT NUMBER 127

SW CORNER LOT NUMBER 123

POB



Kevin Schultheis, Zoning Administrator Code Enforcement

255 West Riverview
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com

PC-21-03 Subdivision in City

For a Recommended Final Plat Approval

Location: Parcel Number: 411491870040 German Mutual Insurance

Memorandum

To: Members if the City Planning Commission

From: Kevin Schultheis, Zoning Administrator / Code Enforcement Officer

Subject: Subdivision of plat in the City

Meeting Date: May 11, 2021

Hearing #: PC-21-05

Background:

An application for a public hearing has been filed by The Goodville Insurance Company, The applicant is requesting the approval of a subdivision as being part of lot A&B of the subdivision of Lot 3, German Mutual Subdivision, Part of the Lynnewood Addition to the Napoleon Township, Part of the W ½ of Section 14, Napoleon Township, T5n, R6E, Henry County, City of Napoleon, State of Ohio. The request is pursuant to Chapter 1141 of the Codified ordinance of Napoleon, Ohio. The property is located in an R-3 Moderate-Density Residential Zoning District and C-4 Planned Commercial District. A rezoning of C-4 will be applied for and a hearing set for a later date.

Research and Findings:

- 1. A Subdivision in City Permit is for any planned development to be located in the R-3 Moderate –Density Residential Zoning District and C-4 Planned Commercial District as per 1145.01(a) table of permissible uses.
- 2. Scope of the project: Proposed Final Plat of lot, being a part of Lot A&B of the subdivision of Lot 3, German mutual Subdivision, Part of the Lynnewood addition to Napoleon Township. (see attached)

Recommended Conditions:

1. All revisions made to plans by the surveyor of the project must be reviewed by the City Engineer, Chad Lulfs prior to approval by the Board of Planning Commission.

Legal Descriptions:

- 1. 1.180 Acres Situated in the City of Napoleon, Napoleon Township, Henry County, State of Ohio and being lots 1 and 2 and part of Lots 3-7, Lynnewood Addition to Napoleon Township, in part of the SW1/4 of Section 14, T5N, R6E, a tract of land bounded and described.
- 2. 1.624 Acres Situated in the City of Napoleon, Napoleon Township, Henry County, State of Ohio and being a part of Lot B of the Subdivision of Lot 3 German Mutual Subdivision in a part of the NW ¼ of Section 14, T5N, R6E, a tract of land bounded and described.
- 3. 0.548 Acres Situated in the City of Napoleon, Napoleon Township, Henry County, State of Ohio, and being lots 15 and 16 a part of lots 13 and 14, Lynnewood Addition to Napoleon Township in part of the SW ¼ of section 14, T5N, R6E, a tract of land bounded and described.
- 4. 1.123 Acres Situated in the City of Napoleon, Napoleon Township, Henry County, State of Ohio and being a part of Lot A and part of Lot B of the Subdivision of Lot 3, German Mutual Subdivision in a part of the NW ¼ of section 14, T5N, R6E, a tract of land bounded and described.

Kevin Schultheis, Zoning Administrator / Code Enforcement Officer

FINAL PLAT • Iron Pin Set LYNNEFIELD ESTATES SUBDIVISION ▲ Mag Nail Set ■ Monument Set (34" Iron Pin in 6"¢ BEING A PART OF LOT A&B OF THE SUBDIVISION OF LOT 3, GERMAN MUTUAL SUBDIVISION (Cabinet 2, Slide 269A&B) PART OF THE LYNNEWOOD ADDITION TO NAPOLEON TOWNSHIP (Cabinet 1, Slide 116) △ Mag Nail Found O Iron Pin Found PART OF THE W% OF SECTION 14, NAPOLEON TOWNSHIP, T5N, R6E, HENRY COUNTY, CITY OF NAPOLEON, STATE OF OHIO GRAPHIC SCALE Boundary Curve Table Curve # Length Radius WESTMORELAND AVENUE 43"48"00" N 67"05"28" W 22.38" Curve 1 22.93' 30.00' (IN FEET) 1 inch = 60 ft. 75'16'09" N 7'33'24" W 30.53' Curve 7 59.26' 175.00' 19'24'01" S 80'12'34" W 58.97' Curve 8 97.81' 525.00' 10'40'28" S 84'04'42" W 97.67' PARCEL 411491880040 BROOKE GRAY

1020 WESTMORELAND AVE.
NAPOLEON, OHIO 42545 PARCEL: 411491880020 JERRIE L. GRAY 1010 WESTMORELAND AVE. NAPOLEON, OHIO 42545 Curve Table LOT 2B 1.526 AC. Replat Of Lot 2 Of The German Mutual Subdivisio Plat Cabinet 2, Slide 332B Curve # Length Radius LOT 2A 2.454 AC. Replat Of Lot 2 Of The German Mutual Subdivision Plat Cabinet 2, Slide 332B C10 67.72' 200.00' 19°24'01" PARCEL: 411491850020 GERMAN MUTUAL INSURANCE INSURANCE 1000 WESTMORELAND AVE, NAPOLEON, OHIO 42545 C11 66.36' 500.00' 7'36'17" C12 206.09' 400.00' 29'31'12" Ex 20' Utility C13 160.48' 310.00' 29'39'41" LOT 1 6.047 AC. C14 156.95' 205.00' 43'51'55" C15 45.87' 60.00' 43'48'00" N 89'54'47" É Ex 20' Utility Plat Cabinet 2, Slide 260A 81.76 C16 116.90' 370.00' 18'06'07" C17 73.74' 370.00' 11°25'05" AREA CALCULATIONS Existing Acreage Ex 30' Utility Lot 3 German Mutual Subdivision 13.690 Acres Existing 10.943 Acres Remaining LOT #27 48,918 sq.ft. Ex 20' Utility Proposed Acreage Area Lots 1&2 0.548 Acre Area Lots 12,14,16,18&20 1.624 Acres Area Lots 21-24 1.180 Acres Area Lot 27 1.123 Acres PARCEL: 411491870040 GERMAN MUTUAL INSURANCE INSURANCE O WESTMORELAND AVE. NAPOLEON, OHIO 42545 PARCEL: 411400580000 ST PAUL LUTHERAN CHURCH, INC. 1075 & 1095 GLENWOOD AVE. S 89'54'35" W 3.57 LYNNE AVENUE Total Proposed 4.475 Acres Egsement For & Utility Purposes N 89'54'35" E 464.09' 2. Slides 269A&B NAPOLEON, OHIO 42545 29.01 AC. 9.690 AC.
Subdivision Of Lot 3 Of
German Mutual Subdivision
Plat Cabinet 2, Slides 269 A&B AVENUE Ex 10' Utility WESTMORELAND LOT A 4.000 AC. Replat Of Lot 3 Of rman Mutual Subdivisi 7.5' Utility & P.O.B. (1.624 Ac.) 15' Utility Easement P.O.B. (1.180 Ac.) LOT #14 13,038 sq.ft. Ex 60'x180' Easement To City Of Napoleon For P.O.B. (0.548 Ac.) Pro 10' Utility P.O.C. (1.123 Ac.) 30°04/41" W 70.10' N 89°54'35" 529.46 Pro 30.5' Utility SURVEYOR'S CERTIFICATE N 89'54'35" E N 89'54'35" E 40.01 10' Utility CLAIRMONT AVENUE (R/W Varies) I hereby certify that this plat represents a survey umade by me, and that the specified monumentation is necessary to be a second of the secon LOT #1 10,943 sq.ft. S 89"03"23" E 292,47 PARCEL: 411491940160 ERIC R. FRAKER 1164 CLIARMONT AVE. NAPOLEON, OHIO 42545 CABINET 2, SLIDE 380A&B 4-08-2021 N 45'11'28" W 49.32' PARCEL: 411401920000 NAPOLEON BOARD OF EDUCATION 701 BRIARHEATH DRIVE NAPOLEON, OHIO 42545 66.00 AC. S 45'11'28" E 37.83'-125.20' CLAIRMONT AVENUE **PETERMAN** S 89'53'54" W 31.31' BRIARHEATH AVENUE ARCHITECIS - ENGINEERS - INSPECTORS - SURVEYORS

LYNNEFIELD ESTATES SUBDIVISION

BEING A PART OF LOT A&B OF THE SUBDIVISION OF LOT 3, GERMAN MUTUAL SUBDIVISION (Cabinet 2, Slide 269A&B)
PART OF THE LYNNEWOOD ADDITION TO NAPOLEON TOWNSHIP (Cabinet 1, Slide 116)
PART OF THE W½ OF SECTION 14, NAPOLEON TOWNSHIP, T5N, R6E,

HENRY COUNTY, CITY OF NAPOLEON, STATE OF OHIO

OWNER CERTIFICATE	HENRY COUNTY AUDITOR
The undersigned	I, the Henry County Auditor, do hereby certify that there are no unpaid taxes on the property herein and certify the same for transfer. Transferred this day of 20
OWNER WITNESS	
1	Henry County Auditor
2	HENRY COUNTY RECORDER
STATE OF OHIO COUNTY OF HENRY)	Filed for record this day of, 20, ato'clock,M. and recorded in plat Cabinet, Slide,
Before me, a Notary Public in and for said County and State, personally appeared the above owners of the lands shown hereon, and that the signing of the above certificate is their own free act and deed for the uses and purposes therein expressed, in witness thereof, this day of 20	Henry County Recorder
	CITY OF NAPOLEON ENGINEER
Notary Public	In accordance with Ohio R.C. 711.08, the undersigned, being the Engineer for the City of Napoleon, Ohio hereby certifies that the streets as laid out on this plat of such addition corresponds with those laid out on the recorded plats of the Commission.
CITY OF NAPOLEON PLANNING COMMISSION	
Under authority provided by Ohio R.C. Chapter 711 and Chapter 1105 of the Napoleon Codified Ordinances, the plat is hereby approved by the Planning Commission of the City of Napoleon.	City of Napoleon Engineer
Date	
	SURVEYOR'S CERTIFICATE
Chairman	I hereby certify that this plat represents a survey made by me, and that the specified monumentation shown hereon actually exists, and its location is correctly shown.
Clerk of Council	Njek E. Nigh, P.S. 17384 Date Nigh
CITY OF NAPOLEON COUNCIL	Ones.
Under authority provided by Ohio R.C. Chapter 711 and Chapter 1105 of the Napoleon Codified Ordinances, the plat is hereby approved by the City Council of the City of Napoleon.	
Date	
Moyor	
Attest: Clerk of Council	

LEGAL DESCRIPTION

1.180 Acres

Situated in the City of Napoleon, Napoleon Township, County of Henry, State of Ohio and being Late 1 and 2 and a part of Late 3-7, Innexecod Addition to Napoleon Township (Cobinet 1, Side 116), in part of the SWI/4 of Section 14, TSM, RSE, a tract of land bounded and described as follows:

Beginning at an iron pin found on the east right of way line of Westmoreland Avenue (R/W Varies), and described as lying N89°54°35°E a distance of 40.01 feet from a monument found marking the southwest corner of the NW1/4 of solid Section 14, said beginning point also being the southwest corner of Lot A in the Subdivision of Lot 3, German Mutual Subdivision recorded in Cobinet 2, Sides 289 A & B of the Henry County Plat Records, and the northwest corner of Lot 1 Lynnewood Addition to Napoleon Township recorded in Cobinet 1, Sides 166 of the Henry County Plat Records;

thence from the above described point of beginning and along the north line of the SW1/4 of said Section 14, also being the north line of said Lymnewood Addition N89°54°35°E a distance of 528.46 feet to an iron pin found on a northwesterly right of way corner of Clairmont Avenue dedicated in Cobinet 2, Sides 380 A & B of the Henry County Plat Records;

thence along the northerly right of way line of said Clairmont Avenue (R/W Varies) the following courses:

thence S61°16′56°W a distance of 169.35 feet to a mag nail found marking the PC of a curve to the right;

thence along said curve to the right, in a southwesterly direction, with a central angle of 29°31'12" a radius of 370.00 feet and a length of curve of 180.63 feet, the chard of said curve bearing 576°02"32"W

thence N89'11'52"W a distance of 200.60 feet to a mag notil found marking the intersection of the north right of way line of said Clairmont Avenue with the east right of way line of Westmoreland Avenue;

thence leaving the north right of way line of sold Clairmont Avenue, and along the east right of way line of sold Westmoreland Avenue N0112'S5TE a distance of 12.5.23 feet to the Point of Beglinning and containing 1.180 acres of iond, more or less, subject however to all prior eassements of record.

1.624 Acres

Situated in the City of Napoleon, Napoleon Township, County of Henry, State of Ohio and being a part of Lat B of the Subdivision of Lat 3 German Mutual Subdivision (Cobinet 2, Side 269 A & B), in a part of the NNI/4-of Section 14, TSM, RSE, a tract of land bounded and described as follows:

Beginning at an Iron pin found moriding the southwest corner of said Lot B, and lying on the south line of the NMI/A of said Section 14 and described as lying NBST4735°E a distance of 553.80 feet from a monument found morifoling be southwest corner of the NMI/A of said Section 14;

thence from the above described point of beginning and along the west line of said Lot 8 N01'04'39'E a distance of 144.90 feet to an iron pin set;

thence parallel with the south line of said Lot B and the south line of the NW1/4 of said Section 1

thence along sold curve to the right, in a southwesterly direction, with a central angle of 25°45'29" a radius of 145.00 feet and a length of curve of 75.31 feet the chord of sold curve bearing \$15°11'55'W a distance of 74.47 feet to an iron pin set marking the PT of seld curve.

thence $$30^{\circ}04^{\circ}41^{\circ}W$ a distance of 70.10 feet to an iron pin set marking the PC of a curve to the right;

thence along sold curve to the right in a southwesterly direction with a central angle of 59'49'54" a radius of 25.00 feet and a length of curve of 26.11 feet, the chord of sold curve bearing 559'59'58'W a distance of 2-494 feet to on iron pin set on the south line of sold Lot B and the south line of the NWI/4 of sold Section 14;

thence along the south line of soid Lot 8, and the south line of the NW1/4 of soid Section 14, and along the north right of way line of Colimont Avenue dedicated in Cobinet 2, Sides 300 A & B of the Henry County Pitcl Records and as extended east S83°5-35°W a distance of 437-47 feet to the Point of Beginning and containing 1.624 cores of land, more or less, subject however to all prior easements of record.

0.548 Acres

Situated in the City of Napoleon, Napoleon Township, County of Henry, State of Chio and being Lots 15 and 18 and a part of Lots 13 and 14, Lynnewood Addition to Napoleon Township (Cobinet 1, Sides 116), in part of the SWI/4 of Section 14, TSA, NRE, a tract of land bounded and described as follows:

Beginning at an Iron pin set on the north line of said Lynnewood Addition to Napoleon Township recorded in Cabinet 1, Side 116 of the Henry County Pint Records, and the north line of the SW1/4 of said Section 14 described as lying N8054535 a distance of 1115.05 feet from a monument found marking the southwest corner of the NW1/4 of said Section 14;

thence from the above described point of beginning and along the north line of the SW1/4 of add Section 14, also being the north line of said Lynnewood Addition N89'54'35"E a distance of 190.78 feet to an iron pin set marking the northwest corner of said Lat 16;

thence along the east line of said Lot 16 S00'06'06'E a distance of 119.56 feet to an iron pin found on the north right of way line of Clairmont Avenue;

thence along the northerly right of way line of said Clairmont Avenue (R/W Varies) the toliawing courses:

thence S89°53'54°W a distance of 31.31 feet to a monument set marking an angle point;

thence N85'59'28"W a distance of 29.71 feet to a mag noil found marking the northeast corner of Clairmont Avenue as dedicated in Cabinet 2, Silden 380 A & B of the Henry County Plat Records;

thence continuing along the north right of way line of said Clairmont Avenue the following courses: thence NBE'58'28"W a distance of 95.49 feet to a mag nail found morking the PC of a curve to the right;

thence along sold curve to the right, in a northwesterly direction, with a central angle of 43"48"00" a radius of 30.00 feet and a length of curve of 22,93 feet, the chord of sold curve bearing N67"05"28"W of distance of 22.38 feet to a mag nati found marking the PT of sold curve:

thence N45'11'28'W a distance of 49.32 feet to a mag nall set marking the PC of a curve to the right;

right; thence leaving the north right of way line of sold Clairmont Avenue and along sold curve to the right, in a northwesterly direction, with a central angle of 75°16'09" a radius of 25.00 feet and a length of curve of 32.84 feet, the chard of sold curve bearing N07°33'24"W a distance of 30.53 feet to an iron pin set marking the PT of sold curve.

thence N30"04"41"E a distance of 50.12 feet to the Point of Beginning and containing 0.548 acre of land, more or less, subject however to all prior easements of record.

1.123 Acres

Situated in the City of Napoleon, Nepoleon Township, County of Henry, State of Ohio and being a part of Lat B of the Subdhésion of Lat B of German Mutual Subdhésion (Cabinet 2, Side 269 A & B), in a part of the NM1/4 of Section 14, TSM, RGE, a tract of land bounded and described as

Commencing at a monument found marking the southwest corner of the NW1/4 of said Section 14; thence along the south line of said Lot A and as extended west, also being the south line of the NW1/4 of said Section 14 NB074/35°E a distance of 953.00 feet to an iron pin found marking the

thence along the west line of sold Lot 8 N01'04'39"E a distance of 329.87 feet to an Iron pin set marking the northeast corner of Lynns Avenue, dedicated by Ordnance No. 06-03 recorded in OR Book 37 Page 2078 of the Henry County Official Records and being the Principal Point of Beginning of the tract of land to be herein described;

thence from the above described Principal Point of Beginning and along the north right of way line of lynne Avenus (50° R/W) in a seathwesterly direction, and along a curve segment to the left with a central angle of 08°1355° a radius of 525.00 feet and a length of curve of 75.45 feet the chard of seld curve segment bearing 574°37°31°W a distance of 75.36 feet to an iron pin set marking a point of reverse curveture;

thence continuing along the north right of way line of soid Lynne Avenue in a southwesterty direction and along a curve to the right, with a central angle of $19724^\circ01^\circ$ a radius of 175.00 feet and a length of curve of 59.26 feet, the chard of sold curve bearing $580^\circ12^\circ34^\circ$ a distance of 58.97 feet to an iron pin set marking the P1 of soid curve;

thence continuing along the north right of way line of said Lynne Avenue S89'54'35"W a distance of 3.57 feet to an iron pin found marking a southwest corner of said Lot A;

thence leaving the north right of way line of Lynne Avenue and along the west line of sold Lot A and along the west line of sold Lot B N01°04′39°C a distance of 174.99 feet to an Iron pin found marking a corner of sold Lot B;

thence along a northwesterly line of sold Lot B NSB17'08"E a distance of 171.73 feet to an iron pin found marking a corner of sold Lot B;

thence along the north line of said Lot B N89'54'47"E a distance of 81.76 feet to an iron pin set;

thence S00'05'25"E a distance of 225.27 feet to an Iron pin set marking the PC of a curve segment to the left;

thence along sold curve segment to the left, in a southwesterly direction, with a central angle of 1028° a radius of \$25.00 feet and a length of curve of 97.31 feet the chort of said curve segmen bearing \$85+04.27° a distance of 97.67 feet to the Principal Point of Beginning and containing 1.123.

NOTE: The above Plat was prepared from a field survey performed by Peterman Associates, Inc. on January 13, 2020 under the direct supervision of Nick E. Nigh, PS #7354.

I.P. set =5/8" x 30" Rebar with Peterman Associates' Cap.



Corporate Office 3480 N. Main Stree Findlay, Unio 4584 Office (419)428-58 Over Eighty Years
Of Providing
Professional
Services...
PAI Project No. 19-0507

FINAL PLAT

Lynnefield Estates Subdivision

NAPOLEON, TWP, HENRY CO., OHIO

We, the undersigned, Goodville Mutual Insurance Company, by instrument in Vol. 183 Page 525 and Vol. 172 Page 405 Deed of Records of Henry County, Ohio, by instrument records in Vol. 46 Page xxx Official Records of Henry County, Ohio, owners of the real estate shown and described herein, do hereby certify that have xxx laid off, plotted and subdivided, and do hereby lay off, plat and subdivide said real estate in accordance with xxx within plat, and do hereby dedicate to the City of Napoleon all rights of way, streets, alleys, easements or other areas described or indicated as dedicated on this plat.

This subdivision shall be known and designated as the Lynnefield Estates, Lots #1 through #28 an addition the City of Napoleon, Henry County, Ohio. All streets and alleys shown and not heretofore dedicated are hereby dedicated, to the public.

There are strips of ground ten (10) feet, fourteen (14) feet and fifteen (15) feet in width shown on this plat and marked "easement", reserved for the use of public utilities for the installation of water and sewer mains, piles, duct lines and wires, subject to at all times the proper authorities and to the easement maintained upon said strips of land but owners of lots in this subdivision shall take their titles subject to the rights of the public utilities.

- 1. Lynnefield Estates Addition is to be used for single family residences.
- 2. Foundation area of single family, single story residences shall be at least 1400 square feet, tri-level and one or one-half story residences shall be at least 1200 square feet; and, two-story residences shall be at least 1000 square feet excluding area of porches, breezeways, and garages. The main floor of all residences shall have a minimum ceiling height of 8 feet.
- 3. No structure shall be erected, altered, placed, or permitted to remain on any of said lots other than a single family dwelling.
- 4. No structure shall be erected nearer than a minimum of seven (7) feet from any side lot line.
- 5. No structure shall be erected closer to the street line than the distance specified as the "Building Setback Line" and shown on the plat for said addition.
- 6. Easements affecting lots are reserved as shown on the Plat for utility installation and maintenance.
- 7. All structures shall be of new construction. No building or portions of building shall be moved on said lots for remodeling or other purposes.
- 8. No roof drains or footer tile shall be connected to sanitary sewers.
- 9. The Owners of said lots must conform to the finished floor elevation and lawn grading elevation as determined by the developer's engineer to insure proper drainage and appearance.
- 10. No residence shall be placed on any lot less than eighty (80) feet frontage (not including cul-de-sac lots) and one hundred ten (110) feet depth. The elevation of the first floor shall not be more than two

- (2) feet above the garage level of said lot. All house plans and layouts shall be subject to the approval of the developers, and or assigns before construction may be started. All houses shall have some brick or stone on the front of the house.
- 11. No billboards, signs, or other advertising devices other than temporary "For Sale" or political signs during a campaign
- 12. Driveways shall be paved with Portland cement concrete. The property owners shall install the four (4) feet wide sidewalk along the street in accordance with the City of Napoleon, Ohio Engineering Department Standards, Rules and Regulations. Corner lot owners shall also install the walk within the intersections. Sidewalks shall be installed by the lot owner prior to occupancy of the residence.
- 13. No stables, barns, cattle yards, kennels, hog pens, fowl yard or fowl house, cesspool, privy vault or any other form of privy, shall be erected or placed on said lots, nor shall any live poultry, hogs, cattle, or other livestock or any noxious, dangerous or offensive things whether of the character of those herein before enumerated or not, be permitted or maintained thereon.
- 14. No trailer, basement, tent, shack, garage, barn or other building shall at any time be used as a residence temporarily or permanently, nor shall any structure of temporary character be used as a residence.
- 15. Said lot shall not be used for any purpose nor in any way which may endanger the health or unreasonably the peace and quiet of any occupant of said area.
- 16. No gasoline tanks, fuel oil tanks, or any other tanks shall be placed or allowed to be placed above ground area.
- 17. No trucks (not to include pickup trucks) of any kind shall be allowed to be parked or placed at any time in said area. Trucks delivering construction material, delivery trucks and moving vans are excluded from the provisions of this section.
- 18. Crawl space and basement footer drains or basement floor drains shall not drain by gravity to the storm sewer. Storm water shall be pumped to the storm sewer via sump pump.
- 19. A minimum of two (2) 2" diameter trees shall be planted by the house owner in the front yard after the home has been completed.
- 20. No sheds, storage or outbuildings shall be allowed unless built upon a permanent foundation. No metal buildings shall be permitted. The maximum size shall be no more than 256 square feet in total except for a standard sized detached garage which must be finished in the style and manner of the home with a concrete driveway from it to the street.
- 21. Maintenance of the retention pond (lot 29) shall be shared equally among the property owners of Lynnfield Estates Subdivision (Phase I & II), except for lots 1,2,21,22,23,24 which are excluded.

The foregoing covenants are to run with the land and shall be binding on all parties and all persons claiming them until January 1, 2050, at which time said covenants shall be automatically extended for successive periods of (10) years unless by vote of a majority of the then owners of the building sites.

Application for Public Hearing

City of Napoleon, Ohio

I/We hereby request a public hearing to consider the following:

Planning Commis	sion Preserva	tion Commission		l of Zoning Appeals	
(MZON 100.1700.4669		100.1700.46690)		ZON 100.1700.46690)	
Conditional Use \$125.00		ificate of Approp		Certificate of Zoning	
•	\$25.	UU		25.00	
Amendment \$125.00				Re-Zoning	
	Nie.			125.00	
Subdivision in C				Variance	
\$75.00 + \$5.00 c	each, after two			125.00	
\$125.00	of Development			Administrative Appeal	
·	,		3	650.00	
Alley Vacation	-4:				
\$25.00 + public	ation cost				
Address of property:	Arenve; (Lairman	A Street	<u>+</u>	
Description of request:	ore plat o	f Phose	-I of	Lynnfield	
Estates.				4	
		•			
Goodville Insu OWNER(S) NAME (PRINT)	rance				
	1				
1000 Westimore la ADDRESS-CITY, STATE, ZIP	nel				
	10 11				
419-784-6291	(Hgent)				
PHONE NUMBER		-			
< 9/	(acot)				
2. CO	-(119-11)				
SIGNATURE	V				
***Public hearings are held	on the second Tuesde	w of sook month	this potition m	ust he filed with the 7	Zanima
Administrator thirty (30) da					
information must accompany		0	A ' A '	-	и
mjormunon musi accompany	inis application vejor	e ine neuring wii	i ve scheumea.		
APPLICANT MUST BE AN O	WNER OR AN AUTHO	ORIZED REPRES	SENTIVE EVIDE	NCED BY LETTER	
OF APPOINTMENT.					
APPLICANT NAME (PRINT))	ADDRESS			
APPLICANT SIGNATURE		CITY, STA	TE ZIP		
ILI DIONITI SIGNATURE		CIII, SIA	11 <i>2</i> , 211		
		PHONE			
Hearing #:	Hearing Date:		Zoning District:		
1					-
Office Use Only					
Batch #	Check #		Date		



Kevin Schultheis, Zoning Administrator Code Enforcement

255 West Riverview
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com

PC-21-06 Subdivision in City

For a Recommended Re-Plat Approval

Location: Parcel Number: 41-009369.0040, Morrow, Hinderer, and Patton Addition, Lot 2-A, 2-B,

and 2-C.

Memorandum

To: Members if the City Planning Commission

From: Kevin Schultheis, Zoning Administrator / Code Enforcement Officer

Subject: Subdivision of plat in the City

Meeting Date: May 11, 2021

Hearing #: PC-21-06

Background:

An application for a public hearing has been filed by Crystal Thompson-Simpkins of 559 Sand Ridge Rd. Bowling Green, Ohio 43402 The applicant is requesting the approval of a subdivision of a Plat of lot Numbers 2-A, 2-B- 2-C within the city. The request is pursuant to Chapter 1141 of the Codified ordinance of Napoleon, Ohio. The property is located in a C-4 Planned Commercial District.

Research and Findings:

- 1. A Subdivision in City Permit is for any planned development to be located in the C-4 Planned Commercial District as per 1145.01(a) table of permissible uses.
- 2. Scope of the project: Proposed Re-Plat of lots 2-A, 2-B, 2-C of Morrow, Hinderer, and Patton Addition. Plat number 41-009369.0040 (see attached)

Recommended Conditions:

1. All revisions made to plans by the surveyor of the project must be reviewed by the City Engineer, Chad Lulfs prior to approval by the Board of Planning Commission.

Legal Description:

- 1. Lot 2-A 1.083 Acre Situated as being part of Lot 2 in Morrow, Hinderer, and Patton Addition to the City of Napoleon, also part of the South East quarter of section 11, Napoleon Township, Henry County Ohio.
- 2. Lot 2-B 1.253 Acre Situated as being part of Lot 2 in Morrow, Hinderer, and Patton Addition to the City of Napoleon, also part of the South East quarter of section 11, Napoleon Township, Henry County Ohio.
- 3. Lot 2-C 1.130 Acre Situated as being part of Lot 2 in Morrow, Hinderer, and Patton Addition to the City of napoleon, also part of the South East quarter of Section 11, Napoleon Township, Henry County Ohio.

Kevin Schultheis, Zoning Administrator / Code Enforcement Officer

Application for Public HearingCity of Napoleon, Ohio

I/We hereby request a public hearing to consider the following:

	Planning Commission (MZON 100.1700.46690)		on Commission	Board of Zoning Appeals	
	Conditional Use		icate of Appropriateness	(MZON 100.1700.46690)	
	\$125.00	\$25.0			
	Amendment	\$23.0	U	\$25.00	
	\$125.00			Re-Zoning	
	Subdivision in Cit	37		\$125.00	
	\$75.00 + \$5.00 ea			Variance	
	Preliminary Plat o	CIII GLICAL LYVO	2.20 mylor	\$125.00	
	\$125.00	1 Development		Administrative Appeal	
	Alley Vacation	128,	25	\$50.00	
	\$25.00 + publicat		90		
	-				
Address of	f property: Parcel	41-009369.00y	Patton add	+ 2 in Morraw / Hindr +	- \
Description	of request:	~ o #.	-1 1 1 0	3	_
	I'm n	equesting a re	plast of para	141-009369,0040	
in N.	apoten Ohio	of 3 acres,	Wided into 3	3 parkels South of	
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Chine	Dragon (chi	Yim Tsui, Etc	(x) a Thanker	So much.	
Crysta	1 Thompson - !	Cimpkins			
OWNER(S) NAME (PRINT)				
		11 01 -11			
339	Sand Ridge M	a. 136 OH	13402	, , .	
ADDRESS.	- CITY, STATE, ZIP		4	town Ranky fisher is ving copy 4-23-21	-
419-	-654-3237		Cirren	, 2000	
PHONE N	IMPED		- (ecei)	vin Copy 4-23-21	
THORE N	UNIDER			2	
Cha	7				
SIGNATU	E				
***Public	: hearings are held on	the second Tuesday	of each month; this peti	tion must be filed with the Zoning	
Administr	rator thirty (30) days	before the public hea	ring date. All plans, pla	ats, deeds and other requested	
informati	on must accompany th	is application before t	he hearing will be sched	luled. ***	
APPLICAN	NT MUST BE AN OWN	ER OR AN AUTHORI	ZED REPRESENTIVE	EVIDENCED BY LETTER	
OF APPOI	NIMENT.				
APPLICAN	T NAME (PRINT)		ADDRESS		
	()		ADDICEOS		
APPLICAN	T SIGNATURE		CITY, STATE, ZIP		
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Hearing#	,	Haarina Date	PHONE		
Livaimg #		nearing Date:	Zoning Dis	trict:	
	Office Use Only			7	
	Batch#	Ob = 1 H		1	
12	Jaio!! #	_ Check #	Dat	e	

LOT 2-A 1.083 ACRE Situated as being part of Lot 2 in Morrow, Hinderer, and Patton Addition to the City of Napoleon, also part of the South east Quarter of Section 11, Napoleon Township, Henry County, Ohio, as recorded in Official Record Volume 316, Page 3734 and Subdivision Book M-P, Side 135 of the Henry County Record of Plats and more particularly described as follows:

mencing at a monument box found marking the Southeast er of the Southeast Quarter of Section 11;

Thence North 01°17' 38" East along the East line of said Southeast Quarter (N. Scott Street) a distance of 246.80 feet to a point marking the Northeast corner of a 0.776 acre tract of land as recorded in Official Record Volume 210, Page 2250 and the POINT OF BECKNING.

Thence North 89°31' 12" West along the North line of said 0.776 ocre tract and extended a distance of 262.03 feet to a 5./8 inch rebar with D cap set, passing a 5./8 inch rebar with D cap set at 30.00 feet and a 5./8 inch rebar found at 230.37 feet;

Thence North 01°17' 38" East along a new division a distance of 180.00 feet to a mag nall set on the South line of Lot 1 in said Morrow, Hinderer, and Patton Addition and as recorded in Official Record Volume 197, Page 1800;

Thence South 89°31' 12" East along the South line of said Lot 1 a distance of 262.03 feet to a point on the East line of the Southeas:

Quarter (N. Scott Street), passing a railroad spike found at 232.03

Thence South 01°17'38" West along said East line (N. Scott Street) a distance of 180.00 feet to the POINT OF BEGINNING, said tract containing 1.083 acre, more or less.

Subject to all legal highways, easements, and restrictions of use whether apparent and/or of record and is from an actual survey performed in April, 2021, under the supervision of Ohio Professional Surveyor Seth D. Schroeder, Ohio Surveyor No. 8784.

Note: The bearings used in this description are on an assumed meridian assuming the East line of the Southeast Quarter of Section 11 (N. Scott Street) to be South 01°17' 38" West and are for the purpose of angle determination only.

LOT 2-C 1.130 ACRE
Situated as being part of Lot 2 in Morrow, Hinderer, and Patton
Addition to the City of Napoleon, also part of the South east
Quarter of Section 11, Napoleon Township, Henry County, Ohio,
as recorded in Official Record Volume 316, Page 3734 and
Subdivision Book M-P, Side 135 of the Henry County Record of
Plats and more particularly described as follows:

Commencing at a monument box found marking the Southeast corner of the Southeast Quarter of Section 11;

Thence North 01°17′38″ East along the East line of said Southeast Quarter (N. Scott Street) a distance of 248.80 feet to a point marking the Northeast corner of a 0.776 acre tract of land as recorded in Official Record Yolume 210, Page 2250;

Thence North 89°31' 12" West along the North line of said 0.776 acre tract and extended a distance of 230.37 feet to a 5.78 inch rebar found marking the Northwest corner of said 0.776 acre tract and the POINT OF BEGINNING, passing a 5/8 inch rebar with ID cap set at 30.00 feet;

Thence South 01°21′ 48″ West along the West line of said 0.778 acre tract a distance of 147.00 feet to a point marking the Southwest corner of said 0.776 acre tract and the Northeast corner of a 1.000 acre tract of land as recorded in Official Record Volume 288, Page 1812, referenced by a 5/8 inch rebar found lying 0.39 feet East of said point;

Thence North 89°31' 12" West along the North line of said 1.000 ocre tract a distance of 335.00 feet to a 5/8 inch rebar with ID cap set;

Thence along a new division the following two (2) courses:

North 01°21' 48" East a distance of 147.00 feet to a 5/8 inch rebar with ID cap set;

South 89°31' 12" East a distance of 335.00 feet to the POINT OF BEGINNING, said tract containing 1.130 acres of land, more or

Subject to all legal highways, easements, and restrictions of use whether opporent and/or of record and is from an actual survey performed in April, 2021, under the supervision of Ohio Professional Surveyor Seth D. Schroeder, Ohio Surveyor No. 8784.

Note: The bearings used in this description are on an assumed meridian assuming the East line of the Southeast Quarter of Section 11 (N. Scott Street) to be South 01°17' 38" West and are for the purpose of angle determination only.

HENRY COUNTY RECORDER

I, THE HENRY COUNTY RECORDER, DO HEREBY
CERTIFY THAT THIS PLAT HAS BEEN RECEIVED
FOR RECORD AT ____O'CLOCK __M AND RECORDED
ON SLIDE ____THIS __DAY OF ____, 20

FEE: ____

HENRY COUNTY RECORDER

LOT 2-B 1.253 ACRE LOT 2-B 1.253 ACRE
Situated as 253 ACRE
Situated as 253 ACRE
Situated as 254 Sept 1 Se

Thence North 01°17'38" East along the East line of said Southeast Quarter (N. Scott Street) a distance of 246.80 feet to a point marking the Northeast corner of a 0.776 acre tract of land as recorded in Official Record Volume 210, Page 2250;

Thence North 89°31' 12" West along the North line of said 0.776 acre tract and extended a distance of 262.03 feet to a 5/8 inch rebar with 10 cap set, passing a 5/8 inch rebar with 10 cap set at 30.00 feet and marking the POINT OF BEGNNING:

Thence continuing North 89°31' 12" West along a new division of distance of 303.34 feet to a 5/8 inch rebar with ID cap set;

Thence North 01°21' 48" East along a new division a distance of 180.00 feet to a 5/8 inch rebar found marking the Southwest corner of Lot 1 in said Morrow, Hinderer, and Patton Addition and as recorded in Official Record Volume 197, Page 1800;

Thence South 89°31' 12" East along the South line of said Lot 1 a distance of 303.12 feet to a mag nail set;

Thence South 01°17'38" West along a new division a distance of 180.00 feet to the POINT OF BEGINNING, said tract containing 1.253 acres of land, more or less.

Subject to all legal highways, easements, and restrictions of use whether apparent and/or of record and is from an actual survey performed in April, 2021, under the supervision of Ohio Professional Surveyor Seth D. Schroeder, Ohio Surveyor No. 8784.

AUD I TOR

MAYOR

Note: The bearings used in this description are on an assumed meridian assuming the East line of the Southeast Quarter of Section 11 (N. Scott Street) to be South 01°17' 38" West and are for the purpose of angle determination only.

6D FOOT INGRESS/EGRESS EASEMENT 0.779 ACRES Situated as being part of Lot 2 in Morrow, Hinderer, and Patton Addition to the City of Napoleon, das part of the South east Ouarter of Section 11. Napoleon Township, Henry County, Ohio, as recorded in Official Record Volume 316, Page 3734 and Subdivision Book M-P, Site 135 of the Henry County Record of Plats and more particularly described as follows:

Commencing at a monument box found marking the Southeast corner of the Southeast Quarter of Section 11:

Thence North 01°17' 38" East along the East line of said Southeast Quarter (N. Scott Street) a distance of 246.80 feet to a point marking the Northeast corner of a 0.776 acre tract of land as recorded in Official Record Yolume 210, Page 2250 and the POINT OF BEGINNING.

Thence North 89°31' 12" West along the North line of said 0.776 acre tract and extended a distance of 565.37 feet to a 5/8 inch rebar with ID cap set, passing a 5/8 inch rebar with ID cap set at 30.00 feet and 24.203 feet;

Thence North 01°21' 48" East along a new division a distance of 60.01 feet to a mon noil set. to a mag naîl set;

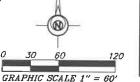
Thence South 89°31' 12" East a distance of 565.30 feet to a point on the East line of the Southeast Quarter (N. Scott Street), passing a 5/8 inch rebar with ID cap set at 535.30 feet;

Thence South 01°17'38" West along said East line (N. Scott Street) a distance of 60.01 feet to the PÖNT OF BEGINNING, said easement containing 1.000 ocre, more or less.

Subject to all legal highways, easements, and restrictions of use whether apparent and/or of record and is from an actual survey performed in April, 2021, under the supervision of Ohio Professional Surveyor Seth D. Schroeder, Ohio Surveyor No.

Note: The bearings used in this description are on an assumed meridian assuming the East line of the Southeast Quarter of Section 11 (N. Scott Street) to be South 01977 38" West and are for

NOTE: SURVEY BEARINGS BASED ON OHIO NORTH ZONE STATE PLANE GOORDINATES OBTAINED FROM



LEGEND

● 5/8 INCH REBAR W/ID CAP SET O 5/8 INCH REBAR FOUND **⊗** RAILROAD SPIKE FOUND

MAGS MAG NAIL SET M MONUMENT BOX FOUND

(M) MEASURED DIMENSION (R) RECORDED DIMENSION POB POINT OF BEGINNING POC POINT OF COMMENCEMENT Bockrath & Associ Associates
Engineering and Surveying, LLC
115 S. Fair Avenue, Suite A - Octawa - Obia
Phone: 419.523.5769

PART OF LOT 2 IN MORROW, HINDER, AND PATTON ADDITION TO THE CITY OF NAPOLEON, HENRY COUNTY, OHIO

CRYSTAL THOMPSON

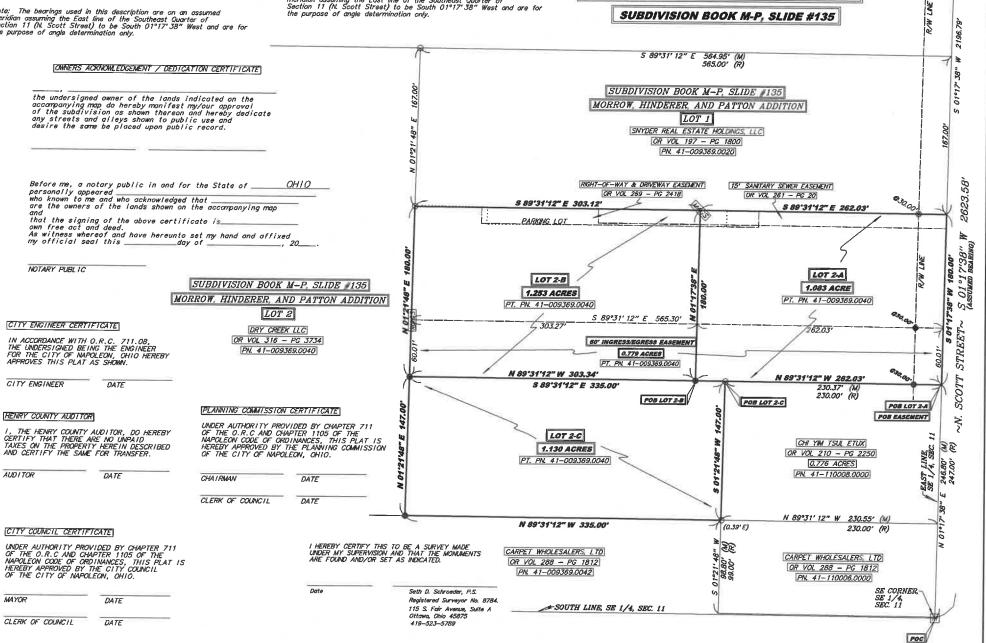
SURVEY PLAT FOR:

THIS SURVEY WAS PERFORMED WITHOUT THE BENEFIT OF A TITLE EXAMINATION. BEYOND BENEFIT OF A TITLE EXAMINATION. BEYOND THE DEED DOCUMENTS CITED ON THE SURVEY DRAWING THERE MAY BE RECORDED OR UN-RECORDED EASEMENTS AND/OR ENCLIMERANCES BENEFITING OR ENCLIMBERING THE SURVEYED PROPERTY WHICH ARE NOT SHOULD UTBE DRAWING.

NE CORNER, SE 1/4, SEC. 11

FILENAME: 21-081_THOMPSON_RePlat_sds_4-19-21.sc; DATE: 4/19/21





AMP Update for April 30, 2021

American Municipal Power, Inc. <webmaster@amppartners.org>

Fri 4/30/2021 3:42 PM

To: Roxanne Dietrich <rdietrich@napoleonohio.com>

Having trouble viewing this email? Click here to view web page version



Serving Members through public power joint action, innovative solutions, robust advocacy and cost-effective management of power supply and energy services.

April 30, 2021

AMP April Board meeting update

By Jolene Thompson - President/CEO

The AMP Board of Trustees met virtually on April 21 and 22 with both days devoted to Board and Committee action. Below is a brief, high-level update of the meeting.

Finance Committee

Michael Pratt and Daniel Burkholder of PricewaterhouseCoopers (PwC) presented PwC's 2020 consolidated financial statements report to the Board, which included a summary of the results of their audit work and other required communications. The Board approved the 2020 Financial Statements Report and the Fourth Quarter 2020 Financial Covenant calculations.

Staff updated the Board on the status of the Combined Hydro Projects Revenue Bonds Series 2021A and Bond Anticipation Notes (BANs) for the Village of Monroeville, Village of Holiday City and Village of Grafton.

AFEC

Staff reported that the gas prepay transaction was successfully completed within the targeted discount amount. The prepaid gas will begin delivery to AFEC on Nov. 1, 2021.

Power Supply and Planning

Staff updated the Board on the MISO 2021/2022 capacity auction strategy results.

Member Services Committee

Staff updated the Board on the Technical Services Conference, held virtually April 13 and 14. A total of 86 individuals registered for this first-time virtual event. Staff provided a safety update reminding the Board that April is National Safe Digging Month.

Focus Forward Committee

Staff updated the Board on the efforts of the Broadband Subcommittee. In order to best position members to take advantage of opportunities for funds being made available to communities and utilities for broadband deployments and upgrades, electric infrastructure projects, and other infrastructure projects, staff reported on efforts to evaluate consulting firms to assist members with

identification and evaluation of opportunities, strategy development and navigating the submission process.

Legislative Committee

Marty Kanner of Kanner and Associates and staff updated the Board on federal legislative topics including climate, infrastructure and tax policy.

Nominating Committee

Staff updated the Board on the results of their Committee meeting held April 15, and requested a motion to approve the new AMP Service Distinction Award, which passed unanimously. The award will recognize individuals, employees of member public power utilities, partners and consultants who have made significant contributions to public power.

AMP Transmission

Staff updated the Board on the upcoming strategic planning process for AMPT, which is scheduled to kick off in May.

Management Report

I updated the Board on the AMP strategic planning process, which will take place over the summer months with the goal of reporting the results to members at the AMP Annual Conference in September. I also provided updates regarding AMP's return to the office schedule and employee engagement efforts.

The next Board meeting will be held May 19 and 20.

If you have any questions or need additional information about the Board meeting, please contact me at jthompson@amppartners.org or 614.540.1111.

Marc Gerken named 2020 Dr. Kenneth Henwood Award winner

By Jolene Thompson - President/CEO

AMP is proud to announce that former President/CEO Marc S. Gerken, PE, was presented with the 2020 Dr. Kenneth Henwood Award on April 29 during the National Hydropower Association's (NHA) Waterpower Week Conference, presented virtually. The Henwood Award is given in recognition of a lifetime of achievement and is NHA's most prestigious honor. Gerken was selected by a committee of his peers in recognition of his lifelong dedication to the hydropower industry.



Serving as president/CEO from 2000 until his retirement in early 2020, Gerken led AMP through a period of growth and evolution that included one of the largest deployments of new run-of-the-river hydropower generation in the United States.

During the awards presentation, NHA President and CEO Malcolm Woolf described Gerken as "a visionary and leader in hydropower."

"We are thrilled to honor Marc with the Henwood Award," stated Woolf. "His efforts serve as a reminder to the nation that the clean energy investments we make today, will pay dividends for the next generation."

Prior to leading AMP, Gerken served as city engineer and city manager in Napoleon, Ohio. In that capacity, Gerken served on the AMP Board of Trustees for four years and chaired the AMP Board committee overseeing construction of the 42-MW Belleville Hydroelectric Plant. He joined AMP in 1998 as vice president of business and operations. Throughout his career, Gerken served in industry-related leadership and policy development positions on a national level, including on the NHA Board of Directors (having served as president from 2013-2015) and is a past chair of the Prairie State Generating Company Management Committee. He also previously served as co-chair of the NHA CEO Council and served as Chairman of the Board of Directors of The Energy Authority, and past chair of the American Public Power Association (APPA) Board of Directors and the Public Power, Inc. Board of Directors.

Marc is a very deserving recipient of NHA's highest award. Please join us in congratulating him for his many contributions to the industry, his longstanding leadership and this outstanding honor.

To read NHA's full news release click here.

AMP comments to FERC on PJM capacity construct and black start unit compensation

By Gerit Hull - deputy general counsel for regulatory affairs

AMP filed comments with the Federal Energy Regulatory Commission (FERC) this week following FERC's technical conference addressing capacity resources in regional transmission organizations. AMP's comments focused on ensuring that PJM's administrative capacity construct - known as the Reliability Pricing Model - is modified to remove barriers to public power efforts to construct or acquire new electric generating facilities. Previous FERC orders on PJM's capacity construct have resulted in application of the Minimum Offer Price Rule (MOPR) to new public power resources. The result is that public power customers may end up paying twice for electric generating capacity, unless PJM's rules are changed. PJM's current MOPR rules are based on the false premise that public power utilities have monopsony powers that they will exercise in acquiring capacity resources. AMP is advocating for change on three fronts: at FERC, in the PJM stakeholder process and in federal court. AMP's latest comments to FERC are linked here.

AMP also filed comments jointly with Old Dominion Electric Cooperative protesting a PJM proposal for compensation to be paid to black start units. These generators perform an important reliability role by investing in equipment that will allow them to restart the grid in the event of a total system outage. However, PJM failed to adjust the rate paid for providing black start service to account for the reduction in the marginal federal corporate income tax rate that went into effect on Jan. 1, 2018. PJM's latest FERC filing proposes to retain this windfall rate for existing black start units, while appropriately reducing the rate to be paid to new units. AMP believes that all units should be paid the same rate based on current tax rules. Otherwise, customers overpay for black start service. AMP's protest of PJM's filing is linked here.

MISO 2021-2022 installed capacity auction clears at \$0.15/kW-month

By Mike Migliore - vice president of power supply and marketing



Each April, the Midcontinent Independent System Operator (MISO) runs their auction for the upcoming planning year to contract with generators and curtailable loads to be on call to perform when MISO's load is in danger of exceeding the amount of generation production. Last year, there was a big surprise when Zone 7 (Michigan) cleared at the net cost of new entry rate of \$7.83/kilowatt-month (kW-mo), compared to \$0.15/kW-mo for all the other MISO capacity zones. This year's auction for the 2021-2022 delivery year cleared at the same price at \$0.15/kW-mo for all northern zones in MISO (including

the previously constrained Zone 7). The northern MISO zones include the states with member resources: Cannelton Hydro, Smithland Hydro, and a small part of Prairie State (most of Prairie State is sold into PJM's capacity market). All the southern zones cleared at \$0.0003/kW-mo.

This is the fifth straight year that MISO capacity prices have been below \$0.30/kW-mo. During these past five years, PJM capacity prices have ranged from \$2.34/kW-mo to \$5.00/kW-mo. PJM's capacity performance requirements include a penalty for generators if they fail to generate during an emergency, while MISO's capacity commitments do not include a non-performance charge. PJM will be holding its annual capacity auction in late May for the 2022-2023 delivery year.

Government web domain now free for qualifying organizations

By Jared Price - vice president of information technology and CTO

In an effort to remove unnecessary barriers to small government organizations and to reduce the credibility of malicious websites impersonating government organizations, the Cybersecurity and Infrastructure Security Agency (CISA) has announced that the .gov top-level domains (TLD) will now be free to qualifying organizations.

For those unfamiliar with TLDs, the .gov domain is like an exclusive version of the .com domain that most websites use. It can be used only by U.S.-based government organizations and is a clear indication of the

legitimacy of a government website. Previously, organizations were required to pay \$400 per year to the federal government in order to use the .gov domain, which was often difficult for IT administrators of small organizations or municipalities to justify in the face of cheaper alternatives.

When government organizations use a TLD other than .gov, it tends to make malicious websites that are posing as government organizations look more realistic. In doing so, the odds of constituents being fooled by a bad actor only increase. As such, it is recommended that all government organizations take advantage of this now free domain.

To see the list of requirements for obtaining a .gov domain. click <u>here</u>. To register for a .gov domain, click here.

Focus Forward webinar scheduled for May 13

By Erin Miller - assistant vice president of energy policy and sustainability

Join us on May 13 from 10-11 a.m. for the Focus Forward Webinar - *Electric Vehicles: Incentives and Managed Charging*.

Electric vehicles (EVs) represent a load growth opportunity of approximately 3,500 kWh per year, per vehicle. However, if left unmanaged, EVs can add to a utility's peak demand and/or stress its distribution system.

David McCreadie, manager EV data and energy services for grid with Ford Motor Company, will share how Original Equipment Manufacturers like Ford, are enrolling EV drivers into managed vehicle charging programs in partnership with local utilities.

Participants will also receive updates from:

- Chris Monacelli, electric utility manager, City of Westerville and chair of Focus Forward, on their new residential EV incentive/managed charging program
- Emily Lewis O'Brien, project manager for VEIC, on the DEED funded *Public Power Grid-Interactive Heat Pump Water Heater Guidebook and Calculator* project and demonstration of the draft calculator tool

The webinar is free and open to all AMP members. To register, contact me at 614.540.1019 or emiller@amppartners.org.

FOCUS FORWARD 2021 WEBINAR SERIES

To register, contact Erin Miller, assistant vice president of energy policy and sustainability at 614.540.1019 or by email at emiller@amppartners.org.

May 13, 10-11 a.m.

Electric Vehicles: Incentives and Managed Charging

July 15, 2−3 p.m. <---

Data Analytics and Rate Design

September, TBD

What do Customers Want? Using Design Thinking for

Program Development

November 9, 2-3 p.m.

Community Solar 101 and Models

The Focus Forward Advisory Council has identified these topics to help educate and inform AMP's members about emerging industry trends and to prepare for further integration of distributed energy resources.



AMP TECHNICAL AND SAFETY TRAINING WEBINAR SCHEDULE

In an effort to continue providing members with high-quality training opportunities, AMP has temporarily transitioned trainings to a webinar format. Please see the below schedule - we will continue to update the schedule as needed. We are in this together.

May 18, 9 a.m.

Responding to Heat Emergencies Instructor: Kyle Weygandt

June 15, 9 a.m.

Behavior Based Application and Safety Culture Instructor: Steven Mutchler

For more information on the AMP Training Program or to access the virtual training webinars, please contact Jennifer Flockerzie, AMP's manager of technical services logistics, at jflockerzie@amppartners.org.

Energy market update

By Jerry Willman - assistant vice president of energy marketing

The June 2021 natural gas contract decreased \$0.049/MMBTU to close at \$2.911 yesterday. The EIA reported an injection of 15 Bcf for the week ending April 23, which was above industry estimates of +9 Bcf. Last year was an injection of 66 Bcf and the five-year average was +67 Bcf. Storage is now 1,898 Bcf, 13.7 percent below a year ago and 2.1 percent below the five-year average.

On-peak power prices for 2022 at AD Hub closed yesterday at \$32.95/MWh, which was \$0.35/MWh higher for the week.

On Peak ((16 hour)	prices into	AEP/Day	ton hub
Week ending MON \$32.76	g April 30 TUE \$37.19	WED \$44.39	THU \$39.31	FRI \$28.94
Week ending MON \$31.95	g April 23 TUE \$40.54	WED \$38.25	THU \$38.27	FRI \$35.46
AEP/Dayton 2022 5x16 price as of April 29 — \$32.95 AEP/Dayton 2021 5x16 price as of April 22 — \$32.60				

AFEC weekly update

By Jerry Willman

The AMP Fremont Energy Center (AFEC) plant was offline last Friday through Wednesday for its planned maintenance outage. The plant returned to service on Thursday and there are no statistics to report for the week.

Barry Bohrer joins AMP as senior transmission accountant

Barry Bohrer joined AMP on April 26 as senior transmission accountant. In this role, Bohrer will be responsible for accounting including recording transactions for the monthly close, preparing GAAP financial statements as well as regulatory financial statements and filings.

Prior to joining AMP, Bohrer served as lead income tax analyst for NiSource. He holds a bachelor's degree in accounting from West Virginia University and is a Certified Public Accountant.



Please join me in welcoming Barry to AMP!

Security tip - Cybersecurity myths, busted!

By Jared Price

It is time for a pop quiz: Which of the following is a myth?

- 1. Only people in high-power positions are targets of cybersecurity attacks.
- 2. High-tech hackers pose the highest threat to your organization.
- 3. Cybersecurity is a highly technical process that only your IT department can handle.
- 4. Security awareness only really matters when you are at work.
- 5. Smart devices are rarely targeted by cybercriminals.



Did you find the myth? Hopefully you did, because this was a trick question! Each of these is a common cybersecurity myth. Learn the truth behind these misconceptions:

Myth #1: Only people in high-power positions are targets of cybersecurity attacks.

Executives and administrators are prime targets for cybercriminals, but that does not mean they are the only targets. Scammers attack every level of an organization, looking for gaps in security. After all, it only takes one hacked machine to access your entire network.

Myth #2: High-tech hackers pose the highest threat to your organization.

You may imagine a cyberattack as the use of highly sophisticated technology to break down firewalls and decode user passwords. In truth, it is much more likely that someone wrote their password on a sticky note and it fell into the wrong hands. Human error is an easy target for cybercriminals, so be smart and stay alert!

Myth #3: Cybersecurity is a highly technical process that only your IT department can handle.

The security tools that your IT department manages are important, but technology can only do so much. These security measures cannot stop an employee from sending sensitive information within an email. Creating a human firewall, made up of each and every employee, is essential to the security of your organization. Security is everyone's responsibility.

Myth #4: Security awareness only really matters when you are at work.

Your organization's at-work policies and compliance regulations may not be necessary in your home life, but security awareness still matters. Scammers could phish your personal email for bank accounts, login credentials or even personally identifiable information, which can be used to perform identity theft.

Myth #5: Smart devices are rarely targeted by cybercriminals.

Nearly everyone has a smartphone and many people use smart devices throughout their homes. From smart speakers to security cameras to lightbulbs, all of these gadgets connect to the internet. As these devices become the norm, cybercriminals happily accommodate. Treat smart devices the same way you would treat any other computer. Always use strong passwords, install antivirus and anti-malware software, and keep devices up-to-date with the latest security patches.

Believe it or not, you are the key to keeping your organization secure! Follow your IT department's security guidelines and remember to remain vigilant.

City of Bowling Green seeks applicants for civil engineer

Salaried exempt position assists City Engineer with supervision of activities of the Engineering Division; plan, design, review plans; project management of infrastructure improvements including transportation, drainage, waterline and sanitary sewers. Reviews plans of private and public improvements; oversees planning, design, and management of public works projects; supervises project inspection; attends committee meetings at TMACOG, etc. Registration as a Professional Engineer in Ohio preferred; five to seven years of relevant experience; and must have a current Ohio Driver's License.

Interested persons must complete an application packet that is available either by visiting the personnel department of the City of Bowling Green at 304 N. Church St, Bowling Green, OH 43402-2399 or by accessing it online here. Resumes may be included but will not substitute for a completed application. Application materials must be returned to the personnel department by one of the following methods: email to BGPersonnel@bgohio.org, fax to 419.352.1262 or by U.S. Mail or hand-delivery to the address above. Office hours are Monday through Friday, 8:00 a.m.-4:30 p.m. You may reach the personnel department by phone at 419.354.6200. Deadline for making application is on May 10, 4:30 p.m. AA/EEO

City of Milford seeks applicants for electric superintendent

The City of Milford Public Works Department is seeking applicants for the position of electric superintendent. The electric superintendent oversees the overall operations of the city's electric system that serves approximately 7,500 homes and businesses from two substations in approximately a 12-square-mile service territory, covering all of Milford and portions of unincorporated areas of Kent and Sussex Counties. The system peaks at just over 46,000 MW and delivers over 225 million kWh annually.

The electric superintendent supervises approximately 11 employees, including those covered under the International Brotherhood of Electrical Workers, Local Union 126 Collective Bargaining Agreement. The electric superintendent is responsible for construction, maintenance and design of the distribution system, including substation operations and maintenance. Electricity is purchased in bulk from the Delaware Municipal Electric Corporation. Work is performed under the general supervision of the public works director.

The city is seeking applicants with a bachelor's degree in electrical engineering (preferred) or a related field with at least five years' experience; or 10 years' experience in the electric utility industry with considerable supervisory and management experience may be substituted for a degree; or any combination of education and experience equivalent to the requirements. Possession of a valid Delaware vehicle operator's license and Class B CDL (minimum - within one year of date of hire) is preferred.

The city offers a comprehensive, competitive benefits package. Please apply online at www.cityofmilford.com.

Opportunities available at AMP

AMP is seeking applicants for the following positions:

- Director of corporate health and safety
- Lead circuit rider and general safety coordinator
- System administrator enterprise content

For complete job descriptions, please visit the AMP careers page.

