



City of Napoleon, Ohio

255 West Riverview Avenue - P.O. Box 151
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com

Memorandum

To: Mayor and Members of City Council
From: Roxanne Dietrich, Clerk of Council
cc: Joel L. Mazur-City Manager, Billy D. Harmon-City Law Director, Kelly O'Boyle-Finance Director
Date: June 14, 2021
Subject: General Information

CALENDAR

Monday, June 14, 2021

6:15 pm – Electric Committee and Board of Public Affairs

Canceled – Water/Sewer Committee meeting

Canceled – Municipal Properties, Building, Land Use & ED Committee meeting

INFORMATIONAL ITEMS

Fourth of July Celebration Activities for 2021

AMP Update – June 4, 2021

June 2021

Sun	Mon	Tue	Wed	Thu	Fri	Sat
	31	1	2 4:30 pm – Special Planning Commission Meeting	3	4	5
6	7 7:00 pm – City Council	8 8:00 am – Healthcare Cost Committee 4:30 pm – Preservation Commission	9	10	11	12
13	14 6:15 pm – Electric Committee 6:15 pm – Board of Public Affairs	15	16	17	18	19
20	21 8:00 am – Records Commission 6:00 pm – Parks and Rec Committee 7:00 pm – City Council	22	23	24 4:30 pm – Preservation Comm.	25	26
27	28 6:30 pm – Finance and Budget Committee 7:30 pm – Safety and Human Resources Committee	29	30 6:30 pm – Parks and Rec Board			

City of Napoleon, Ohio

ELECTRIC COMMITTEE MEETING AGENDA

Monday, June 14, 2021 at 6:15 pm

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio
The WebEx Invitation is posted at www.napoleonohio.com under EVENTS

- 1) Approval of Minutes ~ May 10, 2021 meeting (In the absence of any objections or corrections, the Minutes shall stand approved)
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for June 2021:
PSCA 3-month averaged factor \$0.01550 and JV2 \$0.035391
- 3) Update on Substations
- 4) Electric Department Reports
- 5) Any other matters to come before the Committee
- 6) Adjournment



Roxanne Dietrich- Clerk of Council

City of Napoleon, Ohio
ELECTRIC COMMITTEE MEETING MINUTES
Monday, May 10, 2021 at 6:15 pm

PRESENT

Committee Members	Lori Siclair-Chair, Ross Durham
BOPA Members	Rory Prigge-Chair, Mike DeWit, Dr. David Cordes
City Manager	Joel L. Mazur
Clerk of Council	Roxanne Dietrich
Others via WebEx:	News media

ABSENT

Elec. Comm. Member	Joe Bialorucki
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Call to Order

The Electric Committee meeting was called to order at 6:16 pm by Chair Siclair.

Approval of Minutes

Hearing no objections or corrections, the minutes from the April 12, 2021 Electric Committee meeting were approved as presented.

Review/Approval of the Power Supply Cost Adjustment Factor for May 2021 as PSCA 3-month Averaged Factor \$0.01338 and JV2 \$0.023968

Mazur reported this is for March's usage month that is billed in May.

Motion: Durham

Second: Siclair

to approve the recommendation of the BOPA and approve the PSCA for May 2021 as PSCA 3-month averaged factor \$0.01338 and JV2 \$0.023968

Roll call vote on the above motion:

Yea-Siclair, Durham

Nay-

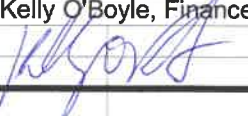

Yea-2, May-0. Motion Passed.

Update on Substations

Mazur stated we are waiting on our agreement with AMP. AMP is in contact with First Energy for an Interconnection Agreement at the Industrial Substation location, that will be the time consuming piece. Our draft agreement will mirror the agreement we had with AMP for the Northside Substation.

Efficiency Smart Update

Mazur reported the Efficiency Smart contract took effect on January 1, 2020. In that contract, we laid out certain goals that we wanted Efficiency Smart to do. The most important piece and the selling point was the megawatt hour reductions with the demand focus, specifically our summer demand peak hours to lower our transmission and capacity costs. Efficiency Smart was providing incentives for people to do projects for anything that would fall into that demand category. Mazur reviewed the program summary results. After the first year of this contract, we are at 33% of achieving our megawatt hour reduction goal or 720 megawatt hours saved. There are people that have notified Efficiency Smart they want to do a project but first, Efficiency Smart has to review the project to make sure it fits the category and whether it is eligible for rebates or not. Dr. Cordes asked will our goal be reached doing what we are currently doing or will there need to be more savings for years two and three? DeWit cited that year included 2020, if you can make money in 2020 (with the pandemic) you can make money anytime; or, they have their numbers skewed so much it is not realistic. We took a hiatus on the substations in 2020. Mazur explained there were companies waiting for this contract to be renewed to do projects. We have been in a contract with Efficiency Smart for ten years and it is getting tougher, they are looking for ways to reach out and expand their footprint. A lot of what Efficiency Smart did was on the commercial side over the life of the project, the estimated savings are noted on the pie chart. Durham asked if this is just for the three year period? Mazur replied for the 15-month period. LED lights are now warranted for 15 years. Ignore the pipeline information as that is only what-ifs, the only purpose for that information is to show there are project leads. We are down on kW hours saved and that needs to be bumped up. Industrial is down and commercial is way up. For the residential side, it shows the different type of services available for rebates. Durham said this is the first time I have seen any of this, please explain what benefit this provides to the city and also to the citizens. Mazur said the benefit would be we want it to be cheaper to live

CITY OF NAPOLEON, OHIO - PSCAF											
POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF											
COMPUTATIONS WITH CORRECTED DATA FROM JULY, 2015, THROUGH MARCH, 2017											
AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrt'd. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWh For Month	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075		
Apr'19	June'19	10,913,916	\$ 1,043,515.66	35,502,762	\$ 3,231,614.78	\$ 0.09102	\$ (0.07194)	\$ 0.01908	\$ 0.02051		
May'19	July'19	11,554,553	\$ 1,074,988.04	34,945,117	\$ 3,229,975.11	\$ 0.09243	\$ (0.07194)	\$ 0.02049	\$ 0.02203		
June'19	Aug'19	12,448,976	\$ 1,059,406.09	34,917,445	\$ 3,177,909.79	\$ 0.09101	\$ (0.07194)	\$ 0.01907	\$ 0.02050		
July'19	Sep'19	15,467,755	\$ 1,165,669.13	39,471,284	\$ 3,300,063.26	\$ 0.08361	\$ (0.07194)	\$ 0.01167	\$ 0.01255		
Aug'19	Oct'19	14,297,705	\$ 1,123,690.94	42,214,436	\$ 3,348,766.16	\$ 0.07933	\$ (0.07194)	\$ 0.00739	\$ 0.00794		
Sep'19	Nov'19	12,810,364	\$ 1,102,711.16	42,575,824	\$ 3,392,071.23	\$ 0.07967	\$ (0.07194)	\$ 0.00773	\$ 0.00831		
Oct'19	Dec'19	12,026,480	\$ 1,080,410.22	39,134,549	\$ 3,306,812.32	\$ 0.08450	\$ (0.07194)	\$ 0.01256	\$ 0.01350	0.1230	
Nov'19	Jan'20	12,466,183	\$ 1,088,822.82	37,303,027	\$ 3,271,944.20	\$ 0.08771	\$ (0.07194)	\$ 0.01577	\$ 0.01695	0.1245	
Dec'19	Feb'20	12,809,184	\$ 1,098,513.89	37,301,847	\$ 3,267,746.93	\$ 0.08760	\$ (0.07194)	\$ 0.01566	\$ 0.01683	0.1239	
Jan' 20	Mar' 20	12,907,445	\$ 1,152,024.27	38,182,812	\$ 3,339,360.98	\$ 0.08746	\$ (0.07194)	\$ 0.01552	\$ 0.01668	0.1238	
Feb' 20	Apr' 20	12,179,274	\$ 1,114,393.10	37,895,903	\$ 3,364,931.26	\$ 0.08879	\$ (0.07194)	\$ 0.01685	\$ 0.01811	0.1262	
Mar 20	May 20	11,565,546	\$ 1,098,886.88	36,652,265	\$ 3,365,304.25	\$ 0.09182	\$ (0.07194)	\$ 0.01988	\$ 0.02137	0.1299	
Apr 20	June 20	9,957,773	\$ 1,056,718.07	33,702,593	\$ 3,269,998.05	\$ 0.09703	\$ (0.07194)	\$ 0.02509	\$ 0.02697	0.1371	
May 20**	July 20	10,376,392	\$ 982,279.17	31,899,711	\$ 3,137,884.12	\$ 0.09837	\$ (0.07194)	\$ 0.02643	\$ 0.02841	0.1365	
Jun 20	Aug 20	13,172,159	\$ 1,136,941.54	33,506,324	\$ 3,175,938.78	\$ 0.09479	\$ (0.07194)	\$ 0.02285	\$ 0.02456	0.1330	
Jul 20***	Sept 20	15,755,589	\$ 1,211,781.98	39,304,140	\$ 3,331,002.69	\$ 0.08475	\$ (0.07194)	\$ 0.01281	\$ 0.01056	0.1154	
Aug 20	Oct 20	14,271,168	\$ 1,182,034.49	43,198,916	\$ 3,530,758.01	\$ 0.08173	\$ (0.07194)	\$ 0.00979	\$ 0.00731	0.1135	
Sept 20†	Nov 20	11,744,934	\$ 1,103,481.59	41,771,691	\$ 3,497,298.06	\$ 0.08372	\$ (0.07194)	\$ 0.01178	\$ 0.01266	0.1229	
Oct 20	Dec 20	11,645,057	\$ 1,128,722.92	37,661,159	\$ 3,414,239.00	\$ 0.09066	\$ (0.07194)	\$ 0.01872	\$ 0.02012	0.1299	
Nov 20	Jan 21	11,652,657	\$ 1,113,624.87	35,042,648	\$ 3,345,829.38	\$ 0.09548	\$ (0.07194)	\$ 0.02354	\$ 0.02531	0.1340	
Dec 20	Feb 21	12,648,166	\$ 1,124,907.42	35,945,880	\$ 3,367,255.21	\$ 0.09368	\$ (0.07194)	\$ 0.02174	\$ 0.02337	0.1299	
Jan 21	Mar 21	12,962,585	\$ 1,034,448.66	37,263,408	\$ 3,272,980.95	\$ 0.08783	\$ (0.07194)	\$ 0.01589	\$ 0.01708	0.1236	
Feb 21	Apr 21	12,300,987	\$ 1,049,227.94	37,911,738	\$ 3,208,584.02	\$ 0.08463	\$ (0.07194)	\$ 0.01269	\$ 0.01364	0.1265	
Mar 21	May 21	11,917,978	\$ 1,053,961.87	37,181,550	\$ 3,137,638.47	\$ 0.08439	\$ (0.07194)	\$ 0.01245	\$ 0.01338	0.1237	
Apr 21	June 21	10,765,694	\$ 918,047.72	34,984,659	\$ 3,021,237.53	\$ 0.08636	\$ (0.07194)	\$ 0.01442	\$ 0.01550		
** Reduction of \$100,000 from actual invoice from AMP to be taken from reserve as approved by Council to lessen PSCA for month due to COVID-19 Pandemic.											
*** reduced PSCAF for Sept 20 from \$.01377 to \$.01056 to reflect corrected PSCAF with adjustment for Aug 20 by -\$.003210 to incorporate the \$100,000 with the three month rolling average											
†November 2020 PSCAF is up because the approved credits/adjustments are now off of the three month rolling average											
PSCAF - Preparers Signature:						PSCAF - Reviewers Signature:					
Name - Kelly O'Boyle, Finance Director						Name - Lori A. Rausch, Utility Billing Administrator					
											
5/17/2021						5/17/2021					
Signature Date						Signature Date					



AMERICAN MUNICIPAL POWER, INC.
1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER: 1001008
INVOICE DATE: 14-MAY-21
DUE DATE: 01-JUN-21
TOTAL AMOUNT DUE: \$918,047.72
CUSTOMER NUMBER 5020
CUSTOMER P.O. #:

City of Napoleon
255 West Riverview Avenue
P.O. Box 151
Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.
DIRECT INVOICE QUESTIONS TO BILLING@AMPPARTNERS.ORG

City of Napoleon Power Billing – April, 2021

Municipal Peak: 20,097 kW
Total Metered Energy: 10,801,661 kWh

Total Power Charges:	\$684,696.41
Total Transmission/Capacity/Ancillary Services:	\$224,321.69
Total Other Charges:	\$9,029.62
Total Miscellaneous Charges:	\$0.00

TOTAL CHARGES **\$918,047.72**

*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Huntington National Bank
Columbus, Ohio
Account No. 0189-2204055
ABA: #44 000024

Mailing Address:

AMP Inc.
Department L614
Columbus, OH 43260

DETAIL INFORMATION OF POWER CHARGES April, 2021
City of Napoleon

NYPA - Sched @ NYIS

Demand Charge:	\$4.084926 kW	940 kW =	\$3,839.83
Energy Charge:	\$0.021739 kWh	572,544 kWh =	\$12,446.59
Net Congestion, Losses, FTR:	\$0.005437 kWh	572,544 kWh =	\$3,112.99
Capacity Credit:	\$2.351476 kW	-935 kW =	-\$2,198.63
Adjustment for prior month:			\$806.07

Subtotal		572,544 kWh	\$18,006.85
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JV5 - 7X24 @ ATSI

Demand Charge:	\$6.266852 kW	3,088 kW =	\$19,352.04
Energy Charge:	\$0.019382 kWh	2,223,360 kWh =	\$43,092.14
Transmission Credit:	\$4.252662 kW	-3,088 kW =	-\$13,132.22
Capacity Credit:	\$2.351473 kW	-3,088 kW =	-\$7,261.35
Debt Service (current month):	\$17.934524 kW	3,088 kW =	\$55,381.81

Subtotal		2,223,360 kWh	\$97,432.42
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JV5 Losses - Sched @ ATSI

Energy Charge:		32,444 kWh =	
Subtotal		32,444 kWh	\$0.00

JV2 - Sched @ ATSI

Demand Charge:	\$2.730000 kW	264 kW =	\$720.72
Energy Charge:		26 kWh =	
Transmission Credit:	\$4.781364 kW	-264 kW =	-\$1,262.28
Capacity Credit:	\$2.378864 kW	-264 kW =	-\$628.02
JV2 Project Fuel Costs not recovered through Energy Sales to Market :			\$2.53

Subtotal		26 kWh	-\$1,167.05
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AMP Solar Phase I - Sched @ ATSI

Demand Charge:		1,040 kW =	
Energy Charge:	\$0.036330 kWh	140,420 kWh =	\$5,101.46
Transmission Credit:		-264 kW =	-\$3,391.75
Capacity Credit:	\$1.194346 kWh	-1,040 kWh =	-\$1,242.12

Subtotal		140,420 kWh	\$467.59
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Efficiency Smart Power Plant 2020-23

ESPP 2020-2023 obligation @ \$1.650 /MWh x 144,873.2 MWh / 12:			\$19,920.07
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Subtotal			\$19,920.07
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Northern Power Pool -

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.034786 kWh	840,757 kWh =	\$29,246.37
Off Peak Energy Charge:	\$0.024978 kWh	520,455 kWh =	\$13,000.07
Sale of Excess Non-Pool Resources to Pool:	\$0.025812 kWh	-618,931 kWh =	-\$15,976.02
Pool Congestion Hedge:			\$5,738.00

Subtotal		742,281 kWh	\$32,008.42
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TRANSMISSION / CAPACITY / ANCILLARY SERVICES -

Demand Charge:	\$4.252661 kW	30,214 kW =	\$128,489.89
Energy Charge:	\$0.001048 kWh	8,542,334 kWh =	\$8,952.79
RPM (Capacity) Charges:	\$3.213100 kW	27,039 kW =	\$86,879.01

Subtotal			\$224,321.69
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OTHER CHARGES:

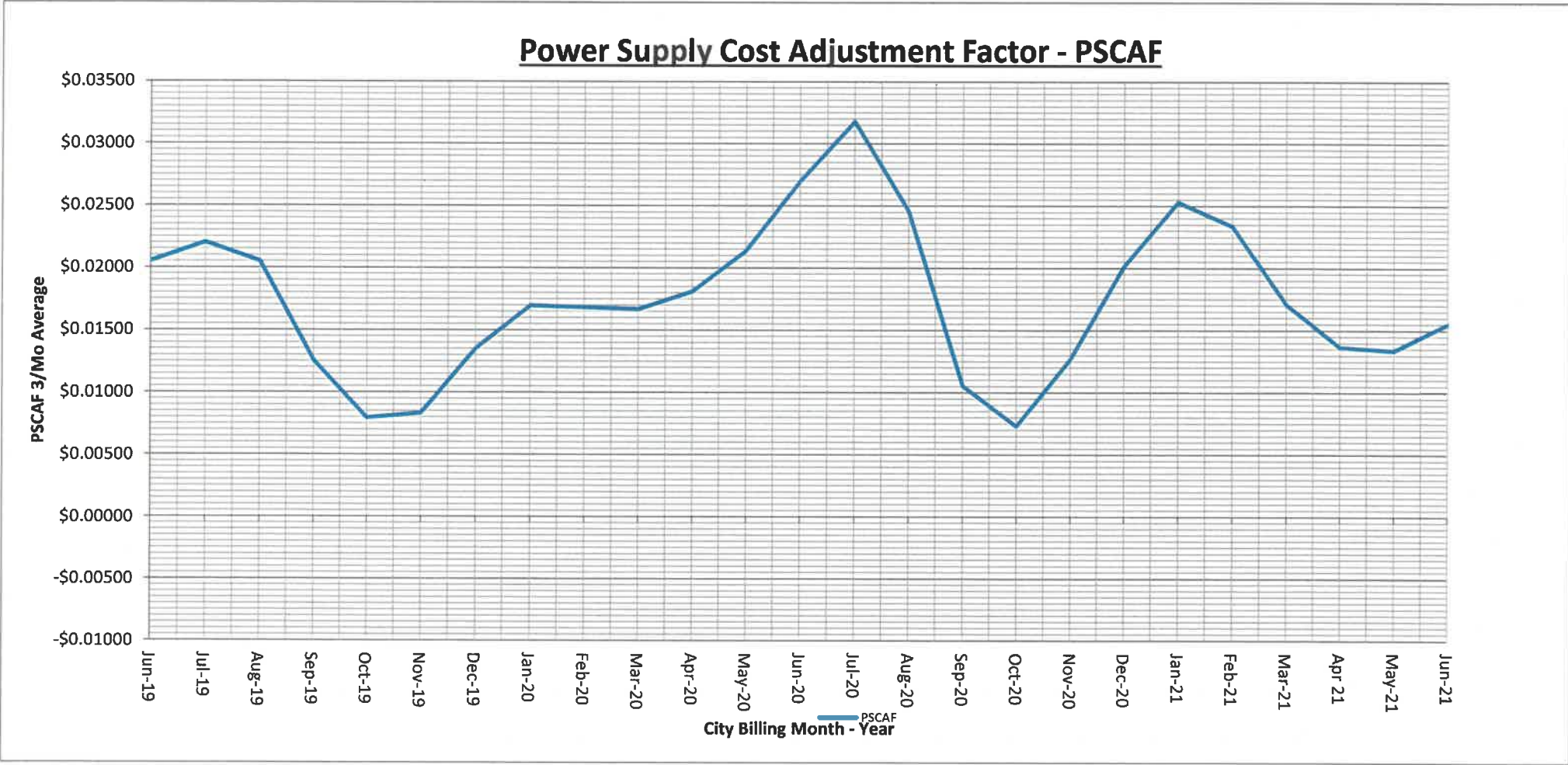
Service Fee A	\$0.000229 kWh	12,072,768 kWh =	\$2,764.66
Service Fee B	\$0.000580 kWh	10,801,661 kWh =	\$6,264.96

Subtotal			\$9,029.62
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Total Demand Charges			\$445,868.48
Total Energy Charges			\$238,827.93
Total Transmission/Capacity/Ancillary Services			\$224,321.69
Total Other Charges			\$9,029.62
Total Miscellaneous Charges			\$0.00

GRAND TOTAL POWER INVOICE

\$918,047.72



BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE -June, 2021

2021 - JUNE BILLING WITH APRIL 2021 AMP BILLING PERIOD AND MAY 2021 CITY CONSUMPTION AND BILLING DATA

PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:

DATA PERIOD	MONTH / YR	DAYS IN MONTH	MUNICIPAL PEAK						
AMP-Ohio Bill Month	APRIL, 2021	30	20.097						
City-System Data Month	MAY, 2021	31							
City-Monthly Billing Cycle	JUNE, 2021	30							
=====CONTRACTED AND OPEN MARKET POWER=====									
=====PEAKING=====									
=====HYDRO POWER=====									
PURCHASED POWER-RESOURCES ->	AMP CT	FREEMONT ENERGY	PRAIRIE STATE SCHED. @ PJMC	MORGAN STNLY. REPLMNT.2015-20	NORTHERN POWER	JV-2 PEAKING	AMP-HYDRO CSW	MELDAHL-HYDRO SCHED. @	GREENUP HYDRO SCHED. @
	SCHED. @ ATSI	SCHEDULED	REPLMT @ PJMC	7x24 @ AD	POOL	SCHED. @ ATSI	SCHED. @ PJMC	MELDAHL BUS	GREENUP BUS
Delivered kWh (On Peak) ->	7,646	1,495,439	3,373,972		840,757	26	1,720,874	292,747	139,311
Delivered kWh (Off Peak) ->					520,455				
Delivered kWh (Replacement/Losses/Offset) ->									
Delivered kWh/Sale (Credits) ->					-618,931				
Net Total Delivered kWh as Billed ->	7,646	1,495,439	3,373,972	0	742,281	26	1,720,874	292,747	139,311
Percent % of Total Power Purchased->	0.0710%	13.8910%	31.3400%	0.0000%	6.8949%	0.0002%	15.9848%	2.7193%	1.2940%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$32,562.17	\$33,863.38	\$59,783.49			\$720.72	\$193,628.29	\$15,898.62	\$8,613.00
Debt Services (Principal & Interest)		\$43,492.02	\$114,388.92						
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)	-\$50,688.99					-\$1,262.28			
Capacity Credit	-\$26,750.58	-\$19,240.33	-\$10,317.13			-\$628.02	-\$2,752.43	-\$1,905.55	-\$487.67
Sub-Total Demand Charges	-\$44,877.40	\$58,115.07	\$163,855.28	\$0.00	\$0.00	-\$1,169.58	\$190,875.86	\$13,993.07	\$8,125.33
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$692.35	\$45,471.71	\$21,744.64		\$29,246.37		\$46,463.60	\$7,904.17	\$1,253.80
Energy Charges - (Replacement/Off Peak)					\$13,000.07				
Net Congestion, Losses, FTR		\$917.02	\$8,815.03				\$4,478.11		
Transmission Charges (Energy-Debits)			\$18,374.31						
ESPP Charges									
Bill Adjustments (General & Rate Levelization)		-\$9,649.03			\$5,738.00				
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$15,976.02				
Net Congestion, Losses, FTR								-\$469.01	-\$187.03
Bill Adjustments (General & Rate Levelization)						\$2.53	-\$15,057.63	-\$2,561.54	-\$1,218.97
Sub-Total Energy Charges	\$692.35	\$36,739.70	\$48,933.98	\$0.00	\$32,008.42	\$2.53	\$35,884.08	\$4,873.62	-\$152.20
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NET COST OF PURCHASED POWER	-\$44,185.05	\$94,854.77	\$212,789.26	\$0.00	\$32,008.42	-\$1,167.05	\$226,759.94	\$18,866.69	\$7,973.13
Percent % of Total Power Cost->	-4.8129%	10.3322%	23.1785%	0.0000%	3.4866%	-0.1271%	24.7002%	2.0551%	0.8685%
Purchased Power Resources - Cost per kWh->	-\$5.778845	\$0.063429	\$0.063068	\$0.000000	\$0.043122	-\$44.886538	\$0.131770	\$0.064447	\$0.057233

BILLING SUMMARY AND CONS

2021 - JUNE BILLING WITH APRIL 2021 AMP BI

PREVIOUS MONTH'S POWER BILLS - PU**DATA PERIOD**

AMP-Ohio Bill Month

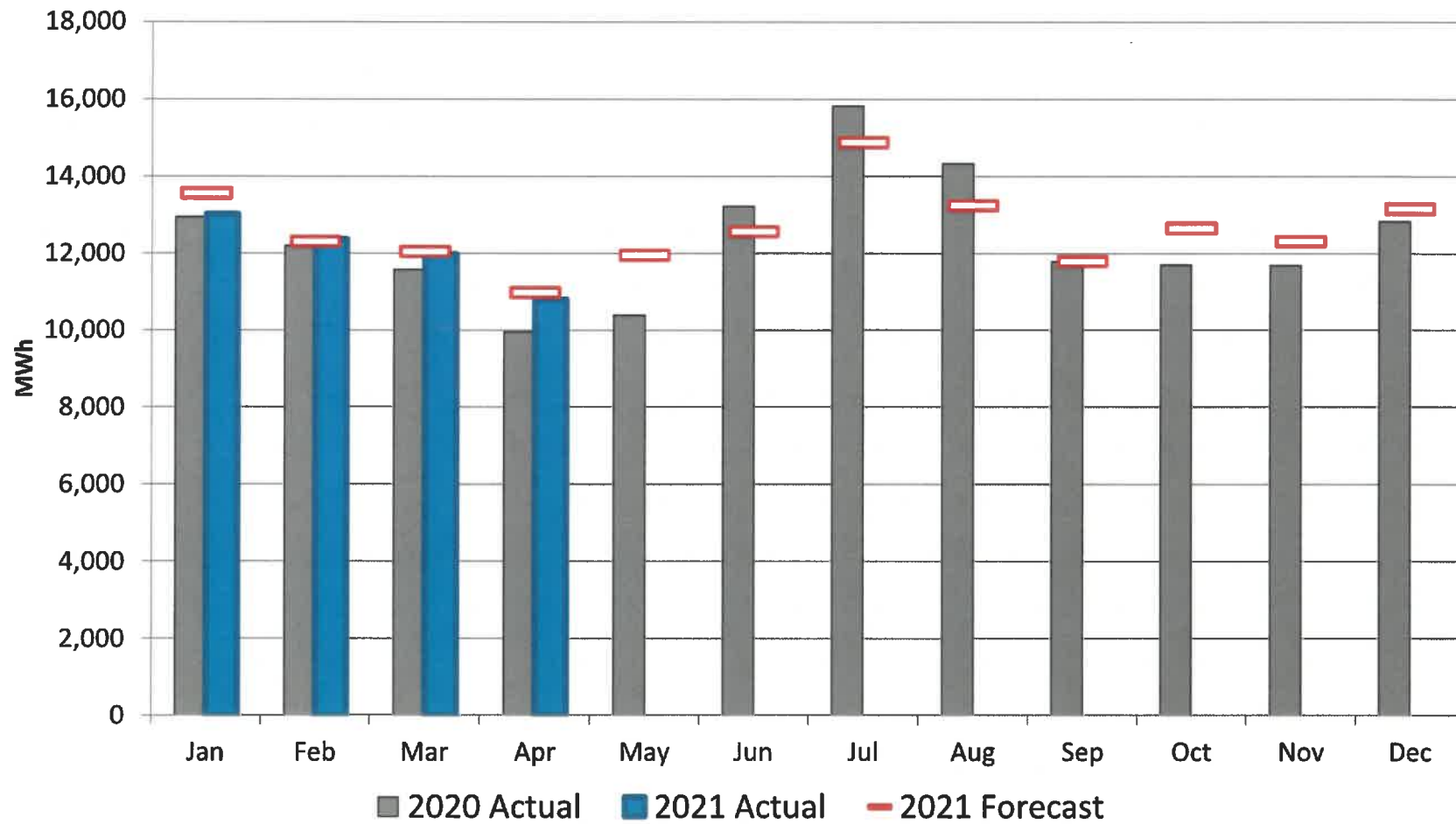
City-System Data Month

City-Monthly Billing Cycle

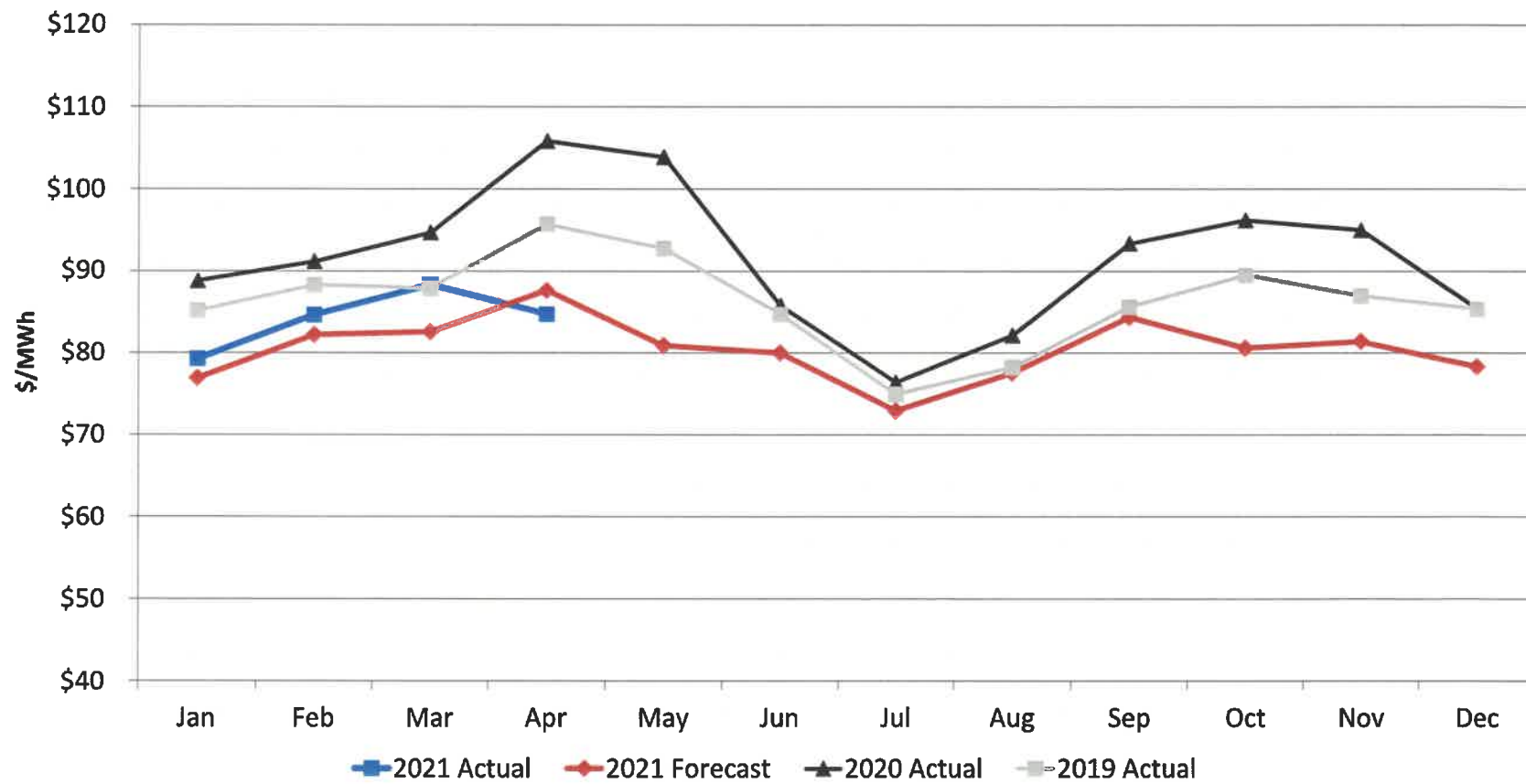
	=====WIND=====		===SOLAR===	===TRANSMISSION, SERVICE FEES & MISC. CONTRACTS===					
(NYPH	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES -> (HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	CHARGES	DISPATCH, A & B	CHARGES &	ALL
(SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	572,544	2,223,360	24,627	140,420	0	0	0	0	10,831,723
Delivered kWh (Off Peak) ->									520,455
Delivered kWh (Replacement/Losses/Offset) ->		32,444							32,444
Delivered kWh/Sale (Credits) ->									-618,931
Net Total Delivered kWh as Billed ->	572,544	2,255,804	24,627	140,420	0	0	0	0	10,765,691
Percent % of Total Power Purchased->	5.3182%	20.9536%	0.2288%	1.3043%	0.0000%	0.0000%	0.0000%	0.0000%	100.0001%
								Verification Total ->	100.0000%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$3,839.83	\$19,352.04	\$1,122.30			\$128,489.89			\$497,873.73
Debt Services (Principal & Interest)		\$55,381.81							\$213,262.75
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)		-\$13,132.22	-\$0.26						-\$65,083.75
Capacity Credit	-\$2,198.63	-\$7,261.35	-\$152.67						-\$71,694.36
Sub-Total Demand Charges	\$1,641.20	\$54,340.28	\$969.37	\$0.00	\$0.00	\$128,489.89	\$0.00	\$0.00	\$574,358.37
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$12,446.59	\$43,092.14		\$5,101.46		\$8,952.79			\$222,369.62
Energy Charges - (Replacement/Off Peak)									\$13,000.07
Net Congestion, Losses, FTR									\$14,210.16
Transmission Charges (Energy-Debits)									\$18,374.31
ESPP Charges					\$19,920.07				\$19,920.07
Bill Adjustments (General & Rate Levelization)									-\$3,911.03
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)									-\$15,976.02
Net Congestion, Losses, FTR	\$3,112.99			-\$1,242.12					\$1,214.83
Bill Adjustments (General & Rate Levelization)	\$806.07								-\$18,029.54
Sub-Total Energy Charges	\$16,365.65	\$43,092.14	\$0.00	\$3,859.34	\$19,920.07	\$8,952.79	\$0.00	\$0.00	\$251,172.47
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)						\$86,879.01			\$86,879.01
RPM / PJM Charges Capacity - (-Credit)				-\$3,391.75					-\$3,391.75
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									\$0.00
Service Fees AMP-Part A - (+Debit/-Credit)							\$2,764.66		\$2,764.66
Service Fees AMP-Part B - (+Debit/-Credit)							\$6,264.96		\$6,264.96
Other Charges & Bill Adjustments - (+Debit/-Credit)									\$0.00
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	-\$3,391.75	\$0.00	\$86,879.01	\$9,029.62	\$0.00	\$92,516.88
TOTAL NET COST OF PURCHASED POWER	\$18,006.85	\$97,432.42	\$969.37	\$467.59	\$19,920.07	\$224,321.69	\$9,029.62	\$0.00	\$918,047.72
Percent % of Total Power Cost->	1.9614%	10.6130%	0.1056%	0.0509%	2.1698%	24.4346%	0.9836%	0.0000%	100.000%
								Verification Total ->	\$918,047.72
Purchased Power Resources - Cost per kWh->	\$0.031451	\$0.043192	\$0.039362	\$0.003330	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.085275
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate ->
									\$0.035391
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV5 Electric Service Rate ->
									\$0.035391

Napoleon		Capacity Plan - Actual												
Apr	2021	ACTUAL DEMAND =		20.10	MW									
Days	30	ACTUAL ENERGY =		10,802	MWH									
	SOURCE	DEMAND MW	DEMAND MW-MO	ENERGY MWH	LOAD FACTOR	DEMAND RATE \$/KW	ENERGY RATE \$/MWH	CONGESTION/L OSSES \$/MWH	CAPACITY CREDIT RATE \$/KW	TRANSMISSION CREDIT RATE \$/KW	TOTAL CHARGES	EFFECTIVE RATE \$/MWH	% OF DOLLARS	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(16)	(17)	(18)	
1	NYPA - Ohio	0.94	0.94	573	85%	\$4.08	\$23.15	\$5.44			\$18,007	\$31.45	2.0%	
2	JV5	3.09	3.09	2,223	100%	\$24.20	\$19.38				\$97,432	\$43.82	10.6%	
3	JV5 Losses	0.00	0.00	32	0%						\$0		0.0%	
4	JV6	0.30	0.30	25	11%	\$3.74			\$0.00	-\$0.51	\$969	\$39.36	0.1%	
5	AMP-Hydro	3.50	3.50	1,721	68%	\$55.35	\$18.25	\$2.60	-\$0.79		\$226,760	\$131.77	24.8%	
6	Meldahl	0.50	0.50	293	81%	\$31.54	\$18.25	-\$1.60	-\$3.78		\$18,867	\$64.45	2.1%	
7	Greenup	0.33	0.33	139	59%	\$26.10	\$0.25	-\$1.34	-\$1.48		\$7,973	\$57.23	0.9%	
8	AFEC	8.77	8.77	1,495	24%	\$8.82	\$23.95	\$0.61	-\$2.19		\$94,855	\$63.43	10.4%	
9	Prairie State	4.98	4.98	3,374	94%	\$35.00	\$11.89	\$2.61	-\$2.07		\$212,789	\$63.07	23.2%	
10	AMP Solar Phase I	1.04	1.04	140	19%		\$36.33		-\$1.19	-\$3.26	\$468	\$3.33	0.1%	
11	AMPCT	12.40	12.40	8	0%	\$2.63	\$90.55		-\$2.16	-\$4.09	-\$44,185	-\$5,778.58	-4.8%	
12	JV2	0.26	0.26	0	0%	\$2.73			-\$2.38	-\$4.78	-\$1,167		-0.1%	
	Jan/Feb OffPeak Call	0.00	0.00	0	0%						\$0		0.0%	
13	NPP Pool Purchases	0.00	0.00	1,361	0%		\$35.21				\$47,933	\$35.21	5.2%	
14	NPP Pool Sales	0.00		-619	0%		\$25.81				-\$15,976	\$25.81	-1.7%	
	POWER TOTAL	36.11	36.11	10,766	41%	\$582.647	\$206.823	\$1.55	-\$72.784	-\$68.628	\$664,725	\$61.74	72.6%	
15	Energy Efficiency			0							\$19,920		2.2%	
16	Installed Capacity	27.04	27.04			\$3.21					\$86,879	\$8.04	9.5%	
17	Transmission	30.21	30.21	8,542		\$4.25	\$1.05				\$137,443	\$12.72	15.0%	
18	Service Fee B			10,802			\$0.58				\$6,285	\$0.58	0.7%	
19	Dispatch Charge			10,802							\$0		0.0%	
	OTHER TOTAL					\$215,369	\$35,138				\$260,507	\$23.19	27.4%	
GRAND TOTAL PURCHASED				10,766							\$915,232			
Delivered to members		20.097	20.097	10,802	75%						\$915,232	\$84.73	100.0%	
	2021 Forecast	20.44		10,970	75%						TOTAL \$	\$/MWh	Avg Temp	
	2020 Actual	17.83		9,956	78%						\$961,325	\$87.63	49.4	
	2019 Actual	20.38		10,936	75%						\$1,053,851	\$105.85	47.8	
											\$1,046,479	\$95.70	50.7	
											Actual Temp		52.3	

Napoleon 2021 Monthly Energy Usage



Napoleon 2021 Monthly Rates

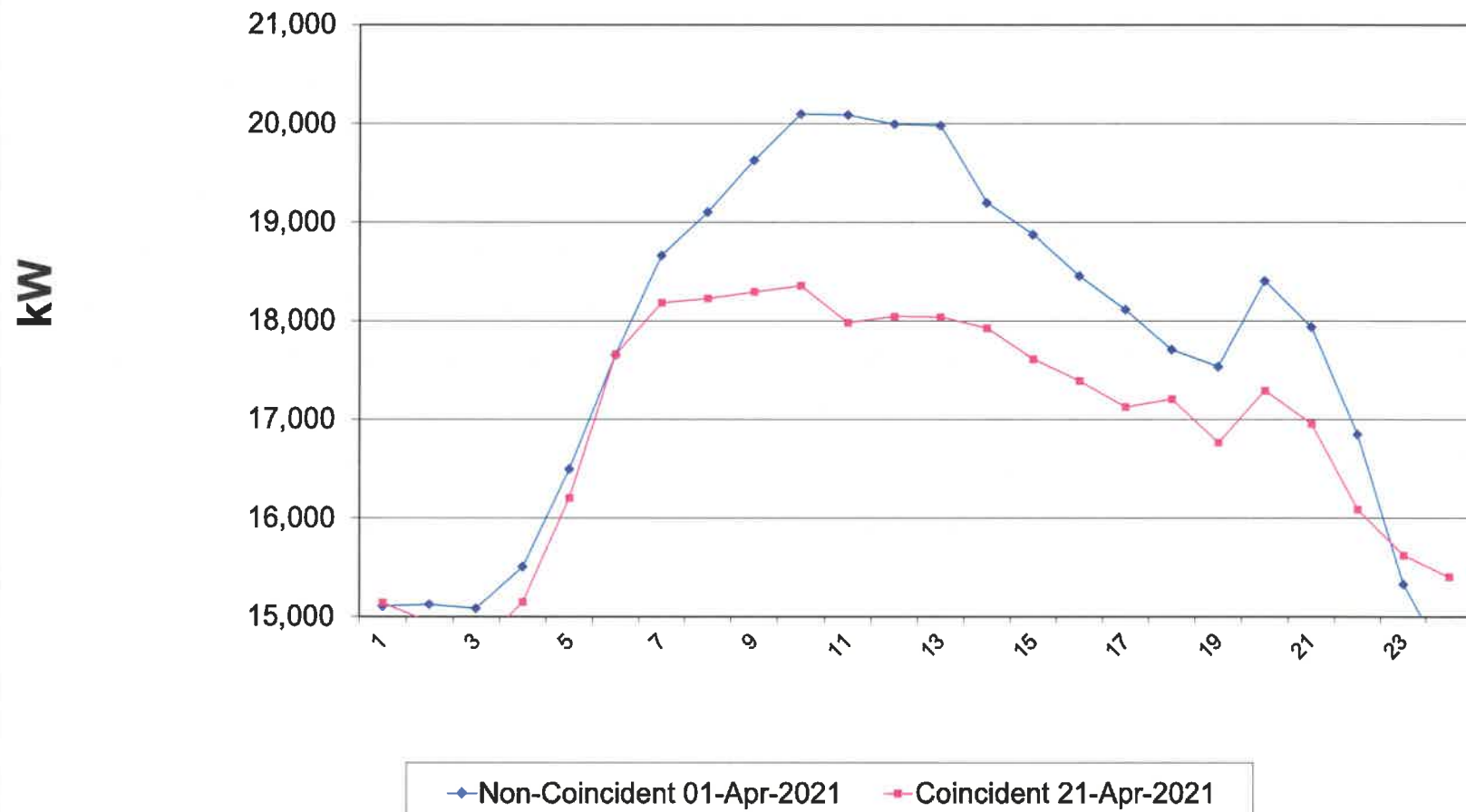


NAPOLEON

	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday
Date	4/1/2021	4/2/2021	4/3/2021	4/4/2021	4/5/2021	4/6/2021	4/7/2021	4/8/2021	4/9/2021	4/10/2021	4/11/2021	4/12/2021	4/13/2021	4/14/2021	4/15/2021
Hour															
100	15,108	14,260	13,250	10,713	12,009	13,159	13,453	13,565	13,112	11,521	10,871	11,841	13,169	13,153	13,856
200	15,126	14,242	13,225	10,558	11,986	12,890	12,985	13,132	12,540	11,397	10,567	11,991	12,751	12,970	13,839
300	15,085	14,190	13,135	10,547	11,999	12,838	12,736	12,972	12,484	11,211	10,437	11,925	12,668	12,849	13,816
400	15,507	14,268	13,278	10,769	12,517	13,493	13,325	13,420	13,167	11,454	10,510	12,743	13,276	13,581	14,394
500	16,498	14,895	13,479	10,963	13,456	14,200	14,001	14,137	13,902	11,746	10,733	13,675	14,012	14,348	15,246
600	17,656	15,691	13,786	11,439	14,535	15,670	15,438	15,426	14,990	12,053	11,064	15,289	15,660	15,960	16,810
700	18,665	16,484	14,258	12,030	15,632	16,672	16,110	16,134	15,676	12,475	11,650	16,085	16,535	16,616	17,653
800	19,101	16,922	14,986	12,666	16,315	17,135	16,422	16,553	16,262	13,117	12,387	16,429	16,780	17,038	18,133
900	19,628	17,117	15,633	12,728	16,536	17,268	16,658	17,197	16,606	13,617	13,004	16,887	16,874	17,188	18,235
1000	20,097	17,188	15,683	12,686	16,932	17,390	17,083	17,704	16,651	13,971	13,435	16,972	17,109	17,388	18,466
1100	20,088	17,014	15,449	12,651	16,910	17,382	17,639	17,875	16,557	14,179	13,533	16,948	16,924	17,314	18,597
1200	19,993	16,548	14,992	12,404	17,162	17,428	17,804	17,763	16,588	13,956	13,517	16,841	16,581	17,184	18,463
1300	19,979	15,927	14,308	11,930	17,211	17,448	18,072	17,783	16,707	14,157	13,575	16,594	16,521	17,191	18,336
1400	19,194	15,464	13,929	11,543	16,898	17,359	18,106	17,578	16,419	13,822	13,585	16,346	16,506	17,999	17,999
1500	18,874	15,161	13,615	11,358	16,195	16,921	17,446	17,083	16,172	13,554	13,259	15,945	16,049	16,482	17,007
1600	18,455	14,848	13,665	11,366	15,744	16,387	17,098	16,653	15,670	13,511	13,631	15,591	15,527	16,152	16,758
1700	18,116	14,759	13,487	11,440	15,627	16,162	17,024	16,420	15,539	13,599	13,608	15,487	15,417	15,916	16,574
1800	17,710	14,393	13,378	11,438	15,460	16,112	17,015	16,261	15,164	13,466	13,645	15,226	15,266	15,957	16,293
1900	17,538	14,275	13,251	11,971	15,361	15,786	16,601	15,964	14,961	13,411	13,743	15,115	15,316	15,707	16,369
2000	18,406	14,896	13,790	12,589	16,178	16,392	17,095	16,258	15,156	13,586	14,109	15,477	15,984	16,220	16,826
2100	17,939	14,872	13,874	12,501	15,654	16,042	16,623	15,959	15,027	13,192	13,734	15,378	15,718	16,060	16,378
2200	16,851	14,410	13,226	12,174	14,633	14,831	15,387	14,929	14,006	12,653	13,125	14,531	14,689	15,113	15,315
2300	15,330	14,036	11,879	12,198	14,102	14,384	14,521	14,140	12,695	11,847	12,870	13,787	13,930	14,370	14,689
2400	14,504	13,543	10,997	11,988	13,583	13,799	13,898	13,600	11,941	11,167	12,336	13,325	13,446	14,218	14,358
Total	425,448	365,403	330,453	282,650	362,635	377,148	382,540	378,506	358,192	308,662	302,928	360,428	366,708	375,886	394,410

	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
Date	4/16/2021	4/17/2021	4/18/2021	4/19/2021	4/20/2021	4/21/2021	4/22/2021	4/23/2021	4/24/2021	4/25/2021	4/26/2021	4/27/2021	4/28/2021	4/29/2021	4/30/2021	5/1/2021
Hour																
100	13,892	12,304	11,693	12,449	13,749	15,145	15,168	14,297	12,398	11,443	12,054	12,711	13,142	13,301	13,560	-
200	13,589	12,103	11,587	12,435	13,502	14,943	14,826	13,862	12,234	11,302	12,493	12,458	12,740	12,925	13,252	-
300	13,408	12,024	11,462	12,326	13,518	14,668	14,737	13,804	12,198	11,166	12,753	12,445	12,652	12,848	13,094	-
400	14,076	12,149	11,451	13,038	14,093	15,149	15,202	14,449	12,315	11,086	13,841	13,262	13,133	13,359	13,636	-
500	14,790	12,391	11,818	14,149	14,899	16,207	16,042	15,295	12,673	11,304	14,580	13,901	13,705	13,875	14,357	-
600	16,193	12,955	12,141	15,736	16,408	17,664	17,503	16,562	12,919	11,752	15,975	15,509	14,980	15,144	15,469	-
700	16,779	13,278	12,454	16,425	17,498	18,185	18,118	17,459	13,208	12,166	16,761	16,233	15,768	15,847	16,434	-
800	17,159	13,966	13,095	16,744	17,990	18,228	18,508	17,731	14,146	12,878	17,356	16,539	16,523	16,432	16,799	-
900	17,573	14,300	13,351	16,751	18,497	18,298	18,248	17,843	14,514	13,367	17,467	16,753	17,144	16,982	17,137	-
1000	17,668	14,337	13,541	16,828	18,676	18,358	18,200	17,712	14,531	13,729	17,513	17,002	17,797	17,174	17,331	-
1100	17,420	14,147	13,613	16,898	18,737	17,986	18,043	17,728	14,500	13,957	17,247	17,073	18,089	17,210	17,439	-
1200	16,986	13,981	13,374	16,804	18,771	18,046	17,981	17,562	14,305	13,919	16,982	17,197	18,131	17,233	17,107	-
1300	16,735	13,709	13,169	16,738	18,637	18,041	17,760	17,266	13,912	13,642	16,790	17,213	18,079	17,448	16,734	-
1400	16,186	13,390	12,955	16,392	18,438	17,929	17,460	16,808	13,563	13,347	16,364	17,233	17,879	17,115	16,496	-
1500	15,775	13,487	12,893	15,849	17,647	17,616	17,039	16,077	13,752	13,016	15,908	16,970	17,678	16,735	15,723	-
1600	15,203	13,434	12,876	15,588	18,014	17,395	16,308	15,679	13,871	12,971	15,313	16,792	17,033	16,466	15,157	-
1700	14,720	13,418	12,985	15,495	18,058	17,132	15,990	15,072	14,018	13,001	15,151	16,632	16,799	16,092	14,735	-
1800	14,421	13,309	13,350	15,632	17,910	17,212	15,879	14,665	13,936	13,213	14,959	16,686	16,583	15,894	14,661	-
1900	13,977	13,862	13,517	15,753	17,663	16,766	15,872	14,612	13,782	13,434	14,822	16,128	16,450	15,652	14,488	-
2000	14,609	14,150	13,921	15,926	17,775	17,296	16,446	14,970	13,981	14,072	15,099	16,374	16,805	15,844	14,884	-
2100	14,648	13,932	13,864	15,552	17,401	16,958	16,415	15,120	13,949	14,122	15,292	16,338	16,109	15,898	15,093	-
2200	14,097	13,146	13,089	14,669	16,567	16,088	15,598	14,337	13,380	13,447	14,449	15,216	15,014	14,986	14,255	-
2300	13,215	12,370	12,722	14,297	15,978	15,624	14,999	13,139	12,390	13,245	13,648	14,337	14,444	14,319	13,192	-
2400	12,580	11,990	12,410	13,980	15,595	15,404	14,647	12,769	11,788	12,688	13,140	13,703	13,831	13,970	12,600	-
Total	365,699	306,142	307,331	366,454	406,021	406,338	396,989	374,818	322,263	308,267	365,957	374,705	380,308	372,749	363,633	-
											Maximum	20,097	Minimum	10,437	Grand Total	10,801,661

Napoleon Peak Day Load Curve



RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2021 JUNE BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS

Rate Comparisons to Prior Month and Prior Year for Same Period

	Service	Service	Current	Prior Month	Prior Year		Service	Service	Current	Prior Month	Prior Year
	Usage	Units	JUNE	MAY	JUNE		Usage	Units	JUNE	MAY	JUNE
Customer Type			2021 Rate	2021 Rate	2020 Rate				2021 Rate	2021 Rate	2020 Rate
<i>Customer Type -></i>											
			RESIDENTIAL USER - (w/Gas Heat)						RESIDENTIAL USER - (All Electric)		
Customer Charge			\$6.00	\$6.00	\$6.00				\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93				\$33.39	\$33.39	\$33.39
Distribution Demand Charge											
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge											
PSCAF - Monthly Factor	978	kWh	\$15.16	\$13.09	\$26.38	1,976	kWh	\$30.63	\$26.44	\$53.29	\$53.29
kWh Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55	1,976	kWh	\$9.19	\$9.19	\$9.19	\$9.19
kWh Tax- Level 2											
kWh Tax- Level 3											
Total Electric			\$117.84	\$115.77	\$129.06				\$223.06	\$218.87	\$245.72
Water	6	CCF	\$59.24	\$59.24	\$50.55	11	CCF	\$98.35	\$98.35	\$83.14	\$83.14
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$76.17	\$76.17	\$70.89	11	CCF	\$108.57	\$108.57	\$98.89	\$98.89
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00			\$18.00	\$18.00	\$18.00	\$18.00
Sub-Other Services			\$162.91	\$162.91	\$148.94				\$234.42	\$234.42	\$209.53
Total Billing - All Services			\$280.75	\$278.68	\$278.00				\$457.48	\$453.29	\$455.25
<i>Verification Totals-></i>			\$280.75	\$278.68	\$278.00				\$457.48	\$453.29	\$455.25
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>					<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				\$2.07	\$2.75					\$4.19	\$2.23
% Inc/Dec(-) to Prior Periods				0.74%	0.99%					0.92%	0.49%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWh - Electric	978	kWh	\$0.12049	\$0.11837	\$0.13196	1,976	kWh	\$0.11288	\$0.11076	\$0.12435	\$0.12435
% Inc/Dec(-) to Prior Periods				1.79%	-8.69%				1.91%	-9.22%	-9.22%
Cost/CCF - Water	6	CCF	\$9.87333	\$9.87333	\$8.42500	11	CCF	\$8.94091	\$8.94091	\$7.55818	\$7.55818
Cost/GALLONS - Water	4,488	GAL	\$0.01320	\$0.01320	\$0.01126	8,229	GAL	\$0.01195	\$0.01195	\$0.01010	\$0.01010
% Inc/Dec(-) to Prior Periods				0.00%	17.19%				0.00%	18.29%	18.29%
Cost/CCF - Sewer	6	CCF	\$12.69500	\$12.69500	\$11.81500	11	CCF	\$9.87000	\$9.87000	\$8.99000	\$8.99000
Cost/GALLON - Sewer	4,488	GAL	\$0.01697	\$0.01697	\$0.01580	8,229	GAL	\$0.01319	\$0.01319	\$0.01202	\$0.01202
% Inc/Dec(-) to Prior Periods				0.00%	7.45%				0.00%	9.79%	9.79%
<i>(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)</i>											
<i>(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)</i>											

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2021 JUNE BILLING - ELECTRIC

Rate Comparisons to Prior Month and Prior Year

			Current	Prior Month	Prior Year				Current	Prior Month	Prior Year
	Service	Service	JUNE	MAY	JUNE		Service	Service	JUNE	MAY	JUNE
Customer Type	Usage	Units	2021 Rate	2021 Rate	2020 Rate		Usage	Units	2021 Rate	2021 Rate	2020 Rate
Customer Type ->	COMMERCIAL USER - (3 Phase w/Demand)						INDUSTRIAL USER - (3 Phase w/Demand)				
Customer Charge			\$18.00	\$18.00	\$18.00				\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$109.12	\$94.20	\$189.87			\$12,753.45	\$11,009.10	\$22,191.00	\$22,191.00
kWh Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66	\$9.66
kWh Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24	\$56.24
kWh Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71	\$3,087.71
Total Electric			\$911.50	\$896.58	\$992.25			\$80,988.18	\$79,243.83	\$90,425.73	\$90,425.73
Water	25	CCF	\$203.49	\$203.49	\$170.92	300	CCF	\$2,365.04	\$2,365.04	\$1,936.11	\$1,936.11
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$200.69	\$200.69	\$177.29	300	CCF	\$1,982.69	\$1,982.69	\$1,717.29	\$1,717.29
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00	\$5.00
Sub-Other Services			\$418.68	\$418.68	\$362.71			\$4,682.73	\$4,682.73	\$3,988.40	\$3,988.40
Total Billing - All Services			\$1,330.18	\$1,315.26	\$1,354.96			\$85,670.91	\$83,926.56	\$94,414.13	\$94,414.13
Verification Totals->			\$1,330.18	\$1,315.26	\$1,354.96			\$85,670.91	\$83,926.56	\$94,414.13	\$94,414.13
				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr	Cr.Yr to Pr.Yr
Dollar Chg.to Prior Periods				\$14.92	-\$24.78				\$1,744.35	-\$8,743.22	-\$8,743.22
% Inc/Dec(-) to Prior Periods				1.13%	-1.83%				2.08%	-9.26%	-9.26%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWh - Electric	7,040	kWh	\$0.12947	\$0.12736	\$0.14094	866,108	kWh	\$0.09351	\$0.09149	\$0.10440	\$0.10440
% Inc/Dec(-) to Prior Periods				1.66%	-8.14%				2.21%	-10.43%	-10.43%
Cost/CCF - Water	25	CCF	\$8.13960	\$8.13960	\$6.83680	300	CCF	\$7.88347	\$7.88347	\$6.45370	\$6.45370
Cost/GALLONS - Water	18,701	GAL	\$0.01088	\$0.01088	\$0.00914	224,415	GAL	\$0.01054	\$0.01054	\$0.00863	\$0.00863
% Inc/Dec(-) to Prior Periods				0.00%	19.06%				0.00%	22.15%	22.15%
Cost/CCF - Sewer	25	CCF	\$8.02760	\$8.02760	\$7.09160	300	CCF	\$6.60897	\$6.60897	\$5.72430	\$5.72430
Cost/GALLON - Sewer	18,701	GAL	\$0.01073	\$0.01073	\$0.00948	224,415	GAL	\$0.00883	\$0.00883	\$0.00765	\$0.00765
% Inc/Dec(-) to Prior Periods				0.00%	13.20%				0.00%	15.45%	15.45%
(Listed Accounts Assume SAME USA)											
(One "1" Unit CCF of Water = "Hundrē											

BILLING SUMMARY ANISUMPTION for BILLING CYCLE -June, 2021

2021 - JUNE BILLING WITH APRIL 2021 LING PERIOD AND MAY 2021 CITY CONSUMPTION AND BILLING DATA

Class and/or Schedule	# of Bills	May-21 (kWh Usage)	May-21 Billed	Billed kVA of Demand	Cost / kWh For Month	Cost / kWh Prior 12 Mo Average	Jun-20 # of Bills	Jun-20 (kWh Usage)	Jun-20 Billed	Cost / kWh For Month	Jul-20 # of Bills	Jul-20 (kWh Usage)	Jul-20 Billed	Cost / kWh For Month
Residential (Dom-In)	3,423	1,794,960	\$221,985.24		\$0.1237	\$0.1263	3,387	1,718,095	\$236,497.31	\$0.1377	3,403	2,216,372	\$302,477.21	\$0.1365
Residential (Dom-In) w/Ecosmart	6	2,135	\$275.62		\$0.1291	\$0.1283	6	2,551	\$356.96	\$0.1399	6	3,602	\$494.40	\$0.1373
Residential (Dom-In - All Electric)	627	474,331	\$56,995.47		\$0.1202	\$0.1249	631	419,252	\$56,530.73	\$0.1348	634	416,258	\$56,777.48	\$0.1364
Res.(Dom-In - All Elec.) w/Ecosmart	1	517	\$64.02		\$0.1238	\$0.1270	1	467	\$64.75	\$0.1387	1	608	\$83.37	\$0.1371
Total Residential (Domestic)	4,057	2,271,943	\$279,320.35	0	\$0.1229	\$0.1260	4,025	2,140,365	\$293,449.75	\$0.1371	4,044	2,636,840	\$359,832.46	\$0.1365
Residential (Rural-Out)	800	636,693	\$82,453.89	0	\$0.1295	\$0.1326	795	639,402	\$91,409.71	\$0.1430	798	776,528	\$110,452.70	\$0.1422
Residential (Rural-Out) w/Ecosmart	5	2,088	\$294.14		\$0.1409	\$0.1375	4	2,259	\$334.82	\$0.1482	4	2,863	\$417.80	\$0.1459
Residential (Rural-Out - All Electric)	359	350,646	\$44,592.28		\$0.1272	\$0.1310	360	344,896	\$48,616.05	\$0.1410	362	386,460	\$54,617.68	\$0.1413
Res. (Rural-Out - All Electric) w/Ecosmar	2	1,798	\$230.01		\$0.1281	\$0.1332	2	1,859	\$262.49	\$0.1413	2	1,351	\$198.28	\$0.1468
Residential (Rural-Out w/Dmd)	15	32,369	\$3,927.37	289	\$0.1213	\$0.1281	15	22,104	\$3,030.10	\$0.1371	15	16,062	\$2,267.73	\$0.1412
Residential (Rural-Out - All Electric w/Dmd)	9	6,024	\$794.38	44	\$0.1319	\$0.1318	9	5,825	\$850.29	\$0.1460	9	6,449	\$941.01	\$0.1459
Total Residential (Rural)	1,190	1,029,616	\$132,292.07	333	\$0.1285	\$0.1319	1,185	1,016,344	\$144,503.46	\$0.1422	1,190	1,189,713	\$168,895.20	\$0.1420
Commercial (1 Ph-In - No Dmd)	77	33,372	\$5,268.41	0	\$0.1579	\$0.1623	74	27,839	\$4,890.75	\$0.1757	74	31,449	\$5,454.36	\$0.1734
Commercial (1 Ph-Out - No Dmd)	51	8,362	\$1,700.19		\$0.2033	\$0.1924	50	8,207	\$1,779.61	\$0.2168	50	9,283	\$1,947.36	\$0.2098
Total Commercial (1 Ph) No Dmd	128	41,734	\$6,968.60	0	\$0.1670	\$0.1694	124	36,046	\$6,670.36	\$0.1851	124	40,732	\$7,401.72	\$0.1817
Commercial (1 Ph-In - w/Demand)	259	271,672	\$40,352.63	1493	\$0.1485	\$0.1625	257	225,868	\$40,012.79	\$0.1772	257	244,547	\$44,525.35	\$0.1821
Commercial (1 Ph-Out - w/Demand)	24	38,143	\$5,141.48	129	\$0.1348	\$0.1416	25	36,864	\$5,460.73	\$0.1481	25	35,962	\$5,584.25	\$0.1553
Total Commercial (1 Ph) w/Demand	283	309,815	\$45,494.11	1,622	\$0.1468	\$0.1598	282	262,732	\$45,473.52	\$0.1731	282	280,509	\$50,109.60	\$0.1786
Commercial (3 Ph-Out - No Dmd)	2	120	\$51.61	10	\$0.4301	\$0.1565	2	440	\$99.20	\$0.2255	2	40	\$41.81	\$1.0453
Total Commercial (3 Ph) No Dmd	2	120	\$51.61	10	\$0.4301	\$0.1565	2	440	\$99.20	\$0.2255	2	40	\$41.81	\$1.0453
Commercial (3 Ph-In - w/Demand)	218	1,605,830	\$212,724.44	6762	\$0.1325	\$0.1341	212	1,303,373	\$188,819.23	\$0.1449	212	1,423,013	\$206,824.83	\$0.1453
Commercial (3 Ph-Out - w/Demand)	37	249,524	\$32,932.37	1099	\$0.1320	\$0.1372	36	239,296	\$35,577.42	\$0.1487	37	222,511	\$34,531.79	\$0.1552
Commercial (3 Ph-Out - w/Dmd & Sub-St.)	3	80,520	\$9,923.73	351	\$0.1232	\$0.1270	3	70,800	\$9,523.56	\$0.1345	3	78,320	\$10,798.50	\$0.1379
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,160	\$159.62	4	\$0.1376	\$0.1309	1	1,360	\$201.03	\$0.1478	1	1,240	\$186.67	\$0.1505
Commercial (3 Ph-In - w/Dmd & Sub-St.C)	1	126,720	\$14,732.30	317	\$0.1163	\$0.1211	1	61,920	\$8,530.62	\$0.1378	1	52,320	\$7,398.54	\$0.1414
Total Commercial (3 Ph) w/Demand	260	2,063,754	\$270,472.46	8,533	\$0.1311	\$0.1336	253	1,676,749	\$242,651.86	\$0.1447	254	1,777,404	\$259,740.33	\$0.1461
Large Power (In - w/Dmd & Rct)	14	1,749,207	\$179,370.54	3796	\$0.1025	\$0.1077	14	1,806,232	\$205,727.67	\$0.1139	14	1,982,660	\$228,992.03	\$0.1155
Large Power (In - w/Dmd & Rct, w/SbCr)	2	889,011	\$84,857.00	1697	\$0.0955	\$0.1013	2	723,913	\$82,076.62	\$0.1134	2	862,901	\$96,996.69	\$0.1124
Large Power (Out - w/Dmd & Rct, w/SbCr)	1	234,454	\$27,856.91	711	\$0.1188	\$0.1175	1	57,600	\$17,684.16	\$0.3070	1	217,200	\$31,649.69	\$0.1457
Large Power (In - w/Dmd & Rct, w/SbCr)	2	75,859	\$15,979.03	627	\$0.2106	\$0.1426	2	90,249	\$14,540.09	\$0.1611	2	88,916	\$17,002.80	\$0.1912
Total Large Power	19	2,948,531	\$308,063.48	6,831	\$0.1045	\$0.1076	19	2,677,994	\$320,028.54	\$0.1195	19	3,151,677	\$374,641.21	\$0.1189
Industrial (In - w/Dmd & Rct, w/SbCr)	1	796,924	\$74,252.46	1628	\$0.0932	\$0.1012	1	353,747	\$49,943.89	\$0.1412	1	603,851	\$70,061.71	\$0.1160
Industrial (In - w/Dmd & Rct, No/SbCr)	1	922,477	\$85,527.71	1705	\$0.0927	\$0.0995	1	792,094	\$85,333.12	\$0.1077	1	824,956	\$90,861.95	\$0.1101
Total Industrial	2	1,719,401	\$159,780.17	3,233	\$0.0929	\$0.1003	2	1,145,841	\$135,277.01	\$0.1181	2	1,428,807	\$160,923.66	\$0.1126
Interdepartmental (In - No Dmd)	9	26,120	\$3,318.87	82	\$0.1271	\$0.1347	9	21,057	\$2,955.08	\$0.1403	9	23,207	\$3,547.63	\$0.1529
Interdepartmental (Out - w/Dmd)	2	580	\$99.57		\$0.1717	\$0.1722	2	696	\$124.12	\$0.1783	2	865	\$149.62	\$0.1730
Interdepartmental (In - w/Dmd)	26	32,846	\$4,583.88	0	\$0.1396	\$0.1437	27	32,009	\$4,922.51	\$0.1538	27	22,445	\$3,583.04	\$0.1596
Interdepartmental (3Ph-In - w/Dmd)	10	136,406	\$17,256.78	492	\$0.1265	\$0.1291	11	133,450	\$18,466.29	\$0.1384	11	133,288	\$19,728.84	\$0.1480
Interdepartmental (Street Lights)	6	30,685	\$2,962.34		\$0.0965	\$0.0965	6	30,685	\$2,950.80	\$0.0962	6	30,685	\$2,967.81	\$0.0967
Interdepartmental (Traffic Signals)	8	1,147	\$106.04		\$0.0924	\$0.0925	8	1,164	\$107.64	\$0.0925	8	1,303	\$120.50	\$0.0925
Generators (JV2 Power Cost Only)	1	17,314	\$415.02	55	\$0.0240	\$0.0000	1	17,327	\$313.62	\$0.0181	1	14,760	\$277.64	\$0.0188
Generators (JV5 Power Cost Only)	0	0	\$0.00		\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	62	245,098	\$28,742.50	629	\$0.1173	\$0.1222	64	236,388	\$29,840.06	\$0.1262	64	226,553	\$30,375.08	\$0.1341
SUB-TOTAL CONSUMPTION & DEMAND	6,003	10,630,012	\$1,231,185.35	21,191	\$0.1158	\$0.1207	5,956	9,192,899	\$1,217,993.76	\$0.1325	5,981	10,732,275	\$1,411,961.07	\$0.1316
Street Lights (In)	13	0	\$13.75		\$0.0000	\$0.0000	13	0	\$13.29	\$0.0000	13	0	\$13.28	\$0.0000
Street Lights (Out)	2	0	\$1.91		\$0.0000	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.66	0	\$0.0000	\$0.0000	15	0	\$15.21	\$0.0000	15	0	\$15.19	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,018	10,630,012	\$1,231,201.01	21,191	\$0.1158	\$0.1207	5,971	9,192,899	\$1,218,008.97	\$0.1325	5,996	10,732,275	\$1,411,976.26	\$0.1316

BILLING SUMMARY AND																
2021 - JUNE BILLING WITH APRIL 2021																
Class and/or Schedule	# of Bills	Aug-20 (kWh Usage)	Aug-20 Billed	Cost / kWh For Month	Sep-20 # of Bills	Sep-20 (kWh Usage)	Sep-20 Billed	Cost / kWh For Month	Oct-20 # of Bills	Oct-20 (kWh Usage)	Oct-20 Billed	Cost / kWh For Month	Nov-20 # of Bills	Nov-20 (kWh Usage)	Nov-20 Billed	Cost / kWh For Month
Residential (Dom-In)	3,386	3,258,742	\$432,898.23	\$0.1328	3,421	3,524,204	\$406,069.79	\$0.1162	3,416	2,867,682	\$324,906.59	\$0.1133	3,423	1,809,174	\$222,284.05	\$0.1229
Residential (Dom-In) w/Ecosmart	6	5,798	\$770.15	\$0.1328	6	6,059	\$698.95	\$0.1164	6	4,445	\$507.90	\$0.1143	6	2,635	\$329.85	\$0.1252
Residential (Dom-In - All Electric)	628	518,567	\$69,425.36	\$0.1339	634	541,055	\$62,995.88	\$0.1164	632	450,328	\$51,592.24	\$0.1146	632	332,784	\$40,901.99	\$0.1229
Res.(Dom-In - All Elec.) w/Ecosmart	1	890	\$118.70	\$0.1334	1	1,021	\$117.71	\$0.1153	1	804	\$91.36	\$0.1136	1	496	\$61.31	\$0.1236
Total Residential (Domestic)	4,021	3,783,997	\$503,212.44	\$0.1330	4,062	4,072,339	\$469,882.32	\$0.1154	4,055	3,323,259	\$377,098.09	\$0.1135	4,062	2,145,089	\$263,577.20	\$0.1229
Residential (Rural-Out)	795	923,910	\$129,265.74	\$0.1399	800	977,833	\$119,564.14	\$0.1223	803	848,699	\$102,110.19	\$0.1203	803	588,978	\$76,482.95	\$0.1299
Residential (Rural-Out) w/Ecosmart	4	3,326	\$476.76	\$0.1433	4	2,955	\$377.19	\$0.1276	4	2,848	\$355.72	\$0.1249	4	1,962	\$268.00	\$0.1366
Residential (Rural-Out - All Electric)	360	449,535	\$62,625.21	\$0.1393	362	476,233	\$57,955.96	\$0.1217	362	415,832	\$49,717.35	\$0.1196	360	299,458	\$38,404.31	\$0.1282
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,332	\$194.93	\$0.1463	2	1,408	\$180.66	\$0.1283	2	1,304	\$164.55	\$0.1262	2	1,150	\$153.63	\$0.1336
Residential (Rural-Out w/Dmd)	15	12,835	\$1,835.11	\$0.1430	15	15,076	\$1,868.86	\$0.1240	15	15,276	\$1,842.58	\$0.1206	15	14,001	\$1,778.57	\$0.1269
Residential (Rural-Out - All Electric w/Dm)	9	8,572	\$1,215.24	\$0.1418	9	9,520	\$1,175.65	\$0.1235	9	8,010	\$977.65	\$0.1221	9	7,516	\$963.27	\$0.1282
Total Residential (Rural)	1,185	1,399,510	\$195,612.99	\$0.1398	1,192	1,483,025	\$181,122.46	\$0.1221	1,195	1,291,969	\$155,168.04	\$0.1201	1,193	913,065	\$118,048.73	\$0.1293
Commercial (1 Ph-In - No Dmd)	73	32,850	\$5,623.93	\$0.1712	77	33,763	\$5,222.91	\$0.1547	78	31,256	\$4,814.80	\$0.1540	76	29,585	\$4,741.88	\$0.1603
Commercial (1 Ph-Out - No Dmd)	50	9,427	\$1,962.43	\$0.2082	50	12,377	\$2,175.04	\$0.1757	50	10,640	\$1,919.81	\$0.1804	50	8,609	\$1,714.10	\$0.1991
Total Commercial (1 Ph) No Dmd	123	42,277	\$7,586.36	\$0.1794	127	46,140	\$7,397.95	\$0.1603	128	41,896	\$6,734.61	\$0.1607	126	38,194	\$6,455.98	\$0.1690
Commercial (1 Ph-In - w/Demand)	257	322,769	\$54,251.68	\$0.1681	258	385,109	\$56,450.22	\$0.1466	254	342,503	\$49,963.56	\$0.1459	256	275,143	\$43,830.30	\$0.1593
Commercial (1 Ph-Out - w/Demand)	25	39,228	\$6,034.75	\$0.1538	25	52,828	\$6,871.49	\$0.1301	25	47,779	\$6,155.38	\$0.1288	25	40,700	\$5,598.80	\$0.1376
Total Commercial (1 Ph) w/Demand	282	361,997	\$60,286.43	\$0.1665	283	437,937	\$63,321.71	\$0.1446	279	390,282	\$56,118.94	\$0.1438	281	315,843	\$49,429.10	\$0.1565
Commercial (3 Ph-Out - No Dmd)	2	40	\$41.78	\$1.0445	2	280	\$71.62	\$0.2558	2	80	\$45.91	\$0.5739	2	40	\$41.18	\$1.0295
Total Commercial (3 Ph) No Dmd	2	40	\$41.78	\$1.0445	2	280	\$71.62	\$0.2558	2	80	\$45.91	\$0.5739	2	40	\$41.18	\$1.0295
Commercial (3 Ph-In - w/Demand)	215	1,733,713	\$248,615.83	\$0.1434	218	1,996,968	\$249,096.86	\$0.1247	216	2,054,894	\$249,697.97	\$0.1215	215	1,758,026	\$226,457.38	\$0.1288
Commercial (3 Ph-Out - w/Demand)	37	266,013	\$39,368.88	\$0.1480	37	306,495	\$39,340.93	\$0.1284	37	281,895	\$35,831.64	\$0.1271	37	318,209	\$42,462.59	\$0.1334
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	3	90,520	\$12,348.94	\$0.1364	3	98,280	\$11,621.24	\$0.1182	3	97,080	\$11,231.04	\$0.1157	3	85,680	\$10,379.87	\$0.1211
Commercial (3 Ph-In - w/Demand, No Tar.)	1	5,240	\$765.60	\$0.1461	1	8,600	\$1,032.99	\$0.1201	1	9,200	\$1,062.47	\$0.1155	1	7,320	\$910.62	\$0.1244
Commercial (3 Ph-In - w/Dmd.&Sub-St.C	1	79,200	\$10,794.62	\$0.1363	1	140,640	\$15,899.70	\$0.1131	1	145,440	\$15,982.65	\$0.1099	1	128,640	\$14,875.32	\$0.1156
Total Commercial (3 Ph) w/Demand	257	2,174,686	\$311,893.87	\$0.1434	260	2,550,983	\$316,991.72	\$0.1243	258	2,508,509	\$313,805.77	\$0.1212	257	2,297,875	\$295,085.78	\$0.1284
Large Power (In - w/Dmd & Rct)	14	2,102,303	\$243,382.27	\$0.1158	14	2,210,273	\$213,859.51	\$0.0968	14	2,115,324	\$198,839.87	\$0.0940	14	1,809,598	\$183,422.10	\$0.1014
Large Power (In - w/Dmd & Rct, w/SbCr)	2	937,839	\$103,396.10	\$0.1102	2	919,998	\$85,379.00	\$0.0928	2	975,403	\$86,267.24	\$0.0884	2	940,142	\$89,141.55	\$0.0948
Large Power (Out - w/Dmd & Rct, w/SbCr)	1	310,800	\$38,327.58	\$0.1233	1	374,400	\$37,841.86	\$0.1011	1	339,600	\$34,293.68	\$0.1010	1	334,800	\$34,799.43	\$0.1039
Large Power (In - w/Dmd & Rct, w/SbCr)	2	78,540	\$15,645.76	\$0.1992	2	79,920	\$10,209.57	\$0.1277	2	80,325	\$9,895.57	\$0.1232	2	39,585	\$6,421.87	\$0.1622
Total Large Power	19	3,429,482	\$400,751.71	\$0.1169	19	3,584,591	\$347,289.94	\$0.0969	19	3,510,652	\$329,296.36	\$0.0938	19	3,124,125	\$313,784.95	\$0.1004
Industrial (In - w/Dmd & Rct, w/SbCr)	1	760,327	\$82,056.80	\$0.1079	1	886,004	\$77,531.25	\$0.0875	1	837,652	\$71,748.24	\$0.0857	1	746,891	\$70,113.69	\$0.0939
Industrial (In - w/Dmd & Rct, No/SbCr)	1	829,168	\$93,963.88	\$0.1133	1	901,932	\$80,307.23	\$0.0890	1	850,025	\$76,598.34	\$0.0901	1	822,393	\$78,038.39	\$0.0949
Total Industrial	2	1,589,495	\$176,020.68	\$0.1107	2	1,787,936	\$157,838.48	\$0.0883	2	1,687,677	\$148,346.58	\$0.0879	2	1,569,284	\$148,152.08	\$0.0944
Interdepartmental (In - No Dmd)	9	27,453	\$4,149.95	\$0.1512	9	28,063	\$3,657.82	\$0.1303	9	25,612	\$3,321.94	\$0.1297	9	22,244	\$3,038.68	\$0.1366
Interdepartmental (Out - w/Dmd)	2	745	\$131.73	\$0.1768	2	809	\$127.06	\$0.1571	2	846	\$129.01	\$0.1525	2	595	\$101.09	\$0.1699
Interdepartmental (In - w/Dmd)	27	22,210	\$3,534.45	\$0.1591	27	23,230	\$3,281.89	\$0.1413	27	22,139	\$3,071.39	\$0.1387	27	24,974	\$3,555.99	\$0.1424
Interdepartmental (3Ph-In - w/Dmd)	11	147,613	\$20,396.81	\$0.1382	10	159,206	\$18,951.70	\$0.1190	10	154,725	\$18,184.01	\$0.1175	10	132,287	\$16,114.31	\$0.1218
Interdepartmental (Street Lights)	6	30,685	\$2,951.66	\$0.0962	6	30,685	\$2,971.73	\$0.0968	6	30,685	\$2,949.11	\$0.0961	6	30,685	\$2,968.06	\$0.0967
Interdepartmental (Traffic Signals)	8	1,122	\$103.77	\$0.0925	8	1,236	\$114.28	\$0.0925	8	1,277	\$118.08	\$0.0925	8	1,145	\$105.86	\$0.0925
Generators (JV2 Power Cost Only)	1	12,639	\$235.09	\$0.0186	1	13,422	\$294.48	\$0.0219	1	13,818	\$233.52	\$0.0169	1	15,784	\$327.04	\$0.0207
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	64	242,467	\$31,503.46	\$0.1299	63	256,651	\$29,398.96	\$0.1145	63	249,102	\$28,007.06	\$0.1124	63	227,714	\$26,211.03	\$0.1151
SUB-TOTAL CONSUMPTION & DEMAND	5,955	13,023,951	\$1,686,909.72	\$0.1295	6,010	14,219,882	\$1,573,315.16	\$0.1106	6,001	13,083,426	\$1,414,621.36	\$0.1081	6,005	10,631,229	\$1,220,786.03	\$0.1148
Street Lights (In)	13	0	\$13.28	\$0.0000	13	0	\$13.28	\$0.0000	13	0	\$13.75	\$0.0000	13	0	\$13.75	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.19	\$0.0000	15	0	\$15.20	\$0.0000	15	0	\$15.66	\$0.0000	15	0	\$15.66	\$0.0000
TOTAL CONSUMPTION & DEMAND	5,970	13,023,951	\$1,686,924.91	\$0.1295	6,025	14,219,882	\$1,573,330.36	\$0.1106	6,016	13,083,426	\$1,414,637.02	\$0.1081	6,020	10,631,229	\$1,220,801.69	\$0.1148

BILLING SUMMARY AND																
2021 - JUNE BILLING WITH APRIL 2021:																
Class and/or Schedule	# of Bills	Dec-20 (kWh Usage)	Dec-20 Billed	Cost / kWh For Month	# of Bills	Jan-21 (kWh Usage)	Jan-21 Billed	Cost / kWh For Month	# of Bills	Feb-21 (kWh Usage)	Feb-21 Billed	Cost / kWh For Month	# of Bills	Mar-21 (kWh Usage)	Mar-21 Billed	Cost / kWh For Month
Residential (Dom-In)	3,410	1,807,668	\$235,522.92	\$0.1303	3,418	1,941,480	\$261,561.26	\$0.1347	3,427	2,425,583	\$317,002.25	\$0.1307	3,419	2,341,278	\$291,916.31	\$0.1247
Residential (Dom-In) w/Ecosmart	6	2,368	\$320.10	\$0.1340	6	2,601	\$358.94	\$0.1380	6	2,863	\$385.91	\$0.1348	6	2,774	\$357.61	\$0.1289
Residential (Dom-In - All Electric)	634	414,649	\$53,135.63	\$0.1281	628	529,665	\$69,526.04	\$0.1313	627	734,951	\$93,567.04	\$0.1273	630	806,632	\$97,257.65	\$0.1206
Res. (Dom-In - All Elec.) w/Ecosmart	1	437	\$57.98	\$0.1327	1	486	\$66.34	\$0.1365	1	624	\$82.26	\$0.1318	1	599	\$75.45	\$0.1260
Total Residential (Domestic)	4,051	2,225,142	\$289,036.63	\$0.1299	4,053	2,474,232	\$331,512.58	\$0.1340	4,061	3,164,021	\$411,037.46	\$0.1299	4,056	3,151,283	\$389,607.02	\$0.1236
Residential (Rural-Out)	798	654,313	\$88,890.13	\$0.1359	798	753,470	\$105,065.89	\$0.1394	796	892,838	\$121,246.99	\$0.1358	796	933,300	\$120,501.27	\$0.1291
Residential (Rural-Out) w/Ecosmart	4	2,443	\$342.12	\$0.1400	4	3,161	\$447.33	\$0.1415	4	3,159	\$440.95	\$0.1396	4	3,680	\$483.94	\$0.1315
Residential (Rural-Out - All Electric)	360	352,493	\$47,193.53	\$0.1339	360	433,997	\$59,513.78	\$0.1371	360	523,259	\$69,983.98	\$0.1337	359	562,926	\$71,453.38	\$0.1269
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,760	\$237.67	\$0.1350	2	2,213	\$305.17	\$0.1379	2	2,795	\$374.74	\$0.1341	2	3,341	\$423.03	\$0.1266
Residential (Rural-Out w/Dmd)	15	56,761	\$7,150.87	\$0.1260	15	200,633	\$25,854.47	\$0.1289	15	68,263	\$8,781.52	\$0.1286	15	40,907	\$5,072.50	\$0.1240
Residential (Rural-Out - All Electric w/Dmd)	9	22,719	\$2,893.73	\$0.1274	9	16,639	\$2,231.25	\$0.1341	9	9,207	\$1,258.49	\$0.1367	9	9,818	\$1,274.25	\$0.1298
Total Residential (Rural)	1,188	1,090,489	\$146,708.05	\$0.1345	1,188	1,410,113	\$193,417.89	\$0.1372	1,186	1,499,521	\$202,088.67	\$0.1348	1,185	1,553,972	\$199,208.37	\$0.1282
Commercial (1 Ph-In - No Dmd)	75	30,575	\$5,087.38	\$0.1664	74	31,787	\$5,406.11	\$0.1701	75	46,818	\$7,455.95	\$0.1593	77	41,101	\$6,424.59	\$0.1563
Commercial (1 Ph-Out - No Dmd)	50	11,865	\$2,222.96	\$0.1874	51	13,360	\$2,509.09	\$0.1878	51	12,610	\$2,378.63	\$0.1886	51	13,399	\$2,404.70	\$0.1795
Total Commercial (1 Ph) No Dmd	125	42,440	\$7,310.34	\$0.1723	125	45,147	\$7,915.20	\$0.1753	126	59,428	\$9,834.58	\$0.1655	128	54,500	\$8,829.29	\$0.1620
Commercial (1 Ph-In - w/Demand)	256	251,327	\$42,341.10	\$0.1685	258	254,336	\$44,707.25	\$0.1758	258	298,789	\$50,677.70	\$0.1696	259	303,529	\$48,875.25	\$0.1610
Commercial (1 Ph-Out - w/Demand)	25	42,009	\$6,125.41	\$0.1458	25	43,640	\$6,566.81	\$0.1505	25	42,852	\$6,260.89	\$0.1461	25	42,294	\$5,918.29	\$0.1399
Total Commercial (1 Ph) w/Demand	281	293,336	\$48,466.51	\$0.1652	283	297,976	\$51,274.06	\$0.1721	283	341,641	\$56,938.59	\$0.1667	284	345,823	\$54,793.54	\$0.1584
Commercial (3 Ph-Out - No Dmd)	2	280	\$74.29	\$0.2653	2	24,960	\$3,566.91	\$0.1429	2	360	\$86.41	\$0.2400	2	720	\$132.29	\$0.1837
Total Commercial (3 Ph) No Dmd	2	280	\$74.29	\$0.2653	2	24,960	\$3,566.91	\$0.1429	2	360	\$86.41	\$0.2400	2	720	\$132.29	\$0.1837
Commercial (3 Ph-In - w/Demand)	215	1,545,567	\$212,922.98	\$0.1378	217	1,549,837	\$219,759.49	\$0.1418	217	1,648,712	\$227,726.27	\$0.1381	216	1,781,480	\$233,657.25	\$0.1312
Commercial (3 Ph-Out - w/Demand)	37	467,077	\$61,869.73	\$0.1325	37	280,042	\$41,793.83	\$0.1492	37	284,669	\$39,690.86	\$0.1394	37	318,984	\$42,186.26	\$0.1323
Commercial (3 Ph-Out - w/Dmd.&Sub-St.)	3	79,840	\$10,245.81	\$0.1283	3	70,960	\$9,451.58	\$0.1332	3	81,200	\$10,758.06	\$0.1325	3	90,720	\$11,467.80	\$0.1264
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,800	\$331.27	\$0.1840	1	1,400	\$203.54	\$0.1454	1	1,480	\$210.21	\$0.1420	1	1,520	\$207.89	\$0.1368
Commercial (3 Ph-In - w/Dmd.&Sub-St.C)	1	123,840	\$15,103.03	\$0.1220	1	114,720	\$14,685.13	\$0.1280	1	116,640	\$14,727.09	\$0.1263	1	132,960	\$15,898.50	\$0.1196
Total Commercial (3 Ph) w/Demand	257	2,218,124	\$300,472.82	\$0.1355	259	2,016,959	\$285,893.57	\$0.1417	259	2,132,701	\$293,112.49	\$0.1374	258	2,325,664	\$303,417.70	\$0.1305
Large Power (In - w/Dmd & Rct)	14	1,799,169	\$196,572.26	\$0.1093	14	1,644,311	\$196,637.21	\$0.1196	14	1,609,184	\$188,605.63	\$0.1172	14	1,767,916	\$187,328.82	\$0.1060
Large Power (In - w/Dmd & Rct, w/SbCr)	2	944,533	\$94,200.43	\$0.0997	2	792,672	\$85,690.07	\$0.1081	2	860,168	\$90,544.32	\$0.1053	2	774,435	\$77,560.69	\$0.1002
Large Power (Out - w/Dmd & Rct, w/SbCr)	1	326,400	\$36,329.37	\$0.1113	1	318,000	\$38,020.89	\$0.1196	1	225,600	\$29,346.84	\$0.1301	1	324,814	\$34,048.28	\$0.1048
Large Power (In - w/Dmd & Rct, w/SbCr)	2	44,400	\$4,718.73	\$0.1063	2	61,200	\$6,504.89	\$0.1063	2	69,610	\$7,070.00	\$0.1016	2	80,400	\$7,417.58	\$0.0923
Total Large Power	19	3,114,502	\$331,820.79	\$0.1065	19	2,816,183	\$326,853.06	\$0.1161	19	2,764,562	\$315,566.79	\$0.1141	19	2,947,565	\$306,355.37	\$0.1039
Industrial (In - w/Dmd & Rct, w/SbCr)	1	804,872	\$80,276.34	\$0.0997	1	781,846	\$81,731.14	\$0.1045	1	218,154	\$38,739.26	\$0.1776	1	860,269	\$82,304.87	\$0.0957
Industrial (In - w/Dmd & Rct, No/SbCr)	1	1,006,031	\$98,656.20	\$0.0981	1	883,065	\$93,304.80	\$0.1057	1	851,761	\$89,067.37	\$0.1046	1	979,784	\$93,156.29	\$0.0951
Total Industrial	2	1,810,903	\$178,932.54	\$0.0988	2	1,664,911	\$175,035.94	\$0.1051	2	1,069,915	\$127,806.63	\$0.1195	2	1,840,053	\$175,461.16	\$0.0954
Interdepartmental (In - No Dmd)	9	22,846	\$3,067.46	\$0.1343	10	27,275	\$3,735.95	\$0.1370	10	33,014	\$4,445.89	\$0.1347	9	35,618	\$4,443.26	\$0.1247
Interdepartmental (Out - w/Dmd)	2	575	\$102.79	\$0.1788	2	553	\$102.66	\$0.1856	2	535	\$99.06	\$0.1852	2	592	\$103.31	\$0.1745
Interdepartmental (In - w/Dmd)	27	41,194	\$5,955.98	\$0.1446	29	79,827	\$11,660.86	\$0.1461	29	64,477	\$9,364.50	\$0.1452	26	90,327	\$12,366.87	\$0.1369
Interdepartmental (3Ph-In - w/Dmd)	10	169,607	\$21,961.09	\$0.1295	10	137,313	\$18,731.81	\$0.1364	10	146,119	\$19,262.67	\$0.1318	10	207,063	\$25,621.57	\$0.1237
Interdepartmental (Street Lights)	6	30,685	\$2,962.34	\$0.0965	6	30,685	\$2,963.94	\$0.0966	6	30,685	\$2,951.80	\$0.0962	6	30,685	\$2,967.46	\$0.0967
Interdepartmental (Traffic Signals)	8	1,234	\$114.09	\$0.0925	8	1,239	\$114.57	\$0.0925	8	1,201	\$111.04	\$0.0925	8	1,308	\$120.96	\$0.0925
Generators (JV2 Power Cost Only)	1	17,249	\$537.48	\$0.0312	1	21,827	\$464.70	\$0.0213	1	26,779	\$678.58	\$0.0253	1	0	\$678.58	\$0.0000
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	63	283,390	\$34,701.23	\$0.1225	66	298,719	\$37,774.49	\$0.1265	66	302,810	\$36,913.54	\$0.1219	62	365,593	\$46,302.01	\$0.1266
SUB-TOTAL CONSUMPTION & DEMAND	5,988	11,078,606	\$1,337,523.20	\$0.1207	5,997	11,049,200	\$1,413,243.70	\$0.1279	6,004	11,334,959	\$1,453,385.16	\$0.1282	5,996	12,585,173	\$1,484,106.75	\$0.1179
Street Lights (In)	13	0	\$13.75	\$0.0000	13	0	\$13.75	\$0.0000	13	0	\$13.75	\$0.0000	13	0	\$13.75	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.66	\$0.0000	15	0	\$15.66	\$0.0000	15	0	\$15.66	\$0.0000	15	0	\$15.66	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,003	11,078,606	\$1,337,538.86	\$0.1207	6,012	11,049,200	\$1,413,259.36	\$0.1279	6,019	11,334,959	\$1,453,400.82	\$0.1282	6,011	12,585,173	\$1,484,122.41	\$0.1179

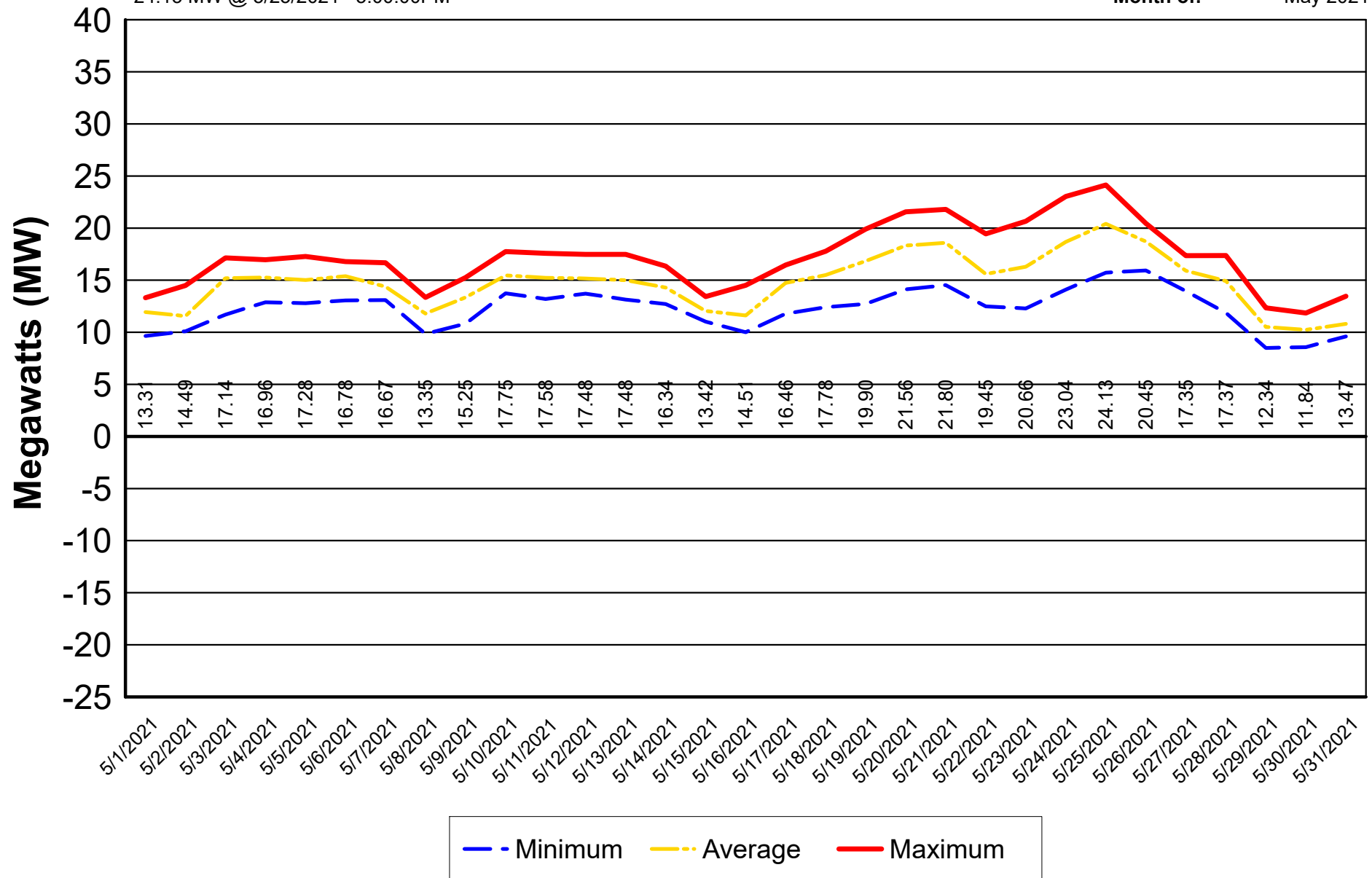
BILLING SUMMARY AND												
2021 - JUNE BILLING WITH APRIL 2021												
Class and/or Schedule	Apr-21 # of Bills	Apr-21 (kWh Usage)	Apr-21 Billed	Cost / kWh For Month	May-21 # of Bills	May-21 (kWh Usage)	May-21 Billed	TOTAL KWH USEAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg.Cost Per kWh For Period	Avg.Num. of Bills For Period	Avg.Per.% of Bills For Period
Residential (Dom-In)	3,414	2,046,516	\$250,683.30	\$0.1225	3,423	1,794,960	\$221,985.24	27,751,754	\$3,503,804.45	\$0.1263	3,412	56.8148%
Residential (Dom-In) w/Ecosmart	6	2,250	\$289.11	\$0.1285	6	2,135	\$275.62	40,101	\$5,145.50	\$0.1283	6	0.0999%
Residential (Dom-In - All Electric)	633	676,233	\$79,845.76	\$0.1181	627	474,331	\$56,995.47	6,314,705	\$788,551.27	\$0.1249	631	10.5035%
Res.(Dom-In - All Elec.) w/Ecosmart	1	473	\$59.20	\$0.1252	1	517	\$64.02	7,422	\$942.45	\$0.1270	1	0.0167%
Total Residential (Domestic)	4,054	2,725,472	\$330,877.37	\$0.1214	4,057	2,271,943	\$279,320.35	34,113,982	\$4,298,443.67	\$0.1260	4,050	67.4349%
Residential (Rural-Out)	798	745,803	\$95,399.61	\$0.1279	800	636,693	\$82,453.89	9,371,767	\$1,242,845.21	\$0.1326	798	13.2924%
Residential (Rural-Out) w/Ecosmart	4	2,508	\$333.90	\$0.1331	5	2,088	\$294.14	33,252	\$4,572.67	\$0.1375	4	0.0680%
Residential (Rural-Out - All Electric)	359	435,125	\$54,561.18	\$0.1254	359	350,646	\$44,592.28	5,030,860	\$659,234.69	\$0.1310	360	5.9983%
Res. (Rural-Out - All Electric) w/Ecosmar	2	2,565	\$320.58	\$0.1250	2	1,796	\$230.01	22,873	\$3,045.74	\$0.1332	2	0.0333%
Residential (Rural-Out w/Dmd)	15	19,639	\$2,447.94	\$0.1246	15	32,369	\$3,927.37	513,926	\$65,855.62	\$0.1281	15	0.2498%
Residential (Rural-Out - All Electric w/Dm	9	8,829	\$1,124.65	\$0.1274	9	6,024	\$794.38	119,128	\$15,699.86	\$0.1318	9	0.1499%
Total Residential (Rural)	1,187	1,214,469	\$154,187.86	\$0.1270	1,190	1,029,616	\$132,292.07	15,091,806	\$1,991,253.79	\$0.1319	1,189	19.7916%
Commercial (1 Ph-In - No Dmd)	78	38,291	\$5,928.57	\$0.1548	77	33,372	\$5,268.41	408,686	\$66,319.64	\$0.1623	76	1.2599%
Commercial (1 Ph-Out - No Dmd)	51	9,695	\$1,875.99	\$0.1935	51	8,362	\$1,700.19	127,834	\$24,589.91	\$0.1924	50	0.8394%
Total Commercial (1 Ph) No Dmd	129	47,986	\$7,804.56	\$0.1626	128	41,734	\$6,968.60	536,520	\$90,909.55	\$0.1694	126	2.0993%
Commercial (1 Ph-In - w/Demand)	258	291,651	\$47,291.74	\$0.1622	259	271,672	\$40,352.63	3,467,243	\$563,279.57	\$0.1625	257	4.2833%
Commercial (1 Ph-Out - w/Demand)	24	39,677	\$5,357.19	\$0.1350	24	38,143	\$5,141.48	501,976	\$71,075.47	\$0.1416	25	0.4135%
Total Commercial (1 Ph) w/Demand	282	331,328	\$52,648.93	\$0.1589	283	309,815	\$45,494.11	3,969,219	\$634,355.04	\$0.1598	282	4.6968%
Commercial (3 Ph-Out - No Dmd)	2	240	\$67.26	\$0.2803	2	120	\$51.61	27,600	\$4,320.27	\$0.1565	2	0.0333%
Total Commercial (3 Ph) No Dmd	2	240	\$67.26	\$0.2803	2	120	\$51.61	27,600	\$4,320.27	\$0.1565	2	0.0333%
Commercial (3 Ph-In - w/Demand)	216	1,671,498	\$216,133.33	\$0.1293	218	1,605,830	\$212,724.44	20,072,911	\$2,692,435.86	\$0.1341	216	3.5895%
Commercial (3 Ph-Out - w/Demand)	37	289,057	\$37,848.36	\$0.1309	37	249,524	\$32,932.37	3,523,772	\$483,434.66	\$0.1372	37	0.6147%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	3	89,560	\$10,989.01	\$0.1227	3	80,520	\$9,923.73	1,013,480	\$128,739.14	\$0.1270	3	0.0500%
Commercial (3 Ph-In - w/Demand, No Ta	1	1,360	\$183.63	\$0.1350	1	1,160	\$159.62	41,680	\$5,455.54	\$0.1309	1	0.0167%
Commercial (3 Ph-In - w/Dmd.&Sub-St.C	1	113,760	\$13,301.05	\$0.1169	1	126,720	\$14,732.30	1,336,800	\$161,928.55	\$0.1211	1	0.0167%
Total Commercial (3 Ph) w/Demand	258	2,165,235	\$278,455.38	\$0.1286	260	2,063,754	\$270,472.46	25,988,643	\$3,471,993.75	\$0.1336	258	4.2874%
Large Power (In - w/Dmd & Rct)	14	1,728,500	\$181,787.51	\$0.1052	14	1,749,207	\$179,370.54	22,324,677	\$2,404,525.42	\$0.1077	14	0.2331%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	753,900	\$74,862.47	\$0.0993	2	889,011	\$84,857.00	10,374,915	\$1,050,972.18	\$0.1013	2	0.0333%
Large Power (Out - w/Dmd & Rct, w/SbC	1	240,823	\$28,012.56	\$0.1163	1	234,454	\$27,856.91	3,304,491	\$388,211.25	\$0.1175	1	0.0167%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	69,610	\$7,070.92	\$0.1016	2	75,859	\$15,979.03	858,614	\$122,476.81	\$0.1426	2	0.0333%
Total Large Power	19	2,792,833	\$291,733.46	\$0.1045	19	2,948,531	\$308,063.48	36,862,697	\$3,966,185.66	\$0.1076	19	0.3164%
Industrial (In - w/Dmd & Rct, w/SbCr)	1	796,291	\$75,954.70	\$0.0954	1	796,924	\$74,252.46	8,446,828	\$854,714.35	\$0.1012	1	0.0167%
Industrial (In - w/Dmd & Rct, No/SbCr)	1	881,060	\$84,616.62	\$0.0960	1	922,477	\$85,527.71	10,544,746	\$1,049,431.90	\$0.0995	1	0.0167%
Total Industrial	2	1,677,351	\$160,571.32	\$0.0957	2	1,719,401	\$159,780.17	18,991,574	\$1,904,146.25	\$0.1003	2	0.0333%
Interdepartmental (In - No Dmd)	9	27,703	\$3,457.85	\$0.1248	9	26,120	\$3,318.87	320,212	\$43,140.38	\$0.1347	9	0.1526%
Interdepartmental (Out - w/Dmd)	2	507	\$90.21	\$0.1779	2	580	\$99.57	7,898	\$1,360.23	\$0.1722	2	0.0333%
Interdepartmental (In - w/Dmd)	26	51,020	\$6,953.02	\$0.1363	26	32,846	\$4,583.88	506,698	\$72,834.38	\$0.1437	27	0.4509%
Interdepartmental (3Ph-In - w/Dmd)	10	153,837	\$19,186.98	\$0.1247	10	136,406	\$17,256.78	1,810,914	\$233,862.86	\$0.1291	10	0.1707%
Interdepartmental (Street Lights)	6	30,685	\$2,962.63	\$0.0965	6	30,685	\$2,962.34	368,220	\$35,529.68	\$0.0965	6	0.0999%
Interdepartmental (Traffic Signals)	8	1,109	\$102.54	\$0.0925	8	1,147	\$106.04	14,485	\$1,339.37	\$0.0925	8	0.1332%
Generators (JV2 Power Cost Only)	1	22,233	\$1,051.40	\$0.0473	1	17,314	\$415.02	193,152	\$5,507.15	\$0.0285	1	0.0167%
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
Total Interdepartmental	62	287,094	\$33,804.63	\$0.1177	62	245,098	\$28,742.50	3,221,579	\$393,574.05	\$0.1222	64	1.0573%
SUB-TOTAL CONSUMPTION & DEMAND	5,995	11,242,008	\$1,310,150.77	\$0.1165	6,003	10,630,012	\$1,231,185.35	138,803,620	\$16,755,182.03	\$0.1207	5,991	99.7502%
Street Lights (In)	13	0	\$13.75	\$0.0000	13	0	\$13.75	0	\$163.13	\$0.0000	13	0.2165%
Street Lights (Out)	2	0	\$1.92	\$0.0000	2	0	\$1.91	0	\$22.95	\$0.0000	2	0.0333%
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.66	0	\$186.08	\$0.0000	15	0.2498%
TOTAL CONSUMPTION & DEMAND	6,010	11,242,008	\$1,310,166.44	\$0.1165	6,018	10,630,012	\$1,231,201.01	138,803,620	\$16,755,368.11	\$0.1207	6,006	100.0000%

Napoleon Power & Light

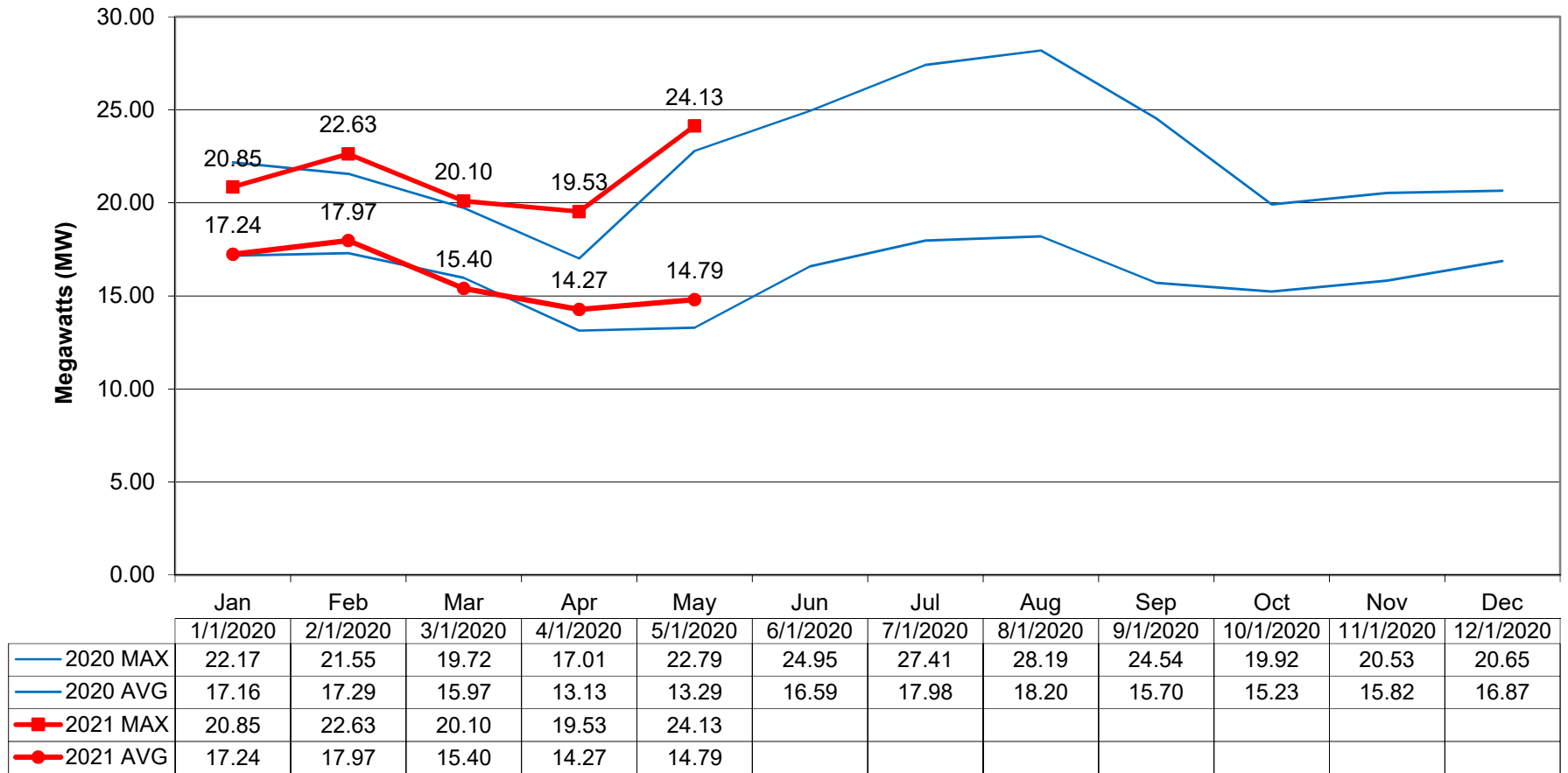
System Load

Peak Load:
24.13 MW @ 5/25/2021 5:00:00PM

Month of: May 2021



NAPOLEON POWER & LIGHT



2020 MAX 2020 AVG 2021 MAX 2021 AVG

Napoleon Power & Light

MAY 2021 DEPARTMENT SUMMARY



Standby Callouts:

There were seven callouts for the month. Six callouts resulted in an outage.

Lineman Crew:

Crew focused on the following projects this month: 3 phase pole rebuild on Road T between Road 10 and Road 11; Shop maintenance; Shut offs; Pole rebuild on County Road T; Hang High School banners downtown; URD service repair at 95 Vincennes; URD service install at Sean Baker's on County Road R; URD service at Moyers tree service on County Road R; Replace street light pole on S Perry at Subway; Take down dead tree in alley by power line at 650 W Clinton; Assist tree crew on W Graceway; Replace 2 old poles and upgrade secondary wire on Bauman Pl; Pull old pole at City pool; Pull old pole on County Road T; safety meeting; Seeded lawns on Buckeye Lane after replacing primary underground; Trenched street light feed on Trail Drive; Provided power feed for traffic signal on Industrial Drive at US 24; Transferred meter pole and service at 8-233 County Road W; A scheduled outage for maintenance at Old Castle.

Line Clearance Crew:

Crew managed and maintained clearance space at ten locations throughout the service area. They also assisted the lineman crew with three various projects this month.

Storeroom/Inventory Purchasing/Meter Reading:

Shawn read meters, managed inventory and assisted the lineman crew as needed.

Substation Crew:

Crew completed weekly and monthly checks at all 4 substations.

System Load/Daily Generation Output/Power Portfolio:

Peak load for the month was 24.13 MW. This was an increase of 1.34 MW compared to prior year. Average Load for the month was 14.79 MW. This was an increase of 1.5 MW compared to prior year.

Napoleon Power & Light

MAY 2021 STANDBY CALL-OUTS SUMMARY



May 5, 2021:

One employee was dispatched at 2:30 PM to various locations. The callout resulted in a non-outage. Personnel reconnected power due to non-payments.

May 6, 2021:

Electric personnel were dispatched at 7:45 AM to County Road T. An outage caused by an animal lasted twenty-five minutes and affected two customers. Personnel removed racoon and refused the cutout.

May 9, 2021:

Electric personnel were dispatched at 11:45 AM to 222 Front Street. An outage caused by an animal lasted one hour and affected one customer. Personnel removed squirrel, refused door and reenergized.

May 9, 2021:

Electric personnel were dispatched at 3:57 PM to 95 Vincennes Drive. An outage caused by a URD secondary fault lasted one and a half hours and affected one customer. Personnel climbed pole to make sure connections and voltage were good then hooked up the service saver to give the temporary full power.

May 19, 2021:

Electric personnel were dispatched at 4:30 PM to 15-025 County Road U. An outage caused by an animal lasted one hour and affected one customer. Personnel refused the cutout.

May 22, 2021:

Electric personnel were dispatched at 7:00 AM to Hudson Street. An outage caused by an animal lasted one hour and affected seven customers. Personnel refused the cutout.

May 22, 2021:

Electric personnel were dispatched at 4:20 PM to 619 N Perry Street. An outage caused by a burned up secondary leg lasted two hours and affected one customer. Personnel spliced in new wire.

City of Napoleon, Ohio

BOARD OF PUBLIC AFFAIRS

MEETING AGENDA

Monday, June 14, 2021 at 6:15 pm

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio
The WebEx Invitation is posted at www.napoleonohio.com under EVENTS

- 1) Approval of Minutes ~ May 10, 2021 meeting (In the absence of any objections or corrections, the Minutes shall stand approved)
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for June 2021:
PSCA 3-month averaged factor \$0.01550 and JV2 \$0.035391
- 3) Update on Substations
- 4) Electric Department Reports
- 5) Adjournment

Roxanne Dietrich

Roxanne Dietrich- Clerk of Council



City of Napoleon, Ohio

*255 West Riverview Avenue, P.O. Box 151
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com*

Memorandum

To: City Council, Mayor, City Manager, City Law
Director, Finance Director, Department
Supervisors, News media
From: Roxanne Dietrich, Clerk of Council
Date: June 11, 2021
Subject: Water, Sewer, Refuse, Recycling & Litter
Committee Meeting Canceled

Due to lack of agenda items, the regularly scheduled meeting of the **Water, Sewer, Refuse, Recycling and Litter Committee** for Monday, June 14, 2021 at 7:00 pm has been CANCELED.



City of Napoleon, Ohio

*255 West Riverview Avenue, P.O. Box 151
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com*

Memorandum

To: City Council, Mayor, City Manager, City Law
Director, Finance Director, Department
Supervisors, News media
From: Roxanne Dietrich, Clerk of Council
Date: June 11, 2021
Subject: Municipal Properties, Building, Land Use and
Economic Development Committee – Cancellation

The regularly scheduled meeting of the Municipal Properties, Building, Land Use and Economic Development Committee for Monday, June 14, 2021 at 7:30 pm has been CANCELED due to a lack of agenda items.



Napoleon Parks and Recreation

Fourth of July Celebration

2021

Thursday, July 1:

12:00 p.m. - 9:00 p.m.

Hole In One Contest - sponsored by the Napoleon American Legion. Any person scoring a hole-in-one will receive \$1,000 compliments of the American Legion. (Two or more winners shall split the prize). Gift certificates will be awarded daily to persons closest to the pin. Glenwood Park

10:00 am – 8:00 p.m.

3 on 3 Basketball Tournament – Glenwood Park

Age groups – 13- 15 (boys and girls) 10:00 a.m. start
Open Division 5:00 p.m. start

Max 4 players per team. Double elimination. \$20 per team.
Trophies and shirts awarded to winners. Registration deadline is Wednesday, June 30.



Friday, July 2:

9:00 a.m. - 9:00 p.m.

Hole In One Contest - sponsored by the Napoleon American Legion. Located near wooden shelter house at Glenwood Park.

1:00 pm. – 3:00 pm.

Youth Cornhole Tournament – Glenwood Park

6:00 p.m. – 8:00 p.m.

Big Wheel Race - Oakwood Park parking lot. Age groups for those 7 and under. Prizes for winners. Register at the site.



Saturday, July 3:

8:00 a.m.

Triathlon – Glenwood Park

Sponsored and conducted by the Napoleon Rotary Club and the Napoleon Triathlon. Register to enter at napoleontriathlon.com

Sunday, July 4:

8:00 a.m.

Red, White, and Blue Golf Scramble – Golf Course

This is a unique 4 person scramble where teams play from the red, white, and blue tees. Prizes will be awarded to winning teams as well as individual awards for closest to the pin, long drive, and longest putt. Entry fee will be \$160.00 per team (10 team minimum). Contact the clubhouse at 592-5526 to enter your team or for more information.



9:00 a.m. - 6:00 p.m.

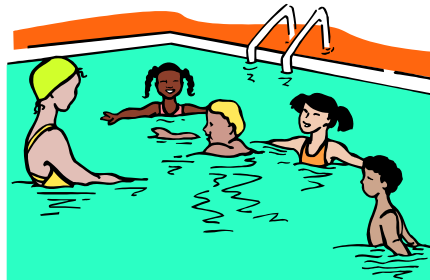
Hole-In-One Contest - Glenwood Park

9:00 a.m. - 1:00 p.m.

Basketball Hotshot Contest - Glenwood Park Basketball Court. Boys and Girls age groups are 9-12, 13-15, and 16-18. Registration at 9:00 a.m. with competition to begin at 9:30 a.m. Trophies to winners in each age group

10:00 a.m. - 6:00 p.m.

Free Open Swim at the Napoleon Aquatic Center



BE SURE TO VISIT OUR FOOD VENDORS



10:00 a.m. – 6:00 p.m.

Girls Softball Skill Challenge and All-Star Games - All Stars from the Girls Softball Major and Minor League programs will compete in skills challenges and All-Star games. Napoleon High School softball field

12:00 p.m.

Chicken Barbecue - located inside at the American Legion. Chicken dinners and bratwurst sandwiches. Eat in or carry-outs available.

2:00 - 3:00 p.m.

Kids Games at the Napoleon Aquatic Center - prizes and candy donated by the American Legion.

5:00 p.m.

Sr. Little League Baseball All-Star Game – Glenwood Park



7:00 – 8:00 p.m.

Live Music – TBD

8:00 p.m.

Napoleon Community Band - Glenwood Park
Local instrumental band playing all of the traditional Independence Day music leading up to the fireworks display.

10:00 p.m.

Fireworks Display - Glenwood Park
(There will be no parking on Bales Road from Briarheath Dr. to Chelsea Ave. and on Briarheath Dr. from Kenilworth to Bales Road)



AMP Update for June 4, 2021

American Municipal Power, Inc. <webmaster@ampppartners.org>

Fri 6/4/2021 4:25 PM

To: Roxanne Dietrich <rdietrich@napoleonohio.com>

Having trouble viewing this email? [Click here to view web page version](#)



June 4, 2021

PJM 2022-2023 Installed Capacity Auction clears lower than expected

By Craig Kleinhenz - director of power supply planning

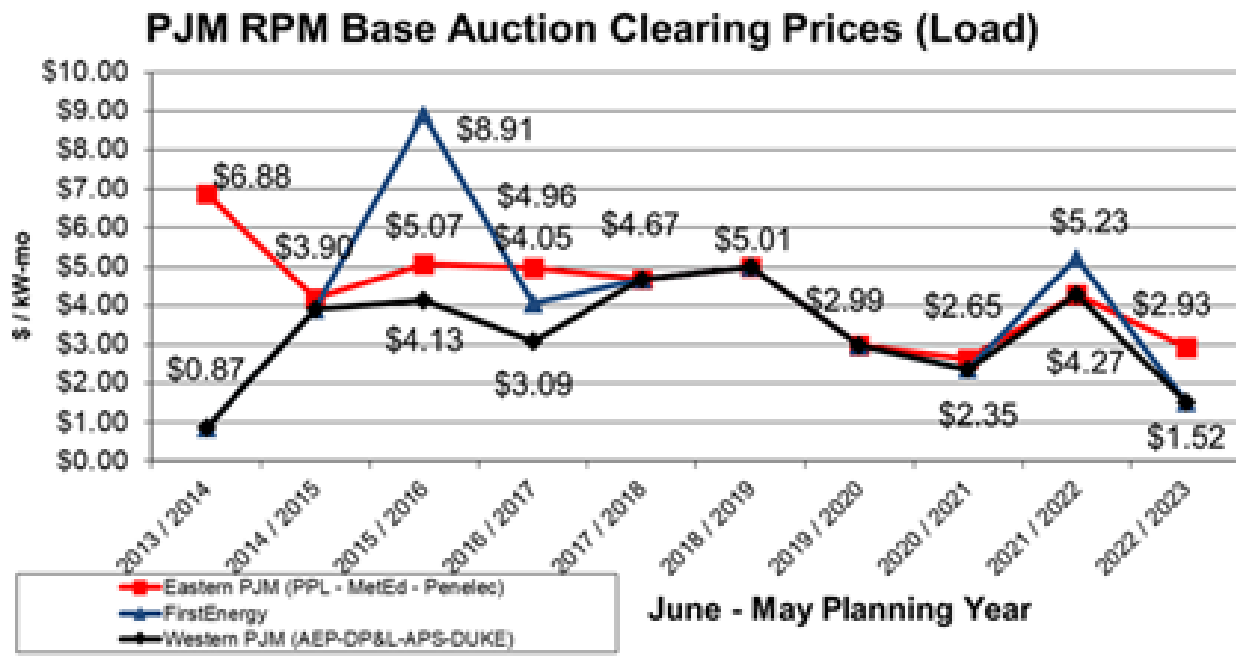
Normally, each May, PJM runs an installed capacity auction to contract with generators and curtailable loads to be on call to perform when PJM's load is in danger of exceeding the amount of available generation. This normal process, however, had been delayed for two years, awaiting decisions from FERC. PJM recently ran the delayed auction to acquire Installed Capacity for the June 2022 through May 2023 planning year with the results posting on the evening of June 2. The auction for June 2023-May 2024 is currently scheduled for December 2021.

The auction for most of PJM cleared at \$1.52/kilowatt-month (kW-mo), its second lowest price since 2013 and 64 percent lower than last year's base price of \$4.27/kW-mo. PJM attributed the decrease in prices to a lower reliability requirement (load forecast and reserve margin) on the demand side, and a significant increase in new generation - particularly new combined cycle plants - that lowered offer prices on the supply side.

PJM's peak load forecast for 2022-2023 is lower by 1.6 percent than the peak load forecast was for 2021-2022. Combined with a lower average generator forced outage rating for the RTO and a lower percentage of excess generation, the reliability requirement was lower by 3,086 MWs for the PJM RTO (total requirement was 137,211 MW).

On the supply side, 5,268 MWs of new combined-cycle plants came online, compared to 0 MWs in the 2021-2022 auction. Additionally, over 14,000 MWs of old generators were retired, compared to just 1,691 MW in 2021-2022 and doubling the previous high of 6,432 MWs. The combination of the new, lower cost generators coming online and the older units coming offline led to lower average offer prices for this auction.

Duke, Delmarva and MAAC (PPL, Penelec, and MetED) all cleared constrained. Duke and Delmarva cleared close to the regional transmission organization price at \$2.18/kW-mo. MAAC and Delmarva cleared much closer to previous auctions at \$2.91/kW-mo and \$2.98/kW-mo, respectively. In contrast with previous auctions, American Transmission Systems, Inc. did not clear constrained.



NERC warns of elevated risk for energy emergencies in summer 2021

By Amy Ritts - manager of reliability standards

The North American Electric Reliability Corporation (NERC) has released its [2021 summer reliability assessment](#), which suggests that much of the country is at an elevated risk for energy emergencies this summer. The assessment outlines several areas driving concerns, including limited energy resource capacity and extreme weather and temperature events.

While the vast majority of the AMP member footprint is located in areas that NERC believes to be at low risk of energy shortfalls this summer, Midcontinent Independent System Operator (MISO) territory was flagged as a region of concern. The assessment states that the region has the resources to meet normal peak demand, but that excessive levels of demand would likely exceed capacity resources, requiring power transfers from neighboring areas.

In their summer assessment, NERC encourages utilities to work with balancing authorities and reliability coordinators, and to prepare for demand-side conservation measures and review non-firm customer inventories and rolling blackout procedures to ensure critical infrastructure loads are not affected.

As in past years, AMP will continue to forecast and announce high demand days. Leading up to and on these days, members are encouraged to utilize AMP's Community Energy Savings Day materials to communicate the need for peak shaving activities with their customer owners. These materials can be found on the [Public Power Connections page](#) of the [Member Extranet](#).

Three AMP staff members named to *Fortnightly Under Forty*

By Zachary Hoffman - manager of communications and publications

AMP employees Craig Kleinhenz, Brandon Poddany and Jared Price have been named to Public Utilities Fortnightly's *Fortnightly Under Forty* list, which spotlights rising stars in the industry. They are part of 90 individuals representing 38 industry organizations from three countries to be named to the 2021 list.

Craig Kleinhenz joined AMP in 2005 as a power coordinator and moved to the Power Supply Department later that year. He was promoted to manager of power supply planning in late 2009 and director in 2017. In 2009, Kleinhenz was honored as the AMP DNA Award winner, recognizing him for his commitment to AMP's mission, vision and values.



Brandon Poddany joined AMP as a power supply planning engineer in 2013. Poddany moved to the Marketing Department as manager of marketing/member relations in 2015 and then to the IT Department in 2017 as reporting systems business analyst. In 2018, Poddany began in his current role as the advanced metering infrastructure program manager, where he has led or participated in the deployment of advanced metering systems in more than 10 communities.



Jared Price joined AMP in 2011 and is responsible for strategic IT initiatives such as advanced metering infrastructure, member IT and cybersecurity services. Price is also responsible for guiding enterprise IT architecture decisions and managing the internal cybersecurity practice. He also led the implementation of a new SCADA system, replacing a core system that was nearly 25 years old. He was also named a Global Industrial Cyber Security Professional by Global Information Assurance Certification and is only the 178th person in the world to achieve this certification.



Please join us in celebrating their well-deserved recognition!

NTIA announces \$288 million in funding for broadband infrastructure

By Erin Miller - assistant vice president of energy policy and sustainability

The U.S. Department of Commerce's National Telecommunications and Information Administration (NTIA) has announced the availability of \$288 million in [grant funding](#) for the deployment of broadband infrastructure. Grants will be awarded to partnerships between a state, or political subdivisions of a state, and providers of fixed broadband service.



The grant program is intended to fund deployment of fixed broadband service, with priority given to rural areas that currently lack adequate internet access. Awards are expected to range between \$5 million and \$30 million, with NTIA suggesting a 10 percent cost share or match. Applications for grant funding must be submitted by Aug. 17.

More information on this program can be found in the [Notice of Funding Opportunity](#) published on [grants.gov](#). NTIA is also holding a [series of webinars](#) to further inform the public about the program. The next Broadband Infrastructure webinars will take place on June 9 and 10.

If you have any additional questions about this grant funding opportunity, please contact me at emiller@amppartners.org.

May 2021: Prices remain elevated

By Mike Migliore - vice president of power supply and marketing

Throughout May, there were 16 days averaging 6 degrees or more below average and nine days averaging 6 degrees or more above average. Despite May ending slightly cooler than average, daily market prices stayed slightly elevated. May 2021 prices were higher than all the months of 2020 and 2019, especially May 2020, which was impacted by quarantines, mild weather and cancelled generator maintenance. The maximum hourly day-ahead rate at the A/D Hub was \$70/MWh on May 21 at 5 p.m., when temperatures neared 90 degrees in the region. Real-time locational marginal pricing (LMP) averages were \$0.35/MWh lower than day-ahead LMPs with five separate hours above \$100/MWh.

AVERAGE DAILY RATE COMPARISONS			
	May 2021 \$/MWh	April 2021 \$/MWh	May 2020 \$/MWh
A/D Hub 7x24 Price	\$28.41	\$28.46	\$17.99
PJM West 7x24 Price	\$28.00	\$26.96	\$17.39
A/D to AMP-ATSI Congestion/Losses	\$0.07	-\$1.35	\$0.43
A/D to Blue Ridge Congestion/Losses	\$1.91	\$1.62	-\$0.47
A/D to PJM West Congestion/Losses	-\$0.41	-\$1.50	-\$0.60
PJM West to PP&L Congestion/Losses	-\$3.22	-\$4.55	-\$3.13
MISO to A/D Hub Congestion/Losses	\$2.26	\$3.94	\$1.88

Duke Energy transmission rate to increase by 9.4 percent in June 2021

By Mike Migliore

Duke Energy recently filed its updated transmission charge that will go into effect beginning June 2021. The rate will rise by \$0.25/kW-month to \$2.93/kW-mo. Duke's tariff fee still changes mid-year and is based on the previous year's actual costs. Duke's transmission costs have risen 44 percent in the past three years.

Seeking nominations for the 2021 AMP Awards Program

By Jodi Allalen - manager of member events and programs

AMP is seeking nominations for the 2021 AMP Awards Program. AMP Awards provide a great opportunity to draw attention to outstanding projects and people in your community. Award recipients will be recognized at the 2021 AMP Annual Conference, Sept. 20-22, at the Hilton Columbus at Easton in Columbus, Ohio.



We are currently accepting nominations for the following AMP Awards:

Electric System Sustainability Award	<i>(more than one award may be given)</i>
Hard Hat Safety Award	<i>(more than one award may be given)</i>
Innovation Award	<i>(one award for each of four categories)</i>
Public Power Promotion Award	<i>(more than one award may be given)</i>
Safety Award	<i>(more than one award may be given)</i>
Seven Hats Award	<i>(only one award given each year)</i>
System Improvement Award	<i>(one award for each of four categories)</i>
New this year: Service Distinction Award	<i>(more than one award may be given)</i>

AMP award nominations will be accepted electronically on the AMP Awards Program [webpage](#) of the AMP website. Nomination details for each award are available by clicking the "Apply now" link next to each award name. A program brochure has been emailed to AMP members, which also provides direct links to the online award nomination forms.

The deadline for nomination submissions is July 30. If you have questions, please contact me at jallalen@amppartners.org or 614.540.0916.

AMP WEBINAR: CYBERTHREAT & RANSOMWARE



FRIDAY
JUNE 11, 2021
9:30 A.M.

TO REGISTER, CONTACT:

**AMBER WILLIAMS, AMP IT SPECIALIST AT
AWILLIAMS@AMPPARTNERS.ORG OR 614.519.2520**

**FOR A FULL LISTING OF AMP WEBINARS CURRENTLY SCHEDULED, PLEASE VISIT:
WWW.AMPPARTNERS.ORG/MEMBERS/MEMBER-EXTRANET/AMP-WEBINARS**

AMP holds virtual safety training course

By Scott McKenzie - director of member training and safety

On June 1, AMP conducted the virtual training course *Responding to Heat Emergencies*. In this session, participants learned about preventative measures to avoid heat emergencies, identifying the difference between heat stress and stroke, and what employees need to do when first aid is required.

If you were unable to attend, a video recording will soon be posted to the [Member Extranet](#) (login required) and the [AMP YouTube channel](#) (links available to members upon request). If you have any questions, need assistance accessing the Member Extranet or would like the YouTube link, please contact Jennifer Flockerzie at jflockerzie@amppartners.org or 614.540.0853.

AMP TECHNICAL AND SAFETY TRAINING WEBINAR SCHEDULE

In an effort to continue providing members with high-quality training opportunities, AMP has temporarily transitioned trainings to a webinar format. Please see the below schedule - we will continue to update the schedule as needed. We are in this together.

July 20, 9 a.m.
Are Monsters Real?
Instructor: Kyle Weygandt

Aug. 24, 9 a.m.
Behavior Based Application & Safety Culture
Instructor: Kyle Weygandt



For more information on the AMP Training Program or to access the virtual training webinars, please contact Jennifer Flockerzie, AMP's manager of technical services logistics, at jflockerzie@amppartners.org.



Energy market update

By Jerry Willman - assistant vice president of energy marketing

The July 2021 natural gas contract decreased yesterday \$0.034/MMBtu to close at \$3.041. The EIA reported an injection of 98 Bcf for the week ending May 28, which was above industry estimates of +95 Bcf. Last year was an injection of 103 Bcf and the five-year average was +96 Bcf. Storage is now 2,313 Bcf, 14.3 percent below a year ago and 2.6 percent below the five-year average.

On-peak power prices for 2022 at AD Hub closed yesterday at \$35.20/MWh, which was \$0.80/MWh higher for the week.

On Peak (16 hour) prices into AEP/Dayton

Week ending June 4

MON	TUE	WED	THU	FRI
\$23.15	\$30.90	\$26.46	\$29.74	\$33.39

Week ending May 28

MON	TUE	WED	THU	FRI
\$38.24	\$42.34	\$40.16	\$35.82	\$29.26

AEP/Dayton 2022 5x16 price as of June 3 — \$35.20

AEP/Dayton 2022 5x16 price as of May 27 — \$34.40

AFEC weekly update

By Jerry Willman

The AMP Fremont Energy Center (AFEC) plant was in 2x1 configuration during the week and 1x1 configuration last Saturday and Sunday. Combustion Turbine Unit 2 was removed from service last weekend for general maintenance. The plant cleared offline for Monday and the overnight hours Tuesday through Thursday based on PJM day-ahead economics. Duct firing operated for 26 hours this week. For the week, the plant generated at a 48 percent capacity factor (based on 675 MW rating).

FOCUS FORWARD 2021 WEBINAR SERIES

To register, contact Erin Miller, assistant vice president of energy policy and sustainability at 614.540.1019 or by email at emiller@amppartners.org.

July 15, 2–3 p.m.

Data Analytics and Rate Design

September, TBD

What do Customers Want? Using Design Thinking for Program Development

November 9, 2–3 p.m.

Community Solar 101 and Models



The Focus Forward Advisory Council has identified these topics to help educate and inform AMP's members about emerging industry trends and to prepare for further integration of distributed energy resources.

Economic Development Site Readiness webinar training June 15

By Alexis Fitzsimmons - director of economic and business development

AMP will host an economic development training webinar featuring speaker Janet Ady, president of Ady Advantage, on June 15, 10-11:30 a.m.

As president of Ady Advantage, Ady has worked with more than 500 economic development organizations and dozens of utilities throughout North America. She offers expertise in research, marketing and strategy to provide integrated solutions for initiatives ranging from target industry analyses and economic development websites to brownfield re-use and marketing programs and strategic planning.

Key topics of the webinar include:

- Identification - how to identify sites with the highest potential for industrial development
- Readiness - how to prepare sites to meet the expectations of relocating companies
- Visits - how to make the most of site visits when your community has made the short list for a project

The webinar will be recorded and made available on the [Member Extranet](#) (login required) for 120 days following the live event. For webinar registration information, or if you have questions or need additional information, please contact me at 614.540.0994 or afitzsimmons@amppartners.org.

Students awarded AMP scholarships

By Jodi Allalen

Jillian Drinnon of Bryan was recently presented with a Richard H. Gorsuch Scholarship. The one-time scholarship is presented to a student whose parent or guardian is an employee of an AMP member municipal electric department or an employee of AMP. She is the daughter of John Drinnon and Rhonda Fisher Drinnon.

Drinnon, a student at Bryan High School, will attend The Ohio State University to pursue a degree in world politics. She is a member of the National Honor Society, Spanish club, marching and concert bands, and is a student teacher.



Harry Phillips presents Jillian Drinnon with her scholarship

Joshua Tuite of Schuylkill Haven was recently presented with a Lyle B. Wright Scholarship. The one-time scholarship is presented to a student whose household receives electricity from an AMP member community.

Tuite, a student of Schuylkill Haven Area Schools, will attend Albright College to pursue a degree in accounting and sports management. He is a member of German club, marching and concert band, swim team and is an Eagle Scout.



Sam Wolfe presents Joshua Tuite with his scholarship

Kyra Oldiges of Minster was recently presented with a Richard H. Gorsuch Scholarship. The one-time scholarship is presented to a student whose parent or guardian is an employee of an AMP member

municipal electric department or an employee of AMP. She is the daughter of Craig Oldiges and Dianne Oldiges.

Oldiges, a student of Minster High School, will attend the University of Toledo to pursue a degree in biology and pre-medicine. She is member of the National Honor Society, volleyball team, basketball team and softball team.



Sam Wolfe presents Kyra Oldiges with her scholarship

Please join us in congratulating Jillian, Joshua and Kyra on their outstanding accomplishments and wishing them luck with future endeavors.

Laura Mullins joins AMP as accountant

By Tracy Reimbold - CPO and vice president of administrative services

Laura Mullins joined AMP on May 24 as an accountant. In this role, Mullins will be responsible for the preparation, analysis and review of financial statements for projects on behalf of AMP's members, research and follow-up on variances to budget, month-end close processes and accruals, account reconciliations, and manual journal entries.

Prior to joining AMP in a permanent capacity, Mullins served in a consulting position as senior accountant. She holds a bachelor's degree in business administration from Ashland University.



Please join me in welcoming Laura to AMP!

Social engineering red flags: Links and attachments

By Jared Price - vice president of information technology and chief technology officer

The prevalence of phishing scams is at an all-time high, and you are the key to preventing a cyberattack within your organization. That is why it is important to question the legitimacy of every email you receive.



Below is a list of questions to ask yourself about any links or attachments on the email that may help you realize that you are being phished.

Are there hyperlinks in the email?

- Hover over any links and check the link address. Does it match the website for the sender exactly?
- Did you receive a blank email with long hyperlinks and no further information or context?
- Does the email contain a hyperlink that has a misspelling of a well-known website? (Such as Micorsoft)
- Is the sender's email from a suspicious external domain? (like micorsoft-support.com rather than microsoft.com)

What about attachments?

- Did the sender include an email attachment that you were not expecting or that makes no sense in relation to the email's context?
- Does the sender ordinarily send you these types of attachments?
- Did the sender send an email with a possibly dangerous file type? Files with a .TXT extension are typically safe, but beware, files can be disguised with a different type of file extension.

If you notice anything about the email that alarms you, do not click links, open attachments or reply. You are the last line of defense to prevent cyber criminals from succeeding and making you or your organization susceptible.



AMP WEBINARS

For registration details and links to the AMP Webinars archive, visit the AMP Webinars page of the AMP Member Extranet by clicking this image (login required). For assistance with logging in or a password reset, contact Bethany Kiser at bkiser@amppartners.org.

June 15, 10-11:30 a.m. <i>Economic Development</i> Site Readiness Speaker: Janet Ady	September - TBD <i>Focus Forward</i> What do Customers Want? Using Design Thinking for Program Development
July 15, 2-3 p.m. <i>Focus Forward</i> Data Analytics and Rate Design	Nov. 9, 2-3 p.m. <i>Focus Forward</i> Community Solar 101 & Models
July 20, 9 a.m. <i>Technical and Safety</i> Are Monsters Real? Presenter: Kyle Weygandt	
Aug. 24, 9 a.m. <i>Technical and Safety</i> Behavior Based Application & Safety Culture Presenter: Kyle Weygandt	



Village of Edgerton seeks applicants for water/sewer operator

The Village of Edgerton, population 2000, is seeking applicants for the position of water/sewer operator. A high school diploma, 12 months of experience operating a municipal water treatment plant and sewer treatment and collection system, possession of a valid Class I Ohio EPA Water Supply Operator's license and/or Class I Ohio EPA Wastewater Operator's license preferred; must possess a valid Ohio driver's license. A complete job description is available by contacting the Village of Edgerton at hr@edgerton-ohio.com. Salary commensurate with qualifications and experience. Please submit resume and cover letter to Administrator, Village of Edgerton, P O Box 609, 324 N Michigan Ave, Edgerton OH 43517. EOE

Village of Oak Harbor seeks applicants for two positions

Superintendent of public power

The Village of Oak Harbor is seeking applicants for the position of superintendent of public power. This full-time position performs a variety of supervisory, administrative, skilled, technical and maintenance oversight in the planning, construction, operation, repair and replacement of the village's electrical system and facilities. The superintendent exercises close supervision over assigned workers and works under the general supervision of the village administrator. Minimum requirements include high school diploma or GED, seven years of experience relating to the construction, repair and maintenance of electric supply and distribution systems including the operation of related maintenance equipment or five years of journey line experience. Special requirements include possession of a class "A" CDL not under suspension and able to maintain insurability with the Village of Oak Harbor insurance carrier, carry a Journeyman Line Worker Certificate and must be bondable. Salary \$49,920-\$74,880 based on experience and skill level.

Water distribution/wastewater collections operator

The Village of Oak Harbor is seeking applicants for the position of water distribution/wastewater collections operator. As part of a public works system where the focus is on safety, quality and teamwork, the successful operator will need technical, analytical and construction knowledge to be able to deliver reliable water/wastewater services to the customers of Oak Harbor Utilities. Graduation from high school and licensure by the Ohio Environmental Protection Agency (OEPA) in water distribution or wastewater collections or enrollment in or completion of an approved OEPA or OTCO training program is preferred. Special requirements include an Ohio driver's license not under suspension and ability to maintain insurability with the villages' carrier. The position will be responsible to perform inspections, sampling, maintenance, operations and construction work on the water distribution and wastewater collections systems. A duty week rotation is in place and emergency call-outs will take place as conditions require. Salary \$31,200-\$58,240 based on experience and skill level.

Applications and full job descriptions for both full-time positions are available [here](#); resumes alone are not accepted. Applications for both positions will be accepted until June 25, 4 p.m., or until positions are filled. Applications should be mailed to Village of Oak Harbor, Attn: Water Distribution/Wastewater Collection Operator or Supt. of Public Power, respectively, PO Box 232, Oak Harbor, OH 43449-0232 or emailed to randyg@oakharbor.oh.us. EOE/EOP

City of Piqua seeks applicants for utilities billing office manager

The City of Piqua is seeking applicants for the position of utilities billing office manager. This position is responsible for planning, organizing and supervising the daily operations and activities of the Utility Billing Division and coordinating those activities with other departments; provides oversight of the Utility Billing Division, which includes performing administrative, financial, accounting, record keeping, collection and customer services tasks and responsibilities; works under general direction to coordinate billing services for electric, water, storm water, wastewater and sanitation.

Position requirements include a bachelor's degree in public administration, accounting, business or related field with one to three years of relevant supervisory work experience, or equivalent combination of education, training and experience. Successful candidate should have knowledge of department policies and procedures (developed after employment); accounting; bookkeeping; budgeting; payroll practices and procedures; employee training and development; customer service; management principles and techniques; local, state and federal guidelines re: utility rates and billing processes. Candidate should be skilled in computer operation and associated software, such as Microsoft Office; financial analysis and reporting, and have the ability to deal with many variables and determine specific action; understand, interpret, and apply laws, rules, or regulations to specific situations; Compile and prepare reports; Prepare accurate documentation; communicate effectively; train, instruct and lead others; handle sensitive inquiries

from and contacts with officials and general public; develop and maintain effective working relationships; resolve complaints; exercise independent judgment and discretion; define problems, collect data and draw valid conclusions; evaluate service.

This full-time position pays \$1,308.57-\$1,670.10 per week. Apply [here](#) by June 18.

City of Newton Falls seeks applicants for a qualified Electrical Lineman

The City of Newton Falls is accepting applications for a qualified electrical lineman. Candidates must have a valid journeyman card from an accredited union or comparable lineman training, valid State of Ohio commercial driver's license and five years of experience in the electrical trade. Resumes will be accepted until June 15, 2021 at 2 p.m. in the City Manager's Office, 612 West Broad Street, Newton Falls, Ohio 44444 or by e-mail to cityclerk@ci.newtonfalls.oh.us.

Town of Bedford seeks applicants for experienced right-of-way crew foreman

The Town of Bedford Electric Department is seeking an experienced right-of-way (ROW) crew foreman. This individual will direct the activities of the ROW crew working with and through the ROW assistant supervisor, line foreman and operations superintendent. Position will be responsible for oversight of: ROW clearing, re-clearing, herbicide application, ensuring that all crew members adhere to safety procedures and requirements, coordinating maintenance of equipment to ensure proper working conditions and compliance with safety regulations.

This is a working position, so the candidate must also possess a valid Class A CDL, be experienced in bucket truck operation, safe chain saw operation and other ROW clearing equipment. Individual must be conversant in safely working around electric hazards and skilled in trimming and climbing. Must be able to work extra hours when necessary for storm restoration and report to work whenever needed during non-scheduled working periods.

Compensation will be based on experience and skill level. Position offers excellent benefit package including participation in the Virginia Retirement System. Employment application and job description may be obtained from the Town of Bedford Human Resources Office, 215 E. Main Street, Bedford, VA 24523 or visit our website at www.bedfordva.gov to download application; resumes alone not accepted. Applications accepted until position is filled. The Town of Bedford is an equal opportunity employer that values and welcomes diversity in our workforce. To this end, we encourage all qualified persons to apply.

City of Milford seeks applicants for electric superintendent

The City of Milford Public Works Department is seeking applicants for the position of electric superintendent. The electric superintendent oversees the overall operations of the city's electric system that serves approximately 7,500 homes and businesses from two substations in approximately a 12-square-mile service territory, covering all of Milford and portions of unincorporated areas of Kent and Sussex Counties. The system peaks at just over 46,000 MW and delivers over 225 million kWh annually.

The electric superintendent supervises approximately 11 employees, including those covered under the International Brotherhood of Electrical Workers, Local Union 126 Collective Bargaining Agreement. The electric superintendent is responsible for construction, maintenance and design of the distribution system, including substation operations and maintenance. Electricity is purchased in bulk from the Delaware Municipal Electric Corporation. Work is performed under the general supervision of the public works director.

The city is seeking applicants with a bachelor's degree in electrical engineering (preferred) or a related field with at least five years' experience; or 10 years' experience in the electric utility industry with considerable supervisory and management experience may be substituted for a degree; or any combination of education and experience equivalent to the requirements. Possession of a valid Delaware vehicle operator's license and Class B CDL (minimum - within one year of date of hire) is preferred.

The city offers a comprehensive, competitive benefits package. Please apply online at