

City of Napoleon, Ohio

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Memorandum

To: Mayor and Members of City Council **From:** Roxanne Dietrich, Clerk of Council

cc: Joel L. Mazur-City Manager, Billy D. Harmon-City Law Director, Kelly O'Boyle-Finance Director

Date: June 21, 2021 **Subject:** General Information

CALENDAR

7:00 pm - City Council Meeting

APPROVAL OF MINUTES

June 7, 2021 Regular Council Meeting Minutes

HENRY COUNTY CIC

EXECUTIVE SESSION (Economic Development)

INTRODUCTION OF NEW ORDINANCES AND RESOLUTIONS - None

SECOND READINGS OF ORDINANCES AND RESOLUTIONS

RESOLUTION No. 019-21, a Resolution Adopting the 2022 Tax Budget for the City of Napoleon, Ohio, as required in Sections 5705.28 and 5705.281 of the Ohio Revised Code and directing the Finance Director to file the same with the County Auditor; and Declaring an Emergency.

THIRD READINGS OF ORDINANCES AND RESOLUTIONS

ORDINANCE NO. 017-21, an Ordinance Establishing a Fund to be named American Rescue Allocation Fund as required pursuant to the American Rescue Plan Act of 2021; and Declaring an Emergency

GOOD OF THE CITY (Discussion/Action)

- 1. Approval of Power Supply Cost Adjustment Factor for June 2021 as 3-month averaged factor \$0.01550 and JV2 \$0.035391
- 2. Approval of Plans and Specifications for the 2021 Miscellaneous Street Improvements Project (Michigan Avenue and N. Sheffield Avenue)
 - a. Included in the packet is a Memorandum from Chad on this project. The date for bids to be opened is July 14, 2021 with a completion date of October 30, 2021.
- Accept the Safe Routes to Schools (SRTS) Grant from ODOT
- 4. June 2021 Replacement Pages to the Codified Ordinances (direct the Law Director to Draft Legislation)
 - a. Walter Drane updates our Codified Ordinances bi-annually and legislation is required to approve the changes that keep the Code compliant with State Law.

- 5. 2021 Street Striping Project (direct Law Director to draft Legislation)
 - a. This project was not included in the "blanket ordinance" that is done at the beginning of the year.
- 6. Second Quarter Budget Adjustments (refer to Finance and Budget Committee) (direct Law Director to draft Legislation)
- 7. Approve Donation of Five (5) new Bicycles and Left Vests to the Napoleon Police Department from Napoleon Area Schools
- 8. Accept the Award of \$4,967.78 from the Ohio Law Enforcement Body Armor Program
 - a. A copy of the email notification of this award is attached

INFORMATIONAL

- 1) Agenda Records Commission
- 2) Cancellation Park and Recreation Committee
- 3) Cancellation Civil Service Commission
- 4) Agenda Preservation Commission; Thursday June 24th at 4:30 pm
- 5) Fourth of July Activities for 2021
- 6) AMP Weekly Newsletter June 11, 2021

June 2021										
Sun	Mon	Tue	Wed	Thu	Fri	Sat				
	31	1	2 4:30 pm – Special Planning Commission Meeting	3	4	5				
6	7 7:00 pm – City Council	8:00 am – Healthcare Cost Committee 4:30 pm – Preservation Commission	9	10	11	12				
13	14 6:15 pm – Electric Committee 6:15 pm – Board of Public Affairs	15	16	17	18	19				
20	8:00 am – Records Commission 7:00 pm - City Council	22	23	24 4:30 pm – Preservation Comm.	25	26				
27	28 6:30 pm – Finance and Budget Committee 7:30 pm – Safety and Human Resources Committee	29	30 6:30 pm – Parks and Rec Board		•					

City of Napoleon, Ohio

CITY COUNCIL Meeting Agenda Monday, June 21, 2021 at 7:00 pm

in City Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio to join the meeting via WebEx see invitation at www.napoleonohio.com/Events

- A. Attendance (Noted by the Clerk)
- B. Prayer and Pledge of Allegiance
- C. Approval of Minutes (in the absence of any objections or corrections, the minutes shall stand approved) June 7, 2021 Regular Council Meeting Minutes
- D. Henry County CIC
- E. Executive Session (Economic Development)
- F. Citizen Communication
- **G. Reports from Council Committees**
 - Electric Committee met on June 14, 2021; and Recommend Council accept the BOPA recommendation to approve the June PSCAF
 - 2. Water, Sewer, Refuse, Recycling and Litter Committee did not meet on June 14, 2021 due to lack of agenda items
 - 3. Municipal Properties, Building, Land Use and Economic Development Committee did not meet due to lack of agenda items
 - 4. Park and Recreation Committee did not meet tonight due to lack of agenda items
- H. Reports from Other Committees, Commissions and Boards (Informational Only-Not Read)
 - 1. Healthcare Cost Committee met on June 8, 2021; and,
 - a. recommended to stay with BORMA
 - 2. **Preservation Commission** met on June 8, 2021; and
 - a. Approved NPC 21-01°The Parlor Beauty Company 716 N. Perry Street to put a sign on the front of the building and also to have three salon parking signs and a handicap parking sign put along the side of the building
 - 3. Records Commission met this morning at 8:00 am for their biannual meeting
- I. Introduction of New Ordinances and Resolutions None
- J. Second Readings of Ordinances and Resolutions
 - 1. **Resolution No. 019-21**, a Resolution Adopting the 2022 Tax Budget for the City of Napoleon, Ohio, as required in Sections 5705.28 and 5705.281 of the Ohio Revised Code and directing the Finance Director to file the same with the County Auditor; and Declaring an Emergency
- K. Third Readings of Ordinances and Resolutions
 - 1. Ordinance No. 017-21, an Ordinance Establishing a Fund to be Named American Rescue Allocation Fund as Required Pursuant to the American Rescue Plan Act of 2021; and Declaring an Emergency
- L. Good of the City (Any other business that may properly come before Council, including but not limited to):
 - 1. **Discussion/Action:** Approval of Power Supply Cost Adjustment Factor for June 2021 as 3-month averaged factor \$0.01550 and JV2 \$0.035391
 - 2. **Discussion/Action:** Approval of Plans and Specifications for the 2021 Miscellaneous Street Improvements Project (Michigan Avenue and N. Sheffield Avenue)
 - 3. Discussion/Action: to accept the Safe Routes to Schools (SRTS) Grant from ODOT
 - 4. **Discussion/Action:** June 2021 Replacement Pages to the Codified Ordinances (direct the Law Director to Draft Legislation)
 - 5. Discussion/Action: 2021 Street Striping Project (direct Law Director to draft Legislation)

- 6. **Discussion/Action:** Second Quarter Budget Adjustments (refer to Finance and Budget Committee) (direct Law Director to draft Legislation)
- 7. **Discussion/Action:** Approve Donation of Five (5) new Bicycles and Left Vests to the Napoleon Police Department from Napoleon Area Schools
- 8. **Discussion/Action:** to Accept the Award of \$4,967.78 from the Ohio Law Enforcement Body Armor Program
- M. Approve Payment of Bills and Financial Reports (in the absence of any objections or corrections, the Payment of Bills and Financial Reports shall stand approved.)
- N. Adjournment

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Roxanne Dietrich - Clerk of Council

A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL

1. Technology & Communication Committee (1st Monday)

(Next Regular Meeting: Tuesday, July 6, 2021 @6:15 pm)

2. Electric Committee (2nd Monday)

(Next Regular Meeting: Monday, July 12, 2021 @6:15 pm)

- a. Review of Power Supply Cost Adjustment Factor for July 2021
- b. Update on Substations
- c. Electric Department Report

3. Water, Sewer, Refuse, Recycling & Litter Committee (2nd Monday)

(Next Regular Meeting: Monday, July 12, 2021 @7:00 pm)

a. Update on 2021 Wastewater Treatment Plant Improvements Project

4. Municipal Properties, Buildings, Land Use & Economic Development Committee (2nd Monday)

(Next Regular Meeting: Monday, July 12, 2021 @7:30 pm)

5. Parks & Recreation Committee (3rd Monday)

(Next Regular Meeting: Monday, July 19, 2021 @6:00 pm)

6. Finance & Budget Committee (4th Monday)

(Next Regular Meeting: Monday, June 28, 2021 @6:30 pm)

a. Second Quarter Budget Adjustments

7. Safety & Human Resources Committee (4th Monday)

(Next Regular Meeting: Monday, June 28, 2021 @7:30 pm)

- 8. Personnel Committee (as needed)
- 9. Ad-hoc Committee on Personnel (as needed)
- 10. Charter Review Commission (as needed in 2024)

B. Items Referred or Pending in Other City Committees, Commissions & Boards

1. Board of Public Affairs (2nd Monday)

(Next Regular Meeting: Monday, July 12, 2021 @6:15 pm)

- a. Review of Power Supply Cost Adjustment Factor for July, 2021
- b. Update on Substations
- c. Electric Department Report
- e. Update on 2021 Wastewater Treatment Plant Improvements Project

2. Board of Zoning Appeals (2nd Tuesday)

(Next Regular Meeting: Tuesday, July 13, 2021 @4:30 pm)

3. Planning Commission (2nd Tuesday)

(Next Regular Meeting: Tuesday, July 13, 2021 @5:00 pm)

4. Tree Commission (3rd Monday)

(Next Regular Meeting: Monday, July 19, 2021 at 6:00 pm [no meeting in June])

5. Civil Service Commission (4th Tuesday)

(Next Regular Meeting: Tuesday, June 22, 2021 @4:30 pm)

6. Parks & Recreation Board (Last Wednesday)

(Next Regular Meeting: Wednesday, June 30, 2021 @6:30 pm)

7. Privacy Committee (2nd Tuesday in May & November)

(Next Regular Meeting: Tuesday, November 9, 2021 @10:30 am)

8. Records Commission (2nd Tuesday in June & December)

(Next Regular Meeting: Monday, December 6, 2021 @8:00 am)

- 9. Housing Council Meets First Monday in April (meeting to be scheduled after the TIRC meeting)
- 10. Health Care Cost Committee (as needed)
- 11. Preservation Commission (as needed)
- 12. Napoleon Infrastructure/Economic Development Fund Review Committee [NIEDF] (as needed)
- 13. Tax Incentive Review Council (as needed)
- 14. Volunteer Firefighters' Dependents Fund Board
- 15. Volunteer Peace Officers' Dependents Fund Board
- 16. Lodge Tax Advisory & Control Board (as needed)
- 17. Board of Building Appeals (as needed)
- 18. ADA Compliance Board (as needed)

City of Napoleon, Ohio

CITY COUNCIL MEETING MINUTES

MONDAY, JUNE 7, 2021 at 7:00 PM

PRESENT

Councilmembers Joseph D. Bialorucki-Council President, Daniel Baer-Council President Pro-Tem, Lori

Siclair, Jeff Comadoll, Ken Haase, Molly Knepley, Ross Durham

Mayor Jason P. Maassel
Acting City Manager Clayton O'Brien
City Law Director Billy D. Harmon
Finance Director Kelly O'Boyle
Clerk of Council Roxanne Dietrich
City Staff Police Lt. Greg Smith
Others News Media, Betty Ward

ABSENT

CALL TO ORDER

Council President Bialorucki called the City Council meeting to order at 7:00 pm with the Lord's Prayer followed by the Pledge of Allegiance.

APPROVAL OF MINUTES

In the absence of any objections or corrections, the minutes from the May 17, 2021 Regular Council meeting were approved as presented.

CITIZEN COMMUNICATION

None.

Mayor Maassel stated during National EMS Week, the Safety Services (Fire and Police) held their first annual joint banquet with awards being presented. The last award handed out was to Betty Ward who has served the city for 42 plus years. Tonight, I would like to recognize Betty and asked her to join us to give Council the opportunity to thank Betty for all her years of service. One thing that makes Napoleon really special is the people and we appreciate all the time Betty has spent with us. Maassel asked Ward if there was anything she wanted to say? Ward said it has been 42 years, that is almost half of my lifetime, I'll be 89 next week. When I first came here, we had a little black bag like you see in the old time movies. That was what we worked out of when we went in a home. If we needed oxygen, we had to carry a big tank in. Our trucks have changed through the years. The old 1928 Betsy is being stored at the Police quonset hut. That is not a good place because that truck is part of our history. It should be restored and I do not mean with a lot of paint and glitter. It should be fixed up so it can be brought into a new fire station! I mean we are running out of room over there! When I started, the room upstairs had one shower with two stalls and we had one man who was on 24 hours. Today, we have four people. When they come in from fires they need to get cleaned up with the carcinogenics on them. Even EMT's have to clean up after every run and after this last year with COVID, it has been even more difficult for staff to clean up. They don't have much space, that building was built in 1976 and is packed to the gills. You are doing a lot of things and you need to do more because everything you do for your fire and police service benefits the whole community. Maassel reiterated I want to thank-you very much for all your years of service. We really appreciate everything you have done for us. Ward added I will help you with the fund drive if you need me to for a new fire station. If you stand behind your firefighters, I know the community will too. They really need another place.

REPORTS FROM COUNCIL COMMITTEES

The Finance and Budget Committee did not meet on May 24, 2021 due to lack of agenda items.

Chairman Baer reported the **Safety and Human Resources** met on May 24, 2021 and at that time the committee heard a presentation from the Police Chief and Fire Chief on strategic planning for the safety services. More details will be provided to Council a little later in the year.

Technology and Communications Committee did not meet tonight due to lack of agenda items.

INTRODUCTION OF NEW ORDINANCES AND RESOLUTIONS

Resolution No. 019-21 - 2022 Tax Budget

Council President Bialorucki read by title Resolution No. 019-21, a Resolution Adopting the 2022 Tax Budget for the City of Napoleon, Ohio, as required in Sections 5705.28 and 5705.281 of the Ohio Revised Code and directing the Finance Director to file the same with the County Auditor; and Declaring an Emergency

Motion: Haase Second: Durham to approve first read of Resolution No. 019-21

O'Boyle stated this is the tax levies for the inside and outside millage. The estimates are from the County Auditor's office.

Roll call vote to approve First Read of Resolution No. 019-21 Yea-Baer, Bialurocki, Sicliar, Comadoll, Knepley, Durham, Haase Nay-

Yea-7, Nay-0. Motion Passed.

SECOND READING OF ORDINANCES AND RESOLUTIONS

Ordinance No. 017-21 – American Rescue Allocation Fund

Council President Bialorucki read by title Ordinance No. 017-21, an Ordinance Establishing a Fund to be named American Rescue Allocation Fund as required pursuant to the American Rescue Plan Act of 2021; and Declaring an Emergency.

Motion: Durham Second: Knepley

to approve Second Read of Ordinance No. 017-21

O'Boyle explained this is for when we receive the funds. We are still waiting on final guidance from the U.S. Treasury. We had the second webinar on May 18th and the next webinar will be on June 24th. The state is putting the webinars on; but, they are still waiting on some guidance for those four bullets that we could use it for. Once we have all the guidelines and review them, we will bring our recommendations to Council. Maasel asked is there any initial guidance or is this all going to change between now and then? O'Boyle replied this is forward looking versus the CARES Act with the pandemic. It is for money that was from costs occurring from March 3rd to December 31, 2024. We will receive half of the allocation this year. The state will apply for the funds and we will get it through the state, unlike the bigger cities that will get it directly from the Federal Government. We will report directly to the Federal Government once a year instead of like the Cares Act where we were reporting quarterly to the state. For this we will report to the Federal Government. The performance period is through December 31, 2026. They said this is for defined projects and how it affects long term. They are going to want to know objectives and how you are tracking the activities and what your performance was for the period. There is going to be a lot more work for this than there was with the other.

Roll call vote to approve Second Read of Ordinance No. 017-21 Yea-Baer, Bialorucki, Siclair, Comadoll, Knepley, Durham, Haase Nay-

Yea-7, Nay-0. Motion Passed.

THIRD READING OF ORDINANCES AND RESOLUTIONS

There was no legislation to be presented for Third Reading tonight.

GOOD of the CITY

PC 21-07 Rezoning of two Sections of Lynnefield Estate Subdivisions

Maassel explained the two sections of Lynnefield Estates were still zoned commercial from when the Napoleon Area Schools owned the ground. If Council approves, these will be rezoned to residential to build homes along the Goodville Property over by the High School. The Planning Commission passed this 5-0.

Motion: Durham Second: Knepley

to approve PC 21-07 and rezone two sections of Lynnefield Estates Subdivision to Residential

Roll call vote on the above motion:

Yea-Baer, Bialorucki, Siclair, Comadoll, Knepley, Durham, Haase

Nay-

Yea-7, Nay-0. Motion Passed.

PC 21-08 Approval of Proposed Final Plat Twin Oaks Subdivision 7th Edition, Sedward Avenue

Maassel reported this is the final plat. We already agreed to the preliminary plat. This includes the Twin Oaks Subdivision new road and all the lots that are going in there. A lot of those have already been marked out and the road is basically already built. This did not pass Planning Commission due to three of the members abstaining under abundance of caution. Obviously, it comes to Council for approval. The builder really hopes Council approves this as the road is already there. This does include the Joliette piece coming in. What we are looking at is Sedward Avenue in Twin Oaks. Siclair asked what was the caution about? Maassel replied Tim Barry and I both live in Twin Oaks and thought it best we abstain and Suzette Gerken is working with the builder on another project so she abstained in abundance of caution, we just felt that was just the safest way.

Motion: Durham Second: Comadoll

to approve PC 21-08 Final Plat of Twin Oak Subdivision 7th Edition, Sedward Avenue

Roll call vote on the above motion:

Yea-Baer, Bialorucki, Siclair, Comadoll, Knepley, Durham, Haase

Nay-

Yea-7, Nay-0. Motion Passed.

Transfer of Liquor Permit from Scott McMurtie dba Herms to Sattler Family Meats, LLC 734 S. Perry Street S/Side

Harmon explained normally we would ask Chief Mack if there have been any complaints or anything like that in the area regarding the liquor permits. To my knowledge there have been none and I wouldn't expect there to be as there is not a lot of debauchery going on in that area. If Council has a specific objection they could state it otherwise, no action is needed. Durham asked do we know what type of liquor permit this is? Maassel noted C1 and C2 that's just beer and wine, right? Harmon stated I believe so. Durham confirmed no action is required. Harmon reiterated no action is needed from Council. If there are major issues, then we would discuss it and would cite very specific objections otherwise, no action is required.

Acceptance of a \$3,000 Grant from WalMart for the Fire Department

Chief O'Brien explained this is the grant for the temp probes for the fire training facility. We applied for \$5,000 and were awarded \$3,000. I believe the temp probes are around \$4,600 so, we will have to make up a little bit on that end, but we are grateful for the \$3,000.

Motion: Comadoll Second: Siclair

to accept the grant for \$3,000 from WalMart for the Fire Department

Roll call vote on the above motion:

Yea-Baer, Bialorucki, Siclair, Comadoll, Knepley, Durham, Haase

Nav-

Yea-7, Nay-0. Motion Passed.

AROUND THE TABLE

O'Boyle. The TIF revenue bond closed on June 3rd for the \$1.1 million at 2½% which was the market value. There was \$14,500 in closing costs. The first payment will be due June 1, 2029 and it was structured based on the revenue that we will get from the TIF district.

Durham. Mayor, great job Saturday! That whole presentation was wonderful and to see so many citizens out was amazing. Great job to Cotter and Mazur and everyone involved in that project.

Haase. Mr. Mayor, both speeches. Nothing but fine comments about the pool, the golf course and the clubhouse. I talked to several people before the ribbon cutting and they all really appreciated it.

Baer. Will just echo what has already been said. A great program on Memorial Day and with the pool. I think we should thank the voters for what they've done and Cotter and his department. I think it is a very fine addition to the city. The strategic planning that the Police and Fire are looking at doing is to cover a three to five year period with input from everybody from the youth of the community to senior citizens. I think they are looking at sharing a general outline of their plans with Council later this year. Chief O'Brien replied *correct*. Baer added I think that's a good idea that they have there.

Bialorucki – I will echo everything about the pool and everybody that worked so hard. I will add one more speech, Mayor you did a great job at the Police and Fire award ceremony. Both Chiefs put on an amazing ceremony that was great and a lot of fun. Thank-you for the invitation and I look forward to next year. I don't know how you guys did it but, we were there for about 2½ to 3 hours and not one call came in during that whole time. Maassel expressed there was a really nice turnout that night and it was a really good event that was well done. Chief O'Brien added I appreciate that. We really wanted to focus on showing our appreciation for the staff. It is one thing to get an award in front of your own coworkers but is a completely different thing when you are in front of the city leaders and also the fire in front of police or vice versa. We do appreciate you coming and thank-you.

Maassel. It was just a great job by everybody that helped out with the pool from the Pool Commission to the voters and everybody that participated, the people that donated money for the umbrellas and the climbing walls. What a great day for Napoleon. If you are proud to be from Napoleon, you were definitely proud on Saturday when that ribbon got cut. This upcoming weekend we should have some visitors in town as the 424 garage sales are going on. There may be some more cars around so just be aware. Really proud to be part of that pool. Thank you very much for all the compliments, it was really a good event. Amanda did a great job putting that together and obviously Cotter and his team from the get go. Like I said that day, it's hard enough to redecorate a kitchen with just you and your spouse, I cannot imagine having a City Council, a Pool Commission, his own committee, his own board and his wife telling him do this, no do that and yet Cotter was able to thread that needle pretty well. I just thought it is was a well done project. Thank-you very much.

Siclair. There is absolutely no thunder left for me to say it any better than you guys did.

Comadoll. What can you say? I remember the old pool back in 1972 and tore it down in 1978. Now we got this new facility and it is just awesome. I will tell you while I was at the campground Saturday night, I had some people from Defiance tell me, the lady's father-in-law lives here in Napoleon and he called her and said you have to bring my grandkids to this facility. She asked did you have something to do

with that? I said well yes, we improved it and we worked hard at this. It has been a long time coming and we are glad that we finally got to do something for the citizens and we really did give the citizens of Napoleon something to be proud of.

Knepley. There is not much to add but Wow! Wasn't it neat to see those kids' faces when they walked in and saw that bucket dump outside. That was just a neat day. Mr. Mayor nice job in all your speeches, they were great!

Harmon. Nothing for me, thank-you.

Chief O'Brien. I did talk to Cotter today to see if he wanted to pass anything on and he just said that it was extremely busy throughout the free weekend. He stated that his pool manager is doing a fantastic job and the rest of the staff are fitting in pretty well. When he went over there Sunday morning and checked it all out, he was quite impressed on how the new staff had adjusted and had everything put away and ready to go for the next time. Otherwise it's just the normal getting used to a new operating procedure that is quite a bit different than the last one. I asked him how the lifeguards are doing with the big change, not sitting in the chair and being there in the shallow end. Cotter told me they had no complaints and really enjoyed it. Bialorucki thanked Chief O'Brien for showing up on Saturday. That was nice seeing that you live a little distance away and for you to take time out of your day to come there. Chief O'Brien stated I told Cotter the whole time I have been so happy for him and the City because I truly believe this pool is a staple for us and people will travel and be there because there is something for all ages to do so. I am really happy to see it completed.

APPROVE PAYMENT OF BILLS

ADJOURNMENT

In the absence of any objections or corrections, the payment of bills shall stand approved.

Motion: Siclair to adjourn the City Council meeting at 7:28 pm. Roll call vote on the above motion: Yea-Baer, Bialorucki, Siclair, Comadoll, Knepley, Durham, Haase NayYea-7, Nay-0. Motion Passed. Approved: June 21, 2021 Joseph D. Bialorucki, Council President Jason P. Maassel, Mayor Attest: Roxanne Dietrich, Clerk of Council

RESOLUTION NO. 019-21

A RESOLUTION ADOPTING THE 2022 TAX BUDGET FOR THE CITY OF NAPOLEON, OHIO, AS REQUIRED IN SECTIONS 5705.28 AND 5705.281 OF THE OHIO REVISED CODE AND DIRECTING THE FINANCE DIRECTOR TO FILE THE SAME WITH THE COUNTY AUDITOR; AND DECLARING AN EMERGENCY

WHEREAS, the Finance and Budget Committee of Council, by and through the Finance Director, has prepared a Tax Budget pursuant to Article II, Sec. 2.13 of the City of Napoleon, Ohio's Charter, and Sections 5705.28 and 5705.281 of the Ohio Revised Code; and,

WHEREAS, in previous years at least two (2) copies of the Tax Budget have been on file with the Finance Director for public inspection not less than ten (10) days before its adoption, however pursuant to Ohio Revised Code Sections 5705.281 and 5705.30, said inspection is hereby waived in and for this year and subsequent years, unless amended as Council may decide; and,

WHEREAS, the requirement for a Public Hearing concerning this 2022 Tax Budget is also waived pursuant to Ohio Revised Code Sections 5705.281 and 5705.30; and,

WHEREAS, the 2022 Tax Budget must be adopted on or before July 15, 2021; Now Therefore,

BE IT RESOLVED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

- Section 1. That, the City Council of Napoleon, Ohio adopts the 2022 Tax Budget, as required by ORC Sections 5705.28 and 5705.281, in the form presented to Council and currently on file in the Office of the Finance Director and marked as the 2022 Tax Budget.
- Section 2. That, the Finance Director is hereby directed to file the 2022 Tax Budget with the County Auditor on or before July 20, 2021.
- Section 3. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Resolution were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.
- Section 4. That, if any other prior Ordinance or Resolution is found to be in conflict with this Resolution, then the provisions of this Resolution shall prevail. Further, if any portion of this Resolution is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Resolution or any part thereof.
- Section 5. That, this Resolution is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to meet the July 15 and July 20, 2021 deadlines as noted above;

therefore, provided it receives the required number of votes for passage as emergency legislation, it shall be in full force and effect immediately upon its passage; otherwise, it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to adopt and file the Tax Budget in a timely manner which affects the public peace, health, and safety accessible to our citizens, and for further reasons as stated in the Preamble hereof.

Passed:	
	Joseph D. Bialorucki, Council President
Approved:	
	Jason P. Maassel, Mayor
VOTE ON PASSAGE Yea	Nay Abstain
Attest:	
Roxanne Dietrich, Clerk of Council	
foregoing Resolution No. 019-21 was duly general circulation in said City, on the	ncil for the City of Napoleon, do hereby certify that the published in the Northwest Signal, a newspaper of, 2021; & I stablished in Chapter 103 of the Codified Ordinances e of Ohio pertaining to Public Meetings.
	Roxanne Dietrich, Clerk of Council

ORDINANCE NO. 017-21

AN ORDINANCE ESTABLISHING A FUND TO BE NAMED AMERICAN RESCUE ALLOCATION FUND AS REQUIRED PURSUANT TO THE AMERICAN RESCUE PLAN ACT OF 2021; AND DECLARING AN EMERGENCY

WHEREAS, the American Rescue Plan Act of 2021 was signed into law by the President of the United States on March 11, 2021; and,

WHEREAS, the Federal Funding Accountability and Transparency Act (FFATA) requires separate accountability for direct recipients as well as subrecipients of federal awards greater than twenty-five thousand dollars (\$25,000); and,

WHEREAS, Ohio Revised Code Section 5705.09 requires subdivisions to establish separate funds for each class of revenue derived from a source other than the general property tax which the law requires to be utilized for a particular purpose; and,

WHEREAS, the City of Napoleon, Ohio is requesting its share of funds from the American Rescue Allocation Fund; and,

WHEREAS, the American Rescue Plan Act of 2021 requires municipalities to establish a new fund to be named American Rescue Allocation Fund before receiving said funds; **Now Therefore**,

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF NAPOLEON, OHIO:

- Section 1. That, the City of Napoleon, Ohio, (hereinafter referred to as "the City") hereby establishes a new fund titled American Rescue Allocation Fund pursuant to the regulations set forth in the American Rescue Plan Act of 2021.
- Section 2. That, the City affirms that all funds received from the American Rescue Allocation Fund pursuant to the American Rescue Plan Act of 2021, be expended only to cover costs of the subdivision consistent with the requirements of the American Rescue Plan Act 2021 and any applicable regulations and guidance only to cover expenses that:
- 1. include replacement of lost revenue (limited to revenue loss due to pandemic relative to fiscal year prior to the emergency), respond to the public health emergency or its negative economic impacts including assistance to households, small businesses, and nonprofits, or aid to impacted industries such as tourism, travel and hospitality, premium pay for essential workers (i.e., an additional amount up to thirteen dollars (\$13) per hour that is paid to an eligible worker as defined by the local CEO for work during the COVID-19 pandemic, capped at twenty-five thousand (\$25,000) per worker), and make investments in water, sewer, or broadband infrastructure); or,
- 2. transfer funds to a private nonprofit organization, a public benefit corporation involved in the transportation of passengers or cargo or a special-purpose unit of State or local government; and,
 - 3. were incurred during the period that ends on December 31, 2024; and,
 - 4. will be described in the forthcoming detailed guidance from the U.S. Treasury.

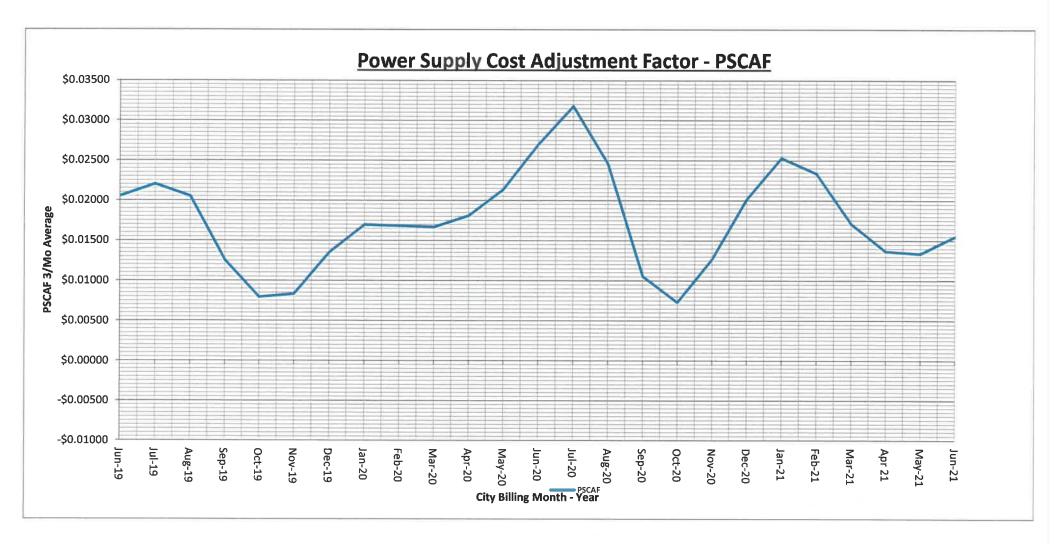
Further, the City affirms that all funds received from the American Rescue Plan Act of 2021 will be receipted into and dispersed from the newly created American Rescue Allocation Fund.

- Section 3. That, the Finance Director is hereby authorized and directed to execute any and all documents necessary to create the American Rescue Allocation Fund.
- Section 4. That, in compliance with the American Rescue Plan Act of 2021, the Finance Director of the City of Napoleon shall take all necessary action to:
 - 1. Place the Local Fiscal Recovery Award into a special revenue fund called the American Rescue Allocation Fund; and,
 - 2. Pay appropriate expenses directly from the American Rescue Allocation Fund; and,
 - 3. Provide any information related to any payments received under the American Rescue Plan Act of 2021, to the Office of the Ohio Auditor of State as requested.
- Section 5. That, all amounts collected as a result of this Ordinance shall be placed into the newly created American Rescue Allocation Fund as established by the Finance Director to be used for the expenditures incurred as listed in Section 2 of this Ordinance, and further defined by the U.S. Treasury, once detailed guidance is released.
- Section 6. That, it is found and determined that all formal actions of this City Council concerning and relating to the adoption of this Ordinance were adopted in open meetings of this City Council, and that all deliberations of this City Council and any of its committees that resulted in such formal actions were in compliance with all legal requirements, including Section 121.22 of the Ohio Revised Code and the Codified Ordinances of Napoleon Ohio.
- Section 7. That, if any other prior Ordinance or Resolution is found to be in conflict with this Ordinance, then the provisions of this Ordinance shall prevail. Further, if any portion of this Ordinance is found to be invalid for any reason, such decision shall not affect the validity of the remaining portions of this Ordinance or any part thereof.
- Section 8. That, this Ordinance is declared to be an emergency measure necessary for the immediate preservation of the public peace, health or safety of the City and its inhabitants, and for the further reason that this legislation must be in effect at the earliest possible time to assure the prompt and efficient conduct of the municipal operations related to public peace, health or safety of the City; therefore, provided it receives the required number of votes for passage as emergency legislation it shall be in full force and effect at the earliest time permitted by law. Further, the Emergency Clause is necessary to begin the process in a timely manner which affects the public peace, health, and safety accessible to our citizens, and for further reasons as stated in the Preamble hereof.

Passed:	
-	Joseph D. Bialorucki, Council President
Approved:	
	Jason P. Maassel, Mayor

VOTE ON PASSAGE Yea Attest:	_ Nay Abstain	
Roxanne Dietrich, Clerk of Council		
I, Roxanne Dietrich, Clerk of Coun foregoing Ordinance No. 017-21 was duly general circulation in said City, on the further certify the compliance with rules es. Of Napoleon Ohio and the laws of the State	published in the Northwest day of tablished in Chapter 103 of	Signal, a newspaper of, 2021; & I fthe Codified Ordinances
	Roxanne Dietr	rich, Clerk of Council

				CITY OF NA	APOLEON, OHIO	- PSCAF				
		POWER SU	IPPLY COST ADJ	USTMENT FA	CTOR (PSCAF)	- COMPUT	ATION OF MO	NTHLY P	SCAF	
			COMPUTATION	S WITH CORRECT	ED DATA FROM JULY	, 2015, THROU	GH MARCH, 2017			
AMP	PSCAF	AMP - kWh	Purchased Power			Rolling	Less: Fixed	PSCA	PSCA-Corrtd.	Total
Billed	City	Delivered	Supply Costs	Rolling 3-Me	onth Totals	3 Month	Base Power	Dollar	3 MONTH	Residentia
Usage	Billing	As Listed on	(*=Net of Known)	Current + Pri		Average	Supply	Difference	AVG.FACTOR	Cost / kWH
Month	Month	AMP invoices	(+ OR - Other Cr's)	kWh	Cost	Cost	Cost	+ or (-)	+ Line Loss	For Month
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		Actual Billed	Actual Billed w/Cr's		d + prior 2 Mo		\$0.07194 Fixed	g+h	i X 1.075	
Apr'19	June'19	10,913,916	\$ 1,043,515.66	35,502,762 \$	3,231,614.78\$	0.09102	\$ (0.07194)		\$ 0.02051	
May'19	July'19	11,554,553	\$ 1,074,988.04	34,945,117 \$	3,229,975.11\$	0.09243				
June'19	Aug'19	12,448,976	\$ 1,059,406.09	34,917,445 \$	3,177,909.79	0.09101				
July'19	Sep'19	15,467,755	\$ 1,165,669.13	39,471,284\$	3,300,063.26 \$	0.08361			17.74	
Aug'19	Oct'19	14,297,705	\$ 1,123,690.94	42,214,436\$	3,348,766.16 \$	0.07933				
Sep'19	Nov'19	12,810,364	\$ 1,102,711.16	42,575,824\$	3,392,071.23 \$	0.07967				
Oct'19	Dec'19	12,026,480	\$ 1,080,410.22	39,134,549 \$	3,306,812.32 \$	0.08450	. , , ,			0.1230
Nov'19	Jan'20		\$ 1,088,822.82	37,303,027 \$	3,271,944.20 \$	0.08771				0.124
Dec'19	Feb'20	12,809,184		37,301,847 \$	3,267,746.93\$	0.08760				0.1239
Jan' 20	Mar' 20		\$ 1,152,024.27	38,182,812 \$	3,339,360.98 \$	0.08746				0.123
Feb' 20	Apr' 20		\$ 1,114,393.10	37,895,903 \$	3,364,931.26 \$	0.08879				0.1262
Mar 20	May 20		\$ 1,098,886.88	36,652,265 \$	3,365,304.25\$	0.09182				0.1299
Apr 20	June 20		\$ 1,056,718.07	33,702,593 \$	3,269,998.05\$	0.09703				0.1371
May 20**	July 20	10,376,392		31,899,711 \$	3,137,884.12\$	0.09837			~	0.1365
Jun 20	Aug 20		\$ 1,136,941.54	33,506,324\$	3,175,938.78\$	0.09479				0.1330
Jul 20***	Sept 20	15,755,589	\$ 1,211,781.98	39,304,140 \$	3,331,002.69\$	0.08475				0.1154
Aug 20	Oct 20	14,271,168	\$ 1,182,034.49	43,198,916\$	3,530,758.01\$	0.08173				0.1135
Sept 20+	Nov 20	11,744,934	\$ 1,103,481.59	41,771,691 \$	3,497,298.06\$	0.08372				0.1229
Oct 20	Dec 20	11,645,057	\$ 1,128,722.92	37,661,159\$	3,414,239.00\$	0.09066			-	0.1299
Nov 20	Jan 21	11,652,657	\$ 1,113,624.87	35,042,648 \$	3,345,829.38 \$	0.09548		(3.3)	8.1	0.1340
Dec 20	Feb 21		\$ 1,124,907.42	35,945,880 \$	3,367,255.21\$	0.09368		A STATE OF THE STA	CO as	0.1299
Jan 21	Mar 21	12,962,585		37,263,408 \$	3,272,980.95 \$	0.08783				0.1236
Feb 21	Apr 21	12,300,987	\$ 1,049,227.94	37,911,738 \$	3,208,584.02 \$	0.08463				0.1265
Mar 21	May 21	11,917,978	\$ 1,053,961.87	37,181,550 \$	3,137,638.47 \$	0.08439				0.1237
Apr 21	June 21	10,765,694	\$ 918,047.72	34,984,659 \$	3,021,237.53 \$	0.08636				
** Reducti	on of \$100		al invoice from AMP		reserve as approve	d by Council	to lessen PSCA f	or month due	to COVID-19 P	
*** reduce	d PSCAF	for Sept 20 from	n \$.01377 to \$.01056	to reflect correc	ted PSCAF with adj	ustment for A	ug 20 by -\$.0032	10 to incorpo	rate the \$100,0	00
with the th	ree month	rolling average	9					115		
			ause the approved cre	edits/adjustments	are now off of the t	hree month r	olling average			
		Signature:					iewers Signatur			
Name -	Kelly O'Bo	oyle, Finance D	irector			Name -	Lori A Rausch	, Utility Billing	g Administrator	
	1/1/1/1	2/1/				You.	(120			
	In y	YOU	5/17/2021			100	(1) Clus	en	5/17/2021	
Signature,			Date		7	Signature			Date	



BILLING SUMMARY AND CONS	SUMPTION 1	or BILLING	CYCLE -J	une, 2021					
2021 - JUNE BILLING WITH APRIL 2021 AMP B									
PREVIOUS MONTH'S POWER BILLS - PL					DEMAND & EN	ERGY:			
DATA PERIOD	MONTH / YR		MUNICIPAL PEAK						
AMP-Ohio Bill Month	APRIL, 2021	30	20.097						
City-System Data Month	MAY, 2021	31							
City-Monthly Billing Cycle	JUNE, 2021	30		WEET BOWER		DE 414010			
			O AND OPEN MAR						
DUDGUAGED DOMED DECOUDOES > /		FREEMONT	PRAIRIE STATE			JV-2		MELDAHL-HYDRO	122
PURCHASED POWER-RESOURCES -> (AMP CT		SCHED. @ PJMC (POWER	PEAKING	CSW	SCHED. @	SCHED. @
Delivered kWh (On Peak) ->	SCHED. @ ATSI	SCHEDULED	REPLMT@ PJMC	7x24 @ AD	POOL			MELDAHL BUS	
Delivered kWh (Off Peak) ->		1,495,439	3,373,972		840,757	26	1,720,874	292,747	139,31
Delivered kWh (Replacement/Losses/Offset) ->					520,455				
Delivered kWh/Sale (Credits) ->					-618,931				
Delivered KWTI/Sale (Credits) ->	***************************************				-010,831				
Net Total Delivered kWh as Billed ->	7,646	1,495,439	3,373,972	0	742,281	26	1,720,874	292,747	139,31
Percent % of Total Power Purchased->	0.0710%	13.8910%	31.3400%				15.9848%		
Percent % or Total Power Purchaseu->	0.0710%	13.0910%	31.3400%	0.0000%	6.8949%	0.0002%	15.9646%	2.7193%	1.2940%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$32,562.17	\$33,863.38	\$59,783.49			\$720.72	\$193,628.29	\$15,898.62	\$8,613.00
Debt Services (Principal & Interest)		\$43,492.02	\$114,388.92						
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)	-\$50,688.99					-\$1,262.28			
Capacity Credit	-\$26,750.58	-\$19,240.33	-\$10,317.13			-\$628.02	-\$2,752.43	-\$1,905.55	-\$487.6
Sub-Total Demand Charges	-\$44,877.40	\$58,115.07	\$163,855.28	\$0.00	\$0.00	-\$1,169.58	\$190,875.86	\$13,993.07	\$8,125.33
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$692.35	\$45,471.71	\$21,744.64		\$29,246.37		\$46,463.60	\$7,904.17	\$1,253.80
Energy Charges - (Replacement/Off Peak)	\$00z.00	ψτο,τ/ 1.1 1	ΨΖ1,1 44.04		\$13,000.07	-	Ψ10,100.00	Ψ7,504.11	ψ1,200.00
Net Congestion, Losses, FTR		\$917.02	\$8,815.03		Ψ10,000.07		\$4,478.11		
Transmission Charges (Energy-Debits)		ψο 11.02	\$18,374.31				ψ1,170.171		
ESPP Charges			\$10j07 HO1						
Bill Adjustments (General & Rate Levelization)		-\$9,649.03			\$5,738.00				
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$15,976.02				
Net Congestion, Losses, FTR					-φ10,310.02			-\$469.01	-\$187.03
Bill Adjustments (General & Rate Levelization)						\$2.53	-\$15,057.63		
Sub-Total Energy Charges	\$692.35	\$36,739.70	\$48,933.98	\$0.00	\$32,008.42	\$2.53	\$35,884.08	\$4,873.62	-\$152.20
7	φυσ2.33	φυθ, 1 33. 1 0	φ+0, 333.30	φυ.υυ	φ32,000.42	φ2.03	φυυ,004.00	φ4,013.0Z	-\$ 1 5Z.ZU
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)						***************************************	***************************************	***************************************	
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NET COST OF PURCHASED POWER	-\$44,185.05	\$94,854.77	\$212,789.26	\$0.00	\$32,008.42	-\$1,167.05	\$226,759.94	\$18,866.69	\$7,973.13
Percent % of Total Power Cost->	-4.8129%	10.3322%	23.1785%	0.0000%	3.4866%	-0.1271%	24.7002%		0.8685%
	-\$5.778845	\$0.063429	\$0.063068	\$0.000000	\$0.043122	-\$44.886538	\$0.131770		\$0.057233
Purchased Power Resources - Cost per kWH->				SO THUBURA		SECONN DAGS	30.737770	30.054447	30.057233

BILLING SUMMARY AND CONS	3								
2021 - JUNE BILLING WITH APRIL 2021 AMP B									
PREVIOUS MONTH'S POWER BILLS - PL									
DATA PERIOD									
AMP-Ohio Bill Month									
City-System Data Month									
City-Monthly Billing Cycle									
City-Monthly Blining Oycle	=========		====WIND====	===\$OLAP===	===TDANSMISS	NON SERVICE P	FES & MISC CO	NTDACTS===	
	NYPA	JV-5	JV-6	AMP SOLAR			7	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES -> (HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	CHARGES	DISPATCH, A & E		ALL
1 ORGINALE I GWERT REGORDED - 1	SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI		2017 - 2020	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->		2,223,360	24,627	140,420					10,831,72
Delivered kWh (Off Peak) ->		2,223,300	24,021	140,420		0	U		520,45
Delivered kWh (Replacement/Losses/Offset) ->		32,444							32,44
Delivered kWh/Sale (Credits) ->		32,444				1			-618.93
Belivered (Viriabale (Oredita)	2010010101010101111111								"010,33
Net Total Delivered kWh as Billed ->	572,544	2,255,804	24,627	140,420	0	0	0	n	10,765,691
Percent % of Total Power Purchased->	5.3182%	20.9536%	-				0.0000%	0.000000	
reitent % of Total Fower Fulchaseu->	0.3162%	20.9030%	0.2288%	1.3043%	0.0000%	0.0000%	0.0000%	0.0000%	100.0001%
COST OF PURCHASED POWER:								Verification Total - >	100.0000%
DEMAND CHARGES (+Debits)									
Demand Charges	\$3,839.83	\$19,352.04	\$1,122.30			\$128,489.89			\$497,873.73
Debt Services (Principal & Interest)	ψο,οσο.σο	\$55,381.81	ψ1,122.00			Ψ120,400.00			\$213,262.75
DEMAND CHARGES (-Credits)		ψ00,001.01							φ2.13,202.7 i
Transmission Charges (Demand-Credits)		-\$13,132.22	-\$0.26						-\$65,083.75
Capacity Credit	-\$2,198.63	-\$7,261.35	-\$152.67						
Capacity Credit	-\$Z, 180.03	-φ/,201.33	-\$10Z.07	P	***************************************			***************************************	-\$71,694.36
Sub-Total Demand Charges	\$1,641.20	\$54,340.28	\$969.37	\$0.00	\$0.00	\$128,489.89	\$0.00	\$0.00	\$574,358.37
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$12,446.59	\$43,092.14		\$5,101,46		\$8,952.79			\$222,369.62
Energy Charges - (Replacement/Off Peak)	ψ12, 110.00	ψ10,002.14		ψο, το τ. το		ψ0,002.10			\$13,000.07
Net Congestion, Losses, FTR	i								\$14,210.16
Transmission Charges (Energy-Debits)									\$18,374.31
ESPP Charges					\$19,920.07				\$19,920.07
Bill Adjustments (General & Rate Levelization)					ψ19,320.07				-\$3,911.03
Dill Adjustificities (Octobral & Natio Ecvelization)									-\$3,911.03
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)									-\$15,976.02
Net Congestion, Losses, FTR	\$3,112.99			-\$1,242.12					\$1,214.83
Bill Adjustments (General & Rate Levelization)	\$806.07								-\$18,029.54
Sub-Total Energy Charges	\$16,365.65	\$43,092.14	\$0.00	\$3,859.34	\$19,920.07	\$8,952.79	\$0.00	\$0.00	\$251,172.47
TRANSMISSION OF SERVICE SULFISHED THE									
TRANSMISSION & SERVICE CHARGES, MISC.:						0000000			
RPM / PJM Charges Capacity - (+Debit)						\$86,879.01			\$86,879.01
RPM / PJM Charges Capacity - (-Credit)				-\$3,391.75					-\$3,391.75
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									\$0.00
Service Fees AMP-Part A - (+Debit/-Credit)							\$2,764.66		\$2,764.66
Service Fees AMP-Part B - (+Debit/-Credit)							\$6,264.96		\$6,264.96
Other Charges & Bill Adjustments - (+Debit/-Credit)									\$0.00
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	-\$3,391.75	\$0.00	\$86,879.01	\$9,029.62	\$0.00	\$92,516.88
TOTAL NET COST OF PURCHASED POWER	\$18,006.85	\$97,432.42	\$969.37	\$467.59	\$19,920.07	\$224,321.69	\$9,029.62	\$0.00	\$918,047.72
Percent % of Total Power Cost->	1.9614%	10.6130%	0.1056%	0.0509%	2.1698%	24.4346%	0.9836%	0.0000%	100.000%
TOTAL TOTAL TOTAL TOWAR GOST-	1.301470	10.010070	0.100078	0.000370	2.109070	47.707070		Verification Total - >	\$918,047.72
Purchased Power Resources - Cost per kWH->	\$0.031451	\$0.043192	\$0.039362	\$0.003330	\$0.000000	\$0.000000	\$0.000000	\$0.00000	\$0.085275
. a.	77,001,101	\$0.01010E					/kWH) = JV2 Electr		\$0.035391
			(1401)	worr amor	00 011 1 00			Jointoo Hato *	40.000331



City of Napoleon, Ohio

Department of Public Works

255 West Riverview Avenue, P.O. Box 151
Napoleon, OH 43545
Chad E. Lulfs, P.E., P.S., Director of Public Works
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com

Memorandum

To: Joel L. Mazur, City Manager

From: Chad E. Lulfs, P.E., P.S., Director of Public Works

cc: Mayor & City Council

Kelly C. O'Boyle, City Finance Director Roxanne Dietrich, Clerk of Council

Date: June 15, 2021

Subject: 2021 Miscellaneous Street Improvements ~ Approval

of Plans & Specifications

The City of Napoleon's Department of Public Works requests approval of the plans and specifications for the 2021 Miscellaneous Street Improvements project. This project consists of:

Removal of concrete curbing, widening, and resurfacing of N. Sheffield Avenue and Michigan Avenue from Woodlawn Avenue to Lagrange Street. Portions of drive approaches will be replaced to accommodate the new curbing. New drainage structures will be installed.

Engineer's Estimate of Construction: \$450,000.00

2021 Project Budget: \$520,000.00

Completion Date: October 30, 2021

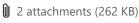
CEL

Fwd: Napoleon - Ohio Law Enforcement Body Armor Program - Award Notification

David J. Mack <dmack@napoleonohio.com>

Fri 6/11/2021 10:24 AM

To: Tracy Crist <tcrist@napoleonohio.com>; Amanda Griffith <agriffith@napoleonohio.com>; Joel L. Mazur <jmazur@napoleonohio.com>; Roxanne Dietrich <rdietrich@napoleonohio.com>; Gregory T. Smith <qsmith@napoleonohio.com>; Edward W. Legg <elegg@napoleonohio.com>



LawEnforcementBodyArmorProgram_RFP_FY21.pdf; Napoleon Police Department.pdf;

For council meeting

Sent from my iPhone

Begin forwarded message:

From: Andrea Tawney <Andrea.Tawney@ohioago.gov> **Date:** June 11, 2021 at 10:05:26 EDT

To: "David J. Mack" <dmack@napoleonohio.com>

Subject: Napoleon - Ohio Law Enforcement Body Armor Program - Award Notification

Good morning,

I am pleased to inform you that your department has been awarded \$4,967.78 to purchase body armor for your officers as part of the Ohio Law Enforcement Body Armor Program.

I deeply appreciate the work of local law officers such as yours, who put their lives on the line every day to protect Ohio's families. My hope is that this grant will help to ensure their safety.

To facilitate the accord of those founds true important decomposite attached



CITY OF NAPOLEON, OHIO

255 West Riverview Avenue • PO 151 • Napoleon, Ohio 43545-0151 KELLY O'BOYLE, FINANCE DIRECTOR

phone (419) 599-1235

fax (419)-599-8393

Web Page: www.napoleonohio.com Email: koboyle@napoleonohio.com

DATE: June 21, 2021

TO: Members of City Council

Jason P. Maassel, Mayor Joel L. Mazur, City Manager

Billy D. Harmon, City Law Director

FROM: Kelly O'Boyle, Finance Director

SUBJECT: Official Approval in Minutes of Various –**2021 Financial Reports**

Listed below are General Financial Reports and Other Information currently included for your review and approval to be recorded in City Council minutes:

Reports and information for your consideration, review, and approval:

- Summary Information for the General Fund through May 2021 the revenue was slightly over the expenses by approximately \$13K. This shows the importance of having a healthy cash balance for the General Fund for the timing of the revenue vs. expenditures and to allow for encumbrances. We will continue to monitor each month in 2021.
- Summary Information for the Major Funds through May 2021 -Fund 500 Electric Fund, Fund 510 Water Fund, Fund 520 Wastewater Fund and Fund 560 Sanitation Fund. This does not include information on the other funds associated with the Major Funds. Please refer to the Monthly Finance Reports for this information. Throughout the year, the approved portions of the balances in the Major Funds listed above will be transferred to the other associated funds to cover the capital projects and debt for the Utilities.
- ❖ Payroll Summary Report by Department for the following periods:

Payroll for May 21, 2021 -\$272,717.33 w/YTD - \$2,972,741.49 Payroll for June 4, 2021 - \$267,450.60 w/YTD - \$3,240,192.09

The 27th pay was budgeted and happened this year which will impact the budget in all Funds as discussed.

* KWH Tax Report for Month and Payment:

Electric KWH Tax Paid for May 2021 = State \$6,963.00 and City \$36,421.57

❖ Income Tax Revenue Report for Month Ending:

Month Ending -5/31/21 = \$440,928.32 w/YTD - \$2,338,561.43

NOTE: Original Budget estimate for 2021 is \$4,250,000. We are 22% higher than 2020 or ~\$423K. This is likely due to people paying earlier than last year as the amended due date was July 15th in 2020. A portion could be the reciprocity, but as discussed prior we will not be able to tell until April 2022 when Tax Year 2021 is due unless an employer or citizen states it when submitting the withholdings or estimate payments. The percent collected of the estimate is 55%. As always, we will keep a close eye on this as the year progresses.

Interest Earnings Posted by Fund Report:

Month Ending -5/31/21 = \$28,351.25 w/YTD - \$80,326.42. Of the \$28,351.25, \$9,988.59 goes to the General Fund and \$18,362.66 to the Outside General Funds. The interest may continue to be less for the foreseeable future, because of COVID-19 on the economy.

❖ Other Periodic Reports for Council Review and/or Approval:

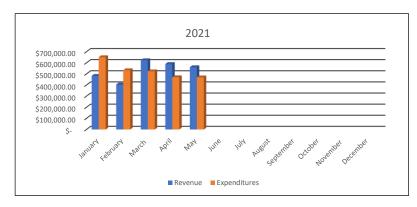
- 1. Meeder Investment Report -May 2021
- 2. CEP Transportation -Pool #15 Napoleon -April Invoice
- 3. CEP Transportation -Pool #15 Napoleon -May Invoice
- 4. State of Ohio Division of Liquor Control Report

I respectfully request a motion for the record to accept and approve the reports as presented. Thank you for your consideration, please let me know if you have any questions.

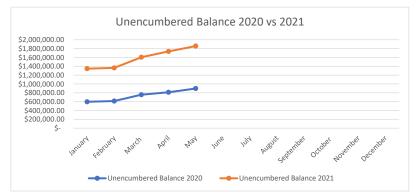
Attachments

GENERAL FUND

	2021 Actual	2021 Actual		
	Revenue	Expenditures	Ove	er/(Under) Revenue
January	\$ 482,487.78	\$ 650,912.24	\$	(168,424.46)
February	\$ 405,164.33	\$ 533,921.47	\$	(128,757.14)
March	\$ 623,811.86	\$ 523,828.59	\$	99,983.27
April	\$ 589,470.45	\$ 470,778.18	\$	118,692.27
May	\$ 560,960.50	\$ 469,890.19	\$	91,070.31
June				
July				
August				
September				
October				
November				
December				
	\$ 2,661,894.92	\$ 2,649,330.67	\$	12,564.25

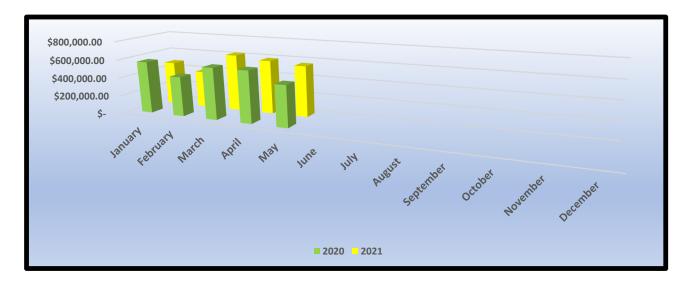


	Unencumbered Balance									
		2020		2021		Difference				
January	\$	597,304.21	\$	1,346,046.07	\$	748,741.86				
February	\$	613,305.80	\$	1,363,632.18	\$	750,326.38				
March	\$	755,923.48	\$	1,606,194.32	\$	850,270.84				
April	\$	812,612.35	\$	1,737,091.81	\$	924,479.46				
May	\$	896,899.06	\$	1,857,415.44	\$	960,516.38				
June										
July										
August										
September										
October										
November										
December										



GENERAL FUND REVENUE COMPARISON 2020 VS. 2021

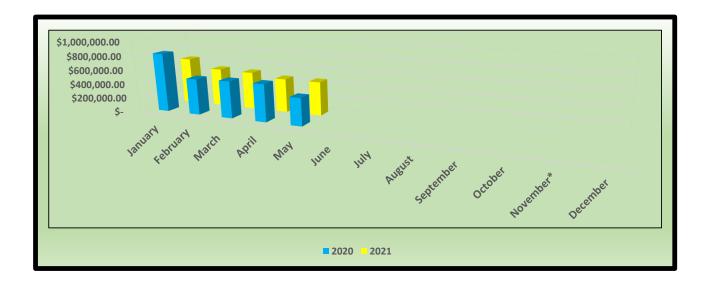
	2020	2021	C	Over/(Under)	Percent Change
January	\$ 569,441.53	\$ 482,487.78	\$	(86,953.75)	-15.27%
February	\$ 433,494.72	\$ 405,164.33	\$	(28,330.39)	-6.54%
March	\$ 566,433.93	\$ 623,811.86	\$	57,377.93	10.13%
April	\$ 568,392.35	\$ 589,470.45	\$	21,078.10	3.71%
May	\$ 451,311.80	\$ 560,960.50	\$	109,648.70	24.30%
June					
July					
August					
September					
October					
November					
December					
TOTAL	\$ 2,589,074.33	\$ 2,661,894.92	\$	72,820.59	2.81%



	,	YTD -5/31/20	YTD -5/31/21			Difference	Percent Change
Income Tax-Transfer	\$	965,789.20	\$	1,178,955.53	\$	213,166.33	22.07%
Transfers -In (KWH Tax)	\$	80,000.00	\$	80,000.00	\$	-	0.00%

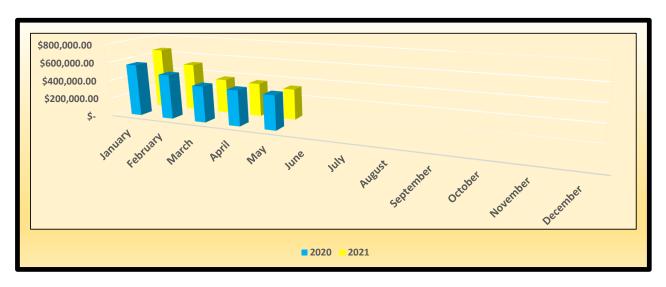
GENERAL FUND EXPENDITURE COMPARISON 2020 VS. 2021

	2020	2021	(Over/(Under)	Percent Change
January	\$ 821,116.27	\$ 650,912.24	\$	(170,204.03)	-20.73%
February	\$ 499,613.81	\$ 533,921.47	\$	34,307.66	6.87%
March	\$ 514,291.95	\$ 523,828.59	\$	9,536.64	1.85%
April	\$ 518,974.38	\$ 470,778.18	\$	(48,196.20)	-9.29%
May	\$ 380,358.57	\$ 469,890.19	\$	89,531.62	23.54%
June					
July					
August					
September					
October					
November*					
December					
TOTAL	\$ 2,734,354.98	\$ 2,649,330.67	\$	(85,024.31)	-3.11%



GENERAL FUND ENCUMBRANCE COMPARISON 2020 VS. 2021

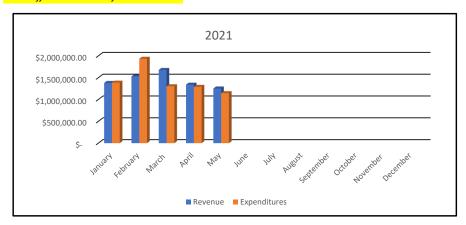
	2020	2021	(Over/(Under)	Percent Change
January	\$ 566,869.36	\$ 666,374.16	\$	99,504.80	17.55%
February	\$ 484,748.68	\$ 520,030.91	\$	35,282.23	7.28%
March	\$ 394,272.98	\$ 377,452.04	\$	(16,820.94)	-4.27%
April	\$ 387,002.08	\$ 365,246.82	\$	(21,755.26)	-5.62%
May	\$ 373,668.60	\$ 335,993.50	\$	(37,675.10)	-10.08%
June					
July					
August					
September					
October					
November					
December					



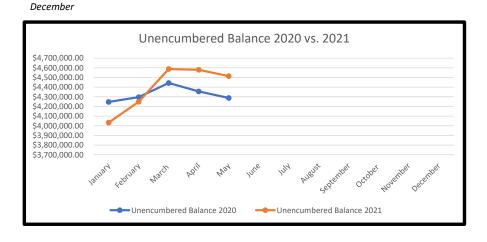
ELECTRIC FUND 500

	2021 Actual	2021 Actual		
	Revenue	Expenditures	Over	/(Under) Revenue
January	\$ 1,379,441.16	\$ 1,386,708.98	\$	(7,267.82)
February	\$ 1,529,246.30	\$ 1,934,546.47	\$	(405,300.17) *
March	\$ 1,677,563.91	\$ 1,304,173.34	\$	373,390.57
April	\$ 1,340,457.64	\$ 1,290,443.61	\$	50,014.03
May June July August September October November December	\$ 1,252,346.28	\$ 1,146,262.57	\$	106,083.71
December	\$ 7,179,055.29	\$ 7,062,134.97	\$	116,920.32

*Paid off Stranded Costs from AMP



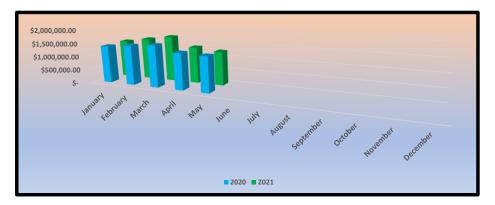
Unencumbered Balance 2020 Difference 2021 4,246,832.18 \$ 4,033,303.37 \$ January \$ (213,528.81) \$ 4,296,386.23 \$ 4,248,179.75 \$ (48,206.48) February March \$ 4,443,226.73 \$ 4,587,419.92 \$ 144,193.19 April \$ 4,355,578.81 \$ 4,579,873.11 \$ 224,294.30 4,288,548.64 \$ 4,514,488.66 \$ 225,940.02 May June July August September October November



ELECTRIC FUND (500) REVENUE COMPARISON 2020 vs. 2021

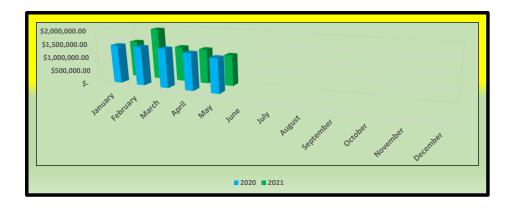
	2020	2021	(Over/(Under)	Percent Change
January	\$ 1,371,761.71	\$ 1,379,441.16	\$	7,679.45	0.56%
February	\$ 1,463,087.87	\$ 1,529,246.30	\$	66,158.43	4.52%
March	\$ 1,552,025.39	\$ 1,677,563.91	\$	125,538.52	8.09%
April	\$ 1,342,875.22	\$ 1,340,457.64	\$	(2,417.58)	-0.18%
May	\$ 1,317,254.63	\$ 1,252,346.28	\$	(64,908.35)	-4.93%
June					
July					
August					
September					
October					
November					
December					
TOTAL	\$ 7,047,004.82	\$ 7,179,055.29	\$	132,050.47	1.87%

*Paid off Stranded Costs from AMP



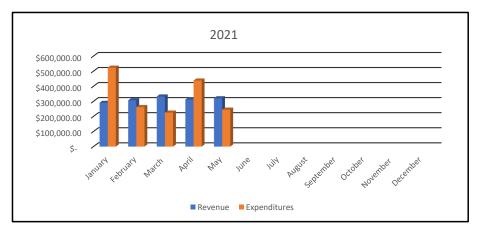
ELECTRIC FUND (500) EXPENDITURE COMPARISON 2020 vs. 2021

	2020	2021	C	Over/(Under)	Percent Change
January	\$ 1,428,952.80	\$ 1,386,708.98	\$	(42,243.82)	-2.96%
February	\$ 1,433,372.07	\$ 1,934,546.47	\$	501,174.40	34.96%
March	\$ 1,446,683.11	\$ 1,304,173.34	\$	(142,509.77)	-9.85%
April	\$ 1,361,116.64	\$ 1,290,443.61	\$	(70,673.03)	-5.19%
May	\$ 1,271,637.28	\$ 1,146,262.57	\$	(125,374.71)	-9.86%
June					
July					
August					
September					
October					
November					
December					
TOTAL	\$ 6,941,761.90	\$ 7,062,134.97	\$	120,373.07	1.73%

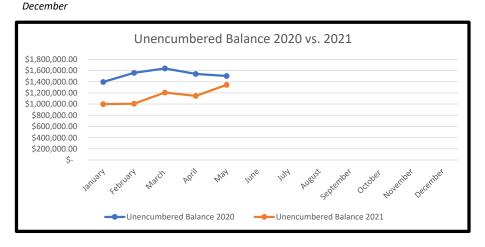


WATER FUND (510)

	2021 Actual	2021 Actual		
	Revenue	Expenditures	Ove	r/(Under) Revenue
January	\$ 290,125.71	\$ 523,046.08	\$	(232,920.37)
February	\$ 306,686.47	\$ 261,747.51	\$	44,938.96
March	\$ 332,092.79	\$ 225,267.96	\$	106,824.83
April	\$ 311,423.57	\$ 437,783.69	\$	(126,360.12)
May	\$ 320,112.78	\$ 244,741.86	\$	75,370.92
June				
July				
August				
September				
October				
November				
December				
	\$ 1,560,441.32	\$ 1,692,587.10	\$	(132,145.78)

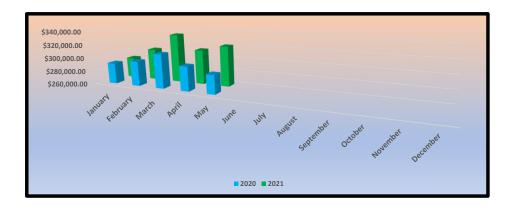


	Unencumber	ed B	Balance	
	2020		2021	Difference
January	\$ 1,395,416.45	\$	998,774.79	\$ (396,641.66)
February	\$ 1,558,886.11	\$	1,006,379.04	\$ (552,507.07)
March	\$ 1,637,031.55	\$	1,205,818.78	\$ (431,212.77)
April	\$ 1,539,576.09	\$	1,145,748.37	\$ (393,827.72)
May	\$ 1,503,363.53	\$	1,343,097.22	\$ (160,266.31)
June				
July				
August				
September				
October				
November				
D				



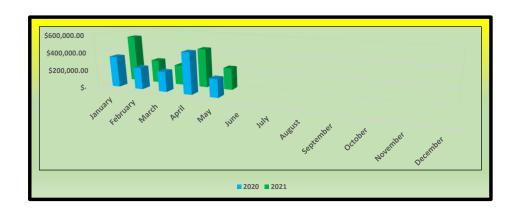
WATER FUND (510) REVENUE COMPARISON 2020 vs. 2021

	2020	2021	(Over/(Under)	Percent Change
January	\$ 290,958.31	\$ 290,125.71	\$	(832.60)	-0.29%
February	\$ 297,006.42	\$ 306,686.47	\$	9,680.05	3.26%
March	\$ 311,073.57	\$ 332,092.79	\$	21,019.22	6.76%
April	\$ 296,745.87	\$ 311,423.57	\$	14,677.70	4.95%
May	\$ 288,389.46	\$ 320,112.78	\$	31,723.32	11.00%
June					
July					
August					
September					
October					
November					
December					
TOTAL	\$ 1,484,173.63	\$ 1,560,441.32	\$	76,267.69	5.14%



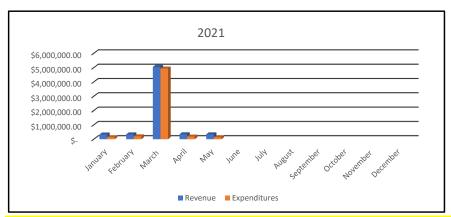
WATER FUND (510) EXPENDITURE COMPARISON 2020 vs. 2021

		2020		2021	(Over/(Under)	Percent Change
January	\$	346,683.45	\$	523,046.08	\$	176,362.63	50.87%
February	\$	244,132.48	\$	261,747.51	\$	17,615.03	7.22%
March	\$	226,488.04	\$	225,267.96	\$	(1,220.08)	-0.54%
April	\$	464,210.27	\$	437,783.69	\$	(26,426.58)	-5.69%
May	\$	204,056.93	\$	244,741.86	\$	40,684.93	19.94%
June							
July							
August							
September							
October							
November							
December							
TOTAL	Ś	1.485.571.17	Ś	1.692.587.10	Ś	207.015.93	13.94%



WASTEWATER FUND 520

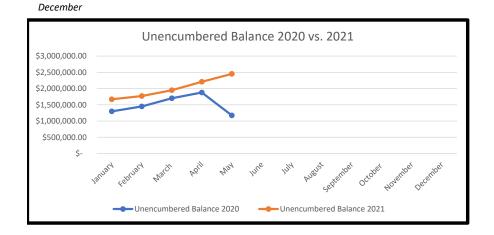
	2021 Actual Revenue	2021 Actual Expenditures	Ove	r/(Under) Revenue
January	\$ 331,197.08	\$ 142,478.03	\$	188,719.05
February	\$ 336,168.51	\$ 201,124.34	\$	135,044.17
March	\$ 5,049,832.09	\$ 4,935,831.28	\$	114,000.81 **
April	\$ 346,200.65	\$ 185,483.49	\$	160,717.16
May	\$ 339,684.56	\$ 141,525.05	\$	198,159.51
June				
July				
August				
September				
October				
November				
December				
	\$ 6,403,082.89	\$ 5,606,442.19	\$	796,640.70 *



^{*} Will receive \$713K back from State loan for Digester Cleaning-reimbursement loan

September October November

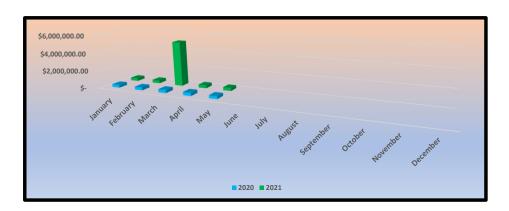
	Unencumbered Balance												
		2020		2021		Difference							
January	\$	1,298,112.16	\$	1,670,134.31	\$	372,022.15							
February	\$	1,448,292.49	\$	1,770,909.23	\$	322,616.74							
March	\$	1,700,910.28	\$	1,948,800.46	\$	247,890.18							
April	\$	1,879,053.73	\$	2,209,172.44	\$	330,118.71							
May	\$	1,173,532.23	\$	2,452,320.69	\$	1,278,788.46							
June													
July													
August													



^{**} Includes pass through for Refunding Revenue Bond

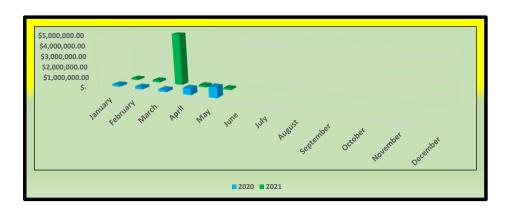
WASTEWATER FUND (520) REVENUE COMPARISON 2020 vs. 2021

	2020	2021		(Over/(Under)	Percent Change
January	\$ 330,919.06	\$	331,197.08	\$	278.02	0.08%
February	\$ 331,406.68	\$	336,168.51	\$	4,761.83	1.44%
March	\$ 359,047.22	\$	5,049,832.09	\$	4,690,784.87	1306.45%
April	\$ 363,232.49	\$	346,200.65	\$	(17,031.84)	-4.69%
May	\$ 323,103.82	\$	339,684.56	\$	16,580.74	5.13%
June						
July						
August						
September						
October						
November						
December						
TOTAL	\$ 1,707,709.27	\$	6,403,082.89	\$	4,695,373.62	274.95%



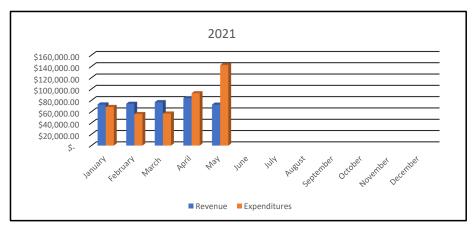
WASTEWATER FUND (520) EXPENDITURE COMPARISON 2020 vs. 2021

		2020		2021	(Over/(Under)	Percent Change
January	\$	206,239.06	\$	142,478.03	\$	(63,761.03)	-30.92%
February	\$	228,483.78	\$	201,124.34	\$	(27,359.44)	-11.97%
March	\$	229,463.42	\$	4,935,831.28	\$	4,706,367.86	2051.03%
April	\$	618,870.03	\$	185,483.49	\$	(433,386.54)	-70.03%
May	\$	998,092.52	\$	141,525.05	\$	(856,567.47)	-85.82%
June							
July							
August							
September							
October							
November							
December							
TOTAL	Ś	2.281.148.81	Ś	5.606.442.19	Ś	3.325.293.38	145.77%

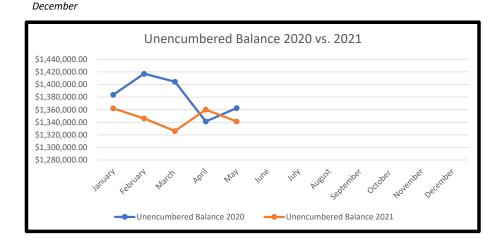


SANITATION FUND 560

	2021 Actual			2021 Actual			
		Revenue		Expenditures	Ove	r/(Under) Revenue	
January	\$	72,686.89	\$	68,193.23	\$	4,493.66	
February	\$	73,852.09	\$	55,689.70	\$	18,162.39	
March	\$	76,715.54	\$	56,637.45	\$	20,078.09	
April	\$	83,779.68	\$	92,486.91	\$	(8,707.23)	
May	\$	72,371.59	\$	142,206.68	\$	(69,835.09)	
June							
July							
August							
September							
October							
November							
December							
	\$	379,405.79	\$	415,213.97	\$	(35,808.18)	

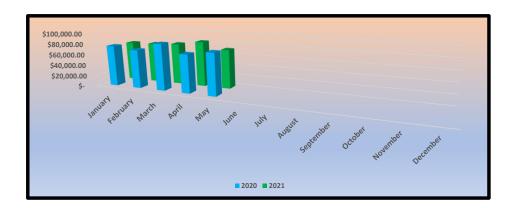


	Unencumber	ed B	salance		
	2020		2021	Difference	
January	\$ 1,383,527.81	\$	1,362,105.29	\$	(21,422.52)
February	\$ 1,417,087.35	\$	1,346,109.08	\$	(70,978.27)
March	\$ 1,404,426.02	\$	1,326,062.67	\$	(78,363.35)
April	\$ 1,341,180.47	\$	1,359,898.63	\$	18,718.16
May	\$ 1,362,426.47	\$	1,341,226.66	\$	(21,199.81)
June					
July					
August					
September					
October					
November					



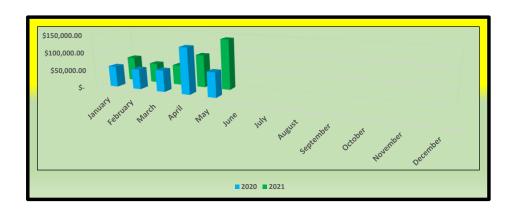
SANITATION FUND (560) REVENUE COMPARISON 2020 vs. 2021

	2020	2021	(Over/(Under)	Percent Change
January	\$ 75,421.52	\$ 72,686.89	\$	(2,734.63)	-3.63%
February	\$ 71,075.06	\$ 73,852.09	\$	2,777.03	3.91%
March	\$ 86,293.91	\$ 76,715.54	\$	(9,578.37)	-11.10%
April	\$ 71,015.32	\$ 83,779.68	\$	12,764.36	17.97%
May	\$ 78,070.40	\$ 72,371.59	\$	(5,698.81)	-7.30%
June					
July					
August					
September					
October					
November					
December					
TOTAL	\$ 381,876.21	\$ 379,405.79	\$	(2,470.42)	-0.65%

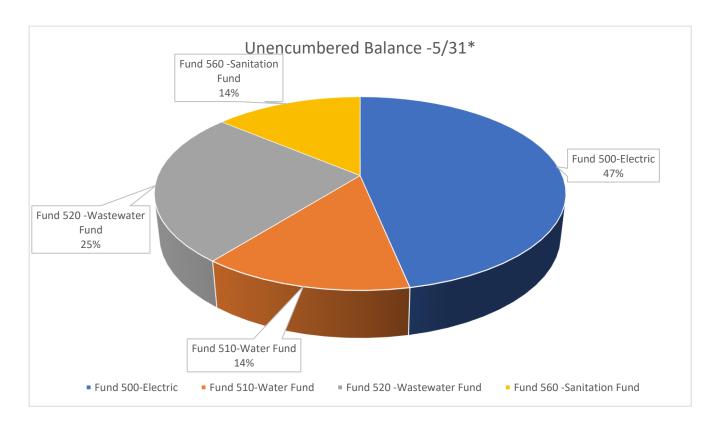


SANITATION FUND (560) EXPENDITURE COMPARISON 2020 vs. 2021

		2020		2021	(Over/(Under)	Percent Change
January	\$	58,513.14	\$	68,193.23	\$	9,680.09	16.54%
February	\$	56,733.25	\$	55,689.70	\$	(1,043.55)	-1.84%
March	\$	60,445.31	\$	56,637.45	\$	(3,807.86)	-6.30%
April	\$	129,197.60	\$	92,486.91	\$	(36,710.69)	-28.41%
May	\$	69,174.40	\$	142,206.68	\$	73,032.28	105.58%
June							
July							
August							
September							
October							
November							
December							
TOTAL	Ś	374.063.70	Ś	415.213.97	Ś	41.150.27	11.00%



	Unencum	ibered Balance -5/31*
Fund 500-Electric	\$	4,514,488.66
Fund 510-Water Fund	\$	1,343,097.22
Fund 520 -Wastewater Fund	\$	2,452,320.69
Fund 560 -Sanitation Fund	\$	1,341,226.66
TOTAL	\$	9,651,133.23



^{*} Does not include unencumbered balances of other Funds associated with the Major Funds

		PAYROLL MA	Y 21, 2021			
	Current Pay	Current Pay	Current Pay	YTD	YTD	YTD
Department	Regular	<u>Overtime</u>	Gross Pay	Regular	Overtime	Gross Pay
City Council/Legislative	\$3,110.38	\$0.00	\$3,110.38	\$15,551.90	\$0.00	
Mayor/Executive	\$585.52	\$0.00	\$585.52	\$6,440.72	\$0.00	1 -1 - 1 - 1 - 1
City Manager/Administration	\$9,275.54	\$0.00	\$9,275.54	\$104,804.84	\$0.00	1 - 1
Human Resource	\$2,755.68	\$0.00	\$2,755.68	\$30,312.49	\$0.00	\$30,312.49
Law Director/Administration	\$6,555.36	\$0.00	\$6,555.36	\$74,548.16	\$0.00	
Finance/Administration	\$8,242.75	\$0.00	\$8,242.75	\$93,170.18	\$0.00	\$74,548.16
Finance/Income Tax Department	\$2,371.21	\$0.00	\$2,371.21	\$27,029.70	\$0.00	\$93,170.18
Finance/Utility Billing Collection	\$3,832.60	\$0.00	\$3,832.60	\$42,188.37	\$103.88	\$27,029.70
Management Information System	\$4,321.08	\$42.32	\$4,363.40	\$47,531.88	\$203.13	\$42,292.25
Engineering/City Engineer	\$4,439.19	\$592.37	\$5,031.56	\$42,912.24	\$3,134.75	\$47,735.01
Municipal Court/Judicial	\$16,301.21	\$0.00	\$16,301.21	\$174,045.69	\$0.00	\$46,046.99
Police Safety Services	\$50,658.49	\$1,414.14	\$52,072.63	\$564,105.17	\$10,866.24	\$174,045.69
Fire/Safety Services	\$30,587.72	\$1,318.65	\$31,906.37	\$319,521.19		\$574,971.41
Parks/Administration	\$3,304.39	\$0.00	\$3,304.39	\$36,348.28	\$10,368.87	\$329,890.06
Recreation/Golf Operating	\$5,706.63	\$0.00	\$5,706.63	\$38,955.91	\$0.00	\$36,348.28
Recreation/Pool Operating	\$106.32	\$0.00	\$106.32	\$823.86	\$0.00	\$38,955.91
Recreation/ Programs	\$6,412.79	\$186.70	\$6,599.49	\$92,996.20	\$0.00	\$823.86
Cemetery/Grounds	\$2,573.40	\$124.40	\$2,697.80	\$21,670.13	\$1,295.38	\$94,291.58
Streets Maintenance	\$6,226.17	\$201.74	\$6,427.91	\$82,364.71	\$153.94	\$21,824.07
Ice & Snow Removal	\$0.00	\$0.00	\$0.00		\$1,246.07	\$83,610.78
Service Storm	\$0.00	\$89.65	\$89.65	\$7,835.36	\$11,333.85	\$19,169.21
Service/Buildings, Properties	\$2,332.30	\$0.00	\$2,332.30	\$0.00	\$89.65	\$89.65
Service/Central Garage	\$4,301.70	\$0.00	\$4,301.70	\$26,096.26	\$0.00	\$26,096.26
Electric/Distribution	\$37,996.35	\$0.00	\$37,996.35	\$50,371.12	\$1,387.36	\$51,758.48
Water Treatment Plant	\$15,055.17	\$0.00	\$15,055.17	\$386,177.02	\$6,045.98	\$392,223.00
Water Distribution System	\$11,030.94	\$321.79	\$11,352.73	\$166,138.41	\$1,878.24	\$168,016.65
Sewer WWT Plant Operations	\$16,600.61	\$307.86		\$133,704.52	\$2,815.06	\$136,519.58
Sewer (WWT) Collection System	\$2,032.05	\$0.00	\$16,908.47	\$179,679.04	\$2,958.35	\$182,637.39
Sewer Cleaning & Improvement	\$2,390.70	\$67.24	\$2,032.05	\$22,611.81	\$0.00	\$22,611.81
Sanitation Collection & Disposal	\$5,385.03	\$84.02	\$2,457.94	\$29,919.10	\$1,158.70	\$31,077.80
Sanitation Special Refuse Service	\$0.00		\$5,469.05	\$59,497.90	\$1,484.39	\$60,982.29
Sanitation Recycling Programs	\$3,475.17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FOTAL GROSS PAY	\$267,966.45	\$0.00	\$3,475.17	\$37,519.69	\$1,345.80	\$38,865.49
TOTAL GROSS PAY 5-22-20	\$269,487.15	\$4,750.88	\$272,717.33	\$2,914,871.85	\$57,869.64	\$2,972,741.49
	Ψ203,401.13	\$3,352.99	\$272,840.14	\$2,955,731.80	\$50,434.06	\$3,006,165.86

		PAYROLL Jui	ne 4, 2021			
	Current Pay	Current Pay	Current Pay	YTD	YTD	YTD
Department	Regular	Overtime	Gross Pay	Regular	Overtime	Gross Pay
City Council/Legislative	\$0.00	\$0.00	\$0.00	\$15,551.90	\$0.00	
Mayor/Executive	\$585.52	\$0.00	\$585.52	\$7,026.24	\$0.00	
City Manager/Administration	\$9,365.43	\$0.00	\$9,365.43	\$114,170.27	\$0.00	
Human Resource	\$2,755.68	\$0.00	\$2,755.68	\$33,068.17	\$0.00	\$114,170.2
Law Director/Administration	\$6,555.36	\$0.00	\$6,555.36	\$81,103.52	\$0.00	\$33,068.1
Finance/Administration	\$8,242.76	\$0.00	\$8,242.76	\$101,412.94	\$0.00	\$81,103.5
Finance/Income Tax Department	\$2,371.20	\$0.00	\$2,371.20	\$29,400.90	\$0.00	\$101,412.9
Finance/Utility Billing Collection	\$3,832.61	\$31.10	\$3,863.71	\$46,020.98		\$29,400.90
Management Information System	\$4,321.08	\$118.49	\$4,439.57	\$51,852.96	\$134.98	\$46,155.96
Engineering/City Engineer	\$5,239.19	\$476.47	\$5,715.66	\$48,151.43	\$321.62	\$52,174.58
Municipal Court/Judicial	\$15,770.05	\$0.00	\$15,770.05	\$189,815.74	\$3,611.22	\$51,762.65
Police Safety Services	\$50,547.78	\$1,346.52	\$51,894.30	\$614,652.95	\$0.00	\$189,815.74
Fire/Safety Services	\$26,928.93	\$642.77	\$27,571.70	\$346,450.12	\$12,212.76	\$626,865.71
Parks/Administration	\$3,304.39	\$0.00	\$3,304.39	\$39,652.67	\$11,011.64	\$357,461.76
Recreation/Golf Operating	\$6,084.39	\$0.00	\$6,084.39	\$45,040.30	\$0.00	\$39,652.67
Recreation/Pool Operating	\$241.13	\$0.00	\$241.13	\$1,064.99	\$0.00	\$45,040.30
Recreation/ Programs	\$6,915.11	\$692.93	\$7,608.04	\$99,911.31	\$0.00	\$1,064.99
Cemetery/Grounds	\$3,105.96	\$214.13	\$3,320.09	\$24,776.09	\$1,988.31	\$101,899.62
Streets Maintenance	\$6,562.07	\$93.48	\$6,655.55	\$88,926.78	\$368.07	\$25,144.16
Ice & Snow Removal	\$0.00	\$0.00	\$0.00		\$1,339.55	\$90,266.33
Service Storm	\$0.00	\$0.00	\$0.00	\$7,835.36	\$11,333.85	\$19,169.21
Service/Buildings, Properties	\$2,332.30	\$0.00	\$2,332.30	\$0.00	\$89.65	\$89.65
Service/Central Garage	\$4,778.34	\$0.00	\$4,778.34	\$28,428.56	\$0.00	\$28,428.56
Electric/Distribution	\$36,563.06	\$1,498.13	\$38,061.19	\$55,149.46	\$1,387.36	\$56,536.82
Water Treatment Plant	\$15,055.17	\$188.44	\$15,243.61	\$422,740.08	\$7,544.11	\$430,284.19
Water Distribution System	\$10,202.97	\$0.00	\$10,202.97	\$181,193.58	\$2,066.68	\$183,260.26
Sewer WWT Plant Operations	\$17,036.39	\$196.71	\$17,233.10	\$143,907.49	\$2,815.06	\$146,722.55
Sewer (WWT) Collection System	\$2,017.85	\$0.00	\$2,017.85	\$196,715.43	\$3,155.06	\$199,870.49
Sewer Cleaning & Improvement	\$2,390.70	\$0.00	\$2,390.70	\$24,629.66	\$0.00	\$24,629.66
Sanitation Collection & Disposal	\$5,370.84	\$0.00	\$5,370.84	\$32,309.80	\$1,158.70	\$33,468.50
Sanitation Special Refuse Service	\$0.00	\$0.00	\$0.00	\$64,868.74	\$1,484.39	\$66,353.13
Sanitation Recycling Programs	\$3,475.17	\$0.00		\$0.00	\$0.00	\$0.00
TOTAL GROSS PAY	\$261,951.43	\$5,499.17	\$3,475.17	\$40,994.86	\$1,345.80	\$42,340.66
OTAL GROSS PAY 6-5-20	\$268,060.15	\$5,836.08	\$267,450.60	\$3,176,823.28	\$63,368.81	\$3,240,192.09
	Ψ200,000.10	ψυ,υυυ.υυ	\$273,896.23	\$3,223,791.95	\$56,270.14	\$3,280,062.09

1

Account Name

TOTAL UNMETERED

TOTAL KWH TAXED

60,261

10,613,501

Total KWH Code

Amount

KWH Unm KWH Days

PERIOD ENDING:

** Grand Total	s Ct 6016			BBA37 0004	
Code	Tax KWH	Unmeter KWH	Total KWH	MAY 2021	
CITY!T1 CITY!T2 CITY!T3	13,710.03 2,918,515 4,926.44 1,158,689 17,785.10 4,893,014	30,044 17,096 6,460	2,948,559 1,175,785 4,899,474	RG210567	
CITY TOTAL CITY OFFSET	36,421.57 8,970,218	53,600	9,023,818	*	
CITY NONOFFSET	36,421.57 <- Inside City Ta	X	CITY OF	NAPOLEON, OHIO 91200	0063
OHIO!S1 OHIO!S2 OHIO!S3	4,895.80 1,046,344 883.66 210,904 1,182,55 325,774	6,661 0 1267201 0	1,053,005 210,904 325,774 53	(WH FILING VIA OHIO GAT 05 X \$0.00465 / kWH =	FEWAY (ROUNDED)
OHIO TOTAL OHIO OFFSET OHIO NONOFFSET	6,962.01 1,583,022 6,962.01<- Outside City	·% · 6, 661	210,90 1,589,683 (@325,77	04 X \$0.00419 / kWH = 04 X \$0.00363 / kWH = 04 X	\$ 884 ⁴⁵³ \$ 1,183
C No. 1		e estrate.	A.F	3 - 1994 L	\$ 6,963
TAX TOTAL OFFSET TOTAL NONOFFSET TOTAL TOTAL: METERED	43,383.58 0:00 43,383.58 10,553;240	; = = =, a; a !! (a) Co	mnutod and said in hi	gher than kWh tox listed a	

(a) Computed and paid is higher than kWh tax listed on the printed report.

1. 18 2r

1 1.03 42

Inside City Tax - Tax on kWH

500-9900-59480 Transfer – to 180 kWH (GF) Tax Fund

\$ 36,421.57

Outside City Tax - Tax on kWH (Sent to State of Ohio)

500-6110-56200 kWH Tax - Treasurer of State

\$ 6,963.00

(State Total Rounded to Nearest Whole Dollar)

CITY OF NAPOLEON INCOME TAX RECEIPT SUMMARY 28 MAY 2021

January	2017 Year-to-date	2018 Year-to-date	2019 Year-to-date	2020 Year-to-date	2021 Month-to-date	2021 Year-to-date	2021 vs 2020 Year change	2021 vs 2020 Year percent
Resident Business Withholding	39,127.65 4,782.00 427,792.03	22,878.31	18,615.00	31,005.54	16,780.10	16,780.10	-14,225.44	-45.8
February	471,701.68	449,664.95	403,819.04	533,510.40	471,174.71	471,174.71	-62,335.69	~11.6
Resident Business Withholding	85,094.51 29,952.97 634,610.69	33,045.16	30,748.08	43,982.66	6,493.65	84,811.26 23,273.75 698,796.75	-20,708.91	-47.0
March	749,658.17	713,924.47	730,517.23	885,382.02	335,707.05	806,881.76	-78,500.26	-8.8
Resident Business Withholding	156,746.30 88,932.65 815,570.95	85,689.97 852,505.34	157,355.44 67,157.79 828,109.17	141,830.02 68,187.49 948,914.39	42,046.64 226,913.36	195,213.10 65,320.39 925,710.11	-2,867.10	-4.2
April	1,061,249.90	1,065,813.90	1,052,622.40	1,158,931.90	379,361.84	1,186,243.60	27,311.70	2.3
Resident Business Withholding	419,563.59 271,055.38 1,182,283.32	393,245.89 178,928.95 1,161,734.13 1,733,908.97	411,734.51 173,320.89 1,162,277.47		146,423.42 424,294.16	335,885.03 211,743.81 1,350,004.27	129,471.40 114,476.21 30,626.96	117.6
Мау	2,0,2,302.23	1,733,300,37	1, 141, 332.81	1,623,058.54	711,389.51	1,897,633.11	274,574.57	16.9
Resident Business Withholding	456,542.65 277,806.11 1,389,824.95	421,073.86 180,319.04 1,394,867.98	445,117.66 187,380.10 1,422,929.08	247,912.63 116,831.74 1,550,989.10	128,779.13 32,396.70 279,752.49	464,664.16 244,140.51 1,629,756.76	216,751.53 127,308.77 78,767.66	87.4 108.9 5.0
June	2,124,173.71	1,996,260.88	2,055,426.84	1,915,733.47	440,928.32	2,338,561.43	422,827.96	22.0
Resident Business Withholding	512,653.31 406,534.65 1,577,909.54	470,668.68 216,804.28 1,605,443.26	492,892.92 231,324.16 1,623,445.66	308,013.95 164,171.91 1,789,230.15		464,664.16 244,140.51 1,629,756.76	156,650.21 79,968.60 -159,473.39	50.8 48.7 -8.9
	2,49/,09/.50	2,292,916.22	2,347,662.74	2,261,416.01	0.00	2,338,561.43	77,145.42	3.4

CITY OF NAPOLEON INCOME TAX RECEIPT SUMMARY 28 MAY 2021

July	2017 Year-to-date	2018 Year-to-date	2019 Year-to-date	2020 Year-to-date	2021 Month-to-date	2021 Year-to-date	2021 vs 2020 Year change	2021 vs 2020 Year percent
Resident Business Withholding	534,180.29 417,331.60 1,990,856.30	1 234,385.81	244,197.3	2 220,441.2	9	464,664.16 244,140.51 1,629,756.76	23,699.22	2 10.7
August	2,942,368.19	9 2,672,092.90	2,764,141.62	2 2,847,243.6	9 0.00	2,338,561.43	-508,682.26	-17.8
Resident Business Withholding	560,308.24 425,186.55 2,163,943.87	5 266,966.30	256,324.38	3 236,911.5	1	464,664.16 244,140.51 1,629,756.76	7,228.97	3.0
September	3,149,438.66	6 2,995,787.46	3,079,358.20			2,338,561.43	•	
Resident	608,012.27	7 572,107.67	(11 500 05					
Business Withholding	555,301.09 2,349,275.27	316,044.74	611,502.93 315,106.28 2,555,117.22	269,586.36	5	464,664.16 244,140.51 1,629,756.76		-9.4
October	3,512,588.63	3,320,661.14	3,481,726.43	3,526,666.75	0.00	2,338,561.43	-1,188,105.32	-33.6
Resident Business Withholding	641,153.11 567,571.63 2,725,115.89	325,084.95	643,243.99 323,227.37 2,834,388.37	292,447.85	i	464,664.16 244,140.51 1,629,756.76	-137,988.93 -48,307.34 -1,371,971.91	-16.5
November	3,933,840.63	3,666,427.42	3,800,859.73	3,896,829.61	0.00	2,338,561.43	-1,558,268.18	-39.9
Resident Business Withholding	678,248.63 571,030.78 2,957,604.98	337,301.17	673,939.50 386,673.65 3,128,637.37	282,601.50		464,664.16 244,140.51 1,629,756.76	-163,220.40 -38,460.99 -1,674,161.93	-25.9 -13.6 -50.6
December	4,206,884.39	3,977,232.53	4,189,250.52	4,214,404.75	0 - 0 0	2,338,561.43	-1,875,843.32	-44.5
Resident Business	727,043.20 727,124.68	390,875.33	718,151.74 460,411.09			464,664.16 244,140.51	-214,674.76	-31.6
Withholding	3,162,577.79 4,616,745.67	3,242,456.59	3,337,831.65	3,579,092.79			-86,902.93 -1,949,336.03 -2,250,913.72	-26.2 -54.4 -49.0

FUNE NO.	2021 - FISCAL POSTING YEAR INTEREST ALLOCATION - BY FUND Ordinance 116-97, Passed 12/29/97 FUND DESCRIPTION	BOOK BALANCE BY FUND	PERCENT (%) OF FUND BALANCE "+"	TOTAL INTEREST RECEIVED IN	TOTAL YTI INTEREST RECEIVED
110.	INTEREST EARNED FOR MONTH LISTED -	1ST OF MONTH	GREATER > "0"	MONTH \$28,351.25	2021 \$80,326
UND	S ALLOCATING INTEREST TO - 100 GENERAL FUND			=========	=======
100	General Fund	\$2,102,338.63	7.2127%	\$2,044.89	65.044
101	General Reserve Balance Fund	\$250,000.00	0.8577%	\$243.17	\$5,644 \$701
123	Special Events Fund	\$190.08	0.0007%	\$0.20	\$0
147	Economic Devlopment Fund Unclaimed Monies Fund	\$30,235.62	0.1037%	\$29.40	\$118
170	Municipal Income Tax Fund	\$8,349.00	0.0286%	\$8.11	\$22
180	KWH Tax Collection Fund	\$36,887.67 \$116,010.99	0.1266% 0.3980%	\$35.89	\$125
195	Law Library Fund	\$0.00	0.0000%	\$112.84 \$0.00	\$211
210	EMS Transport Service Fund	\$337,701.39	1.1586%	\$328.48	\$0 \$886
227 240	Napoleon Cemetery Trust Fund	\$70,870.78	0.2431%	\$68.92	\$197
243	Hotel/Motel (Lodge) Tax Fund Fire Loss Claims Fund	\$40,569.46	0.1392%	\$39.46	\$71
261	CDBG Program Income Fund	\$62,000.00 \$46,886.40	0.2127%	\$60.30	\$193
277	Probation Officer Grant Fund	\$10,558.78	0.1609% 0.0362%	\$45.62 \$10.26	\$155
278	Court Special Projects Fund	\$233,394.10	0.8007%	\$227.01	\$24 \$625
279	Handicap Parking Fines Fund	\$1,100.00	0.0038%	\$1.08	\$3
280	Certified Police Training Fund	\$19,003.76	0.0652%	\$18.49	\$53.
281 287	Indigent Drivers Interlock/Alcohol Rehab. Fund Probation Improvement & Incentive Grant Fund	\$66,904.72	0.2295%	\$65.07	\$185.
88	Justice Reinv. Incentive Grant Fund	\$0.00	0.0000%	\$0.00	\$0.
90	Police Pension Fund	\$18,624.45 \$59,941.08	0.0639%	\$18.12	\$60.
91	Fire Pension Fund	\$29,970.59	0.2056% 0.1028%	\$58.29 \$29.15	\$81.
	General Bond Retirement Fund	\$65,894.48	0.1028%	\$64.10	\$40. \$116.
00	Capital Improvement Fund	\$770,578.85	2.6437%	\$749.52	\$1,787.
01 10	Capital Improvement Funding Reserve Fund	\$72,436.90	0.2485%	\$70.45	\$203.
00	Fire Facility Training Grant Fund Electric Revenue Fund	\$0.00	0.0000%	\$0.00	\$0.
	Meter Deposit Fund	\$5,189,838.02	17.8053%	\$5,048.03	\$14,250.
00	Central Garage Rotary Fund	\$587,020.21 \$41,912.03	2.0139%	\$570.97	\$1,643.
	Sub Total - Funds - Interest to 100 General Fd.	\$10,269,217.99	0.1438% 35.2315%	\$40.77	\$113.
LOC	ATING INTEREST DIRECTLY TO FUNDS AS LISTED:	# 10,200,211.00	00.231378	\$9,988.59	\$27,518.
00	Street (SCM&R) Fund	\$626,019.03	2.1477%	\$608.90	\$1,726.8
	State Highway Fund	\$49,233.96	0.1689%	\$47.89	\$129.
4 :	Municipal (50%) MV License Tax Fund Municipal(100%) MV License Tax Fund	\$105,559.24	0.3622%	\$102.69	\$287.3
	County MV License Tax Permissive Tax Fund	\$235,978.44	0.8096%	\$229.53	\$645.9
20 I	Recreation Fund	\$84,170.73 \$565,362.99	0.2888%	\$81.88	\$235.9
21 [Napoleon Aquatic Center	\$1,927,942.36	1.9396% 6.6144%	\$549.90 \$1,875.27	\$1,457.0
24 5	Shelter House Facility Repair	\$2,450.46	0.0084%	\$2.38	\$6,279.2 \$6.0
	Fire Equipment Fund	\$410,999.62	1.4101%	\$399.78	\$1,327.0
	ocal Coronavirus Relief Fund ndigent Drivers Alcohol Treatment Fund	\$3,770.46	0.0129%	\$3.66	\$34.5
71 L	aw Enforcement & Education Fund	\$72,622.39	0.2492%	\$70.65	\$205.0
2 (Court Computerization Fund	\$3,044.93 \$171,561.05	0.0104% 0.5886%	\$2.95	\$8.4
3 L	aw Enforcement Trust Fund	\$1,171.32	0.0040%	\$166.88 \$1.13	\$471.1
4 1	Mandatory Drug Fine Fund	\$16,012.92	0.0549%	\$15.56	\$3.2 \$44.8
5 N	Municipal Probation Service Fund	\$137,620.08	0.4721%	\$133.85	\$386.0
0 8	SA Bond Retirement Fund	\$606,524.90	2.0809%	\$589.96	\$1,699.4
3 E	lectric Development Fund Vater Revenue Fund	\$3,354,337.67	11.5081%	\$3,262.69	\$9,402.2
1 V	Vater Revenue Fund Vater Depreciation and Reserve Fund	\$1,667,488.14	5.7208%	\$1,621.92	\$4,735.0
2 V	Vater Debt Reserve Fund	\$796,966.72 \$323,744.01	2.7342%	\$775.18	\$2,236.4
3 V	Vater OWDA Bond Retirement Fund	\$323,744.91 \$40,490.54	1.1107% 0.1389%	\$314.90	\$907.4
9 V	Vater Plant Improvement & Renovation Fund	\$386,276.09	1.3252%	\$39.38 \$375.71	\$111.4 \$721.7
S	ewer (WWT) Revenue Fund	\$2,631,800.08	9.0292%	\$2,559.89	\$6,816.9
S	ewer (WWT) Depreciation and Reserve Fund	\$2,356,489.55	8.0846%	\$2,292.09	\$6,655.6
2 S	ewer (WWT) Debt Reserve Fund WDA SA Debt Retirement Fund	\$312,284.15	1.0714%	\$303.76	\$876.4
2 0	WDA SA Debt Retirement Fund	\$101,800.38	0.3493%	\$99.03	\$271.8
	anitation (Refuse) Revenue Fund	\$137,243.05	0.4709%	\$133.51	\$243.31
S	anitation (Refuse) Depreciation and Reserve Fund	\$1,564,903.58 \$184,660.49	5.3689% 0.6335%	\$1,522.15 \$179.59	\$4,363.65 \$517,53
	ub Total - Funds - Interest Credited to Listed Funds	\$18,878,530.23	64.7684%	\$18,362.66	\$52,807.44
	ET TOTAL - ALL INCLUDED FUNDS	\$29,147,748.22	99.9999%	\$28,351.25	\$80,326.42
	UND BALANCE > "0"	========			300,326.42
	UND BALANCE < "0"	\$29,147,748.22 \$0.00		-	
FL	UNDS EXCLUDED FROM INTEREST ALLOCATION: aw Enforcement OT Grant Fund				
iR	S 125 Employee Benefits Fund	\$0.00 \$5,089.72			
NE	ET TOTAL - ALL EXCLUDED FUNDS	\$5,089.72		-	
GI	RAND TOTAL - ALL FUNDS	\$29,152,837.94	- =		
		420,102,001.34			





Monthly Investment Report May 31, 2021

Your Investment Representative:

Eileen Stanic (440) 662-8268 estanic@meederinvestment.com

For questions about your account please contact your investment representative or contact publicfundsoperations@meederinvestment.com

PORTFOLIO SUMMARY

MONTHLY RECONCILIATION

As of May 31, 2021

Contributions

Withdrawals

Beginning Book Value

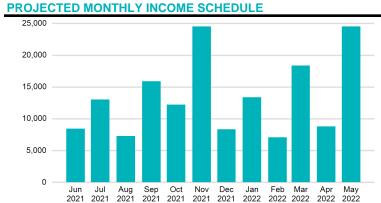
Realized Gains/Losses

Gross Interest Earnings

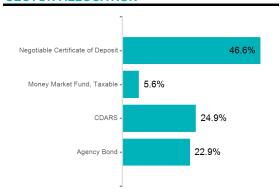
Ending Book Value

PORTFOLIO CHARACTERISTICS	
Portfolio Yield to Maturity	0.99%
Portfolio Effective Duration	1.64 yrs
Weighted Average Maturity	2.01 yrs

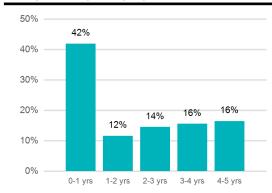




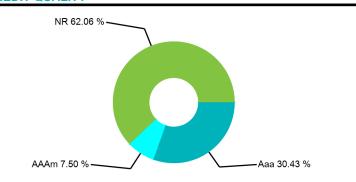
SECTOR ALLOCATION



MATURITY DISTRIBUTION



CREDIT QUALITY



14,986,787.81

(27,693.85)

27,441.85

14,986,785.81

250.00

PROJECTED INCOME SCHEDULE



1,063 1,06	CUSIP	SECURITY DESCRIPTION	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022
Association 1.850% 12/20/20/20/2 2.988	02007GMX8					1,063						3,715		
FSB 2.400% 05/17/2022 2,988 2,988 3 2,988 3 3 3 3 3 3 3 3 3	02357QAF4	Association 1.850%	391	379	391	391	379	391	379	391	391	353	391	379
Bank 2 400% 05/17/2022 S	02587CEZ9							2,988						2,940
Fox Offies 0.400% 65/20/2022 116	02587DT32							2,988						2,940
O1/06/2022 Sealing Note Sealin	02772JBT6	Fox Cities 0.400%	85	82	85	85	82	85	82	85	85	76	85	281
07/28/2023 06740KLH8 Barclays Bank Delaware 2.150% 10/25/2021 3,527 14042RLP4 Capital One, National Association 2.650% 00/22/2024 3,286 89 89 81 189 15118RUP0 Cellic Bank Corporation 1.050% 03/31/2022 86 89 89 86 89 86 89 89 81 189 20786ADD4 ConnectOne Bank 0.750% 03/31/2022 153 159 153 153	06417NVR1		116	113	116	116	113	116	113	266				
2.150% 10/25/2021 14042RLP4	06654BCL3			494						502				
Association 2,650% 05/22/2024 15118RUPO Cellic Bank Corporation 1,050% 03/31/2022 20786ADD4 ConnectOne Bank 0,750% 159 153 159 159 153 159 153 159 153 159 159 143 159 153 05/08/2023 29260MBC8 Encore Bank 0,850% 180 174 180 180 174 180 174 180 174 180 168 174 174 174 174 174 174 174 174 175/04/29/2022 29278TMR8 EnerBank USA 1,800% 381 368 381 368 381 368 381 368 381 368 381 368 381 368 366 381 368 31330AKRN8 FHLB 0,650% 01/28/2026 553 2,531 2,531 3130AKRN8 FHCB 1,125% 03/30/2026 553 2,531 2,641 3133EKF75 FFCB 1,600% 09/17/2024 2,400 3133EKF75 FFCB 1,600% 09/17/2024 2,400 3133ELTK4 FFCB 0,550% 09/16/2025 454 554 1,549 525 525	06740KLH8						3,527							
1.050% 03/31/2022 20786ADD4 ConnectOne Bank 0.750% 159 153 159	14042RLP4	Association 2.650%						3,286						3,233
29260MBC8 Encore Bank 0.850% 180 174 180 180 174 180 174 180 168 174 174 29278TMR8 EnerBank USA 1.800% 381 368 381 381 368 381 381 368 381 381 381 368 381 381 381 381 381 381 381 381 381 38	15118RUP0		86	89	89	86	89	86	89	89	81	189		
04/29/2022 29278TMR8 EnerBank USA 1.800% 01/29/2025 3130AKRN8 FHLB 0.650% 01/28/2026 553 3130ALQX5 FHLB 1.125% 03/30/2026 2,531 3133EK6J0 FFCB 1.625% 11/08/2024 2,400 3133EL7K4 FFCB 0.550% 09/16/2025 454 3133EMUK6 FFCB 1.050% 03/25/2026 1,549 3134GV5F1 FMCC 0.375% 07/14/2023 225	20786ADD4		159	153	159	159	153	159	153	159	159	143	159	153
3130AKRN8 FHLB 0.650% 01/28/2026 553 553 3130ALQX5 FHLB 1.125% 03/30/2026 2,531 2,531 3133EK6J0 FFCB 1.625% 11/08/2024 2,400 2,400 3133EL7K4 FFCB 0.550% 09/16/2025 454 454 3133EMUK6 FFCB 1.050% 03/25/2026 1,549 1,549 3134GV5F1 FMCC 0.375% 07/14/2023 225	29260MBC8		180	174	180	180	174	180	174	180	168	174	174	
3130ALQX5 FHLB 1.125% 03/30/2026 2,531 3133EK6J0 FFCB 1.625% 11/08/2024 2,641 2,641 3133EKP75 FFCB 1.600% 09/17/2024 2,400 3133EL7K4 FFCB 0.550% 09/16/2025 454 454 3133EMUK6 FFCB 1.050% 03/25/2026 1,549 1,549 3134GV5F1 FMCC 0.375% 07/14/2023 225 225	29278TMR8		381	368	381	381	368	381	368	381	368	356	381	368
3133EK6J0 FFCB 1.625% 11/08/2024 2,641 2,641 3133EKP75 FFCB 1.600% 09/17/2024 2,400 2,400 3133EL7K4 FFCB 0.550% 09/16/2025 454 454 3133EMUK6 FFCB 1.050% 03/25/2026 1,549 1,549 3134GV5F1 FMCC 0.375% 07/14/2023 225 225	3130AKRN8	FHLB 0.650% 01/28/2026		553						553				
3133EKP75 FFCB 1.600% 09/17/2024 2,400 3133EL7K4 FFCB 0.550% 09/16/2025 454 3133EMUK6 FFCB 1.050% 03/25/2026 1,549 3134GV5F1 FMCC 0.375% 07/14/2023 225	3130ALQX5	FHLB 1.125% 03/30/2026				2,531						2,531		
3133EL7K4 FFCB 0.550% 09/16/2025 454 454 3133EMUK6 FFCB 1.050% 03/25/2026 1,549 1,549 3134GV5F1 FMCC 0.375% 07/14/2023 225 225	3133EK6J0	FFCB 1.625% 11/08/2024						2,641						2,641
3133EMUK6 FFCB 1.050% 03/25/2026 1,549 1,549 3134GV5F1 FMCC 0.375% 07/14/2023 225 225	3133EKP75	FFCB 1.600% 09/17/2024				2,400						2,400		
3134GV5F1 FMCC 0.375% 07/14/2023 225 225	3133EL7K4	FFCB 0.550% 09/16/2025				454						454		
	3133EMUK6	FFCB 1.050% 03/25/2026				1,549						1,549		
3134GXCH5 FMCC 0.600% 11/25/2025 750 750	3134GV5F1	FMCC 0.375% 07/14/2023		225						225				
	3134GXCH5	FMCC 0.600% 11/25/2025						750						750

PROJECTED INCOME SCHEDULE



CUSIP	SECURITY DESCRIPTION	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022
3135G05X7	FNMA 0.375% 08/25/2025			1,125						1,125			
3135G06G3	FNMA 0.500% 11/07/2025						1,250						1,250
3135G0W66	FNMA 1.625% 10/15/2024					3,413						3,413	
3136G43H4	FNMA 0.400% 09/16/2024				500						500		
3136G4H89	FNMA 0.600% 08/27/2025			450						450			
3136G4X40	FNMA 0.600% 08/26/2025			1,875						1,875			
32056GDK3	First Internet Bancorp 0.700% 05/11/2023	148	143	148	148	143	148	143	148	148	134	148	143
32065RAK1	First Keystone Community Bank 0.600% 06/28/2024	127	123	127	127	123	127	123	127	119	123	127	123
32117LAJ5	The First National Bank of Moose Lake 0.300% 05/23/2022	63	61	63	63	61	63	61	63	63	57	63	126
38149MLY7	Goldman Sachs Bank USA Holdings LLC 1.850% 12/27/2022	710						714					
38882LAB2	Grasshopper Bank, N.A. 0.350% 05/20/2022						439						557
46176PMY8	Investors Bank 1.250% 04/01/2022					1,554						1,856	
47804GFJ7	John Marshall Bank 0.300% 11/22/2021	25	25	25	25	25	50						
511640BB9	Lakeland Bank 1.100% 03/30/2022				832						968		
549104PS0	Luana Savings Bank 0.350% 05/23/2022						439						497
55316CBA3	M1 Bank 0.750% 05/15/2023						941						926
57116ATG3	Marlin Business Bank 1.700% 12/04/2023	360	348	360	360	348	360	348	360	360	325	360	348
58404DEG2	Medallion Bank 2.500% 06/10/2024	3,067						3,083					
59013KHP4	Merrick Bank Corporation 0.500% 05/16/2022	106	102	106	106	102	106	102	106	106	96	106	292
60685BGT2	Mizrahi-Tefahot Bank Ltd. 0.500% 06/30/2022						628						617

PROJECTED INCOME SCHEDULE



CUSIP	SECURITY DESCRIPTION	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022
61747MF63	Morgan Stanley Bank, National Association 2.650% 01/11/2023		3,233						3,286				
61760A6T1	Morgan Stanley Private Bank, National Association 1.900% 01/30/2025		2,327						2,366				
72345SKU4	Pinnacle Bank 0.700% 05/08/2023						879						864
723605BV2	Pioneer Bank, SSB 0.350% 05/19/2022						431						667
740367LG0	Preferred Bank 0.350% 03/22/2022	74	72	74	74	72	74	72	74	74	129		
856285SK8	State Bank of India 2.000% 01/22/2025		2,470						2,470				
87165EL96	Synchrony Bank 2.400% 05/19/2022						2,988						2,940
87270LAT0	TIAA, FSB 2.200% 09/14/2022				2,739						2,695		
88241TJX9	Texas Exchange Bank, SSB 0.650% 02/02/2026	83	80	83	83	80	83	80	83	83	75	83	80
89235MJU6	Toyota Financial Savings Bank 0.650% 07/01/2024	807						811					
92535LCF9	Verus Bank of Commerce 2.400% 06/14/2024	508	491	508	508	491	508	491	508	508	458	508	491
949495AF2	Wells Fargo National Bank West 1.850% 12/30/2022	391	379	391	391	379	391	379	391	366	379	391	379
949763B96	Wells Fargo Bank, National Association 2.650% 05/24/2024	560	542	560	560	542	560	542	560	560	506	560	542
TOTAL		8,427	13,026	7,295	15,910	12,218	24,516	8,309	13,371	7,088	18,386	8,803	24,527

POSITION STATEMENT



CUSIP	Security Description	Trade Date/ Settlement Date	Par Value	Principal Cost/ Purchased Interest	Total Cost	Yield at Cost	Maturity/ Duration	Market Price/ Market Value	Unrealized Gain/ (Loss)	% of Assets	Moody's/ S&P Rating
Cash and Cas	sh Equivalents										
999620644	Money Market Obligations Trust	5/28/2021 5/28/2021	\$1,144,359.87	\$1,144,359.87	\$1,144,359.87	0.00%	0.003 0.003	\$1.00 \$1,144,359.87	\$0.00	4.27%	AAAm
STAROHIO	STAR Ohio XX539	5/28/2021 5/28/2021	\$6,500,731.06	\$6,500,731.06	\$6,500,731.06	0.08%	0.003 0.003	\$1.00 \$6,500,731.06		24.26%	AAAm
	SubTotal		\$7,645,090.93	\$7,645,090.93	\$7,645,090.93	0.07%		\$7,645,090.93	\$0.00	28.53%	
Agency Bond	I										
3134GV5F1	FMCC 0.375% 07/14/2023	7/6/2020 7/6/2020	\$120,000.00	\$120,000.00	\$120,000.00	0.38%	2.129 1.165	\$100.14 \$120,164.40	\$164.40	0.45%	Aaa AA+
3136G43H4	FNMA 0.400% 09/16/2024	9/8/2020 9/8/2020	\$250,000.00	\$250,000.00	\$250,000.00	0.40%	3.307 2.350	\$100.02 \$250,042.50	\$42.50	0.93%	Aaa AA+
3133EKP75	FFCB 1.600% 09/17/2024	9/26/2019 9/26/2019	\$300,000.00	\$299,496.00	\$299,496.00	1.64%	3.310 3.219	\$103.92 \$311,769.00		1.16%	Aaa AA+
3135G0W66	FNMA 1.625% 10/15/2024	10/22/2019 10/22/2019	\$295,000.00	\$294,126.80	\$294,126.80	1.69%	3.386 3.294	\$104.10 \$307,080.25	\$12,953.45	1.15%	Aaa AA+
3135G0W66	FNMA 1.625% 10/15/2024	12/24/2019 12/24/2019	\$125,000.00	\$123,992.50	\$123,992.50	1.80%	3.386 3.294	\$104.10 \$130,118.75		0.49%	Aaa AA+
3133EK6J0	FFCB 1.625% 11/08/2024	11/22/2019 11/22/2019	\$325,000.00	\$323,963.25	\$323,963.25	1.69%	3.452 3.359	\$104.19 \$338,601.25	* /	1.26%	Aaa AA+
3135G05X7	FNMA 0.375% 08/25/2025	3/5/2021 3/8/2021	\$600,000.00	\$590,700.00 \$81.25	\$590,781.25	0.73%	4.247 4.192	\$98.83 \$592,974.00	+ /	2.21%	Aaa AA+
3136G4X40	FNMA 0.600% 08/26/2025	9/10/2020 9/10/2020	\$625,000.00	\$625,000.00	\$625,000.00	0.60%	4.249 1.841	\$99.39 \$621,206.25	(\$3,793.75)	2.32%	Aaa AA+
3136G4H89	FNMA 0.600% 08/27/2025	8/20/2020 8/20/2020	\$150,000.00	\$149,895.00	\$149,895.00	0.61%	4.252 1.819	\$99.44 \$149,158.50	(\$736.50)	0.56%	Aaa AA+
3133EL7K4	FFCB 0.550% 09/16/2025	9/16/2020 9/16/2020	\$165,000.00	\$165,000.00	\$165,000.00	0.55%	4.307 1.807	\$99.45 \$164,099.10	(\$900.90)	0.61%	Aaa AA+
3135G06G3	FNMA 0.500% 11/07/2025	3/5/2021 3/8/2021	\$500,000.00	\$493,690.00	\$493,690.00	0.78%	4.449 4.380	\$99.06 \$495,290.00	\$1,600.00	1.85%	Aaa AA+
3134GXCH5	FMCC 0.600% 11/25/2025	11/18/2020 11/25/2020	\$250,000.00	\$250,000.00	\$250,000.00	0.60%	4.499 3.388	\$98.49 \$246,232.50	(\$3,767.50)	0.92%	Aaa AA+
3130AKRN8	FHLB 0.650% 01/28/2026	1/14/2021 1/28/2021	\$170,000.00	\$170,000.00	\$170,000.00	0.65%	4.674 1.943	\$99.34 \$168,879.70	(\$1,120.30)	0.63%	Aaa AA+

POSITION STATEMENT



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CUSIP	Security Description	Trade Date/ Settlement Date	Par Value	Principal Cost/ Purchased Interest	Total Cost	Yield at Cost	Maturity/ Duration	Market Price/ Market Value	Unrealized Gain/ (Loss)	% of Assets	Moody's S&P Rating
3133EMUK6	FFCB 1.050% 03/25/2026	3/18/2021 3/25/2021	\$295,000.00	\$295,000.00	\$295,000.00	1.05%	4.827 2.271	\$100.06 \$295,179.95		1.10%	Aaa AA+
3130ALQX5	FHLB 1.125% 03/30/2026	3/15/2021 3/30/2021	\$450,000.00	\$449,946.00	\$449,946.00	1.13%	4.841 0.891	\$100.01 \$450,031.50	\$85.50	1.68%	Aaa AA+
	SubTotal		\$4,620,000.00	\$4,600,809.55 \$81.25	\$4,600,890.80	0.95%		\$4,640,827.65	\$40,018.10	17.32%	
CDARS											
00979CDAR	FARMERS & MERCHANTS BANK 0.41% 09/02/21	9/3/2020 9/3/2020	\$743,000.00	\$743,000.00	\$743,000.00	0.41%	0.266 0.268	\$100.00 \$743,000.00	\$0.00	2.77%	
00998CDAR	FARMERS & MERCHANTS BK 0.35% 09/30/2021	10/1/2020 10/1/2020	\$1,825,001.00	\$1,825,001.00	\$1,825,001.00	0.35%	0.342 0.344	\$100.00 \$1,825,001.00	\$0.00	6.81%	
00997CDAR	FARMERS & MERCHANTS BK 0.35% 10/07/21	10/8/2020 10/8/2020	\$698,277.00	\$698,277.00	\$698,277.00	0.35%	0.362 0.364	\$100.00 \$698,277.00	\$0.00	2.61%	
00936CDAR	FARMERS AND MERCHANTS BK 0.82% 6/1/23	6/4/2020 6/4/2020	\$925,000.00	\$925,000.00	\$925,000.00	0.82%	2.011 1.983	\$100.00 \$925,000.00	\$0.00	3.45%	
00939CDAR	FARMERS & MERCHANTS BANK 0.82% 06/15/2023	6/18/2020 6/18/2020	\$325,000.00	\$325,000.00	\$325,000.00	0.82%	2.049 2.021	\$100.00 \$325,000.00	\$0.00	1.21%	
00969CDAR	FARMERS & MERCHANTS BK 0.60% 08/24/23	8/27/2020 8/27/2020	\$530,000.00	\$530,000.00	\$530,000.00	0.60%	2.241 2.219	\$100.00 \$530,000.00	\$0.00	1.98%	
	SubTotal		\$5,046,278.00	\$5,046,278.00	\$5,046,278.00	0.50%		\$5,046,278.00	\$0.00	18.83%	
Negotiable Co	ertificate of Deposit										
06740KLH8	Barclays Bank Delaware 2.150% 10/25/2021	10/17/2017 10/17/2017	\$247,000.00	\$246,135.50	\$246,135.50	2.24%	0.411 0.413	\$100.88 \$249,178.54	\$3,043.04	0.93%	
47804GFJ7	John Marshall Bank 0.300% 11/22/2021	5/8/2020 5/8/2020	\$100,000.00	\$99,975.00	\$99,975.00	0.32%	0.488 0.490	\$100.12 \$100,122.00	\$147.00	0.37%	
06417NVR1	Bank OZK 0.550% 01/06/2022	4/28/2020 5/6/2020	\$249,000.00	\$248,850.60	\$248,850.60	0.59%	0.611 0.612	\$100.31 \$249,769.41	\$918.81	0.93%	
02007GMX8	Ally Bank 0.850% 03/14/2022	3/18/2020 3/18/2020	\$248,000.00	\$245,341.44	\$245,341.44	1.40%	0.795 0.794	\$100.64 \$249,594.64	\$4,253.20	0.93%	

POSITION STATEMENT



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CUSIP	Security Description	Trade Date/ Settlement Date	Par Value	Principal Cost/ Purchased Interest	Total Cost	Yield at Cost	Maturity/ Duration	Market Price/ Market Value	Unrealized Gain/ (Loss)	% of Assets	Moody's/ S&P Rating
740367LG0	Preferred Bank 0.350% 03/22/2022	5/7/2020 5/7/2020	\$249,000.00	\$248,937.75	\$248,937.75	0.36%	0.816 0.817	\$100.24 \$249,602.58		0.93%	
511640BB9	Lakeland Bank 1.100% 03/30/2022	3/20/2020 3/20/2020	\$150,000.00	\$149,850.00	\$149,850.00	1.15%	0.838 0.838	\$100.88 \$151,326.00		0.56%	
15118RUP0	Celtic Bank Corporation 1.050% 03/31/2022	3/18/2020 3/18/2020	\$100,000.00	\$99,900.00	\$99,900.00	1.10%	0.841 0.839	\$100.84 \$100,836.00	*	0.38%	
46176PMY8	Investors Bank 1.250% 04/01/2022	3/20/2020 3/20/2020	\$248,000.00	\$247,690.00	\$247,690.00	1.31%	0.844 0.843	\$101.01 \$250,514.72	' '	0.93%	
29260MBC8	Encore Bank 0.850% 04/29/2022	4/27/2020 4/27/2020	\$249,000.00	\$249,000.00	\$249,000.00	0.85%	0.921 0.918	\$100.72 \$250,782.84		0.94%	
59013KHP4	Merrick Bank Corporation 0.500% 05/16/2022	5/6/2020 5/6/2020	\$249,000.00	\$248,813.25	\$248,813.25	0.54%	0.967 0.966	\$100.40 \$250,005.96	+ , -	0.93%	
02587DT32	American Express National Bank 2.400% 05/17/2022	5/12/2017 5/12/2017	\$247,000.00	\$247,000.00	\$247,000.00	2.40%	0.970 0.966	\$102.28 \$252,636.54	+ - ,	0.94%	
02587CEZ9	American Express Bank, FSB 2.400% 05/17/2022	5/12/2017 5/12/2017	\$247,000.00	\$247,000.00	\$247,000.00	2.40%	0.970 0.966	\$102.28 \$252,636.54	' '	0.94%	
723605BV2	Pioneer Bank, SSB 0.350% 05/19/2022	5/8/2020 5/8/2020	\$244,000.00	\$243,756.00	\$243,756.00	0.40%	0.975 0.976	\$100.26 \$244,636.84		0.91%	
87165EL96	Synchrony Bank 2.400% 05/19/2022	5/12/2017 5/12/2017	\$247,000.00	\$247,000.00	\$247,000.00	2.40%	0.975 0.971	\$102.29 \$252,666.18		0.94%	
38882LAB2	Grasshopper Bank, N.A. 0.350% 05/20/2022	5/5/2020 5/5/2020	\$249,000.00	\$248,875.50	\$248,875.50	0.37%	0.978 0.979	\$100.26 \$249,649.89		0.93%	
02772JBT6	American National Bank Fox Cities 0.400% 05/20/2022	5/7/2020 5/7/2020	\$249,000.00	\$248,800.80	\$248,800.80	0.44%	0.978 0.978	\$100.31 \$249,766.92		0.93%	
32117LAJ5	The First National Bank of Moose Lake 0.300% 05/23/2022	5/8/2020 5/8/2020	\$249,000.00	\$248,937.75	\$248,937.75	0.31%	0.986 0.986	\$100.21 \$249,522.90		0.93%	
549104PS0	Luana Savings Bank 0.350% 05/23/2022	5/7/2020 5/7/2020	\$249,000.00	\$248,937.75	\$248,937.75	0.36%	0.986 0.987	\$100.26 \$249,652.38		0.93%	
60685BGT2	Mizrahi-Tefahot Bank Ltd. 0.500% 06/30/2022	5/5/2020 5/5/2020	\$249,000.00	\$248,751.00	\$248,751.00	0.55%	1.090 1.090	\$100.45 \$250,113.03	' '	0.93%	

POSITION STATEMENT



CUSIP	Security Description	Trade Date/ Settlement Date	Par Value	Principal Cost/ Purchased Interest	Total Cost	Yield at Cost	Maturity/ Duration	Market Price/ Market Value	Unrealized Gain/ (Loss)	% of Assets	Moody's/ S&P Rating
87270LAT0	TIAA, FSB 2.200% 09/14/2022	9/5/2017 9/5/2017	\$247,000.00	\$245,765.00	\$245,765.00	2.31%	1.299 1.284	\$102.75 \$253,797.44		0.95%	
02357QAF4	Amerant Bank, National Association 1.850% 12/20/2022	12/12/2019 12/12/2019	\$249,000.00	\$248,626.50	\$248,626.50	1.90%	1.564 1.543	\$102.70 \$255,725.49	+ ,	0.95%	
38149MLY7	Goldman Sachs Bank USA Holdings LLC 1.850% 12/27/2022	12/19/2019 12/19/2019	\$77,000.00	\$76,846.00	\$76,846.00	1.92%	1.584 1.557	\$102.73 \$79,103.64	' '	0.30%	
949495AF2	Wells Fargo National Bank West 1.850% 12/30/2022	12/12/2019 12/12/2019	\$249,000.00	\$248,626.50	\$248,626.50	1.90%	1.592 1.568	\$102.74 \$255,827.58		0.95%	
61747MF63	Morgan Stanley Bank, National Association 2.650% 01/11/2023	1/9/2018 1/9/2018	\$246,000.00	\$245,754.00	\$245,754.00	2.67%	1.625 1.587	\$104.09 \$256,068.78		0.96%	
20786ADD4	ConnectOne Bank 0.750% 05/08/2023	4/27/2020 4/27/2020	\$249,000.00	\$248,427.30	\$248,427.30	0.83%	1.945 1.930	\$101.17 \$251,923.26	+-,	0.94%	
72345SKU4	Pinnacle Bank 0.700% 05/08/2023	4/27/2020 4/27/2020	\$249,000.00	\$248,066.25	\$248,066.25	0.83%	1.945 1.934	\$101.08 \$251,691.69	+ - ,	0.94%	
32056GDK3	First Internet Bancorp 0.700% 05/11/2023	4/28/2020 4/28/2020	\$249,000.00	\$248,751.00	\$248,751.00	0.73%	1.953 1.939	\$101.08 \$251,691.69	+ ,	0.94%	
55316CBA3	M1 Bank 0.750% 05/15/2023	4/28/2020 4/28/2020	\$249,000.00	\$248,439.75	\$248,439.75	0.82%	1.964 1.952	\$101.19 \$251,958.12		0.94%	
06654BCL3	Bankwell Bank 0.400% 07/28/2023	7/1/2020 7/1/2020	\$249,000.00	\$248,850.60	\$248,850.60	0.42%	2.167 2.155	\$100.51 \$250,264.92		0.93%	
57116ATG3	Marlin Business Bank 1.700% 12/04/2023	11/26/2019 11/26/2019	\$249,000.00	\$248,128.50	\$248,128.50	1.79%	2.521 2.464	\$103.78 \$258,407.22	+ -, -	0.96%	
14042RLP4	Capital One, National Association 2.650% 05/22/2024	5/14/2019 5/14/2019	\$246,000.00	\$244,770.00	\$244,770.00	2.76%	2.986 2.888	\$107.19 \$263,689.86	+ -,	0.98%	
949763B96	Wells Fargo Bank, National Association 2.650% 05/24/2024	5/14/2019 5/14/2019	\$249,000.00	\$248,004.00	\$248,004.00	2.74%	2.992 2.878	\$107.19 \$266,893.14	' '	1.00%	
58404DEG2	Medallion Bank 2.500% 06/10/2024	5/29/2019 5/29/2019	\$246,000.00	\$244,966.80	\$244,966.80	2.59%	3.038 2.911	\$106.82 \$262,779.66	' '	0.98%	

POSITION STATEMENT



CUSIP	Security Description	Trade Date/ Settlement Date	Par Value	Principal Cost/ Purchased Interest	Total Cost	Yield at Cost	Maturity/ Duration	Market Price/ Market Value	Unrealized Gain/ (Loss)	% of Assets	Moody's/ S&P Rating
92535LCF9	Verus Bank of Commerce 2.400% 06/14/2024	5/30/2019 5/30/2019	\$249,000.00	\$247,941.75	\$247,941.75	2.49%	3.049 2.939	\$106.54 \$265,292.07	\$17,350.32	0.99%	
32065RAK1	First Keystone Community Bank 0.600% 06/28/2024	6/18/2020 6/18/2020	\$249,000.00	\$248,253.00	\$248,253.00	0.68%	3.088 0.424	\$100.06 \$249,136.95	\$883.95	0.93%	
89235MJU6	Toyota Financial Savings Bank 0.650% 07/01/2024	6/17/2020 6/17/2020	\$249,000.00	\$248,477.10	\$248,477.10	0.70%	3.096 3.055	\$101.23 \$252,065.19	\$3,588.09	0.94%	
856285SK8	State Bank of India 2.000% 01/22/2025	1/22/2020 1/22/2020	\$247,000.00	\$246,506.00	\$246,506.00	2.04%	3.658 3.516	\$106.17 \$262,227.55	\$15,721.55	0.98%	
29278TMR8	EnerBank USA 1.800% 01/29/2025	1/24/2020 1/24/2020	\$249,000.00	\$248,502.00	\$248,502.00	1.84%	3.677 3.549	\$105.46 \$262,605.36	\$14,103.36	0.98%	
61760A6T1	Morgan Stanley Private Bank, National Association 1.900% 01/30/2025	1/22/2020 1/22/2020	\$247,000.00	\$246,012.00	\$246,012.00	1.98%	3.679 3.544	\$105.83 \$261,397.63	\$15,385.63	0.98%	
88241TJX9	Texas Exchange Bank, SSB 0.650% 02/02/2026	3/16/2021 3/18/2021	\$150,000.00	\$148,350.00	\$148,350.00	0.88%	4.688 2.099	\$99.43 \$149,139.00	\$789.00	0.56%	
	SubTotal		\$9,262,000.00	\$9,241,616.39	\$9,241,616.39	1.39%		\$9,464,700.15	\$223,083.76	35.32%	
Grand Total			\$26,573,368.93	\$26,533,794.87 \$81.25	\$26,533,876.12	0.77%		\$26,796,896.73	\$263,101.86	100.00%	

TRANSACTION STATEMENT



Transaction Type	Trade Date	Settlement Date	CUSIP	Security Description	Par Value	Principal Cost	Total Proceeds	Realized Gain/Loss
Maturity								
Maturity	5/7/2021	5/7/2021	06607ABU4	BankChampaign, National Association 0.700% 05/07/2021	248,000.00	248,000.00	248,000.00	0.00
Maturity	5/17/2021	5/17/2021	1404202U3	Capital One, National Association 2.250% 05/17/2021	247,000.00	247,000.00	247,000.00	0.00
Total					495,000.00	495,000.00	495,000.00	0.00

Transaction Type	Payment Date	Settlement Date	CUSIP	Security Description	Interest Received
Interest/Dividends				<u>'</u>	
Interest/Dividends	5/3/2021	5/3/2021	57116ATG3	Marlin Business Bank 1.700% 12/04/2023	347.92
Interest/Dividends	5/3/2021	5/3/2021	999620644	Money Market Obligations Trust	5.38
Interest/Dividends	5/6/2021	5/6/2021	06417NVR1	Bank OZK 0.550% 01/06/2022	112.56
Interest/Dividends	5/7/2021	5/7/2021	06607ABU4	BankChampaign, National Association 0.700% 05/07/2021	1,736.00
Interest/Dividends	5/7/2021	5/7/2021	3135G06G3	FNMA 0.500% 11/07/2025	1,215.28
Interest/Dividends	5/10/2021	5/10/2021	20786ADD4	ConnectOne Bank 0.750% 05/08/2023	153.49
Interest/Dividends	5/10/2021	5/10/2021	3133EK6J0	FFCB 1.625% 11/08/2024	2,640.63
Interest/Dividends	5/10/2021	5/10/2021	72345SKU4	Pinnacle Bank 0.700% 05/08/2023	864.34
Interest/Dividends	5/10/2021	5/10/2021	88241TJX9	Texas Exchange Bank, SSB 0.650% 02/02/2026	80.14
Interest/Dividends	5/11/2021	5/11/2021	32056GDK3	First Internet Bancorp 0.700% 05/11/2023	143.26
Interest/Dividends	5/14/2021	5/14/2021	92535LCF9	Verus Bank of Commerce 2.400% 06/14/2024	491.18
Interest/Dividends	5/17/2021	5/17/2021	1404202U3	Capital One, National Association 2.250% 05/17/2021	2,755.91
Interest/Dividends	5/17/2021	5/17/2021	02587CEZ9	American Express Bank, FSB 2.400% 05/17/2022	2,939.64

TRANSACTION STATEMENT



Transaction Type	Payment Date	Settlement Date	CUSIP	Security Description	Interest Received
Interest/Dividends	5/17/2021	5/17/2021	02587DT32	American Express National Bank 2.400% 05/17/2022	2,939.64
Interest/Dividends	5/17/2021	5/17/2021	55316CBA3	M1 Bank 0.750% 05/15/2023	926.08
Interest/Dividends	5/17/2021	5/17/2021	59013KHP4	Merrick Bank Corporation 0.500% 05/16/2022	102.33
Interest/Dividends	5/18/2021	5/18/2021	60685BGT2	Mizrahi-Tefahot Bank Ltd. 0.500% 06/30/2022	617.38
Interest/Dividends	5/19/2021	5/19/2021	87165EL96	Synchrony Bank 2.400% 05/19/2022	2,939.64
Interest/Dividends	5/19/2021	5/19/2021	723605BV2	Pioneer Bank, SSB 0.350% 05/19/2022	423.49
Interest/Dividends	5/20/2021	5/20/2021	02357QAF4	Amerant Bank, National Association 1.850% 12/20/2022	378.62
Interest/Dividends	5/20/2021	5/20/2021	02772JBT6	American National Bank Fox Cities 0.400% 05/20/2022	81.86
Interest/Dividends	5/20/2021	5/20/2021	38882LAB2	Grasshopper Bank, N.A. 0.350% 05/20/2022	432.17
Interest/Dividends	5/24/2021	5/24/2021	949763B96	Wells Fargo Bank, National Association 2.650% 05/24/2024	542.34
Interest/Dividends	5/24/2021	5/24/2021	14042RLP4	Capital One, National Association 2.650% 05/22/2024	3,232.71
Interest/Dividends	5/24/2021	5/24/2021	32117LAJ5	The First National Bank of Moose Lake 0.300% 05/23/2022	61.40
Interest/Dividends	5/24/2021	5/24/2021	47804GFJ7	John Marshall Bank 0.300% 11/22/2021	24.66
Interest/Dividends	5/24/2021	5/24/2021	740367LG0	Preferred Bank 0.350% 03/22/2022	71.63
Interest/Dividends	5/24/2021	5/24/2021	549104PS0	Luana Savings Bank 0.350% 05/23/2022	432.17
Interest/Dividends	5/25/2021	5/25/2021	3134GXCH5	FMCC 0.600% 11/25/2025	750.00
otal					27,441.85

TRANSACTION STATEMENT



Transaction Type	Trade Date	Settlement Date	Transaction Description	Amount
Contribution				
Contribution	5/6/2021	5/6/2021	Cash In	250.00
Total				250.00
Withdrawal				
Withdrawal	5/3/2021	5/3/2021	Cash Out	(250.00)
Withdrawal	5/27/2021	5/27/2021	Cash Out	(27,443.85)
Total				(27,693.85)

STATEMENT DISCLOSURE

As of May 31, 2021



Meeder provides monthly statements for its investment management clients to provide information about the investment portfolio. The information should not be used for audit or confirmation purposes. Please review your custodial statements and report any inaccuracies or discrepancies.

Certain information and data has been supplied by unaffiliated third parties. Although Meeder believes the information is reliable, it cannot warrant the accuracy of information offered by third parties. Market value may reflect prices received from pricing vendors when current market quotations are not available. Prices may not reflect firm bids or offers and may differ from the value at which the security can be sold.

Statements may include positions from unmanaged accounts provided for reporting purposes. Unmanaged accounts are managed directly by the client and are not included in the accounts managed by the investment adviser. This information is provided as a client convenience and the investment adviser assumes no responsibility for performance of these accounts or the accuracy of the data reported.

Investing involves risk. Past performance is no guarantee of future results. Debt and fixed income securities are subject to credit and interest rate risk. The investment return and principal value of an investment will fluctuate so that an investors shares, when redeemed, may be worth more or less than their original cost. Current performance may be lower or higher than the performance data quoted.

Meeder Investment Management is the global brand for the Meeder group of affiliated companies. Investment advisory services are provided through Meeder Public Funds, Inc. Please contact us if you would like to receive a copy of our current ADV disclosure brochure or privacy policy.

OHIO GAS ENERGY SERVICES 200 W HIGH STREET BRYAN, OHIO 43506

CITY OF NAPOLEON

Attn: City Manager P.O. Box 151

Napoleon, Ohio 43545

INVOICE MONTH: APRIL 2021

INVOICE DATE: MAY 2021

INVOICE FOR NATURAL GAS BILLED BY OHIO GAS COMPANY ON BEHALF OF OHIO GAS ENERGY SERVICES AS AGENT FOR:

CEP TRANSPORTATION - POOL #15 NAPOLEON

\$ 219,201.30

CREDIT FOR BILLS COLLECTED BY OHIO GAS COMPANY ON BEHALF OF OHIO GAS ENERGY SERVICES AS AGENT

(219,201.30)

NET AMOUNT DUE OHIO GAS ENERGY SERVICES

0.00

OHIO GAS ENERGY SERVICES 200 W HIGH STREET BRYAN, OHIO 43506

CITY OF NAPOLEON

Attn: City Manager

P.O. Box 151

Napoleon, Ohio 43545

INVOICE MONTH: MAY 2021

INVOICE DATE:

JUNE 2021

INVOICE FOR NATURAL GAS BILLED BY OHIO GAS COMPANY ON BEHALF OF OHIO GAS ENERGY SERVICES AS AGENT FOR:

CEP TRANSPORTATION - POOL #15 NAPOLEON

\$ 131,095.10

CREDIT FOR BILLS COLLECTED BY OHIO GAS COMPANY ON BEHALF OF OHIO GAS ENERGY SERVICES AS AGENT

(131,095.10)

NET AMOUNT DUE OHIO GAS ENERGY SERVICES

0.00

RUN DATE 05/13/2021 RUN TIME 16:38:55

ATE 05/13/2021 STATE OF OHIO IME 16:38:55 DIVISION OF LIQUOR CONTROL I.D. I 6606 TUSSING RD P O BOX 4005 REYNOLDSBURG, OH 43068-9005 GENERAL INFORMATION: 614-644-2360 PAYMENT INFORMATION: 614-644-2567

I.D. PFD42

35% OF LICENSING FEE DISTRIBUTED

NAPOLEON CITY OF HENRY COUNTY FINANCE DIRECTOR PO BOX 151 NAPOLEON, OH

435450151

VENDOR # AT35088 FTI # 346400941 VOUCHER # 21K0237 BATCH #

35 HENRY	088 NAPOLEON	\$359.80		
PERMIT NUMBER	NAME/ADDRESS	CLASS	TRUOMA	
6603654-0030	OTTAWA OIL CO INC 330 S PERRY ST NAPOLEON OHIO 43545	Cl	252.00	
6603654-0030	OTTAWA OIL CO INC 330 S PERRY ST NAPOLEON OHIO 43545	C2	376.00	
6603654-0030	OTTAWA OIL CO INC 330 S PERRY ST NAPOLEON OHIO 43545	D6	400.00	

IF THERE ARE ANY CHANGES IN YOUR ADDRESS, NAVIGATE TO SUPPLIER.OHIO.GOV, LOG IN TO THE PORTAL WITH YOUR USERNAME AND PASSWORD OR SIGN UP FOR AN ACCOUNT TO SUBMIT THE UPDATED ADDRESS INFORMATION.

IF NO WARRANT IS INCLUDED WITH THIS REMITTANCE, A DIRECT DEPOSIT HAS BEEN MADE TO YOUR ACCOUNT IN YOUR FINANCIAL INSTITUTION.

RECORDS COMMISSION

Special Meeting Agenda

Monday, June 21, 2021 at 8:00 am

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio the WebEx meeting link is posted at www.napoleonohio.com/EVENTS

- 1) Approval of Minutes December 7, 2020 (In the absence of any objections or corrections, the Minutes shall stand approved).
- 2) Review of Records Retention Schedules
- 3) Any other matters to come before the Commission
- 4) Adjournment.

Roxanne Dietrich - Clerk of Council

RECORDS COMMISSION

Special Meeting Minutes Monday, December 07, 2020 at 8:00 am

PRESENT						
Committee Members	Jason Maassel-Chair, Joel Mazur-City Manager, Doug Herman, Kelly O'Boyle-Finance Director					
Clerk of Council ABSENT	Roxanne Dietrich					
Commission Member	Billy Harmon					
Call to Order	Chairman Maassel called the Records Commission to order at 8:00 am.					
Approval of December 10, 2019 Meeting Minutes	Hearing no objections or corrections, the June 15, 2020 Records Commission meeting minutes were approved as presented.					
Review of Police Department Records Retention Schedule	Mazur explained Chief Mack has added to the Police Department's RC-2 schedule "Auxiliary Records/Training" and, as we now have cameras in the patrol cars that record has been added to the RC-2. If the digital records are not needed as evidence, they can be recorded over after thirty days. If they are needed for evidence, then the record is pulled and stored for as long as the evidence is needed.					
Motion to Approve Two Additions to Police Department RC2	Motion: Herman Second: Mazur to approve the two additions to the Police Department RC-2 schedule					
Yea-4	Roll call vote on the above motion:					
Nay-0	Yea-Herman, O'Boyle, Maassel, Mazur					
Passed	Nay-					
Adjournment	Motion: Mazur Second: O'Boyle					
	to adjourn the Records Commission meeting at 8:03 am.					
Passed	Roll call vote on the above motion:					
Yea-4	Yea-Herman, O'Boyle, Maassel, Mazur					
Nay-0	Nay-					
Date Approved						
June 21, 2021	Jason Maassel-Chair					



255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To:

Mayor & City Council, City Manager, City Law

Director, Finance Director, Department

Supervisors, News media

From:

Roxanne Dietrich, Clerk of Council

Date:

June 18, 2021

Subject:

Parks & Recreation Committee - Cancellation

The regularly scheduled meeting of the Parks and Recreation Committee for Monday, June 21, 2021 at 6:00 pm has been CANCELED due to lack of agenda items.



255 West Riverview Avenue, P.O. Box 151
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com

Memorandum

To:

Civil Service Commission

cc:

Mayor and City Council, City Law Director, City

Manager, Finance Director, Department Supervisors,

News Media

From:

Roxanne Dietrich, Clerk of Council

Date:

June 18, 2021

Subject:

Civil Service Commission - Cancellation

Due to lack of agenda items, the **CIVIL SERVICE COMMISSION** meeting scheduled for Tuesday, June 22, 2021 at 4:30 pm has been canceled.

PRESERVATION COMMISSION

Meeting Agenda
Thursday, June 24, 2021 at 4:30 pm

NPC 21-02 - 831 N. PERRY STREET

CERTIFICATE OF APPROPRIATENESS

LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio
The WebEx link to the meeting will be posted on the City's website at www.napoleonohio.com

1. Approval of Minutes - June 8, 2021 Minutes (In the absence of any objections or corrections, the Minutes shall stand approved.)

2. NPC 21-02 – 831 N. Perry Street

An application has been filed by Desarae Miller of Southside Studio. The applicant is requesting to place a new business sign above the doorway with a new name and owner. The request is pursuant to Chapter 1138 of the Codified Ordinances of the City of Napoleon, Ohio. The property is in a C-1 General Commercial Zoning District and is within the City's Preservation District.

- 3. Any other matters to come before the Commission.
- 4. Adjournment.

Roxanne Dietrich ~ Clerk of Council

Preservation Commission Meeting Minutes

NPC 21-01 ~ THE PARLOR BEAUTY COMPANY ~ 716 N. PERRY STREET

Tuesday, June 8, 2021 at 4:30 pm

PRESENT

Committee Members Chris Peper-Chair (arrived at 4:32 pm), Marvin Barlow, Kevin Milius, Gabe Pollock

Clerk of Council Roxanne Dietrich

City Staff Kevin Schultheis, Zoning Administrator

Others Brian Koeller-Northwest Signal, Destry Belau-Applicant (arrived at 4:36 pm)

ABSENT

Commission Member Tonya Wagner

CALL TO ORDER

The Preservation Commission meeting was called to order by Dietrich at 4:30 pm.

ORGANIZATION OF COMMISSION

Dietrich asked for nominations for Chairman of the Commission Barlow nominated Kevin Milius.

Chris Peper arrived at 4:32 pm.

Barlow rescinded his nomination.

Barlow nominated Chris Peper as Chairman of the Preservation Commission. With no further nominations, the nominations were closed.

Motion: Barlow Second: Milius

to elect Chris Peper as Chairman of the Preservation Commission

Roll call vote on the above motion:

Yea-Peper, Barlow, Pollock, Milius

Nay-

Yea-4, Nay-0. Motion Passed.

APPROVAL OF MINUTES

Motion: Milius Second: Barlow

to approve the Minutes from the June 9, 2020 Preservation Commission meeting

Roll call vote on the above motion:

Yea-Peper, Barlow, Pollock, Milius

Nay-

Yea-4, Nay-0. Motion Passed.

NPC 21-01 (The Parlor Beauty Company) - 716 N. Perry Street

Peper read the background on NPC 21-01. An application has been filed by Destry Belau of The Parlor Beauty Company. The applicant is requesting to paint the exterior front of the building along with a mural on the alley's sidewall located at 716 N. Perry Street. The request is pursuant to Chapter 1138 of the Codified Ordinances of the City of Napoleon, Ohio. The property is in a C-1 General Commercial Zoning District and is within the City's Preservation District.

Schultheis requested an amendment as painting of the exterior has already been taken care of and is not a Preservation Commission issue. The mural is on hold. Belau is requesting to have a 6' x 3' sign hung above the awning on the front of the building.

Destry Belau arrived at 4:36 pm

Schultheis continued, it doesn't appear there will be any lighting. If that changes, the Commission will address that at a later time. There are no structural changes to the building. Belau is requesting to have the building painted and a sign put up. Barlow confirmed the mural is on hold for now. Belau yes explaining, Gary Westhoven will be painting the building. He has painted most of the buildings in the downtown and convinced me to use more historical colors, dark green, stow blush and light grayish beige. Jack Collins, whose his building is beside mine, is going to have his building painted with the same colors. Peper asked Schultheis to summarize what the Commission can and cannot do and what the Napoleon Ordinance says about signs. Schultheis explained since there is no lighting on the sign, Belau does not need to submit anything to Wood County unless they have a question on the brackets and mounting style. If the sign will be lit up, she would have to submit her plans along with the lighting and electrical information to Wood County for their inspection. The Preservation Commission has the right to refuse or deny anything that is not within the guidelines for the City of Napoleon Preservation District. Pollock asked when you say a lit sign is that internally or Schultheis said both. If she is going to have lighting she would have to have a certified electrician and submit an application for a permit to Wood County who would do the inspection. She cannot change the awnings on the building itself because of the historical value of that building and the preservation of that downtown area. She would have to get permission from this Commission in order to change that. Even for repair she would have to come back and submit an application for a hearing in order to repair correctly. Barlow asked if she wanted to replace the windows? Schultheis I think the windows downstairs have already been replaced. We issued a notice last fall because they were broke. Belau explained that was prior to me purchasing it. Belau showed the design for the parlor parking signs and the handicap parking sign she will be putting up. Barlow asked how many parking spaces will there be? Belau answered four. Pollock asked if she is keeping the gravel lot? Belau replied yes. Peper confirmed we are approving the sign in the front, do we approve the parking signs also? Barlow asked how soon before Gary can do the painting and you can get your sign up? Belau he is thinking toward the end of July. I'm hoping to be able to open in September. Peper asked Belau to give a brief description of her business. Belau said it will be a salon with eight booths, two treatment rooms, there will not be any nails, just hair, facials, lashes and the like. So far we have put a new roof on, repaired the front room, put in a new ceiling, new plumbing and all that stuff. I have not decided if I will make the upstairs into another Airbnb. It would be cool to have a groom place up there, there is a lot of potential for that.

Motion: Barlow Second: Milius

to approve NPC 21-01, the sign to be put on the front of the building and also the three parlor parking signs and a handicap parking sign to be put along the side of the building.

Roll call vote on the above motion: Yea-Peper, Barlow, Pollock, Milius

Nay-

Yea-4, Nay-0. Motion Passed.

ADJOURN

Motion: Barlow Second: Milius to adjourn the Preservation Commission meeting at 4:48 pm

Roll call vote on the above motion: Yea-Peper, Barlow, Pollock, Milius Nav-

Yea-4, Nay-0. Motion Passed.

Approved

June 24, 2021

Chris Donor Chair



Kevin Schultheis, Zoning Admin. Code Enforcement

255 West Riverview Napoleon, OH 43545 Telephone: (419) 592-4010 Fax (419) 599-8393 www.napoleonohio.com

Memorandum

To: Members of the Napoleon Preservation Commission

From: Kevin Schultheis, Zoning Administrator / Code Enforcement Officer

Subject: Certificate of Appropriateness **Meeting Date:** June 24, 2021 @ 4:30 PM

Hearing#: NPC-21-02

Background:

An application has been file by Desarae Miller, Studio South. The applicant is requesting to place an exterior new sign above the entrance door of 831 N Perry St. The request is pursuant to Chapter 1138 of the Codified Ordinances of the City of Napoleon Ohio. The property is in a C-1 General Commercial Zoning District and is within our Preservation District.

Sincerely,

Kevin Schultheis, Zoning Administrator / Code Enforcement officer

Application for Public HearingCity of Napoleon, Ohio

I/We hereby request a public hearing to consider the following:

Conditional Use MZON 100.1700.46690) MZON 100.1700.46690) MZON 100.1700.	
Address of property: 831 N. Perry St.	Napoleon, OH 43545
Description of request:	
change of business sign	2
Desarge Miller OWNER(S) NAME (PRINT) N-374 Co Pd 3A McClure OH ADDRESS-CITY, STATE, ZIP 419-240-7842 PHONE NUMBER SIGNATURE	- _43534 -
***Public hearings are held on the second Tuesday of e Administrator thirty (30) days before the public hearing information must accompany this application before the	g date. All plans, plats, deeds and other requested hearing will be scheduled. ***
APPLICANT MUST BE AN OWNER OR AN AUTHORIZE OF APPOINTMENT.	D REPRESENTIVE EVIDENCED BY LETTER
APPLICANT NAME (PRINT)	N-376 Co Pd 3A ADDRESS
APPLICANT SIGNATURE	McChure, OH 43534 CITY, STATE, ZIP
	419-260-7842
Hearing #: Hearing Date:	PHONE Zoning District:
Office Use Only Batch # Check # Ma	Alu Date







Thursday, July 1:

12:00 p.m. - 9:00 p.m. **Hole In One Contest** - sponsored by the Napoleon American Legion.

> Any person scoring a hole-in-one will receive \$1,000 compliments of the American Legion. (Two or more winners shall split the prize). Gift certificates will be awarded daily to persons closest to the pin. Glenwood Park

3 on 3 Basketball Tournament – Glenwood Park 10:00 am - 8:00 p.m.

> Age groups – 13-15 (boys and girls) 10:00 a.m. start

> > **Open Division** 5:00 p.m. start

Max 4 players per team. Double elimination. \$20 per team. Trophies and shirts awarded to winners. Registration deadline is Wednesday, June 30.



Friday, July 2:

9:00 a.m. - 9:00 p.m. **Hole In One Contest** - sponsored by the Napoleon American

Legion. Located near wooden shelter

house at Glenwood Park.

Youth Cornhole Tournament – Glenwood Park 1:00 pm. – 3:00 pm.

6:00 p.m. – 8:00 p.m. Big Wheel Race - Oakwood Park parking lot. Age groups for those 7 and

under. Prizes for winners. Register at the site.



Saturday, July 3:

8:00 a.m. Triathlon – Glenwood Park

Sponsored and conducted by the Napoleon Rotary Club and the Napoleon Triathlon. Register to enter at napoleontriathlon.com

Sunday, July 4:

8:00 a.m. Red, White, and Blue Golf Scramble – Golf Course

This is a unique 4 person scramble where teams play from the red, white, and blue tees. Prizes will be awarded to winning teams as well as individual awards for closest to the pin, long drive, and longest putt. Entry fee will be \$160.00 per team (10 team minimum). Contact the clubhouse at 592-5526 to enter your team or for more information.



9:00 a.m. - 6:00 p.m. Hole-In-One Contest - Glenwood Park

9:00 a.m. - 1:00 p.m. Basketball Hotshot Contest - Glenwood Park Basketball

Court. Boys and Girls age groups are 9-12, 13-15, and 16-18. Registration at 9:00 a.m. with competition to begin at 9:30 a.m.

Trophies to winners in each age group

10:00 a.m. - 6:00 p.m. Free Open Swim at the Napoleon Aquatic Center







10:00 a.m. – 6:00 p.m. Girls Softball Skill Challenge and All-Star Games - All Stars from the Girls

Softball Major and Minor League programs will compete in skills challenges and All-Star games. Napoleon High School softball field

12:00 p.m. Chicken Barbecue - located inside at the American Legion.

Chicken dinners and bratwurst sandwiches. Eat in or carry-outs

available.

2:00 - 3:00 p.m. Kids Games at the Napoleon Aquatic Center - prizes and candy

donated by the American Legion.

5:00 p.m. Sr. Little League Baseball All-Star Game – Glenwood Park



7:00 – 8:00 p.m. Live Music – TBD

8:00 p.m. Napoleon Community Band - Glenwood Park

Local instrumental band playing all of the traditional Independence

Day music leading up to the fireworks display.

10:00 p.m. Fireworks Display - Glenwood Park

(There will be no parking on Bales Road from Briarheath Dr. to Chelsea

Ave. and on Briarheath Dr. from Kenilworth to Bales Road)



AMP Update for June 11, 2021

American Municipal Power, Inc. <webmaster@amppartners.org>

Fri 6/11/2021 4:39 PM

To: Roxanne Dietrich <rdietrich@napoleonohio.com>

Having trouble viewing this email? Click here to view web page version



Serving Members through public power joint action, innovative solutions, robust advocacy and cost-effective management of power supply and energy services.

June 11, 2021

AMP History Minute: Belleville Hydroelectric Plant and the formation of OMEGA JV5

By Michele Lemmon - manager of public relations and digital media

As American Municipal Power, Inc. (AMP) marks its 50th anniversary in 2021, we are sharing an AMP History Minute each month to celebrate this milestone. This month, we recall AMP members' decision to form the Ohio Municipal Electric Generation Agency Joint Venture 5 (OMEGA JV5) and to construct the Belleville Hydroelectric Plant.

When AMP members first began to contemplate whether to build the Belleville Hydroelectric Plant, they took into consideration the history of hydropower and how it could benefit AMP member communities for decades to come. The oldest source of power generation, hydropower is also the single most reliable source of renewable energy.

Understanding the benefits that a run-of-the-river hydroelectric facility could provide, 42 AMP members collectively developed OMEGA JV5, a cooperative project that included the 42-megawatt (MW) Belleville Hydroelectric Plant, approximately 26.5 miles of 138-kilowatt transmission facilities and 27 MW of backup diesel generation. The diesel generation was discontinued in 2017 as a result of changes in environmental regulations.

On June 29, 1993, the members met for the bond closing and organizational meeting of OMEGA JV5. Construction began more than a year later on the plant, which is located at the U.S. Army Corps of Engineers Belleville Locks and Dam near Belleville, West Virginia, on the West Virginia side of the river.

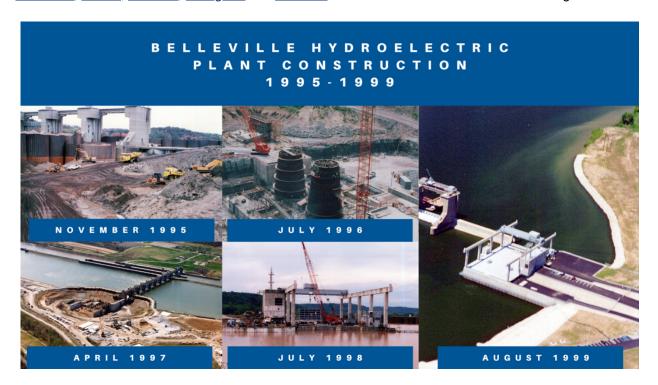
When the plant was commissioned in 1999, it became the first hydroelectric facility commissioned on the Ohio River in more than a decade. The plant houses two horizontal 21-MW Kaplan bulb-type turbines that generate an average gross annual output of about 259 million kilowatt hours. Staffed by eight full-time employees, the Belleville plant has produced more than 5.5 million MWh of renewable energy. The project has exceeded feasibility study estimates by 6 percent, equating to an average of more than 14,500 MWh of additional generation per year.

Hydroelectric plants like Belleville have a life expectancy of about 80 to 100 years. During its lifetime, Belleville is expected to contribute about \$1.5 million a year to the local economy, including an annual in-

lieu-of-taxes payment to the local schools and government.

The formation of OMEGA JV5 and the development of this flagship run-of-the-river operation - which laid the groundwork for other hydro projects to follow - has proven year after year that we are "Stronger Together."

Learn more about AMP's 50 years of history on the <u>AMP 50 Years - Stronger Together webpage</u>, where you can view videos with current and former leaders, read Q&A's of interviews and learn more about AMP's history and accomplishments. Also, keep an eye on future editions of *Update* and follow us on <u>Facebook, Twitter, LinkedIn, Instagram</u> and <u>YouTube</u> for more historical information on the organization.



AMP holds lineworker training

By Scott McKenzie - director of member training and safety

AMP held a Lineworker Training Basic 1 course in Columbus, June 7-11. The training course provides first-year apprentices with an introduction to and practice in climbing skills, as well as basic electrical theory, applied mathematics, first aid, safety, transformer basics and other introductory skills. It is designed to serve as a supplement to in-house training and includes both book work and hands-on training.

AMP instructors were joined by guest lineworker instructors Nate Hutchison from the Piqua Power System and Terin Seevers from the City of Westerville. Hutchinson and Seevers, both past competitors in the AMP and APPA lineworker rodeos, helped to instruct participants on proper climbing and field technique.

Lineworkers in attendance included: Blake Jones, Andrew Murphy and Nathan Wagner, Cuyahoga Falls; Jacob Vanderwal, Ephrata; Steve Pompili and Tom Vargo, Hubbard; Wyatt Blakely, Larry Dissauer and Carmen Lamento, Painesville; William Huff and Jacob Lash, St. Clairsville; and Zack Neuman, Wapakoneta.

Throughout the year, AMP offers high-quality training designed to improve employee performance and enhance safety. Members are encouraged to browse the <u>2021 training catalog</u> on the <u>Member Extranet</u> (login required) and sign up for any courses that might benefit their community.

A second Lineworker Training Basic 1 course is scheduled for June 21-25 at AMP headquarters in Columbus, and spaces are still available. Members can register for training sessions here. A Schedule to Master Services Agreement For Participation in Safety and Training Programs must be completed and returned prior to registration. Registrations that do not provide a signed Schedule to Master Service Agreement For Participation in Safety and Training Programs one month prior to training will be denied.

If you have questions about training, require assistance or need to obtain a Schedule to Master Services Agreement For Participation in Safety and Training Programs, please contact Jennifer Flockerzie at iflockerzie@amppartners.org or 614.540.0853.







Seeking nominations for the 2021 AMP Awards Program

By Jodi Allalen - manager of member events and programs

AMP is seeking nominations for the 2021 AMP Awards Program. AMP Awards provide a great opportunity to draw attention to outstanding projects and people in your community. Award recipients will be recognized at the 2021 AMP Annual Conference, Sept. 20-22, at the Hilton Columbus at Easton in Columbus, Ohio.

We are currently accepting nominations for the following AMP Awards:

Electric System Sustainability Award

Hard Hat Safety Award

Innovation Award

Public Power Promotion Award

(more than one award may be given)

(more than one award may be given)

(one award for each of four categories)

(more than one award may be given)



Safety Award (more than one award may be given)
Seven Hats Award (only one award given each year)

System Improvement Award (one award for each of four categories)

New this year: Service Distinction Award (more than one award may be given)

AMP award nominations will be accepted electronically on the AMP Awards Program <u>webpage</u> of the AMP website. Nomination details for each award are available by clicking the "Apply now" link next to each award name. A program brochure has been emailed to AMP members, which also provides direct links to the online award nomination forms.

The deadline for nomination submissions is July 30. If you have questions, please contact me at iallalen@amppartners.org or 614.540.0916.

AMP provides updated Consumer's Guide to Rooftop Solar

By Erin Miller - assistant vice president of energy policy and sustainability

As the number of customers asking member utilities about rooftop solar installations continues to rise, the AMP Focus Forward Advisory Council (FFAC) developed the *Consumer's Guide to Rooftop Solar*. Recently, in partnership with FFAC members, AMP has updated the guide with additional information on various options for financing rooftop solar.



The guide serves as a starting point for public power community customers when considering rooftop solar for their homes. It provides key tips, considerations and questions for the homeowner to ask solar installers.

Members can download the <u>guide</u> from the <u>Focus Forward</u> page under Customer Engagement on the <u>Member Extranet</u> (login required). Those members who have utilized or distributed the previous version of the report are encouraged to begin using the updated document and to offer it as a replacement. Instructions for how to insert your community logo are also provided.

If you have any questions or need additional information, please contact me at emiller@amppartners.org or 614.540.1019.

MAY OPERATIONS DATA				
	May 2021	May 2020		
Fremont Capacity Factor	63%	65%		
Prairie State Capacity Factor	101%	87%		
Meldahl Capacity Factor	62%	27%		
Cannelton Capacity Factor	63%	20%		
Smithland Capacity Factor	63%	11%		
Greenup Capacity Factor	50%	18%		
Willow Island Capacity Factor	62%	75%		
Belleville Capacity Factor	80%	74%		
Blue Creek Wind Capacity Factor	20%	29%		
JV6 Wind Capacity Factor	6%	16%		
Front Royal Solar Capacity Factor	17%	24%		
Bowling Green Solar Capacity Factor	32%	29%		
Avg. A/D Hub On-Peak Rate	\$35/MWh	\$21/MWh		
Fremont capacity factor based on 675 MW rating PS capacity factor based on 1,582 MW rating. Meldahl capacity factor based on 105 MW rating. Cannelton capacity factor based on 87.6 MW rating. Smithland capacity factor based on 76.2 MW rating.	g. ting.			

- * Smithland capacity factor based on 76.2 MW rating.
- Greenup capacity factor based on 70 MW rating.
- * Willow Island capacity factor based on 44.2 MW rating.
- * Belleville capacity factor based on 42 MW rating.
- * Front Royal Solar capacity factor based on 2.5 MW rating.
- * BG Solar capacity factor based on 20 MW rating.

Jolene Thompson featured on APPA's Public Power Now podcast

By Zachary Hoffman - manager of communications and publications

AMP President/CEO Jolene Thompson recently joined Executive Director of Kansas Municipal Utilities Colin Hansen on the APPA's latest edition of <u>Public Power Now</u>. During the podcast, the two discussed Thompson's time as chair of the APPA Board of Directors, what it was like leading during the COVID-19 pandemic, the future of the APPA and the priorities for the organization moving forward.



The discussion occurs as Thompson, who began her term in June 2020 amid the pandemic, prepares to hand over the reins to Hansen at the upcoming APPA National Conference in Orlando.

The *Public Power Now* podcast brings listeners the latest news and insights from key public power utility executives, power industry players and APPA staff. To listen to the episode, click <u>here</u>.

David Wilson named assistant vice president of information systems

By Branndon Kelley - senior vice president of technology and chief information officer

David Wilson has been promoted to the position of assistant vice president of information systems. In this role, Wilson is responsible for oversight and IT strategy of business applications, including for enterprise resource planning (Oracle EBS), asset management (Maximo), enterprise content management (AnyDoc/Onbase) and advance metering infrastructure (AMI), as well as Primeread and enterprise reporting.

Wilson joined AMP in 2018 as senior director of business systems where he has worked on several key initiatives for the organization including the Oracle Re-Implementation Project and the Maximo system merge. Since joining, he has quickly become a valued and integral member of the team. His leadership and work ethic were on full display during the recent enterprise resource planning system implementation. Paired with his



diverse industry and technology experience, his outstanding attributes are sure to serve AMP and its members well into the future.

Wilson holds a bachelor's degree from Miami University and has more than 30 years of experience supporting IT business applications. During his 30 years in IT, he has taken on a variety of roles, including development, business analysis, quality assurance, directing IT staff and project management. He utilizes this background and experience to guide and direct his team to providing the best solutions for AMP.

Please join me in congratulating David on his new role!

APPA releases free report on hydrogen

By Erin Miller

As interest in decarbonization continues to grow, some utilities from around the world have turned to hydrogen as a possible fuel. By staying abreast of these developments, public power has an opportunity to be ahead of the curve.



APPA's new free report, <u>Understanding Hydrogen: Trends and Use</u>
<u>Cases</u>, provides a national and global hydrogen market perspective, outlines the motivation behind the growing interest in hydrogen, describes the obstacles for hydrogen technology scale-up and explains how hydrogen can be leveraged in various sectors. Public power hydrogen projects are highlighted in the publication.

Contents of the report include:

- Hydrogen 101
- The hydrogen market
- · Drivers of adoption
- · Challenges to use
- Utility applications

To download the report, click <u>here</u>. If you have questions about the report or its contents, please contact the APPA at <u>Products@PublicPower.org</u>.

AMP TECHNICAL AND SAFETY TRAINING WEBINAR SCHEDULE

In an effort to continue providing members with high-quality training opportunities, AMP has temporarily transitioned trainings to a webinar format. Please see the below schedule - we will continue to update the schedule as needed. We are in this together.

July 20, 9 a.m.

Are Monsters Real?

Instructor: Kyle Weygandt

Aug. 24, 9 a.m.

Behavior Based Application & Safety Culture Instructor: Kyle Weygandt

For more information on the AMP Training Program or to access the virtual training webinars, please contact Jennifer Flockerzie, AMP's manager of technical services logistics, at jflockerzie@amppartners.org.

Energy market update

By Jerry Willman - assistant vice president of energy marketing

The July 2021 natural gas contract increased yesterday \$0.020/MMBtu to close at \$3.149. The EIA reported an injection of 98 Bcf for the week ending June 4, which was above industry estimates of +95 Bcf. Last year there was an injection of 95 Bcf and the five-year average was +92 Bcf. Storage is now 2,411 Bcf, 13.7 percent below a year ago and 2.2 percent below the five-year average.

On-peak power prices for 2022 at AD Hub closed yesterday at \$36.20/MWh, which was \$1.00/MWh higher for the week.

On Peak (16 hour) prices into AEP/Dayton					
Week endin MON \$40.97	g June 11 TUE \$38.66	WED \$39.24	THU \$39.43	FRI \$47.45	
Week endin MON \$23.15	g June 4 TUE \$30.90	WED \$26.46	THU \$29.74	FRI \$33.39	
AEP/Dayton 2022 5x16 price as of June 10 — \$36.20 AEP/Dayton 2022 5x16 price as of June 3 — \$35.20					

AFEC weekly update

By Jerry Willman

The AMP Fremont Energy Center (AFEC) plant was in 2x1 configuration during the week. The plant cleared offline for the overnight hours Friday through Monday and Thursday based on PJM day-ahead economics. Duct firing operated for 97 hours this week. For the week, the plant generated at a 73 percent capacity factor (based on 675 MW rating).

FOCUS FORWARD 2021 WEBINAR SERIES

To register, contact Erin Miller, assistant vice president of energy policy and sustainability at 614.540.1019 or by email at emiller@amppartners.org.

July 15, 2-3 p.m.

Data Analytics and Rate Design

September, TBD

What do Customers Want? Using Design Thinking for Program Development

November 9, 2-3 p.m.

Community Solar 101 and Models

The Focus Forward Advisory Council has identified these topics to help educate and inform AMP's members about emerging industry trends and to prepare for further integration of distributed energy resources.



Economic Development Site Readiness webinar training June 15

By Alexis Fitzsimmons - director of economic and business development

AMP will host an economic development training webinar featuring speaker Janet Ady, president of Ady Advantage, on June 15, 10-11:30 a.m.

As president of Ady Advantage, Ady has worked with more than 500 economic development organizations and dozens of utilities throughout North America. She offers expertise in research, marketing and strategy to provide integrated solutions for initiatives ranging from target industry analyses and economic development websites to brownfield re-use and marketing programs and strategic planning.

The webinar will be recorded and made available on the <u>Member Extranet</u> (login required) for 120 days following the live event. For webinar registration information, or if you have questions or need additional information, please contact me at 614.540.0994 or <u>afitzsimmons@amppartners.org</u>.

How bad guys bypass your email security

By Jared Price - vice president of information technology and chief technology officer

Have you ever wondered how phishing attacks get into your inbox? Most email clients, such as Outlook and Gmail, have built-in features to filter out potential threats. Additionally, it is likely that your organization has extra security measures to help protect your work account. Unfortunately, scammers have found clever ways to bypass this security and creep into your inbox.



Technical Tactics

Most security filters work by looking for specific text patterns, file formats or links to websites that are known to be suspicious. Scammers often bypass this feature by hosting a malicious file on a legitimate file-sharing service, such as Dropbox or Google Drive. Your email filters will not see the linked file as a threat, because it is hosted on a trusted website.

Remember: never trust a link within an email that you were not expecting, even if it is to a familiar website.

Social Engineers

Bad guys can completely avoid security filters by sending phishing emails that do not include links or attachments. Instead, they use a technique called social engineering. Social engineering is when a scammer poses as someone else and tricks you into sharing sensitive information. Typically, the phishing email will appear to be from someone important, such as your manager or a member of your IT department. Then, the scammers try to use this disguise to trick you into replying with sensitive information, sending a confidential attachment or even wiring money to them.

Remember: stop and think before you click. Were you expecting this email? Is this an unusual request? Is there another way that this person can, or should, securely gather this information?

A Human Touch

Technology will never catch 100 percent of threats because the attackers are human. That is why becoming a strong part of your organization's human firewall is so important.

Remember: stay on the lookout for suspicious emails. Nothing can catch a bad guy better than a good guy!

AMP WEBINARS

For registration details and links to the AMP Webinars archive, visit the AMP Webinars page of the AMP Member Extranet by clicking this image (login required). For assistance with logging in or a password reset, contact Bethany Kiser at bkiser@amppartners.org.

June 15, 10-11:30 a.m.

Economic Development Site Readiness Speaker: Janet Ady

July 15, 2-3 p.m.

Focus Forward
Data Analytics and Rate Design

July 20, 9 a.m.

Technical and Safety
Are Monsters Real?
Presenter: Kyle Weygandt

Aug. 24, 9 a.m.

Technical and Safety
Behavior Based Application & Safety
Culture

Presenter: Kyle Weygandt

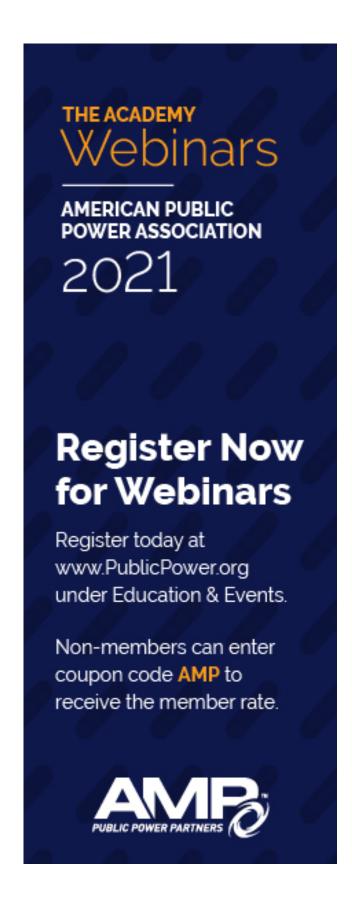
September - TBD

Focus Forward
What do Customers Want? Using Design
Thinking for Program Development

Nov. 9, 2-3 p.m.

Focus Forward
Community Solar 101 & Models





Classifieds

Members interested in posting classifieds in Update may send a job description with start and end advertisement dates to zhoffman@amppartners.org. There is no charge for this service.

City of Bowling Green seeks applicants for community development administrator

The City of Bowling Green seeking applicants for the position of community development administrator. This salaried exempt position is responsible for locating and securing funding for projects which improve conditions in the city and benefit the citizens, along with administering and monitoring all aspects of grant funding, ensuring compliance with all applicable state, federal and local funding regulations and laws. This position facilitates, coordinates, monitors and promotes community development projects, such as neighborhood revitalization and other community priorities. The administrator is engaged at the community level and is responsible for researching and securing community development opportunities. Researches and analyzes economic issues relating to short- and long-term housing and community priorities and needs. Administers grant programs: CDBG, ODOT, CHIP, business RLF, housing RLF, Fair Housing and others; monitors programs' budgets, compliance, progress; prepares and administers the budget for the Community Development Office; researches, secures, monitors and administers transit, housing and Community Development Funds and programming as needed for expansion and/or sustainability. Four-year college degree; three to five years of relevant experience required. A copy of the job description will be provided to applicants.

Interested persons must complete an application packet that is available either by visiting the Personnel Department of the City of Bowling Green at 304 N. Church St, Bowling Green, OH 43402-2399, or by accessing it online here. Resumes may be included, but will not substitute for a completed application. Application materials must be returned to the one of the following methods: email to humanresources@bgohio.org or fax to 419.352.1262, or return by U.S. Mail or hand deliver to the address above. Office hours are Monday through Friday, 8 a.m.-4:30 p.m. You may reach the Personnel Department by phone at 419.354.6200. Deadline for application is June 21, 4:30 p.m. Pay is \$71,718-\$79,268. AA/EEO

Cleveland Public Power seeks applicants for senior lineworker

Cleveland Public Power is seeking qualified journeyman applicants for the position of senior lineworkers. Applicants must have a high school diploma or GED. Applicants must have completed an electrical lineworker program or a four-year apprenticeship program. Two years of full-time paid experience as a high-tension lineman or equivalent is required. A valid State of Ohio Class "A" Commercial Driver's License with Air Brake Endorsement is required. May be required to work overtime during emergencies and for emergency call outs. Must be able to lift and carry 75 pounds.

The rate of pay for senior lineworkers is \$42.17 per hour. Interested applicants can apply online here or send resumes to: Office of Commissioner, Cleveland Public Power, 1300 Lakeside Avenue, Cleveland, OH 44114.

Village of Edgerton seeks applicants for water/sewer operator

The Village of Edgerton, population 2,000, is seeking applicants for the position of water/sewer operator. A high school diploma, 12 months of experience operating a municipal water treatment plant and sewer treatment and collection system, possession of a valid Class I Ohio EPA Water Supply Operator's license and/or Class I Ohio EPA Wastewater Operator's license preferred; must possess a valid Ohio driver's license. A complete job description is available by contacting the Village of Edgerton at https://edgerton-ohio.com. Salary commensurate with qualifications and experience. Please submit resume and cover letter to Administrator, Village of Edgerton, P O Box 609, 324 N Michigan Ave, Edgerton OH 43517. EOE

Village of Oak Harbor seeks applicants for two positions

Superintendent of public power

The Village of Oak Harbor is seeking applicants for the position of superintendent of public power. This full-time position performs a variety of supervisory, administrative, skilled, technical and maintenance oversight in the planning, construction, operation, repair and replacement of the village's electrical system and facilities. The superintendent exercises close supervision over assigned workers and works under the general supervision of the village administrator. Minimum requirements include high school diploma or GED, seven years of experience relating to the construction, repair and maintenance of electric supply and distribution systems including the operation of related maintenance equipment or five years of journey

line experience. Special requirements include possession of a class "A" CDL not under suspension and able to maintain insurability with the Village of Oak Harbor insurance carrier, carry a Journeyman Line Worker Certificate and must be bondable. Salary \$49,920-\$74,880 based on experience and skill level.

Water distribution/wastewater collections operator

The Village of Oak Harbor is seeking applicants for the position of water distribution/wastewater collections operator. As part of a public works system where the focus is on safety, quality and teamwork, the successful operator will need technical, analytical and construction knowledge to be able to deliver reliable water/wastewater services to the customers of Oak Harbor Utilities. Graduation from high school and licensure by the Ohio Environmental Protection Agency (OEPA) in water distribution or wastewater collections or enrollment in or completion of an approved OEPA or OTCO training program is preferred. Special requirements include an Ohio driver's license not under suspension and ability to maintain insurability with the villages' carrier. The position will be responsible to perform inspections, sampling, maintenance, operations and construction work on the water distribution and wastewater collections systems. A duty week rotation is in place and emergency call-outs will take place as conditions require. Salary \$31,200-\$58,240 based on experience and skill level.

Applications and full job descriptions for both full-time positions are available here; resumes alone are not accepted. Applications for both positions will be accepted until June 25, 4 p.m., or until positions are filled. Applications should be mailed to Village of Oak Harbor, Attn: Water Distribution/Wastewater Collection Operator or Supt. of Public Power, respectively, PO Box 232, Oak Harbor, OH 43449-0232 or emailed to randyg@oakharbor.oh.us. EOE/EOP

City of Piqua seeks applicants for utilities billing office manager

The City of Piqua is seeking applicants for the position of utilities billing office manager. This position is responsible for planning, organizing and supervising the daily operations and activities of the Utility Billing Division and coordinating those activities with other departments; provides oversight of the Utility Billing Division, which includes performing administrative, financial, accounting, record keeping, collection and customer services tasks and responsibilities; works under general direction to coordinate billing services for electric, water, storm water, wastewater and sanitation.

Position requirements include a bachelor's degree in public administration, accounting, business or related field with one to three years of relevant supervisory work experience, or equivalent combination of education, training and experience. Successful candidate should have knowledge of department policies and procedures (developed after employment); accounting; bookkeeping; budgeting; payroll practices and procedures; employee training and development; customer service; management principles and techniques; local, state and federal guidelines re: utility rates and billing processes. Candidate should be skilled in computer operation and associated software, such as Microsoft Office; financial analysis and reporting, and have the ability to deal with many variables and determine specific action; understand, interpret, and apply laws, rules, or regulations to specific situations; compile and prepare reports; prepare accurate documentation; communicate effectively; train, instruct and lead others; handle sensitive inquiries from contacts with officials and general public; develop and maintain effective working relationships; resolve complaints; exercise independent judgment and discretion; define problems, collect data and draw valid conclusions; evaluate service.

This full-time position pays \$1,308.57-\$1,670.10 per week. Apply here by June 18.

City of Newton Falls seeks applicants for a qualified Electrical Lineman

The City of Newton Falls is accepting applications for a qualified electrical lineman. Candidates must have a valid journeyman card from an accredited union or comparable lineman training, valid State of Ohio commercial driver's license and five years of experience in the electrical trade. Resumes will be accepted until June 15, 2021 at 2 p.m. in the City Manager's Office, 612 West Broad Street, Newton Falls, Ohio 44444 or by e-mail to cityclerk@ci.newtonfalls.oh.us.

Town of Bedford seeks applicants for experienced right-of-way crew foreman

The Town of Bedford Electric Department is seeking an experienced right-of-way (ROW) crew foreman. This individual will direct the activities of the ROW crew working with and through the ROW assistant supervisor, line foreman and operations superintendent. Position will be responsible for oversight of: ROW clearing, re-clearing, herbicide application, ensuring that all crew members adhere to safety procedures and requirements, coordinating maintenance of equipment to ensure proper working conditions and compliance with safety regulations.

This is a working position, so the candidate must also possess a valid Class A CDL, be experienced in bucket truck operation, safe chain saw operation and other ROW clearing equipment. Individual must be conversant in safely working around electric hazards and skilled in trimming and climbing. Must be able to work extra hours when necessary for storm restoration and report to work whenever needed during non-scheduled working periods.

Compensation will be based on experience and skill level. Position offers excellent benefit package including participation in the Virginia Retirement System. Employment application and job description may be obtained from the Town of Bedford Human Resources Office, 215 E. Main Street, Bedford, VA 24523 or visit our website at www.bedfordva.gov to download application; resumes alone not accepted. Applications accepted until position is filled. The Town of Bedford is an equal opportunity employer that values and welcomes diversity in our workforce. To this end, we encourage all qualified persons to apply.

City of Milford seeks applicants for electric superintendent

The City of Milford Public Works Department is seeking applicants for the position of electric superintendent. The electric superintendent oversees the overall operations of the city's electric system that serves approximately 7,500 homes and businesses from two substations in approximately a 12-square-mile service territory, covering all of Milford and portions of unincorporated areas of Kent and Sussex Counties. The system peaks at just over 46,000 MW and delivers over 225 million kWh annually.

The electric superintendent supervises approximately 11 employees, including those covered under the International Brotherhood of Electrical Workers, Local Union 126 Collective Bargaining Agreement. The electric superintendent is responsible for construction, maintenance and design of the distribution system, including substation operations and maintenance. Electricity is purchased in bulk from the Delaware Municipal Electric Corporation. Work is performed under the general supervision of the public works director.

The city is seeking applicants with a bachelor's degree in electrical engineering (preferred) or a related field with at least five years' experience; or 10 years' experience in the electric utility industry with considerable supervisory and management experience may be substituted for a degree; or any combination of education and experience equivalent to the requirements. Possession of a valid Delaware vehicle operator's license and Class B CDL (minimum - within one year of date of hire) is preferred.

The city offers a comprehensive, competitive benefits package. Please apply online at www.cityofmilford.com.

Opportunities available at AMP

AMP is seeking applicants for the following positions:

- Vice president of finance
- · Director risk and internal controls

For complete job descriptions, please visit the AMP careers page.



To serve Members through public power joint action, innovative solutions, robust advocacy and costeffective management of power supply and energy services.

Vision:

To be public power's trusted leader in providing Members and their customers the highest-quality, forward-looking services and solutions.

Values:

Integrity, Member Focus, Partnership, Employee Engagement, Stewardship, Innovation and Accountability.

STAY CONNECTED











www.amppartners.org

American Municipal Power, Inc., 1111 Schrock Road, Suite 100, Columbus, OH 43229

SafeUnsubscribe™ rdietrich@napoleonohio.com

Customer Contact Data Notice

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