

July 2021

Sun	Mon	Tue	Wed	Thu	Fri	Sat
		29	30	1	2 1:00 pm – Personnel Committee	3
4	5 Closed – “4 th of July Holiday”	6 6:45 pm – Records Commission 7:00 pm – City Council	7	8	9	10
11	12 6:15 pm – Electric Committee 6:15 pm – Board of Public Affairs 7:00 pm – Water and Sewer Committee	13 5:00 pm – Planning Commission	14	15	16	17
18	19 6:00 pm – Tree Commission 6:00 pm – Parks and Rec Committee 7:00 pm – City Council	20	21	22	23	24
25	26 6:30 pm – Finance and Budget Committee 7:30 pm – Safety and Human Resources Committee	27 4:30 pm Civil Service Comm.	28 6:30 pm – Parks and Rec Board	29	30	31

CITY OF NAPOLEON ELECTRIC COMMITTEE

MEETING AGENDA

Monday, July 12, 2021 at 6:15 pm

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio
The WebEx Invitation is posted at www.napoleonohio.com under EVENTS

- 1) Approval of Minutes ~ June 14, 2021 meeting (In the absence of any objections or corrections, the Minutes shall stand approved)
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for July 2021:
PSCA 3-month averaged factor \$0.01490 and JV2 \$0.028681
- 3) Review of Asset Purchase and Sale Agreement
- 4) Review of AMPT Operations & Maintenance (O&M) Service Agreement
- 5) Electric Department Reports
- 6) Any other matters to come before the Committee
- 7) Adjournment



Roxanne Dietrich- Clerk of Council

City of Napoleon, Ohio
ELECTRIC COMMITTEE MEETING MINUTES
Monday, June 14, 2021 at 6:15 pm

PRESENT

Committee Members	Lori Siclair-Chair, Joe Bialorucki, Ross Durham
BOPA Members	Rory Prigge-Chair, Mike DeWit
City Manager	Joel L. Mazur
Clerk of Council	Roxanne Dietrich

ABSENT

BOPA Member	Dr. David Cordes
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CALL TO ORDER

At 6:17 pm, the Electric Committee meeting was called to order by Chair Siclair.

APPROVAL OF MINUTES

Hearing no objections or corrections, the minutes from the May 10, 2021 Electric Committee meeting were approved as presented.

REVIEW/APPROVAL OF THE POWER SUPPLY COST ADJUSTMENT FACTOR FOR JUNE 2021 AS PSCA 3-MONTH AVERAGED FACTOR \$0.01550 AND JV2 \$0.035391

Mazur pointed out the rates are lower than April of 2020 due to the Morgan Stanley contract falling off. April of 2020 was one of the lowest usage months we have ever had due to the pandemic.

Motion: Bialorucki

Second: Durham

to accept the recommendation of the BOPA and approve the PSCA for June 2021 as PSCA 3-month averaged factor \$0.01550 and JV2 \$0.035391

Roll call vote on the above motion:

Yea-Siclair, Durham, Bialorucki

Nay-

Yea-3, Nay-0. Motion Passed.

UPDATE ON SUBSTATIONS

Mazur stated the agreement is not in place yet as we do not have the updated evaluations back. As a quick recap, we were going to re-evaluate the assets we are going to transfer. We felt re-evaluating the assets could be to our benefit with the cost of materials, labor and supplies going up, that may drive our netbook value up a little bit. The formula they were using was through MISO and now that AMP Transmission (AMPT) has some new hires, they believe some of the cost estimates may have been low. This will benefit both AMPT and Napoleon as we will get more funding from the netbook value; and the more they have on the books, the better it is for AMPT. They can write off their depreciation, get a margin back and return of equity and get more from it. Prigge asked if the Glenwood Substation is in this package? Mazur replied what is in this package is the remainder of the Northside Substation, the 69kV line down to the Industrial Substation and the Industrial Substation. The rest we talked about doing in a separate package later. We wanted to keep this one separate due to the complications involved. The complications being keeping the behind the meter generation behind the meter and the interconnection with FirstEnergy as they have a substation right next to our substations. First, we have to have the re-evaluation. The current timeline is, we will present the draft Asset Transfer Agreement with the new evaluation to the Electric Committee and Board of Public Affairs at their July 12, 2021 meeting. Keep in mind the last time we did the evaluation, it was a draft near final and in the end was approved knowing that minor tweaks could be made to it as we worked through the process. What it comes down to is, whatever can be recovered out of the rates is what will be transferred, nothing more and nothing less. If everyone is okay with the agreement, it will be put on the July 19, 2021 City Council agenda requesting the Law Director to draft legislation. Then at the August 2, 2021 Council meeting will be first read of the legislation, with the second read coming at the August 16, 2021 meeting and the third and final read at the September 7, 2021 City Council meeting. DeWit asked if this agreement will reference the other two substations at all? Mazur said *no*. This is interconnected because we have the FirstEnergy line that runs through town and back. DeWit commented FirstEnergy only comes out of Industrial, I do not believe

it comes out of Glenwood. Mazur responded you are right, that makes it so it can be considered integrated. On the tail end of this, we will get right back in line for the third phase for the remaining portion. Next on the timeline is the construction agreement. The construction piece is complicated because AMPT's staff time has to be recoverable also. They can only work on transmission items. AMPT will run our portion and share of the contract. We do not want to do separate contracts. What we came up with on the backend is, to have a construction agreement between an internal sub-group of AMP called MASA. MASA does the construction services work and general contracting for distribution communities or, their own transmission, distribution and generation pieces. I would propose that we enter into a contract with the MASA group. DeWit asked how close is the MASA group to the distribution, do they talk to each other, are they in separate buildings? Mazur said they are in the same building, it is AMP staff. DeWit noted as long as it does not make it complicated and we are not paying more to have MASA do it, it doesn't matter to us who does it. Mazur said the contract keeps them separated but keeps the project coordinated under one. We will be involved from our end during the construction process overseeing things. A lot of it is making sure whatever can be recovered get recovered as it benefits AMPT but it has to be right. To refresh everyone on the numbers we were looking at a 5.7 million dollar netbook value for all the assets so that will transfer first. When we get that, we will start entering into the construction agreement which will come to the Electric Committee and Board of Public Affairs on August 9, 2021. At the August 16, 2021 City Council meeting, Council can direct the Law Director to draft legislation with first read of the legislation being on September 7, 2021, second read at the September 20, 2021 meeting and the third and final read on October 4, 2021. The agreements can then be signed and the bidding process will start. AMPT is new as of 2018, no other community has had a rebuild project. There has been asset transfers and new construction but, no distribution work whatsoever. Now they are trying to figure out how to marry the two. MASA and AMPT will be issuing the bid, the project will be competitively bid. When the bids come back, they will be evaluated and we will have someone on the scoring team to select the contractor. The contractor will have to coordinate between the two entities to make sure that the costs associated with the work are separated out correctly. DeWit questioned the contractor will be working for two entities? Mazur replied it will be MASA and AMPT. DeWit commented that is not an advantage for anybody. Mazur said the preference would be to have AMPT do all the project; however, they are not allowed. DeWit commented if they could make it somehow for AMP to have one figure head, it would make it simpler for the City of Napoleon and the contractor instead of having two general contractors. Mazur said technically they are all AMP employees. DeWit asked who do they talk to, the MASA guy or the AMPT guy? We want one guy that knows everything that is going on for this project. Mazur said the Construction Manager for AMPT will be coordinating the project. They will also have a MASA person coordinating the distribution piece to keep it separated like it is supposed to be. AMPT will be the main contract entity. MASA is there to confirm what is distribution and what is not. Siclair asked what is the conflict? Mazur replied the transmission/rate recovery. Siclair stated so they had to create this separate entity to do the Mazur interjected MASA has always existed. MASA exists for the generation component and other interconnection components that are associated mostly with the generation side. They do other work too. Being in this industry there is a lot of oddball stuff that happens especially with the CT and JT projects so they have this separate MASA entity that goes out and handles some of the work that is construction related. Siclair asked are there regulations that keeps the transmission from crossing over? I'm trying to picture why there would have to be two, is it a regulation reason? Mazur stated they separate out whose time is associated with what. The construction piece will be really quick. What takes the most amount of time is the engineering and planning. This is not like your typical building a house or a building. DeWit said the majority of the money is in distribution. What is MASA going to find? Mazur said what they would be in charge of DeWit interjected the ring bust. Mazur no, that is the transmission side, the transformer and some of the connecting components. We have an inventory of items that they may be purchasing from us because we have the Operation and Maintenance Agreement with AMPT to still operate and maintain all of that equipment. Durham asked if the final purchase number will be ready by July 12, 2021? Mazur said they have been working on it. The third piece is the Operations and Maintenance Agreement because we want to continue to maintain all those assets because we will get paid to maintain them. Those three items are in the works. Durham noted we have said *recover through the rates* quite a bit tonight, just to reiterate, in your opinion, you don't think rates will go up for the people of Napoleon? Mazur said when I said *recover through rates*, I mean the transmission zonal rates not our customer rates. AMP Transmission has their own strategic plan they are putting together concurrently with the AMP strategic plan. What we have found is, there are two big items that need to be addressed, staffing and how are we going to keep projects going forward. Right now they cannot keep up with the workload everything keeps getting passed down. The problem with that is, if you are doing asset transfers, the

evaluations could potentially slide because you are trying to base this action off current netbook value. If you are spending a year trying to get this done, that is one year less of evaluation you get to collect on your netbook value. The conditions right now are benefiting us. If we went in a different direction would it change, realistically probably not. So staffing was number one, number two is return on equity piece, that is a big driver. When you borrow money against these projects, we are getting a return on equity or what we refer to as *the margin*. Our margin is based on a ten year payback and our OB is collected a lot quicker at a lot higher rate, we are collecting at 40% right now. Where the transmission owners are collecting anywhere from 10% to 12% and are probably borrowing longer. Everyone's rate structure is a little different too. Right now we are collecting this on an annual basis and you collect on a margin because that is what helps offset the rising transmission costs. All-in-all, we are collecting excess revenues to the tune of 40% of what we have borrowed, that is very high but it will drop off. What will AMPT do with that margin? That is one thing that needs to be discussed with the strategic planning. My take is AMPT should have a reserve built based on best practices. Then, AMP should get compensated membership for risks for borrowing on their line of credit, all the different factors that weigh into having AMP be the backer for AMPT. The biggest part for us is, the members that participate should get something back out of it too for their proponent share of the project. Durham asked is this a phase three item? Mazur -I think we should set up the return on the margin, build a reserve, compensate AMP and give back to the members that participate. Compensating AMP is disbursing to all the memberships too. It is helping our rates regardless. At a certain point AMP runs out of member communities that have projects, what is next? Everyone said *I don't know* and that could very well be to do projects with other joint action agencies. DeWit said explain why they are protective of MASA. Mazur-they do other compliance work that includes construction. Prigge -say Nordic Track wants to put up a new building and needs a new substation, would we foot the bill or would AMP? Mazur it could be either or. I would start with AMPT if we can tie that substation into integrated transmission network. If that is not a possibility, we would have to contract out. Usually on these new projects the electrical engineers base their load on having everything turned on all at once and then the transformer has to be sized appropriately or you will have line loss.

ELECTRIC DEPARTMENT REPORTS

Mazur stated there is nothing substantial to report.

ADJOURN

Motion: Durham Second: Bialorucki
to adjourn the Electric Committee meeting at 6:58 pm

Roll call vote on the above motion:

Yea-Siclair, Durham

Nay-

Yea-3, Nay-0. Motion Passed.

Approved

July 12, 2021

Lori Siclair - Chair

CITY OF NAPOLEON, OHIO - PSCAF
POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF
COMPUTATIONS WITH CORRECTED DATA FROM JULY, 2015, THROUGH MARCH, 2017

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months kWh Cost		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrtd. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWh For Month
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075	
May'19	July'19	11,554,553	\$ 1,074,988.04	34,945,117	\$ 3,229,975.11	\$ 0.09243	\$ (0.07194)	\$ 0.02049	\$ 0.02203	
June'19	Aug'19	12,448,976	\$ 1,059,406.09	34,917,445	\$ 3,177,909.79	\$ 0.09101	\$ (0.07194)	\$ 0.01907	\$ 0.02050	
July'19	Sep'19	15,467,755	\$ 1,165,669.13	39,471,284	\$ 3,300,063.26	\$ 0.08361	\$ (0.07194)	\$ 0.01167	\$ 0.01255	
Aug'19	Oct'19	14,297,705	\$ 1,123,690.94	42,214,436	\$ 3,348,766.16	\$ 0.07933	\$ (0.07194)	\$ 0.00739	\$ 0.00794	
Sep'19	Nov'19	12,810,364	\$ 1,102,711.16	42,575,824	\$ 3,392,071.23	\$ 0.07967	\$ (0.07194)	\$ 0.00773	\$ 0.00831	
Oct'19	Dec'19	12,026,480	\$ 1,080,410.22	39,134,549	\$ 3,306,812.32	\$ 0.08450	\$ (0.07194)	\$ 0.01256	\$ 0.01350	0.1230
Nov'19	Jan'20	12,466,183	\$ 1,088,822.82	37,303,027	\$ 3,271,944.20	\$ 0.08771	\$ (0.07194)	\$ 0.01577	\$ 0.01695	0.1245
Dec'19	Feb'20	12,809,184	\$ 1,098,513.89	37,301,847	\$ 3,267,746.93	\$ 0.08760	\$ (0.07194)	\$ 0.01566	\$ 0.01683	0.1239
Jan' 20	Mar' 20	12,907,445	\$ 1,152,024.27	38,182,812	\$ 3,339,360.98	\$ 0.08746	\$ (0.07194)	\$ 0.01552	\$ 0.01668	0.1238
Feb' 20	Apr' 20	12,179,274	\$ 1,114,393.10	37,895,903	\$ 3,364,931.26	\$ 0.08879	\$ (0.07194)	\$ 0.01685	\$ 0.01811	0.1262
Mar 20	May 20	11,565,546	\$ 1,098,886.88	36,652,265	\$ 3,365,304.25	\$ 0.09182	\$ (0.07194)	\$ 0.01988	\$ 0.02137	0.1299
Apr 20	June 20	9,957,773	\$ 1,056,718.07	33,702,593	\$ 3,269,998.05	\$ 0.09703	\$ (0.07194)	\$ 0.02509	\$ 0.02697	0.1371
May 20**	July 20	10,376,392	\$ 982,279.17	31,899,711	\$ 3,137,884.12	\$ 0.09837	\$ (0.07194)	\$ 0.02643	\$ 0.02841	0.1365
Jun 20	Aug 20	13,172,159	\$ 1,136,941.54	33,506,324	\$ 3,175,938.78	\$ 0.09479	\$ (0.07194)	\$ 0.02285	\$ 0.02456	0.1330
Jul 20***	Sept 20	15,755,589	\$ 1,211,781.98	39,304,140	\$ 3,331,002.69	\$ 0.08475	\$ (0.07194)	\$ 0.01281	\$ 0.01056	0.1154
Aug 20	Oct 20	14,271,168	\$ 1,182,034.49	43,198,916	\$ 3,530,758.01	\$ 0.08173	\$ (0.07194)	\$ 0.00979	\$ 0.00731	0.1135
Sept 20†	Nov 20	11,744,934	\$ 1,103,481.59	41,771,691	\$ 3,497,298.06	\$ 0.08372	\$ (0.07194)	\$ 0.01178	\$ 0.01266	0.1229
Oct 20	Dec 20	11,645,057	\$ 1,128,722.92	37,661,159	\$ 3,414,239.00	\$ 0.09066	\$ (0.07194)	\$ 0.01872	\$ 0.02012	0.1299
Nov 20	Jan 21	11,652,657	\$ 1,113,624.87	35,042,648	\$ 3,345,829.38	\$ 0.09548	\$ (0.07194)	\$ 0.02354	\$ 0.02531	0.1340
Dec 20	Feb 21	12,648,166	\$ 1,124,907.42	35,945,880	\$ 3,367,255.21	\$ 0.09368	\$ (0.07194)	\$ 0.02174	\$ 0.02337	0.1299
Jan 21	Mar 21	12,962,585	\$ 1,034,448.66	37,263,408	\$ 3,272,980.95	\$ 0.08783	\$ (0.07194)	\$ 0.01589	\$ 0.01708	0.1236
Feb 21	Apr 21	12,300,987	\$ 1,049,227.94	37,911,738	\$ 3,208,584.02	\$ 0.08463	\$ (0.07194)	\$ 0.01269	\$ 0.01364	0.1265
Mar 21	May 21	11,917,978	\$ 1,053,961.87	37,181,550	\$ 3,137,638.47	\$ 0.08439	\$ (0.07194)	\$ 0.01245	\$ 0.01338	0.1237
Apr 21	June 21	10,765,694	\$ 918,047.72	47,947,244	\$ 4,055,686.19	\$ 0.08459	\$ (0.07194)	\$ 0.01265	\$ 0.01360	0.1261
May 21	July 21	11,537,945	\$ 964,238.17	34,221,617	\$ 2,936,247.76	\$ 0.08580	\$ (0.07194)	\$ 0.01386	\$ 0.01490	

** Reduction of \$100,000 from actual invoice from AMP to be taken from reserve as approved by Council to lessen PSCA for month due to COVID-19 Pandemic.

*** reduced PSCAF for Sept 20 from \$.01377 to \$.01056 to reflect corrected PSCAF with adjustment for Aug 20 by \$.003210 to incorporate the \$100,000 with the three month rolling average

† November 2020 PSCAF is up because the approved credits/adjustments are now off of the three month rolling average

PSCAF - Preparers Signature:

Name - Lori A. Rausch, Utility Billing Administrator



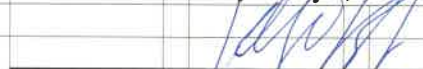
6/17/2021

Signature

Date

PSCAF - Reviewers Signature:

Name - Kelly O'Boyle, Finance Director



6/17/2021

Signature

Date



AMERICAN MUNICIPAL POWER, INC.
1111 Schrock Rd, Suite 100
COLUMBUS, OHIO 43229
PHONE: (614) 540-1111
FAX: (614) 540-1078

INVOICE NUMBER:	1001215
INVOICE DATE:	15-JUN-21
DUE DATE:	30-JUN-21
TOTAL AMOUNT DUE:	\$964,238.17
CUSTOMER NUMBER	5020
CUSTOMER P.O. #:	

City of Napoleon
255 West Riverview Avenue
P.O. Box 151
Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.

DIRECT INVOICE QUESTIONS TO BILLING@AMPPARTNERS.ORG

City of Napoleon Power Billing – May, 2021

Municipal Peak:	25,699	kW
Total Metered Energy:	11,578,525	kWh

Total Power Charges:	\$678,321.71
Total Transmission/Capacity/Ancillary Services:	\$276,436.26
Total Other Charges:	\$9,480.20
Total Miscellaneous Charges:	\$0.00

TOTAL CHARGES

\$964,238.17

*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Huntington National Bank
Columbus, Ohio
Account No. 0189-2204055
ABA: #44 000024

Mailing Address:

AMP Inc.
Department L614
Columbus, OH 43260

DETAIL INFORMATION OF POWER CHARGES May, 2021

City of Napoleon

FOR THE MONTH OF: May, 2021

Total Metered Load kWh: 11,578,525
 Transmission Losses kWh: -40,580
 Distribution Losses kWh: 0
 Total Energy Req. kWh: 11,537,945

Time of Pool Peak: 05/25/2021 @ H.E. 14:00
 Time of Municipal Peak: 05/25/2021 @ H.E. 15:00
 Transmission Peak: July,09,2020 @ H.E. 17:00

Coincident Peak kW: 25,548
 Municipal Peak kW: 25,699
 Transmission Peak kW: 30,214
 PJM Capacity Requirement kW: 27,039

City of Napoleon Resources

AMP CT - Sched @ ATSI

Demand Charge:	\$2.625981 kW	12,400 kW =	\$32,562.17
Energy Charge:	\$0.090546 kWh	1,289 kWh =	\$116.71
Transmission Credit:			-\$50,688.99
Capacity Credit:	\$2.157305 kW	-12,400 kW =	-\$26,750.58
Subtotal			-\$44,760.69

Fremont - sched @ Fremont

Demand Charge:	\$3.862596 kW	8,767 kW =	\$33,863.38
Energy Charge:	\$0.025510 kWh	4,185,350 kWh =	\$106,766.56
Net Congestion, Losses, FTR:	\$0.002105 kWh	4,185,350 kWh =	\$8,808.25
Capacity Credit:	\$2.267900 kW	-8,767 kW =	-\$19,882.68
Debt Service:	\$4.960879 kW	8,767 kW =	\$43,492.02
Adjustment for prior month:			\$52.17
Subtotal		4,185,350 kWh	\$173,099.70

AMP Hydro CSW - Sched @ PJMC

Demand Charge:	\$55.353999 kW	3,498 kW =	\$193,628.29
Energy Charge:	\$0.027000 kWh	1,629,538 kWh =	\$43,997.51
Net Congestion, Losses, FTR:	\$0.001274 kWh	1,629,538 kWh =	\$2,075.28
Capacity Credit:	\$0.806083 kW	-3,498 kW =	-\$2,819.68
REC Credit (Estimate):			-\$14,258.46
Subtotal		1,629,538 kWh	\$222,622.94

Meldahl Hydro - Sched @ Meldahl Bus

Demand Charge:	\$31.544881 kW	504 kW =	\$15,898.62
Energy Charge:	\$0.027000 kWh	232,151 kWh =	\$6,268.07
Net Congestion, Losses, FTR:	-\$0.003100 kWh	232,151 kWh =	-\$719.74
Capacity Credit:	\$3.906885 kW	-504 kW =	-\$1,969.07
REC Credit (Estimate):			-\$2,031.31
Subtotal		232,151 kWh	\$17,446.57

JV6 - Sched @ ATSI

Demand Charge:	\$3.741000 kW	300 kW =	\$1,122.30
Energy Charge:		13,218 kWh =	
Transmission Credit:	\$0.000867 kW	-300 kW =	-\$26
Capacity Credit:	\$0.508900 kW	-300 kW =	-\$152.67
Subtotal			\$969.37

Greenup Hydro - Sched @ Greenup Bus

Demand Charge:	\$26.100000 kW	330 kW =	\$8,613.00
Energy Charge:	\$0.009000 kWh	121,142 kWh =	\$1,090.28
Net Congestion, Losses, FTR:	-\$0.001550 kWh	121,142 kWh =	-\$187.72
Capacity Credit:	\$1.510273 kW	-330 kW =	-\$498.39
REC Credit (Estimate):			-\$1,060.00
Subtotal		121,142 kWh	\$7,957.17

Prairie State - Sched @ PJMC

Demand Charge:	\$12.014367 kW	4,976 kW =	\$59,783.49
Energy Charge:	\$0.006633 kWh	3,809,385 kWh =	\$25,267.57
Net Congestion, Losses, FTR:	\$0.001369 kWh	3,809,385 kWh =	\$5,213.85
Capacity Credit:	\$2.142353 kW	-4,976 kW =	-\$10,660.35
Debt Service:	\$22.988127 kW	4,976 kW =	\$114,388.92
Transmission from PSEC to PJM/MISO, including non-Prairie State variable charges/credits:	\$0.005686 kWh	3,809,385 kWh =	\$21,660.43
Subtotal		3,809,385 kWh	\$215,653.91

DETAIL INFORMATION OF POWER CHARGES May, 2021

City of Napoleon

NYPA - Sched @ NYIS

Demand Charge:	\$4.084926 kW	940 kW =	\$3,839.83
Energy Charge:	\$0.021072 kWh	596,209 kWh =	\$12,563.27
Net Congestion, Losses, FTR:	\$0.003740 kWh	596,209 kWh =	\$2,229.82
Capacity Credit:	\$2.351476 kW	-935 kW =	-\$2,198.63
Adjustment for prior month:			-\$1,319.31
Subtotal		596,209 kWh	\$15,114.98

JV5 - 7X24 @ ATSI

Demand Charge:	\$6.266852 kW	3,088 kW =	\$19,352.04
Energy Charge:	\$0.018756 kWh	2,297,472 kWh =	\$43,092.14
Transmission Credit:	\$5.945962 kW	-3,088 kW =	-\$18,361.13
Capacity Credit:	\$2.351473 kW	-3,088 kW =	-\$7,261.35
Debt Service (current month):	\$17.934524 kW	3,088 kW =	\$55,381.81
Subtotal		2,297,472 kWh	\$92,203.51

JV5 Losses - Sched @ ATSI

Energy Charge:		33,526 kWh =	
Subtotal		33,526 kWh	\$0.00

JV2 - Sched @ ATSI

Demand Charge:	\$2.730000 kW	264 kW =	\$720.72
Energy Charge:		190 kWh =	
Transmission Credit:	\$4.781364 kW	-264 kW =	-\$1,262.28
Capacity Credit:	\$2.378864 kW	-264 kW =	-\$628.02
JV2 Project Fuel Costs not recovered through Energy Sales to Market :			\$14.66
Subtotal		190 kWh	-\$1,154.92

AMP Solar Phase I - Sched @ ATSI

Demand Charge:		1,040 kW =	
Energy Charge:	\$0.036330 kWh	168,035 kWh =	\$6,104.71
Transmission Credit:			
Capacity Credit:	\$1.194346 kWh	-1,040 kWh =	-\$3,391.75
Subtotal		168,035 kWh	-\$1,242.12

Efficiency Smart Power Plant 2020-23

ESPP 2020-2023 obligation @ \$1.650 /MWh x 144,873.2 MWh / 12:			\$19,920.07
Subtotal			\$19,920.07

Northern Power Pool -

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.037516 kWh	41,556 kWh =	\$1,559.03
Off Peak Energy Charge:	\$0.018037 kWh	238,397 kWh =	\$4,300.00
Sale of Excess Non-Pool Resources to Pool:	\$0.027495 kWh	-1,829,516 kWh =	-\$50,302.71
Pool Congestion Hedge:			\$2,221.94
Subtotal		-1,549,563 kWh	-\$42,221.74

TRANSMISSION / CAPACITY / ANCILLARY SERVICES -

Demand Charge:	\$5.945962 kW	30,214 kW =	\$179,651.29
Energy Charge:	\$0.000936 kWh	9,240,473 kWh =	\$8,645.94
RPM (Capacity) Charges:	\$3.259700 kW	27,039 kW =	\$88,139.03
Subtotal			\$276,436.26

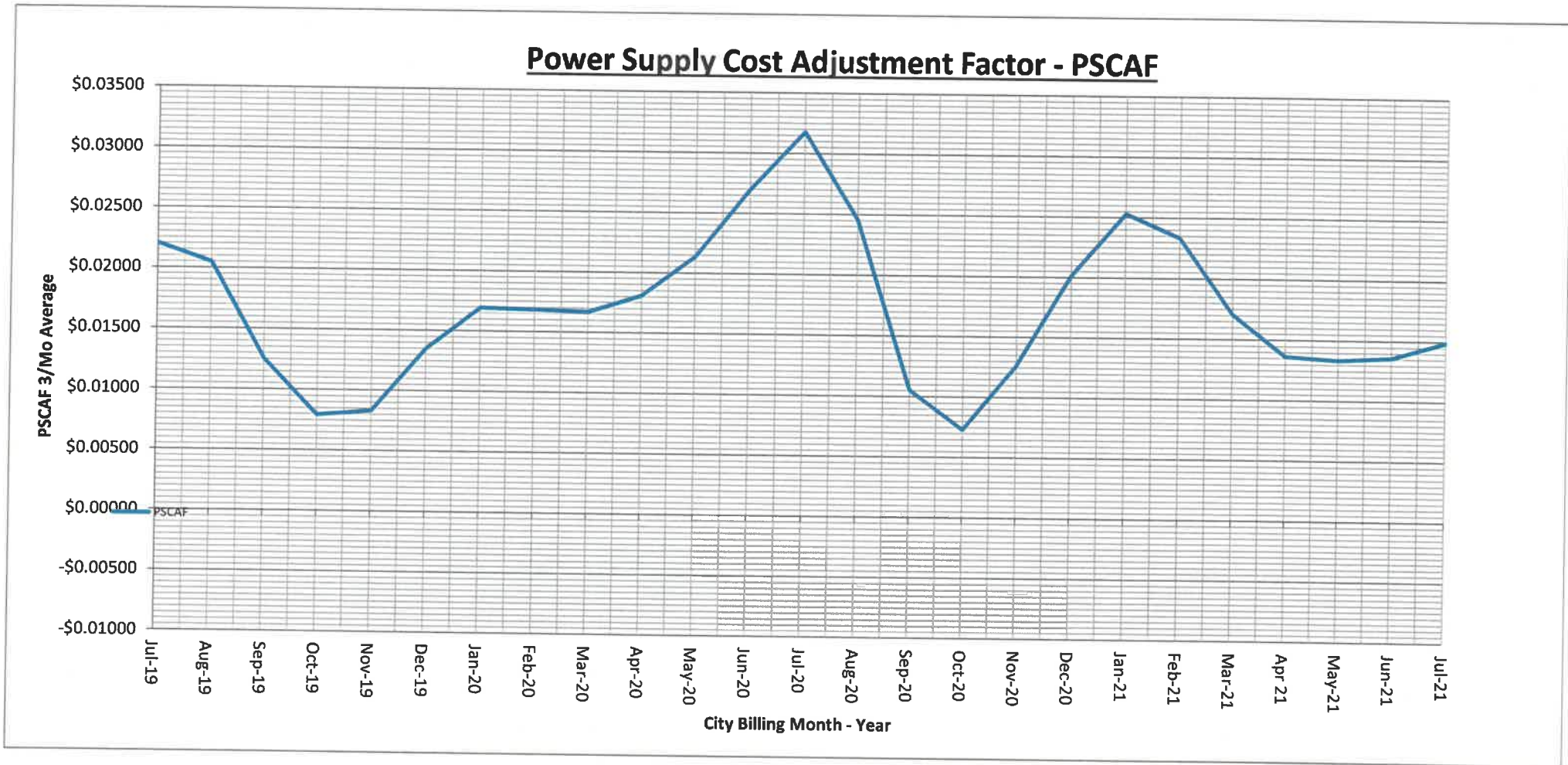
OTHER CHARGES:

Service Fee A	\$0.000229 kWh	12,072,768 kWh =	\$2,764.66
Service Fee B	\$0.000580 kWh	11,578,525 kWh =	\$6,715.54
Subtotal			\$9,480.20

Total Demand Charges			
Total Energy Charges			\$439,512.51
Total Transmission/Capacity/Ancillary Services			\$238,809.20
Total Other Charges			\$276,436.26
Total Miscellaneous Charges			\$9,480.20
			\$0.00

GRAND TOTAL POWER INVOICE

\$964,238.17



BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE -July, 2021

2021 - JULY BILLING WITH MAY 2021 AMP BILLING PERIOD AND JUNE 2021 CITY CONSUMPTION AND BILLING DATA

PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:

DATA PERIOD	MONTH / YR	DAYS IN MONTH	MUNICIPAL PEAK						
AMP-Ohio Bill Month	May, 2021	31	25.699						
City-System Data Month	JUNE, 2021	30							
City-Monthly Billing Cycle	JULY, 2021	31							
=====CONTRACTED AND OPEN MARKET POWER=====									
=====PEAKING=====									
=====HYDRO POWER=====									
PURCHASED POWER-RESOURCES ->	AMP CT	FREEMONT ENERGY	PRAIRIE STATE SCHED. @ PJMC	MORGAN STNLY. REPLMNT.2015-20	NORTHERN POWER	JV-2 PEAKING	AMP-HYDRO CSW	MELDAHL-HYDRO SCHED. @	GREENUP HYDRO SCHED. @
	SCHED. @ ATSI	SCHEDULED	REPLMT @ PJMC	7x24 @ AD	POOL	SCHED. @ ATSI	SCHED. @ PJMC	MELDAHL BUS	GREENUP BUS
Delivered kWh (On Peak) ->	1,289	4,185,350	3,809,385		41,556	190	1,629,538	232,151	121,142
Delivered kWh (Off Peak) ->					238,397				
Delivered kWh (Replacement/Losses/Offset) ->									
Delivered kWh/Sale (Credits) ->					-1,829,516				
Net Total Delivered kWh as Billed ->	1,289	4,185,350	3,809,385	0	-1,549,563	190	1,629,538	232,151	121,142
Percent % of Total Power Purchased->	0.0112%	36.2749%	33.0162%	0.0000%	-13.4302%	0.0016%	14.1233%	2.0121%	1.0499%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$32,562.17	\$33,863.38	\$59,783.49			\$720.72	\$193,628.29	\$15,898.62	\$8,613.00
Debt Services (Principal & Interest)		\$43,492.02	\$114,388.92						
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)	-\$50,688.99					-\$1,262.28			
Capacity Credit	-\$26,750.58	-\$19,882.68	-\$10,660.35			-\$628.02	-\$2,819.68	-\$1,969.07	-\$498.39
Sub-Total Demand Charges	-\$44,877.40	\$57,472.72	\$163,512.06	\$0.00	\$0.00	-\$1,169.58	\$190,808.61	\$13,929.55	\$8,114.61
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$116.71	\$106,766.56	\$25,267.57		\$1,559.03		\$43,997.51	\$6,268.07	\$1,090.28
Energy Charges - (Replacement/Off Peak)					\$4,300.00				
Net Congestion, Losses, FTR		\$8,808.25	\$5,213.85				\$2,075.28		
Transmission Charges (Energy-Debits)			\$21,660.43						
ESPP Charges									
Bill Adjustments (General & Rate Levelization)		\$52.17			\$2,221.94				
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$50,302.71				
Net Congestion, Losses, FTR								-\$719.74	-\$187.72
Bill Adjustments (General & Rate Levelization)						\$14.66	-\$14,258.46	-\$2,031.31	-\$1,060.00
Sub-Total Energy Charges	\$116.71	\$115,626.98	\$52,141.85	\$0.00	-\$42,221.74	\$14.66	\$31,814.33	\$3,517.02	-\$157.44
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)									
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NET COST OF PURCHASED POWER	-\$44,760.69	\$173,099.70	\$215,653.91	\$0.00	-\$42,221.74	-\$1,154.92	\$222,622.94	\$17,446.57	\$7,957.17
Percent % of Total Power Cost->	-4.6421%	17.9520%	22.3652%	0.0000%	-4.3788%	-0.1198%	23.0880%	1.8094%	0.8252%
Purchased Power Resources - Cost per kWh->	-\$34.725128	\$0.041358	\$0.056611	\$0.000000	-\$0.027248	-\$6.078526	\$0.136617	\$0.075152	\$0.065685

BILLING SUMMARY AND CONS

2021 - JULY BILLING WITH MAY 2021 AMP BILL

PREVIOUS MONTH'S POWER BILLS - PU**DATA PERIOD**

AMP-Ohio Bill Month

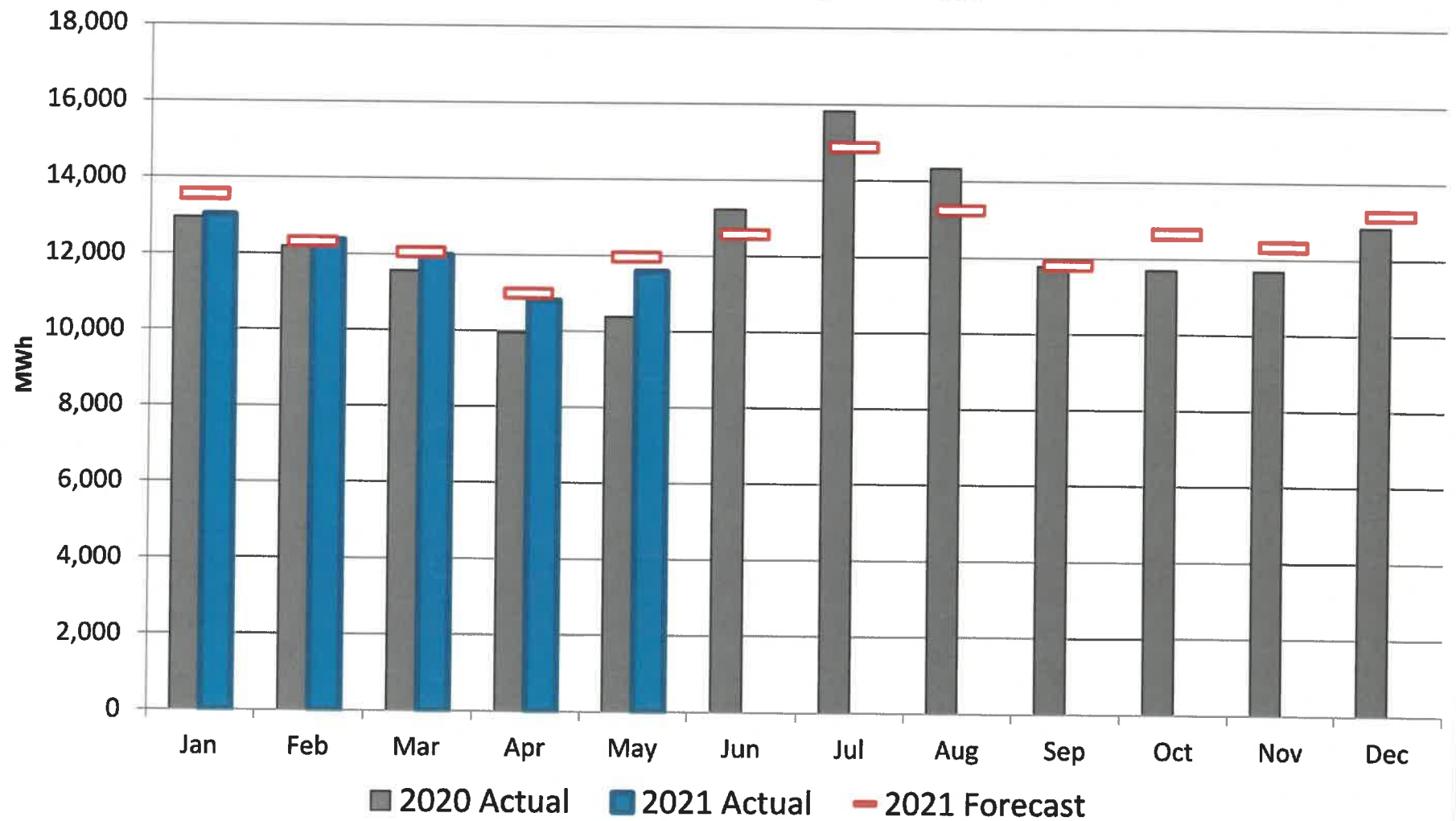
City-System Data Month

City-Monthly Billing Cycle

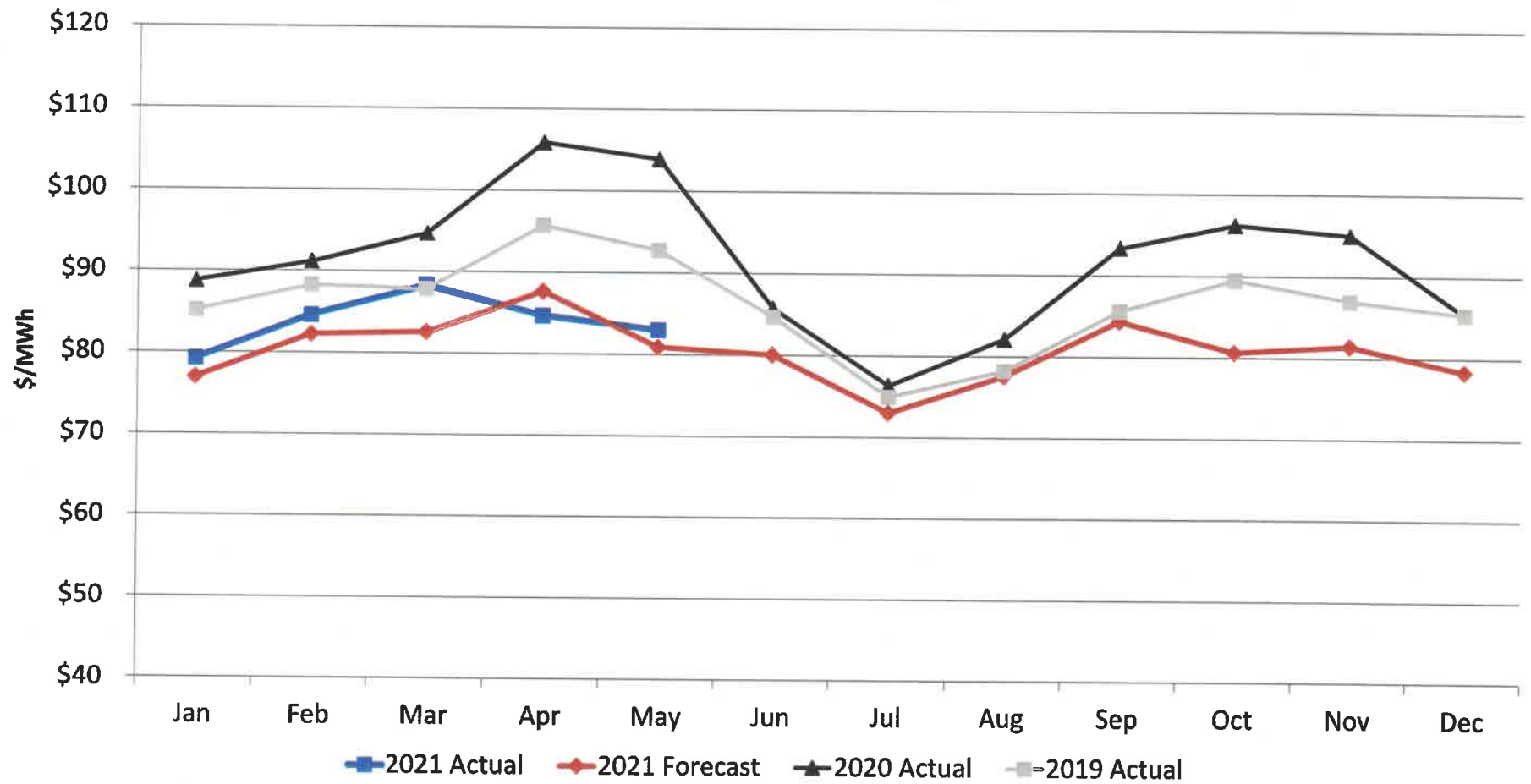
	=====WIND=====			===SOLAR===	===TRANSMISSION, SERVICE FEES & MISC. CONTRACTS===				
	NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES ->	HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	CHARGES	DISPATCH, A & B	CHARGES &	ALL
	SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	596,209	2,297,472	13,218	168,035	0	0	0	0	13,095,535
Delivered kWh (Off Peak) ->									238,397
Delivered kWh (Replacement/Losses/Offset) ->		33,526							33,526
Delivered kWh/Sale (Credits) ->									-1,829,516
Net Total Delivered kWh as Billed ->	596,209	2,330,998	13,218	168,035	0	0	0	0	11,537,942
Percent % of Total Power Purchased->	5.1674%	20.2029%	0.1146%	1.4564%	0.0000%	0.0000%	0.0000%	0.0000%	100.0003%
								Verification Total ->	100.0000%
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$3,839.83	\$19,352.04	\$1,122.30			\$179,651.29			\$549,035.13
Debt Services (Principal & Interest)		\$55,381.81							\$213,262.75
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)		-\$18,361.13	-\$0.26						-\$70,312.66
Capacity Credit	-\$2,198.63	-\$7,261.35	-\$152.67						-\$72,821.42
Sub-Total Demand Charges	\$1,641.20	\$49,111.37	\$969.37	\$0.00	\$0.00	\$179,651.29	\$0.00	\$0.00	\$619,163.80
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$12,563.27	\$43,092.14		\$6,104.71		\$8,645.94			\$255,471.79
Energy Charges - (Replacement/Off Peak)									\$4,300.00
Net Congestion, Losses, FTR									\$16,097.38
Transmission Charges (Energy-Debits)				-\$3,391.75					\$18,268.68
ESPP Charges					\$19,920.07				\$19,920.07
Bill Adjustments (General & Rate Levelization)									\$2,274.11
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)									-\$50,302.71
Net Congestion, Losses, FTR	\$2,229.82			-\$1,242.12					\$80.24
Bill Adjustments (General & Rate Levelization)	-\$1,319.31								-\$18,654.42
Sub-Total Energy Charges	\$13,473.78	\$43,092.14	\$0.00	\$1,470.84	\$19,920.07	\$8,645.94	\$0.00	\$0.00	\$247,455.14
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)						\$88,139.03			\$88,139.03
RPM / PJM Charges Capacity - (-Credit)									\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									\$0.00
Service Fees AMP-Part A - (+Debit/-Credit)							\$2,764.66		\$2,764.66
Service Fees AMP-Part B - (+Debit/-Credit)							\$6,715.54		\$6,715.54
Other Charges & Bill Adjustments - (+Debit/-Credit)									\$0.00
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$88,139.03	\$9,480.20	\$0.00	\$97,619.23
TOTAL NET COST OF PURCHASED POWER	\$15,114.98	\$92,203.51	\$969.37	\$1,470.84	\$19,920.07	\$276,436.26	\$9,480.20	\$0.00	\$964,238.17
Percent % of Total Power Cost->	1.5676%	9.5623%	0.1005%	0.1525%	2.0659%	28.6689%	0.9832%	0.0000%	100.000%
								Verification Total ->	\$964,238.17
Purchased Power Resources - Cost per kWh->	\$0.025352	\$0.039555	\$0.073337	\$0.008753	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.083571
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate ->
									\$0.028681
									(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV5 Electric Service Rate ->
									\$0.028681

Napoleon Capacity Plan - Actual													
May 2021		ACTUAL DEMAND =		25.70	MW								
Days 31		ACTUAL ENERGY =		11,579	MWH								
	SOURCE	DEMAND MW	DEMAND MW-MO	ENERGY MWH	LOAD FACTOR	DEMAND RATE \$/KW	ENERGY RATE \$/MWH	CONGESTION/L OSSES \$/MWH	CAPACITY CREDIT RATE \$/KW	TRANSMISSION CREDIT RATE \$/KW	TOTAL CHARGES	EFFECTIVE RATE \$/MWH	% OF DOLLARS
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(16)	(17)	(18)
1	NYPA - Ohio	0.94	0.94	596	85%	\$4.08	\$18.86	\$3.74	-\$2.34		\$15,115	\$25.35	1.6%
2	JV5	3.09	3.09	2,297	100%	\$24.20	\$18.76		-\$2.35	-\$5.95	\$92,204	\$40.13	9.6%
3	JV5 Losses	0.00	0.00	34	0%						\$0		0.0%
4	JV6	0.30	0.30	13	6%	\$3.74			\$0.00	-\$0.51	\$969	\$73.34	0.1%
5	AMP-Hydro	3.50	3.50	1,630	63%	\$55.35	\$18.25	\$1.27	-\$0.81		\$222,623	\$136.62	23.2%
6	Meldahl	0.50	0.50	232	62%	\$31.54	\$18.25	-\$3.10	-\$3.91		\$17,447	\$75.15	1.8%
7	Greenup	0.33	0.33	121	49%	\$26.10	\$0.25	-\$1.55	-\$1.51		\$7,957	\$65.88	0.8%
8	AFEC	8.77	8.77	4,185	64%	\$8.82	\$25.52	\$2.10	-\$2.27		\$173,100	\$41.36	18.0%
9	Prairie State	4.98	4.98	3,809	103%	\$35.00	\$12.32	\$1.37	-\$2.14		\$215,654	\$56.61	22.4%
10	AMP Solar Phase I	1.04	1.04	168	22%		\$36.33		-\$1.19	-\$3.26	\$1,471	\$8.75	0.2%
11	AMPCT	12.40	12.40	1	0%	\$2.63	\$90.55		-\$2.16	-\$4.09	-\$44,761	-\$34,699.48	-4.7%
12	JV2	0.26	0.26	0	0%	\$2.73			-\$2.38	-\$4.78	-\$1,155		-0.1%
13	Jan/Feb OffPeak Call	0.00	0.00	0	0%						\$0		0.0%
14	NPP Pool Purchases	0.00	0.00	280	0%		\$28.87				\$8,081	\$28.87	0.8%
14	NPP Pool Sales	0.00		-1,830	0%		\$27.50				-\$50,303	\$27.50	-5.2%
15	POWER TOTAL	36.11	36.11	11,538	43%	\$562,647	\$206,103	\$1.51	-\$73.911	-\$73.857	\$658,402	\$57.06	68.5%
16	Energy Efficiency			0							\$19,920		2.1%
17	Installed Capacity	27.04	27.04			\$3.26					\$88,139	\$7.61	9.2%
18	Transmission	30.21	30.21	9,240		\$5.95	\$0.94				\$188,297	\$16.26	19.6%
19	Service Fee B			11,579			\$0.58				\$6,716	\$0.58	0.7%
19	Dispatch Charge			11,579							\$0		0.0%
OTHER TOTAL						\$267,790	\$35,262				\$303,072	\$26.16	31.5%
GRAND TOTAL PURCHASED				11,538							\$961,474		
Delivered to members		25.699	25.699	11,579	61%						\$961,474	\$83.04	100.0%
		DEMAND		ENERGY	L.F.						TOTAL \$	\$/MWh	Avg Temp
2021 Forecast		22.94		11,946	70%						\$966,130	\$80.87	59.6
2020 Actual		23.89		10,389	58%						\$1,079,412	\$103.90	59.4
2019 Actual		22.20		11,562	70%						\$1,072,214	\$92.73	63.1
											Actual Temp		60.2

Napoleon 2021 Monthly Energy Usage



Napoleon 2021 Monthly Rates

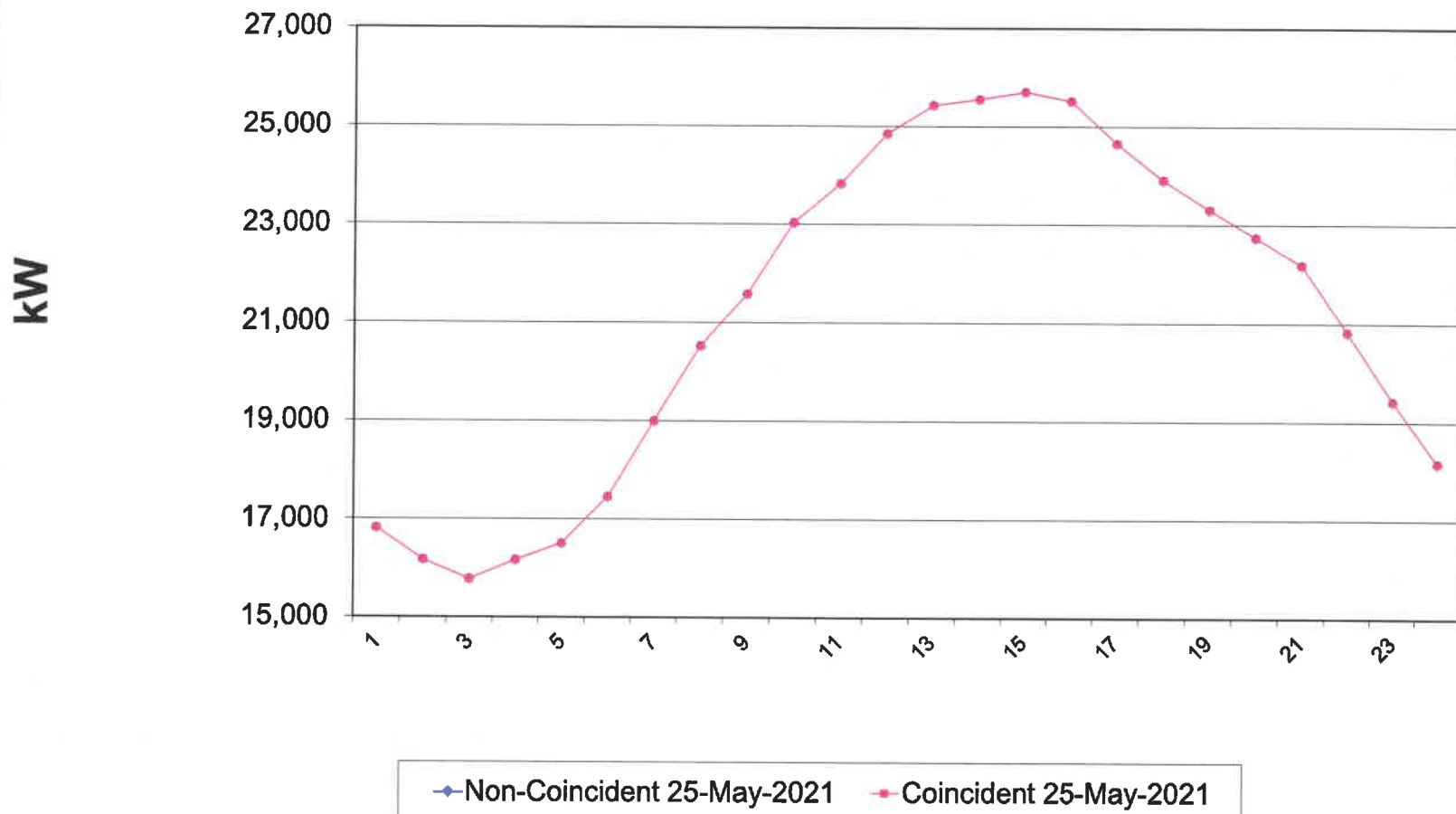


NAPOLEON

	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
Date	5/1/2021	5/2/2021	5/3/2021	5/4/2021	5/5/2021	5/6/2021	5/7/2021	5/8/2021	5/9/2021	5/10/2021	5/11/2021	5/12/2021	5/13/2021	5/14/2021	5/15/2021
Hour															
100	12,106	10,903	12,206	13,319	13,449	13,497	13,700	11,779	10,938	13,901	13,819	14,116	13,489	13,120	11,592
200	12,076	10,732	11,975	13,030	13,099	13,174	13,224	11,698	10,890	13,825	13,569	13,830	13,210	12,821	11,387
300	12,010	10,581	11,803	12,954	12,832	13,108	13,113	11,738	10,835	13,873	13,624	13,830	13,204	12,789	11,265
400	12,013	10,645	12,453	13,573	13,553	13,893	13,803	11,881	10,969	14,841	14,201	14,598	14,080	13,499	11,274
500	12,416	10,765	13,362	14,194	14,274	14,560	14,717	12,104	11,167	16,036	15,203	15,559	15,126	14,225	11,552
600	12,760	10,810	14,799	15,474	15,590	15,725	15,757	12,278	11,682	17,057	16,461	16,621	16,375	15,381	11,814
700	13,326	11,220	15,921	16,358	16,643	16,588	16,745	13,080	12,621	17,882	17,684	17,620	17,545	16,439	12,601
800	13,918	11,893	16,792	16,966	17,218	17,005	17,184	13,892	13,588	17,900	17,923	17,749	17,715	16,855	13,275
900	14,159	12,508	17,007	17,331	17,536	17,283	17,424	14,194	14,315	17,876	18,082	17,805	17,768	17,156	13,564
1000	14,055	12,824	17,467	17,564	17,909	17,452	17,572	14,403	14,863	17,964	18,107	17,906	18,002	17,188	13,774
1100	13,841	13,083	17,546	17,805	17,572	17,257	17,279	14,218	15,219	18,100	18,117	17,738	18,049	17,276	13,878
1200	13,627	13,436	17,564	17,826	17,491	16,976	17,152	13,811	15,390	17,930	17,811	17,664	17,910	17,128	13,925
1300	13,308	13,509	17,614	17,643	17,209	17,098	17,032	13,696	15,233	17,905	17,776	17,792	17,915	17,183	13,778
1400	12,958	13,369	17,523	17,236	16,964	17,093	16,701	13,351	14,849	17,496	17,628	17,487	17,401	16,947	13,565
1500	12,795	13,278	17,035	16,617	16,381	16,666	16,212	13,079	14,733	17,200	17,248	17,025	17,021	16,602	13,191
1600	12,816	13,430	16,549	16,288	15,898	16,515	15,512	12,852	14,656	16,378	16,724	16,438	16,606	16,035	13,088
1700	12,665	13,748	16,151	15,958	15,460	16,450	15,014	12,835	14,545	16,151	16,510	16,167	16,051	15,585	13,158
1800	12,670	13,994	16,002	15,835	15,248	16,124	14,537	12,808	14,356	15,887	16,302	16,048	16,050	15,319	13,023
1900	12,700	14,235	15,724	15,784	15,169	16,041	14,283	12,979	14,523	15,579	16,096	15,883	15,746	15,033	13,224
2000	12,923	14,175	15,969	15,802	15,416	16,357	14,457	13,154	14,935	15,596	16,043	15,952	15,981	15,094	13,245
2100	13,197	14,233	15,761	15,877	15,687	16,163	14,824	13,166	15,145	15,902	16,246	16,196	16,147	15,501	13,332
2200	12,699	13,504	14,771	14,899	14,935	15,219	14,051	12,467	14,464	15,107	15,592	15,201	15,263	14,641	12,808
2300	11,667	13,037	14,115	14,289	14,337	14,334	12,909	11,859	14,306	14,537	14,911	14,463	14,387	12,885	11,798
2400	11,085	12,599	13,752	13,916	13,761	14,104	12,151	11,273	14,058	14,205	14,485	14,034	13,634	11,989	11,147
Total	307,790	302,511	369,861	376,538	373,631	378,682	365,353	308,595	328,280	389,128	390,162	387,722	384,675	366,691	305,158

	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday
Date	5/16/2021	5/17/2021	5/18/2021	5/19/2021	5/20/2021	5/21/2021	5/22/2021	5/23/2021	5/24/2021	5/25/2021	5/26/2021	5/27/2021	5/28/2021	5/29/2021	5/30/2021	5/31/2021
Hour																
100	10,808	12,277	13,110	13,676	15,065	15,343	14,113	13,725	14,742	16,811	17,182	14,468	13,464	10,692	10,161	9,941
200	10,550	11,927	12,684	13,076	14,578	14,616	13,138	14,535	16,245	16,162	16,245	14,025	12,795	10,638	10,133	9,684
300	10,334	11,842	12,451	12,786	14,124	14,562	13,043	12,721	14,169	15,769	15,980	13,968	12,895	10,549	10,145	9,643
400	10,368	12,538	13,284	13,424	14,492	14,692	12,850	12,632	14,693	16,156	16,276	14,424	13,154	10,654	10,173	9,675
500	10,574	13,352	13,853	14,068	15,035	15,084	12,650	12,606	15,389	16,498	16,820	14,929	13,618	10,806	10,391	9,947
600	10,926	14,401	15,012	15,304	15,771	15,857	12,570	12,423	16,364	17,446	17,814	15,903	14,676	10,752	10,643	10,000
700	11,547	15,574	16,066	16,730	17,318	17,501	13,131	13,143	17,498	18,993	19,165	15,845	11,504	11,148	10,421	
800	12,244	16,601	16,976	17,874	18,606	18,848	14,514	14,567	18,451	20,521	20,071	17,500	16,739	12,420	11,586	11,021
900	12,650	16,917	17,522	18,618	19,572	19,819	15,135	16,185	18,896	21,569	20,579	17,734	17,144	12,786	11,845	11,637
1000	12,905	17,396	17,967	19,184	20,477	21,151	15,633	17,634	19,404	23,030	20,577	17,842	17,393	12,922	12,056	12,091
1100	13,195	17,625	18,436	19,755	21,370	22,068	16,376	18,812	19,930	23,827	20,840	18,323	17,613	12,768	12,260	12,377
1200	13,312	17,748	18,676	20,348	21,991	22,840	17,503	19,712	20,427	24,839	20,683	18,577	17,339	12,441	12,448	12,506
1300	13,289	17,602	18,904	20,639	22,637	23,496	18,416	20,425	21,305	25,421	21,074	18,680	17,235	12,312	12,235	12,526
1400	13,106	17,795	18,936	20,757	23,036	23,727	18,984	20,991	22,657	25,548	21,110	19,007	16,845	12,053	11,878	12,515
1500	13,090	17,795	18,426	20,809	22,883	23,495	19,598	21,792	23,668	25,699	21,218	19,229	16,061	11,632	11,700	12,453
1600	13,093	17,354	18,489	19,904	22,269	23,140	19,891	21,198	23,557	25,512	21,486	19,059	15,654	11,447	11,691	12,443
1700	13,178	17,072	18,148	19,622	22,255	22,982	20,209	21,292	23,578	24,644	21,144	18,386	15,436	11,509	11,723	12,568
1800	13,368	16,762	18,420	19,421	21,970	22,459	20,005	20,800	23,674	23,909	20,687	17,551	14,945	11,665	11,799	12,615
1900	13,760	16,300	17,902	19,043	21,445	22,005	19,374	19,957	22,786	23,300	20,198	16,806	14,566	11,777	11,705	12,869
2000	14,083	16,356	17,517	18,863	20,766	20,840	18,762	19,056	22,248	22,739	19,431	16,624	14,456	11,896	11,581	13,186
2100	14,450	16,348	17,439	18,737	20,289	20,294	18,334	18,720	21,887	22,176	18,770	16,520	14,180	12,289	11,842	13,385
2200	13,716	15,431	16,165	17,879	18,824	18,908	17,258	17,486	20,435	20,816	17,720	15,495	12,811	12,038	11,466	12,846
2300	13,335	14,401	15,149	16,718	17,403	16,721	15,791	16,198	18,984	19,417	16,278	14,690	11,671	11,192	10,831	12,419
2400	12,857	13,700	14,304	15,785	16,198	14,957	14,551	15,373	17,794	18,158	15,154	13,994	10,881	10,428	10,291	12,172
Total	300,738	361,414	395,836	423,020	458,374	465,405	392,107	410,586	467,071	508,960	456,502	400,778	357,416	279,170	271,731	280,940
											Maximum	25,699	Minimum	9,643	Grand Total	11,578,525

Napoleon Peak Day Load Curve



RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2021 JULY BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS

Rate Comparisons to Prior Month and Prior Year for Same Period

	Service	Service	Current	Prior Month	Prior Year		Service	Service	Current	Prior Month	Prior Year
	Usage	Units	JULY	JUNE	JULY		Usage	Units	JULY	JUNE	JULY
Customer Type			2021 Rate	2021 Rate	2020 Rate				2021 Rate	2021 Rate	2020 Rate
<u>Customer Type -></u>			RESIDENTIAL USER - (w/Gas Heat)				RESIDENTIAL USER - (All Electric)				
Customer Charge			\$6.00	\$6.00	\$6.00				\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93				\$33.39	\$33.39	\$33.39
Distribution Demand Charge											
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge											
PSCAF - Monthly Factor	978	kWh	\$14.57	\$13.30	\$27.78	1,976	kWh	\$29.44	\$26.87	\$56.14	\$56.14
kWH Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55	1,976	kWh	\$9.19	\$9.19	\$9.19	\$9.19
kWH Tax- Level 2											
kWH Tax- Level 3											
Total Electric			\$117.25	\$115.98	\$130.46				\$221.87	\$219.30	\$248.57
Water	6	CCF	\$59.24	\$59.24	\$50.55	11	CCF	\$98.35	\$98.35	\$83.14	\$83.14
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$76.17	\$76.17	\$70.89	11	CCF	\$108.57	\$108.57	\$98.89	\$98.89
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00			\$18.00	\$18.00	\$18.00	\$18.00
Sub-Other Services			\$162.91	\$162.91	\$148.94				\$234.42	\$234.42	\$209.53
Total Billing - All Services			\$280.16	\$278.89	\$279.40				\$456.29	\$453.72	\$458.10
Verification Totals->			\$280.16	\$278.89	\$279.40				\$456.29	\$453.72	\$458.10
Dollar Chg.to Prior Periods				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>	
% Inc/Dec(-) to Prior Periods				\$1.27	\$0.76				\$2.57	-\$1.81	
				0.46%	0.27%				0.57%	-0.40%	
=====											
Cost/kWH - Electric	978	kWh	\$0.11989	\$0.11859	\$0.13339	1,976	kWh	\$0.11228	\$0.11098	\$0.12579	\$0.12579
% Inc/Dec(-) to Prior Periods				1.10%	-10.12%				1.17%	-10.74%	
Cost/CCF - Water	6	CCF	\$9.87333	\$9.87333	\$8.42500	11	CCF	\$8.94091	\$8.94091	\$7.55818	\$7.55818
Cost/GALLONS - Water	4,488	GAL	\$0.01320	\$0.01320	\$0.01126	8,229	GAL	\$0.01195	\$0.01195	\$0.01010	\$0.01010
% Inc/Dec(-) to Prior Periods				0.00%	17.19%				0.00%	18.29%	
Cost/CCF - Sewer	6	CCF	\$12.69500	\$12.69500	\$11.81500	11	CCF	\$9.87000	\$9.87000	\$8.99000	\$8.99000
Cost/GALLON - Sewer	4,488	GAL	\$0.01697	\$0.01697	\$0.01580	8,229	GAL	\$0.01319	\$0.01319	\$0.01202	\$0.01202
% Inc/Dec(-) to Prior Periods				0.00%	7.45%				0.00%	9.79%	
(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)											
(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)											

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2021 JULY BILLING - ELECTRIC

Rate Comparisons to Prior Month and Prior Year

			Current JULY 2021 Rate	Prior Month JUNE 2021 Rate	Prior Year JULY 2020 Rate				Current JULY 2021 Rate	Prior Month JUNE 2021 Rate	Prior Year JULY 2020 Rate
Customer Type	Service Usage	Service Units				Service Usage	Service Units				
Customer Type ->											
			COMMERCIAL USER - (3 Phase w/Demand)						INDUSTRIAL USER - (3 Phase w/Demand)		
Customer Charge			\$18.00	\$18.00	\$18.00			\$100.00	\$100.00	\$100.00	
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85	
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30	
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42	
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55	
PSCAF - Monthly Factor	7,040	kWh	\$104.90	\$95.74	\$200.01			\$12,259.76	\$11,190.12	\$23,375.83	
kWh Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66	
kWh Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24	
kWh Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71	
Total Electric			\$907.28	\$898.12	\$1,002.39			\$80,494.49	\$79,424.85	\$91,610.56	
Water	25	CCF	\$203.49	\$203.49	\$170.92	300	CCF	\$2,365.04	\$2,365.04	\$1,936.11	
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$200.69	\$200.69	\$177.29	300	CCF	\$1,982.69	\$1,982.69	\$1,717.29	
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00	
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00	
Sub-Other Services			\$418.68	\$418.68	\$362.71			\$4,682.73	\$4,682.73	\$3,988.40	
Total Billing - All Services			\$1,325.96	\$1,316.80	\$1,365.10			\$85,177.22	\$84,107.58	\$95,598.96	
Verification Totals->			\$1,325.96	\$1,316.80	\$1,365.10			\$85,177.22	\$84,107.58	\$95,598.96	
Dollar Chg.to Prior Periods				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>	
% Inc/Dec(-) to Prior Periods				\$9.16	-\$39.14				\$1,069.64	-\$10,421.74	
				0.70%	-2.87%				1.27%	-10.90%	
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	
Cost/kWh - Electric	7,040	kWh	\$0.12888	\$0.12757	\$0.14238	866,108	kWh	\$0.09294	\$0.09170	\$0.10577	
% Inc/Dec(-) to Prior Periods				1.03%	-9.48%				1.35%	-12.13%	
Cost/CCF - Water	25	CCF	\$8.13960	\$8.13960	\$6.83680	300	CCF	\$7.88347	\$7.88347	\$6.45370	
Cost/GALLONS - Water	18,701	GAL	\$0.01088	\$0.01088	\$0.00914	224,415	GAL	\$0.01054	\$0.01054	\$0.00863	
% Inc/Dec(-) to Prior Periods				0.00%	19.06%				0.00%	22.15%	
Cost/CCF - Sewer	25	CCF	\$8.02760	\$8.02760	\$7.09160	300	CCF	\$6.60897	\$6.60897	\$5.72430	
Cost/GALLON - Sewer	18,701	GAL	\$0.01073	\$0.01073	\$0.00948	224,415	GAL	\$0.00883	\$0.00883	\$0.00765	
% Inc/Dec(-) to Prior Periods				0.00%	13.20%				0.00%	15.45%	
<i>(Listed Accounts Assume SAME USA</i>											
<i>(One "1" Unit CCF of Water = "Hundre</i>											

BILLING SUMMARY ANISUMPTION for BILLING CYCLE -July. 2021**2021 - JULY BILLING WITH MAY 2021 NG PERIOD AND JUNE 2021 CITY CONSUMPTION AND BILLING DATA**

Class and/or Schedule	# of Bills	Jun-21 (kWh Usage)	Jun-21 Billed	Billed kVa of Demand	Cost / kWh For Month	Prior 12 Mo Average	Jul-20 # of Bills	Jul-20 (kWh Usage)	Jul-20 Billed	Cost / kWh For Month	Aug-20 # of Bills	Aug-20 (kWh Usage)	Aug-20 Billed	Cost / kWh For Month
Residential (Dom-In)	3,425	1,685,278	\$213,269.73		\$0.1265	\$0.1256	3,403	2,216,372	\$302,477.21	\$0.1365	3,386	3,258,742	\$432,898.23	\$0.1328
Residential (Dom-In) w/Ecosmart	6	2,171	\$284.24		\$0.1309	\$0.1277	6	3,602	\$494.40	\$0.1373	6	5,798	\$770.15	\$0.1328
Residential (Dom-In - All Electric)	630	392,370	\$48,648.28		\$0.1240	\$0.1242	634	416,258	\$56,777.48	\$0.1364	628	518,567	\$69,425.36	\$0.1339
Res. (Dom-In - All Elec.) w/Ecosmart	1	466	\$59.28		\$0.1272	\$0.1263	1	608	\$83.37	\$0.1371	1	890	\$118.70	\$0.1334
Total Residential (Domestic)	4,062	2,080,285	\$262,261.53	0	\$0.1261	\$0.1253	4,044	2,636,840	\$359,832.46	\$0.1365	4,021	3,783,997	\$503,212.44	\$0.1330
Residential (Rural-Out)	805	596,093	\$79,024.27	0	\$0.1326	\$0.1319	798	776,528	\$110,452.70	\$0.1422	795	923,910	\$129,265.74	\$0.1399
Residential (Rural-Out) w/Ecosmart	4	1,996	\$277.61		\$0.1391	\$0.1369	4	2,863	\$417.80	\$0.1459	4	3,326	\$476.76	\$0.1433
Residential (Rural-Out - All Electric)	358	318,436	\$41,492.64		\$0.1303	\$0.1303	362	386,460	\$54,617.68	\$0.1413	360	449,535	\$62,625.21	\$0.1393
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,406	\$187.38		\$0.1333	\$0.1325	2	1,351	\$198.28	\$0.1468	2	1,332	\$194.93	\$0.1463
Residential (Rural-Out w/Dmd)	15	27,799	\$3,453.01	263	\$0.1242	\$0.1276	15	16,062	\$2,267.73	\$0.1412	15	12,835	\$1,835.11	\$0.1430
Residential (Rural-Out - All Electric w/Dm)	9	6,008	\$805.27	44	\$0.1340	\$0.1312	9	6,449	\$941.01	\$0.1459	9	8,572	\$1,215.24	\$0.1418
Total Residential (Rural)	1,193	951,738	\$125,240.18	307	\$0.1316	\$0.1312	1,190	1,189,713	\$168,895.20	\$0.1420	1,185	1,399,510	\$195,612.99	\$0.1398
Commercial (1 Ph-In - No Dmd)	77	30,849	\$5,005.94	0	\$0.1623	\$0.1614	74	31,449	\$5,454.36	\$0.1734	73	32,850	\$5,623.93	\$0.1712
Commercial (1 Ph-Out - No Dmd)	50	10,285	\$1,960.08		\$0.1906	\$0.1907	50	9,283	\$1,947.36	\$0.2098	50	9,427	\$1,962.43	\$0.2082
Total Commercial (1 Ph) No Dmd	127	41,134	\$6,966.00	0	\$0.1693	\$0.1684	124	40,732	\$7,401.72	\$0.1817	123	42,277	\$7,586.36	\$0.1794
Commercial (1 Ph-In - w/Demand)	259	251,849	\$38,905.48	1548	\$0.1545	\$0.1609	257	244,547	\$44,525.35	\$0.1821	257	322,769	\$54,251.68	\$0.1681
Commercial (1 Ph-Out - w/Demand)	24	37,109	\$5,122.22	133	\$0.1380	\$0.1408	25	35,962	\$5,584.25	\$0.1553	25	39,228	\$6,034.75	\$0.1538
Total Commercial (1 Ph) w/Demand	283	288,958	\$44,027.70	1,681	\$0.1524	\$0.1584	282	280,509	\$50,109.60	\$0.1786	282	361,997	\$60,286.43	\$0.1665
Commercial (3 Ph-Out - No Dmd)	2	40	\$41.29	10	\$1.0323	\$0.1567	2	40	\$41.81	\$1.0453	2	40	\$41.78	\$1.0445
Total Commercial (3 Ph) No Dmd	2	40	\$41.29	10	\$1.0323	\$0.1567	2	40	\$41.81	\$1.0453	2	40	\$41.78	\$1.0445
Commercial (3 Ph-In - w/Demand)	218	1,606,290	\$212,634.57	5989	\$0.1324	\$0.1333	212	1,423,013	\$206,824.83	\$0.1453	215	1,733,713	\$248,615.83	\$0.1434
Commercial (3 Ph-Out - w/Demand)	37	240,458	\$32,584.10	1084	\$0.1355	\$0.1363	37	222,511	\$34,531.79	\$0.1552	37	266,013	\$39,368.88	\$0.1480
Commercial (3 Ph-Out - w/Dmd.&Sub-St.)	3	76,560	\$9,619.66	347	\$0.1256	\$0.1264	3	78,320	\$10,798.50	\$0.1379	3	90,520	\$12,348.94	\$0.1364
Commercial (3 Ph-In - w/Demand, No Ta)	1	1,240	\$253.65	22	\$0.2046	\$0.1325	1	1,240	\$186.67	\$0.1505	1	5,240	\$765.60	\$0.1461
Commercial (3 Ph-In - w/Dmd.&Sub-St.C)	1	123,360	\$14,647.94	323	\$0.1187	\$0.1202	1	52,320	\$7,398.54	\$0.1414	1	79,200	\$10,794.62	\$0.1363
Total Commercial (3 Ph) w/Demand	260	2,047,908	\$269,739.92	7,765	\$0.1317	\$0.1327	254	1,777,404	\$259,740.33	\$0.1461	257	2,174,686	\$311,893.87	\$0.1434
Large Power (In - w/Dmd & Rct)	14	1,829,315	\$188,573.99	3819	\$0.1031	\$0.1068	14	1,982,660	\$228,992.03	\$0.1155	14	2,102,303	\$243,382.27	\$0.1158
Large Power (In - w/Dmd & Rct, w/SbCr)	2	811,865	\$80,504.86	1625	\$0.0992	\$0.1003	2	862,901	\$96,996.69	\$0.1124	2	937,839	\$103,396.10	\$0.1102
Large Power (Out - w/Dmd & Rct, w/SbCr)	1	271,426	\$31,439.38	748	\$0.1158	\$0.1142	1	217,200	\$31,649.69	\$0.1457	1	310,800	\$38,327.58	\$0.1233
Large Power (In - w/Dmd & Rct, w/SbCr)	2	104,206	\$16,505.38	547	\$0.1584	\$0.1426	2	88,916	\$17,002.80	\$0.1912	2	78,540	\$15,645.76	\$0.1992
Total Large Power	19	3,016,812	\$317,023.61	6,739	\$0.1051	\$0.1065	19	3,151,677	\$374,641.21	\$0.1189	19	3,429,482	\$400,751.71	\$0.1169
Industrial (In - w/Dmd & Rct, w/SbCr)	1	732,119	\$71,150.72	1500	\$0.0972	\$0.0993	1	603,851	\$70,061.71	\$0.1160	1	760,327	\$82,056.80	\$0.1079
Industrial (In - w/Dmd & Rct, No/SbCr)	1	881,262	\$84,379.33	1687	\$0.0957	\$0.0986	1	824,956	\$90,861.95	\$0.1101	1	829,168	\$93,963.88	\$0.1133
Total Industrial	2	1,613,381	\$155,530.05	3,187	\$0.0964	\$0.0989	2	1,428,807	\$160,923.66	\$0.1126	2	1,589,495	\$176,020.68	\$0.1107
Interdepartmental (In - No Dmd)	9	24,436	\$3,175.30	79	\$0.1299	\$0.1340	9	23,207	\$3,547.63	\$0.1529	9	27,453	\$4,149.95	\$0.1512
Interdepartmental (Out - w/Dmd)	2	719	\$119.18		\$0.1658	\$0.1711	2	865	\$149.62	\$0.1730	2	745	\$131.73	\$0.1768
Interdepartmental (In - w/Dmd)	26	29,159	\$4,167.14		\$0.1429	\$0.1431	27	22,445	\$3,583.04	\$0.1596	27	22,210	\$3,534.45	\$0.1591
Interdepartmental (3Ph-In - w/Dmd)	10	147,672	\$19,382.44	628	\$0.1313	\$0.1286	11	133,288	\$19,728.84	\$0.1480	11	147,613	\$20,396.81	\$0.1382
Interdepartmental (Street Lights)	6	30,685	\$2,963.08		\$0.0966	\$0.0965	6	30,685	\$2,967.81	\$0.0967	6	30,685	\$2,951.66	\$0.0962
Interdepartmental (Traffic Signals)	8	1,180	\$109.12		\$0.0925	\$0.0925	8	1,303	\$120.50	\$0.0925	8	1,122	\$103.77	\$0.0925
Generators (JV2 Power Cost Only)	1	16,051	\$568.04	41	\$0.0354	\$0.0000	1	14,760	\$277.64	\$0.0188	1	12,639	\$235.09	\$0.0186
Generators (JV5 Power Cost Only)	0	0	\$0.00		\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	62	249,902	\$30,484.30	748	\$0.1220	\$0.1219	64	226,553	\$30,375.08	\$0.1341	64	242,467	\$31,503.46	\$0.1299
SUB-TOTAL CONSUMPTION & DEMAND	6,010	10,290,158	\$1,211,314.58	20,437	\$0.1177	\$0.1197	5,981	10,732,275	\$1,411,961.07	\$0.1316	5,955	13,023,951	\$1,686,909.72	\$0.1295
Street Lights (In)	13	0	\$13.75		\$0.0000	\$0.0000	13	0	\$13.28	\$0.0000	13	0	\$13.28	\$0.0000
Street Lights (Out)	2	0	\$1.92		\$0.0000	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.67	0	\$0.0000	\$0.0000	15	0	\$15.19	\$0.0000	15	0	\$15.19	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,025	10,290,158	\$1,211,330.25	20,437	\$0.1177	\$0.1197	5,996	10,732,275	\$1,411,976.26	\$0.1316	5,970	13,023,951	\$1,686,924.91	\$0.1295

BILLING SUMMARY AN																
2021 - JULY BILLING WITH MAY 2021																
Class and/or Schedule	# of Bills	Sep-20 (kWh Usage)	Sep-20 Billed	Cost / kWh For Month	Oct-20 # of Bills	Oct-20 (kWh Usage)	Oct-20 Billed	Cost / kWh For Month	Nov-20 # of Bills	Nov-20 (kWh Usage)	Nov-20 Billed	Cost / kWh For Month	Dec-20 # of Bills	Dec-20 (kWh Usage)	Dec-20 Billed	Cost / kWh For Month
Residential (Dom-In)	3,421	3,524,204	\$406,069.78	\$0.1152	3,416	2,867,682	\$324,906.59	\$0.1133	3,423	1,809,174	\$222,284.05	\$0.1229	3,410	1,807,668	\$235,522.92	\$0.1303
Residential (Dom-In) w/Ecosmart	6	6,059	\$698.95	\$0.1154	6	4,445	\$507.90	\$0.1143	6	2,635	\$329.85	\$0.1252	6	2,368	\$320.10	\$0.1340
Residential (Dom-In - All Electric)	634	541,055	\$62,995.88	\$0.1164	632	450,328	\$51,592.24	\$0.1146	632	332,784	\$40,901.99	\$0.1229	634	414,649	\$53,135.63	\$0.1281
Res. (Dom-In - All Elec.) w/Ecosmart	1	1,021	\$117.71	\$0.1153	1	804	\$91.36	\$0.1136	1	496	\$61.31	\$0.1236	1	437	\$57.98	\$0.1327
Total Residential (Domestic)	4,062	4,072,339	\$469,882.32	\$0.1154	4,055	3,323,259	\$377,098.09	\$0.1135	4,062	2,145,089	\$263,577.20	\$0.1229	4,051	2,225,142	\$289,036.63	\$0.1299
Residential (Rural-Out)	800	977,833	\$119,564.14	\$0.1223	803	848,699	\$102,110.19	\$0.1203	803	588,978	\$76,482.95	\$0.1299	798	654,313	\$88,890.13	\$0.1359
Residential (Rural-Out) w/Ecosmart	4	2,955	\$377.19	\$0.1276	4	2,848	\$355.72	\$0.1249	4	1,962	\$268.00	\$0.1366	4	2,443	\$342.12	\$0.1400
Residential (Rural-Out - All Electric)	362	476,233	\$57,955.96	\$0.1217	362	415,832	\$49,717.35	\$0.1196	360	299,458	\$38,404.31	\$0.1282	360	352,493	\$47,193.53	\$0.1339
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,408	\$180.66	\$0.1283	2	1,304	\$164.55	\$0.1262	2	1,150	\$153.63	\$0.1336	2	1,760	\$237.67	\$0.1350
Residential (Rural-Out w/Dmd)	15	15,076	\$1,868.86	\$0.1240	15	15,276	\$1,842.58	\$0.1206	15	14,001	\$1,776.57	\$0.1269	15	56,761	\$7,150.87	\$0.1260
Residential (Rural-Out - All Electric w/Dmd)	9	9,520	\$1,175.65	\$0.1235	9	8,010	\$977.65	\$0.1221	9	7,516	\$963.27	\$0.1282	9	22,719	\$2,893.73	\$0.1274
Total Residential (Rural)	1,192	1,483,025	\$181,122.46	\$0.1221	1,195	1,291,969	\$155,168.04	\$0.1201	1,193	913,065	\$118,048.73	\$0.1293	1,188	1,090,489	\$146,708.05	\$0.1345
Commercial (1 Ph-In - No Dmd)	77	33,763	\$5,222.91	\$0.1547	78	31,256	\$4,814.80	\$0.1540	76	29,585	\$4,741.88	\$0.1603	75	30,575	\$5,087.38	\$0.1664
Commercial (1 Ph-Out - No Dmd)	50	12,377	\$2,175.04	\$0.1757	50	10,640	\$1,919.81	\$0.1804	50	8,609	\$1,714.10	\$0.1991	50	11,865	\$2,222.96	\$0.1874
Total Commercial (1 Ph) No Dmd	127	46,140	\$7,397.95	\$0.1603	128	41,896	\$6,734.61	\$0.1607	126	38,194	\$6,455.98	\$0.1690	125	42,440	\$7,310.34	\$0.1723
Commercial (1 Ph-In - w/Demand)	258	385,109	\$56,450.22	\$0.1466	254	342,503	\$49,963.56	\$0.1459	256	275,143	\$43,830.30	\$0.1593	256	251,327	\$42,341.10	\$0.1685
Commercial (1 Ph-Out - w/Demand)	25	52,828	\$6,871.49	\$0.1301	25	47,779	\$6,155.38	\$0.1288	25	40,700	\$5,598.80	\$0.1376	25	42,009	\$6,125.41	\$0.1458
Total Commercial (1 Ph) w/Demand	283	437,937	\$63,321.71	\$0.1446	279	390,282	\$56,118.94	\$0.1438	281	315,843	\$49,429.10	\$0.1565	281	293,336	\$48,466.51	\$0.1652
Commercial (3 Ph-Out - No Dmd)	2	280	\$71.62	\$0.2558	2	80	\$45.91	\$0.5739	2	40	\$41.18	\$1.0295	2	280	\$74.29	\$0.2653
Total Commercial (3 Ph) No Dmd	2	280	\$71.62	\$0.2558	2	80	\$45.91	\$0.5739	2	40	\$41.18	\$1.0295	2	280	\$74.29	\$0.2653
Commercial (3 Ph-In - w/Demand)	218	1,996,968	\$249,096.86	\$0.1247	216	2,054,894	\$249,697.97	\$0.1215	215	1,758,026	\$226,457.38	\$0.1288	215	1,545,567	\$212,922.98	\$0.1378
Commercial (3 Ph-Out - w/Demand)	37	306,495	\$39,340.93	\$0.1284	37	281,895	\$35,831.64	\$0.1271	37	318,209	\$42,462.59	\$0.1334	37	467,077	\$61,869.73	\$0.1325
Commercial (3 Ph-Out - w/Dmd.&Sub-St.)	3	98,280	\$11,621.24	\$0.1182	3	97,080	\$11,231.04	\$0.1157	3	85,680	\$10,379.87	\$0.1211	3	79,840	\$10,245.81	\$0.1283
Commercial (3 Ph-In - w/Demand, No Taz)	1	8,600	\$1,032.99	\$0.1201	1	9,200	\$1,062.47	\$0.1155	1	7,320	\$910.62	\$0.1244	1	1,800	\$331.27	\$0.1840
Commercial (3 Ph-In - w/Dmd.&Sub-St.C)	1	140,640	\$15,899.70	\$0.1131	1	145,440	\$15,982.65	\$0.1099	1	128,640	\$14,875.32	\$0.1156	1	123,840	\$15,103.03	\$0.1220
Total Commercial (3 Ph) w/Demand	260	2,550,983	\$316,991.72	\$0.1243	258	2,588,509	\$313,805.77	\$0.1212	257	2,297,875	\$295,085.78	\$0.1284	257	2,218,124	\$300,472.82	\$0.1355
Large Power (In - w/Dmd & Rct)	14	2,210,273	\$213,859.51	\$0.0968	14	2,115,324	\$198,839.87	\$0.0940	14	1,809,598	\$183,422.10	\$0.1014	14	1,799,169	\$196,572.26	\$0.1093
Large Power (In - w/Dmd & Rct, w/SbCr)	2	919,998	\$85,379.00	\$0.0928	2	975,403	\$86,267.24	\$0.0884	2	940,142	\$89,141.55	\$0.0948	2	944,533	\$94,200.43	\$0.0997
Large Power (Out - w/Dmd & Rct, w/SbCr)	1	374,400	\$37,841.86	\$0.1011	1	339,600	\$34,293.68	\$0.1010	1	334,800	\$34,799.43	\$0.1039	1	326,400	\$36,329.37	\$0.1113
Large Power (In - w/Dmd & Rct, w/SbCr)	2	79,920	\$10,209.57	\$0.1277	2	80,325	\$9,895.57	\$0.1232	2	39,585	\$6,421.87	\$0.1622	2	44,400	\$4,718.73	\$0.1063
Total Large Power	19	3,584,591	\$347,289.94	\$0.0969	19	3,510,652	\$329,296.36	\$0.0938	19	3,124,125	\$313,784.95	\$0.1004	19	3,114,502	\$331,820.79	\$0.1065
Industrial (In - w/Dmd & Rct, w/SbCr)	1	886,004	\$77,531.25	\$0.0875	1	837,652	\$71,748.24	\$0.0857	1	746,891	\$70,113.69	\$0.0939	1	804,872	\$80,276.34	\$0.0997
Industrial (In - w/Dmd & Rct, No/SbCr)	1	901,932	\$80,307.23	\$0.0890	1	850,025	\$76,598.34	\$0.0901	1	822,393	\$78,038.39	\$0.0949	1	1,006,031	\$98,656.20	\$0.0981
Total Industrial	2	1,787,936	\$157,838.48	\$0.0883	2	1,687,677	\$148,346.58	\$0.0879	2	1,569,284	\$148,152.08	\$0.0944	2	1,810,903	\$178,932.54	\$0.0988
Interdepartmental (In - No Dmd)	9	28,063	\$3,657.82	\$0.1303	9	25,612	\$3,321.94	\$0.1297	9	22,244	\$3,038.68	\$0.1366	9	22,846	\$3,067.46	\$0.1343
Interdepartmental (Out - w/Dmd)	2	809	\$127.06	\$0.1571	2	846	\$129.01	\$0.1525	2	595	\$101.09	\$0.1699	2	575	\$102.79	\$0.1788
Interdepartmental (In - w/Dmd)	27	23,230	\$3,281.89	\$0.1413	27	22,139	\$3,071.39	\$0.1387	27	24,974	\$3,555.99	\$0.1424	27	41,194	\$5,955.98	\$0.1446
Interdepartmental (3Ph-In - w/Dmd)	10	159,206	\$18,951.70	\$0.1190	10	154,725	\$18,184.01	\$0.1175	10	132,287	\$16,114.31	\$0.1218	10	169,607	\$21,961.09	\$0.1295
Interdepartmental (Street Lights)	6	30,685	\$2,971.73	\$0.0968	6	30,685	\$2,949.11	\$0.0961	6	30,685	\$2,968.06	\$0.0967	6	30,685	\$2,962.34	\$0.0965
Interdepartmental (Traffic Signals)	8	1,236	\$114.28	\$0.0925	8	1,277	\$118.08	\$0.0925	8	1,145	\$105.86	\$0.0925	8	1,234	\$114.09	\$0.0925
Generators (JV2 Power Cost Only)	1	13,422	\$294.48	\$0.0219	1	13,818	\$233.52	\$0.0169	1	15,784	\$327.04	\$0.0207	1	17,249	\$537.48	\$0.0312
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	63	256,651	\$29,398.96	\$0.1145	63	249,102	\$28,007.06	\$0.1124	63	227,714	\$26,211.03	\$0.1151	63	283,390	\$34,701.23	\$0.1225
SUB-TOTAL CONSUMPTION & DEMAND	6,010	14,219,882	\$1,573,315.16	\$0.1106	6,001	13,083,426	\$1,414,621.36	\$0.1081	6,005	10,631,229	\$1,220,786.03	\$0.1148	5,988	11,078,606	\$1,337,523.20	\$0.1207
Street Lights (In)	13	0	\$13.28	\$0.0000	13	0	\$13.75	\$0.0000	13	0	\$13.75	\$0.0000	13	0	\$13.75	\$0.0000
Street Lights (Out)	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.20	\$0.0000	15	0	\$15.66	\$0.0000	15	0	\$15.66	\$0.0000	15	0	\$15.66	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,025	14,219,882	\$1,573,330.36	\$0.1106	6,016	13,083,426	\$1,414,637.02	\$0.1081	6,020	10,631,229	\$1,220,801.69	\$0.1148	6,003	11,078,606	\$1,337,538.86	\$0.1207

BILLING SUMMARY AND																
2021 - JULY BILLING WITH MAY 2021																
Class and/or Schedule	# of Bills	Jan-21 (kWh Usage)	Jan-21 Billed	Cost / kWh For Month	# of Bills	Feb-21 (kWh Usage)	Feb-21 Billed	Cost / kWh For Month	# of Bills	Mar-21 (kWh Usage)	Mar-21 Billed	Cost / kWh For Month	# of Bills	Apr-21 (kWh Usage)	Apr-21 Billed	Cost / kWh For Month
Residential (Dom-In)	3,418	1,941,480	\$261,561.26	\$0.1347	3,427	2,425,583	\$317,002.25	\$0.1307	3,419	2,341,278	\$291,916.31	\$0.1247	3,414	2,046,516	\$250,683.30	\$0.1225
Residential (Dom-In) w/Ecosmart	6	2,601	\$358.94	\$0.1380	6	2,863	\$385.91	\$0.1348	6	2,774	\$357.61	\$0.1289	6	2,250	\$289.11	\$0.1285
Residential (Dom-In - All Electric)	628	529,665	\$69,526.04	\$0.1313	627	734,951	\$93,567.04	\$0.1273	630	806,632	\$97,257.65	\$0.1206	633	676,233	\$79,845.76	\$0.1181
Res. (Dom-In - All Elec.) w/Ecosmart	1	486	\$66.34	\$0.1365	1	624	\$82.26	\$0.1318	1	599	\$75.45	\$0.1260	1	473	\$59.20	\$0.1252
Total Residential (Domestic)	4,053	2,474,232	\$331,512.58	\$0.1340	4,061	3,164,021	\$411,037.46	\$0.1299	4,056	3,151,283	\$389,607.02	\$0.1236	4,054	2,725,472	\$330,877.37	\$0.1214
Residential (Rural-Out)	798	753,470	\$105,065.89	\$0.1394	796	892,838	\$121,248.99	\$0.1358	796	933,300	\$120,501.27	\$0.1291	798	745,803	\$95,399.61	\$0.1279
Residential (Rural-Out) w/Ecosmart	4	3,161	\$447.33	\$0.1415	4	3,159	\$440.95	\$0.1396	4	3,680	\$483.94	\$0.1315	4	2,508	\$333.90	\$0.1331
Residential (Rural-Out - All Electric)	360	433,997	\$69,513.78	\$0.1371	360	523,259	\$69,983.98	\$0.1337	359	562,926	\$71,453.38	\$0.1269	359	435,125	\$54,561.18	\$0.1254
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,213	\$305.17	\$0.1379	2	2,795	\$374.74	\$0.1341	2	3,341	\$423.03	\$0.1266	2	2,565	\$320.58	\$0.1250
Residential (Rural-Out w/Dmd)	15	200,633	\$25,854.47	\$0.1289	15	68,263	\$8,781.52	\$0.1286	15	40,907	\$5,072.50	\$0.1240	15	19,639	\$2,447.94	\$0.1246
Residential (Rural-Out - All Electric w/Dm)	9	16,639	\$2,231.25	\$0.1341	9	9,207	\$1,258.49	\$0.1367	9	9,818	\$1,274.25	\$0.1298	9	8,829	\$1,124.65	\$0.1274
Total Residential (Rural)	1,188	1,410,113	\$193,417.89	\$0.1372	1,186	1,499,521	\$202,088.67	\$0.1348	1,185	1,553,972	\$199,208.37	\$0.1282	1,187	1,214,469	\$154,187.86	\$0.1270
Commercial (1 Ph-In - No Dmd)	74	31,787	\$5,406.11	\$0.1701	75	46,818	\$7,455.95	\$0.1593	77	41,101	\$6,424.59	\$0.1563	78	38,291	\$5,928.57	\$0.1548
Commercial (1 Ph-Out - No Dmd)	51	13,360	\$2,509.09	\$0.1878	51	12,610	\$2,378.63	\$0.1886	51	13,399	\$2,404.70	\$0.1795	51	9,695	\$1,875.99	\$0.1935
Total Commercial (1 Ph) No Dmd	125	45,147	\$7,915.20	\$0.1753	126	59,428	\$9,834.58	\$0.1655	128	54,500	\$8,829.29	\$0.1620	129	47,986	\$7,804.56	\$0.1626
Commercial (1 Ph-In - w/Demand)	258	254,336	\$44,707.25	\$0.1758	258	298,789	\$50,677.70	\$0.1696	259	303,529	\$48,875.25	\$0.1610	258	291,651	\$47,291.74	\$0.1622
Commercial (1 Ph-Out - w/Demand)	25	43,640	\$6,566.81	\$0.1505	25	42,852	\$6,260.89	\$0.1461	25	42,294	\$5,918.29	\$0.1399	24	39,677	\$5,357.19	\$0.1350
Total Commercial (1 Ph) w/Demand	283	297,976	\$51,274.06	\$0.1721	283	341,641	\$56,938.59	\$0.1667	284	345,823	\$54,793.54	\$0.1584	282	331,328	\$52,648.93	\$0.1589
Commercial (3 Ph-Out - No Dmd)	2	24,960	\$3,566.91	\$0.1429	2	360	\$86.41	\$0.2400	2	720	\$132.29	\$0.1837	2	240	\$67.26	\$0.2803
Total Commercial (3 Ph) No Dmd	2	24,960	\$3,566.91	\$0.1429	2	360	\$86.41	\$0.2400	2	720	\$132.29	\$0.1837	2	240	\$67.26	\$0.2803
Commercial (3 Ph-In - w/Demand)	217	1,549,837	\$219,759.49	\$0.1418	217	1,648,712	\$227,726.27	\$0.1381	216	1,781,480	\$233,657.25	\$0.1312	216	1,671,498	\$216,133.33	\$0.1293
Commercial (3 Ph-Out - w/Demand)	37	280,042	\$41,793.83	\$0.1492	37	284,669	\$39,690.86	\$0.1394	37	318,984	\$42,186.26	\$0.1323	37	289,057	\$37,848.36	\$0.1309
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	3	70,960	\$9,451.58	\$0.1332	3	81,200	\$10,758.06	\$0.1325	3	90,720	\$11,467.80	\$0.1264	3	89,560	\$10,989.01	\$0.1227
Commercial (3 Ph-In - w/Demand, No Ta	1	1,400	\$203.54	\$0.1454	1	1,480	\$210.21	\$0.1420	1	1,520	\$207.89	\$0.1368	1	1,360	\$183.63	\$0.1350
Commercial (3 Ph-In - w/Dmd.&Sub-St.C	1	114,720	\$14,685.13	\$0.1280	1	116,640	\$14,727.09	\$0.1263	1	132,960	\$15,898.50	\$0.1196	1	113,760	\$13,301.05	\$0.1169
Total Commercial (3 Ph) w/Demand	259	2,016,959	\$285,893.57	\$0.1417	259	2,132,701	\$293,112.49	\$0.1374	258	2,325,664	\$303,417.70	\$0.1305	258	2,165,235	\$278,455.38	\$0.1286
Large Power (In - w/Dmd & Rct)	14	1,644,311	\$196,637.21	\$0.1196	14	1,609,184	\$188,605.63	\$0.1172	14	1,767,916	\$187,328.82	\$0.1060	14	1,728,500	\$181,787.51	\$0.1052
Large Power (In - w/Dmd & Rct, w/SbCr)	2	792,672	\$85,690.07	\$0.1081	2	860,168	\$90,544.32	\$0.1053	2	774,435	\$77,560.69	\$0.1002	2	753,900	\$74,862.47	\$0.0993
Large Power (Out - w/Dmd & Rct, w/SbC	1	318,000	\$38,020.89	\$0.1196	1	225,600	\$29,346.84	\$0.1301	1	324,814	\$34,048.28	\$0.1048	1	240,823	\$28,012.56	\$0.1163
Large Power (In - w/Dmd & Rct, w/SbCr)	2	61,200	\$6,504.89	\$0.1063	2	69,610	\$7,070.00	\$0.1016	2	80,400	\$7,417.58	\$0.0923	2	69,610	\$7,070.92	\$0.1016
Total Large Power	19	2,816,183	\$326,853.06	\$0.1161	19	2,764,562	\$315,566.79	\$0.1141	19	2,947,565	\$306,355.37	\$0.1039	19	2,792,833	\$291,733.46	\$0.1045
Industrial (In - w/Dmd & Rct, w/SbCr)	1	781,846	\$81,731.14	\$0.1045	1	218,154	\$38,739.26	\$0.1776	1	860,269	\$82,304.87	\$0.0957	1	796,291	\$75,954.70	\$0.0954
Industrial (In - w/Dmd & Rct, No/SbCr)	1	883,065	\$93,304.80	\$0.1057	1	851,761	\$89,067.37	\$0.1046	1	979,784	\$93,156.29	\$0.0951	1	881,060	\$84,616.62	\$0.0960
Total Industrial	2	1,664,911	\$175,035.94	\$0.1051	2	1,069,915	\$127,806.63	\$0.1195	2	1,840,053	\$175,461.16	\$0.0954	2	1,677,351	\$160,571.32	\$0.0957
Interdepartmental (In - No Dmd)	10	27,275	\$3,735.95	\$0.1370	10	33,014	\$4,445.89	\$0.1347	9	35,618	\$4,443.26	\$0.1247	9	27,703	\$3,457.85	\$0.1248
Interdepartmental (Out - w/Dmd)	2	553	\$102.66	\$0.1856	2	535	\$99.06	\$0.1852	2	592	\$103.31	\$0.1745	2	507	\$90.21	\$0.1779
Interdepartmental (In - w/Dmd)	29	79,827	\$11,660.86	\$0.1461	29	64,477	\$9,364.50	\$0.1452	26	90,327	\$12,366.87	\$0.1369	26	51,020	\$6,953.02	\$0.1363
Interdepartmental (3Ph-In - w/Dmd)	10	137,313	\$18,731.81	\$0.1364	10	146,119	\$19,262.67	\$0.1318	10	207,063	\$25,621.57	\$0.1237	10	153,837	\$19,186.98	\$0.1247
Interdepartmental (Street Lights)	6	30,685	\$2,963.94	\$0.0966	6	30,685	\$2,951.80	\$0.0962	6	30,685	\$2,967.46	\$0.0967	6	30,685	\$2,962.63	\$0.0965
Interdepartmental (Traffic Signals)	8	1,239	\$114.57	\$0.0925	8	1,201	\$111.04	\$0.0925	8	1,308	\$120.96	\$0.0925	8	1,109	\$102.54	\$0.0925
Generators (JV2 Power Cost Only)	1	21,827	\$464.70	\$0.0213	1	26,779	\$678.58	\$0.0253	1	0	\$678.58	\$0.0000	1	22,233	\$1,051.40	\$0.0473
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	66	298,719	\$37,774.49	\$0.1265	66	302,810	\$36,913.54	\$0.1219	62	365,593	\$46,302.01	\$0.1266	62	287,094	\$33,804.63	\$0.1177
SUB-TOTAL CONSUMPTION & DEMAND	5,997	11,049,200	\$1,413,243.70	\$0.1279	6,004	11,334,959	\$1,453,385.16	\$0.1282	5,996	12,585,173	\$1,484,106.75	\$0.1179	5,995	11,242,008	\$1,310,150.77	\$0.1165
Street Lights (In)	13	0	\$13.75	\$0.0000	13	0	\$13.75	\$0.0000	13	0	\$13.75	\$0.0000	13	0	\$13.75	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000
Total Street Light Only	15	0	\$15.66	\$0.0000	15	0	\$15.66	\$0.0000	15	0	\$15.66	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,012	11,049,200	\$1,413,259.36	\$0.1279	6,019	11,334,959	\$1,453,400.82	\$0.1282	6,011	12,585,173	\$1,484,122.41	\$0.1179	6,010	11,242,008	\$1,310,166.44	\$0.1165

BILLING SUMMARY AND												
2021 - JULY BILLING WITH MAY 2021 /												
Class and/or Schedule	May-21 # of Bills	May-21 (kWh Usage)	May-21 Billed	Cost / kWh For Month	Jun-21 # of Bills	Jun-21 (kWh Usage)	Jun-21 Billed	TOTAL KWH USAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg.Cost Per kWh For Period	Avg.Num. of Bills For Period	Avg.Per.% of Bills For Period
Residential (Dom-In)	3,423	1,794,960	\$221,985.24	\$0.1237	3,425	1,685,278	\$213,269.73	27,718,937	\$3,480,576.87	\$0.1256	3,415	56.8250%
Residential (Dom-In) w/Ecosmart	6	2,135	\$275.62	\$0.1291	6	2,171	\$284.24	39,721	\$5,072.78	\$0.1277	6	0.0998%
Residential (Dom-In - All Electric)	627	474,331	\$56,995.47	\$0.1202	630	392,370	\$48,648.28	6,287,823	\$780,668.82	\$0.1242	631	10.4943%
Res.(Dom-In - All Elec.) w/Ecosmart	1	517	\$64.02	\$0.1238	1	466	\$59.28	7,421	\$936.98	\$0.1263	1	0.0166%
Total Residential (Domestic)	4,057	2,271,943	\$279,320.35	\$0.1229	4,062	2,080,285	\$262,261.53	34,053,902	\$4,267,255.45	\$0.1253	4,053	67.4357%
Residential (Rural-Out)	800	636,693	\$82,453.89	\$0.1295	805	596,093	\$79,024.27	9,328,458	\$1,230,459.77	\$0.1319	799	13.2964%
Residential (Rural-Out) w/Ecosmart	5	2,088	\$294.14	\$0.1409	4	1,996	\$277.61	32,989	\$4,515.46	\$0.1369	4	0.0679%
Residential (Rural-Out - All Electric)	359	350,646	\$44,592.28	\$0.1272	358	318,436	\$41,492.64	5,004,400	\$652,111.28	\$0.1303	360	5.9910%
Res. (Rural-Out - All Electric) w/Ecosmar	2	1,796	\$230.01	\$0.1281	2	1,406	\$187.38	22,421	\$2,970.63	\$0.1325	2	0.0333%
Residential (Rural-Out w/Dmd)	15	32,369	\$3,927.37	\$0.1213	15	27,799	\$3,453.01	519,621	\$66,278.53	\$0.1276	15	0.2496%
Residential (Rural-Out - All Electric w/Dm	9	6,024	\$794.38	\$0.1319	9	6,008	\$805.27	119,311	\$15,654.84	\$0.1312	9	0.1497%
Total Residential (Rural)	1,190	1,029,616	\$132,292.07	\$0.1285	1,193	951,738	\$125,240.18	15,027,200	\$1,971,990.51	\$0.1312	1,189	19.7879%
Commercial (1 Ph-In - No Dmd)	77	33,372	\$5,268.41	\$0.1579	77	30,849	\$5,005.94	411,696	\$66,434.83	\$0.1614	76	1.2631%
Commercial (1 Ph-Out - No Dmd)	51	8,362	\$1,700.19	\$0.2033	50	10,285	\$1,960.06	129,912	\$24,770.36	\$0.1907	50	0.8388%
Total Commercial (1 Ph) No Dmd	128	41,734	\$6,968.60	\$0.1670	127	41,134	\$6,966.00	541,608	\$91,205.19	\$0.1684	126	2.1019%
Commercial (1 Ph-In - w/Demand)	259	271,672	\$40,352.63	\$0.1485	259	251,849	\$38,905.48	3,493,224	\$562,172.26	\$0.1609	257	4.2828%
Commercial (1 Ph-Out - w/Demand)	24	38,143	\$5,141.48	\$0.1348	24	37,109	\$5,122.22	502,221	\$70,736.96	\$0.1408	25	0.4118%
Total Commercial (1 Ph) w/Demand	283	309,815	\$45,494.11	\$0.1468	283	288,958	\$44,027.70	3,995,445	\$632,909.22	\$0.1584	282	4.6946%
Commercial (3 Ph-Out - No Dmd)	2	120	\$51.61	\$0.4301	2	40	\$41.29	27,200	\$4,262.36	\$0.1567	2	0.0333%
Total Commercial (3 Ph) No Dmd	2	120	\$51.61	\$0.4301	2	40	\$41.29	27,200	\$4,262.36	\$0.1567	2	0.0333%
Commercial (3 Ph-In - w/Demand)	218	1,605,830	\$212,724.44	\$0.1325	218	1,606,290	\$212,634.57	20,375,828	\$2,716,251.20	\$0.1333	216	3.5951%
Commercial (3 Ph-Out - w/Demand)	37	249,524	\$32,932.37	\$0.1320	37	240,458	\$32,584.10	3,524,934	\$480,441.34	\$0.1363	37	0.6156%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	3	80,520	\$9,923.73	\$0.1232	3	76,560	\$9,619.66	1,019,240	\$128,835.24	\$0.1264	3	0.0499%
Commercial (3 Ph-In - w/Demand, No Tax	1	1,160	\$159.62	\$0.1376	1	1,240	\$253.65	41,560	\$5,508.16	\$0.1325	1	0.0166%
Commercial (3 Ph-In - w/Dmd.&Sub-St.C	1	126,720	\$14,732.30	\$0.1163	1	123,360	\$14,647.94	1,398,240	\$168,045.87	\$0.1202	1	0.0166%
Total Commercial (3 Ph) w/Demand	260	2,063,754	\$270,472.46	\$0.1311	260	2,047,908	\$269,739.92	26,359,802	\$3,499,081.81	\$0.1327	258	4.2939%
Large Power (In - w/Dmd & Rct)	14	1,749,207	\$179,370.54	\$0.1025	14	1,829,315	\$188,573.99	22,347,760	\$2,387,371.74	\$0.1068	14	0.2329%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	889,011	\$84,857.00	\$0.0955	2	811,865	\$80,504.86	10,462,867	\$1,049,400.42	\$0.1003	2	0.0333%
Large Power (Out - w/Dmd & Rct, w/SbC	1	234,454	\$27,856.91	\$0.1188	1	271,426	\$31,439.38	3,518,317	\$401,966.47	\$0.1142	1	0.0166%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	75,859	\$15,979.03	\$0.2106	2	104,206	\$16,505.38	872,571	\$124,442.10	\$0.1426	2	0.0333%
Total Large Power	19	2,948,531	\$308,063.48	\$0.1045	19	3,016,812	\$317,023.61	37,201,515	\$3,963,180.73	\$0.1065	19	0.3161%
Industrial (In - w/Dmd & Rct, w/SbCr)	1	796,924	\$74,252.46	\$0.0932	1	732,119	\$71,150.72	8,825,200	\$875,921.18	\$0.0993	1	0.0166%
Industrial (In - w/Dmd & Rct, No/SbCr)	1	922,477	\$85,527.71	\$0.0927	1	881,262	\$84,379.33	10,633,914	\$1,048,478.11	\$0.0986	1	0.0166%
Total Industrial	2	1,719,401	\$159,780.17	\$0.0929	2	1,613,381	\$155,530.05	19,459,114	\$1,924,399.29	\$0.0989	2	0.0333%
Interdepartmental (In - No Dmd)	9	26,120	\$3,318.87	\$0.1271	9	24,436	\$3,175.30	323,591	\$43,360.60	\$0.1340	9	0.1525%
Interdepartmental (Out - w/Dmd)	2	580	\$99.57	\$0.1717	2	719	\$119.18	7,921	\$1,355.29	\$0.1711	2	0.0333%
Interdepartmental (In - w/Dmd)	26	32,846	\$4,583.88	\$0.1396	26	29,159	\$4,167.14	503,848	\$72,079.01	\$0.1431	27	0.4492%
Interdepartmental (3Ph-In - w/Dmd)	10	136,406	\$17,256.78	\$0.1265	10	147,672	\$19,382.44	1,825,136	\$234,779.01	\$0.1286	10	0.1692%
Interdepartmental (Street Lights)	6	30,685	\$2,962.34	\$0.0965	6	30,685	\$2,963.08	368,220	\$35,541.96	\$0.0965	6	0.0998%
Interdepartmental (Traffic Signals)	8	1,147	\$106.04	\$0.0924	8	1,180	\$109.12	14,501	\$1,340.85	\$0.0925	8	0.1331%
Generators (JV2 Power Cost Only)	1	17,314	\$415.02	\$0.0240	1	16,051	\$568.04	191,876	\$5,761.57	\$0.0300	1	0.0166%
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
Total Interdepartmental	62	245,098	\$28,742.50	\$0.1173	62	249,902	\$30,484.30	3,235,093	\$394,218.29	\$0.1219	63	1.0537%
SUB-TOTAL CONSUMPTION & DEMAND	6,003	10,630,012	\$1,231,185.35	\$0.1158	6,010	10,290,158	\$1,211,314.58	139,900,879	\$16,748,502.85	\$0.1197	5,995	99.7504%
Street Lights (In)	13	0	\$13.75	\$0.0000	13	0	\$13.75	0	\$163.59	\$0.0000	13	0.2163%
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.92	0	\$22.95	\$0.0000	2	0.0333%
Total Street Light Only	15	0	\$15.66	\$0.0000	15	0	\$15.67	0	\$186.54	\$0.0000	15	0.2496%
TOTAL CONSUMPTION & DEMAND	6,018	10,630,012	\$1,231,201.01	\$0.1158	6,025	10,290,158	\$1,211,330.25	139,900,879	\$16,748,689.39	\$0.1197	6,010	100.0000%

OPERATIONS AND MAINTENANCE SERVICES AGREEMENT

This Operations and Maintenance Services Agreement ("O&M Services Agreement"), dated as of September 26, 2018, is entered by and between AMP Transmission, LLC ("Owner"), an Ohio nonprofit corporation, with offices located at 1111 Schrock Road, Suite 100, Columbus, OH 43229, and Napoleon, Ohio, an Ohio municipal corporation, with offices located at 255 West Riverview Avenue, Napoleon, OH 43545 ("Municipality").

RECITALS

Owner purchased from Municipality four 138 kV SF6 Siemens breakers and associated equipment, including 138kV current and voltage transformers, wave traps, station post insulators and associated equipment (collectively the "Equipment") as well as certain ancillary equipment used or useful in connection with the operation of the Equipment, including certain galvanized steel structures, substation equipment, insulators, ground components, a bus conductor, fittings, supervisory control and data access equipment, and protection and control panels (collectively, the "Supporting Equipment"). The Equipment and Supporting Equipment is located at V180 County Road 13, Napoleon, Ohio 43545 (the "Facility").

Owner desires to retain Municipality for the provision of certain operations and maintenance services at the Facility, and Municipality is willing to perform such services under the terms and conditions set forth in this Agreement.

NOW, THEREFORE, in consideration of the foregoing premises, and of the mutual covenants, undertakings and conditions set forth below, the Parties agree as follows:

ARTICLE I - AGREEMENT

1.1. Agreement. This Agreement consists of the recitals, and the terms and conditions set forth in this Agreement, as well as the appendices attached to this Agreement. The recitals, appendices and terms and conditions must be read together to obtain a full understanding of the intent of the Parties.

1.2. Relationship of the Parties. Owner is retaining Municipality as an independent contractor to provide the Services set forth in Appendix A at the Facility in support of Owner's operation of the facility. Subject to any limitations expressly set forth in this Agreement as between the Owner and Municipality, Owner delegates to Municipality, and Municipality accepts from Owner, the responsibility of providing these Services at the Facility. Owner and Municipality agree that the scope of delegation is strictly limited to the matters set forth in the Agreement. Without limiting the generality of the foregoing, Owner retains the ultimate authority and obligation to determine whether and to what extent the Facility operates, and Municipality shall never cause the Facility to transmit power except as expressly directed to do so by Owner or any dispatching authority specified by Owner. Municipality has no obligation to upgrade or replace Facility systems

except as expressly directed by Owner, nor shall it be obligated to spend funds outside the Project Account or otherwise employ its own credit to support the Facility.

1.3. Entire Agreement. This Agreement contains the entire agreement between the Parties with respect to Municipality's provision of Services at the Facility and supersedes all prior negotiations, undertakings, agreements and business term sheets. Neither Party will be bound by or deemed to have made any representations, warranties, commitments or undertakings, except as expressly stated in this Agreement.

1.4 Definitions. For all purposes of this Agreement (including the preceding sections and recitals), capitalized terms have the meanings specified in Appendix F of this Agreement.

ARTICLE II - RESPONSIBILITIES OF MUNICIPALITY

Municipality shall perform the Services listed in Appendix A, in order to operate and maintain the Facility on behalf of Owner in accordance with this Agreement. This Article II sets forth the processes, limitations and standards applicable to Municipality performance of the Services.

2.1 Procurement.

2.2.1 General. Municipality shall designate, subject to Owner's approval, responsible Persons from among the Site Personnel to sign purchase orders for goods and services to be delivered to the Facility, and to issue such purchase orders to vendors. Municipality shall sign such purchase orders in the name of Owner. Municipality acknowledges that such purchase orders are for the exclusive benefit of Owner and the Facility. Municipality shall (i) negotiate with vendors from Owner-approved standard terms and conditions, including reasonable warranties in favor of Owner, and (ii) endeavor to achieve with each purchase order the best value available to the Owner in terms of price, payment, delivery, warranty, and similar terms.

2.2.2 Non-Budgeted Items. Unless pre-approved by Owner in writing, Municipality shall manage purchasing within the overall total spending approved in a Budget. Municipality may make non-budgeted purchases without first receiving Owner approval only if, in Municipality's reasonable judgment, such purchases are required to address an Emergency. Municipality must notify Owner of any non-budgeted Emergency purchase in writing as soon as reasonably possible, but not more than five days after making the purchase.

2.2.3 Extraordinary Items. Notwithstanding that a purchase is contemplated by a Budget, Municipality shall obtain Owner's written approval prior to procurement of any Extraordinary Item. Owner may elect to directly procure Extraordinary Items.

2.3 Dispatch. Municipality shall comply with any applicable dispatch instructions of the Owner (or any successor of the Owner, or other Person identified by Owner in writing to Municipality as being authorized to provide dispatch instructions, including PJM). In the event Municipality receives conflicting dispatch instructions, Municipality shall follow the dispatch instructions of Owner unless Municipality determines, in its reasonable judgment, that so doing so would be reasonably likely to be in violation of Applicable Law, in which case it will inform Owner of the potential violation and await further instructions from Owner.

2.4 Standards for Performance of the Services. Municipality shall perform the Services in accordance with (i) the O&M Manuals, (ii) the Facility Manuals, (iii) the applicable Budget and Plan, (iv) Applicable Laws, (v) Prudent Operation and Maintenance Practices, (vi) insurer requirements delivered to Municipality by Owner in writing, (vii) the requirements in the Facility Agreements and (viii) this Agreement. Subject to the other provisions of this Agreement, Municipality will perform the Services and other obligations under this Agreement in a manner consistent with Owner's directions. The Parties acknowledge and agree that actions taken (or not taken) by Municipality pursuant to Owner's direction shall be deemed to comply with the Standards of Performance, and Municipality shall have no liability for acting or refraining to act in accordance with Owner's directions. The Parties further acknowledge that reference to the Facility Agreements is not intended to and does not make Municipality a party to the Facility Agreements or to impose any obligations on Municipality under the Facility Agreements.

2.5 Personnel Matters. Municipality shall provide all labor, professional, supervisory, and managerial personnel needed to perform the Services properly and timely. Municipality organizational chart is attached at Appendix F. Municipality shall be solely responsible for determining the working hours, rates of compensation and all other matters relating to the employment of Municipality's Site Personnel and Administrative Personnel. Except as otherwise provided in this Agreement, Municipality shall retain sole authority, control and responsibility with respect to its employment policy. Municipality shall submit for Owner's approval the staffing requirements for the Facility. All Municipality-provided personnel shall be qualified and experienced in the duties to which they are assigned, shall be capable of operating and maintaining the Facility and Facility Site in accordance with this Agreement, shall meet all Applicable Law requirements for operating personnel, and shall possess all required licenses and certifications (including a valid driver's license).

2.6 No Liens or Encumbrances. Municipality shall keep and maintain the Facility free and clear of all liens and encumbrances resulting from the personal debts and obligations of Municipality or the failure by Municipality to perform the Services.

2.7 Emergency Action. In the event of (a) an emergency affecting the safety, health or protection of, or otherwise endangering, any persons, property, or the environment located at or about the Facility or (b) an unplanned complete loss of electric transmission (collectively an "Emergency"), Municipality shall take immediate action to prevent or mitigate any damage, injury or loss threatened by such Emergency, and shall

notify Owner of such Emergency and Municipality's response as soon as practical under the circumstances. To the extent Municipality deems reasonable in response to an Emergency, Municipality may procure goods and services as necessary to respond to an Emergency, the costs of which shall be Site Costs.

3.9 Licenses and Permits. Municipality shall obtain and maintain all permits, licenses and other governmental consents, authorizations, or approvals required by Applicable Law to be maintained by Municipality or any of its employees, in its or their own name, to enable Municipality to properly perform the Services. The Owner will cooperate with Municipality in procuring those permits, licenses and other governmental consents, authorizations, or approvals. Municipality shall (1) review and keep current with the requirements of all Applicable Laws; (2) assist Owner in securing and complying with, and shall itself comply with, all of the foregoing requirements applicable to Municipality's performance of this Agreement, including without limitation, all necessary Facility permits (and renewals of those permits) attributable to the Facility or the Facility Site, storage, disposal and emissions testing and safety; and (3) shall initiate and maintain precautions and procedures necessary to comply with, and shall itself comply with, applicable provisions of all such Applicable Laws, including those related to prevention of injury to persons or damage to property.

ARTICLE III - ITEMS TO BE FURNISHED BY OWNER

3.1 General. Owner expressly reserves the exclusive authority to make, and shall make, such business and strategic decisions as it deems appropriate from time to time in reference to the operation and maintenance of the Facility.

3.2 Information. Owner shall provide to Municipality copies of all Facility Agreements, and any modifications or additional Facility Agreements promptly after execution thereof, as well as all Municipality-requested technical, operational and other Facility information in Owner's possession that supports Municipality performance of the Services. Subject to the Standards of Performance, Municipality will be entitled to rely upon any information provided by Owner or any other party to the Facility Agreements in the performance of the Services.

3.3 Access to Facility. Municipality has the right to access the Site at any time. Municipality shall provide Owner access to the building, and to persons and data at the Facility upon reasonable request and notice. Owner and Municipality shall comply with the Standard Operating Procedures regarding access to the building attached hereto as Attachment 1.

3.4 Other Owner Supplied Items. Owner shall work with Municipality to ensure that both Owner and Municipality have the following:

3.4.1 Facility Manuals. Owner shall provide the master copies of the Facility Manuals to Municipality for use in development of the O&M Manuals. Thereafter,

Owner shall provide Municipality with any updates to the Facility Manuals received from equipment manufacturers.

3.4.2 Spare Parts and Supplies. Municipality shall provide and furnish to Owner an initial inventory of spare parts and supplies as necessary for Municipality to perform the Services. Municipality shall submit a list of additional inventory, if any, to be purchased to support Municipality's obligations under this Agreement. Owner and Municipality shall mutually agree on the additional inventory and Municipality shall procure such inventory. Municipality shall be responsible for the care, control, replenishment and proper maintenance and storage of all spare parts and supplies. Owner shall fund additional purchases of spare parts and supplies as set forth in a Budget.

3.5 Facility Agreements. Owner shall administer and comply with the Facility Agreements. Owner shall provide Municipality written notice of any changes to requirements under the Facility Agreements or a copy of any agreement replacing any Facility Agreement.

3.6 Permits. Owner shall obtain from the appropriate Governmental Authorities all Permits for the ownership, operation and maintenance of the Facility and shall obtain all such Permits in Owner's name.

ARTICLE IV - REPRESENTATIVES, BUDGETS AND REPORTS

4.1 Representatives of Municipality.

4.1.1 Municipality Project Supervisor. Promptly after the Effective Date, Municipality shall appoint a Project Supervisor from its Administrative Personnel who shall be authorized to represent Municipality with Owner concerning Municipality performance of the Services. The Project Supervisor shall also coordinate the Administrative Personnel in supporting the Site Personnel. Municipality shall notify Owner in writing of the identity of the Project Supervisor, and of any successors. .

4.1.2 Municipality Facility Manager. The Facility Manager shall direct and manage Municipality's Site Personnel in the performance of the Services. For issues arising out of the day-to-day administration of the Services, the Facility Manager or his designee may communicate directly with Owner.

4.2 Representatives of Owner. Owner shall appoint an individual (the "General Manager") who shall be authorized and empowered to act for and on behalf of Owner on all matters concerning the operation of the Facility, the day-to-day administration of this Agreement and Owner's obligations hereunder. Owner shall notify Municipality in writing upon the appointment of the General Manager, and of any successors.

4.3 Plans and Budgets.

4.3.1 Adoption.

4.3.1.1 Not less than twenty-one (21) days after the Effective Date, Municipality shall deliver to Owner a proposed budget for the next two calendar years. Promptly after Municipality delivers the proposed budget to the Owner, the Owner and Municipality shall meet to finalize the budget.

4.3.1.2 One hundred twenty (120) days prior to the beginning of each subsequent Year, Owner and Municipality shall use reasonable efforts to agree on the key assumptions for such Year that Municipality shall use to construct the proposed Budget and Plan with respect to the Services. Municipality shall structure each Budget on a monthly basis and shall project, in detail reasonably acceptable to Owner, all Site Costs and Administrative Costs to be expended in the performance of the Services. Each Plan shall state the key assumptions upon which the related Budget is based as well as the implementation plans for the Services, including: (i) anticipated maintenance and repairs, (ii) routine maintenance and overhaul schedules (including planned major maintenance), (iii) procurement, (iv) staffing, personnel and labor activities, (v) administrative activities, (vi) capital improvements, and (vii) other work proposed to be undertaken by Municipality. Municipality shall deliver to Owner the proposed Budget and Plan one hundred twenty (120) days prior to each Year. Owner shall review each proposed Budget and Plan within thirty (30) days of submission by Municipality and may, by written request, require changes, additions, deletions and modifications thereto. Owner and Municipality shall then use reasonable efforts to agree upon a final Budget and Plan prior to the commencement of the applicable Year. Each final Budget and Plan shall remain in effect throughout the applicable Year, subject to updating, revision and amendment proposed by either Party and consented to in writing by the other Party.

4.3.1.3 Amendments. If either Party becomes aware of facts or circumstances that it believes necessitate a change to a Budget or Plan, that Party shall immediately notify the other Party, specifying the impact upon the Budget and the reasons for the change. The Municipality project supervisor or Municipality Plant Manager shall then discuss appropriate amendments to the Budget with the General Manager.

4.3.1.4 Failure to Agree. The Parties acknowledge that it is necessary that Owner retain ultimate authority with respect to expenses incurred for the Facility. Accordingly, Municipality shall accept each Budget as finally determined by Owner. To the extent that Owner limits funds for Site Costs and Administrative Costs, Municipality is relieved from performance that would incur such costs. Municipality shall deliver a written report to Owner that describes Municipality reasons for believing that each disputed expense is prudent.

4.3.3 Notification of Variance. If Municipality becomes aware that the aggregate of all Site Costs or Administrative Costs exceeds or will exceed the amount provided in the applicable Budget or that the Facility is operating with any significant deviations or discrepancies from the projections contained in the applicable Plan, Municipality shall promptly so notify Owner.

4.4 Availability of Operating Data and Records. Municipality shall deliver Facility data recorded, prepared or maintained by Municipality to Owner (i) to assist Owner in complying with requirements of Governmental Authorities, Permits and Facility Agreements or (ii) upon any request by Owner, in each case on the Business Day following such request.

4.5 Litigation and Permit Lapses. Upon obtaining actual knowledge, either Party shall submit prompt written notice to the other Party of the following, to the extent relating to the Facility or the Services: (i) any litigation, claims or actions filed by or with any Governmental Authority; (ii) any actual refusal to grant, renew or extend, or any action filed with respect to the granting, renewal or extension of, any Permit; (iii) all penalties or notices of violation issued by any Governmental Authority; (iv) any dispute with any Governmental Authority that may affect the Facility; and (v) with respect to the matters identified in items (i), (ii), (iii) or (iv), any threats of such matters, which matters may affect the Facility.

ARTICLE V - LIMITATIONS ON AUTHORITY

5.1 General Limitations. Municipality has no authority to make policies or decisions with respect to the overall operation or maintenance of the Facility as a commercial enterprise. Owner shall determine all such matters. Notwithstanding any provision in this Agreement to the contrary, unless previously approved in a Budget and Plan or otherwise approved in writing by Owner, in connection with Municipality's provision of Services hereunder, Municipality is prohibited from disposing of assets, making expenditures, or taking or agreeing to take any other action that materially varies from the applicable Budget and Plan; provided, however, that in the event of an Emergency, Municipality, without approval from Owner, is authorized to take all reasonable actions to prevent or mitigate such threatened damage, injury or loss in accordance.

ARTICLE VI - COMPENSATION AND PAYMENT

6.1 General. Owner shall pay Municipality, or fund, as applicable, in the manner and at the times specified in this Article 6, all Administrative Costs, Site Costs and the Fee, all as further described below.

6.2 Administrative Costs. Subject to the applicable Budget, Owner shall pay Municipality for the following costs (the "Administrative Costs") incurred by Municipality in performing the Services: (i) time costs for Administrative Personnel when providing the

Services at the rates set forth in Appendix D; and (ii) any other cost designated by the Parties as an Administrative Cost pursuant to the terms of this Agreement. In no event do Administrative Costs include the cost of any deductible or self-insured retention under any insurance maintained by Municipality. In no event shall Municipality add any mark-up to the Administrative Costs.

6.3 Site Costs. Subject to the applicable Budget, Owner shall pay Municipality for the following costs (the "Site Costs") incurred or required by Municipality in performing the Services: (i) equipment, material, supplies, consumables, spare parts, replacement components, tools, office equipment and supplies and utilities used at the Facility Site; (ii) special training of Site Personnel conducted on-Site or off-Site and associated travel expenses; (iii) third party advisors, consultants, attorneys, accountants and contractors providing work in support of the Services that cannot reasonably be performed by Site Personnel; (iv) Permits; (v) time costs for Site Personnel when providing the Services at the rates set forth in Appendix D; (vi) costs incurred in response to an Emergency; and (vii) any other activity exclusive of those listed in Section 6.2 that Municipality performs under this Agreement for the benefit of the Facility or that is approved in a Budget pursuant to the terms of this Agreement. In no event do Site Costs include the cost of any deductible or self-insured retention under any insurance maintained by Municipality.

6.4 Fee. In addition to all of the Services provided by Administrative and Site Personnel, the Fee is intended by the Parties to provide Owner with the benefit of the general knowledge that is relevant to the Facility. Although not capable of exhaustive definition, work included within the Fee consists of the following: (i) development and production of standard tools and templates; (ii) transmission of know-how/lessons-learned developed in Municipality's experience; (iii) development and coordination of O&M conferences and webinars; (iv) Owner visits to the Facility, including trips as outlined in the annual operating plan, which could include, but are not limited to, safety and environmental site program evaluation, O&M review and NERC compliance review, the scope of which is established by Municipality in consultation with Owner; (v) quality assessment and management of Site Personnel performance; (vi) provision of responses to issues that arise during performance of the Services; (vii) publication and delivery of general O&M guidance materials; (viii) processing of payroll, benefits administration, and accounting relating to Municipality invoicing; and (ix) monitoring regulatory developments in human resources, federal environmental law, safety and NERC reliability standards, and provision of periodic updates regarding these compliance matters to Site Personnel.

6.5.1 Exclusions. For the avoidance of doubt, work that is in the nature of consulting, customized research, analysis, adaptation or population of general Municipality materials specifically for the Facility is excluded from the Fee. Although not capable of exhaustive definition, examples of work or items excluded from the Fee that Owner may elect to have performed for additional compensation include: (i) special environmental consulting, compliance and reporting services (beyond brief responses to Site Personnel inquiries on normal compliance and reporting services), permitting, legacy or pre-existing issues support, and monitoring of state environmental law; (ii) safety consulting or audits of safety

practices (beyond safety reviews provided under Section 7.11.1); (iii) engineering or other support for Facility emergencies, operational events, capital projects or other Facility improvement initiatives; and, (iv) NERC consulting, audits or audit preparation (beyond NERC compliance reviews). If the Municipality identifies a need for such extra work, Municipality may recommend such work or offer to perform such work, and request approval for such work with the Owner's Representative. If approved by Owner in writing, such work shall be performed in accordance with the rates set forth in Appendix D.

6.5.2 Escalation. The Fee will be escalated annually beginning on January 1, 2020 by applying the Escalation Factor to each amount pursuant to the method set forth in Appendix C.

6.6 Cost Audit. Owner is entitled to conduct an audit and review of Municipality's records with respect to all Administrative Costs and Site Costs together with any supporting documentation for a period of five (5) years from and after the date of the audited payment. Any dispute arising from a cost audit shall be resolved under Section 13.7.

6.7 Late Payment. To the extent Owner fails to pay any amount required to be paid under this Agreement by the Due Date, the unpaid amount shall accrue simple interest each day at the Late Payment Rate from the Due Date until such amount (plus accrued interest) is paid in full.

ARTICLE VII - TERM

7.1 Term. The initial Term of this Agreement is from and including the Effective Date of September 26, 2018 to December 31, 2024. This Term shall extend in increments of one additional Year starting on January 1 of each subsequent Year until a Party notifies the other Party of its intent not to extend the Term by written notice delivered at least six (6) months prior to the end of any subsequent Year during the extended Term. Notwithstanding the foregoing, this Agreement and the Term is subject to earlier termination pursuant to Sections 7.2 and 7.3.

7.2 Termination by Owner.

7.2.1 Termination for Convenience. Beginning after the first anniversary of the Effective Date, Owner may terminate this Agreement without cause and for Owner's convenience by giving ninety (90) days prior written notice of the termination to Municipality. Notwithstanding any other provision of this Agreement, if Owner terminates this Agreement for convenience, but there exists an uncured event of Municipality default, Municipality will be entitled to receive only the sums it would be entitled to receive following an Owner termination for cause.

7.2.2 Termination for Cause. Owner is permitted to terminate this Agreement if any of the following events occur: (i) Bankruptcy of Municipality, (ii)

payment default by Municipality (other than a disputed payment) that Municipality fails to cure within ten (10) days after Municipality has received written notice of such default; or (iii) default by Municipality in performance of its obligations under this Agreement that has a material effect on the functioning of the Facility and that Municipality has failed to cure or make substantial progress in the reasonable opinion of Owner towards curing within ninety (90) days of written notice of such failure.

7.3 Termination by Municipality. Municipality is permitted to terminate this Agreement if any of the following events occur: (i) payment default by Owner (other than a disputed payment) that is not cured within ten (10) days after the Due Date for any invoice, (ii) Bankruptcy of Owner; or (iii) default by Owner of any other obligation under this Agreement that has a material effect on Municipality's ability to perform the Services and that Owner has failed to cure or make substantial progress in the reasonable opinion of Municipality towards curing within ninety (90) days of written notice of such failure.

In the event of actions or omissions by Owner that, in the reasonable opinion of Municipality, will prevent the Facility from meeting the requirements of the Facility Agreements and Permits: (i) Municipality must promptly give Owner written notice of the actions or omissions and Municipality's related opinion and (ii) Municipality may thereafter terminate this Agreement if Owner has failed to cure or make substantial progress in the reasonable opinion of Municipality towards curing within ninety (90) days of the written notice, suspend the Services until cured, and take such other action as it deems reasonable to mitigate its risks pending cure by Owner.

7.4 Termination Payment. As soon as practicable after all cost information is gathered following termination, Municipality shall invoice Owner for Services rendered by Municipality through the termination date earned through the date of termination but not paid, as such amounts are offset by any other damages due to Owner through such date (collectively, the "Termination Payment"). Owner shall pay the undisputed portion of the invoice for the Termination Payment no later than the Due Date.

7.5 Services Upon Expiration/Termination. Upon notice of expiration or termination of this Agreement by either Municipality or Owner, unless Owner has defaulted on any payment obligations under this Agreement, Owner has the right to specify a period of transition of not longer than ninety (90) days (the "Termination Transition Period") during which Municipality shall (i) continue to provide Services at the Facility in accordance with this Agreement, (ii) cooperate with Owner in planning and implementing a transition to any replacement provider of Services, and (iii) use its reasonable efforts to minimize disruption of Facility operations in connection with such activities. Owner shall compensate Municipality in accordance with this Agreement during the Termination Transition Period.

ARTICLE VIII - INSURANCE

8.1 The insurance provisions in Appendix G shall apply throughout the Term.

ARTICLE IX - INDEMNIFICATION

9.1 Municipality Indemnification. Subject to the limitations of liability in Sections 10.1 and 10.2, and to the extent permitted by law, Municipality shall indemnify and hold harmless Owner and its Affiliates, and their respective members, officers, directors, employees, agents and representatives (collectively, the "Owner Indemnitees"), from and against, and no Owner Indemnitee shall be responsible for, any and all Liabilities sustained or suffered by any Owner Indemnitee in connection with (i) injury to or death of any person or loss of or damage to the property of third parties or Municipality employees, to the extent caused by Municipality's or its Affiliates' negligence, willful misconduct, violation of any Applicable Law or breach of any representation, warranty or covenant in this Agreement, (ii) infringement of patent rights or copyrights by Municipality or its Affiliates, or (iii) a violation of Applicable Law but only to the extent attributable to Municipality or its Affiliates. Any Liabilities paid by Municipality pursuant to its indemnity obligation under this Section 9.1 are not Administrative Costs or Site Costs.

9.1.1 Municipality's indemnification obligation exists regardless of whether or not the Liabilities are caused in part by an Owner Indemnitee, but Municipality is not obligated to indemnify any Person from and against the consequences of that Person's own negligence.

9.1.2 Municipality's indemnification obligation will not be limited by any insurance policy provided or required in connection with the Facility.

9.2 Owner Indemnification. Subject to the limitations of liability in Sections 10.1 and 10.2, Owner shall indemnify and hold harmless Municipality, and its officers, directors, employees, agents and representatives (collectively, the "Municipality Indemnitees"), from and against, and no Municipality Indemnitee shall have responsibility for, any and all Liabilities sustained or suffered by any Municipality Indemnitee in connection with (i) injury to or death of any person or loss of or damage to property of third parties or Owner employees, to the extent caused by Owner's or its Affiliates' negligence, willful misconduct or violation of any Applicable Law or breach of any representation, warranty or covenant in this Agreement, (ii) infringement of patent rights or copyrights by Owner or its Affiliates, or (iii) a violation of Applicable Law but only to the extent attributable to Owner or its Affiliates.

9.2.1 Owner's indemnification obligation exists regardless of whether or not the Liabilities are caused in part by a Municipality Indemnitee, but Owner is not obligated to indemnify any Person from and against the consequences of that Person's own negligence.

9.2.2 Owner's indemnification obligation will not be limited by any insurance policy provided or required in connection with the Facility.

ARTICLE X - LIABILITIES OF THE PARTIES

10.1 Limitations of Liability. Notwithstanding any provision in this Agreement that may be susceptible to contrary interpretation, neither the Parties nor any Owner Indemnitees or Municipality Indemnitees shall be liable for consequential or indirect loss or damage, including loss of profit, cost of capital, loss of goodwill, or any special or incidental damages. The Parties further agree that the waivers and disclaimers of liability, indemnities, releases from liability and limitations of liability expressed in this Agreement shall survive termination or expiration of this Agreement, and shall apply in all circumstances, whether in contract, equity, tort or otherwise, regardless of the fault, negligence (in whole or in part), strict liability, breach of contract or breach of warranty of the Party indemnified, released or whose liabilities are limited, and shall extend to the Owner Indemnitees and Municipality Indemnitees.

10.2 No Warranties or Guarantees. EXCEPT AS EXPRESSLY PROVIDED IN THIS AGREEMENT, NEITHER PARTY MAKES ANY WARRANTIES OR GUARANTEES TO THE OTHER, EITHER EXPRESS OR IMPLIED, WITH RESPECT TO THE SUBJECT MATTER OF THIS AGREEMENT, AND BOTH PARTIES DISCLAIM AND WAIVE ANY IMPLIED WARRANTIES OR WARRANTIES IMPOSED BY LAW, INCLUDING MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE.

10.3 Exclusive Remedies. The remedies under this Agreement in respect of or in consequence of (i) any breach of contract, (ii) any negligent act or omission, (iii) death or personal injury, or (iv) loss of or damage to any property, are to the exclusion of any other remedy that either Party may have against the other under Applicable Law.

10.4 Exceptions to Limitations. Notwithstanding any provision in this Agreement that may be susceptible to contrary interpretation, the liability limitations expressed in and all other provisions of this Article X (i) are separate from, and are not to be construed as limiting, any insurance coverage, and (ii) will not apply to claims arising from gross negligence or willful misconduct.

ARTICLE XI - CONFIDENTIALITY

11.1 General. During the Term, and for three (3) years after the expiration or termination of this Agreement, each Party shall hold in confidence any Confidential Information supplied by the other Party. "Confidential Information" means with respect to each Party, all written or oral information of a proprietary, intellectual or similar nature, relating to a Party's business, projects, operations, activities or affairs, whether of a technical or financial nature or otherwise that has not been publicly disclosed and that the receiving Party acquires directly or indirectly from the disclosing Party. Each receiving Party further agrees to require its contractors, vendors, suppliers and employees, agents or prospective purchasers to preserve the confidentiality of Confidential Information. The receiving Party may make necessary disclosures to third parties directly engaged in the operation, ownership or financing of the Facility if such

third parties are under an obligation to receive and hold such Confidential Information in confidence.

11.2 Exceptions. The provisions of this Article XI do not apply to information within one or more of the following categories:

11.2.1 Public Domain. Information that was in the public domain prior to the receiving Party's receipt or that subsequently becomes part of the public domain by publication or otherwise, except by the receiving Party's wrongful act, or

11.2.2 Prior Receipt. Information that the receiving Party can demonstrate was in its possession prior to receipt thereof from the disclosing Party, or

11.2.3 Third Party Delivery. Information received from a third party having no obligation of secrecy with respect thereto.

11.3 Required Disclosure. Notwithstanding the foregoing, any receiving Party required by law, rule, regulation, subpoena or order, or in the course of administrative or judicial proceedings, to disclose Confidential Information that is otherwise required to be maintained in confidence pursuant to this Article XI, may make disclosure notwithstanding the provisions of this Article XI. Prior to doing so, the receiving Party, immediately upon learning of the requirement, shall notify the disclosing Party of the requirement and cooperate to the maximum extent practicable to minimize the disclosure of Confidential Information. Any receiving Party disclosing Confidential Information pursuant to this Section 11.3 shall use reasonable efforts, at the disclosing Party's cost, to obtain proprietary or confidential treatment of Confidential Information by the third party to whom the information will be disclosed, and to the extent such remedies are available, shall use reasonable efforts to seek protective orders limiting the dissemination and use of Confidential Information. Nothing in this Agreement is intended to prevent the disclosing Party from appearing in any proceedings and objecting to the disclosure.

ARTICLE XII - MISCELLANEOUS PROVISIONS

12.1 Assignment. This Agreement is not assignable by a Party without the prior written consent of the other Party, which consent shall not be unreasonably withheld, except that this Agreement may be assigned by Owner to an Affiliate. Assignment pursuant to this Section 12.1 shall not relieve the assigning Party of any of its obligations under this Agreement that arose prior to the date of such assignment. This Agreement shall be binding upon and inure to the benefit of the successors and permitted assigns of the Parties.

12.2 Subcontractors. Subcontracting of the Services shall not relieve Municipality of its duties, liabilities or obligations to Owner. Owner has the right, in its sole discretion, to approve the retention of any subcontractors and the terms and conditions of any subcontract.

12.3 Not for Benefit of Third Parties. Except where a contrary intention is expressly stated, this Agreement and each and every provision hereof are for the exclusive benefit of the Parties that executed this Agreement and not for the benefit of any third party.

12.4 Force Majeure.

12.4.1 Events Constituting Force Majeure. A "Force Majeure Event" is any event that (a) restricts or prevents performance under this Agreement, (b) is not reasonably within the control of the Party affected or caused by the default or negligence of the affected Party and (c) cannot be overcome or avoided by the exercise of due care. Force Majeure Events include failure of a Party to perform due to drought, flood, earthquake, storm, fire, lightning, epidemic, war, terrorism, civil disturbances, sabotage, work stoppages (i.e., strikes, but not including strikes by employees of Municipality, or their respective subcontractors (if any)), accident or curtailment of supply, unavailability of construction materials or replacement equipment beyond the affected Party's control, inability to obtain and maintain Permits from any Governmental Authority for the Facility, restraint by court order, and changes in Applicable Law that affect performance under this Agreement. Except for the obligation of each Party to make payments of amounts owed to the other Party, each Party is excused from performance and will not be considered to be in default in respect to any obligation if performance cannot occur due to a Force Majeure Event. Neither Party shall be relieved of its obligations under this Agreement solely because of increased costs or other adverse economic consequences that may be incurred through the performance of such obligations.

12.4.2 Notice. If a Party's ability to perform its obligations under this Agreement is affected by a Force Majeure Event, the Party claiming such inability shall (i) promptly notify the other Party of the Force Majeure Event and its cause and confirm the same in writing within five (5) Business Days of its discovery, (ii) promptly supply such available information about the Force Majeure Event and its cause as reasonably may be requested by the other Party and (iii) initiate efforts to remove the cause of the Force Majeure Event or to lessen its effect.

12.4.3 Scope. The suspension of performance arising from a Force Majeure Event shall be of no greater scope and no longer duration than necessary. The excused Party shall use its reasonable efforts to remedy its inability to perform as quickly as reasonably possible.

12.5 Dispute Resolution.

12.5.1 Notice of Dispute. A Party asserting the existence of a dispute shall deliver a written dispute notice to the other Party, describing the nature and substance of the dispute and proposing a resolution of the dispute.

12.5.2 Negotiation. The Parties shall first attempt in good faith to resolve the dispute through negotiations between (i) the Municipality project supervisor and (ii) the General Manager during the ten (10) Business Days following delivery of the dispute notice, which period may be extended upon agreement of Municipality project supervisor and the General Manager. If a Preliminary Settlement is not achieved at the conclusion of the initial negotiation period, the Parties shall then attempt in good faith to resolve the dispute through negotiations between Municipality's Executive and Owner's Executive.

12.5.4 Litigation. If a settlement is not achieved, either Party may bring an action in a court of competent jurisdiction as defined in the balance of this section. All litigation arising out of or related to this Agreement must be brought in the United States District Court for the Southern District of Ohio, Eastern Division ("Federal Court"). If that Federal Court does not have jurisdiction for any reason, the litigation must be brought only in the Court of Common Pleas of Franklin County, Ohio. THE OWNER AND MUNICIPALITY WAIVE ALL RIGHT TO TRIAL BY JURY IN ANY LITIGATION ARISING OUT OF OR RELATED TO THIS AGREEMENT, WHETHER THE LITIGATION SOUNDS IN TORT, CONTRACT, OR OTHERWISE.

12.5.5 Exception for Injunctive Relief. Notwithstanding the provisions set forth above in this Section 12.7, the requirement to submit Disputes to negotiation shall not apply if, and to the extent, that there exists an imminent threat of irreparable injury to a Party and that Party seeks and obtains a temporary restraining order or preliminary injunction in an expedited court proceeding in response to such threat.

12.6 Amendments. No amendments or modifications of this Agreement are valid unless in writing and signed by duly authorized representatives of the Parties.

12.7 Survival. Notwithstanding any provisions to the contrary, the obligations set forth in Article VII and Article VIII (with respect to payments), Article X and Article XII, Section 13.7 and the limitations on liabilities set forth in Article X will survive, in full force, the expiration or termination of this Agreement.

12.8 No Waiver. No delay, waiver or omission by Owner or Municipality to exercise any right or power arising from any breach or default by Owner or Municipality with respect to any of the terms, provisions or covenants of this Agreement shall be construed to be a waiver by Owner or Municipality of any subsequent breach or default of the same or other terms, provisions or covenants on the part of Owner or Municipality.

12.9 Notices. Any written notice required or permitted under this Agreement shall be deemed to have been duly given on the date of receipt, and shall be either delivered personally to the Party to whom notice is given, or mailed to the Party to whom notice is to be given, by facsimile, email, or first class registered or certified mail.

12.10 Representations and Warranties. Each Party represents and warrants to the other Party that, as of the date hereof:

12.10.1 Existence. It is duly organized and validly existing under the laws of the state of its organization and has all requisite power and authority to own its property and assets and conduct its business as presently conducted or proposed to be conducted under this Agreement.

12.10.2 Authority. It has the power and authority to execute and deliver this Agreement, to consummate the transactions contemplated hereby and to perform its obligations hereunder.

12.10.3 Validity. It has taken all necessary action to authorize its execution, delivery and performance of this Agreement, and this Agreement constitutes the valid, legal and binding obligation of such Party enforceable against it in accordance with its terms, except as such enforcement may be limited by bankruptcy, insolvency, moratorium or similar laws affecting the rights of creditors or by general equitable principles (whether considered in a proceeding in equity or at law).

12.11 Additional Representation and Warranty by Municipality. Municipality further represents and warrants to Owner that it has substantial expertise and experience in the provision of services to the Facility and it is fully qualified to provide such services at the Facility in accordance with the terms of this Agreement.

12.12 Counterparts. The Parties may execute this Agreement in counterparts that, when signed by each of the Parties, constitute one and the same instrument. Thereafter, each counterpart shall be deemed an original instrument as against any Party who has signed it.

12.13 Governing Law. This Agreement is governed by and shall be construed in accordance with Ohio law, exclusive of the conflicts and choice of law provisions thereof.

12.14 Severability. If any provision of this Agreement, or the application of any such provision to any Person or circumstance, is held invalid by any court or other forum of competent jurisdiction, the remainder of this Agreement, or the application of such provision to Persons or circumstances other than those as to which it is held invalid, shall nevertheless remain in full force and effect so long as the economic or legal substance of the transactions contemplated hereby is not affected in a manner materially adverse to a Party. Upon any such determination of invalidity, the Parties shall negotiate in good faith to modify this Agreement so as to effect the original intent of the Parties as closely as possible in an acceptable manner in order that this Agreement is consummated as originally contemplated to the greatest extent possible.

[Intentionally left blank – Signatures follow]

IN WITNESS WHEREOF, the Parties have executed this Agreement through their duly authorized officers as of the date set forth in the preamble to this Agreement.

CITY OF NAPOLEON, OHIO

By: _____

Joel L. Mazur
City Manager

Approved as to form:

Legal Advisor

AMP TRANSMISSION, LLC

By: _____

Pamala M. Sullivan
President

Approved as to form:

Lisa G. McAlister
General Counsel

APPENDIX A - SCOPE OF SERVICES

Program Development and Implementation	<p>Develop if program is not in place and memorialize in a manual, or review existing programs and manuals and recommend changes to Owner if necessary, and implement (in coordination/compliance with appropriate Owner policies and procedures) detailed Facility programs, including:</p> <ul style="list-style-type: none"> • Safety and Health Program • Environmental Compliance Program • Operations Program • Maintenance Program • Administrative Program • Training/Qualification Program
Data Review	Review Owner-provided data related to Facility design, spare parts lists, and Site Personnel training. Provide comments to the Owner.
Budgets	Prepare operation and maintenance budgets. Submit to the Owner for approval.
Routine Maintenance	Perform routine maintenance and scheduled preventive maintenance actions on Facility systems. Establish appropriate predictive maintenance programs.
Tool and Spare Parts Lists	Prepare lists of the inventory of tools and spare parts needed for maintenance and repair of the Facility and its equipment
Inventory Control System	Set up a PC-based inventory control system. Train personnel and integrate it with the Facility purchasing and accounting systems
Facility Staffing	Recruit, hire, transfer, or otherwise acquire qualified personnel in accordance with the Owner-approved staffing plan and schedule for the Facility.
Personnel Administration	Administer personnel functions for Facility employees such as payroll, personnel records, benefit plans, insurance, and grievances.
Accounting Systems	Set up the accounting and inventory control systems at the Facility. Install computer software and train office personnel.
Procurement Systems	Set up the procurement system at the Facility. Purchase and maintain (to the Owner's account) the necessary inventory of tools, spare parts, consumables, and other supplies.
Facility Safety	Follow GEM standard safety procedures including lock out, tag out procedures, and participate in periodic training, including operator personnel training. Conduct Facility walk downs and inspections to identify actual Facility conditions. Develop and implement a site-specific Facility safety manual.
Operations Procedures	Review and amend as necessary comprehensive system operations procedures.
Preventive Maintenance Program	Develop a database for a comprehensive preventive maintenance program and train Site Personnel in the use of the program.
Routine Maintenance	Perform routine and preventive maintenance actions on all Facility systems and equipment in accordance with vendor instructions and the maintenance plan for the facility. This program includes:

	<ul style="list-style-type: none"> • Operational Checks. Conduct frequent visual equipment inspections and log significant parameters. Trend and analyze this information as appropriate. • Routine and Fixed Interval Maintenance. Identify all preventive maintenance requirements. Schedule and assign routine maintenance during operations, planned outages, or forced or unscheduled outages.
Major Maintenance and Repairs	In coordination with and support of the Facility Agreements, arrange for scheduled inspections and overhauls on major equipment. Retain vendors for unscheduled major repairs as required and manage and oversee all repairs and modifications.
Facility Outages	<p>Manage all Facility outages (planned, unscheduled, forced) to minimize outage duration and impact on production:</p> <ul style="list-style-type: none"> • Task Assignment - Identify all maintenance that requires a Facility outage or equipment to be taken out of service. • Work Schedule - Develop and implement a detailed schedule to track all outage preparations, work and testing, including corrective maintenance actions, contractor work and scheduled preventive maintenance. Conduct preparations to support this plan, including ordering and receiving all required spare parts. • Plan and coordinate with Owner subcontractors.
Assistance to Owner	Provide assistance to Owner, as reasonably requested, with the execution of Owner's duties relative to operation of the Facility. This task includes such activities as the preparation and coordination of warranty claims, license and permit renewals, interfacing with Owner's management and personnel, and interfacing with local authorities.
Buildings and Grounds	Arrange for janitorial, garbage pickup and landscape services and maintain all access roads, office buildings, and other structures in good repair at all times.
Reports	Prepare and submit O&M reports as requested relative to performance, including environmental compliance records, maintenance and repair status, Facility operating data, and any other information reasonably requested by Owner.
Security	Implement or arrange for implementation of security measures in accordance with the Facility security plan.
Training Program	Implement a continuing program of training designed to orient new Site Personnel, refresh/cross-train existing Site Personnel, and keep all Site Personnel aware of Facility safety requirements and emergency procedures. This program includes specialty skills training.
Drawing/Manual Maintenance	Maintain the Facility library and update Facility manuals and vendor service manuals. Update (or arrange for updating) Facility drawings to reflect changes to the as-built configuration. In addition to document management, maintain physical Facility configuration control.
NERC TO obligations	Address the NERC Transmission Owner obligations, as set forth more fully in the AMPT NERC Standards 2018, as revised from time to time.
Procedures	Follow the procedures set forth in:

	<ul style="list-style-type: none"> ➤ Protection System Maintenance Program Protection Manual ➤ Protection System Misoperation and Identification and Correction Procedure ➤ Transmission Operations Procedure ➤ Interconnection Reliability Operation and Coordination Procedure ➤ Event reporting Operating Plan ➤ CIP Master Plan ➤ CIP Security Plan ➤ Cyber Security Incident Response Plan ➤ Transmission Relay Loadability; Generator Relay Loadability Procedure

APPENDIX B - FACILITY DESCRIPTION AND SPECIFICATIONS

I. Facility Site:

Northside Substation
V180 County Road 13
Napoleon, OH 43545

II. Point of Interconnection:

Electrical Switchyard - interconnections located on the high side terminals of East and West 138kV to 69kV auto transformers, including all Transmission Elements operated at 100 kV or higher and Real Power and Reactive Power resources connected at 100 kV or higher owned by AMP Transmission, LLC. This does not include facilities used in the local distribution of electric energy.

APPENDIX C - FEE ESCALATION METHODOLOGY

Beginning January 1, 2020, and on each succeeding January 1st throughout the Term of this Agreement, the Fee will be escalated by multiplying the relevant sum in effect during the immediately preceding Year by the Escalation Factor (as defined below).

"Escalation Factor" means a factor representing the percentage change found in "Table 5" on employment cost trends published by the United States Bureau of Labor Statistics entitled "Compensation (Not seasonally adjusted): Employment Cost Index for total compensation, for private industry workers, by occupational group and industry" (the "ECI"). Municipality will determine the Escalation Factor for the following Year by reading the published percentage change for the 12 months ending in September of the Year for the "management, professional and related" line in the "service-providing industries" section found in the ECI. In the event that such calculation yields a number less than 1.0, the Escalation Factor will be fixed at 1.0 for such Year. ECI data is available at the U.S. Department of Labor, Bureau of Labor Statistics website: <http://www.bls.gov>. In the event the specific ECI datum is discontinued or superseded, a reasonable substitute or replacement datum will be identified by Municipality, or in the absence of such substitute or replacement datum, the Parties will agree in good faith on a reasonable method for calculation of the Escalation Factor.

APPENDIX D – MUNICIPAL PERSONNEL RATES

The following hourly billing rates apply to Municipal Personnel time that is reimbursable under Section 7.2 (Administrative Costs). Municipality may adjust the below rates in accordance with its normal salary-review practices, but (1) not before December 31, 2019, and (2) not more than once in any one-year period thereafter. Municipality must give written notice of any rate increase no less than 60 days before the increase becomes effective.

Department/Position	Hourly Rate
<u>Electric</u>	
Electric Distribution Superintendent	\$39.86
Distribution Services Supervisor	\$34.67
Substation Maintenance Specialist	\$33.84
Substation Technician	\$29.61
Senior Service Building Secretary	\$17.12
<u>Administration</u>	
City Manager	\$50.51
Executive Assistant to Appointing Authority	\$21.42
Human Resource Director	\$31.77
<u>Legal</u>	
Law Director	\$45.46
Executive Assistant to Appointing Authority	\$24.24
<u>Finance</u>	
Finance Director	\$50.62
Assistant Finance Director	\$35.55
Senior Account Clerk	\$24.25

APPENDIX F – DEFINITIONS

"Actual Fixed Cost" means annual actual costs for the fixed portion of costs associated with the operation and maintenance of the Facility which include costs for: labor; labor services; training; staffing; contract services; environmental expenses; routine operation and maintenance expenses; general and administrative expenses; vehicles; transmission expenses; fixed portion of utilities; and fees.

"Actual Variable Expenses" means annual actual costs for the variable portion of the costs associated with the operation and maintenance of the Facility which include costs for variable operating expenses.

"Administrative Personnel" means the employees of Municipality who are engaged in the provision of the Services, except for Site Personnel.

"Agreement" means this O&M Services Agreement, as the same may be modified or amended from time to time in accordance with its provisions.

"Budgeted Fixed Cost" means the annual budgeted amounts prepared by Municipality for the fixed portion of costs associated with the operation and maintenance of the Facility which include costs for: labor; labor services; training; staffing; contract services; environmental expenses, routine operation and maintenance expenses; general and administrative expenses; vehicles; transmission expenses; utilities; and fees.

"Budgeted Variable Expenses" means annual budgeted amounts prepared by Municipality for the variable portion of the costs associated with the operation and maintenance of the Facility which include costs for variable operating expenses.

"Business Day" means any day on which commercial banks in the location of the Facility are authorized to be open for business.

"Claims" means any and all claims, assertions, demands, suits, investigations, inquiries, and proceedings, including those that are judicial, administrative or third-party.

"Due Date" means, (i) with respect to any Municipality invoice, the date that is thirty (30) days following the date on which Municipality submits the invoice to Owner and (ii) with respect to any Owner invoice, the date that is thirty (30) days following the date on which Owner submits the invoice to Municipality.

"Effective Date" means the date first above written.

"Escalation Factor" has the meaning set forth in Appendix C.

"Extraordinary Item" means any purchase order issued by Municipality on behalf of Owner in an amount greater than Fifty Thousand Dollars (\$50,000) or, if an annual

blanket purchase order, that Municipality reasonably anticipates will exceed Fifty Thousand Dollars (\$50,000) during a Year.

"Facility Agreements" means applicable equipment maintenance agreements in effect or entered into from time to time by Owner or assigned from Municipality to Owner, and equipment contracts with regard to warranties and equipment design and specifications and portions of the Financing Agreements relevant to this Agreement.

"Facility Manuals" means Facility equipment manuals, system descriptions, system operating instructions, equipment maintenance instructions and pertinent design documentation created by the Persons that constructed the Facility or manufactured its equipment, to the extent provided to Municipality by Owner pursuant to Section 4.4.1.

"Fee" means the sum of Ten Thousand Dollars (\$10,000) per year during the Term.

"Governmental Approval" means any consent, license, approval, exemption, Permit, "no objection certificate" or other authorization of whatever nature that is required to be granted by any Governmental Authority or any third party with respect to the siting, construction, operation, service, and maintenance of the Facility in accordance with this Agreement, or otherwise necessary to enable Owner or Municipality to exercise its rights, or observe or perform its obligations, under this Agreement.

"Governmental Authority" means any United States federal, state, local or foreign governmental department, commission, board, bureau, authority, agency, court, instrumentality or judicial or regulatory body or entity.

"Insurance Payment" means Municipality's cost of insurance held by Owner for the jointly owned assets.

"Late Payment Rate" means a rate of interest per annum equal to the lesser of (i) two percent (2.0%) above the "prime" reference rate of interest quoted to substantial commercial borrowers on ninety (90) day loans by Wells Fargo Bank or (ii) the maximum rate of interest permitted by Applicable Law.

"Liabilities" means, collectively, any and all Claims, damages, judgments, losses, obligations, liabilities, actions and causes of action, fees (including reasonable attorneys fees and disbursements), costs (including court costs), expenses, penalties, fines and sanctions.

"NERC" means the North American Electric Reliability Corporation or any regional entity thereunder, like ReliabilityFirst.

"O&M Manuals" means the operation and maintenance procedures and Facility systems descriptions, training, safety, and environmental manuals, together with the documents and schedules described in such manuals.

"Owner" means AMP Transmission, LLC and includes Owner's successors and permitted assigns hereunder.

"Permit" means any permit, license, consent, approval or certificate that is required for the operation or maintenance of the Facility or the performance of any Service and includes Permits required under Environmental Laws.

"Person" means any Party, individual, partnership, corporation, association, limited liability company, business trust, government or political subdivision thereof, governmental agency or other entity.

"PJM" means PJM Interconnection, LLC or its successor.

"Prudent Operation and Maintenance Practices" means those practices, methods and acts generally employed in the power generation industry that at the particular time in question, in the exercise of reasonable judgment in light of the facts known at the time the decision in question was being made, would have been expected to accomplish the desired result of such decision consistent with the goals established in a Budget and Plan, and the requirements of Applicable Law. With respect to Municipality, Prudent Operation and Maintenance Practices are not limited to the optimum practices, methods or acts to the exclusion of all others, but rather include a spectrum of possible practices, methods or acts commonly employed in the power generation and transmission industry, including taking reasonable actions to provide a sufficient number of Persons who are available and adequately trained to provide Services at the Facility, and timely perform preventive, routine, and non-routine maintenance and repairs, as exemplified and generally described in Appendix A, subject, in all cases, to the limitations on Municipality authority and duties as set forth in this Agreement.

"Services" means all the work to be performed by Municipality as described or referenced in Section 3.1 and listed in Appendix A.

"Site" means the land on which the Facility is situated, as more fully described in Appendix B.

"Site Personnel" means those individuals who are employed by Municipality in the performance of its obligations under this Agreement and permanently assigned to the Facility Site.

"Term" means the Initial Term together with any extensions.

"U.S. Dollars" or "Dollars" means United States Dollars, the lawful currency of the United States of America.

"Year" means the calendar year.

APPENDIX G – INSURANCE

1. Municipality Insurance. Municipality shall throughout the Term maintain the insurance set forth below:

1.1 Workers Compensation. Workers compensation insurance covering Municipality's employees as required by Applicable Law and employers liability insurance with (i) an each-accident limit of not less than \$1,000,000, (ii) a disease each-employee limit of not less than \$1,000,000, and (iii) a disease policy limit of not less than \$1,000,000.

1.2 Automobile Liability. Automobile bodily injury, including coverage for automobiles owned, leased, rented, borrowed, or hired by Municipality with limits of not less than \$1,000,000 per accident.

1.3 Liability Coverage. Municipality shall provide and maintain an excess liability policy with a per-occurrence and annual limit of Two Million Dollars (\$2,000,000) and a self-insured retention or deductible no greater than Five Hundred Thousand Dollars (\$500,000). Such policy shall also provide coverage in excess of the insurance described in Sections 1.1 and 1.2. The insurance required under this section may be written on a claims-made basis but not a claims-made-and-reported basis.

2. Owner Insurance. Owner shall throughout the Term maintain the insurance set forth below:

2.1 Property. Property insurance in amounts determined in Owner's sole discretion. Such property insurance shall be primary with respect to any and all claims for loss or damage to the Facility.

2.2 Workers Compensation. Workers compensation insurance covering Owner's employees as required by law and employers liability insurance with (i) an each-accident limit of not less than \$1,000,000, (ii) a disease each-employee limit of not less than \$1,000,000, and (iii) a disease policy limit of not less than \$1,000,000.

2.3 Commercial General Liability. Commercial general liability insurance with limits of \$1,000,000 per occurrence/annual aggregate.

2.4 Automobile Insurance. Automobile liability insurance covering automobiles owned, leased, rented, borrowed, or hired by Owner with limits of \$1,000,000 per accident.

2.5 Additional Coverage. Umbrella or excess liability insurance in excess of the insurance described in Sections 2.2 (employer's liability), 2.3 and 2.4 will be carried with limits of \$5,000,000 per occurrence/annual aggregate.

3. Additional Insured. Owner shall make the Municipality Indemnitees additional insureds under the insurance required in Sections 2.3 and 2.5 but (i) only for claims arising in whole or in part from the negligence of the Owner Indemnitees and then only to the extent of that negligence, and (ii) only to the extent of the limits required in Sections 2.3. and 2.5.

Municipality shall make the Owner Indemnitees additional insureds with respect to the insurance required in Section 1.3, including any self-insured retention, but (i) only for claims arising in whole or in part from the negligence of the Municipality Indemnitees and then only to the extent of that negligence, and (ii) only to the extent of the limits required in Section 1.3.

4. Waiver of Subrogation. Owner shall cause the insurers providing the insurance required in Sections 2.1 and 2.3 through 2.5 to waive any rights of subrogation against the Municipality Indemnitees. To the extent permitted by Applicable Law, Owner shall cause the insurer providing the insurance required in Section 2.2 to waive any rights of subrogation against the Municipality Indemnitees.

Municipality shall cause the insurers providing the insurance required in Sections 1.2 and 1.3 to waive any rights of subrogation against the Owner Indemnitees. To the extent permitted by law, Municipality shall cause the insurer providing insurance required in Section 1.1 to waive any rights of subrogation against the Owner Indemnitees.

5. Form and Content. All insurance policies with respect to insurance maintained by either Owner or Municipality pursuant to this Article IX shall:

5.1 Insurer Rating. Be placed with insurance companies that have a Best's rating of at least A-VII or with companies that are otherwise reasonably acceptable to Lenders, Owner and Municipality;

5.2 Claims-Made Form. If written on a claims-made policy form, be maintained with a retroactive date that is prior to the Effective Date and for a period of at least five years following the expiration or termination of this Agreement;

5.3 Severability of Interest. State that all provisions, except the policy limits, shall operate in the same manner as if there were a separate policy covering each insured;

5.4 Non-Recourse Premiums. Grant no recourse for payment of any premium against Municipality or any additional insured for insurance required to be furnished by Owner pursuant to Section 9.2 and no recourse for payment of any premium against Owner or any additional insured for insurance required to be furnished by Municipality pursuant to Section 9.1; and

Attachment 1
Standard Operating Procedures

[TO COME]

Total Estimated Net Book Value (All Napoleon Assets)	\$5,537,737.62	
Projected Closing Date	10/1/2021	
Assume Life Expectancy	30	

Napoleon 5.4 Mile 69kV Transmission Line	
NET Plant Value	
Total Project Cost	\$ 3,933,522
Right of Way / Land Acquisition	\$ 489,388
Total project cost excluding land and ROW	\$ 3,444,134
Depreciation	
	As of: 10/1/2021
Monthly depreciation rate	
30 year useful life:	0.28%
Accumulated Depreciation	\$1,635,329
Net book value of capitalized assets	\$ 1,808,805
Right of Way / Land Acquisition	\$ 489,388
NET BOOK VALUE	\$ 2,298,193
TOTAL NET BOOK VALUE	\$2,298,193.07

B. Napoleon Industrial 69kV Substation Facilities	
NET Plant Value	
Total Project Cost	\$ 2,798,682
Right of Way / Land Acquisition	\$ 66,807
Total project cost excluding land and ROW	\$ 2,731,875
Depreciation	
	As of: 10/1/2021
Monthly depreciation rate	
30 year useful life:	0.28%
Accumulated Depreciation	\$ 985,472
Net book value of capitalized assets	\$ 1,746,403
Right of Way / Land Acquisition	\$ 66,807.14
NET BOOK VALUE	\$ 1,813,210
TOTAL NET BOOK VALUE	\$1,813,209.92

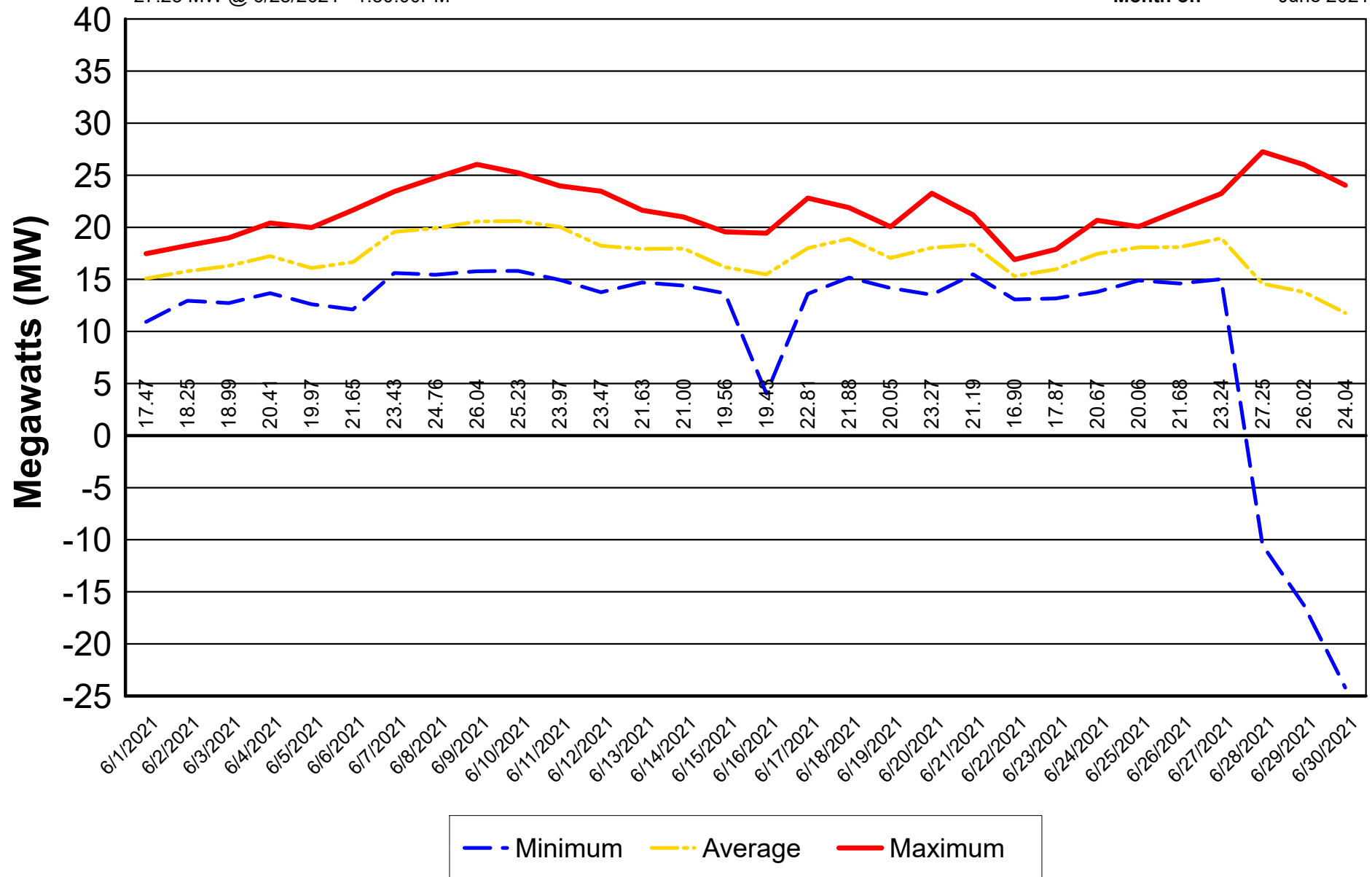
Napoleon Northside 69kV Substation Facilities	
NET Plant Value	
Total Project Cost	\$ 3,636,121
Right of Way / Land Acquisition	\$ 22,500
Total project cost excluding land and ROW	\$ 3,613,621
Depreciation	
	As of: 10/1/2021
Monthly depreciation rate	
30 year useful life:	0.28%
Accumulated Depreciation	\$ 2,209,787
Net book value of capitalized assets	\$ 1,403,835
Right of Way / Land Acquisition	\$ 22,500.00
NET BOOK VALUE	\$ 1,426,335
TOTAL NET BOOK VALUE	\$1,426,334.64

Napoleon Power & Light

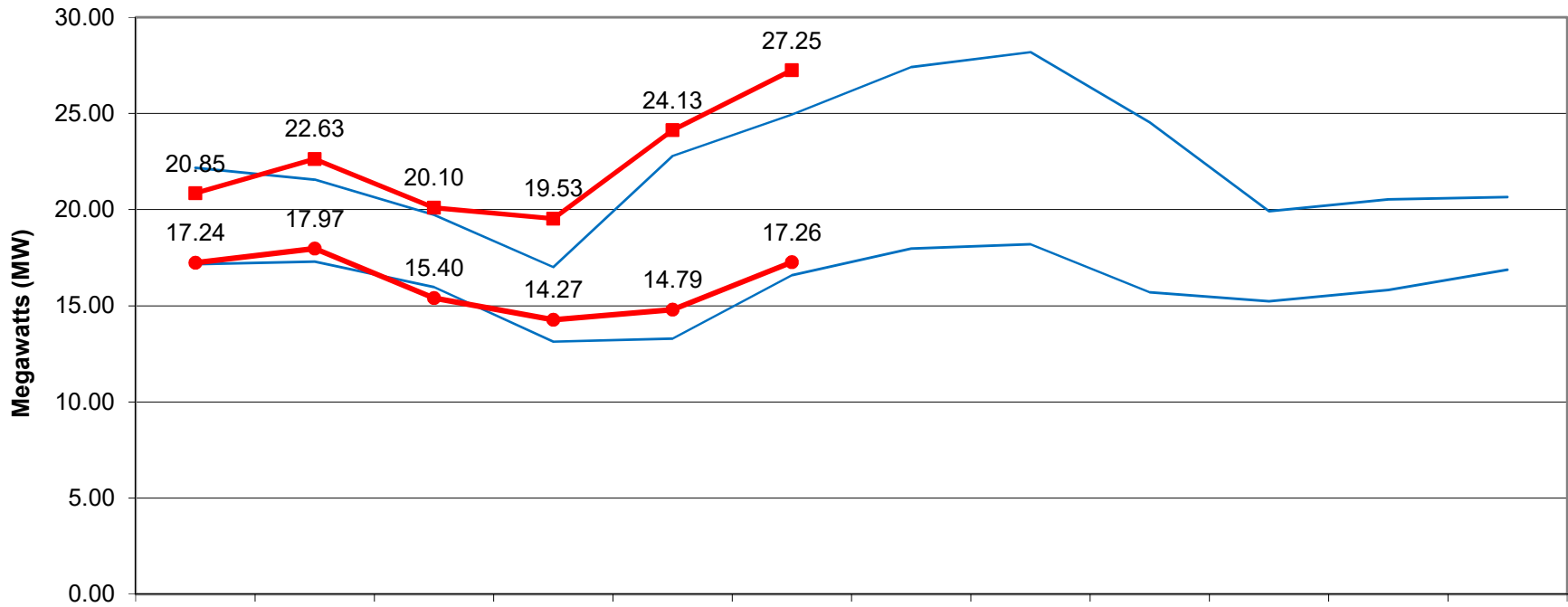
System Load

Peak Load:
27.25 MW @ 6/28/2021 1:30:00PM

Month of: June 2021



NAPOLEON POWER & LIGHT



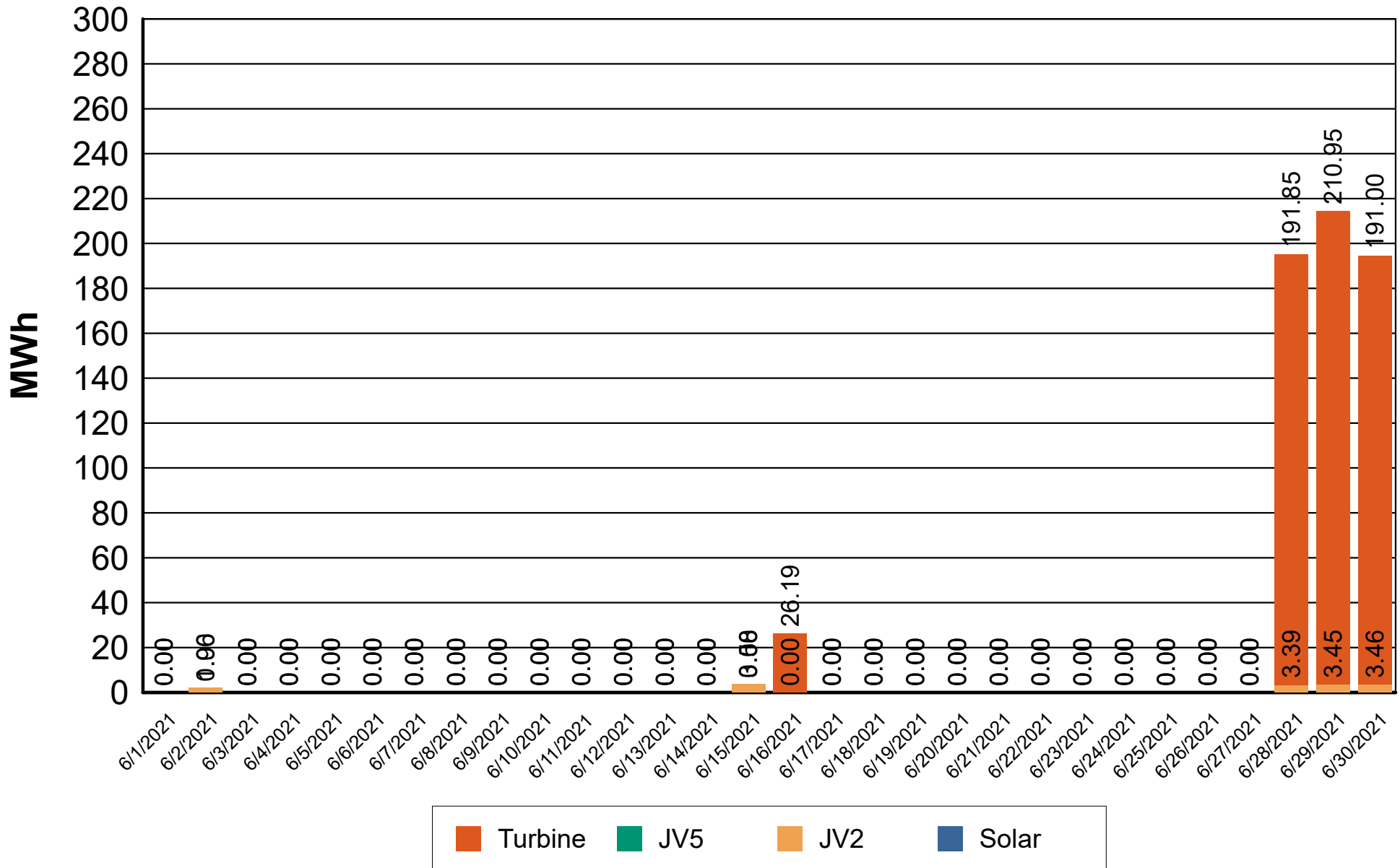
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— 2020 MAX	22.17	21.55	19.72	17.01	22.79	24.95	27.41	28.19	24.54	19.92	20.53	20.65
— 2020 AVG	17.16	17.29	15.97	13.13	13.29	16.59	17.98	18.20	15.70	15.23	15.82	16.87
— 2021 MAX	20.85	22.63	20.10	19.53	24.13	27.25						
— 2021 AVG	17.24	17.97	15.40	14.27	14.79	17.26						

— 2020 MAX — 2020 AVG — 2021 MAX — 2021 AVG

Napoleon Power & Light

Daily Generation Output

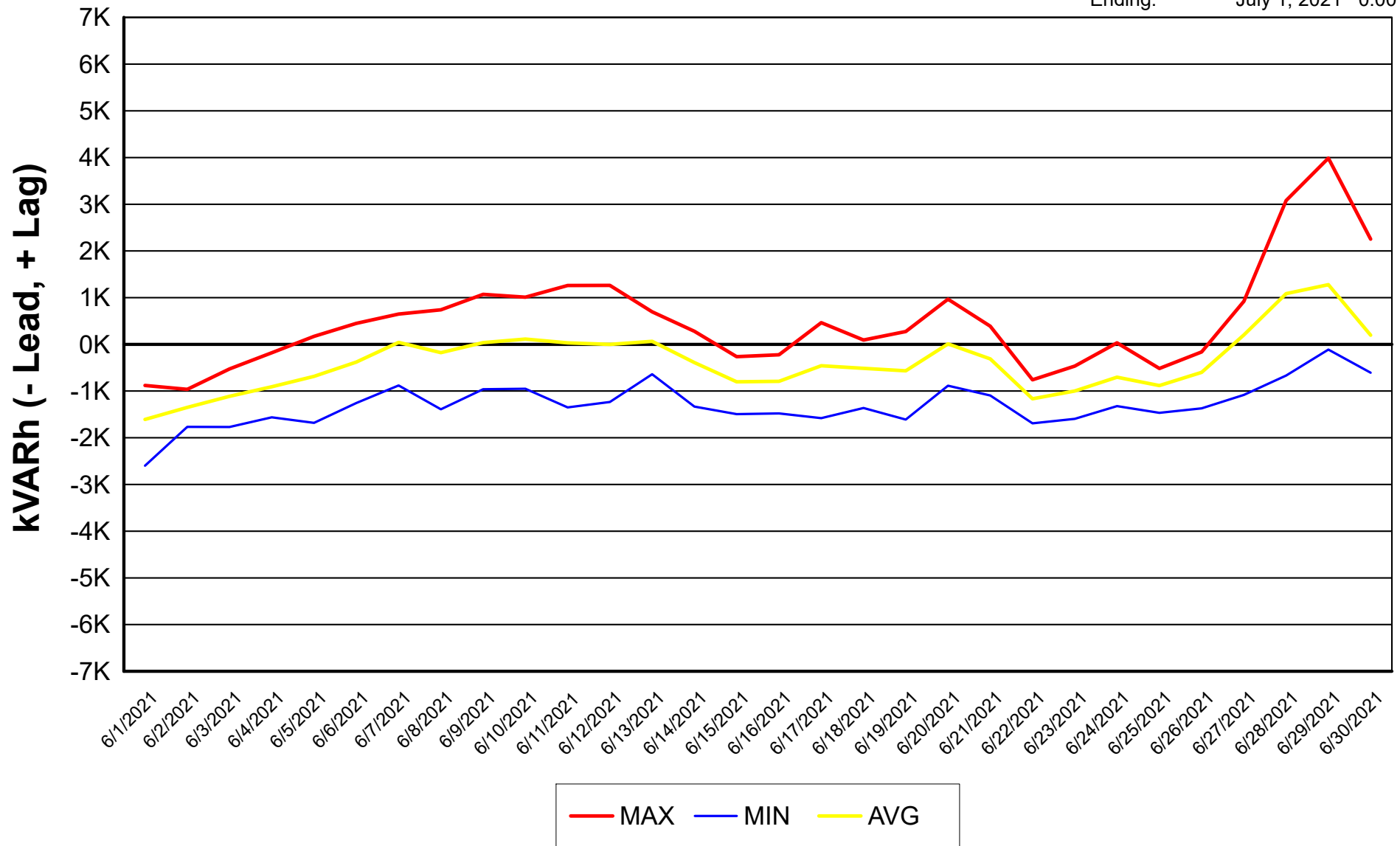
June 2021



Napoleon Power & Light

System KVAR

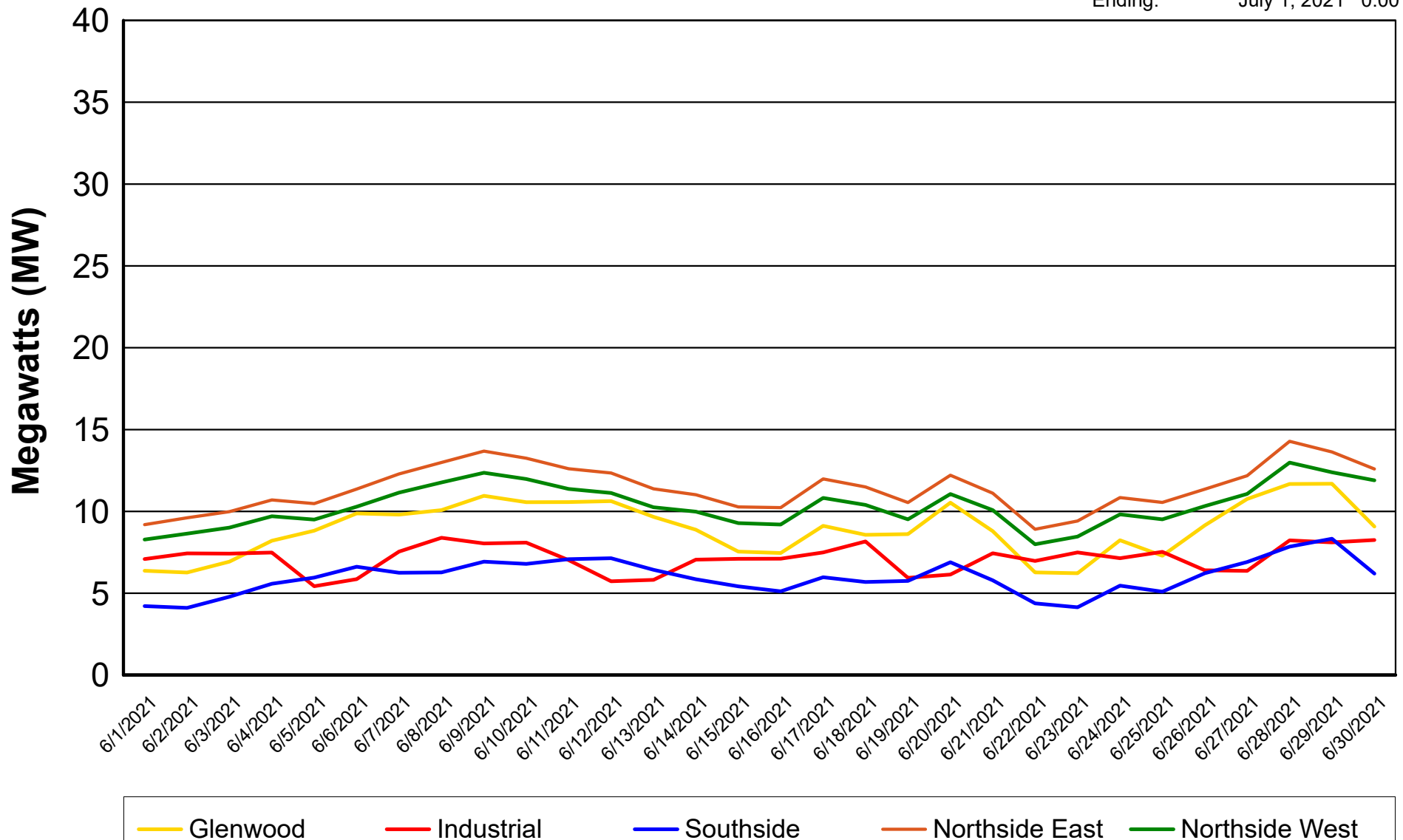
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Ending: July 1, 2021 0:00



Napoleon Power & Light

Substation Transformer Load

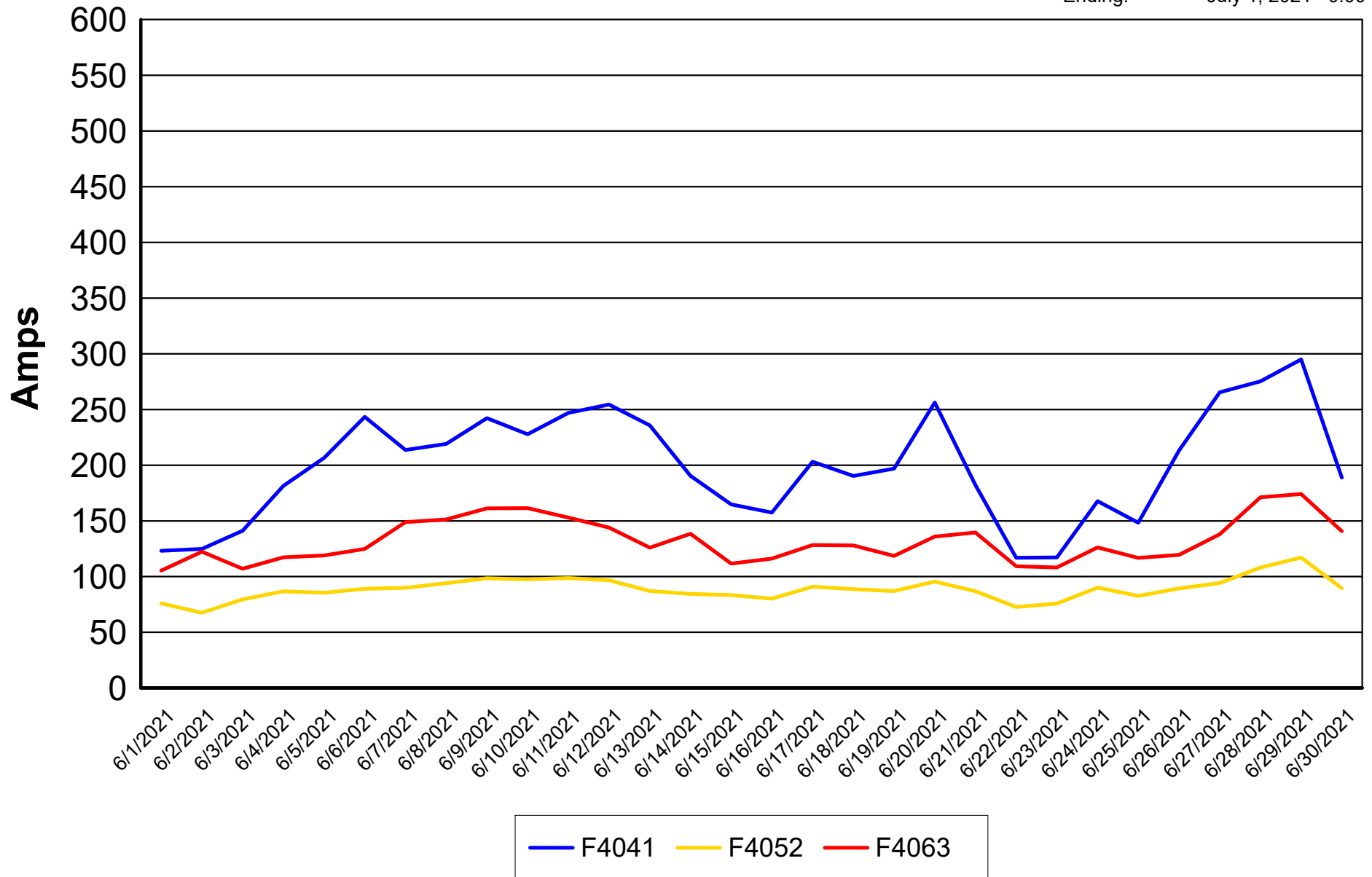
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Ending: July 1, 2021 0:00



Napoleon Power & Light

Glenwood Feeder Load

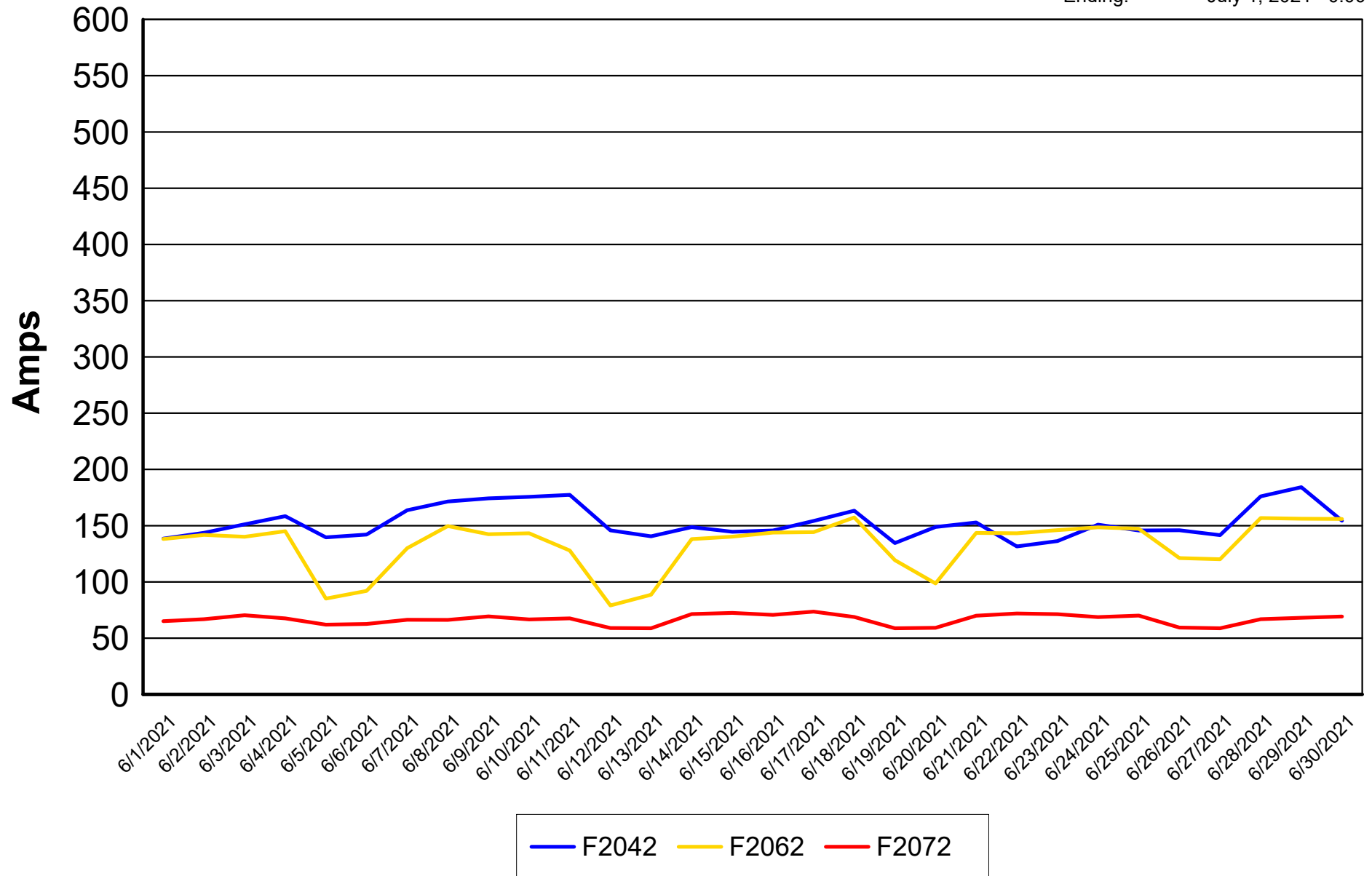
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Ending: July 1, 2021 0:00



Napoleon Power & Light

Industrial Feeder Load

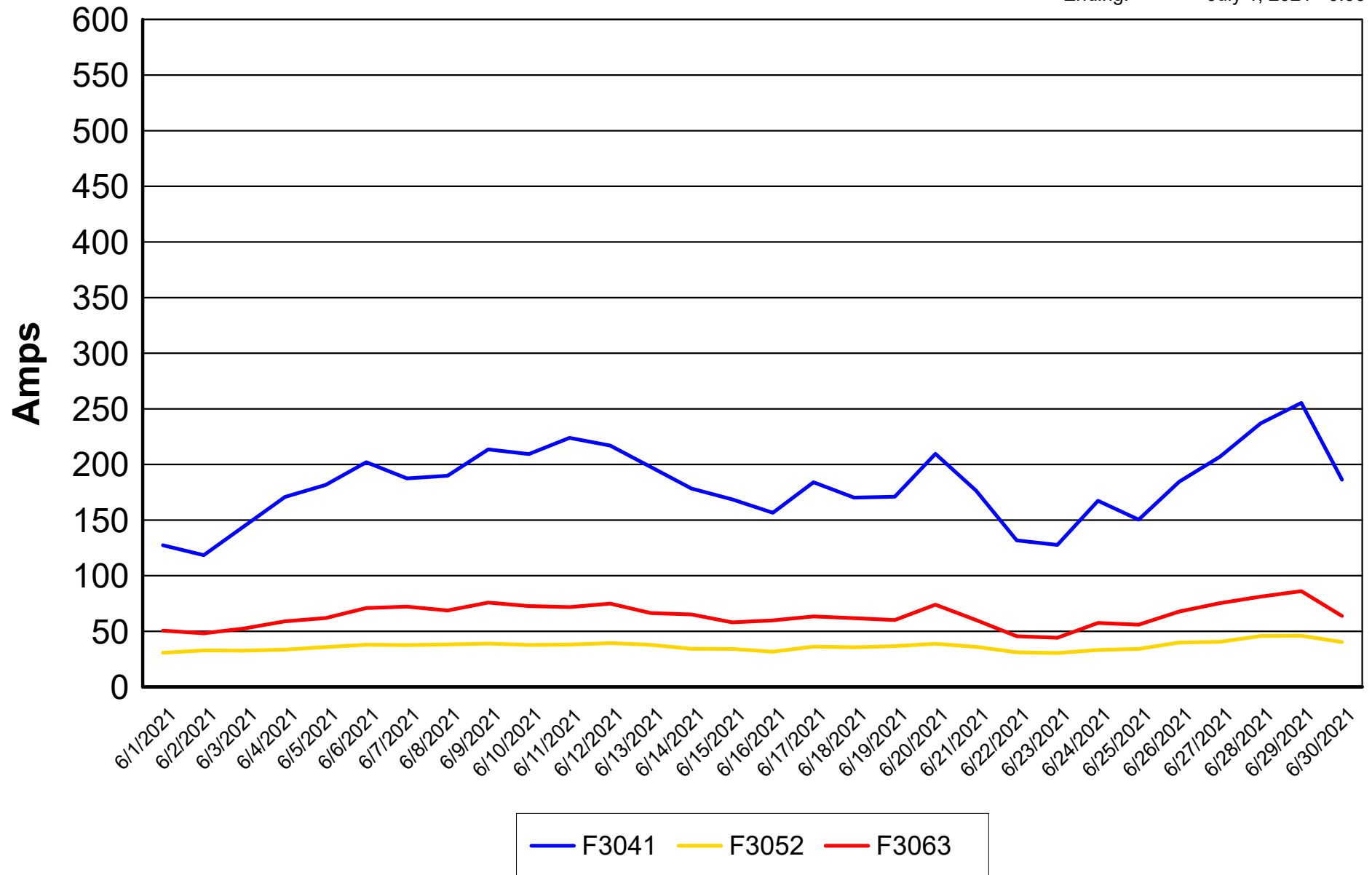
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Ending: July 1, 2021 0:00



Napoleon Power & Light

Southside Feeder Load

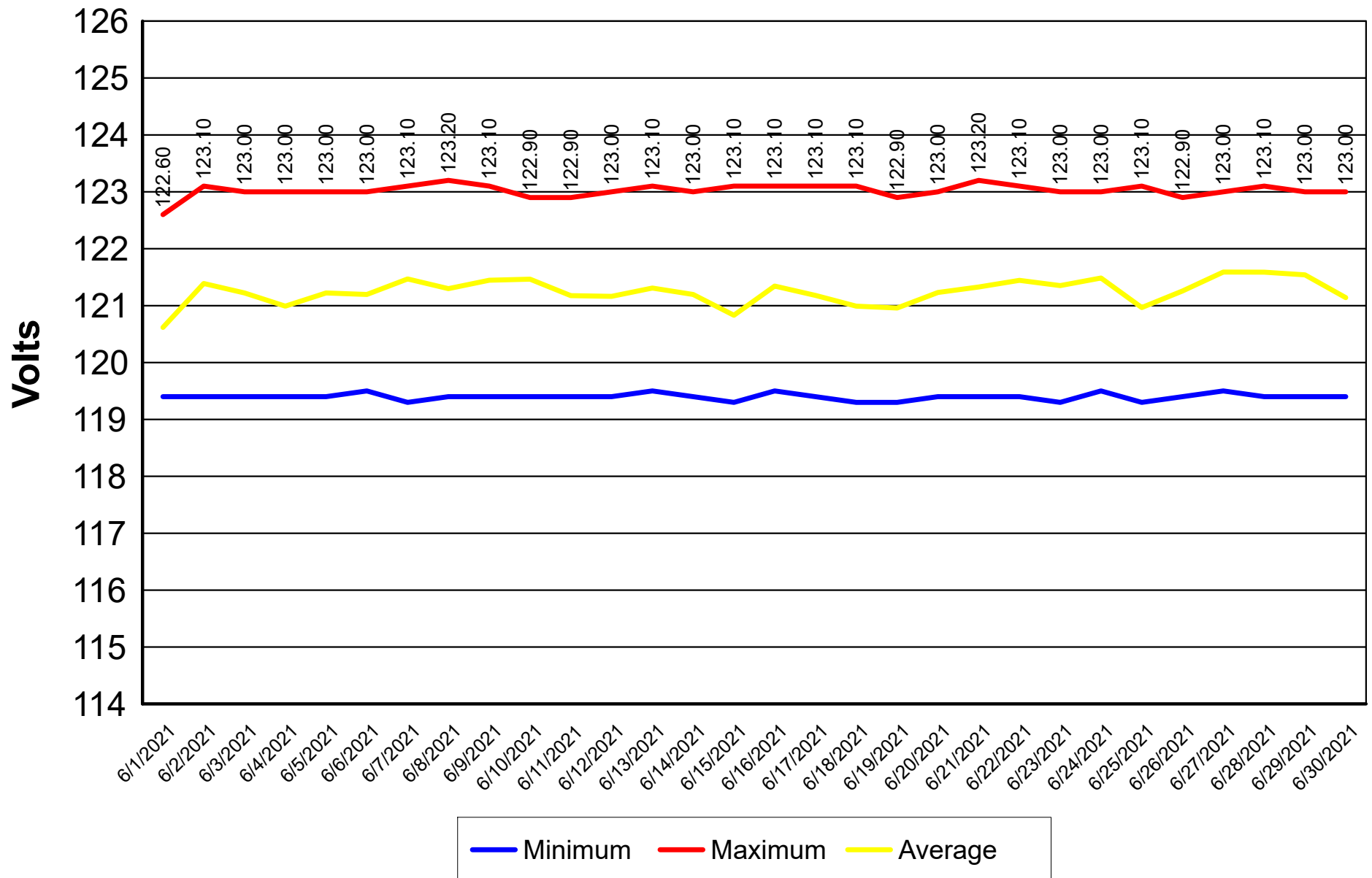
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Ending: July 1, 2021 0:00



Napoleon Power & Light

Glenwood Voltage

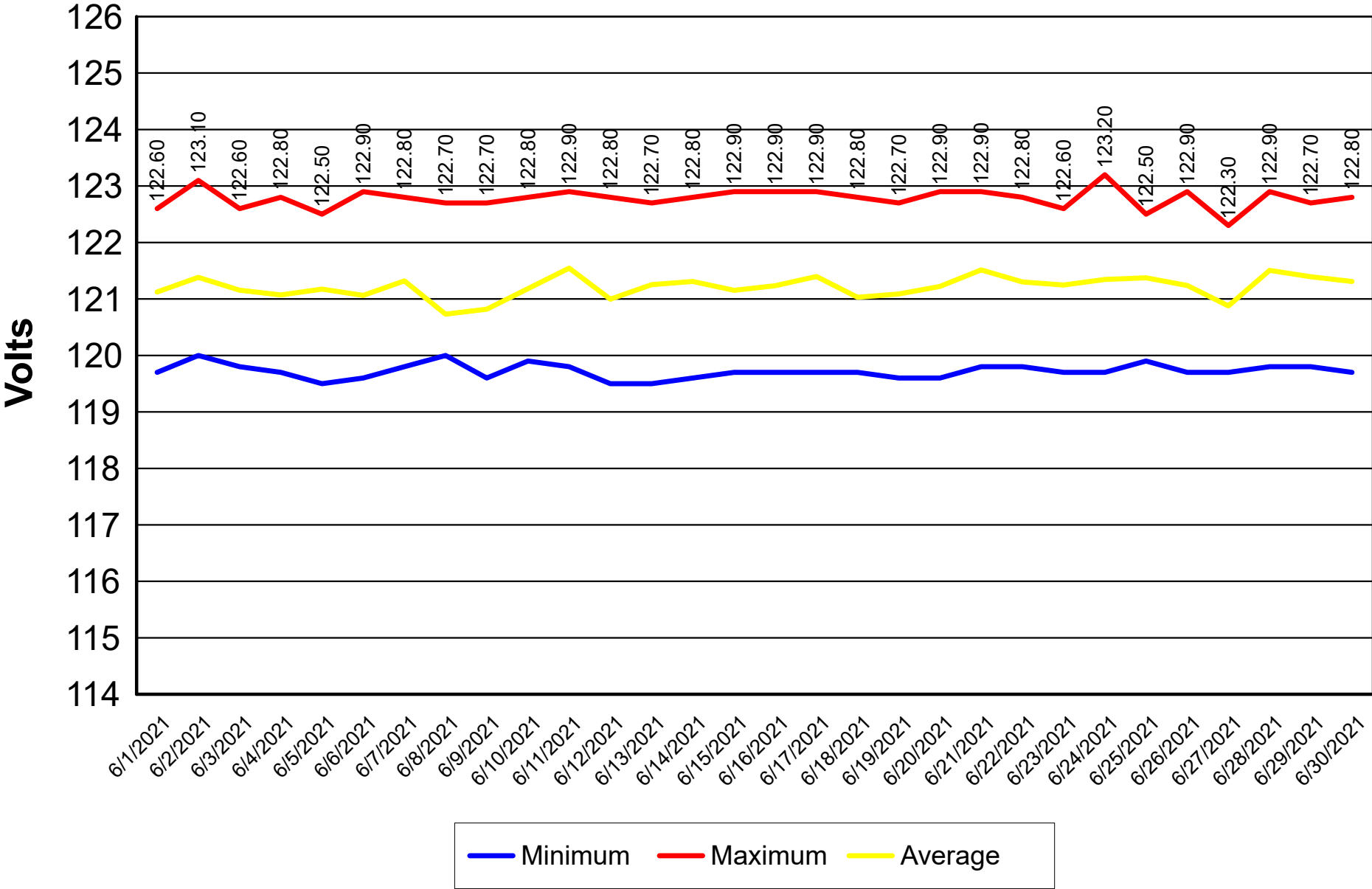
Month of: June 2021



Napoleon Power & Light

Industrial Voltage

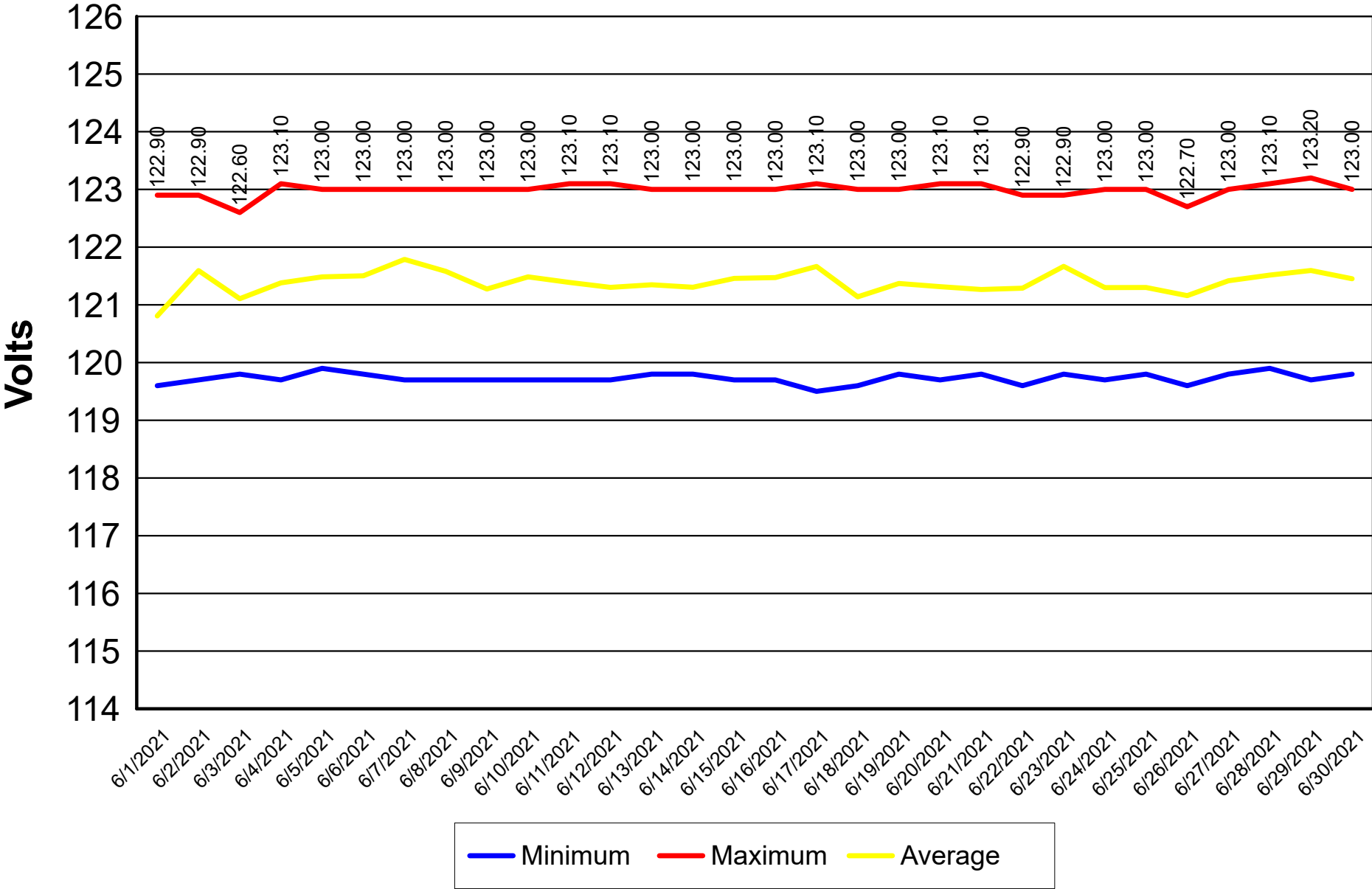
Month of: June 2021



Napoleon Power & Light

Southside Voltage

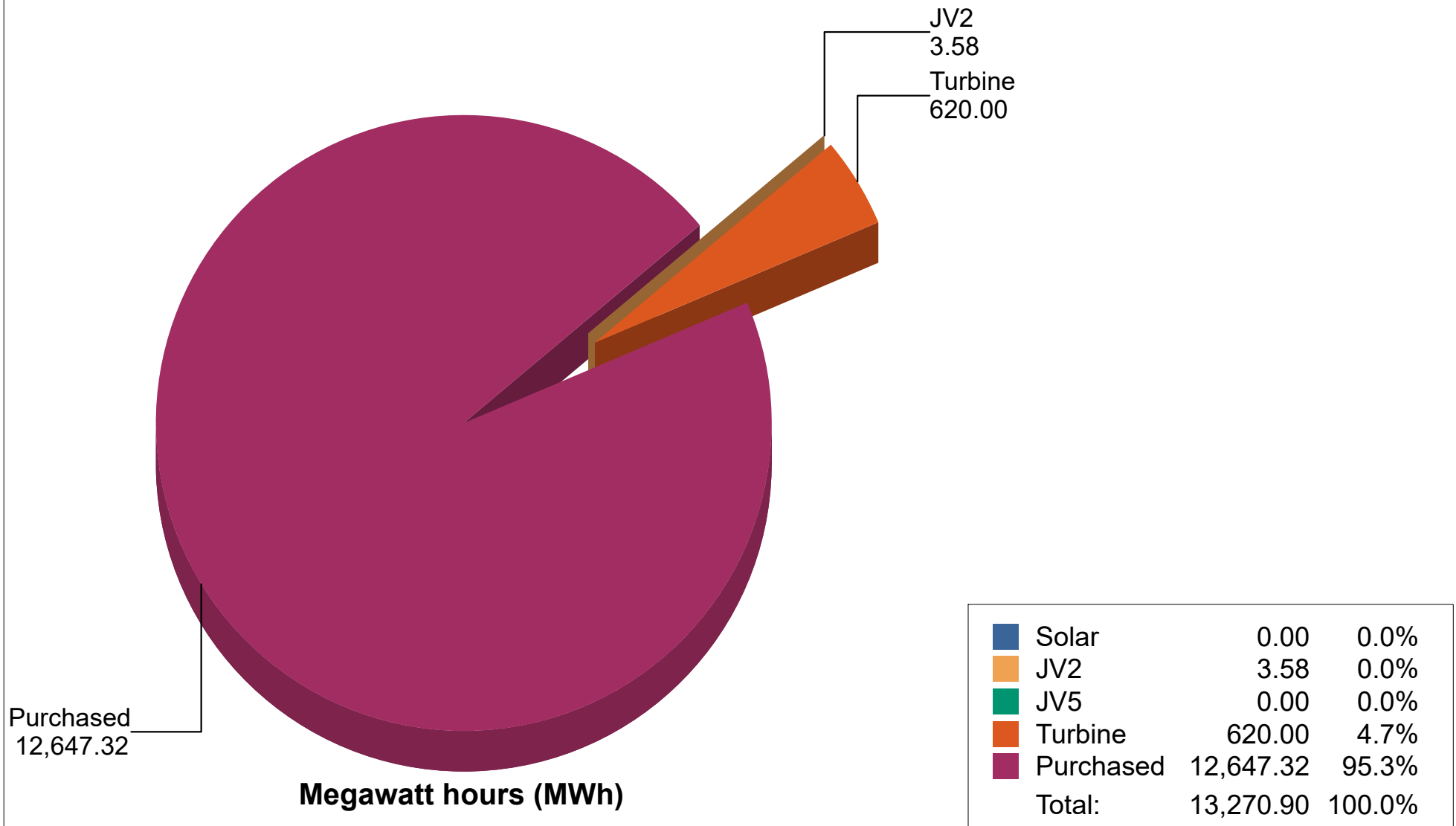
Month of: June 2021



Napoleon Power & Light

Power Portfolio

June 2021

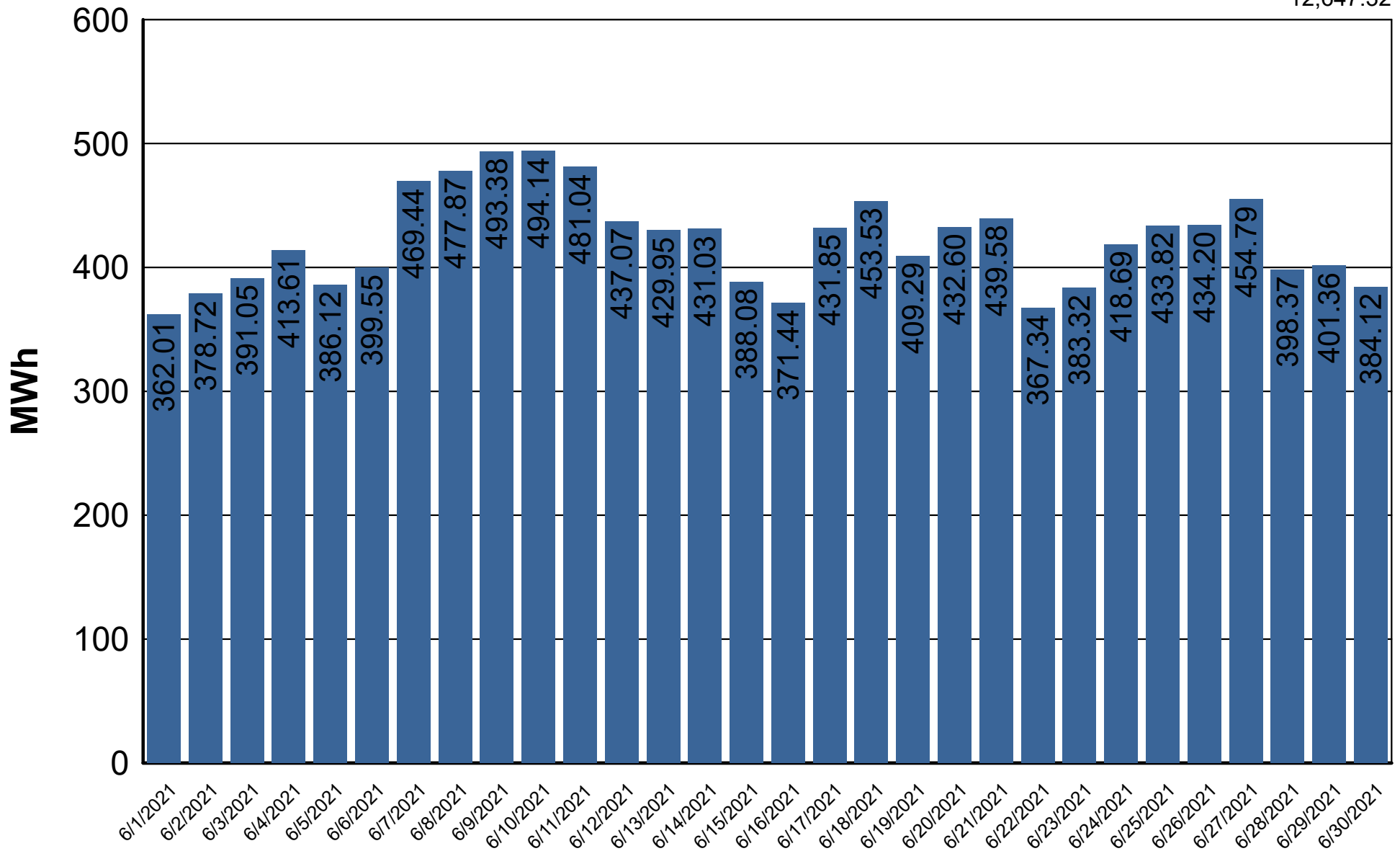


Napoleon Power & Light

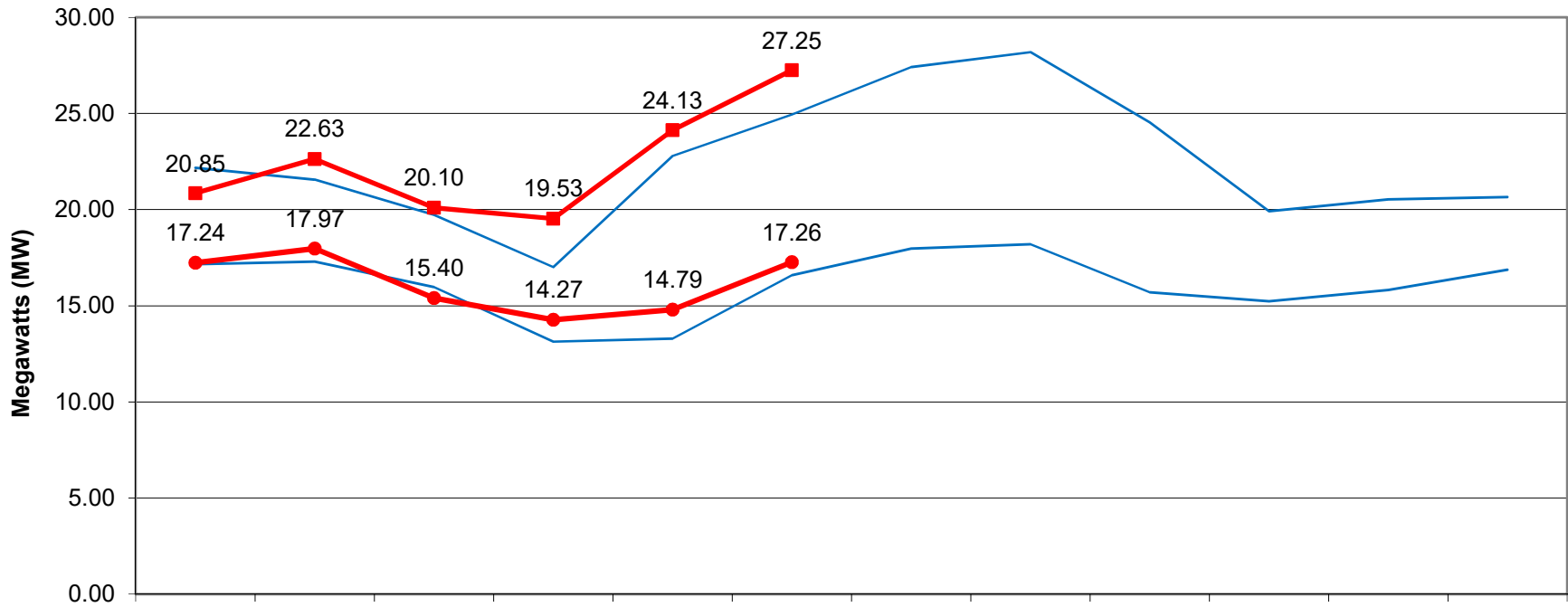
Daily Purchased Power

June 2021

12,647.32



NAPOLEON POWER & LIGHT



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	1/1/2020	2/1/2020	3/1/2020	4/1/2020	5/1/2020	6/1/2020	7/1/2020	8/1/2020	9/1/2020	10/1/2020	11/1/2020	12/1/2020
— 2020 MAX	22.17	21.55	19.72	17.01	22.79	24.95	27.41	28.19	24.54	19.92	20.53	20.65
— 2020 AVG	17.16	17.29	15.97	13.13	13.29	16.59	17.98	18.20	15.70	15.23	15.82	16.87
— 2021 MAX	20.85	22.63	20.10	19.53	24.13	27.25						
— 2021 AVG	17.24	17.97	15.40	14.27	14.79	17.26						

— 2020 MAX — 2020 AVG — 2021 MAX — 2021 AVG

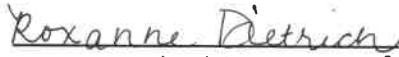
CITY OF NAPOLEON WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE

MEETING AGENDA

Monday, July 12, 2021 at 7:00 pm

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio
The WebEx link to the meeting will be posted at www.napoleonohio.com

- 1) **Approval of Minutes: February 8, 2021** (In the absence of any objections or corrections, the Minutes shall stand approved).
- 2) **Update on Wastewater Treatment Plant Improvements Project**
- 3) **Discussion on Water Rate Review Commission Committee**
- 4) **Discussion on Potential Operations and Maintenance (O&M) Agreement for the Village of Florida Water System**
- 5) **Any other matters to come before the Committee**
- 6) **Adjournment**


Roxanne Dietrich ~ Clerk of Council

City of Napoleon, Ohio
WATER, SEWER, REFUSE, RECYCLING AND LITTER COMMITTEE
SPECIAL MEETING MINUTES

Monday, February 08, 2021 at 6:15 pm

PRESENT

Committee Members	Jeff Comadoll-Chair, Ross Durham, Lori Siclair via WebEx
BOPA Members	Rory Prigge-Chair, Mike DeWit, Dr. David Cordes
City Manager	Joel L. Mazur
City Staff	Chad E. Lulfs, P.E. P.S.-Director of Public Works
City Staff via WebEx	Jeff Rathge-Operations Superintendent
Clerk of Council	Roxanne Dietrich
Other via WebEx	News media

ABSENT

CALL TO ORDER

Chairman Comadoll called the Water, Sewer, Refuse, Recycling and Litter Committee special meeting to order at 6:15 pm.

APPROVAL OF MINUTES

The minutes from the January 11, 2021 meeting were approved as presented.

REFUSE TAGS REQUIRED FOR SCRAP TIRE DISPOSAL DURING SPRING AND FALL CLEANUP

Mazur reported this issue came up when the County Solid Waste District raised the fees for disposal of tires and we decided to monitor the situation further. During unlimited cleanup, a regular car tire takes one (1) tag at \$2.00 and to match what the county is doing the recommendation would be two (2) tags at a cost of \$4.00. This is a service we provide to the citizens and there is a cost to us to dispose of these tires. Three years ago that cost was \$55 and as of the 2020 Spring Cleanup, that cost was up to \$410. We are financially stable in the Sanitation Fund. In 2020 the revenues exceeded the expenses by about \$50,000. Part of that had to do with the recyclables not being hauled away. We did add an additional bag for the residents to put out and another full-time person to the garbage truck in 2020. Right now, it is a matter of principle. Recently, this was brought up to see where we are at. We are eating some of the costs however, this is a service we do provide. It is up to this committee and board if you want to recommend raising the rates for tire disposal during the spring and fall cleanups. DeWit asked have we always been in the semi and tractor tire business, those are commercial. Rathge said we normally do not get tractor tires but we do get the ones used for sandboxes. Prigge asked when was the last time the rates were raised, probably a good number of years ago? If we raise the rates now, we should be good for many more years. Water and sewer are essential, tires are optional. People can take tires to the landfill themselves. Durham asked why was the tonnage so much more in the spring of 2020, was it from COVID? Mazur said we saw a lot of people doing home improvements. We pushed the date back so there was more buildup too. This is purely speculation but logical to think that people had more time to cleanup and there were a lot of home improvements being done. Durham noted seeing this is the second time in the last twelve months this has been brought up in committee, it may be best to send to full Council for discussion. Based on these reports, in 2020 there were 100 car tires disposed of therefore, it would be a minimal increase. With the disposal fees increasing

Motion: Durham Second: Siclair
to refer discussion on rates for scrap tire disposal to City Council

Yea-3, Nay-0. Motion Passed.

Yea-3, Nay-0. Motion Passed.

Jeff Comadoll - Chair
WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE

City of NAPOLEON, Ohio

Wastewater Treatment Plant

735 E. Washington St. P.O. Box 151, Napoleon, OH 43545

Phone: 419/592-3936

Wastewater Superintendent
David Pike

Memorandum

*To: Joel Mazur, City Manager
Chad Luffs, Director of Public Works
From: David Pike, WWTP Superintendent
Date: 07/08/2021
Subject: Water Sewer Committee Meeting 07/12/2021*

2021 Wastewater Treatment Plant Improvements

WPCLF Loan was approved on 04/29/2021

Contract awarded to Kirk Brothers Co. on May 26, 2021

Kirk Brothers Notice to proceed was issued on May 27, 2021

We were able to sell the existing dewatering press's on Gov Deals for \$4300

On June 17, 2021, we had the Pre-Construction meeting

Kirk Brothers will be starting their **mobilization starting the week of the July 12th**, with the contractors on site July 14th. On July 15th we have our first progress meeting with our team and KBC on site at the wastewater plant.

On July 19, 2021, we will be asking Council for approval to advertise the relocation of the Front Street interceptor & Palmer Ditch Force Main to the new Headworks. With the completion date of May 14, 2022.

KBC Key Milestones

Dewatering operational by February 21, 2020

Construction completed by May 27, 2023

Dave,

WATER PURCHASE CONTRACT

This contract for the sale and purchase of water is entered into as of the _____ day of _____, 2021, "Effective Date" between the CITY OF NAPOLEON, OHIO, 255 W. Riverview Avenue, Napoleon, Ohio 43545, hereinafter referred to as the "Seller" and the VILLAGE OF FLORIDA, OHIO, 206 E. High St., Napoleon, Ohio 43545, hereinafter referred to as the "Purchaser". When referencing both the Seller and the Purchaser together, they shall be referred to as the "Parties".

WITNESSETH:

Whereas, the Purchaser is organized and established under the provisions of the Ohio Revised Code, for the purpose of constructing and operating a water supply distribution system serving water users within the area described in plans now on file in the Office of the Purchaser and to accomplish this purpose, the Purchaser will require a supply of treated water; and,

Whereas, the Seller owns and operates a water supply distribution system with a capacity currently capable of serving the present customers of the Seller's system and the estimated number of water users to be served by the said Purchaser as shown in the plans of the system now on file in the Office of the Purchaser; and,

Whereas, Ordinance No. _____ was enacted on the ____ day of _____, 2021, by the Seller for the sale of water to the Purchaser in accordance with the provisions of this Agreement; and,

Whereas, Ordinance No. _____ was enacted on the ____ day of _____, 2021, by the Purchaser for the purchase of water from the Seller in accordance with the provisions of this Agreement.

NOW THEREFORE, in consideration of the foregoing and the mutual agreements hereinafter set forth,

A. Representations of the Seller:

1. Quality and Quantity: To furnish the Purchaser at the point of delivery hereinafter specified, during the term of this contract or any renewal or extension thereof, potable treated water meeting applicable quality standards of the Ohio Department of Health and The Ohio Environmental Protection Agency in such quantity as may be required by the Purchaser not to exceed 300,000 cubic feet per month.

2. Pressure: That water will be furnished at a reasonably constant pressure calculated at no less than 35 lbs./sq. inch from an existing six- inch main supply at a point located at the west corporate limit of the City of Napoleon on County Road 424. If a greater pressure than that normally available at the point of delivery is required by the Purchaser, the cost of providing such greater pressure shall be borne

by the Purchaser. Emergency failures of pressure of supply due to main supply line breaks, power failure, flood, fire and use of water to fight fire, earthquake or other catastrophe shall excuse the Seller from this provision for such reasonable period of time as may be necessary to restore service. Initially the Purchaser will use the available pressure from the Seller's water system to supply their distribution system; however, the Purchaser has the right to install a booster pump station whenever the Seller's water system is unable to supply sufficient pressure.

3. Point of Delivery: Seller shall furnish, install, operate and maintain the necessary metering equipment at the point of delivery for properly measuring the quantity of water delivered to the Purchaser and to calibrate such metering equipment as needed, but not including the meter pit. A meter registering not more than two percent (2%) above or below the test result shall be deemed to be accurate. The previous reading of any meter disclosed by test to be inaccurate shall be corrected for the six months previous to such test in accordance with the percentage of inaccuracy found by such tests. If any meter fails to register for any period, the amount of water furnished during such period shall be deemed to be the amount of water delivered in the corresponding period immediately prior to the failure, unless Seller and Purchaser shall agree upon a different amount. The metering equipment shall be read monthly. An appropriate official of the Purchaser at all reasonable times shall have access to the meter for the purpose of verifying its readings.

4. Billing Procedure: Seller to furnish the Purchaser at the above address not later than the 10th day of each month, with an itemized statement of the water furnished the Purchaser during the preceding month, unless unforeseen circumstances occur that would prohibit the ability to provide a timely statement.

B. Representations of the Purchaser:

1. Water Purchasing: To purchase water solely from the Seller so long as there is sufficient amount available for its needs.

2. Water Payment: (a) To pay the rate of \$7.77/1,000 gallons of water, subject to increases reviewed by the Water Rate Review Commission and City of Napoleon Council approval and subject to increases already approved by the Napoleon City Council.

(b) There shall be a monthly minimal charge which shall be computed by using as a base a minimum usage of 30,000 cubic feet and multiplying this base by the charges as shown in 2 (a).

(c) Prior to any use of water line(s) constructed and installed by it, Purchaser will pass a resolution to adopt or approve rules and regulations governing the use and control of such line(s) which shall be substantially identical in substance, form, intent, and purpose to those passed by or amended by the Seller.

(d) The Purchaser shall not add any one user as a customer who will use over 20,000 cu. ft. per month, without prior approval of the Seller. The Purchaser and Seller agree that this provision is intended to provide a review process solely for the purpose of determining whether the Seller's water system can physically support the additional demand without adversely affecting pressures or flows in the Seller's system.

The Seller reserves the right to refuse the additional request or service only in the event that:

- i) There would be an adverse impact on the Seller's water system, including, but not limited to, pressure, flow, quality, necessity for reconfiguration of water delivery point, increased meter size and testing.
- ii) The Purchaser cannot or will not provide additional measures or compensation to fully mitigate the adverse impact.

3. Point of Delivery: To furnish, install, operate and maintain at its own expense at point of delivery, the necessary materials and equipment, including a meter house or pit, valves and required devices of standard type for properly operating metering equipment. A meter registering not more than two percent (2%) above or below the test result shall be deemed to be accurate. The previous reading of any meter disclosed by test to be inaccurate shall be corrected for the six months previous to such test in accordance with the percentage of inaccuracy found by such tests. If any meter fails to register for any period, the amount of water furnished during such period shall be deemed to be the amount of water delivered in the corresponding period immediately prior to the failure, unless Seller and Purchaser shall agree upon a different amount. The metering equipment shall be read on the 1st day of each month. An appropriate official of the Seller at all reasonable times shall have access to the meter for the purpose of verifying its readings.

C. Representations of the Parties:

1. **Term of Contract:** That this contract shall end on July 1st of the year 2049, which is when the debt for the rehabilitation of the Water Treatment Plant is scheduled to be paid in full.
2. **Water Rate Review Commission:** Within one hundred eighty (180) days from the execution of this contract, the Seller agrees to establish a Water Rate Review Commission as a standing body that will review water rates on an as needed basis and make recommendations to City Council related to the review and establishment of water rates. The Commission shall meet with the Napoleon Board of Public Affairs and the City Council Water, Sewer, Refuse, Recycling and Litter Committee at the designated times to review items that could impact water rates. The Commission will consist of at least two (2) members from Napoleon, appointed by City Council and one (1) member of any community that is party to a contract with the City of Napoleon for purchasing water. The Commission shall also review contracts for any communities that would enter into

contracts with the City of Napoleon Water System and would have a seat on the Commission to ensure that the terms and conditions of the contracts are congruent with this contract.

3. **Failure to Deliver Water:** That the Seller will, at all times, operate and maintain its system in an efficient manner and will take such action as may be necessary to furnish the Purchaser with quantities of water required by the Purchaser. Temporary or partial failures to deliver water shall be remedied with all possible dispatch. In the event of an extended shortage of water, or the supply of water available to the Seller is otherwise diminished over an extended period of the time, the supply of water to Purchaser's consumers shall be reduced or diminished in the same ratio or proportion as the supply to Seller's consumers is reduced or diminished.
4. **Modification of Contract:** That the provision of this contract pertaining to the schedule of rates to be paid by the Purchaser for water delivered are subject to Section B of this agreement. Other provisions to this contract may be modified or altered by written mutual agreement.
5. **Regulatory Agencies:** That this contract is subject to such rules, regulations, or laws as may be applicable to similar agreements in this State and the Seller and purchaser will collaborate in obtaining such permits, certificates, or the like as may be required to comply therewith.
6. **Miscellaneous:** That the construction of the water supply distribution system by the Purchaser may be financed by a loan made or insured by, and/or a grant from the United States of America, acting through the Farmers Home Administration of the United State Department of Agriculture, and the provisions hereof a Home Administration of the United States, and the provisions hereof pertaining to the undertakings of the Purchaser are conditioned upon the approval, in writing of the State Director of the Financing. If the Purchaser obtains alternate financing, the Purchaser certifies that it will do all necessary undertakings required by alternate lender.
7. **Successor to the Purchaser:** That in the event any occurrence rendering the Purchaser incapable of performing under this contract, any successor of the Purchaser, whether the result of legal process, rights of assignment, or otherwise, shall succeed to the rights of the purchaser hereunder.
8. **Operations and Maintenance Agreement:** The Parties may agree in a separate Operations and Maintenance Agreement for the Seller to take responsibility for the Operations and Maintenance of the Purchaser's water system, which may include, but is not limited to, billing, leak detection, hydrant flushing, operating a backflow program, providing a certified Operator of Record, valve exercising, asset management, Meter reading, tower inspections and maintenance, hydrant maintenance, capital improvement planning, adopting an asset management plan and contingency plans, maintaining parts inventory for inevitable repairs and maintenance, and incorporating the water system into

a GIS program. The Operations and Maintenance Agreement will detail the costs associated with operating and maintaining the Purchaser's water system.

9. **Purchaser Termination:** Purchaser shall notify the Seller in writing of the Purchaser's desire to terminate the Agreement. The Agreement shall terminate after 180 days of the notice of termination. Purchaser shall pay a fee in the amount equal to the previous 24 months of water purchases starting from the date of the receipt of the notice of termination if the Purchaser decides to terminate the contract prior to the contract expiration date. The fee is justified to maintain the long-term financial stability of the water system. Purchaser agrees to pay the full cost of any work needed to disconnect from the Seller's water system connection point at the time of termination.

[Remainder of Page Intentionally Left Blank]

IN WITNESS WHEREOF, the parties hereto, acting under authority of their respective governing bodies, have caused this contract to be duly executed in four counterparts, each of which shall constitute an original.

SELLER:

THE CITY OF NAPOLEON, OHIO

By: _____
Joel L. Mazur, City Manager

By: _____
Joseph Bialorucki, Council President

By: _____
Jason Maassel, Mayor

Approved as to Form:

Billy Harmon, Law Director

PURCHASER:

THE VILLAGE OF FLORIDA,
OHIO

By: _____
Jeff Nulton, Mayor

By: _____
Brenda Bost, Council President

Approved as to Form:

Tony Johnson, Village Solicitor

Village of Florida

1. Leak Detection Program-
 - a. Unaccounted Water Percent-
2. Hydrant Flushing Program-
 - a. Spring and Fall-
3. Backflow Program-
4. Valve Exercising Program-
5. Asset Management-
 - a. Meters-
 - b. Hydrants-
 - c. Valves-
 - d. Tower-
 - i. Tower Inspections-
 - e. Succession Planning-
 - f. Capital Improvement Plan-
6. Contingency Plan-
 - a. Emergency Funds-
7. AWIA Act documents
 - a. Risk and Resilience-
 - b. Emergency Response Plan-
8. Repair Parts Inventory-
 - a. Contracted Repair Company-
9. GIS-
10. System Classification requirement-

- a. License-
- b. Hours on site-

11. Metrics Tracking data

- a. Unaccounted for water loss-
- b. Operating Ratio- Expenses/revenue-
- c. Water Main Breaks-
- d. System Maintenance records-
- e. Metric tracking Choice-

12. Sampling Plan

- a. Bacteria Sampling Plan-

13. Record Keeping and Drawings-

14. Billing



City of Napoleon, Ohio

*255 West Riverview Avenue, P.O. Box 151
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com*

Memorandum

To: City Council, Mayor, City Manager, City Law
Director, Finance Director, Department
Supervisors, News media
From: Roxanne Dietrich, Clerk of Council
Date: July 09, 2021
Subject: Municipal Properties, Building, Land Use and
Economic Development Committee – Cancellation

The regularly scheduled meeting of the Municipal Properties, Building, Land Use and Economic Development Committee for Monday, July 12, 2021 at 7:30 pm has been CANCELED due to a lack of agenda items.

CITY OF NAPOLEON BOARD OF PUBLIC AFFAIRS

MEETING AGENDA

Monday, July 12, 2021 at 6:15 pm

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio
The WebEx Invitation is posted at www.napoleonohio.com under EVENTS

- 1) Approval of Minutes ~ June 14, 2021 meeting (In the absence of any objections or corrections, the Minutes shall stand approved)

Meeting with Electric Committee

- 2) Review/Approval of the Power Supply Cost Adjustment Factor for July 2021: PSCA 3-month averaged factor \$0.01490 and JV2 \$0.028681
- 3) Review of Asset Purchase and Sale Agreement
- 4) Review of AMPT Operations & Maintenance (O&M) Service Agreement
- 5) Electric Department Reports

Meeting with Water/Sewer Committee

- 6) Update on Wastewater Treatment Plant Improvements Project
- 7) Discussion on Water Rate Review Commission Committee
- 8) Discussion on Potential Operations and Maintenance (O&M) Agreement for the Village of Florida Water System
- 9) Any Other Matters
- 10) Adjournment



Roxanne Dietrich- Clerk of Council

City of Napoleon, Ohio
BOARD OF PUBLIC AFFAIRS MEETING MINUTES
Monday, June 14, 2021 at 6:15 pm

PRESENT

BOPA Members	Rory Prigge-Chair, Mike DeWit
Elec. Comm. Members	Lori Siclair-Chair, Joe Bialorucki, Ross Durham
City Manager	Joel L. Mazur
Clerk of Council	Roxanne Dietrich

ABSENT

BOPA Member	Dr. David Cordes
-------------	------------------

Call to Order

The Board of Public Affairs meeting was called to order by Chairman Prigge at 6:18 pm.

Approval of Minutes

Hearing no objections or corrections, the minutes from the May 10, 2021 Board of Public Affairs meeting were approved as presented.

Review/Approval of the Power Supply Cost Adjustment Factor for June 2021 as PSCA 3-month Averaged Factor \$0.01550 and JV2 \$0.035391

Mazur pointed out the rates are lower than April of 2020 due to the Morgan Stanley contract falling off. April of 2020 was one of the lowest usage months we have ever had due to the pandemic.

Motion: DeWit

Second: Prigge

to approve the June 2021 PSCA as 3-month averaged factor \$0.01550 and JV2 \$0.035391

Roll call vote on the above motion:

Yea-Prigge, DeWit

Nay-

Yea-2, Nay-0. Motion Passed.

Update on Substations

Mazur stated the agreement is not in place yet as we do not have the updated evaluations back. As a quick recap, we were going to re-evaluate the assets we are going to transfer. We felt re-evaluating the assets could be to our benefit with the cost of materials, labor and supplies going up, that may drive our netbook value up a little bit. The formula they were using was through MISO and now that AMP Transmission (AMPT) has some new hires, they believe some of the cost estimates may have been low. This will benefit both AMPT and Napoleon as we will get more funding from the netbook value; and the more they have on the books, the better it is for AMPT. They can write off their depreciation, get a margin back and return of equity and get more from it. Prigge asked if the Glenwood Substation is in this package? Mazur replied what is in this package is the remainder of the Northside Substation, the 69kV line down to the Industrial Substation and the Industrial Substation. The rest we talked about doing in a separate package later. We wanted to keep this one separate due to the complications involved. The complications being keeping the behind the meter generation behind the meter and the interconnection with FirstEnergy as they have a substation right next to our substations. First, we have to have the re-evaluation. The current timeline is, we will present the draft Asset Transfer Agreement with the new evaluation to the Electric Committee and Board of Public Affairs at their July 12, 2021 meeting. Keep in mind the last time we did the evaluation, it was a draft near final and in the end was approved knowing that minor tweaks could be made to it as we worked through the process. What it comes down to is, whatever can be recovered out of the rates is what will be transferred, nothing more and nothing less. If everyone is okay with the agreement, it will be put on the July 19, 2021 City Council agenda requesting the Law Director to draft legislation. Then at the August 2, 2021 Council meeting will be first read of the legislation, with the second read coming at the August 16, 2021 meeting and the third and final read at the September 7, 2021 City Council meeting. DeWit asked if this agreement will reference the other two substations at all? Mazur said *no*. This is interconnected because we have the FirstEnergy line that runs through town and back. DeWit commented FirstEnergy only comes out of Industrial, I do not believe it comes out of Glenwood. Mazur responded you are right, that makes it so it can be considered integrated. On

the tail end of this, we will get right back in line for the third phase for the remaining portion. Next on the timeline is the construction agreement. The construction piece is complicated because AMPT's staff time has to be recoverable also. They can only work on transmission items. AMPT will run our portion and share of the contract. We do not want to do separate contracts. What we came up with on the backend is, to have a construction agreement between an internal sub-group of AMP called MASA. MASA does the construction services work and general contracting for distribution communities or, their own transmission, distribution and generation pieces. I would propose that we enter into a contract with the MASA group. DeWit asked how close is the MASA group to the distribution, do they talk to each other, are they in separate buildings? Mazur said they are in the same building, it is AMP staff. DeWit noted as long as it does not make it complicated and we are not paying more to have MASA do it, it doesn't matter to us who does it. Mazur said the contract keeps them separated but keeps the project coordinated under one. We will be involved from our end during the construction process overseeing things. A lot of it is making sure whatever can be recovered get recovered as it benefits AMPT but it has to be right. To refresh everyone on the numbers we were looking at a 5.7 million dollar netbook value for all the assets so that will transfer first. When we get that, we will start entering into the construction agreement which will come to the Electric Committee and Board of Public Affairs on August 9, 2021. At the August 16, 2021 City Council meeting, Council can direct the Law Director to draft legislation with first read of the legislation being on September 7, 2021, second read at the September 20, 2021 meeting and the third and final read on October 4, 2021. The agreements can then be signed and the bidding process will start. AMPT is new as of 2018, no other community has had a rebuild project. There has been asset transfers and new construction but, no distribution work whatsoever. Now they are trying to figure out how to marry the two. MASA and AMPT will be issuing the bid, the project will be competitively bid. When the bids come back, they will be evaluated and we will have someone on the scoring team to select the contractor. The contractor will have to coordinate between the two entities to make sure that the costs associated with the work are separated out correctly. DeWit questioned the contractor will be working for two entities? Mazur replied it will be MASA and AMPT. DeWit commented that is not an advantage for anybody. Mazur said the preference would be to have AMPT do all the project; however, they are not allowed. DeWit commented if they could make it somehow for AMP to have one figure head, it would make it simpler for the City of Napoleon and the contractor instead of having two general contractors. Mazur said technically they are all AMP employees. DeWit asked who do they talk to, the MASA guy or the AMPT guy? We want one guy that knows everything that is going on for this project. Mazur said the Construction Manager for AMPT will be coordinating the project. They will also have a MASA person coordinating the distribution piece to keep it separated like it is supposed to be. AMPT will be the main contract entity. MASA is there to confirm what is distribution and what is not. Siclair asked what is the conflict? Mazur replied the transmission/rate recovery. Siclair stated so they had to create this separate entity to do the Mazur interjected MASA has always existed. MASA exists for the generation component and other interconnection components that are associated mostly with the generation side. They do other work too. Being in this industry there is a lot of oddball stuff that happens especially with the CT and JT projects so they have this separate MASA entity that goes out and handles some of the work that is construction related. Siclair asked are there regulations that keeps the transmission from crossing over? I'm trying to picture why there would have to be two, is it a regulation reason? Mazur stated they separate out whose time is associated with what. The construction piece will be really quick. What takes the most amount of time is the engineering and planning. This is not like your typical building a house or a building. DeWit said the majority of the money is in distribution. What is MASA going to find? Mazur said what they would be in charge of DeWit interjected the ring bust. Mazur no, that is the transmission side, the transformer and some of the connecting components. We have an inventory of items that they may be purchasing from us because we have the Operation and Maintenance Agreement with AMPT to still operate and maintain all of that equipment. Durham asked if the final purchase number will be ready by July 12, 2021? Mazur said they have been working on it. The third piece is the Operations and Maintenance Agreement because we want to continue to maintain all those assets because we will get paid to maintain them. Those three items are in the works. Durham noted we have said *recover through the rates* quite a bit tonight, just to reiterate, in your opinion, you don't think rates will go up for the people of Napoleon? Mazur said when I said *recover through rates*, I mean the transmission zonal rates not our customer rates. AMP Transmission has their own strategic plan they are putting together concurrently with the AMP strategic plan. What we have found is, there are two big items that need to be addressed, staffing and how are we going to keep projects going forward. Right now they cannot keep up with the workload everything keeps getting passed down. The problem with that is, if you are doing asset transfers, the evaluations could potentially slide because you are trying to base this action off current netbook value. If you are

Electric Department Reports

Adjourn

Yea-Prigge, DeWit

Yea-2, Nay-0. Motion Passed.

Rory Prigge - Chair

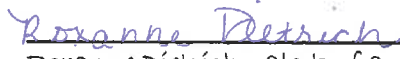
City of Napoleon, Ohio
PLANNING COMMISSION MEETING AGENDA

Tuesday, July 13, 2021 at 5:00 pm

PC 21-09 ~ Conditional Use Permit ~ 2601 Scott Street

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio
WebEx Invitation is posted at www.napoleonohio.com/Events

- 1) CALL TO ORDER
- 2) ROLL CALL
- 3) APPROVAL OF MINUTES from the June 2, 2021 meeting (in the absence of any objections or corrections, the minutes shall stand approved)
- 4) NEW BUSINESS
 - A. PC 21-09 – Conditional Use Permit - 2601 Scott Street
An Application for Public Hearing has been filed by The Ted S. Company, LLC, 582 Becklee Drive, Napoleon, Ohio (David Pollack). The applicant is requesting the approval of a Conditional Use Permit to have a Farm Market and Stand. The request is pursuant to Chapter 1141 of the Codified Ordinances of Napoleon, Ohio. The property is in a C-4 Planned Commercial Zoning District.
- 5) CLOSING REMARKS
- 6) ADJOURNMENT.



Roxanne Dietrich - Clerk of Council



City of Napoleon, Ohio

Zoning Department

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Mark B. Spiess, Senior Engineering Technician / Zoning Administrator

Telephone: (419) 592-4010 Fax: (419) 599-8393

www.napoleonohio.com

CONDITIONAL USE PERMIT

Date: July 13, 2021

Hearing No.: PC-21-09

Address: 2601 Scott St.

Applicant: The Ted S Company, LLC
(David Pollack)
582 Becklee Dr.
Napoleon, Ohio 43545

Permitted Use: Farm Market and Stand

Conditions:

1. This permit is issued to the owners of 2601 Scott St, Napoleon, Ohio, (known as The Ted S Company, LLC) for a farm market stand to be operated by Dennis St. John (known as St. John Produce) and shall last for the duration of their agreement.
2. The dates of operation shall run from May 20th (to include set up time) through Oct. 31st. All indications of the farm market shall be gone within seven (7) calendar days of the end of operation.
3. The structure shall be temporary in nature and shall not exceed a 20'x30' area (or square foot equivalent).
4. The structure shall be secured for public safety when not in operation.
5. The farm market should not disrupt parking or the normal flow of traffic.

Kevin Schultheis
Zoning Administrator / Code Enforcement Officer



City of Napoleon, Ohio

Kevin Schultheis, Zoning Admin.
Code Enforcement

255 West Riverview
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com

Memorandum:

PC-21-09

Conditional use Permit for a Farm Market and Stand Located at 2601 Scott St.

To: Members of the City Planning Commission

From: Kevin Schultheis, Zoning Administrator / Code Enforcement Officer

Subject: Conditional Use Permit for a Farm Market and Stand

Meeting Date: July 13, 2021 @ 5:00pm

Hearing: PC-21-09

Background:

An application for public hearing has been filed by The Ted S Company, LLC, 582 Becklee Dr. Napoleon Ohio 43545 (David Pollack). The applicant is requesting the approval of a Conditional Use Permit to have a Farm Market and Stand. The request is pursuant to Chapter 1141 of the Codified Ordinances of Napoleon Ohio. The property is in a C-4 Planned Commercial Zoning District.

Research and Findings:

1. A Conditional Use permit is required for a Farm Market and Stand to be located in a C-4 Planned Commercial Zoning District, as per Ord. 030-17.
2. Definition: Farm Market & Stands - An occasional or periodic market held in an open area or in a structure where groups of individual sellers offer for sale to the public such items as fresh produce, seasonal fruits, fresh flowers, arts and craft items, and food and beverages (but not to include second hand goods) dispensed from booths located on site.
3. Scope of Services: (See Attached)

Recommended Conditions:

In Accordance with Section 1141.02(f)

1. This permit is issued to the owners of 2601 Scott St, Napoleon, Ohio, (known as Ted S. Company, LLC) for a farm market stand to be operated by Dennis St. John (known as St. John Produce) and shall last for the duration of their agreement.

2. The dates of operation shall run from May 20th (to include set up time) through Oct. 31st. All indications of the farm market shall be gone within seven (7) calendar days of the end of operation.
3. The structure shall be temporary in nature and shall not exceed a 20'x30' area (or square foot equivalent).
4. The structure shall be secured for public safety when not in operation.
5. The farm market should not disrupt parking or the normal flow of traffic.

Kevin Schultheis, Zoning Administrator / Code Enforcement Officer

Application for Public Hearing

City of Napoleon, Ohio

I/We hereby request a public hearing to consider the following:

Planning Commission

(MZON 100.1700.46690)

- ☒ Conditional Use
\$125.00
____ Amendment
\$125.00
____ Subdivision in City
\$75.00 + \$5.00 each, after two
____ Preliminary Plat of Development
\$125.00
____ Alley Vacation
\$25.00 + publication cost

Preservation Commission

(MZON 100.1700.46690)

- ____ Certificate of Appropriateness
\$25.00

Board of Zoning Appeals

(MZON 100.1700.46690)

- ____ Certificate of Zoning
\$25.00
____ Re-Zoning
\$125.00
____ Variance
\$125.00
____ Administrative Appeal
\$50.00

Address of property: 2601 Scott St Napoleon, OH 43545

Description of request:

C4 commercial zone district
Sell seasonal produce from a tent

Jason St John St John Produce LLC
OWNER(S) NAME (PRINT)

400 N Defiance St. Stryker, OH 43557
ADDRESS- CITY, STATE, ZIP

419 408 2552
PHONE NUMBER

Jason St John
SIGNATURE

*****Public hearings are held on the second Tuesday of each month; this petition must be filed with the Zoning Administrator thirty (30) days before the public hearing date. All plans, plats, deeds and other requested information must accompany this application before the hearing will be scheduled. *****

APPLICANT MUST BE AN OWNER OR AN AUTHORIZED REPRESENTATIVE EVIDENCED BY LETTER OF APPOINTMENT.

Jason St John
APPLICANT NAME (PRINT)

Jason St John
APPLICANT SIGNATURE

400 N Defiance St.
ADDRESS

Stryker OH 43557
CITY, STATE, ZIP

419 408 2552
PHONE

Hearing #: _____ Hearing Date: _____ Zoning District: _____

Office Use Only

Batch # _____

Check # _____

Date _____



-004

.98

300

2601

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142.5

BONAPARTE DR

N SCOTT ST

SCOTT ST



City of Napoleon, Ohio

*255 West Riverview Avenue, P.O. Box 151
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com*

Memorandum

To: Board of Zoning Appeals, City Council, Mayor, City Manager, City Law Director, Finance Director, Department Supervisors, News media
From: Roxanne Dietrich, Clerk of Council
Date: July 9, 2021
Subject: Board of Zoning Appeals – Cancellation

The regularly scheduled meeting of the Board of Zoning Appeals set for Tuesday, July 13, 2021 at 4:30 pm has been CANCELED due to lack of agenda items.

AMP Update for July 2, 2021

American Municipal Power, Inc. <webmaster@ampppartners.org>

Fri 7/2/2021 4:55 PM

To: Roxanne Dietrich <rdietrich@napoleonohio.com>

Having trouble viewing this email? [Click here to view web page version](#)



July 2, 2021

First hot weather of 2021 establishes new CPs

By Mike Migliore - vice president of power supply and marketing

High temperatures hit 96 degrees in both Allentown and Columbus on Wednesday. Akron hit 93 degrees, but Danville, our southernmost member only saw 92 degrees. PJM and many zones saw loads on June 29 that exceeded last year's peaks.

(EPT = Eastern Prevailing Time, also known as clock time)

ZONE	2021 Peak Load	Date	Hour Ending EPT	2020 Peak
AEP	21,394	6/29/2021	15	21,657
FE	12,602	6/29/2021	15	12,465
APS	8,761	6/29/2021	18	8,638
PPL	7,523	6/30/2021	16	7,260
DUKE	5,196	6/29/2021	17	4,975
DELMARV	3,910	6/30/2021	19	4,086
DAYTON	3,137	6/29/2021	16	3,296
PENELEC	2,898	6/29/2021	14	2,911
METED	3,041	6/29/2021	18	2,976

PJM 1CP	146,845	6/29/2021	17	144,320
PJM 2CP	141,069	6/28/2021	18	143,576
PJM 3CP	138,943	6/30/2021	17	143,261
PJM 4CP	131,751	6/7/2021	17	141,264
PJM 5CP	131,285	6/8/2021	16	140,836

Corey Bentine named director of energy efficiency and programs

By Erin Miller - assistant vice president of energy policy and sustainability

Corey Bentine has been promoted to the position of director of energy efficiency and programs following the recent retirement of Randy Corbin, AMP's longtime assistant vice president of energy efficiency. In this role, Bentine will manage AMP's key account services and oversee Efficiency Smart program providing added value to members and their customers, while also supporting AMP's sustainability and carbon programs.

Bentine joined AMP in 2019 as director of key accounts, where he managed AMP's Direct Connections program and served as backup for AMP's Efficiency Smart Program. Prior to joining AMP, he served as the program manager for Efficiency Smart, where he was one of five initial team members to launch the program. He holds a bachelor's degree in human ecology and consumer affairs from The Ohio State University.



Please join me in congratulating Corey on his new role!

Members encouraged to participate in APPA annual survey before July 12 deadline

By Michelle Palmer, P.E. - vice president of technical services and compliance

AMP members are encouraged to participate in the American Public Power Association's (APPA) annual salary survey. As in past years, the survey is designed to help inform members as they make employment and decisions. Take the survey [here](#) before the July 12 deadline.

Survey participants receive a free copy of the full salary report, published shortly after the survey is closed. Non-participants will only receive an executive summary and would otherwise have to pay APPA for the full report. The report contains a breakdown by utility size and revenue, as well as by region.

Additionally, AMP members who participate will receive a specific report related to data collected from within the AMP footprint.

If you have questions or need assistance with the salary survey, please contact Patricia Taylor at ptaylor@publicpower.org, or me at mpalmer@amppartners.org.

NTIA launches broadband funding guide and interactive map

By Erin Miller - assistant vice president of energy policy and sustainability

The National Telecommunications and Information Administration (NTIA) has been working to expand access and increase connectivity across the United States. To aid this effort, they have released [the updated BroadbandUSA Federal Funding Guide](#).



The guide functions as a database with information on more than 80 federal programs across 14 federal agencies whose funding can be used for broadband-related purposes. Funding opportunities include direct grants, loans, indirect support and discounts for industry, state and local governments, schools, libraries, small businesses and other community institutions that are interested in expanding and improving broadband access.

Notable federal programs in the database include:

- [Connecting Minority Communities Pilot Program, Tribal Broadband Connectivity Program, and Broadband Infrastructure Program](#)
- [Coronavirus State and Local Fiscal Recovery Fund](#)
- [Distance Learning and Telemedicine Grants](#)
- [Emergency Broadband Benefit Program](#)
- [Emergency Connectivity Fund](#)
- [COVID-19 Telehealth Program](#)
- [Connected Care Pilot Program](#)

Information from the guide is also available as a downloadable spreadsheet which can be found in the funding section [here](#).

Additionally, NTIA released an [interactive digital map](#) that displays national broadband needs and allows users to explore data points from the areas in which internet access is lacking. It contains data aggregated at the county, census tract and census block level from the U.S. Census Bureau, the Federal Communications Commission, M-Lab, Ookla and Microsoft.

If you have questions or would like to provide feedback on the funding site, please contact BroadbandUSA@ntia.doc.gov. For more information about the interactive map, please visit the [BroadbandUSA website](#) or email nbam@ntia.gov.

One month left to nominate for 2021 AMP Awards Program

By Jodi Allalen

AMP is seeking nominations for the 2021 AMP Awards Program, and the deadline to submit is July 30. We are currently accepting nominations for the following AMP Awards:

Electric System Sustainability Award	<i>(more than one award may be given)</i>
Hard Hat Safety Award	<i>(more than one award may be given)</i>
Innovation Award	<i>(one award for each of four categories)</i>
Public Power Promotion Award	<i>(more than one award may be given)</i>
Safety Award	<i>(more than one award may be given)</i>
Seven Hats Award	<i>(only one award given each year)</i>
System Improvement Award	<i>(one award for each of four categories)</i>
New this year: Service Distinction Award	<i>(more than one award may be given)</i>



AMP award nominations will be accepted electronically on the AMP Awards Program [webpage](#) of the AMP website. Nomination details for each award are available by clicking the "Apply now" link next to each award name. A program brochure has been emailed to AMP members, which also provides direct links to the online award nomination forms. If you have questions, please contact me at jallalen@amppartners.org or 614.540.0916.

AMP TECHNICAL AND SAFETY TRAINING WEBINAR SCHEDULE

In an effort to continue providing members with high-quality training opportunities, AMP has temporarily transitioned trainings to a webinar format. Please see the below schedule - we will continue to update the schedule as needed. We are in this together.

<p>July 20, 9 a.m. Are Monsters Real? Instructor: Kyle Weygandt</p>	<p>Aug. 24, 9 a.m. Behavior Based Application & Safety Culture Instructor: Kyle Weygandt</p>
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AMP
PUBLIC POWER PARTNERS

For more information on the AMP Training Program or to access the virtual training webinars, please contact Jennifer Flockerzie, AMP's manager of technical services logistics, at jflockerzie@amppartners.org.

Energy market update

By Jerry Willman - assistant vice president of energy marketing

The August 2021 natural gas contract increased yesterday \$0.011/MMBtu to close at \$3.661. The EIA reported an injection of 76 Bcf for the week ending June 25, which was above industry estimates of +70 Bcf. Last year was an injection of 73 Bcf and the five-year average was +65 Bcf. Storage is now 2,558 Bcf, 16.6 percent below a year ago and 5.3 percent below the five-year average.

On-peak power prices for 2022 at AD Hub closed yesterday at \$37.95/MWh, which was \$0.60/MWh higher for the week.

On Peak (16 hour) prices into AEP/Dayton				
Week ending July 2				
MON	TUE	WED	THU	FRI
\$50.61	\$63.25	\$59.60	\$42.10	\$30.69
Week ending June 25				
MON	TUE	WED	THU	FRI
\$37.01	\$26.69	\$25.53	\$38.65	\$34.63
AEP/Dayton 2022 5x16 price as of July 1 — \$37.95				
AEP/Dayton 2022 5x16 price as of June 24 — \$37.35				

AFEC weekly update

By Jerry Willman

City of Cuyahoga Falls seeks applicants for water treatment plant operator

The City of Cuyahoga Falls is seeking applicants for the position of water treatment plant operator in the Water Department. This position operates all water treatment plant equipment and regulates the water purification processes to provide and maintain an adequate supply of potable water for domestic use and fire protection. Candidates must be prepared to work one of three shifts on a permanent basis. Seniority per classification at the water treatment plant shall be the determining factor in regular shift assignments of 8:00 a.m.-4:00 p.m., 4:00 p.m.-midnight and midnight-8:00 a.m. Tour of duty will be posted on the bulletin board in the water treatment plant. Duty will be 10 days straight starting on Monday with a 4-day weekend off (Thursday through Sunday) every other weekend.

Applicants must have experience in water plant operation and maintenance work; and graduation from a standard high school or trade school, including or supplemented by courses in chemistry or related subjects; or any equivalent combination of experience and training which provides the required knowledge, skills and abilities. Must have a valid Class I or higher Ohio EPA-issued water supply license at time of appointment and must be lab-certified by the Ohio EPA in chemical analysis within 3 months of hiring. Candidates must be a non-smoker and non-tobacco user, including but not limited to cigarettes, cigars, pipes, snuff, etc. for the duration of their employment with the City of Cuyahoga Falls. Must possess a valid State of Ohio driver's license and be able to maintain continuing eligibility under the city's driver eligibility standards. Must have good knowledge of the functions and servicing requirements of mechanical equipment and machinery; good knowledge of the processes involved in the purification of water including some knowledge of chemistry.

Starting hourly rate will depend on the EPA license the candidate possesses. The starting hourly rate will typically be \$27.38 per hour (but could be up to \$28.55 per hour). This is an AFSCME Union position with great benefits. Interested candidates must submit a City of Cuyahoga Falls Civil Service Application to be considered for the position. Applications can be found [here](#). No fee is required to apply for this position. Deadline for applications is July 14. Applications can be dropped off at the HR/Civil Service Office (2310 Second Street) or can be mailed to the following address:

City of Cuyahoga Falls
Attn: Civil Service Commission
2310 Second Street
Cuyahoga Falls, Ohio 44221

City of Bowling Green seeks applicants for customer service specialist

The City of Bowling Green seeking applicants for the position of customer service specialist. This part-time, non-bargaining hourly position is responsible for customer service-related duties at the Bowling Green Community Center. Duties would include, but are not limited to the processing of transactions for passes, rentals, programs, sports and activities; completing reports and deposits for daily work; cash handling and credit card processing for transactions; responding to inquiries via telephone, email and in-person; data-entry to maintain registration and reservation records; and performs general front desk customer service duties

High school diploma or equivalent; three to five years administrative/clerical support experience; must have ability to drive. This position will work 20-24 hours each week depending on the needs of the department. Hours will generally be in the evenings and weekends. A job description will be provided.

Interested persons must complete an application packet that is available either by visiting the Personnel Department of the City of Bowling Green at 304 N. Church St, Bowling Green, OH 43402-2399, or by accessing it online [here](#). Resumes may be included, but will not substitute for a completed application. Application materials must be returned to the one of the following methods: email to humanresources@bgohio.org or fax to 419.352.1262, or return by U.S. Mail or hand deliver to the address above. Office hours are Monday through Friday, 8 a.m.-4:30 p.m. You may reach the Personnel Department by phone at 419.354.6200. Deadline for application is July 2, 4:30 p.m. Pay is \$15.75 per hour. AA/EEO

Lewes BPW seeks applicants for general manager

The Lewes Board of Public Works (BPW) is seeking applicants for the position of general manager. The BPW is a full-service utility that includes electric, water, sewer and stormwater utilities. Under the supervision of the Board of Directors, the general manager will plan and set BPW's strategic goals, optimizing the use of financial, physical and human resources assets to service the City of Lewes. This position oversees the daily business activities of Lewes BPW. They are responsible for planning and improving overall business functions, including administrative, technical, financial and service operations. They will establish the prevailing performance standards that guides quality assurance to BPW's customers.

Successful applicant must have extensive knowledge related to management of electric, water and sewer and stormwater utility systems; knowledge of civil engineering, design and construction principles and practices; thorough knowledge of the fundamentals and accepted practices in public administration; thorough knowledge of personnel and programs management principles and practices, including optimum use of human resources; ability to absorb and analyze complex technical information rapidly, draw logical conclusions, and make rapid decisions of major scope with full awareness of federal, legal and financial consequences; ability to communicate technical data and sensitive information to citizens in a clear and persuasive manner; ability to speak in a public or legislative forum; ability to mediate conflicts, sort out issues, and manage change in relation to overall utilities goals and objectives; ability to plan and implement policies; ability to understand, evaluate and organize budget requests; ability to establish and meet rigid time lines; ability to create innovative management programs and systems in response to electric, water, sewer and storm water problems; ability to plan, organize, delegate responsibility, supervise and review with subordinates and to achieve efficient results; and through knowledge of public financing mechanisms, including grants, loans, bonds and associated matters. Must have graduated from a four-year college or university with a bachelor's degree in public administration, engineering or a closely related field and five years of progressively responsible administration experience. A master's degree in one of the above stated fields is desirable. See the full job description [here](#).

Salary commensurate with the applicant's experience. Send resume and associated materials to A. Thomas Owen, director of the Lewes BPW, at 9 Jefferson Ct., Lewes, DE 19958, or atowen114@gmail.com.

Cleveland Public Power seeks applicants for senior lineworker

Cleveland Public Power is seeking qualified journeyman applicants for the position of senior lineworker. Applicants must have a high school diploma or GED. Applicants must have completed an electrical lineworker program or a four-year apprenticeship program. Two years of full-time, paid experience as a high-tension lineman or equivalent is required. A valid State of Ohio Class "A" Commercial Driver's License with Air Brake Endorsement is required. May be required to work overtime during emergencies and for emergency callouts. Must be able to lift and carry 75 pounds.

The rate of pay for senior lineworker is \$42.17 per hour. Interested applicants can apply online [here](#) or send resumes to: Office of Commissioner, Cleveland Public Power, 1300 Lakeside Avenue, Cleveland, OH 44114.

Village of Edgerton seeks applicants for water/sewer operator

The Village of Edgerton, population 2,000, is seeking applicants for the position of water/sewer operator. A high school diploma, 12 months of experience operating a municipal water treatment plant and sewer treatment and collection system, possession of a valid Class I Ohio EPA Water Supply Operator's license and/or Class I Ohio EPA Wastewater Operator's license preferred; must possess a valid Ohio driver's license. A complete job description is available by contacting the Village of Edgerton at hr@edgerton-ohio.com. Salary commensurate with qualifications and experience. Please submit resume and cover letter to Administrator, Village of Edgerton, P.O. Box 609, 324 N Michigan Ave, Edgerton OH 43517. EOE

Village of Oak Harbor seeks applicants for superintendent of public power

The Village of Oak Harbor is seeking applicants for the position of superintendent of public power. This full-time position performs a variety of supervisory, administrative, skilled, technical and maintenance oversight in the planning, construction, operation, repair and replacement of the village's electrical system

and facilities. The superintendent exercises close supervision over assigned workers and works under the general supervision of the village administrator. Minimum requirements include high school diploma or GED, seven years of experience relating to the construction, repair and maintenance of electric supply and distribution systems including the operation of related maintenance equipment or five years of journey line experience. Special requirements include possession of a class "A" CDL not under suspension and ability to maintain insurability with the Village of Oak Harbor insurance carrier, carry a Journeyman Lineworker Certificate and must be bondable. Salary \$49,920-\$74,880 based on experience and skill level.

Application and full job description for this full-time position is available [here](#); resumes alone are not accepted. Applications will be accepted until July 9, 4 p.m., or until filled. Applications should be mailed to Village of Oak Harbor, Attn: Supt. of Public Power, P.O. Box 232, Oak Harbor, OH 43449-0232 or emailed to randyg@oakhabor.oh.us. EOE/EOP

Town of Bedford seeks applicants for experienced right-of-way crew foreman

The Town of Bedford Electric Department is seeking an experienced right-of-way (ROW) crew foreman. This individual will direct the activities of the ROW crew working with and through the ROW assistant supervisor, line foreman and operations superintendent. Position will be responsible for oversight of: ROW clearing, re-clearing, herbicide application, ensuring that all crew members adhere to safety procedures and requirements, coordinating maintenance of equipment to ensure proper working conditions and compliance with safety regulations.

This is a working position, so the candidate must also possess a valid Class A CDL, be experienced in bucket truck operation, safe chain saw operation and other ROW clearing equipment. Individual must be conversant in safely working around electric hazards and skilled in trimming and climbing. Must be able to work extra hours when necessary for storm restoration and report to work whenever needed during non-scheduled working periods.

Compensation will be based on experience and skill level. Position offers excellent benefit package including participation in the Virginia Retirement System. Employment application and job description may be obtained from the Town of Bedford Human Resources Office, 215 E. Main Street, Bedford, VA 24523 or visit our website at www.bedfordva.gov to download application; resumes alone not accepted. Applications accepted until position is filled. The Town of Bedford is an equal opportunity employer that values and welcomes diversity in our workforce. To this end, we encourage all qualified persons to apply.

City of Milford seeks applicants for electric superintendent

The City of Milford Public Works Department is seeking applicants for the position of electric superintendent. The electric superintendent oversees the overall operations of the city's electric system that serves approximately 7,500 homes and businesses from two substations in approximately a 12-square-mile service territory, covering all of Milford and portions of unincorporated areas of Kent and Sussex Counties. The system peaks at just over 46,000 MW and delivers over 225 million kWh annually.

The electric superintendent supervises approximately 11 employees, including those covered under the International Brotherhood of Electrical Workers, Local Union 126 Collective Bargaining Agreement. The electric superintendent is responsible for construction, maintenance and design of the distribution system, including substation operations and maintenance. Electricity is purchased in bulk from the Delaware Municipal Electric Corporation. Work is performed under the general supervision of the public works director.

The city is seeking applicants with a bachelor's degree in electrical engineering (preferred) or a related field with at least five years' experience; or 10 years of experience in the electric utility industry with considerable supervisory and management experience may be substituted for a degree; or any combination of education and experience equivalent to the requirements. Possession of a valid Delaware vehicle operator's license and Class B CDL (minimum - within one year of date of hire) is preferred.

The city offers a comprehensive, competitive benefits package. Please apply online at www.cityofmilford.com.

Opportunities available at AMP

AMP is seeking applicants for the following positions:

- Circuit rider and general safety coordinator
- Transmission planning engineer
- Transmission intern

For complete job descriptions, please visit the [AMP careers page](#).



Mission:

To serve Members through public power joint action, innovative solutions, robust advocacy and cost-effective management of power supply and energy services.

Vision:

To be public power's trusted leader in providing Members and their customers the highest-quality, forward-looking services and solutions.

Values:

Integrity, Member Focus, Partnership, Employee Engagement, Stewardship, Innovation and Accountability.

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