		Octo	ber - Novemi	ber	2021	
Sun	Mon	Tue	Wed	Thu	Fri 1 - October	Sat 2
					I - OCTOBER	1:00 pm - Arbor Day Planting at Ritter Park
3	7:00 pm – City Council	5	6	7	8	9
	Unlimited	Pickup	Week	⇔⇔	⇔	
10	6:15 pm – Board of Public Affairs 6:15 pm – Water/Sewer Comm.	12	13	14	15	16
17	18 6:00 pm – Tree Commission 6:00 pm – Park Rec Committee 7:00 pm – City Council	19	20	21	22	23
24	25 6:30 pm – Finance Budget Comm 7:30 pm – Safety HR Committee	26 4:30 pm – Civil Service	27 6:30 pm – Park & Rec Board	28	29	30
31 6:00 pm – 7:30 pm Trick-or-Tre	1 - NOVEMBER 6:15 pm – Technology Comm. 7:00 pm – City Council	2 Election Day	3	4	5	6

CITY OF NAPOLEON WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE

SPECIAL MEETING AGENDA

Monday, October 11, 2021 at 6:15 pm

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio WebEx link to the meeting is at www.napoleonohio.com

- 1) Approval of Minutes: July 12, 2021 (In the absence of any objections or corrections, the Minutes shall stand approved).
- 2) Update on Wastewater Treatment Plant Improvements Project
- 3) Discussion on Water Rate Review Commission Committee
- 4) Any other matters to come before the Committee
- 5) Adjournment

Roxanne Dietrich - Clerk of Council

WATER, SEWER, REFUSE, RECYCLING AND LITTER COMMITTEE MEETING MINUTES

Monday, July 12, 2021 at 7:00 pm

PRESENT

Committee Members Jeff Comadoll-Chair, Ross Durham, Lori Siclair BOPA Members Rory Prigge-Chair, Mike DeWit, Dr. David Cordes

City Manager Joel L. Mazur

City Staff Chad E. Lulfs, P.E. P.S.-Director of Public Works

Dave Pike, WWTP Superintendent Jeff Weis – WTP Supt. via WebEx

Clerk of Council Roxanne Dietrich
Other News media

ABSENT

CALL TO ORDER

Chairman Comadoll called the Water, Sewer, Refuse, Recycling and Litter Committee meeting to order at 7:24 pm.

APPROVAL OF MINUTES

The minutes from the February 8, 2021 meeting were approved as presented.

UPDATE ON WASTEWATER TREATMENT PLANT IMPROVEMENTS PROJECT

Mazur reported this item is in response to discussion at a Council meeting. The preconstruction meeting was held and we now have a schedule. Pike explained it is Kirk Bros. plan to mobilize this week and start construction on Wednesday. They will start work in the sludge building. I'm assuming they will start with a smaller crew and once the project gets going, they will have two crews working. The milestone for the dewatering presses is to have one up and running by February 21, 2022. As far as mobilization, OUPS has been out and everything has been marked. Mazur continued overall they will break ground this week and it is to be substantially complete by May 2023. The punch list items may go over to the later part of that summer. We will be functional in 2023. Pike expressed we will be functional all the time. Mazur said I meant with everything new. Pike stated there was a lot of strategic planning on how to do the tie-in to keep the plant running. That is the major goal to keep the plant operating and reduce any kind of downtime. Lulfs reported in May of 2022 we hope to have the Front Street and Palmer Ditch project finished. That is a separate contract that reroutes storm water from the Palmer Ditch Force Main and Front Street Interceptor's current location coming into the plant to the new head works facility. That project had to be coordinated under the Kirk Bros. contract. Mazur said that is a separate contract because it is outside of the plant. Lulfs explained we did get OPWC funding for a percentage of the project. We also will get OPWC funding to cover interest during construction on the WWTP Plant that is expected to be about \$200,000. Mazur said they call that a credit enhancement. We have never received this before, it is a nice \$200,000 bonus. Durham asked what is the February 21, 2022 date? Pike responded to have one of the dewatering presses operational. They have 270 days for completion of the dewatering presses and their time clock started on May 27, 2021. Lulfs explained if they do not meet that date, liquidated damages were set to cover our rental cost for the rental press that we are currently renting to allow the project to move forward. Kirk Bros. would have to pay that rental cost.

WATER RATE REVIEW COMMISSION COMMITTEE

Mazur stated Council approved the Water Purchase Agreement with the Village of Florida and we are getting ready to finalize that contract soon. The establishment of the Water Rate Review Commission is part of that contract. Mazur read Section C.2. of the water contract pertaining to establishment of the commission, a full copy of the water contract is attached to the minutes. In the past, communities felt like they did not have a

voice and their concerns were not addressed. This committee gives them a formal way to address any concerns and ask any questions. Once the contract is signed, we will have the proposal drafted with rules and responsibilities of what that commission will look at. The proposal will be brought to this committee first and then will go to City Council for approval. Comadoll asked if the water rate is the same as here in the City? Mazur replied \$7.77 is the wholesale cost. That is the rate of the wholesale cost minus the surcharge and factors in the capacity charge and other charges. The Village of Florida wanted a cost per 1,000 gallons. \$7.77 is the per 1,000 gallon rate that eliminates any surcharges and anything else. Going forward they are subject to any rate increases Council may approve. Next year we have the 7% increase coming up and this is subject to that. Comadoll asked if the Water Treatment Plant Superintendent needed to talk to us. Mazur responded on the Water Rate Review Commission I will keep in touch with him.

POTENTIAL OPERATIONS AND MAINTENANCE (O&M) AGREEMENT FOR THE VILLAGE OF FLORIDA WATER SYSTEM

Mazur explained in the water contract with the Village of Florida is an O&M agreement line item that says we may agree to something. Mazur read paragraph C.8. of the contract, a copy of that contract is attached to these minutes. We would have to determine what those costs are. We have put together a list of items to operate that water distribution system. The EPA has been very strict on how systems must operate. Not just the Water Plant but, the distribution system itself in terms of testing, regulatory requirements for water leaving the plant and entering into the system, they are requiring all systems to have an asset management plan that describes all of these items on the list. They have to have succession planning and a capital improvement plan. These are big items. There has to be a contingency plan and they are to have an emergency fund set aside. I do not know if a lot of these are in place. Documenting is involved. Having an inventory of the GIS system is not requirement now but, it is getting there. It's almost like the EPA is writing the rules as they go along. Prigge stated they want to do away with the little systems. Mazur continued they have to have a licensed Operator of Record, someone needs to have a license to operate the system. This could also include taking on billing. Right now they manually read meters. The Village of Florida is working with Henry County Planning on a grant to change out all the meters, to have meters that are compatible with our system. If it comes down to that, radio reads or AMI's could be installed. They will still own their system, we would operate and maintain their system for them with our staff and bill out accordingly on time and materials. Dr. Cordes noted it has to be harder for the smaller villages to keep up with regulatory requirements. This would be a win-win for both sides. Mazur replied I think so. I think some of it we could try in-house and would be relatively easy for us. You have to have a number of hours in the system to have an Operator of Record. Right now I think they just hire part-timers and that makes it hard to run the system. The way the rules are set up makes it very difficult for a small system to operate. DeWit asked aren't they going to have any people at all? Mazur said it depends if we take on all of this. DeWit commented they might as well incorporate. Mazur stated we are not taking over ownership. We would have to determine how long of a contract we would want, be it in three or five year increments and then revisit. I'm thinking three years for now to evaluate if it is working out. There will be glitches. There is too much for the village to do and be able to operate with their staff. DeWit asked what happened to Henry County Water & Sewer, does Henry County still exist? Mazjur said that is dissolved, the Water and Sewer District was absorbed by the Northwestern Water and Sewer District. Prigge stated so if the little government of the Village of Florida folds it reverts to the trustees and I'm sure Northwest is setting there waiting for that to happen. So an agreement here may give Napoleon a little foot hold. DeWit stated we have been helping out Florida for 25, 30, 40 years if they needed help we sent it to them. You are memorializing it and the advantage is it helps us keep them as our customer. Dr. Cordes asked when the Operator of Record, whoever is doing it now, when he leaves will Northwestern Water and Sewer take over, if the city does something, that will help? DeWit asked can our Operator of Record take responsibility for operating somebody else's plant when he is not there? Pike explained he has to be there an "x" amount of hours per week. DeWit said so that is a yes, we can do that. Weis said that is correct. It is just a Distribution 1 license that is the requirement for the Village of Florida. With the resources we have we are already operating and maintaining Napoleon's system. With thirty-five services that's not much. Mazur commented it depends on their record keeping system. The issue is we don't know what kind of records they have. Prigge noted we had a good system up to about ten years ago. Since then we have had about four or five operators. The water tower and pump station are in good

shape. I would like to make new maps. I have brought up a number of things over the years. It is a retirement community and they do not want to see their rates go up and do not want to modernize. Physically it is a good system that needs some upgrades. Mazur said the basic components, the meters are the system's cash registers. Comadoll expressed we do not have the staff to do this. We are already cutting our throat here in town every day. I know last week we had Operations street department and water distribution working on the garbage truck. If we are going to do this there is no way possible to do this without hiring people. Councilman Haase said that last week, we are cutting ourselves too short and we need to do something about hiring some people here. Since I retired we have lost six or seven people that have not been replaced. We need to think serious about doing something like this. I know the waterline that goes to Florida is not a typical 8" line. It is a funky line and we do not have parts here, I have worked on that line. This needs to be thought on long and hard. Mazur said that is part of the repair parts inventory. We are doing what I believe to be as a cheaper option for them. The only other option would be with Northwest District or have someone come in and that would not be affordable to still be compliant. If it is a Village of Florida expense, it will be a Village of Florida cost. The cost will not be borne by any another community. It is just a matter of coordinating internally between who is doing what. Prigge suggested if we get a lot of the list items straightened around they can maintain their part-time operator of record. It is getting-up-to date at this point and time. Dr. Cordes asked who fixes their waterlines now? Prigge said Hillis does a lot of our work. Years ago the Village of Florida had a contract with Napoleon to do our main breaks and we paid a certain amount each year whether we used it or not that was back in the 80's and 90's. Mazur said if this is a no-go. Comadoll stated I'm just saying I would like to see something but I do not know if we can do this with the staffing that we have right now. Mazur said I totally understand your concern when we have people working on the back of the garbage truck. We have all talked about this internally already and are letting it percolate. Then, we will get with the Village of Florida to make sure they understand the concept and start putting pen to paper and then we can sort it all out. First is the Water Rate Review Commission. The O&M agreement is something that does not have a clock attached to it. Comadoll reiterated I'm just voicing my opinion. I know from my experience that we will have a problem someday. It is just the law of nature, something is going to happen here and something is going to happen there and we do not have the staff. Mazur said if you are talking main breaks, we can have a service contract with a company to come in and do spot repairs or whatever we need them to do. That would be a separate contract that we would hold as a part of being the system operator for the Village of Florida. Comadoll expressed it would not be a bad idea to have that in the contract.

ADJOURNMENT

Motion: Siclair Second: Durham

to adjourn the Water, Sewer, Refuse, Recycling and Litter Committee meeting at 8:00 pm.

Roll call vote on the above motion: Yea-Comadoll, Siclair, Durham

Nav-

Yea-3, Nay-0. Motion Passed.

APPROVED

September 13, 2021 ______

Jeff Comadoll - Chair

WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE

WATER PURCHASE CONTRACT

	for the sale and purchase of water is entered into as of the day of, 2021, "Effective Date" between the CITY OF NAPOLEON,
OHIO, 255 Wand the VILL referred to as	7. Riverview Avenue, Napoleon, Ohio 43545, hereinafter referred to as the "Seller" AGE OF FLORIDA, OHIO, 206 E. High St., Napoleon, Ohio 43545, hereinafter the "Purchaser". When referencing both the Seller and the Purchaser together, they red to as the "Parties".
WITNESSET	TH:
Code, for the water users w	Purchaser is organized and established under the provisions of the Ohio Revised purpose of constructing and operating a water supply distribution system serving within the area described in plans now on file in the Office of the Purchaser and to its purpose, the Purchaser will require a supply of treated water; and,
capable of ser users to be se	Seller owns and operates a water supply distribution system with a capacity currently ving the present customers of the Seller's system and the estimated number of water rived by the said Purchaser as shown in the plans of the system now on file in the Purchaser; and,
	inance No was enacted on the day of, 2021, by the sale of water to the Purchaser in accordance with the provisions of this Agreement;
	inance No was enacted on the day of, 2021, by the the purchase of water from the Seller in accordance with the provisions of this
NOW THERI	EFORE, in consideration of the foregoing and the mutual agreements hereinafter set
Α.	Representations of the Seller:
	1. Quality and Quantity: To furnish the Purchaser at the point of delivery hereinafter specified, during the term of this contract or any renewal or extension thereof, potable treated water meeting applicable quality standards of the Ohio Department of Health and The Ohio Environmental Protection Agency in such quantity as may be required by the Purchaser not to exceed 300,000 cubic feet per month.
	2. Pressure: That water will be furnished at a reasonably constant pressure calculated at no less than 35 lbs./sq. inch from an existing six- inch main supply at a point located at the west corporate limit of the City of Napoleon on County Road

424. If a greater pressure than that normally available at the point of delivery is required by the Purchaser, the cost of providing such greater pressure shall be bome

by the Purchaser. Emergency failures of pressure of supply due to main supply line breaks, power failure, flood, fire and use of water to fight fire, earthquake or other catastrophe shall excuse the Seller from this provision for such reasonable period of time as may be necessary to restore service. Initially the Purchaser will use the available pressure from the Seller's water system to supply their distribution system; however, the Purchaser has the right to install a booster pump station whenever the Seller's water system is unable to supply sufficient pressure.

- 3. Point of Delivery: Seller shall furnish, install, operate and maintain the necessary metering equipment at the point of delivery for properly measuring the quantity of water delivered to the Purchaser and to calibrate such metering equipment as needed, but not including the meter pit. A meter registering not more than two percent (2%) above or below the test result shall be deemed to be accurate. The previous reading of any meter disclosed by test to be inaccurate shall be corrected for the six months previous to such test in accordance with the percentage of inaccuracy found by such tests. If any meter fails to register for any period, the amount of water furnished during such period shall be deemed to be the amount of water delivered in the corresponding period immediately prior to the failure, unless Seller and Purchaser shall agree upon a different amount. The metering equipment shall be read monthly. An appropriate official of the Purchaser at all reasonable times shall have access to the meter for the purpose of verifying its readings.
- 4. Billing Procedure: Seller to furnish the Purchaser at the above address not later than the 10th day of each month, with an itemized statement of the water furnished the Purchaser during the preceding month, unless unforeseen circumstances occur that would prohibit the ability to provide a timely statement.
- B. Representations of the Purchaser:
 - 1. Water Purchasing: To purchase water solely from the Seller so long as there is sufficient amount available for its needs.
 - 2. Water Payment: (a) To pay the rate of \$7.77/1,000 gallons of water, subject to increases reviewed by the Water Rate Review Commission and City of Napoleon Council approval and subject to increases already approved by the Napoleon City Council.
 - (b) There shall be a monthly minimal charge which shall be computed by using as a base a minimum usage of 30,000 cubic feet and multiplying this base by the charges as shown in 2 (a).
 - (c) Prior to any use of water line(s) constructed and installed by it, Purchaser will pass a resolution to adopt or approve rules and regulations governing the use and control of such line(s) which shall be substantially identical in substance, form, intent, and purpose to those passed by or amended by the Seller.

(d) The Purchaser shall not add any one user as a customer who will use over 20,000 cu. ft. per month, without prior approval of the Seller. The Purchaser and Seller agree that this provision is intended to provide a review process solely for the purpose of determining whether the Seller's water system can physically support the additional demand without adversely affecting pressures or flows in the Seller's system.

The Seller reserves the right to refuse the additional request or service only in the event that:

- There would be an adverse impact on the Seller's water system, including, but not limited to, pressure, flow, quality, necessity for reconfiguration of water delivery point, increased meter size and testing.
- ii) The Purchaser cannot or will not provide additional measures or compensation to fully mitigate the adverse impact.
- 3. Point of Delivery: To furnish, install, operate and maintain at its own expense at point of delivery, the necessary materials and equipment, including a meter house or pit, valves and required devices of standard type for properly operating metering equipment. A meter registering not more than two percent (2%) above or below the test result shall be deemed to be accurate. The previous reading of any meter disclosed by test to be inaccurate shall be corrected for the six months previous to such test in accordance with the percentage of inaccuracy found by such tests. If any meter fails to register for any period, the amount of water furnished during such period shall be deemed to be the amount of water delivered in the corresponding period immediately prior to the failure, unless Seller and Purchaser shall agree upon a different amount. The metering equipment shall be read on the 1st day of each month. An appropriate official of the Seller at all reasonable times shall have access to the meter for the purpose of verifying its readings.

C. Representations of the Parties:

- 1. Term of Contract: That this contract shall end on July 1st of the year 2049, which is when the debt for the rehabilitation of the Water Treatment Plant is scheduled to be paid in full.
- 2. Water Rate Review Commission: Within one hundred eighty (180) days from the execution of this contract, the Seller agrees to establish a Water Rate Review Commission as a standing body that will review water rates on an as needed basis and make recommendations to City Council related to the review and establishment of water rates. The Commission shall meet with the Napoleon Board of Public Affairs and the City Council Water, Sewer, Refuse, Recycling and Litter Committee at the designated times to review items that could impact water rates. The Commission will consist of at least two (2) members from Napoleon, appointed by City Council and one (1) member of any community that is party to a contract with the City of Napoleon for purchasing water. The Commission shall also review contracts for any communities that would enter into

contracts with the City of Napoleon Water System and would have a seat on the Commission to ensure that the terms and conditions of the contracts are congruent with this contract.

- 3. Failure to Deliver Water: That the Seller will, at all times, operate and maintain its system in an efficient manner and will take such action as may be necessary to furnish the Purchaser with quantities of water required by the Purchaser. Temporary or partial failures to deliver water shall be remedied with all possible dispatch. In the event of an extended shortage of water, or the supply of water available to the Seller is otherwise diminished over an extended period of the time, the supply of water to Purchaser's consumers shall be reduced or diminished in the same ratio or proportion as the supply to Seller's consumers is reduced or diminished.
- **4. Modification of Contract:** That the provision of this contract pertaining to the schedule of rates to be paid by the Purchaser for water delivered are subject to Section B of this agreement. Other provisions to this contract may be modified or altered by written mutual agreement.
- 5. Regulatory Agencies: That this contract is subject to such rules, regulations, or laws as may be applicable to similar agreements in this State and the Seller and purchaser will collaborate in obtaining such permits, certificates, or the like as may be required to comply therewith.
- 6. Miscellaneous: That the construction of the water supply distribution system by the Purchaser may be financed by a loan made or insured by, and/or a grant from the United States of America, acting through the Farmers Home Administration of the United State Department of Agriculture, and the provisions hereof a Home Administration of the United States, and the provisions hereof pertaining to the undertakings of the Purchaser are conditioned upon the approval, in writing of the State Director of the Financing. If the Purchaser obtains alternate financing, the Purchaser certifies that it will do all necessary undertakings required by alternate lender.
- 7. Successor to the Purchaser: That in the event any occurrence rendering the Purchaser incapable of performing under this contract, any successor of the Purchaser, whether the result of legal process, rights of assignment, or otherwise, shall succeed to the rights of the purchaser hereunder.
- 8. Operations and Maintenance Agreement: The Parties may agree in a separate Operations and Maintenance Agreement for the Seller to take responsibility for the Operations and Maintenance of the Purchaser's water system, which may include, but is not limited to, billing, leak detection, hydrant flushing, operating a backflow program, providing a certified Operator of Record, valve exercising, asset management, Meter reading, tower inspections and maintenance, hydrant maintenance, capital improvement planning, adopting an asset management plan and contingency plans, maintaining parts inventory for inevitable repairs and maintenance, and incorporating the water system into

- a GIS program. The Operations and Maintenance Agreement will detail the costs associated with operating and maintaining the Purchaser's water system.
- 9. Purchaser Termination: Purchaser shall notify the Seller in writing of the Purchaser's desire to terminate the Agreement. The Agreement shall terminate after 180 days of the notice of termination. Purchaser shall pay a fee in the amount equal to the previous 24 months of water purchases starting from the date of the receipt of the notice of termination if the Purchaser decides to terminate the contract prior to the contract expiration date. The fee is justified to maintain the long-term financial stability of the water system. Purchaser agrees to pay the full cost of any work needed to disconnect from the Seller's water system connection point at the time of termination.

[Remainder of Page Intentionally Left Blank]

IN WITNESS WHEREOF, the parties hereto, acting under authority of their respective governing bodies, have caused this contract to be duly executed in four counterparts, each of which shall constitute an original.

SELLER:	PURCHASER:
THE CITY OF NAPOLEON, OHIO	THE VILLAGE OF FLORIDA. OHIO
By: Joel L. Mazur, City Manager	By:
By: Joseph Bialorucki, Council President	By: Brenda Bost, Council President
By:	
Approved as to Form:	Approved as fo Form:
Billy Harmon, Law Director	Tony Johnson, Village Solicitor



City of NAPOLEON, Ohio

Wastewater Treatment Plant

735 E. Washington St. P.O. Box 151, Napoleon, OH 43545 Phone: 419-592-3936

Memorandum

Wastewater Superintendent Jeremy Okuley Chief Operator Mike Wenner Operators Kent Bacon Stewart Graf Jason Kupfersmith

To: Joel Mazur, City Manager Chad Luffs, Director of Public Works

From: Jeremy Okuley, WWTP Superintendent

Date: 9/30/21

Subject: Progress Update

2021 Wastewater Treatment Plant Improvements

The following summary of work includes construction progress from July 15thThrough September 30, 2021.

- 1. Surveyed and staked out the new Headworks, Recirculation, and Primary diversion chamber.
- Removed the old sludge drying beds and topsoil from the West end of the sludge storage building and put down the stone base for the sludge drying area.
- 3. Removed a section of the floor and poured the concrete base and sludge containment wall in the sludge storage area
- 4. Removed underground fuel oil tank near the digester
- 5. Poured the bases for the new screw pump as well as the sludge day tank and sludge press feed pumps in the dewatering building.
- 6. The electrical contractor is currently working on rerouting the wiring to the screw pump station.
- 7. Painted the beams and purlins in the sludge dewatering area

(d) The Purchaser shall not add any one user as a customer who will use over 20,000 cu. ft. per month, without prior approval of the Seller. The Purchaser and Seller agree that this provision is intended to provide a review process solely for the purpose of determining whether the Seller's water system can physically support the additional demand without adversely affecting pressures or flows in the Seller's system.

The Seller reserves the right to refuse the additional request or service only in the event that:

- There would be an adverse impact on the Seller's water system, including, but not limited to, pressure, flow, quality, necessity for reconfiguration of water delivery point, increased meter size and testing.
- ii) The Purchaser cannot or will not provide additional measures or compensation to fully mitigate the adverse impact.
- 3. Point of Delivery: To furnish, install, operate and maintain at its own expense at point of delivery, the necessary materials and equipment, including a meter house or pit, valves and required devices of standard type for properly operating metering equipment. A meter registering not more than two percent (2%) above or below the test result shall be deemed to be accurate. The previous reading of any meter disclosed by test to be inaccurate shall be corrected for the six months previous to such test in accordance with the percentage of inaccuracy found by such tests. If any meter fails to register for any period, the amount of water furnished during such period shall be deemed to be the amount of water delivered in the corresponding period immediately prior to the failure, unless Seller and Purchaser shall agree upon a different amount. The metering equipment shall be read on the 1st day of each month. An appropriate official of the Seller at all reasonable times shall have access to the meter for the purpose of verifying its readings.

C. Representations of the Parties:

- 1. Term of Contract: That this contract shall end on July 1st of the year 2049, which is when the debt for the rehabilitation of the Water Treatment Plant is scheduled to be paid in full.
- 2. Water Rate Review Commission: Within one hundred eighty (180) days from the execution of this contract, the Seller agrees to establish a Water Rate Review Commission as a standing body that will review water rates on an as needed basis and make recommendations to City Council related to the review and establishment of water rates. The Commission shall meet with the Napoleon Board of Public Affairs and the City Council Water, Sewer, Refuse, Recycling and Litter Committee at the designated times to review items that could impact water rates. The Commission will consist of at least two (2) members from Napoleon, appointed by City Council and one (1) member of any community that is party to a contract with the City of Napoleon for purchasing water. The Commission shall also review contracts for any communities that would enter into

contracts with the City of Napoleon Water System and would have a seat on the Commission to ensure that the terms and conditions of the contracts are congruent with this contract.

- 3. Failure to Deliver Water: That the Seller will, at all times, operate and maintain its system in an efficient manner and will take such action as may be necessary to furnish the Purchaser with quantities of water required by the Purchaser. Temporary or partial failures to deliver water shall be remedied with all possible dispatch. In the event of an extended shortage of water, or the supply of water available to the Seller is otherwise diminished over an extended period of the time, the supply of water to Purchaser's consumers shall be reduced or diminished in the same ratio or proportion as the supply to Seller's consumers is reduced or diminished.
- 4. Modification of Contract: That the provision of this contract pertaining to the schedule of rates to be paid by the Purchaser for water delivered are subject to Section B of this agreement. Other provisions to this contract may be modified or altered by written mutual agreement.
- 5. Regulatory Agencies: That this contract is subject to such rules, regulations, or laws as may be applicable to similar agreements in this State and the Seller and purchaser will collaborate in obtaining such permits, certificates, or the like as may be required to comply therewith.
- 6. Miscellaneous: That the construction of the water supply distribution system by the Purchaser may be financed by a loan made or insured by, and/or a grant from the United States of America, acting through the Farmers Home Administration of the United State Department of Agriculture, and the provisions hereof a Home Administration of the United States, and the provisions hereof pertaining to the undertakings of the Purchaser are conditioned upon the approval, in writing of the State Director of the Financing. If the Purchaser obtains alternate financing, the Purchaser certifies that it will do all necessary undertakings required by alternate lender.
- 7. Successor to the Purchaser: That in the event any occurrence rendering the Purchaser incapable of performing under this contract, any successor of the Purchaser, whether the result of legal process, rights of assignment, or otherwise, shall succeed to the rights of the purchaser hereunder.
- 8. Operations and Maintenance Agreement: The Parties may agree in a separate Operations and Maintenance Agreement for the Seller to take responsibility for the Operations and Maintenance of the Purchaser's water system, which may include, but is not limited to, billing, leak detection, hydrant flushing, operating a backflow program, providing a certified Operator of Record, valve exercising, asset management, Meter reading, tower inspections and maintenance, hydrant maintenance, capital improvement planning, adopting an asset management plan and contingency plans, maintaining parts inventory for inevitable repairs and maintenance, and incorporating the water system into

WATER PURCHASE CONTRACT

This contract for the sale and purchase of water	r is ent	ered into	as of	the	and		day of
august, 2021, "Effective	Date"	between	the	CITY	OF 1	NAPO:	
OHIO, 255 W. Riverview Avenue, Napoleon, Ol	hio 435	45, herein	after	referre	d to a	is the "	Seller"
and the VILLAGE OF FLORIDA, OHIO, 206	E. High	St., Napo	oleon	, Ohio	4354	5, here	inafter
referred to as the "Purchaser". When referencing	both th	ie Seller a	nd the	e Purcl	naser '	togethe	er, they
shall be referred to as the "Parties".							

WITNESSETH:

Whereas, the Purchaser is organized and established under the provisions of the Ohio Revised Code, for the purpose of constructing and operating a water supply distribution system serving water users within the area described in plans now on file in the Office of the Purchaser and to accomplish this purpose, the Purchaser will require a supply of treated water; and,

Whereas, the Seller owns and operates a water supply distribution system with a capacity currently capable of serving the present customers of the Seller's system and the estimated number of water users to be served by the said Purchaser as shown in the plans of the system now on file in the Office of the Purchaser; and,

Whereas, Ordinance No. 0/3-21 was enacted on the 3rd day of Yhau, 2021, by the Seller for the sale of water to the Purchaser in accordance with the provisions of this Agreement; and,

Whereas, Ordinance No. 2021-05 was enacted on the 12th day of April 2021, by the Purchaser for the purchase of water from the Seller in accordance with the provisions of this Agreement.

NOW THEREFORE, in consideration of the foregoing and the mutual agreements hereinafter set forth,

A. Representations of the Seller:

- 1. Quality and Quantity: To furnish the Purchaser at the point of delivery hereinafter specified, during the term of this contract or any renewal or extension thereof, potable treated water meeting applicable quality standards of the Ohio Department of Health and The Ohio Environmental Protection Agency in such quantity as may be required by the Purchaser not to exceed 300,000 cubic feet per month.
- 2. Pressure: That water will be furnished at a reasonably constant pressure calculated at no less than 35 lbs./sq. inch from an existing six- inch main supply at a point located at the west corporate limit of the City of Napoleon on County Road 424. If a greater pressure than that normally available at the point of delivery is required by the Purchaser, the cost of providing such greater pressure shall be borne

by the Purchaser. Emergency failures of pressure of supply due to main supply line breaks, power failure, flood, fire and use of water to fight fire, earthquake or other catastrophe shall excuse the Seller from this provision for such reasonable period of time as may be necessary to restore service. Initially the Purchaser will use the available pressure from the Seller's water system to supply their distribution system; however, the Purchaser has the right to install a booster pump station whenever the Seller's water system is unable to supply sufficient pressure.

- 3. Point of Delivery: Seller shall furnish, install, operate and maintain the necessary metering equipment at the point of delivery for properly measuring the quantity of water delivered to the Purchaser and to calibrate such metering equipment as needed, but not including the meter pit. A meter registering not more than two percent (2%) above or below the test result shall be deemed to be accurate. The previous reading of any meter disclosed by test to be inaccurate shall be corrected for the six months previous to such test in accordance with the percentage of inaccuracy found by such tests. If any meter fails to register for any period, the amount of water furnished during such period shall be deemed to be the amount of water delivered in the corresponding period immediately prior to the failure, unless Seller and Purchaser shall agree upon a different amount. The metering equipment shall be read monthly. An appropriate official of the Purchaser at all reasonable times shall have access to the meter for the purpose of verifying its readings.
- 4. Billing Procedure: Seller to furnish the Purchaser at the above address not later than the 10th day of each month, with an itemized statement of the water furnished the Purchaser during the preceding month, unless unforeseen circumstances occur that would prohibit the ability to provide a timely statement.
- B. Representations of the Purchaser:
 - 1. Water Purchasing: To purchase water solely from the Seller so long as there is sufficient amount available for its needs.
 - 2. Water Payment: (a) To pay the rate of \$7.77/1,000 gallons of water, subject to increases reviewed by the Water Rate Review Commission and City of Napoleon Council approval and subject to increases already approved by the Napoleon City Council.
 - (b) There shall be a monthly minimal charge which shall be computed by using as a base a minimum usage of 30,000 cubic feet and multiplying this base by the charges as shown in 2 (a).
 - (c) Prior to any use of water line(s) constructed and installed by it, Purchaser will pass a resolution to adopt or approve rules and regulations governing the use and control of such line(s) which shall be substantially identical in substance, form, intent, and purpose to those passed by or amended by the Seller.

- 8. Rewired the switches and outlets in the dewatering building.
- 9. Removed lower paneling in the dewatering building.
- 10. Removed the non-critical piping and equipment in both digester basements.

As for the dewatering building, the presses arrived last week but there has been a delay in getting the floor drains and that's holding up progress. The expected delivery date is October 21st, the contractors are still confident that they will meet the February deadline for having one of the presses operational. As for the overall project, there is progress being made in all areas of the project and it seems the pace has picked up over the last couple of weeks and we expect that to continue over the next few months.

KBC Key Milestones

Dewatering operational by February 21, 2022

Construction completed by May 27,2023

CITY OF NAPOLEON BOARD OF PUBLIC AFFAIRS

MEETING AGENDA

Monday, October 11, 2021 at 6:15 pm

Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio to view via WebEx, see www.napoleonohio.com/Events

- 1) Approval of Minutes ~ September 13, 2021 meeting (In the absence of any objections or corrections, the Minutes shall stand approved)
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for October 2021: PSCA 3-month averaged factor \$0.00591 and JV2 \$0.044282

MEETING WITH WATER/SEWER COMMITTEE

- 3) Update on Wastewater Treatment Plant Improvements Project
- 4) Discussion on Water Rate Review Commission Committee
- 5) Any Other Matters
- 6) Adjournment

Roxanne Dietrich-Clerk of Council

CITY OF NAPOLEON, OHIO

BOARD OF PUBLIC AFFAIRS MEETING MINUTES

Monday, September 13, 2021 at 6:15 pm

PRESENT

BOPA Members Rory Prigge-Chair, Mike DeWit, Dr. David Cordes Committee Members Lori Siclair-Chair, Joe Bialorucki, Ross Durham

City Manager Joel L. Mazur

City Staff Greg Kuhlman-Electric Dist. Supt.

Others Newsmedia

AMP Efficiency Smart Representatives (Sean Clement, Corey Bentine and Joey Boston)

Clerk of Council Roxanne Dietrich

ABSENT

CALL TO ORDER

At 6:15 pm, Chairman Prigge called the Board of Public Affairs meeting to order.

APPROVAL OF MINUTES

Hearing no objections or corrections, the minutes from the July 12, 2021 Board of Public Affairs meeting were approved as presented.

REVIEW/APPROVAL OF THE POWER SUPPLY COST ADJUSTMENT FACTOR FOR SEPTEMBER 2021: PSCA 3-MONTH AVERAGE FACTOR \$0.00782 AND JV2 \$0.028525

Mazur reported usage for July was down from the previous two years. Overall, because of the Morgan Stanley contract falling off, our power supply cost adjustment factor is way down.

Motion: DeWit Second: Cordes

to approve the Power Supply Cost Adjustment Factor for September 2021 as PSCA 3-month averaged factor \$0.00782 and JV2 \$0.028525

Roll call vote on the above motion:

Yea-Dr. Cordes, Prigge, DeWit

Nav-

Yea-3, Nay-0. Motion Passed.

EFFICIENCY SMART UPDATE

In attendance from Efficiency Smart were Sean Clement-Director of Efficiency Smart, Corey Bentine-Director of Energy Efficiency and Programs and Joey Boston who is the account manager for Napoleon. Clement started the presentation by saying we work to protect the confidentiality of our customers and companies. Therefore, we cannot speak of specific companies that are doing work with us.

The last eighteen months have been difficult. We would like to update you on the impact the pandemic had on Efficiency Smart, what we have done in response and where we stand.

We are in the middle of a contract that expires on December 31, 2022. The data we will be giving you is tabulated through August 31, 2021. We are 55% of the way through the contract and are a little behind on our goals, being at 39% of our MWh goal and 27% of the kW goal. Even in a normal contract cycle, we wouldn't expect to be right at 55%. It all depends on where companies are with large projects. We consistently see an uptick in year three. The impact the pandemic had on our program manifested in our ability to close projects. Our pipeline of potential projects so far is strong. With the projects that could potentially close at the end of next year would get us at 108% of the MWh goal and 65% of the kW goal. We are only halfway through the pipeline and will continue to build and close projects. Since the middle of spring we have seen a ramp up in market activity and how the market has responded to our efforts and hope to continue to see that. While we are behind, we are where we want to be, the value

is still coming back to you on a positive return on investments. The cost for 55% of the contract is about \$403,000. The value of the work that has been already completed is \$577,000. You are getting a positive return on your investment and a favorable return that will save the utility money. Your customers will save about \$897,000 from these efforts. We are spreading the benefit throughout the community and that is a positive return on the investment. One of the primary things people like about our program is the free consultation. With the pandemic we expanded the ways to allow businesses to access us and how we can serve them. Our energy consultants can be accessed remotely, we could take time to go look at business automation systems, we did energy efficiency guides and even did some shutdown guides for companies that had to shut down their facilities to save on costs while they were in lockdown. We wanted to help them understand the most cost effective and safe ways to shut down their facilities. We do not claim savings from that, that was a value added service that is important in our communities and to our companies. Advice on electric bills and home energy assessment are ways customers can access our service consultants over the phone and online. We have been working to make sure our platform is very flexible regardless of where the customer or company is. One area that did not suffer during the pandemic was home improvements. People started digging in and we saw incentives for our home energy program going up. We also had a challenge come to us with COVID. The popular appliance recycling program could not operate and had to shut its doors. We were able to find a new contractor and will be running a promotional summer program. To reach customers, and especially residents, we have turned to social media and launched our Nextdoor account. We have a new online home energy assessment challenge where you complete the free assessment and get a \$5.00 voucher to purchase products from our online store. The community with the highest percentage of participants will have three of their participants win products from the online store. We knew small businesses would take a hard hit from the pandemic and launched a new promotion where if you use local approved vendors, you will get an extra incentive plus that helps keep money in town. Two projects are completed, four are underway and there are five new leads. We are working with the WWTP rehab project and are providing consultation from the design end to implementation and operation to help insure the lowest operating costs. Customer engagement is a way to reach people and interact in a positive way that will lead to customer satisfaction. A huge part of our program is support of economic development. We have developed a strong partnership with the Henry County CIC over the years. Businesses come to us asking about a vendor who is trying to sell new product wondering if this is a good idea. We help them make an informed decision if a product will or will not help them save as much as they think. We are still seeing a lot of lighting, LEDs last a long time. On the commercial and industrial side we are shocked to see the amount of lighting replacement projects. Boston expressed the most exciting thing in being involved with the program for an extended period of time is the relations are deeper and people trust us more. The type of projects we get require a lot more data for us to be able to manage and make sure they have claimable energy savings. We are doing a lot more metering and are getting deeper into projects that are not standard calculations as to what energy savings are and we do a lot more pre-metering and post-metering that takes longer. That pipeline will look fuller for a year and half and during that time we will get good baseline information on what is existing and will know after it is installed if our calculations were what we estimated. The city WWTP will get to experience additional services first-hand. From design to implementation there are changes to realize savings. There were significant savings for the WWTP on some pieces that were selected. Siclair said the last time we talked it was discussed on making residents more aware. Bialorucki said he just received letter in the mail. Clement noted the direct mailer is going out right now. Our website traffic is huge. Some new resources are videos, pages with tips, social media campaigns are much more successful and worked well to get people engaged. If utility clerks are struggling with a high bill and it is not a billing issue have them call us. We have seen more success in home programs, appliance recycling and we starting to see in-store lighting campaigns lighten up. Home energy rebates are up 30% in savings from the prior contract at this time. Most of the savings will come from larger

users. We want to make sure and get participating level from residents. The number one tip - stop using space heaters. Space heaters are not efficient users of electricity. Leave your vents open. It is a challenge to make services accessible to people.

INDUSTRIAL SUBSTATION UPDATE

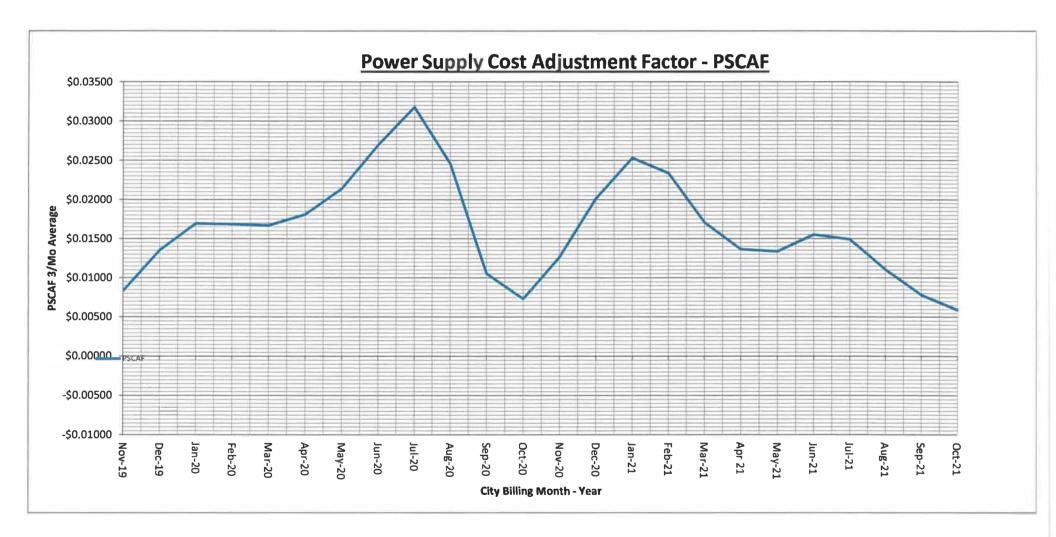
Mazur reviewed a presentation on options to rebuild Industrial Substation. There are four different versions that we looked into to reconfigure the substation to keep the generation behind the meter behind the meter so it is not tied directly to any generation assets. We have an agreement with First Energy that allows us to push power back out onto the grid without being classified as a generator. The two gas turbines push about 45MW then you add the solar field to that and we are close to 50MW on a high day. We have to keep that intact as well. We talked about the importance of allowing for the sale of the assets, keeping the reconfiguration so the behind the meter generation stayed behind the meter interconnecting with First Energy and keeping it open for future sale if so desired. Option 4 is the lowest number and does need to have some additional work done if a future transaction where to take place. Dr. Cordes asked what do you mean when you are talking about future transaction? Mazur explained the line that goes to the south side substation, all the way back up to Glenwood and back up to the 138kV line. Option 4 is looking like, since this is such a big expense we thought it would be appropriate for the Board and Committee to take a look at. At this point where we are at, we are doing like we did with the WWTP, have our own third party oversight to oversee engineering. Since we are dealing with AMPT, we thought it best to have own third party oversight that would have our interest in mind. We are looking at Option 4, it is cheaper and know if a future transaction may take place, additional work will be needed. We can re-evaluate at a later date if wanted. Kuhlman explained our intention was to get the Industrial Substation transformer replaced and that is what we are getting accomplished. We are selling our assets and getting 5 million dollars by allowing AMPT to come in and out of Industrial Sub through First Energy. We are doing maintenance and getting paid for it. By having us work on that line and getting reimbursed is much cheaper for AMPT. It's not like they are going to bring in another contractor who they would have to pay twice as much for maintenance. We see this as a win-win for us and AMPT. We are taking baby steps to be on safe side. Siclair stated she likes the independent oversite also. Mazur said because of how complicated it is, it is an insurance policy.

ELECTRIC DEPARTMENT REPORTS

Kuhlman reported there were a lot of calls. When people call in we have to respond whether the call is questionable or not. The Electric Department is focusing on getting transformers out of back lots and alleys where we don't have access. Prigge commented having a tree trimming tree crew is wonderful. DeWit thought that has more of an impact on residential than Efficiency Smart.

ADJOURN Motion: DeWit Second: Dr. Cordes to adjourn the Board of Public Affairs meeting at 7:17 pm. Roll call vote on the above motion: Yea-Dr. Cordes, Prigge, DeWit NayYea-3, Nay-0, Motion Passed Approved October 11, 2021 Rory Prigge - Chair

				CITY OF N	APOLEON, OHI	O - PSCAF				
		POWER SL	JPPLY COST ADJ				ATION OF MO	ONTHLY PS	SCAF	
			COMPUTATION	S WITH CORRECT	TED DATA FROM JUL	Y, 2015, THROU	GH MARCH, 2017		_	
AMP	PSCAF	AMP - kWh	Purchased Power			Rolling	Less: Fixed	PSCA	PSCA-Corrtd.	Total
Billed	City	Delivered	Supply Costs	Rolling 3-M	onth Totals	3 Month	Base Power	Dollar	3 MONTH	Residential
Usage	Billing	As Listed on	(*=Net of Known)	Current + Pr		Average	Supply	Difference	AVG.FACTOR	Cost / kWH
Month	Month	AMP Invoices	(+ OR - Other Cr's)	kWh	Cost	Cost	Cost	+ or (-)	+ Line Loss	For Month
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	Day 1 - 1
		Actual Billed	Actual Billed w/Cr's		d + prior 2 Mo	f/e	\$0.07194 Fixed	g+h	i X 1.075	
July'19	Sep'19	15,467,755	\$ 1,165,669.13	39,471,284	3,300,063.26	0.08361	\$ (0.07194)	\$ 0.01167	\$ 0.01255	1 2 2 1
Aug'19	Oct'19	14,297,705	\$ 1,123,690.94	42,214,436	3,348,766.16	0.07933	\$ (0.07194)	\$ 0.00739	\$ 0.00794	
Sep'19	Nov'19	12,810,364	\$ 1,102,711.16	42,575,824	3,392,071.23	0.07967	\$ (0.07194)	0.00773	\$ 0.00831	1- 75 E- 1
Oct'19	Dec'19	12,026,480	\$ 1,080,410.22	39,134,549	3,306,812.32	0.08450	\$ (0.07194)	0.01256	\$ 0.01350	0.1230
Nov'19	Jan'20	12,466,183	\$ 1,088,822.82	37,303,027		0.08771	\$ (0.07194)	\$ 0.01577	\$ 0.01695	0.1245
Dec'19	Feb'20		\$ 1,098,513.89	37,301,847		0.08760	\$ (0.07194)	\$ 0.01566	\$ 0.01683	0.1239
Jan' 20	Mar' 20	12,907,445	\$ 1,152,024.27	38,182,812	3,339,360.98	0.08746	\$ (0.07194)	\$ 0.01552	\$ 0.01668	0.1238
Feb' 20	Apr' 20	12,179,274	\$ 1,114,393.10	37,895,903	3,364,931.26	0.08879	\$ (0.07194)	\$ 0.01685	\$ 0.01811	0.1262
Mar 20	May 20		\$ 1,098,886.88	36,652,265	3,365,304.25	0.09182	\$ (0.07194)	0.01988	\$ 0.02137	0.1299
Apr 20	June 20	9,957,773	\$ 1,056,718.07	33,702,593			\$ (0.07194)	0.02509	\$ 0.02697	0.1371
May 20**	July 20	10,376,392		31,899,711			\$ (0.07194)	0.02643	\$ 0.02841	0.1365
Jun 20	Aug 20		\$ 1,136,941.54	33,506,324				0.02285	Alterial Control of the Control of t	0.1330
Jul 20***	Sept 20		\$ 1,211,781.98	39,304,140	the second secon					0.1154
Aug 20	Oct 20		\$ 1,182,034.49	43,198,916				or to the same of		0.1135
Sept 20#	Nov 20		\$ 1,103,481.59	41,771,691			and the same of th			0.1229
Oct 20	Dec 20	11,645,057		37,661,159						0.1299
Nov 20	Jan 21		\$ 1,113,624.87	35,042,648			\$ (0.07194)	\$ 0.02354	\$ 0.02531	0.1340
Dec 20	Feb 21		\$ 1,124,907.42	35,945,880						0.1299
Jan 21	Mar 21		\$ 1,034,448.66	37,263,408		•	\$ (0.07194)	0.01589	\$ 0.01708	0.1236
Feb 21	Apr 21	12,300,987	\$ 1,049,227.94	37,911,738	3,208,584.02	0.08463	\$ (0.07194)	\$ 0.01269	\$ 0.01364	0.1265
Mar 21	May 21		\$ 1,053,961.87	37,181,550 \$		0.08439	\$ (0.07194)	\$ 0.01245	\$ 0.01338	0.1237
Apr 21	June 21	10,765,694	\$ 918,047.72	34,984,659	3,021,237.53	0.08636	\$ (0.07194)	0.01442	\$ 0.01550	0.1261
May 21	July 21		\$ 964,238.17	34,221,617			\$ (0.07194)	0.01386	\$ 0.01490	0.1232
June 21	Aug 21	13,563,554		35,867,193	2,948,746.67	0.08221	\$ (0.07194)	0.01027	\$ 0.01104	0.1166
July 21	Sept 21	14,499,118		39,600,617		0.07921	\$ (0.07194)	0.00727	\$ 0.00782	0.1133
Aug 21	Oct 21			43,709,316	3,384,970.61	0.07744	\$ (0.07194)	\$ 0.00550	\$ 0.00591	
	ion of \$100	0,000 from act.	al invoice from AMP			red by Council	to lessen PSCA	for month due	to COVID-19 F	andemic.
*** reduce	ed PSCAF	for Sept 20 fro	m \$.01377 to \$.01056	to reflect correct	cted PSCAF with a	djustment for A	Aug 20 by -\$.0032	210 to incorpo	orate the \$100,0	00
with the th	nree month	rolling averag	е							
Novembe	er 2020 PS	CAF is up beca	ause the approved cr	edits/adjustment	s are now off of the	three month	olling average			
PSCAF -	Preparers	Signature:				PSCAF - Rev	viewers Signatu			
Name /	Lori A. Ra	ausch, Utility Bi	lling Administrator/	1		Name -	Kevin L. Garri	nger, Finance	Director	
Ho	Mi ()	10011	sch 9/2	1/2/		70-6	ant.		9-21-21	
Signatura		- // (Doto			Signature	1	-	Date	
Signature			Date			Signature			Date	





AMERICAN MUNICIPAL POWER, INC.

1111 Schrock Rd, Suite 100 COLUMBUS, OHIO 43229 PHONE: (614) 540-1111 FAX: (614) 540-1078 INVOICE NUMBER: 1001743
INVOICE DATE: 14-SEP-21
DUE DATE: 29-SEP-21
TOTAL AMOUNT DUE: \$1,212,305.64
CUSTOMER NUMBER 5020
CUSTOMER P.O. #:

City of Napoleon 255 West Riverview Avenue P.O. Box 151 Napoleon, OH 43545-0151 MAKE CHECK PAYABLE TO AMP.

DIRECT INVOICE QUESTIONS TO BILLING@AMPPARTNERS.ORG

City of Napoleon Power Billing - August, 2021

Municipal Peak: Total Metered Energy: 30,717 kW 15,701,698 kWh

Total Power Charges:

Total Transmission/Capacity/Ancillary Services:

Total Other Charges:

Total Miscellaneous Charges:

\$806,703.98 \$393,260.34 \$12,341.32 \$0.00

TOTAL CHARGES

\$1,212,305.64

*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Mailing Address:

Huntington National Bank Columbus, Ohio Account No. 0189-2204055 ABA: #44 000024 AMP Inc. Department L614 Columbus, OH 43260

DETAIL INFORMATION OF POWER CHARGES August, 2021 City of Napoleon

		City of Napoleon		
FOR THE MONTH OF:	August, 2021	Total Metered Loa Transmission Lo Distribution Lo Total Energy	sses kWh: sses kWh:	15,701,698 -55,054 0 15,646,644
ime of Pool Peak: ime of Municipal Peak: ransmission Peak:	08/24/2021 @ H.E. 17:00 08/24/2021 @ H.E. 17:00 July,09,2020 @ H.E. 17:00	Coincident Municipal Transmission PJM Capacity Require	Peak kW: Peak kW:	30,717 30,717 30,214 27,922
ty of Napoleon Re	sources			
MP CT - Sched @ ATSI Demand Charge: Energy Charge: Transmission Credit:		\$2.625981 kW \$0.090550 kWh	12,400 kW = 335,045 kWh =	\$32,562.17 \$30,338.31
Capacity Credit:		\$3.759500 kW	-12,400 kW =	-\$50,504.82 -\$46,617.80
	Subtotal			-\$34,222.14
remont - sched @ Fremo Demand Charge: Energy Charge: Net Congestion, Losses		\$3.862636 kW \$0.034066 kWh	8,767 kW = 4,075,978 kWh =	\$33,863.73 \$138,852.77 \$6,333.31
Capacity Credit: Debt Service: Adjustment for prior mo		\$5.303203 kW \$4.960930 kW	-8,767 kW = 8,767 kW =	-\$46,493.18 \$43,492.47 \$46.77
	Subtotal		4,075,978 kWh	\$176,095.87
MP Hydro CSW - Sched Demand Charge: Energy Charge: Net Congestion, Losses Capacity Credit: REC Credit (Estimate):		\$55.353999 kW \$0.027000 kWh \$1.041501 kW	3,498 kW = 2,071,671 kWh = -3,498 kW =	\$193,628.29 \$55,935.11 \$1,352.18 -\$3,643.17 -\$18,127.12
NEO Orean (Estimate).	Subtotal		2,071,671 kWh	\$229,145.29
leldahl Hydro - Sched @ Demand Charge: Energy Charge: Net Congestion, Losses Capacity Credit: REC Credit (Estimate):		\$31.544881 kW \$0.027000 kWh \$4.384484 kW	504 kW = 231,505 kWh = -504 kW =	\$15,898.62 \$6,250.64 \$96.95 -\$2,209.78 -\$2,025.67
	Subtotal		231,505 kWh	\$18,010.76
V6 - Sched @ ATSI Demand Charge: Energy Charge: Transmission Credit: Capacity Credit:		\$3.741000 kW \$0.631800 kW	300 kW = 10,550 kWh = -300 kW = -300 kW =	\$1,122.30 -\$189.54
	Subtotal			\$932.76
ireenup Hydro - Sched @ Demand Charge: Energy Charge:) Greenup Bus	\$26.100000 kW \$0.009000 kWh	330 kW = 154,481 kWh =	\$8,613.00 \$1,390.33
Net Congestion, Losses Capacity Credit: REC Credit (Estimate):		\$3.579939 kW	-330 kW =	-\$202.16 -\$1,181.38 -\$1,351.71
	Subtotal		154,481 kWh	\$7,268.08
Prairie State - Sched @ Po Demand Charge: Energy Charge: Net Congestion, Losses Capacity Credit: Debt Service: Transmission from PSE including non-Prairie St	s, FTR: C to PJM/MISO,	\$12.014367 kW \$0.006398 kWh \$3.972022 kW \$22.988127 kW \$0.007392 kWh	4,976 kW = 3,778,535 kWh = -4,976 kW = 4,976 kW = 3,778,535 kWh =	\$59,783.49 \$24,175.37 \$2,873.20 -\$19,764.78 \$114,388.92 \$27,930.63
charges/credits:			2 770 E2E LIMIL	\$000 00C 00
	Subtotal		3,778,535 kWh	\$209,386.83

DETAIL INFORMATION OF POWER CHARGES August, 2021 City of Napoleon

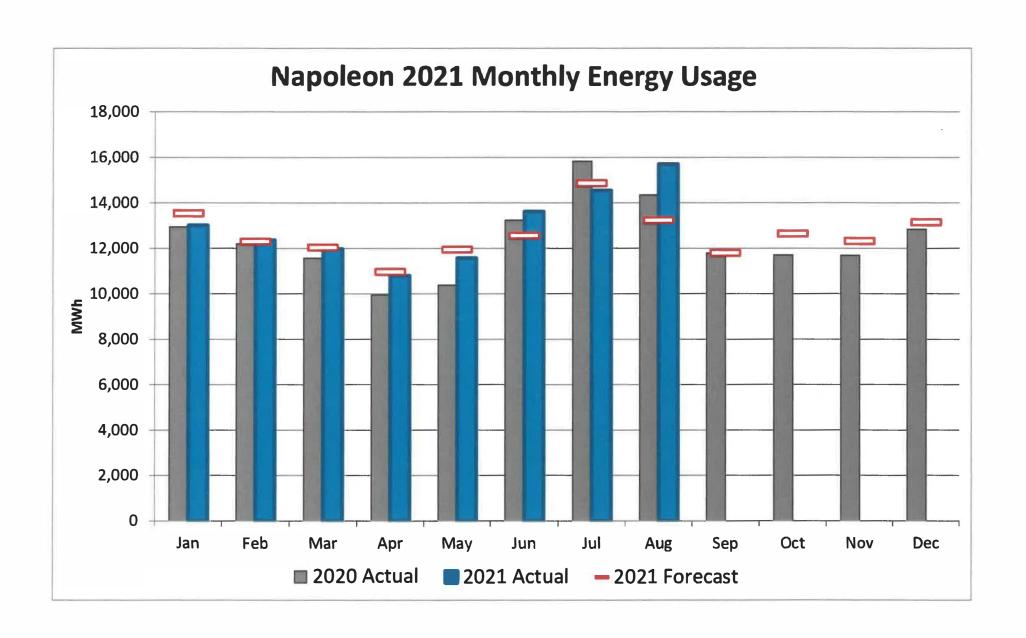
	City of Napoleon		
NYPA - Sched @ NYIS			
Demand Charge:	\$4.084926 kW	940 kW =	\$3,839.83
Energy Charge: Net Congestion, Losses, FTR:	\$0.018532 kWh	527,952 kWh =	\$9,783.91 \$995.63
Capacity Credit:	\$5.230000 kW	-935 kW =	-\$4,890.05
Adjustment for prior month:	V 0.20000	555 KW	-\$301.05
Subtotal		527,952 kWh	\$9,428.27
IVE TVOA C ATOL			
IV5 - 7X24 @ ATSI	* 0.00050.114	0.0001144	******
Demand Charge: Energy Charge:	\$6.266852 kW \$0.018756 kWh	3,088 kW = 2,297,472 kWh =	\$19,352.04 \$43,092.15
Transmission Credit:	\$6.248598 kW	-3,088 kW =	-\$19.295.67
Capacity Credit:	\$5.227497 kW	-3,088 kW =	-\$16,142.51
Debt Service (current month):	\$17.934524 kW	3,088 kW =	\$55,381.81
Subtotal		2,297,472 kWh	\$82,387.82
JV5 Losses - Sched @ ATSI			
Energy Charge:		33,508 kWh =	
Subtotal		33,508 kWh	\$0.00
NA			
JV2 - Sched @ ATSI Demand Charge:	\$2 720000 ኮ ለለ	264 1/14 -	\$720.72
Energy Charge:	\$2.730000 kW	264 kW = 4,598 kWh =	\$720.72
Transmission Credit:	\$4.802273 kW	-264 kW =	-\$1,267.80
Capacity Credit:	\$4.913826 kW	-264 kW =	-\$1,297.25
JV2 Project Fuel Costs not recovered			\$536.24
through Energy Sales to Market : Subtotal		4,598 kWh	-\$1,308.09
Subtotal		4,350 KWII	-\$1,500.05
AMP Solar Phase I - Sched @ ATSI			
Demand Charge:		1,040 kW =	******
Energy Charge:	\$0.041010 kWh	165,656 kWh =	\$6,793.56
Transmission Credit: Capacity Credit:	\$2.831077 kWh	-1,040 kWh =	-\$3,379.41 -\$2,944.32
Subtotal	Ψ2.051077 RVVII	165,656 kWh	\$469.83
- Capital		i sojece kun	V 100100
Efficiency Smart Power Plant 2020-23			
ESPP 2020-2023 obligation @ \$1.650			\$19,920.07
/MWh x 144,873.2 MWh / 12:			
Subtotal			\$19,920.07
Northern Power Pool -			
On Peak Energy Charge: (M-F HE 08-23	\$0.054252 kWh	1,148,466 kWh =	\$62,307.05
EDT)			
Off Peak Energy Charge:	\$0.033981 kWh	1,022,019 kWh =	\$34,729.33
Sale of Excess Non-Pool Resources to Pool:	\$0.048664 kWh	-210,790 kWh =	-\$10,257.82
Pool Congestion Hedge:			\$2,410.07
Subtotal		1,959,695 kWh	\$89,188.63
TRANSMISSION / CAPACITY / ANCILLARY SERV Demand Charge:	\$6.248599 kW	30,214 kW =	\$188,795.18
Energy Charge:	\$0.000836 kWh	13,349,172 kWh =	\$11,159.77
RPM (Capacity) Charges:	\$6.923050 kW	27,922 kW =	\$193,305.39
Subtotal			\$393,260.34
OTHER CHARGES			
OTHER CHARGES: Dispatch Center Charges:	\$0.000037 kWh	15,701,698 kWh =	\$579.53
Service Fee A	\$0.000037 kWh	15,701,698 kWf1 = 11,593,039 kWh =	\$2,654.81
Service Fee B	\$0.000580 kWh	15,701,698 kWh =	\$9,106.98
Subtotal			\$12,341.32
Total Demand Charges			\$369,149.66
Total Energy Charges			\$437,554.32
Total Transmission/Capacity/Ancillary Services			\$393,260.34
Total Other Charges			\$12,341.32
Total Miscellaneous Charges			\$0.00
GRAND TOTAL POWER INVOICE	F		\$1,212,305.64
GIAND TOTAL FOWER INVOIC	-		ψ1,Z1Z,3U3.04

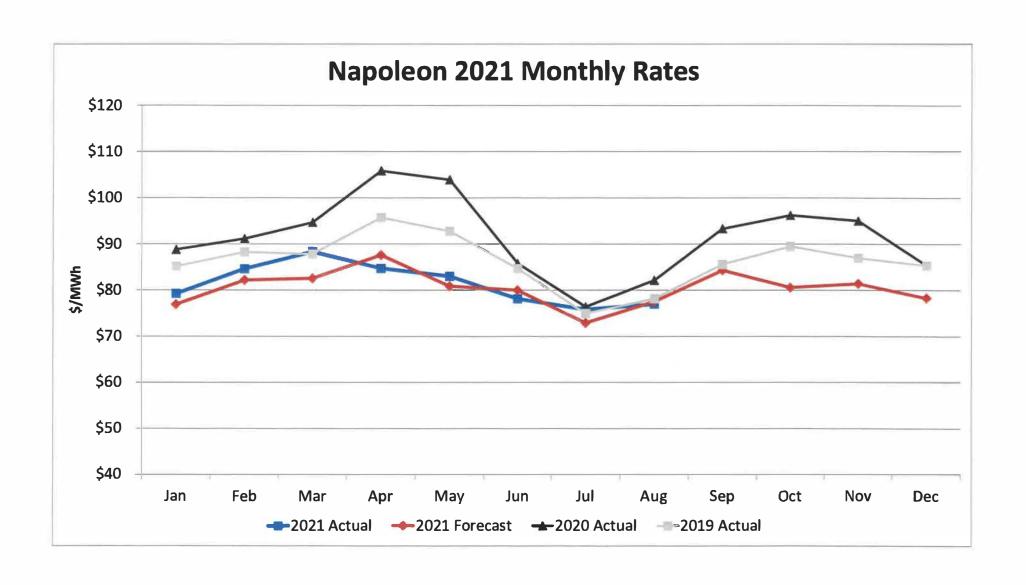
2021 - OCTOBER BILLING WITH AUGUST 2021									
PREVIOUS MONTH'S POWER BILLS - PU					EMAND & EN	ERGY:			
DATA PERIOD			MUNICIPAL PEAK						
AMP-Ohio Bill Month	AUGUST, 2021	31	30.717						
City-System Data Month	SEPTEMBER, 202	30							
City-Monthly Billing Cycle	OCTOBER, 2021	31	AND ODEN MAD	WET DOMED					WARA BOUTE
			O AND OPEN MAR						
CURCUASED DOMED DESCURSES > /		FREEMONT		MORGAN STNLY.	NORTHERN	JV-2		MELDAHL-HYDRO	
PURCHASED POWER-RESOURCES -> (AMP CT	ENERGY	SCHED. @ PJMC (POWER	PEAKING	CSW	SCHED. @ MELDAHL BUS	SCHED. @
Dell' en divin (O. D. I.)	SCHED. @ ATSI	SCHEDULED	REPLMT@ PJMC	7x24 @ AD	POOL				
Delivered kWh (On Peak) ->		4,075,978	3,778,535		1,148,466	4,598	2,071,671	231,505	154,481
Delivered kWh (Off Peak) -> Delivered kWh (Replacement/Losses/Offset) ->					1,022,019				
					040 700				
Delivered kWh/Sale (Credits) ->					-210,790		***************************************		
Net Total Delivered kWh as Billed ->	335,045	4,075,978	3,778,535	0	1,959,695	4,598	2,071,671	231,505	154,481
Percent % of Total Power Purchased->		26.0504%		0.0000%	12.5247%	0.0294%	13.2404%	1.4796%	0.987 %
Percent % or Total Power Purchased->	2.1413%	20.0504%	24.1492%	0.0000%	12.5241%	0.0294%	13.2404%	1.4790%	0.967 %
COST OF PURCHASED POWER:									
DEMAND CHARGES (+Debits)									
Demand Charges	\$32,562.17	\$33,863.73	\$59,783.49			\$720.72	\$193,628.29	\$15,898.62	\$8,613.00
Debt Services (Principal & Interest)		\$43,492.47							
DEMAND CHARGES (-Credits)									
Transmission Charges (Demand-Credits)	-\$50,504.82					-\$1,267.80			
Capacity Credit	-\$46,617.80	-\$46,493.18	-\$19,764.78			-\$1,297.25	-\$3,643.17	-\$2,209.78	-\$1,181.38
Sub-Total Demand Charges	-\$64,560.45	\$30,863.02	\$154,407.63	\$0.00	\$0.00	-\$1,844.33	\$189,985.12	\$13,688.84	\$7,431.62
ENERGY CHARGES (+Debits):									
Energy Charges - (On Peak)	\$30,338.31	\$138,852.77	\$24,175.37		\$62,307.05		\$55,935.11	\$6,250.64	\$1,390.33
Energy Charges - (Replacement/Off Peak)					\$34,729.33				
Net Congestion, Losses, FTR		\$6,333.31					\$1,352.18	\$96.95	-\$202.16
Transmission Charges (Energy-Debits)			\$27,930.63						
ESPP Charges									
Bill Adjustments (General & Rate Levelization)		\$46.77			\$2,410.07				
ENERGY CHARGES (-Credits or Adjustments):									
Energy Charges - On Peak (Sale or Rate Stabilization)					-\$10,257.82				
Net Congestion, Losses, FTR					***************************************				
Bill Adjustments (General & Rate Levelization)						\$536.24	-\$18,127.12	-\$2,025.67	-\$1,351.71
Sub-Total Energy Charges	\$30,338.31	\$145,232.85	\$54,979.20	\$0.00	\$89,188.63	\$536.24	\$39,160.17	\$4,321.92	-\$163.54
	,	, ,		\$3.3 6	, - 2, - 2 - 2	,		,	7.5570
TRANSMISSION & SERVICE CHARGES, MISC.:									
RPM / PJM Charges Capacity - (+Debit)									
RPM / PJM Charges Capacity - (-Credit)									
Service Fees AMP-Dispatch Center - (+Debit/-Credit)									
Service Fees AMP-Part A - (+Debit/-Credit)									
Service Fees AMP-Part B - (+Debit/-Credit)									
Other Charges & Bill Adjustments - (+Debit/-Credit)		000000000000000000000000000000000000000				~	001	4004	
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NET COST OF PURCHASED POWER	-\$34,222.14	\$176,095.87	\$209,386.83	\$0.00	\$89,188.63	-\$1,308.09	\$229,145.29	\$18,010.76	\$7,268.08
Percent % of Total Power Cost->	-2.8229%	14.5257%		0.0000%	7.3569%	-0.1079%	18.901 %	1.4857%	0.5995%
Purchased Power Resources - Cost per kWH->	-\$0.102142	\$0.043203	\$0.055415	\$0.000000	\$0.045511	-\$0.284491	\$0.110609	\$0.077799	\$0.047048
r dicinator i onei nesources - dost bei villi->	-45.102142	40.040200	φυ.υυυ+10	φυισσούσο	φυ.υ-του 11	Ψυ.ευνν31	90.110003	φυ.υιτισσ	₩U.U47 U40

NYPA HYDRO ED. @ NYIS 527,952 527,952 3.3742%	JV-5 HYDRO 7x24 @ ATSI 2,297,472 33,508 2,330,980 14.8976%	====WIND==== JV-6 WIND SCHED. @ ATSI 10,550 	AMP SOLAR PHASE 1		TRANSMISSION		MISCELLANEOUS	TOTAL - ALL RESOURCES 14,801,909 1,022,019 33,508 -210,790
NYPA HYDRO ED. @ NYIS 527,952 527,952 3.3742%	JV-5 HYDRO 7x24 @ ATSI 2,297,472 33,508 2,330,980 14.8976%	JV-6 WIND SCHED. @ ATSI 10,550	AMP SOLAR PHASE 1 SCHED. @ ATSI 165,656	EFFNCY.SMART POWER PLANT 2017 - 2020 0	TRANSMISSION CHARGES Other Charges 0	SERVICE FEES DISPATCH, A & B Other Charges 0	MISCELLANEOUS CHARGES & LEVELIZATION	ALL RESOURCES 14,801,90 1,022,01 33,50 -210,79
NYPA HYDRO ED. @ NYIS 527,952 527,952 3.3742%	JV-5 HYDRO 7x24 @ ATSI 2,297,472 33,508 2,330,980 14.8976%	JV-6 WIND SCHED. @ ATSI 10,550	AMP SOLAR PHASE 1 SCHED. @ ATSI 165,656	EFFNCY.SMART POWER PLANT 2017 - 2020 0	TRANSMISSION CHARGES Other Charges 0	SERVICE FEES DISPATCH, A & B Other Charges 0	MISCELLANEOUS CHARGES & LEVELIZATION	ALL RESOURCES 14,801,909 1,022,019 33,500 -210,79
NYPA HYDRO ED. @ NYIS 527,952 527,952 3.3742%	JV-5 HYDRO 7x24 @ ATSI 2,297,472 33,508 2,330,980 14.8976%	JV-6 WIND SCHED. @ ATSI 10,550	AMP SOLAR PHASE 1 SCHED. @ ATSI 165,656	EFFNCY.SMART POWER PLANT 2017 - 2020 0	TRANSMISSION CHARGES Other Charges 0	SERVICE FEES DISPATCH, A & B Other Charges 0	MISCELLANEOUS CHARGES & LEVELIZATION	ALL RESOURCES 14,801,909 1,022,019 33,500 -210,79
NYPA HYDRO ED. @ NYIS 527,952 527,952 3.3742%	JV-5 HYDRO 7x24 @ ATSI 2,297,472 33,508 2,330,980 14.8976%	JV-6 WIND SCHED. @ ATSI 10,550	AMP SOLAR PHASE 1 SCHED. @ ATSI 165,656	EFFNCY.SMART POWER PLANT 2017 - 2020 0	TRANSMISSION CHARGES Other Charges 0	SERVICE FEES DISPATCH, A & B Other Charges 0	MISCELLANEOUS CHARGES & LEVELIZATION	ALL RESOURCES 14,801,909 1,022,019 33,500 -210,79
NYPA HYDRO ED. @ NYIS 527,952 527,952 3.3742%	JV-5 HYDRO 7x24 @ ATSI 2,297,472 33,508 2,330,980 14.8976%	JV-6 WIND SCHED. @ ATSI 10,550	AMP SOLAR PHASE 1 SCHED. @ ATSI 165,656	EFFNCY.SMART POWER PLANT 2017 - 2020 0	TRANSMISSION CHARGES Other Charges 0	SERVICE FEES DISPATCH, A & B Other Charges 0	MISCELLANEOUS CHARGES & LEVELIZATION	ALL RESOURCES 14,801,909 1,022,019 33,500 -210,79
NYPA HYDRO ED. @ NYIS 527,952 527,952 3.3742%	JV-5 HYDRO 7x24 @ ATSI 2,297,472 33,508 2,330,980 14.8976%	JV-6 WIND SCHED. @ ATSI 10,550	AMP SOLAR PHASE 1 SCHED. @ ATSI 165,656	EFFNCY.SMART POWER PLANT 2017 - 2020 0	TRANSMISSION CHARGES Other Charges 0	SERVICE FEES DISPATCH, A & B Other Charges 0	MISCELLANEOUS CHARGES & LEVELIZATION	ALL RESOURCES 14,801,909 1,022,019 33,500 -210,790
HYDRO ED. @ NYIS 527,952 527,952 3.3742%	HYDRO 7x24 @ ATSI 2,297,472 33,508 2,330,980 14.8976%	WIND SCHED. @ ATSI 10,550	PHASE 1 SCHED. @ ATSI 165,656	POWER PLANT 2017 - 2020 0	CHARGES Other Charges 0	DISPATCH, A & B Other Charges 0	CHARGES & LEVELIZATION	ALL RESOURCES 14,801,909 1,022,019 33,500 -210,790
527,952 527,952 527,952 3.3742%	2,297,472 33,508 2,330,980 14.8976%	10,550 10,550	165,656 165,656	0	Other Charges 0	Other Charges 0	LEVELIZATION	RESOURCES 14,801,905 1,022,015 33,508 -210,790
527,952 527,952 3.3742%	2,297,472 33,508 2,330,980 14.8976% \$19,352.04	10,550	165,656	0	0	0		14,801,909 1,022,019 33,500 -210,790
527,952 3.3742%	2,330,980 14.8976% \$19,352.04	10,550	165,656	0.0000%				1,022,019 33,500 -210,790
3.3742%	2,330,980 14.8976% \$19,352.04			0.0000%			0	33,500 -210,790
3.3742%	2,330,980 14.8976% \$19,352.04			0 0.0000%			0.	-210,790
3.3742%	14.8976% \$19,352.04			0.0000%			0	15,646,64
3.3742%	14.8976% \$19,352.04			0.0000%			o	15,646,64
	\$19,352.04	0.0674%	1.0587%	0.0000%	0.0000%	0.0000%	V	
							0.0000%	100.0002%
\$3,839.83							Verification Total - >	100.0000%
\$3,839.83								
\$3,839.83								
		\$1,122.30			\$188,795.18			\$558,179.37
	\$55,381.81							\$213,263.20
	-\$19,295.67							-\$71,068.29
-\$4,890.05	-\$16,142.51	-\$189.54						-\$142,429.44
-\$1,050.22	\$39,295.67	\$932.76	\$0.00	\$0.00	\$188,795.18	\$0.00	\$0.00	\$557,944.84
\$9,783.91	\$43,092.15		\$6,793.56		\$11,159.77			\$390,078.97
								\$34,729.33
\$995.63								\$11,449.11
			-\$3,379.41					\$24,551.22
				\$19,920.07				\$19,920.07
								\$2,456.84
								-\$10,257.82
			-\$2,944,32					-\$2,944.32
-\$301.05			, , , , , , , , , , , , , , , , , , ,					-\$21,269.31
***************	440.000.45	## ## ## ## ## ## ## ## ## ## ## ## ##	4404 60	440.000.07	044 450 77	60.00	***************************************	######################################
\$10,478.49	\$43,U92.15	\$0.00	\$409.83	\$19,920.07	\$11,159.77	\$0.00	\$0.00	\$448,714.09
					\$193,305.39			\$193,305.39
							\$0.00	\$0.00
						\$579.53		\$579.53
						\$2,654.81		\$2,654.81
						\$9,106.98		\$9,106.98
								\$0.00
\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$193,305.39	\$12,341.32	\$0.00	\$205,646.71
#0 400 OT	200 007 00	4000 70	4.00.00	840.000.00	6202.000.01	940 044 CO	44.4-	***************************************
							- 6	\$1,212,305.64
0.7777%	6.7960%	0.0769%	0.0388%	1.6432%	32.4390%			100.000%
60.047055	00 0000 17	00 000 445	¢0.000000	¢0.000000	¢0 000000			\$1,212,305.64
φυ.υ1/858	av.v35345							\$0.077480 \$0.044282
	\$10,478.49	\$0.00 \$0.00 \$9,428.27 \$82,387.82 0.7777% 6.7960%	\$0.00 \$0.00 \$0.00 \$9,428.27 \$82,387.82 \$932.76 0.7777% 6.7960% 0.0769% \$0.017858 \$0.035345 \$0.088413 (North	\$0.00 \$0.00 \$0.00 \$0.00 \$9,428.27 \$82,387.82 \$932.76 \$469.83 0.7777% 6.7960% 0.0769% 0.0388% \$0.017858 \$0.035345 \$0.088413 \$0.002836 (Northern Pool Power -	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.7777% 6.7960% 0.0769% 0.0388% 1.6432% \$0.0017858 \$0.035345 \$0.088413 \$0.002836 \$0.000000 (Northern Pool Power - On-Peak + Off-Pea	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$193,305.39 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$193,305.39 \$9,428.27 \$82,387.82 \$932.76 \$469.83 \$19,920.07 \$393,260.34 0.7777% 6.7960% 0.0769% 0.0388% 1.6432% 32.4390% \$0.017858 \$0.035345 \$0.088413 \$0.002836 \$0.000000 \$0.000000 (Northern Pool Power - On-Peak + Off-Peak - Energy Charge	\$301.05 \$0.00 \$469.83 \$19,920.07 \$11,159.77 \$0.00 \$10,478.49 \$43,092.15 \$0.00 \$469.83 \$19,920.07 \$11,159.77 \$0.00 \$193,305.39 \$12,654.81 \$9,106.98 \$9,106.98 \$9,106.98 \$9,428.27 \$82,387.82 \$932.76 \$469.83 \$19,920.07 \$393,260.34 \$12,341.32 \$9,428.27 \$82,387.82 \$932.76 \$469.83 \$19,920.07 \$393,260.34 \$12,341.32 \$0.7777% 6.7960% 0.0769% 0.0388% 1.6432% 32.4390% 1.0180% \$0.017858 \$0.035345 \$0.088413 \$0.002836 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000 \$0.000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.0000000 \$0.000	\$301.05 \$0.00 \$469.83 \$19,920.07 \$11,159.77 \$0.00 \$0.0

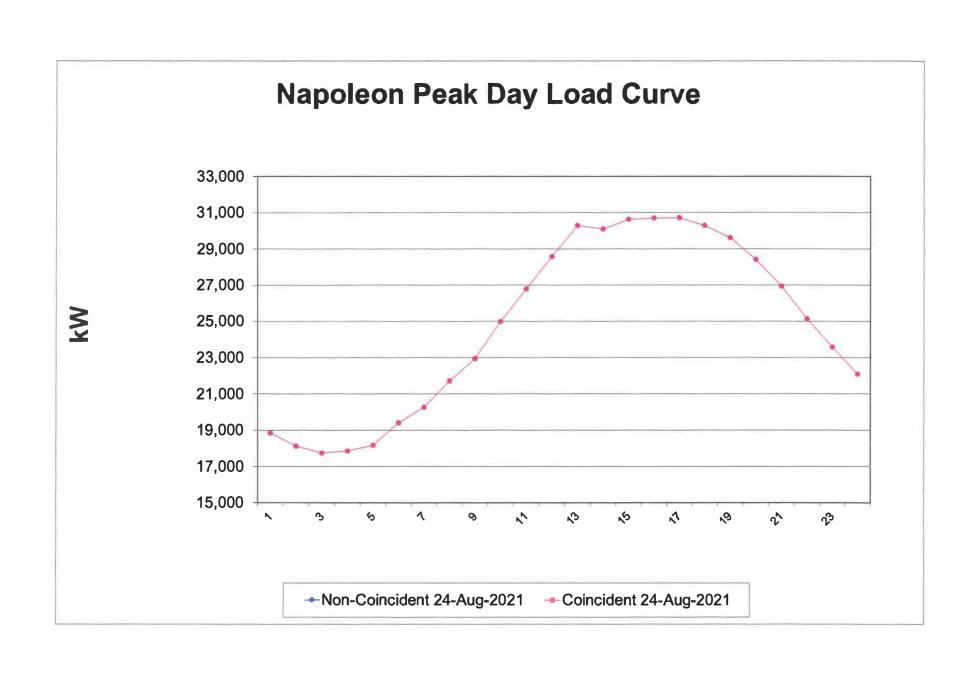
Napoleon		Capacity Plan - Actual					144.							
Aug Days	2021		ACTUAL DEMAND =		30,72 15,702	MW								
Days			ACTUAL ENERGY -		15,702	11010011	DEMAND	ENERGY	CONGESTION/L	CAPACITY	TRANSMISSION		EFFECTIVE	%
			DEMAND	DEMAND			RATE	RATE	OSSES	CREDIT RATE	CREDIT RATE	TOTAL	RATE	OF
		SOURCE	MW	MW-MO	MWH	FACTOR	\$/KW	\$/MWH	\$/MWH	\$/KW	\$nkw	CHARGES	\$MWH	DOLLARS
1		NYPA - Ohlo	(2)	(3)	(4) 528	(5) 75%	(6) \$4,08	(7) \$17,96	(8) \$1,89	(9)	(10)	(16)	(17)	(18)
2		JV5	0,94 3,09	0,94 3.09	2,297	100%	\$24.20	\$18.78	\$1,09	-\$5.20 -\$5,23	-\$6.25	\$9,428 \$82,388	\$17.86 \$35.86	0.8% 6.8%
2		JV5 Losses	0.00	0.00	34	0%	\$24.20	₹10,70		-\$5,25	-\$0.25	\$02,300	\$35.00	0.0%
4		JV6	0.30	0.30	11	5%	\$3,74			-\$0.63		\$933	\$88,41	0.1%
5		AMP-Hydro	3.50	3.50	2,072	80%	\$55.35	\$18.25	\$0.65	-\$1.04		\$229,145	\$110.61	18.9%
6		Meldahi	0.50	0.50	232	62%	\$31,54	\$18.25	\$0.42	-\$4.38		\$18,011	\$77.80	1.5%
7		Greenup	0.33	0.33	154	63%	\$26.10	\$0.25	-\$1,31	-\$3.58		\$7,268	\$47.05	0.6%
8		AFEC	8,77	8.77	4.076	62%	\$8.82	\$34.08	\$1.55	-\$5.30		\$176,096	\$43,20	14.6%
9		Prairie State	4.98	4.98	3,779	102%	\$35.00	\$13,79	\$0.76	-\$3.97		\$209,387	\$55.41	17,3%
10		AMP Solar Phase !	1,04	1.04	166	21%		\$41.01		-\$2.83	-\$3.25	\$470	\$2.84	0.0%
11		AMPCT	12.40	12,40	335	4%	\$2.83	\$90.55		-\$3.76	-\$4.07	-\$34,222	-\$102.14	-2.8%
12		JV2	0,26	0.26	5	2%	\$2.73	\$116,64		-\$4,91	-\$4.80	-\$1,308		-0.1%
13		NPP Pool Purchases	0.00	0.00	2,170	0%		\$45.82				\$99,448	\$45.82	8.2%
14		NPP Pool Sales	0.00		-211	0%		\$48.68				-\$10.258	\$48.68	-0.8%
		OWER TOTAL	36,11	36,11	15,647	58%	\$582,647	\$412,511	\$0,73	-\$145,374	-\$74,448	\$786,786	\$50.28	65.0%
15		Energy Efficiency			0							\$19,920		1.6%
16		Installed Capacity	27.92	27.92			\$6.92					\$193,305	\$12,31	16.0%
17		Transmission	30.21	30.21	13,349		\$6.25	\$0.84				\$199,955	\$12.73	18,5%
18 19		Service Fee B Dispatch Charge			15,702 15,702			\$0.58 \$0.04				\$9,107 \$580	\$0.58 \$0.04	0.8%
19		OTHER TOTAL			13,702		\$382,101					\$422,867	\$26,93	35.0%
GRAND TOTAL PUR	RCHASED	OTHER TOTAL			15,647		9302(101	340,700				\$1,209,653	\$20.03	30.0%
Delivered to member			30,717	30,717	15,702	69%						\$1,209,653	\$77.04	100.0%
			DEMAND		ENERGY	L.F.						TOTAL \$	\$/MWh	Avg Temp
		2021 Forecast	26,71		13,236	67%						\$1,026,349	\$77.55	71.5
		2020 Actual	30.39		14,347	63%						\$1,177,902	\$82.10	73.9
		2019 Actual	28,92		14,332	67%						\$1,120,824	\$78,21	73.4
												Actual Temp		76.7

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NAPOLEON																
Date	Sunday 8/1/2021	Monday 8/2/2021		Wednesday 8/4/2021		Friday 8/6/2021	Saturday 8/7/2021	Sunday 8/8/2021	Monday 8/9/2021	Tuesday 8/10/2021	Wednesday 8/11/2021	Thursday 8/12/2021	Friday 8/13/2021	Saturday 8/14/2021	Sunday 8/15/2021	
Hour	12 420	42.005	45.040	45 440	15,994	16,941	15,897	16,134	18,526	18,961	21,221	18,592	19,098	15,507	13,540	
100 200	13,429 13,097	13,985 13,775	15,049 14,586	15,148 14,482	15,395	15,989	15,231	15,363	17,979	18,326	19,867	18,316	18,328	14,831	12,941	
300	12,671	13,773	14,300	14,153	14,961	15,423	14,781	15,005	17,340	17,863	18,928	17,942	17,785	14,425	12,551	
400	12,411	13.990	14,660	14.456	15,163	15,465	14,707	14.763	17,467	18,246	18,764	18,212	17,878	14,153	12,475	
500	12,461	14,341	15,132	15,072	15,734	16,069	14,907	14,761	18,131	18,859	19,161	19,034	18,282	14,015	12,527	
600	12,445	15,283	16,034	15,891	16,724	16,739	14,978	14,705	19,026	20,037	20,164	20,264	19,068	14,215	12,659	
700	12,992	16,335	17,334	17,221	17,925	17,958	15,382	14,963	20,484	21,107	21,673	21,675	20,179	14,555	12,951	
800	13,815	17,605	18,360	18,505	19,339	19,485	17,059	16,250	22,186	22,000	22,649	23,335	21,973	15,713	13,931	
900	14,727	18,558	19,281	19,463	20,524	20,777	18,088	17,621	23,894	23,095	22,986	24,801	23,366	17,003	15,005	
1000	15,575	19,251	20,026	20,604	21,594	22,260	18,872	19,142	25,361	24,507	23,565	24,815	24,864	17,972	16,155	
1100	16,460	20,362	21,042	21,542	22,738	22,942	20,159	20,880	26,644	25,753	25,030	24,982	26,061	18,817	17,139	
1200	17,242	20,990	21,448	22,360	23,917	23,995	20,992	22,659	27,456	26,924	27,094	26,658	26,870	19,277	17,895	
1300	17,819	21,567	22,031	23,422	24,883	24,615	21,569	23,773	28,278	28,697	28,711	27,565	27,806	19,544	18,384	
1400	18,153	21,842	22,265	23,762	25,495	24,875	22,252	24,096	27,734	29,328	28,751	28,114	26,941	19,622	18,530	
1500	18,382	21,764	22,480	24,003	25,754	25,079	23,152	24,512	27,600	29,713	25,613	28,189	26,597	20,075	18,879	
1600	18,593	21,598	22,213	23,768	25,587	24,972	23,637	25,223	26,960	29,751	23,533	27,788	26,586	20,414	19,064	
1700	18,607	21,488	22,408	23,865	25,691	24,695	23,827	25,568	26,637	29,401	22,359	27,127	25,744	20,471	18,971	
1800	18,491	21,492	22,263	23,630	25,423	23,870	23,611	25,266	26,231	28,803	22,401	26,538	25,314	19,520	18,402	
1900	17,800	21,001	21,504	22,878	24,471	22,803	23,078	24,780	25,199	27,511	22,025	25,689	23,920	18,817	17,774	
2000	16,768	20,009	20,510	21,625	22,948	21,860	22,322	23,670	24,273	25,976	21,601	25,028	22,811	17,761	17,394	
2100	16,423	19,246	19,522	20,760	22,230	21,439	21,807	22,881	23,594	25,359	21,502	24,442	21,839	17,252	17,268	
2200	15,552	17,964	18,175	19,142	20,546	20,090	20,264	21,290	21,975	24,160	20,610	22,997	20,219	16,184	16,526	
2300	15,258	16,846	16,890	17,927	19,080	18,091	18,778	20,481	20,857	22,878	19,943	21,382	18,320	15,149	16,058	
2400	14,721	15,874	15,921	16,974	17,890	16,872	17,294	19,561	19,927	22,040	19,213	19,989	16,628	14,193	15,311	
Total	373,892	438,737	453,445	470,653	500.006	493,304	462,644	483,347	553,759	579,295	537,364	563,474	536,477	409,485	382,330	
	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday 1	Tuesday
Date	Monday 8/16/2021	Tuesday 8/17/2021	Wednesday 8/18/2021	Thursday 8/19/2021		Saturday 8/21/2021	Sunday 8/22/2021	Monday 8/23/2021	Tuesday 8/24/2021	Wednesday 8/25/2021	Thursday 8/26/2021	Friday 8/27/2021	Saturday 8/28/2021	Sunday 8/29/2021		
									8/24/2021				8/28/2021			
Date													8/28/2021 17,999			8/31/202
Date Hour 100 200	8/16/2021 14,653 14,241	8/17/2021 15,524 14,979	8/18/2021 17,816 16,997	8/19/2021 17,738 16,954	8/20/2021 18,746 18,148	8/21/2021 17,046 16,152	8/22/2021 16,777 15,941	8/23/2021 19,796 19,065	8/24/2021 18,871 18,140	8/25/2021 20,547 19,514	8/26/2021 20,407 20,062	8/27/2021 18,638 17,941	8/28/2021 17,999 17,346	8/29/2021 17,434 16,811	8/30/2021 18,410 18,065	8/31/202 16,777 16,178
Date Hour 100 200 300	8/16/2021 14,653 14,241 14,182	8/17/2021 15,524 14,979 15,154	8/18/2021 17,816 16,997 16,750	8/19/2021 17,738 16,954 16,481	8/20/2021 18,746 18,148 17,576	8/21/2021 17,046 16,152 15,571	8/22/2021 16,777 15,941 15,403	8/23/2021 19,796 19,065 18,429	8/24/2021 18,871 18,140 17,759	8/25/2021 20,547 19,514 18,862	8/26/2021 20,407 20,062 19,548	8/27/2021 18,638 17,941 17,504	8/28/2021 17,999 17,346 16,718	8/29/2021 17,434 16,811 16,403	8/30/2021 18,410 18,065 17,620	8/31/202 16,777 16,178 15,807
Date Hour 100 200 300 400	8/16/2021 14,653 14,241 14,182 14,583	8/17/2021 15,524 14,979 15,154 15,717	8/18/2021 17,816 16,997 16,750 17,076	8/19/2021 17,738 16,954 16,481 16,516	8/20/2021 18,746 18,148 17,576 17,813	8/21/2021 17,046 16,152 15,571 15,560	8/22/2021 16,777 15,941 15,403 15,147	8/23/2021 19,796 19,065 18,429 18,434	8/24/2021 18,871 18,140 17,759 17,872	8/25/2021 20,547 19,514 18,862 18,912	8/26/2021 20,407 20,062 19,548 19,036	8/27/2021 18,638 17,941 17,504 17,505	8/28/2021 17,999 17,346 16,718 16,319	8/29/2021 17,434 16,811 16,403 16,093	8/30/2021 18,410 18,065 17,620 17,741	8/31/202 16,777 16,178 15,807 16,028
Date Hour 100 200 300 400 500	8/16/2021 14,653 14,241 14,182 14,583 15,329	8/17/2021 15,524 14,979 15,154 15,717 16,111	8/18/2021 17,816 16,997 16,750 17,076 17,724	8/19/2021 17,738 16,954 16,481 16,516 16,987	8/20/2021 18,746 18,148 17,576 17,813 18,086	8/21/2021 17,046 16,152 15,571 15,560 15,469	8/22/2021 16,777 15,941 15,403 15,147 14,946	8/23/2021 19,796 19,065 18,429 18,434 18,915	8/24/2021 18,871 18,140 17,759 17,872 18,191	8/25/2021 20,547 19,514 18,862 18,912 19,284	8/26/2021 20,407 20,062 19,548 19,036 18,999	8/27/2021 18,638 17,941 17,504 17,505 18,154	8/28/2021 17,999 17,346 16,718 16,319 16,207	8/29/2021 17,434 16,811 16,403 16,093 15,973	8/30/2021 18,410 18,065 17,620 17,741 18,307	8/31/202 16,777 16,178 15,807 16,028 16,362
Date Hour 100 200 300 400 500 600	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567	8/21/2021 17,046 16,152 15,571 15,560 15,469 15,563	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234	8/28/2021 17,999 17,346 16,718 16,319 16,207 16,268	8/29/2021 17,434 16,811 16,403 16,093 15,973 15,938	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787	8/31/202 16,777 16,178 15,807 16,028 16,362 17,460
Date Hour 100 200 300 400 500 600 700	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458	8/21/2021 17,046 16,152 15,571 15,560 15,469 15,563 16,042	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093 20,843	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259	8/28/2021 17,999 17,346 16,718 16,319 16,207 16,268 16,737	8/29/2021 17,434 16,811 16,403 16,093 15,973 15,938 16,325	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655	8/31/202 16,777 16,178 15,807 16,028 16,362 17,460 18,264
Date Hour 100 200 300 400 500 600 700 800	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637 18,429	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040	8/21/2021 17,046 16,152 15,571 15,560 15,469 15,563 16,042 17,466	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093 20,843 22,228	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642 22,434	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038	8/28/2021 17,999 17,346 16,718 16,319 16,207 16,268 16,737 18,298	8/29/2021 17,434 16,811 16,403 16,093 15,973 15,938 16,325 17,904	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451	8/31/202 16,777 16,178 15,807 16,028 16,362 17,460 18,264 19,153
Date Hour 100 200 300 400 500 600 700 800 900	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637 18,429 19,022	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220 20,223	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142 22,397	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396 21,982	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040 22,783	8/21/2021 17,046 16,152 15,571 15,560 15,469 15,563 16,042 17,466 19,292	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681 18,569	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093 20,843 22,228 23,592	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716 22,941	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642 22,434 23,261	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928 22,914	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038 21,810	8/28/2021 17,999 17,346 16,718 16,319 16,207 16,268 16,737 18,298 19,875	8/29/2021 17,434 16,811 16,403 16,093 15,973 15,938 16,325 17,904 19,935	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451 22,009	8/31/202 16,777 16,176 15,807 16,022 16,362 17,460 18,264 19,153
Date Hour 100 200 300 400 500 600 700 800 900 1000	8/16/2021 14,653 14,241 14.182 14,583 15,329 16,374 17,637 18,429 19,022 19,485	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220 20,223 20,985	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142 22,397 23,670	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396 21,982 23,827	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040 22,783 24,660	8/21/2021 17,046 16,152 15,571 15,560 15,469 15,563 16,042 17,466 19,292 20,924	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681 18,569 20,841	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093 20,843 22,228 23,592 25,040	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716 22,941 24,986	8/25/2021 20,547 19,514 18,662 18,912 19,284 20,646 21,642 22,434 23,261 23,354	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928 22,914 24,518	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038 21,810 23,035	8/28/2021 17,999 17,346 16,718 16,319 16,207 16,268 16,737 18,298 19,875 21,555	8/29/2021 17,434 16,811 16,403 16,093 15,973 15,938 16,325 17,904 19,935 22,105	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451 22,009 23,553	8/31/202 16,777 16,178 15,807 16,028 16,362 17,460 18,264 19,153 20,201 21,290
Date Hour 100 200 300 400 500 600 700 800 900 1000	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637 18,429 19,022 19,485 20,055	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220 20,223 20,985 21,868	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142 22,397 23,670 24,847	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396 21,982 23,827 25,610	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040 22,783 24,660 26,126	8/21/2021 17,046 16,152 15,571 15,560 15,563 16,042 17,466 19,292 20,924 22,415	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681 18,569 20,841 22,562	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093 20,843 22,228 23,592 25,040 26,293	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716 22,941 24,986 26,791	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642 22,434 23,261 23,354 24,198	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928 22,914 24,518 26,249	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038 21,810 23,035 23,389	8/28/2021 17,999 17,346 16,718 16,319 16,207 16,268 16,737 18,298 19,875 21,555 22,930	8/29/2021 17,434 16,811 16,403 16,093 15,973 16,938 16,325 17,904 19,935 22,105 23,958	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451 22,009 23,553 25,010	8/31/202 16,777 16,178 15,807 16,028 16,362 17,466 18,264 19,152 20,201 21,290 22,195
Date Hour 100 200 300 400 500 600 700 800 900 1000 1200	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637 18,429 19,022 19,485 20,055 20,646	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220 20,223 20,985 21,868 22,742	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142 22,397 23,670 24,847 25,736	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396 21,982 23,827 25,610 26,764	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040 22,783 24,660 26,126 27,273	8/2/2021 17,046 16,152 15,571 15,560 15,469 15,563 16,042 17,466 19,292 20,924 22,415 23,334	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681 18,569 20,841 22,562 23,709	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093 20,843 22,228 23,592 25,040 26,293 27,323	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716 22,941 24,986 26,791 28,574	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642 22,434 23,261 23,354 24,198 25,911	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928 22,914 24,518 26,249 27,686	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038 21,810 23,035 23,389 23,731	8/28/2021 17,999 17,346 16,718 16,319 16,207 16,268 16,737 18,298 19,875 21,555 22,930 23,996	8/29/2021 17,434 16,811 16,403 16,093 15,973 15,938 16,325 17,904 19,935 22,105 23,958 25,118	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451 22,009 23,553 25,010 25,993	8/31/202 16,777 16,176 15,807 16,026 16,362 17,460 18,264 19,153 20,201 21,290 22,196 22,883
Date Hour 100 200 300 400 500 600 700 800 900 1100 1200 1300 1300	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637 18,429 19,022 19,485 20,055 20,646 21,374	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220 20,223 20,985 21,868 22,742 23,453	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142 22,397 23,670 24,847 25,736 26,356	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396 21,982 23,827 25,610 26,764 27,683	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040 22,783 24,660 26,126 27,273 27,977	8/2 V/2021 17,046 16,152 15,571 15,560 15,469 15,563 16,042 17,466 19,292 20,924 22,415 23,334 24,268	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681 18,569 20,841 22,562 23,709 24,542	8/23/2021 19,796 19,065 18,429 18,434 20,093 20,843 22,228 23,592 25,040 26,293 28,031	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716 22,941 24,986 26,791 28,574 30,293	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642 22,434 23,261 23,354 24,198 25,911 27,062	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928 22,914 24,518 26,249 27,686 28,767	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038 21,810 23,035 23,389 23,731 24,815	8/28/2021 17,999 17,346 16,718 16,207 16,268 16,737 18,298 19,875 21,555 22,930 23,996 25,136	8/29/2021 17,434 16,811 16,403 16,093 15,973 15,938 16,325 17,904 19,935 22,105 23,958 25,118 26,237	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451 22,009 23,553 25,010 25,993 26,936	8/31/202 16,777 16,178 15,807 16,026 16,362 17,460 18,264 19,153 20,207 21,290 22,198 22,883 23,852
Date Hour 100 200 300 400 500 600 700 800 1000 1100 1200 1300 1400	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637 18,429 19,022 19,485 20,055 20,646 21,374 21,232	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220 20,223 20,985 21,868 22,742 23,453 24,254	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142 22,397 23,670 24,847 25,736 26,356 26,453	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396 21,982 23,827 25,610 26,764 27,683 28,196	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040 22,783 24,660 26,126 27,273 27,977 28,160	8/21/2021 17,046 16,152 15,571 15,560 15,469 15,563 16,042 17,466 19,292 20,924 22,415 23,334 24,268 24,817	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681 18,569 20,841 22,562 23,709 24,542 25,203	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093 20,843 22,228 23,592 25,040 26,293 27,323 28,031 28,674	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716 22,941 24,986 26,791 28,574 30,293 30,099	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642 22,434 23,261 23,354 24,198 25,911 27,062 27,938	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928 22,914 24,518 26,249 27,686 28,767 29,458	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038 21,810 23,035 23,389 23,731 24,815 25,576	8/28/2021 17,999 17,346 16,718 16,319 16,207 16,268 16,737 18,298 19,875 21,555 22,930 23,996 25,136 25,826	8/29/2021 17,434 16,811 16,403 16,093 15,973 15,938 16,325 17,904 19,935 22,105 23,958 25,118 26,237 26,581	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451 22,009 23,553 25,010 25,993 26,936 27,558	8/31/202 16,777 16,178 15,807 16,028 16,362 17,460 18,264 19,153 20,201 21,290 22,185 22,883 23,852 24,638
Date Hour 100 200 300 400 500 600 700 800 900 1100 1200 1300 1400 1500	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637 18,429 19,022 19,485 20,055 20,646 21,374 21,232 21,288	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220 20,223 20,985 21,868 22,742 23,453 24,254 25,003	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142 22,397 23,670 24,847 25,736 26,356 26,453 26,453	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396 21,982 23,827 25,610 26,764 27,683 28,196 28,786	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040 22,783 24,660 26,126 27,273 27,977 28,160 28,110	8/21/2021 17,046 16,152 15,571 15,560 15,563 16,042 17,466 19,292 20,924 22,415 23,334 24,268 24,817 25,283	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681 18,569 20,841 22,562 23,709 24,542 25,203 25,859	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093 20,843 22,228 23,592 25,040 26,293 27,323 28,031 28,674 29,038	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716 22,941 24,986 26,791 28,574 30,293 30,099 30,631	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642 22,434 23,261 23,354 24,198 25,911 27,062 27,938 28,984	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928 22,914 24,518 26,249 27,686 28,767 29,458 29,513	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038 21,810 23,035 23,389 23,731 24,815 25,576 26,774	8/28/2021 17,999 17,346 16,718 16,319 16,207 16,268 16,737 18,298 19,875 21,555 22,930 23,996 25,136 25,826 26,327	8/29/2021 17,434 16,811 16,403 16,093 15,973 16,938 16,325 17,904 19,935 22,105 23,958 25,118 26,237 26,581 26,711	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451 22,009 23,553 25,010 25,993 26,936 27,558 27,300	8/31/202 16,777 16,176 15,807 16,026 16,362 17,466 18,264 19,152 20,201 21,296 22,195 22,883 23,852 24,636 24,738
Date Hour 100 200 300 400 500 600 700 800 900 1100 1200 1300 1400 1500 1600	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637 18,429 19,022 19,485 20,055 20,646 21,374 21,232 21,288 21,145	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220 20,223 20,985 21,868 22,742 23,453 24,254 25,003 25,002	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142 22,397 23,670 24,847 25,736 26,356 26,453 26,241 26,289	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396 21,982 23,827 25,610 26,764 27,683 28,196 28,786 28,786	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040 22,783 24,660 26,126 27,273 27,977 28,160 28,110 27,656	8/2 V2021 17,046 16,152 15,571 15,560 15,469 15,563 16,042 17,466 19,292 20,924 22,415 23,334 24,268 24,817 25,283 25,567	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681 18,569 20,841 22,562 23,709 24,542 25,203 25,859 26,457	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093 20,843 22,228 23,592 25,040 26,293 27,323 28,031 28,674 29,038 28,689	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716 22,941 24,986 26,791 28,574 30,099 30,631 30,699	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642 22,434 23,261 23,354 24,198 25,911 27,062 27,938 28,984 29,071	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928 22,914 24,518 26,249 27,686 28,767 29,458 26,586	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038 21,810 23,035 23,389 23,731 24,815 25,576 26,774 27,302	8/28/2021 17,999 17,346 16,718 16,319 16,207 16,268 16,737 18,298 19,875 21,555 22,930 23,996 25,136 25,826 26,327 26,693	8/29/2021 17,434 16,811 16,403 15,973 15,938 16,325 17,904 19,935 22,105 23,958 25,118 26,237 26,581 26,711 26,778	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451 22,009 23,553 25,010 25,993 26,936 27,558 27,300 26,624	8/31/202 16,777 16,178 15,807 16,028 16,362 17,460 18,264 19,155 20,207 21,290 22,198 22,883 23,852 24,638 24,738 24,542
Date Hour 100 200 300 400 500 600 700 800 1000 1100 1200 1300 1400 1500 1600 1700	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637 18,429 19,022 19,485 20,055 20,646 21,374 21,232 21,288 21,145 20,792	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220 20,223 20,985 21,868 22,742 23,453 24,254 25,003 25,002 24,732	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142 22,397 23,670 24,847 25,736 26,356 26,453 26,241 26,289 26,576	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396 21,982 23,827 25,610 26,764 27,683 28,196 28,534 28,534 28,098	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040 22,783 24,660 26,126 27,273 27,977 28,160 28,110 27,656 26,958	8/2 V/2021 17,046 16,152 15,571 15,563 16,042 17,466 19,292 20,924 22,415 23,334 24,268 24,817 25,283 25,567 25,812	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681 18,569 20,841 22,562 24,542 25,203 25,859 26,457 26,649	8/23/2021 19,796 19,065 18,429 18,434 20,093 20,843 22,228 23,592 25,040 26,293 27,323 28,031 28,674 29,038 28,689 28,456	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716 22,941 24,986 26,791 28,574 30,293 30,099 30,631 30,699 30,717	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642 22,434 23,261 23,354 24,198 25,911 27,062 27,938 28,984 29,071 29,065	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928 22,914 24,518 26,249 27,686 28,767 29,458 29,513 26,686 28,149	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038 21,810 23,035 23,389 24,815 25,576 26,774 27,302 27,520	8/28/2021 17,999 17,346 16,718 16,319 16,268 16,737 18,298 19,875 21,555 22,930 23,996 25,136 26,327 26,693 25,313	8/29/2021 17,434 16,811 16,403 16,093 15,973 15,938 16,325 17,904 19,935 22,105 23,958 26,237 26,581 26,771 26,778 26,773	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451 22,009 23,553 25,010 25,993 26,936 27,558 27,300 26,624 25,647	8/31/202 16,771 16,176 15,801 16,026 16,362 17,460 18,264 19,153 20,201 21,290 22,185 22,885 24,636 24,738 24,545 24,164
Date Hour 100 200 300 400 600 700 800 1000 1100 1200 1300 1500 1600 1700 1800 1800	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637 18,429 19,022 19,485 20,055 20,646 21,374 21,232 21,288 21,145 20,792 20,429	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220 20,223 20,985 21,868 22,742 23,453 24,254 25,003 25,022 24,732 24,454	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142 22,397 23,670 24,847 25,736 26,356 26,453 26,241 26,289 26,576 26,020	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396 21,982 23,827 25,610 26,764 27,683 28,196 28,786 28,534 28,098 27,523	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040 22,783 24,660 26,126 27,273 27,977 28,160 28,110 27,656 26,958 26,958	8/21/2021 17,046 16,152 15,571 15,563 16,042 17,466 19,292 20,924 22,415 23,334 24,268 24,817 25,283 25,567 25,812 24,943	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681 18,569 20,841 22,562 23,709 24,542 25,203 25,859 26,457 26,649	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093 20,843 22,228 23,592 25,040 26,293 27,323 28,031 28,674 29,038 28,689 28,456 28,456	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716 22,941 24,986 26,791 28,574 30,293 30,099 30,631 30,699 30,717 30,287	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642 22,434 23,261 23,354 24,198 25,911 27,062 27,938 28,984 29,071 29,065 28,762	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928 22,914 24,518 26,249 27,686 28,767 29,458 29,513 26,686 28,149 27,827	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038 21,810 23,035 23,889 23,731 24,815 25,576 26,774 27,302 27,520 27,668	8/28/2021 17,999 17,346 16,718 16,319 16,207 16,268 16,737 18,298 19,875 21,555 22,930 23,996 25,136 25,826 26,327 26,693 25,313 23,865	8/29/2021 17,434 16,811 16,403 16,093 15,973 15,938 16,325 17,904 19,935 22,105 23,958 25,118 26,237 26,581 26,771 26,732 26,526	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451 22,009 23,553 25,010 25,993 26,936 27,558 27,300 26,624 25,647 24,956	8/31/202 16,77: 16,17: 15,80: 16,02: 16,36: 17,46: 18,26- 19,15: 20,20: 21,29: 22,19: 22,88: 23,85: 24,63: 24,73: 24,54: 24,16: 23,40:
Date Hour 100 200 300 400 500 600 700 800 1100 1200 1300 1400 1500 1600 1700 1800 1900 1900	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637 19,022 19,485 20,055 20,646 21,374 21,232 21,288 21,145 20,792 20,429 19,965	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220 20,223 20,985 21,868 22,742 23,453 24,254 25,003 25,022 24,732 24,454 24,043	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142 22,397 23,670 24,847 25,736 26,356 26,453 26,241 26,289 26,576 26,020 24,989	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396 21,982 23,827 25,610 26,764 27,683 28,196 28,786 28,786 28,786 28,782 28,098 28,782 28,098 28,783 28,098 28,783 28,098 28,783 28,098 28,783 28,098 28,783 28,098	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040 22,783 24,660 26,126 27,273 27,977 28,160 28,110 27,656 26,958 26,562 25,296	8/2/2021 17,046 16,152 15,571 15,560 15,469 15,563 16,042 20,924 22,415 23,334 24,268 24,817 25,283 25,567 25,812 24,943 24,943 23,647	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681 18,569 20,841 22,562 23,709 24,542 25,203 25,859 26,457 26,649 26,666 25,802	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093 20,843 22,228 23,592 25,040 26,293 27,323 28,031 28,674 29,038 28,689 28,456 28,174 27,098	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716 22,941 24,986 26,791 28,574 30,293 30,099 30,631 30,699 30,717 30,287 29,608	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642 22,434 23,261 23,354 24,198 25,911 27,062 27,938 28,984 29,071 29,065 28,762 28,762	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928 22,914 24,518 26,249 27,686 28,767 29,458 29,513 28,686 28,149 27,827 26,672	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038 21,810 23,035 23,389 23,731 24,815 25,576 27,520 27,520 27,520 27,068 25,810	8/28/2021 17,999 17,346 16,718 16,319 16,207 16,268 16,737 18,298 19,875 21,555 22,930 23,996 25,136 25,826 26,327 26,693 25,313 23,865 22,979	8/29/2021 17,434 16,811 16,403 16,903 15,973 15,938 16,325 17,904 19,935 22,105 23,958 25,118 26,237 26,581 26,711 26,778 26,732 26,526 25,834	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451 22,009 23,553 25,010 25,993 26,936 27,558 27,300 26,624 25,647 24,956 23,963	8/31/202 16,771 16,171 15,801 16,021 16,362 17,461 18,264 19,151 20,201 21,291 22,881 23,855 24,634 24,736 24,736 24,544 24,163 23,405 22,421
Date Hour 100 200 300 400 500 600 700 800 1000 1200 1300 1400 1500 1600 1700 1800 2000	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637 18,429 19,022 19,485 20,055 20,646 21,374 21,232 21,288 21,145 20,792 20,429 19,965 19,504	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220 20,223 20,985 21,868 22,742 23,453 24,254 25,003 25,022 24,732 24,454 24,043 23,303	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142 22,397 23,670 24,847 25,736 26,453 26,453 26,241 26,289 26,576 26,020 24,989 23,745	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396 21,982 23,827 25,610 26,764 27,683 28,196 28,786 28,534 28,098 27,523 26,370 25,300	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040 22,783 24,660 26,126 27,273 27,977 28,160 28,110 27,656 26,958 26,562 25,296 24,128	8/2/2021 17,046 16,152 15,571 15,560 15,469 15,563 16,042 17,466 19,292 20,924 22,415 23,334 24,268 24,817 25,283 25,567 25,812 24,943 23,647 22,767	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681 18,569 20,841 22,562 23,709 24,542 25,203 25,859 26,457 26,649 26,666 25,802 25,100	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093 20,843 22,228 23,592 25,040 26,293 27,323 28,031 28,674 29,038 28,689 28,456 28,174 27,098 25,987	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716 22,941 24,986 26,791 28,574 30,099 30,631 30,699 30,717 30,287 29,608 28,408	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642 22,434 23,261 23,354 24,198 25,911 27,062 27,938 28,984 29,071 29,065 28,762 28,118 27,297	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928 22,914 24,518 26,249 27,686 28,767 29,458 29,513 28,686 28,149 27,827 26,672 25,812	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038 21,810 23,035 23,389 23,731 24,815 25,576 26,774 27,302 27,520 27,520 27,520 27,520 24,837	8/28/2021 17,999 17,346 16,718 16,207 16,268 16,737 18,298 19,875 21,555 22,930 23,996 25,136 25,826 26,327 26,693 25,313 23,865 22,979 22,504	8/29/2021 17,434 16,811 16,403 16,093 15,973 15,938 16,325 17,904 19,935 22,105 23,958 26,5118 26,237 26,581 26,778 26,778 26,778 26,732 26,526 25,834 24,825	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451 22,009 23,553 25,010 25,993 26,936 27,558 27,300 26,624 25,647 24,956 23,963 23,471	8/31/202 16,77 16,17: 15,80 16,02: 16,36: 17,46: 18,26: 19,15: 20,20 21,29: 22,19: 22,85: 24,63: 24,73: 24,54: 24,16: 23,40: 22,42: 21,90:
Date Hour 100 200 300 400 500 600 700 800 1000 1100 1200 1300 1600 1700 1800 1900 2000 2000 2100	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637 18,429 19,022 19,485 20,055 20,646 21,374 21,232 21,288 21,145 20,792 20,429 19,965 19,504 19,248	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220 20,223 20,985 21,868 22,742 23,453 24,254 25,003 25,022 24,732 24,454 24,043 23,303 22,731	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142 22,397 23,670 24,847 25,736 26,356 26,453 26,241 26,289 26,576 26,020 24,989 23,745 22,923	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396 21,982 23,827 25,610 26,764 27,683 28,196 28,786 28,534 28,098 27,523 26,370 25,300 24,284	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040 22,783 24,660 26,126 27,273 27,977 28,160 28,110 27,656 26,558 26,562 25,296 26,562 25,296 24,128 23,275	8/2 V/2021 17,046 16,152 15,571 15,560 15,469 15,469 17,466 19,292 20,924 22,415 23,334 24,268 24,817 25,283 25,567 25,812 24,943 23,647 21,981	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681 18,569 20,841 22,562 23,709 24,542 25,203 25,859 26,457 26,649 26,666 25,802 25,100 24,241	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093 20,843 22,228 23,592 25,040 26,293 27,323 28,031 28,674 29,038 28,689 28,456 28,174 27,098 25,987 24,678	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716 22,941 24,986 26,791 28,574 30,293 30,699 30,631 30,699 30,717 30,287 29,608 28,408 26,934	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642 22,434 23,261 23,354 24,198 25,911 27,062 27,938 28,984 29,071 29,065 28,762 28,118 27,297 26,344	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928 22,914 24,518 26,249 27,686 28,767 29,458 29,513 26,687 26,672 26,672 26,672 26,672 26,672	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038 21,810 23,035 23,389 23,731 24,815 25,576 26,774 27,302 27,520 27,668 25,810 24,837 24,058	8/28/2021 17,999 17,346 16,718 16,319 16,207 16,268 16,737 18,298 19,875 21,555 22,930 23,996 25,136 25,826 26,327 26,693 25,313 23,865 22,979 22,504 22,012	8/29/2021 17,434 16,811 16,403 16,993 15,973 15,938 16,325 17,904 19,935 22,105 23,958 25,118 26,237 26,581 26,711 26,778 26,732 26,526 25,634 24,825 22,464	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451 22,009 23,553 25,010 25,993 26,936 27,558 27,300 26,624 25,647 24,956 23,963 23,471 22,281	8/31/202 16,77 16,17: 15,80 16,02: 16,36: 17,46 18,26 19,15: 20,20 21,29: 22,19: 22,88: 24,63: 24,73: 24,54: 24,16: 23,40: 22,42: 21,90: 20,65:
Date Hour 100 200 300 400 600 700 800 1000 1100 1200 1500 1600 1700 1800 1900 2000 2100 2200	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637 18,429 19,022 19,485 20,055 20,646 21,374 21,232 21,288 21,145 20,792 20,429 19,965 19,504 19,248 18,253	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220 20,223 20,985 21,868 22,742 23,453 24,254 25,003 25,022 24,732 24,454 24,043 23,303 22,731 21,235	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142 22,397 23,670 24,847 25,736 26,356 26,453 26,241 26,289 26,576 26,020 24,989 23,745 22,923 21,262	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396 21,982 23,827 25,610 26,764 27,683 28,196 28,736 28,534 28,098 27,523 26,370 25,300 24,284 22,918	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040 22,783 24,660 26,126 27,273 27,977 28,160 28,110 27,656 26,958 26,562 25,296 24,128 26,562 25,296 24,128 23,275 21,565	8/21/2021 17,046 16,152 15,571 15,563 16,042 17,466 19,292 20,924 22,415 23,334 24,268 24,817 25,283 25,567 25,812 24,943 23,647 22,767	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681 18,569 20,841 22,562 23,709 24,542 25,203 25,859 26,457 26,649 26,666 25,802 25,100 24,241 22,817	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093 20,843 22,228 23,592 25,040 26,293 27,323 28,031 28,674 29,038 28,689 28,456 28,174 27,098 25,987 24,678 24,678 22,571	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716 22,941 24,986 26,791 28,574 30,293 30,699 30,631 30,699 30,717 30,287 29,608 28,408 28,408 26,934 25,130	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642 22,434 23,354 24,198 25,911 27,062 27,938 28,984 29,071 29,075 28,762 28,118 27,297 26,344 24,325	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928 22,914 24,518 26,249 27,686 28,767 29,458 29,513 28,686 28,149 27,827 26,672 25,812 24,662 22,448	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038 21,810 23,035 23,389 23,731 24,815 25,576 26,774 27,302 27,520 27,520 27,520 27,520 24,837 24,835 24,835 24,835 24,835 24,835 24,835 24,958 22,593	8/28/2021 17,999 17,346 16,718 16,319 16,207 16,268 16,737 18,298 19,875 21,555 22,930 23,996 25,136 25,136 25,826 26,932 26,693 25,313 23,865 22,979 22,504 22,012 20,894	8/29/2021 17,434 16,811 16,403 16,093 15,973 15,938 16,325 17,904 19,935 22,105 23,958 25,118 26,237 26,581 26,771 26,732 26,526 25,834 24,825 22,464 21,051	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451 22,009 23,553 25,010 25,993 26,936 27,558 27,300 26,624 25,647 24,956 23,963 23,471 22,281 20,449	8/31/202 16,77: 16,17: 15,80: 16,36: 17,46: 18,26: 19,15: 20,20: 21,29: 22,19: 22,88: 23,85: 24,54: 24,16: 24,16: 23,40: 22,42: 21,90: 20,65: 18,92:
Date Hour 100 200 300 400 500 600 700 800 1000 1200 1300 1400 1500 1600 1700 1800 1900 2000 2100	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637 18,429 19,022 19,485 20,055 20,646 21,374 21,232 21,288 21,145 20,792 20,429 19,965 19,504 19,248	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220 20,223 20,985 21,868 22,742 23,453 24,254 25,003 25,022 24,732 24,454 24,043 23,303 22,731	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142 22,397 23,670 24,847 25,736 26,356 26,453 26,241 26,289 26,576 26,020 24,989 23,745 22,923	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396 21,982 23,827 25,610 26,764 27,683 28,196 28,786 28,534 28,098 27,523 26,370 25,300 24,284	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040 22,783 24,660 26,126 27,273 27,977 28,160 28,110 27,656 26,558 26,562 25,296 26,562 25,296 24,128 23,275	8/2 V/2021 17,046 16,152 15,571 15,560 15,469 15,469 17,466 19,292 20,924 22,415 23,334 24,268 24,817 25,283 25,567 25,812 24,943 23,647 21,981	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681 18,569 20,841 22,562 23,709 24,542 25,203 25,859 26,457 26,649 26,666 25,802 25,100 24,241	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093 20,843 22,228 23,592 25,040 26,293 27,323 28,031 28,674 29,038 28,689 28,456 28,174 27,098 25,987 24,678	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716 22,941 24,986 26,791 28,574 30,293 30,699 30,631 30,699 30,717 30,287 29,608 28,408 26,934	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642 22,434 23,261 23,354 24,198 25,911 27,062 27,938 28,984 29,071 29,065 28,762 28,118 27,297 26,344	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928 22,914 24,518 26,249 27,686 28,767 29,458 29,513 26,687 26,672 26,672 26,672 26,672 26,672	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038 21,810 23,035 23,389 23,731 24,815 25,576 26,774 27,302 27,520 27,668 25,810 24,837 24,058	8/28/2021 17,999 17,346 16,718 16,319 16,207 16,268 16,737 18,298 19,875 21,555 22,930 23,996 25,136 25,826 26,327 26,693 25,313 23,865 22,979 22,504 22,012	8/29/2021 17,434 16,811 16,403 16,993 15,973 15,938 16,325 17,904 19,935 22,105 23,958 25,118 26,237 26,581 26,711 26,778 26,732 26,526 25,634 24,825 22,464	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451 22,009 23,553 25,010 25,993 26,936 27,558 27,300 26,624 25,647 24,956 23,963 23,471 22,281	8/31/202 16,777 16,178 15,807 16,028 16,362 17,460 18,264 19,155 20,207 21,290 22,198 22,883 23,852 24,534 24,738 24,542 24,166 23,409 22,427 21,903 20,656 18,952 17,693
Date Hour 100 200 300 400 500 600 700 800 1000 1300 1400 1500 1600 2000 2000 2300 2400	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637 18,429 19,022 19,485 20,055 20,646 21,374 21,232 21,288 21,145 20,792 20,429 19,965 19,504 19,248 18,253 17,478 16,300	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220 20,223 20,985 21,868 22,742 23,453 24,254 25,003 25,022 24,732 24,454 24,043 23,303 22,731 21,235 20,073 18,739	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142 22,397 23,670 24,847 25,736 26,356 26,453 26,241 26,289 26,576 26,020 24,989 23,745 22,923 21,262 19,947 18,813	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396 21,982 23,827 25,610 26,764 27,683 28,196 28,786 28,786 28,534 28,098 27,523 26,370 25,300 24,284 22,918 21,741 20,038	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040 22,783 24,660 26,126 27,273 27,977 28,160 28,110 27,656 26,958 26,562 25,296 24,128 23,275 21,565 19,314 18,058	8/21/2021 17,046 16,152 15,571 15,560 15,469 15,563 16,042 17,466 19,292 20,924 22,415 23,334 24,268 24,817 25,283 25,567 25,812 24,943 23,647 22,767 21,981 20,440 19,041 17,787	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681 18,569 20,841 22,562 23,709 24,542 25,203 25,859 26,457 26,649 26,666 25,802 25,100 24,241 22,817 22,064 20,947	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093 20,843 22,228 23,592 25,040 26,293 27,323 28,031 28,674 29,038 28,689 28,456 28,174 27,098 25,987 24,678 22,571 21,266 19,851	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716 22,941 24,986 26,791 28,574 30,293 30,699 30,631 30,699 30,717 30,287 29,608 28,408 26,934 25,130 23,577 22,091	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642 22,434 23,261 23,354 24,198 25,911 17,062 27,938 28,984 29,071 29,065 28,762 28,118 27,297 26,344 24,325 22,705 21,465	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928 22,914 24,518 26,249 27,686 28,767 29,458 29,513 28,686 28,149 27,827 26,672 24,662 22,448 20,759 19,626	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038 21,810 23,035 23,389 23,731 24,815 25,576 26,774 27,302 27,520 27,668 25,810 24,837 24,838	8/28/2021 17,999 17,346 16,718 16,319 16,207 16,268 16,737 18,298 19,875 21,555 22,930 23,996 25,136 25,826 26,327 26,693 25,313 23,865 22,979 22,504 22,012 20,894 19,572 18,346	8/29/2021 17,434 16,811 16,403 16,093 15,973 15,938 16,325 17,904 19,935 22,105 23,958 25,118 26,711 26,732 26,526 25,834 24,825 22,464 21,051 19,853 19,037	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451 22,009 23,553 25,010 25,993 26,936 27,558 27,300 26,624 25,647 24,956 23,963 23,471 22,281 20,449 18,837 17,588	8/31/2021 16,777 16,178 15,807 16,028 16,362 17,460 18,264 19,153 20,201 21,290 22,195 22,883 24,538 24,738 24,545 23,409 22,427 21,903 20,659 18,929 17,693 16,632
Date Hour 100 200 300 400 500 600 700 1000 1100 1300 1500 1600 1700 1800 2000 2200 2300	8/16/2021 14,653 14,241 14,182 14,583 15,329 16,374 17,637 18,429 19,022 19,485 20,055 20,646 21,374 21,232 21,238 21,145 20,792 20,429 19,965 19,504 19,248 8,253 17,478	8/17/2021 15,524 14,979 15,154 15,717 16,111 17,051 18,014 19,220 20,223 20,985 21,868 22,742 23,453 24,254 25,003 25,002 24,732 24,454 24,043 23,303 22,731 21,235 20,073	8/18/2021 17,816 16,997 16,750 17,076 17,724 18,714 19,769 21,142 22,397 23,670 24,847 25,736 26,356 26,453 26,241 26,289 26,576 26,020 24,989 23,745 22,923 21,262 21,262 21,262	8/19/2021 17,738 16,954 16,481 16,516 16,987 17,923 19,017 20,396 21,982 23,827 25,610 26,764 27,683 28,196 28,786 28,786 28,786 28,534 28,098 27,523 26,370 25,300 24,284 22,918 22,918	8/20/2021 18,746 18,148 17,576 17,813 18,086 18,567 19,458 21,040 22,783 24,660 26,126 27,273 27,977 28,160 28,110 27,656 26,958 26,562 25,296 24,128 23,275 21,565 19,314	8/2/2021 17,046 16,152 15,571 15,560 15,469 15,563 16,042 17,466 19,292 20,924 22,415 23,334 24,268 24,817 25,283 25,567 25,812 24,943 23,647 22,767 21,981 20,440 19,041	8/22/2021 16,777 15,941 15,403 15,147 14,946 14,784 15,030 16,681 18,569 20,841 22,562 23,709 24,542 25,203 25,859 26,457 26,649 26,666 25,802 25,100 24,241 22,817 22,064	8/23/2021 19,796 19,065 18,429 18,434 18,915 20,093 20,843 22,228 23,592 25,040 26,293 28,031 28,674 29,038 28,456 28,174 27,098 25,987 24,678 25,987 24,678 22,571 21,266	8/24/2021 18,871 18,140 17,759 17,872 18,191 19,418 20,279 21,716 22,941 24,986 26,791 28,574 30,293 30,699 30,717 30,287 29,608 28,408 26,934 26,534 27,608 28,408 28,408 28,5130 23,577	8/25/2021 20,547 19,514 18,862 18,912 19,284 20,646 21,642 22,434 23,261 23,354 24,198 25,911 27,062 27,938 28,984 29,071 29,065 28,762 28,118 27,297 26,344 24,325 22,705	8/26/2021 20,407 20,062 19,548 19,036 18,999 19,821 21,010 21,928 22,914 24,518 26,249 27,686 28,767 29,458 29,513 26,686 28,149 27,827 26,672 25,812 24,662 22,448 20,759	8/27/2021 18,638 17,941 17,504 17,505 18,154 19,234 20,259 21,038 21,810 23,035 23,389 23,731 24,815 25,576 27,520 27,520 27,520 27,520 24,058 25,810 24,837 24,058 25,810 24,837 24,058 25,810 24,837 24,058 25,810 24,837 24,058 25,810 24,837 24,058 25,810 24,837 24,058 25,938 26,874 27,928 27,520 27,	8/28/2021 17,999 17,346 16,718 16,319 16,207 16,268 16,737 18,298 19,875 21,555 22,930 23,996 25,136 25,826 26,327 26,693 25,313 23,865 22,979 22,504 22,012 20,894 19,572	8/29/2021 17,434 16,811 16,403 15,973 15,938 16,325 17,904 19,935 22,105 23,958 25,118 26,237 26,581 26,731 26,732 26,526 25,834 24,825 22,464 21,051 19,853 19,037	8/30/2021 18,410 18,065 17,620 17,741 18,307 19,787 20,655 21,451 22,009 23,553 25,010 25,993 26,936 27,558 27,300 26,624 25,647 24,956 23,963 23,471 22,281 20,449 18,837	8/31/202 16,777 16,178 15,807 16,028 16,362 17,460 18,264 19,153 20,201 21,290 22,198 24,538 24,538 24,542 24,166 23,409 22,427 21,903 20,658 18,928



Rate Comparisons to Prior Month a	ina Prior t	ear for Sar								
			Current	Prior Month	Prior Year	l		Current	Prior Month	Prior Year
	Service	Service	OCTOBER	SEPTEMBER	OCTOBER	Service	Service	OCTOBER	SEPTEMBER	OCTOBER
Customer Type	<u>Usage</u>	<u>Units</u>	2021 Rate	2021 Rate	2020 Rate	<u>Usage</u>	<u>Units</u>	<u>2021 Rate</u>	2021 Rate	2020 Rate
Customer Type ->	4)) / C/	RESIDE	ENTIAL USE	R - (w/Gas He	at)	1	RESID	ENTIAL USE	R - (All Elect	ric)
Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.0
Distribution Energy Charge			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.3
Distribution Demand Charge										
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.8
Power Supply Demand Charge										
PSCAF - Monthly Factor	978	kWh	\$5.78	\$7.65	\$7.15	1,976	kWh	\$11.68	\$15.45	\$14.4
kWH Tax- Level 1	978	kWh	\$4.55	\$4.55	\$4.55	1,976	kWh	\$9.19	\$9.19	\$9.19
kWH Tax- Level 2				20						
kWH Tax- Level 3										
Total Electric		-	\$108.46	\$110.33	\$109.83			\$204.11	\$207.88	\$206.87
Water	6	CCF	\$59.24	\$59.24	\$50.55	11	CCF	\$98.35	\$98.35	\$83.14
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$76.17	\$76.17	\$70.89	11	CCF	\$108.57	\$108.57	\$98.89
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$18.00	\$18.00	\$18.00			\$18.00	\$18.00	\$18.0
Sub-Other Services		-	\$162.91	\$162.91	\$148.94		-	\$234.42	\$234.42	\$209.53
Total Billing - All Services		-	\$271.37	\$273.24	\$258.77		-	\$438.53	\$442.30	\$416.40
Verification Totals->			\$271.37	\$273.24	\$258.77	1	1	\$438.53	\$442.30	\$416.40
Vernication rotals->			Ψ271.07	Cr.Mo to Pr.Mo	Cr. Yr to Pr. Yr			φ+00.00	Cr.Mo to Pr.Mo	Cr. Yr to Pr.Y
Dollar Chg.to Prior Periods				-\$1.87	\$12.60				-\$3.77	\$22.13
% Inc/Dec(-) to Prior Periods				-0.68%	4.87%	†			-0.85%	5.31%
70 marzes() to 1 nor 1 choos		-		-0.0070	4.07 70				0.0070	0.017
=======================================	=====	=====		=====:	=======================================	 T		======		=======
Cost/kWH - Electric	978	kWh	\$0.11090	\$0.11281	\$0.11230	1,976	kWh	\$0.10329	\$0.10520	\$0.10469
% Inc/Dec(-) to Prior Periods				-1.69%	-1.25%				-1.82%	-1.34%
Cost/CCF - Water	6	CCF	\$9.87333	\$9.87333	\$8.42500	11	CCF	\$8.94091	\$8.94091	\$7.5581
Cost/GALLONS - Water	4,488	GAL	\$0.01320	\$0.01320	\$0.01126	8,229	GAL	\$0.01195	\$0.01195	\$0.0101
% Inc/Dec(-) to Prior Periods				0.00%	17.19%				0.00%	18.29%
Cost/CCF - Sewer	6	CCF	\$12.69500	\$12.69500	\$11.81500	11	CCF	\$9.87000	\$9.87000	\$8.9900
Cost/GALLON - Sewer	4,488	GAL	\$0.01697	\$0.01697	\$0.01580	8,229	GAL	\$0.01319	\$0.01319	\$0.0120
% Inc/Dec(-) to Prior Periods	,			0.00%	7.45%	1			0.00%	9.79%
(Listed Accounts Assume SAME USA			er (CCF) for All 05 Gallons)							

Rate Comparisons to Prior Month a										
			Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
	Service	Service	OCTOBER	SEPTEMBER	OCTOBER	Service	Service	OCTOBER	SEPTEMBER	OCTOBER
Customer Type	Usage	<u>Units</u>	2021 Rate	2021 Rate	2020 Rate	Usage	<u>Units</u>	2021 Rate	2021 Rate	2020 Rate
Customer Type ->	CC	DMMERC!	IAL USER -	(3 Phase w/De	emand)	1 //	IDUSTRIA	AL USER - (3 Phase w/De	mand)
Customer Charge			\$18.00	\$18.00	\$18.00	1 -		\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.8
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.5
PSCAF - Monthly Factor	7,040	kWh	\$41.61	\$55.05	\$51.46			\$4,862.77	\$6,434.32	\$6,014.69
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.60
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24
kWH Tax- Level 3			\$ 20.3 0	ΨΕ0,00	720.00			\$3,087.71	\$3,087.71	\$3,087.7
Total Electric			\$843.99	\$857.43	\$853.84		-	\$73,097.50	\$74,669.05	\$74,249.42
Water	25	CCF	\$203.49	\$203.49	\$170.92	300	CCF	\$2,365.04	\$2,365.04	\$1,936.1
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$200.69	\$200.69	\$177.29	300	CCF	\$1,982.69	\$1,982.69	\$1,717.29
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$5.00	\$5.00	\$5.00			\$5.00	\$5.00	\$5.00
Sub-Other Services			\$418.68	\$418.68	\$362.71		-	\$4,682.73	\$4,682.73	\$3,988.40
Total Billing - All Services			\$1,262.67	\$1,276.11	\$1,216.55			\$77,780.23	\$79,351.78	\$78,237.82
Verification Totals->			\$1,262.67	\$1,276.11	\$1,216.55			\$77,780.23	\$79,351.78	\$78,237.82
				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Y
Dollar Chg.to Prior Periods				-\$13.44	\$46.12				-\$1,571.55	-\$457.59
% Inc/Dec(-) to Prior Periods				-1.05%	3.79%				-1.98%	-0.58%
==========		=====			======			======	=====:	=======
Cost/kWH - Electric	7,040	kWh	\$0.11988	\$0.12179	\$0.12128	866,108	kWh	\$0.08440	\$0.08621	\$0.08573
% Inc/Dec(-) to Prior Periods			, , , , , , ,	-1.57%	-1.15%	1,			-2.10%	-1.55%
Cost/CCF - Water	25	CCF	\$8.13960	\$8.13960	\$6.83680	300	CCF	\$7.88347	\$7.88347	\$6.45370
Cost/GALLONS - Water	18,701	GAL	\$0.01088	\$0.01088	\$0.00914	224,415	GAL	\$0.01054	\$0.01054	\$0.00863
% Inc/Dec(-) to Prior Periods			V	0.00%	19.06%				0.00%	22.15%
Cost/CCF - Sewer	25	CCF	\$8.02760	\$8.02760	\$7.09160	300	CCF	\$6.60897	\$6.60897	\$5.72430
Cost/GALLON - Sewer	18,701	GAL	\$0.01073	\$0.01073	\$0.00948	224,415	GAL	\$0.00883	\$0.00883	\$0.0076
% Inc/Dec(-) to Prior Periods	10,101	OAL	ψο.στονο	0.00%	13.20%	224,410	OAL	ψ0.00000	0.00%	15.45%
(Listed Accounts Assume SAME USA										
(One "1" Unit CCF of Water = "Hundre										

2021 - OCTOBER BILLING WITH AUGU	MP BILU Sep-21	NG PERIOD ANI	D SEPTEMBER 2	021 CITY CON	SUMPTION AN	Cost / kWH	ATA Oct-20			1	Nov-20			
Class and/or	# of	Sep-21	Sep-21	Billed kVa	Cost / kWH		# of	Oct-20	Oct-20	Cost / kWH	# of	Nov-20	Nov-20	Cost / kWh
Schedule	Bills	(kWh Usage)	Billed	of Demand	For Month	Average	Bills	(kWh Usage)	Billed	For Month	BIIIs	(kWh Usage)	Billed	For Month
Residential (Dom-In)	3,435	3,202,763	\$362,224.37	2.22	\$0.1131	\$0.1224	3,416	2,867,682	\$324,906.59		3.423	1,809,174	\$222,284.05	
Residential (Dom-In) w/Ecosmart	6	5,560	\$629.08		\$0.1131	\$0,1244	6	4,445	\$507.90		6	2,635	\$329.85	\$0.125
Residential (Dom-In - All Electric)	623	490,182	\$56,024.43		\$0.1143	\$0.1218	632	450,328	\$51,592.24	\$0.1146	632	332,784	\$40,901.99	\$0.1229
Res.(Dom-In - All Elec.) w/Ecosmart	1	860	\$97.74		\$0.1137	\$0.1230	1	804	\$91.36	\$0.1136	1	496	\$61.31	\$0.1236
Total Residential (Domestic)	4,065	3,699,365	\$418,975.62		\$0.1133	\$0.1223	4,055	3,323,259	\$377,098.09	\$0.1135	4,062	2,145,089	\$263,577.20	\$0.1229
Residential (Rural-Out)	811	929,322	\$111,598.22	0	\$0,1201	\$0.1291	803	848,699	\$102,110,19	\$0.1203	803	588,978	\$76,482.95	\$0.1299
Residential (Rural-Out) w/Ecosmart	4	4,055	\$491.58	U	\$0.1212	\$0.1231	4		\$355.72		4	1,962	\$268.00	\$0.129
Residential (Rural-Out - All Electric)	358	443,696	\$52,989.86		\$0.1194	\$0.1277	362	415,832	\$49,717.35		360	299,458	\$38,404,31	\$0.1282
Res. (Rural-Out - All Electric) w/Ecosman	2		\$181.25		\$0.1252	\$0.1303	2		\$164.55	\$0.1262	2	1,150	\$153.63	\$0.1336
Residential (Rural-Out w/Dmd)	15	13,327	\$1,632.48	145	\$0.1225	\$0.1265	15	15,276	\$1,842.58	\$0.1206	15	14,001	\$1,776.57	\$0.1269
Residential (Rural-Out - All Electric w/Dm	9	8,092	\$990.83	44	\$0.1224	\$0.1293	9	8.010	\$977.65	\$0.1221	9	7,516	\$963.27	\$0.1282
Total Residential (Rural)	1,199	1,399,940	\$167,884.22	189	\$0.1199	\$0.1285	1,195	1,291,969	\$155,168.04	\$0.1201	1,193	913,065	\$118,048.73	\$0.1293
Commercial (1 Ph-In - No Dmd)	80	37,671	\$5,653.39	0	\$0.1501	\$0.1581	78	31,256	\$4.814.80	\$0.1540	76	29,585	\$4,741.88	\$0.1603
Commercial (1 Ph-Out - No Dmd)	50	12,727	\$2,184.53		\$0.1716	\$0.1882	50	10,640	\$1,919.81	\$0.1804	50	8,609	\$1,714.10	\$0.1991
Total Commercial (1 Ph) No Dmd	130	50,398	\$7,837.92	0	\$0.1555	\$0.1652	128	41,896	\$6,734.61	\$0.1607	126	38,194	\$6,455.98	\$0.1690
Commercial (1 Ph-In - w/Demand)	260	406,475	\$54.614.57	1821	\$0.1344	\$0.1554	254	342.503	\$49,963.56	\$0.1459	256	275,143	\$43.830.30	\$0.1593
Commercial (1 Ph-Out - w/Demand)	24	46,180	\$5,977.45	172	\$0.1294	\$0.1382	25	47,779	\$6,155.38	\$0.1288	25	40,700	\$5,598.80	\$0.1376
Total Commercial (1 Ph) w/Demand	284	452,655	\$60,592.02	1,993	\$0.1339	\$0.1533	279	390,282	\$56,118.94	\$0.1438	281	315,843	\$49,429.10	\$0.1565
Commercial (3 Ph-Out - No Dmd)	2	40	\$40.98	7	\$1.0245	\$0.1568	2	80	\$45.91	\$0.5739	2	40	\$41.18	\$1.0295
Total Commercial (3 Ph) No Dmd	2	40	\$40.98	7	\$1.0245	\$0.1568	2	80	\$45.91	\$0.5739	2	40	\$41.18	\$1.0295
Commercial (3 Ph-In • w/Demand)	218	2,130,527	\$260,195.30	7031	\$0.1221	\$0.1305	216	2,054,894	\$249,697.97	\$0.1215	215	1,758,026	\$226,457.38	\$0.1288
Commercial (3 Ph-Out - w/Demand)	37	328.934	\$40,447.25	1285	\$0.1230	\$0.1334	37	281,895	\$35,831.64		37	318,209	\$42,462.59	\$0.1200
Commercial (3 Ph-Out- w/Dmd.&Sub-St.	3	92,080	\$10,764.23	377	\$0.1169	\$0.1241	3	97,080	\$11,231.04	\$0.1157	3	85,680	\$10,379.87	\$0.1211
Commercial (3 Ph-In - w/Demand, No Ta:	- 1	7,960	\$950.35	27	\$0.1194	\$0.1310	1	9,200	\$1,062.47	\$0.1155	- 1	7,320	\$910.62	\$0,1244
Commercial (3 Ph-in - w/Dmd.&Sub-St.C	1	156,000	\$17,173.72	359	\$0.1101	\$0.1177	1	145,440	\$15,982.65	\$0.1099	1	128,640	\$14,875.32	\$0.1156
Total Commercial (3 Ph) w/Demand	260	2,715,501	\$329,530.85	9,079	\$0.1214	\$0.1299	258	2,588,509	\$313,805.77	\$0.1212	257	2,297,875	\$295,085.78	\$0.1284
Large Power (In - w/Dmd & Rct)	14	2,212,511	\$205,795.02	4240	\$0.0930	\$0.1040	14	2,115,324	\$198.839.87	\$0.0940	14	1,809,598	\$183,422.10	\$.1014
Large Power (In - w/Dmd & Rct, w/SbCr)	2	892.886	\$83,088,25	1868	\$0.0931	\$0.0975	2	975,403	\$86,267.24	\$0.0884	2	940,142	\$89,141.55	\$0.0948
Large Power (Out - w/Dmd & Rct, w/SbC	- 1	208,862	\$23,337.71	605	\$0.1117	\$0,1129	1		\$34,293.68	\$0.1010	1	334,800	\$34,799.43	\$0.1039
Large Power (In - w/Dmd & Rct, w/SbCr)	2	82,790	\$14,033.06	518	\$0.1695	\$0.1453	2	80,325	\$9,895.57	\$0.1232	2	39,585	\$6,421.87	\$0,1522
TotalLarge Power	19	3,397,049	\$326,254.04	7,231	\$0.0960	\$0.1040	19	3,510,652	\$329,296.36	\$0.0938	19	3,124,125	\$313,784.95	\$0.1004
Industrial (In - w/Dmd & Rct, w/SbCr)	1	880,030	\$76,240.76	1614	\$0.0866	\$0.0964	1	837,652	\$71,748.24	\$0.0857	1	746,891	\$70,113.69	\$0.0939
Industrial (In - w/Dmd & Rct, No/SbCr)	1	1,018,394	\$88,421.95	1823	\$0.0868	\$0.0954	1	850,025	\$76,598.34	\$0.0901	1	822,393	\$78,038.39	\$0.0 9
Total Industrial	2	1,898,424	\$164,662.71	3,437	\$0.0867	\$0.0958	2	1,687,677	\$148,346.58	\$0.0879	2	1,569,284	\$148,152.08	\$0.0944
Interdepartmental (In - No Dmd)	9	27,190	\$3,521.88	129	\$0.1295	\$0.1313	9	25,612	\$3.321.94	\$0.1297	9	22,244	\$3,038.68	\$0.1366
Interdepartmental (Out - w/Dmd)	2	806	\$124.47		\$0.1544	\$0.1679	2	846	\$129.01	\$0.1525	2	595	\$101.09	\$0.1699
Interdepartmental (In - w/Dmd)	27	25,153	\$3,457.27		\$0.1374	\$0,1415	27	22.139	\$3,071.39	\$0.1387	27	24,974	\$3,555.99	\$0.1424
interdepartmental (3Ph-In - w/Dmd)	11	173,801	\$21,622.51	753	\$0.1244	\$0.1265	10	154,725	\$18,184.01	\$0.1175	10	132,287	\$16,114.31	\$0.1218
Interdepartmental (Street Lights)	6	30,685	\$2.951.66		\$0.0962	\$0,0965	6	30,685	\$2,949.11	\$0.0961	6	30.685	\$2,968.06	\$0.0967
Interdepartmental (Traffic Signals)	8	1,251	\$115.69		\$0.0925	\$0,0925	8	1,277	\$118.08	\$0.0925	8	1,145	\$105.86	\$0. 25
Generators (JV2 Power Cost Only) Generators (JV5 Power Cost Only)	0	10,595	\$302.28 \$0.00	25	\$0.0285 \$0.0000	\$0.0000 \$0.0000	0	13,818	\$233.52 \$0.00	\$0.0169 \$0.0000	1 0	15,784	\$327.04 \$0.00	\$0.0207 \$0.0000
Total Interdepartmental	64	269,481	\$32,095.76	907	\$0.1191	\$0.1205	63	249,102	\$28,007.06	\$0.1124	63	227,714	\$26,211.03	\$0.1151
SUB-TOTAL CONSUMPTION & DEMAN	6,025	13,882,853	\$1,507,874.12	22,843	\$0.1086	\$0.1169	6,001	13,083,426	\$1,414,621.36		6,005	10,631,229	\$1,220,786.03	\$0.1148
CUE . OTAL CONCOMI TION & DEMAN		13,002,033			40.1000	43.1103		13,003,420		+0.1001		10,031,229	=========	40.1140
Street Lights (In)	13	0	\$13.75		\$0.0000	\$0.0000	13	0	\$13,75	\$0.0000	13	0	\$13.75	\$0.0000
Street Lights (Out)	2	0	\$1.92		\$0.0000	\$0.0000	2	0	\$1.91		2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.67	0	\$0.0000	\$0.0000	15	0	\$15.66	\$0.0000	15	0	\$15.66	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,040	13,882,853	\$1,507,889.79	22,843	\$0.1086	\$0.1169	6,016	13,083,426	\$1,414,637.02	\$0.1081	6,020	10,631,229	\$1,220,801.69	\$0.1148
		101002,000	4 11001 1003.13	22,040	40000	4000	0,010	10,000,720	41,TIT,007.02	40001	0,020	10100 11220	4 17 2 2 1 2 2 1 2 2 1	40.1140

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2021 - OCTOBER BILLING WITH AUGU	Dec-20				Jan-21				Feb-21				Mar-21			
Class and/or	# of	Dac-20	Dec-20	Cost / kWH	# of	Jan-21	Jan-21	Cost / kWH	# of	Feb-21	Feb-21	Cost / kWH	# of	Mar-21	Mar-21	Cost/ kWF
Schedule	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month
Residential (Dom-In)	3,410	1,807,668	\$235,522.92	\$0.1303	3,418	1,941,480	\$261,561.26		3,427	2,425,583	\$317,002.25	\$0.1307	3,419	2,341,278	\$291,916.31	\$0.124
Residential (Dom-In) w/Ecosmart	6	2,388	\$320.10	\$0.1340	6	2,601	\$358.94	\$0.1380	6	2,863	\$385.91	\$0.1348	6	2,774	\$357.61	\$0.128
Residential (Dom-In - All Electric)	634	414,649	\$53,135.63	\$0.1281	628	529,665	\$69,526.04	\$0.1313	627	734,951	\$93,567.04	\$0.1273	630	806,632	\$97,257.65	\$0.120
Res.(Dom-in - All Elec.) w/Ecosmart	1	437	\$57.98	\$0.1327	1	486	\$66.34	\$0.1365	1	624	\$82.26	\$0.1318	1	599	\$75.45	\$0.126
Total Residential (Domestic)	4,051	2,225,142	\$289,036.63	\$0.1299	4,053	2,474,232	\$331,512.58	\$0.1340	4,061	3,164,021	\$411,037.46	\$0.1299	4,056	3,151,283	\$389,607.02	\$0.123
Residential (Rural-Out)	798	654,313	\$88,890.13	\$0.1359	798	753,470	\$105,065.89	\$0.1394	796	892,838	\$121,248.99	\$0.1358	796	933,300	\$120,501.27	\$0.129
Residential (Rural-Out) w/Ecosmart	4	2,443	\$342.12	\$0.1400	4		\$447.33	\$0.1415	4	3,159	\$440.95	\$0.1396	4	3,680	\$483.94	\$0.131
Residential (Rural-Out - All Electric)	360	352,493	\$47,193.53	\$0.1339	360	433,997	\$59,513.78	\$0.1371	360	523,259	\$69,983.98	\$0.1337	359	562,926	\$71,453.38	\$0.126
Res. (Rural-Out - All Electric) w/Ecosmar	2	1,760	\$237.67	\$0.1350	2	2,213	\$305.17	\$0.1379	2	2,795	\$374.74	\$0.1341	2		\$423.03	\$0,126
Residential (Rural-Out w/Dmd)	15	56,761	\$7,150.87	\$0.1260	15		\$25.854.47	\$0.1289	15	68,263	\$8,781.52	\$0.1286	15		\$5,072.50	\$0,124
Residential (Rural-Out - All Electric w/Dm	9	22,719	\$2,893.73	\$0.1274	9	16,639	\$2,231.25	\$0.1341	9	9,207	\$1,258.49	\$0.1367	9	9.818	\$1,274.25	\$0.129
Total Residential (Rural)	1,188	1,090,489	\$146,708.05	\$0.1345	1,188	1,410,113	\$193,417.89	\$0.1372	1,186	1,499,521	\$202,088.67	\$0.1348	1,185	1,553,972	\$199,208.37	\$0.128
Commercial (1 Ph-In - No Dmd)	75	30,575	\$5,087.38	\$0.1664	74	31,787	\$5,406.11	\$0.1701	75	46,818	\$7,455.95	\$0.1593	77	41,101	\$6,424.59	\$0.156
Commercial (1 Ph-Out - No Dmd)	50	11,865	\$2,222.96	\$0.1874	51	13,360	\$2,509.09	\$0.1878	51	12.610	\$2,378.63	\$0.1886	51	13,399	\$2,404.70	\$0.179
Total Commercial (1 Ph) No Dmd	125	42,440	\$7,310.34	\$0.1723	125	45,147	\$7,915.20	\$0.1753	126	59,428	\$9,834.58	\$0.1655	128	54,500	\$8,829.29	\$0.162
Commercial (1 Ph-In - w/Demand)	256	251,327	\$42,341.10	\$0.1685	258	254.336	\$44,707.25	\$0,1758	258	298,789	\$50,677.70	\$0.1696	259	303,529	\$48,875.25	\$0.161
Commercial (1 Ph-Out - w/Demand)	25	42,009	\$6,125.41	\$0.1458	25	43.640	\$6,566.81	\$0.1505	25	42,852	\$6,260.89	\$0.1461	25		\$5,918.29	\$0.139
Total Commercial (1 Ph) w/Demand	281	293,336	\$48,466.51	\$0.1652	283	297,976	\$51,274.06	\$0.1721	283	341,641	\$56,938.59	\$0.1667	284	345,823	\$54,793.54	\$0.158 I
Commercial (3 Ph-Out - No Dmd)	2	280	\$74.29	\$0.2653	2	24,960	\$3.566,91	\$0.1429	2	360	\$86.41	\$0.2400	2	720	\$132.29	\$0.183
Total Commercial (3 Ph) No Dmd	2	280	\$74.29	\$0.2653	2	24,960	\$3,566.91	\$0.1429	2	360	\$86.41	\$0.2400	2	720	\$132.29	\$0.183
Commercial (3 Ph-In - w/Demand)	215	1,545,567	\$212,922.98	\$0.1378	217	1,549,837	\$219,759.49	\$0.1418	217	1,648,712	\$227,726.27	\$0.1381	216	1,781,480	\$233.657.25	\$0.131
Commercial (3 Ph-Out - w/Demand)	37	467,077	\$61,869.73	\$0.1325	37	280,042	\$41,793.83	\$0.1492	37	284,669	\$39,690.86	\$0.1394	37	318,984	\$42,186.26	\$0.132
Commercial (3 Ph-Out - w/Dmd.&Sub-St.	3	79.840	\$10,245.81	\$0.1283	3		\$9,451.58	\$0.1332	3	81,200	\$10,758.06	\$0.1325	3	90,720	\$11,467.80	\$0.126
Commercial (3 Ph-In - w/Demand, No Ta	- 1	1,800	\$331.27	\$0.1840	1	1,400	\$203.54	\$0.1454	1	1,480	\$210.21	\$0.1420	1	1,520	\$207.89	\$0.136
Commercial (3 Ph-In - w/Dmd.&Sub-St.C	1	123,840	\$15,103.03	\$0.1220	1	114,720	\$14,685.13	\$0.1280	1	116,640	\$14,727.09	\$0.1263	1	132,960	\$15,898.50	\$0,119
Total Commercial (3 Ph) w/Demand	257	2,218,124	\$300,472.82	\$0.1355	259	2,016,959	\$285,893.57	\$0.1417	259	2,132,701	\$293,112.49	\$0.1374	258	2,325,664	\$303,417.70	\$0.130
Large Power (In - w/Dmd & Rct)	14	1,799,169	\$196,572.26	\$0.1093	14	1,644,311	\$196,637,21	\$0.1196	14	1,609,184	\$188,605.63	50.1172	14	1,767,916	\$187,328.82	\$0.106
Large Power (In - w/Dmd & Rct, w/SbCr)	2	944.533	\$94,200.43	\$0.0997	2	792,672	\$85,690.07	\$0.1081	2	860,168	\$90,544.32	\$0.1053	2		\$77,560.69	\$0.100
Large Power (Out - w/Dmd & Rct, w/SbC	1	326,400	\$36,329.37	\$0.1113	1	318,000	\$38,020.89	\$0.1196	1	225,600	\$29,346.84	\$0,1301	1	324,814	\$34,048.28	\$0.104
Large Power (In - w/Dmd & Rct, w/SbCr)	2	44,400	\$4,718.73	\$0,1063	2	61,200	\$6,504.89	\$0.1063	2	69,610	\$7,070.00	\$0,1016	2	80,400	\$7,417.58	\$0.092
Total Large Power	19	3,114,502	\$331,820.79	\$0.1065	19	2,816,183	\$326,853.06	\$0.1161	—— 19	2,764,562	\$315,566.79	\$0,1141	19	2,947,565	\$306,355.37	\$0.103
Industrial (In - w/Dmd & Rct, w/SbCr)	1				10			\$0.1045		218,154	\$38,739,26	\$0.1776	1	860,269	\$82,304.87	\$0.095
Industrial (In - w/Dmd & Rct, No/SbCr)	1	804,872 1,006,031	\$80,276.34 \$98,656.20	\$0.0997 \$0.0981	1	781,846 883,065	\$81,731.14 \$93,304.80	\$0.1045	1	851,761	\$89,067.37	\$0.1046	1	979,784	\$93,156.29	\$0.095
Total Industrial	2	1,810,903	\$178,932.54	\$0.0988	2	1,664,911	\$175,035.94	\$0.1051	2	1,069,915	\$127,806.63	\$0.1195	2	1,840,053	\$175,461.16	\$0.095
Interdepartmental (In - No Dmd)	9	22.846	\$3,067.46	\$0.1343	10	27.275	\$3,735.95	\$0.1370	10	33.014	\$4,445.89	\$0.1347	9	35,618	\$ 4,443,26	\$0.124
Interdepartmental (Out - w/Drnd)	2	575	\$102.79	\$0.1788	2		\$102.66	\$0.1856	2	535	\$99.06	\$0.1852	2	592	\$103.31	\$0.174
Interdepartmental (In - w/Dmd)	27	41,194	\$5,955.98	\$0.1446	29	79,827	\$11,660.86	\$0.1461	29	64,477	\$9,364.50	\$0.1452	26	90,327	\$12,366.87	\$0.136
Interdepartmental (3Ph-In - w/Drnd)	10	169,607	\$21,961.09	\$0.1295	10		\$18,731.81	\$0.1364	10	146,119	\$19,262.67	\$0.1318	10	207,063	\$25,621.57	\$0.123
Interdepartmental (Street Lights)	6	30,685	\$2,962.34	\$0.0965	6		\$2,963.94	\$0.0966	6	30,685	\$2,951.80	\$0.0962	6		\$2,967.46	\$0,096
Interdepartmental (Traffic Signals)	8	1,234	\$114.09	\$0.0925	8	1,239	\$114.57	\$0.0925	8	1,201	\$111.04	\$0.0925	8		\$120.96	\$0.092
Generators (JV2 Power Cost Only)	1	17,249	\$537.48	\$0.0312 \$0.0000	1	21,827	\$464.70	\$0.0213 \$0.0000	1	26,779	\$678.58 \$0.00	\$0.0253 \$0.0000	1		\$678.58	\$0.000
Generators (JV5 Power Cost Only)			\$0.00				\$0.00			302.040					\$0.00	
Total Interdepartmental	63	283,390	\$34,701.23	\$0.1225	66	298,719	\$37,774.49	\$0.1265	66	302,810	\$36,913.54	\$0.1219	62	365,593	\$46,302.01	\$0.126
SUB-TOTAL CONSUMPTION & DEMAN		11,078,606	\$1,337,523.20 ========	\$0.1207	5,997	11,049,200	\$1,413,243.70 =========	\$0.1279	6,004	11,334,959	\$1,453,385.16 =======	\$0.1282	5,996	12,585,173	\$1,484,106.75	\$0.1171
Discouline des			4.44		40		210.55	60,0000	10		240 ==	60.0000	40		440	\$0.055
Street Lights (In) Street Lights (Out)	13	0	\$13.75 \$1.91	\$0.0000 \$0.0000	13		\$13.75 \$1.91	\$0.0000 \$0.0000	13	0	\$13.75 \$1.91	\$0.0000 \$0.0000	13	0	\$13.75 \$1.91	\$0.000 \$0.000
			91.91										********			
Total Street Light Only	15	0	\$15.66	\$0.0000	15	0	\$15.66	\$0.0000	15	0	\$15.66	\$0.0000	15	0	\$15.66	\$0.000
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	BILLING SUMMARY AN	4															
Clais service 6 of August August Continued 1	2021 - OCTOBER BILLING WITH AUGU																
Scheling Part Par	01												0		1104		
Response (Inchroling Components)									1								Cost / kWH
Residential (Common of Common of C																	For Month
Residential Grown-P. Ad Beatricy Co. 677.23 579.86776 50.181 677 674.231 559.9677 50.000 600 392.270 540.8628 50.700 600 900.270 700.0000 700.0000 700.0000 70																	\$0.1232
Residential Philips - Williams -																	\$0.1252
Total Residential [Domestic] 4.059 4.728, APR 2728,APR 2330,877.77 50.1744 4.077 5.271,APR 5.		633												632			\$0.1231
Residential Plane County of Common (1974) (1	Res.(Dom-in - All Elec.) W/Ecosmart	1	4/3	\$59.20	\$0.1252		51/	\$64.02	\$0.1238		466	\$59.28	50.1272	l	610	\$75.39	\$0.1236
Respected (Rue-Cut) w/Econome 4 4 2,000 \$33333 \$0.333 \$0.333 \$0.333 \$0.0000 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.	Total Residential (Domestic)	4,054	2,725,472	\$330,877.37	\$0.1214	4,057	2,271,943	\$279,320.35	\$0.1229	4,062	2,080,285	\$262,261.53	\$0.1261	4,070	2,589,918	\$319,023.78	\$0.1232
Regenerate Ruse-Out - At Beachy 200 disc. (2) \$44,000 \$10,000 \$20 \$305,000 \$20,000 \$10,000	Residential (Rural-Out)	798	745,803	\$95,399.61	\$0.1279	800	636,693	\$82,453.89	\$0.1295	805	596,093	\$79,024.27	\$0.1326	808	741,489	\$95,914.25	\$0.1294
Res. (Planch Cut - All Decics) will Commun. 2 2,565 \$50.000 \$0,000 \$1,000	Residential (Rural-Out) w/Ecosmart	4	2,508	\$333.90	\$0.1331	5	2,088	\$294.14	\$0.1409	4	1,996	\$277.61	\$0.1391	4	3,689	\$476.99	\$0.1293
Residential (Rum-Cout wiDmord) 10 110,659	Residential (Rural-Out - All Electric)	359	435,125	\$54,561.18	\$0.1254	359	350,646	\$44,592.28	\$0.1272	358	318,436	\$41,492.64	\$0.1303	358	367,377	\$47,097.41	\$0.1282
Residential (Rural-Out A II Berche will m 9 0,000 \$11,126.05 \$0.1274 9 0,000 \$193,300 \$0 0,000 \$10,000 \$10,000 \$14,447.57 \$ Total Residential (Rural) 1,197 1,244,460 \$154,117.66 \$0.1272 1,190 1,000 1,000 \$152,200.77 \$0.150 1,100 1,000 \$14,447.57 \$ Commercial (Ph-1-1-10 Dimit) 5 1 9,000 \$151,739 \$10,150 0 \$154,47.57 \$ Commercial (Ph-1-10 Dimit) 5 1 9,000 \$151,739 \$10,150 0 \$15,745 9 \$10,150 0 \$14,447.57 \$ Commercial (Ph-10 No Dimit) 5 1 9,000 \$151,739 \$10,150 0 \$15,745 9 \$10,150 0 \$10,150	Res. (Rural-Out - All Electric) w/Ecosman	2	2,565	\$320.58	\$0.1250	2	1,796	\$230.01	\$0.1281	2	1,406	\$187.38	\$0.1333	2	1,538	\$202.19	\$0.1315
Total Commercial (FP)-In-No Drad) 70	Residential (Rural-Out w/Dmd)	15	19,639	\$2,447.94	\$0.1246	15	32,369	\$3,927.37	\$0.1213	15	27.799	\$3,453.01	\$0.1242	15	15,204	\$1,860.77	\$0.1224
Commercial (1 PP-In - No Dind) 78 38.291 \$5.528.57 \$0.1548 77 33.372 \$5.688.4 \$5.1579 77 \$0.049 \$5.086.4 \$0.1620 77 34.868 \$5.1477 Commercial (1 PP-In No Dind) 5 \$6.805 \$1.575.07 \$0.1585 51 \$5.075.07 \$0.1585 51 \$1.705.07 \$0.1585 51 \$1.705.07 \$0.2033 50 \$1.705.07 \$1.706.07 \$1.	Residential (Rural-Out - All Electric w/ m	9	8,829		\$0.1274			\$794.38	\$0.1319	9	6,008	\$805.27	\$0.1340	9	6,723		\$0.1318
Commercial (1 Ph-10 - No Dmd) 78 38,291 55,928.97 50.1548 77 33,372 50,388.4 50,379 77 30,490 50,0854 50,1623 77 34,862 55,147.7 Commercial (1 Ph-10 - No Dmd) 5 8,695 51,757.97 50,158 51 51,757.97 50,158 51 51,757.97 50,158 51,757 50,158	Total Residential (Rural)	1,187	1.214.469	\$154,187,86	\$0.1270	1,190	1.029.616	\$132.292.07	\$0.1285	1.193	951.738	\$125,240,18	\$0,1316	1,196	1.136.020	\$146,437.97	\$0.1289
Commercial (1 Ph-Out No Dome) 51 9,995 51,750.99 50,1956 51,750.91 51,750.01												0					
Total Commercial (J Ph) w Dmm																	\$0.1582 \$0.1984
Commercial (1 Ph-In -wDemand) 220 291,651 \$47,291.74 \$0.1652 299 271,672 \$40,382.63 \$0.145 299 251,869 \$38,505.40 \$0.1545 299 255,869 \$41,380.04 \$0.1748 24 37.109 \$5.152.22 \$0.1350 24 37.794 \$51,7797 \$1.7016 \$1.701	Total Commercial (1 Ph) No Dmd	129	47.986	\$7.804.56	\$0.1626	128	41.734		\$0.1670	127	41.134	\$6,966,00	\$0.1693	127	43.856	\$7,298,78	\$0.1664
Commercial (1 Ph-Out - WDemand) 24 99.677 \$5.357.9 \$9.1050 24 38.143 \$5.1446 \$5.1348 24 37.99 \$5.59222 \$0.1380 24 37.594 \$5.177.97 Total Commercial (1 Ph) wDemand 289 331,328 \$5.2648.59 \$6.1599 243 309.819 \$45.484 11 \$6.1468 283 286,598 \$44.027.70 \$6.1924 283 303,443 \$46,66.61 Commercial (2 Ph) wDemand 22 240 \$67.28 \$0.2890 2 1100 \$51.68 10 \$40.307 2 40 \$41.29 \$1.0323 2 120 \$55.179 Total Commercial (3 Ph-Out - No Dmd) 2 240 \$67.28 \$0.2890 2 1100 \$51.68 10 \$40.497 2 40 \$41.29 \$1.0323 2 120 \$55.179 Total Commercial (3 Ph-Out - WDemand) 28 1.671.409 \$216,183.33 \$0.1293 2 16 1.685.830 \$22.724.44 \$0.1325 2 10 1.666.200 \$212,634.67 \$0.1324 2 10 1.462.48 \$225.04.88 \$1.000 2 1.000 \$1.0000 \$1.00			,	V.10000			1,4.01	70,000.00	V			- Colocoloc			10,000	\$1,E00.10	751100
Total Commercial (1 Ph) w/Demand 22 331,328 \$52,648,53 \$0.1589 283 309,819 \$45,494,11 \$0.1488 283 289,869 \$44,027.70 \$0.1524 283 303,443 \$46,506.51 \$70.148 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0		258	291,651	\$47.291.74		259	271,672	\$40,352.63			251,849	\$38,905.48			265 849	\$41,328.04	\$0.1555
Total Commercial (J Ph) w/Demand 262 331,328 \$52,648.3 \$6.1589 283 399,815 \$45,494.11 \$5.1486 283 288,988 \$44,027.70 \$5.1554 283 393,445 \$46,506.91 Commercial (J Ph) w/Demand 2 240 \$57.26 \$0.2695 2 120 \$51.61 \$0.4901 2 40 \$41.22 \$1.03.33 2 170 \$51.79 Total Commercial (J Ph) w/Demand 2 246 \$57.36 \$0.2895 2 120 \$51.61 \$0.4901 2 40 \$41.22 \$1.03.33 2 170 \$51.79 Total Commercial (J Ph) w/Demand 2 246 \$57.36 \$0.2895 2 120 \$51.61 \$0.4901 2 40 \$41.22 \$1.03.33 2 170 \$51.79 Total Commercial (J Ph) w/Demand 2 246 \$1.67468 \$21.68,33 \$0.1239 2 18 1.666.89 \$21.294.41 \$0.1325 2 18 1.666.89 \$12.294.07 \$0.1325 2 18 1.666.89 \$12.294.41 \$0.1325 2 18 1.666.89 \$12.294.07 \$1.294.09 \$12.294.09 \$1	Commercial (1 Ph-Out - w/Demand)	24	39,677	\$5,357.19	\$0.1350	24	38,143	\$5,141.48	\$0.1348	24	37,109	\$5,122.22	\$0.1380	24	37,594	\$5,177.97	\$0.1377
Commercial (3 Ph-Dut - No Dmd) 2 240 \$67.26 \$0.2803 2 120 \$51.61 \$0.4301 2 40 \$41.29 \$1.0323 2 120 \$51.79 Total Commercial (3 Ph) No Dmd 2 246 \$67.26 \$0.2805 2 120 \$51.61 \$0.4301 2 40 \$41.29 \$1.0323 2 120 \$51.79 Commercial (3 Ph) No Dmd 2 2 246 \$67.26 \$0.2805 2 120 \$51.61 \$0.4301 2 40 \$41.29 \$1.0323 2 120 \$51.79 Commercial (3 Ph-Dr WCDemand) 2 10 1.671.680 \$216.183.33 \$0.1233 2 18 1.605.830 \$212.74.44 \$0.1325 2 16 1.606.20 \$212.634.77 \$0.1324 2 18 1.748.245 \$229.04.86	Total Commercial (1 Ph) w/Demand	282	331,328	\$52,648.93	\$0.1589	283	309,815	\$45,494.11	\$0.1468	283	288,958	\$44,027.70	\$0.1524		303,443	\$46,506.01	\$0.1533
Total Commercial (3 Ph) No Dmd 2 240 \$57.26 \$0.2903 2 120 \$51.61 \$0.4301 2 40 \$41.29 \$1.0323 2 120 \$55.75 Commercial (3 Ph-In-wiDemand) 218 1.671.499 \$216, (83.33) \$0.1293 210 1,605.890 \$212.724.44 \$0.1325 218 1,606.290 \$212,634.67 \$0.1324 218 1,746.242 \$229.044.68 Commercial (3 Ph-In-wiDemand) 37 299.057 \$37,648.36 \$0.1309 37 249.524 \$32.932.37 \$0.1202 37 240.468 \$32.564.10 \$0.1355 37 226.110 \$31.080.30 Commercial (3 Ph-In-wiDemand) 218 1,746.242 \$229.044.68 \$0.1309 37 249.524 \$32.932.37 \$0.1202 37 240.468 \$32.564.10 \$0.1355 37 226.110 \$31.080.30 Commercial (3 Ph-In-wiDemand, No Tax 1 1,500 \$185.56 \$0.1309 \$31.505 1 1,160 \$185.20 \$1.72.20 \$1.	Commercial (3 Ph.Out - No Dmd)	2	240	\$67.26	€U 38U3	2	120	\$51.C1	\$0.4301	2	40	¢/120	\$1 D222	2	120	\$54.70	\$0.4316
Commercial (3 Ph-h - w/Demand) 218 1.671.488 \$216.183.33 \$0.1293 218 1,665.530 \$227.24.44 \$0.1325 218 1,666.260 \$212.634.577 \$0.1324 218 1,7482.42 \$229.04.88 Commercial (3 Ph-Dut - w/Demand) 37 289.077 \$37,848.38 \$0.1309 37 249.524 \$32.932.37 \$0.1323 37 240.458 \$32.884.10 \$1.0355 37 226.110 \$31.089.33 Commercial (3 Ph-h - w/Demand, No Ta: 1 1,360 \$189.521 \$0.1355 51 1.060 \$199.62 \$0.9373 \$0.1323 37 240.458 \$32.884.10 \$1.0355 37 226.110 \$31.089.33 Commercial (3 Ph-h - w/Demand, No Ta: 1 1,360 \$189.525 \$0.1355 1 1.160 \$199.622 \$0.91.76 1 1.240 \$3253.65 \$0.0246 1 1.240 \$102.70 \$172.46 \$1.000 \$199.62 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0000 \$1.0	**	_														\$51.79	
Commercial (3 Ph-Out - WDmds Sub-St.) 37 289,057 \$37,848,38 \$0.1399 \$7 249,948 \$32,9237 \$0.1320 \$7 240,488 \$32,2584.10 \$1,3555 \$37 226,110 \$31,069,321 \$0.00000000000000000000000000000000000	Total Commercial (3 Ph) No Dmd	2	240	\$67.26	\$0.2803	2	120	\$51.61	\$0.4301	2	40	\$41.29	\$1.0323	2	120	\$51.79	\$0.4316
Commercial (3 Ph-Out - WDmds Sub-St.) 37 289,057 \$37,848,38 \$0.1399 \$7 249,948 \$32,9237 \$0.1320 \$7 240,488 \$32,2584.10 \$1,3555 \$37 226,110 \$31,069,321 \$0.00000000000000000000000000000000000	Commercial (3 Ph-In - w/Demand)	216	1.671.498	\$216, 133,33	\$0.1293	218	1 605 830	\$212,724.44	\$0.1325	218	1.606.290	\$212,634,57	\$0.1324	218	1.748.242	\$229,044.86	\$0.1310
Commercial (3 PP-Out - WDmd, & Sub-St. 0	Commercial (3 Ph-Out - w/Demand)															\$31,069,32	\$0.1374
Commercial (3 Ph.n. wDomand, No Ta: Commercial (3 Ph.n. wDomand, No Ta: Commercial (3 Ph.n. wDomand, No Ta: Commercial (3 Ph.) wDomand (3 Ph.)																	\$0.1256
Commercial (3 Ph)-in-w/Dmd.&Sub-SLC 1 113,660 \$13,30,105 \$0,1169 1 126,720 \$14,732,30 \$0,1169 1 123,360 \$14,647,94 \$0,1187 1 120,960 \$14,461,421 Total Commercial (3 Ph) w/Demand 258 2,165,235 \$278,455,38 \$0,1286 260 2,065,754 \$270,472,48 \$0,1311 260 2,047,908 \$288,739,92 \$0,1317 260 2,477,792 \$284,955,40																	\$0.1391
Total Commercial (3 Ph) w/Demand 258 2,165,235 \$278,455.38 \$0.1286 260 2,063,754 \$270,472.48 \$0.1311 260 2,047,908 \$289,739.92 \$0.1317 260 2,177,792 \$284,555.40 Large Power (in - w/Dmd & Ret) 14 1,728,500 \$161,787.51 \$0.052 14 1,749,207 \$179,370.54 \$0.025 14 1,829,315 \$188,573.99 \$0.1001 14 1,974.667 \$203,521.76 Large Power (in - w/Dmd & Ret, w/SbCr) 2 753,900 \$74,862.47 \$0.0993 2 889,011 \$548,657.00 \$0.0955 2 811,865 \$50,504.86 \$0.0992 2 841,595 \$360,839.26 Large Power (in - w/Dmd & Ret, w/SbCr) 2 2,003,003 \$74,862.47 \$0.0993 2 889,011 \$424,624 \$0.0188 1 271,426 \$31,439.38 \$0.1188 1 275,445 \$0.1189 1 275,445 \$0.																	\$0.1196
Large Power (in - w/Dmd & Rct.) 14 1.728,500 \$181,787.51 \$0.1092 14 1,749,207 \$179,370.54 \$0.1025 14 1,829,315 \$188,573.99 \$0.1001 14 1,974,667 \$203,521.78 Large Power (in - w/Dmd & Rct., w/SbCr) 2 753,900 \$74,882.47 \$0.0993 2 889,011 \$48,4857.00 \$0,0955 2 811,865 \$80,504.86 \$0.0992 2 841,596 \$80,839.26 Large Power (in - w/Dmd & Rct., w/SbCr) 2 69,610 \$7,070.92 \$0.1016 2 75,859 \$15,579.00 \$0.2106 2 104,206 \$16,505.38 \$0.1154 2 91,202 \$17,348.20 \$104,149 \$19,000 \$16,505.38 \$0.1045 19 \$2,792,833 \$291,733,46 \$0.1045 19 \$2,948,531 \$300,863.48 \$0.1045 19 \$3,016,812 \$337,023.61 \$0.1051 19 \$3,182,614 \$333,446.46 \$104,000 \$16,505.38 \$10,1051 19 \$3,182,614 \$333,446.46 \$104,000 \$16,505.38 \$10,1051 19 \$3,182,614 \$333,446.46 \$104,000 \$16,000 \$16,000 \$16,000 \$16,000 \$10,000 \$1	1																
Large Power (In - w/Dmd & Rct, w/SbCr) 2 753,900 \$74,862.47f \$0.0993 2 889,011 \$54,857.00 \$0.0955 2 811,865 \$80,004.86 \$0.0992 2 841,596 \$80,839.26 Large Power (In - w/Dmd & Rct, w/SbCr) 2 69,610 \$7,070.92 \$0.1016 2 75,859 \$15,979.00 \$0.016 2 104,206 \$16,505.38 \$0.1158 4 271,426 \$317,502.50 \$1.597.00 \$1.000 \$	Total Commercial (3 Ph) w/Demand	258	2,165,235	\$278,455.38	\$0.1286	260	2,063,754	\$270,472.46	\$0.1311	260	2,047,908		\$0.1317	260	2,177,792	\$284,955.40	\$0.1308
Large Power (Out - w) Mod & Rct, w/SbC 1 240,823 \$28,012.561 \$0.1163 1 234,454 \$27,856.91 \$0.1168 1 271,426 \$14,49.38 \$0.1158 1 275,149 \$91,735,420 Large Power (n - w/ md & Rct, w/SbC) 2 69,610 \$7,070.92 \$0.1016 2 75.859 \$15,079.03 \$0.2106 2 104,206 \$16,505.38 \$0.1584 2 91,202 \$17,348.20 Total Large Power (n - w/ md & Rct, w/SbC) 1 \$2,792,833 \$291,733,46 \$0.1045 19 \$2,948,531 \$308,063.48 \$0.1045 19 \$3,016,812 \$317,023.61 \$0.1051 19 \$3,162,614 \$333,494.64 \$0.1045 19 \$2,948,531 \$308,063.48 \$0.1045 19 \$3,016,812 \$317,023.61 \$0.1051 19 \$3,162,614 \$333,494.64 \$0.1045 19 \$2,948,531 \$308,063.49 \$0.1045 19 \$3,016,812 \$317,023.61 \$0.1051 19 \$3,162,614 \$333,494.64 \$0.1045 19 \$2,948,531 \$308,063.49 \$0.1045 19 \$3,016,812 \$317,023.61 \$0.1051 19 \$3,162,614 \$333,494.64 \$0.1045 19 \$0.0052 \$1,00052 \$1							1,749,207										\$0.1031
Total Industrial (in - W/Dmd & Rct, w/SbCr)	Large Power (In - w/Dmd & Rct, w/SbCr)	2	753,900	\$74,862.47	\$0.0993	2	889,011	\$84,857.00	\$0.0955	2	811,865	\$80,504.86	\$0.0992	2	841,596	\$80,839.26	\$0.0961
Total Large Power 19 2,792,833 \$291,733.46 \$0.1045 19 2,948,531 \$308,063.48 \$0.1045 19 3,016,812 \$317,023.61 \$0.1051 19 3,182,644 \$333,494,641 \$333,	Large Power (Out - w/Dmd & Rct, w/SbC	1	240,823	\$28,012.56	\$0,1163	1	234,454	\$27,856.91	\$0.1188	1	271,426	\$31,439.38	\$0.1158	1	275,149	\$31,785.40	\$0.1155
Industrial (In - w/Dmd & Rct, w/SbCr)	Large Power (In - w/ md & Rct, w/SbCr)	2	69,610	\$7,070.92	\$0.1016	2	75,859		\$0.2106	2	104,206	\$16,505.38	\$0.1584	2	91,202	\$17,348.20	\$0.1902
Industrial (In - w/Dmd & Rct, w/SbCr)						19	2 948 531	-	\$0.1045	19		\$317 023 61	\$0 1051	19	3 182 614		\$0.1048
Industrial (In - w/Dmd & Rct, No/SbCr)																	
Total Industrial 2 1,677,351 \$160,571.32 \$0.0957 2 1,719,401 \$159,780.17 \$0.0929 2 1,613,381 \$155,530.05 \$0.0964 2 1,639,273 \$157,034.62 Interdepartmental (In - No Dmd) 9 27,703 \$3.457.85 \$0.1248 9 26,120 \$3.318.87 \$0.1271 9 24,436 \$3.175.30 \$0.1299 9 27,813 \$3.799,897 Interdepartmental (In - W/Dmd) 2 507 \$90.21 \$0.1779 2 580 \$99.57 \$0.1171 2 719 \$119.18 \$0.1658 2 813 \$131.10 Interdepartmental (In - W/Dmd) 26 51,020 \$6,953.02 \$0.1383 26 32,846 \$4,983.88 \$0.1396 26 29,159 \$4,167.14 \$0.1429 27 23,192 \$3.377.99 Interdepartmental (Symbol Lights) 10 153,837 \$19,186.98 \$0.1247 10 136,406 \$17,256.78 \$0.1265 10 147,672 \$19,382.44 \$0.1313 11 141,592 \$18,329.10 Interdepartmental (Traffic Signals) 8 1,109 \$102.54 \$0.0925 8 1,147 \$106.04 \$0.0924 8 1,180 \$109.12 \$0.0925 8 1,283 \$1918.63 Generators (JV2 Power Cost Only) 1 22,233 \$1,051.40 \$0.0473 1 17,314 \$415.02 \$0.0240 1 16,051 \$568.04 \$0.0354 1 13,623 \$390,71 Generators (JV5 Power Cost Only) 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 \$0.000 0 \$0.000 0 \$0.000 0 \$0.000 0 \$0.000 0 \$0.000 0 \$0.000 0 \$0.000 0 \$0.000 0 \$0.000 0 \$0.000 0 \$0.000 0 \$0.000 0 \$0.000 \$0.000 0 \$0.000 \$0.000 0 \$0.000 \$0.000 0 \$0.000 \$0.000 0 \$0.000 \$0.000 0 \$0.000 \$0.000 0 \$0.000 \$0.000 0 \$0.000 \$0.000 0 \$0.000 \$		1				1								1			\$0.0958 \$0.0958
Interdepartmental (In - No Dmd) 9 27,703 \$3,457.85 \$0.1248 9 26,120 \$3,318.87 \$0.1271 9 24,436 \$3,175.30 \$0.1299 9 27,813 \$3,796.97 Interdepartmental (Out - w/Dmd) 2 507 \$90.21 \$0.1779 2 580 \$99.57 \$0.1717 2 779 \$119.18 \$0.1658 2 813 \$131.10 Interdepartmental (In - w/Dmd) 26 51,020 \$6,953.02 \$0.1363 26 32,846 \$4,583.88 \$0.1396 26 29,159 \$4,167.14 \$0.1429 27 23,192 \$3,377.99 Interdepartmental (3Ph-In - w/Dmd) 10 153,837 \$19,186.98 \$0.1247 10 136,406 \$17,256.78 \$0.1265 10 147,672 \$19,382.44 \$0.1313 11 141,592 \$18,329.10 Interdepartmental (3Ph-In - w/Dmd) 6 30,685 \$2,962.63 \$0.0965 6 30,685 \$2,962.34 \$0.0965 6	Total Industrial	2	1 677 351	\$160 571 32	\$0.0957		1 719 401	\$159 780 17	\$0.0929	2	1 613 381	\$155 530 05	\$0.0964		1639 273	\$157 034 62	\$0.0958
Interdepartmental (Out - w/Dmd) 2 507 \$90.21 \$0.1779 2 580 \$99.57 \$0.1717 2 719 \$119.18 \$0.1658 2 813 \$131.10 Interdepartmental (Interdepartmental																	
Interdepartmental (In-w/Dmd) 26 51,020 \$6,953.02 \$0.1363 26 32,846 \$4,583.88 \$0.1396 26 29,159 \$4,167.14 \$0.1429 27 23,192 \$3,377.99 interdepartmental (3Ph-in - w/Dmd) 10 153,837 \$19,186.98 \$0.1247 10 136,406 \$17,256.78 \$0.1265 10 147,672 \$19,382.44 \$0.1313 11 141,592 \$18,329.10 interdepartmental (Street Lights) 6 30,685 \$2,962.63 \$0.0965 6 30,685 \$2,962.34 \$0.0965 6 30,685 \$2,962.80 \$0.0966 6 30,685 \$2,962.80 interdepartmental (Traffic Signals) 8 1,109 \$102.54 \$0.0925 8 1,147 \$106.04 \$0.0924 8 1,180 \$109.12 \$0.0925 8 1,283 \$118.63 \$0.0925 (2.0000) 1 22,233 \$1,051.40 \$0.0473 1 17,314 \$415.02 \$0.0240 1 16,051 \$568.04 \$0.0354 1 13,623 \$390.71 \$0.0000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0 \$0.000 \$0.000 \$0 \$0																	\$0.1365
Interdepartmental (3Ph-In - w/Dmd) 10 153,837 \$19,186.98 \$0.1247 10 136,406 \$17,256.78 \$0.1265 10 147,672 \$19,382.44 \$0.1313 11 141,592 \$18,329.10 Interdepartmental (3Ph-In - w/Dmd) 10 153,837 \$19,186.98 \$0.0965 6 30,685 \$2,962.83 \$0.0965 6 30,685 \$2,962.83 \$0.0965 6 30,685 \$2,962.84 \$0.0965 6 30,685 \$2,962.80 \$0.0966 6 30,685 \$2,962.80 \$0.0965 6 30,685 \$2,962.80 \$0.0966 6 30,685 \$2,962.80 \$0.096																	\$0.1613
Interdepartmental (Street Lights)																	\$0.1457
Interdepartmental (Traffic Signals) 8 1,109 \$102.54 \$0.0925 8 1,147 \$106.04 \$0.0924 8 1,180 \$109.12 \$0.0925 8 1,283 \$118.63 Generators (JV2 Power Cost Only) 1 22,233 \$1,051.40 \$0.0473 1 17,314 \$415.02 \$0.0240 1 16,051 \$568.04 \$0.0354 1 13.623 \$390,71 Generators (JV5 Power Cost Only) 0 0 \$0.00 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 \$0.000 0 \$0.000 0 \$0.000 0 \$0.000 0																	\$0.1295
Generators (JV2 Power Cost Only) 1 22,233 \$1,051,40 \$0.0473 1 17,314 \$415.02 \$0.0240 1 16,051 \$568.04 \$0.0354 1 13,623 \$390.711 Generators (JV5 Power Cost Only) 0 0 \$0.00 \$0.000 0 0 \$0.000 0 \$																	\$0.0962
Generators (JV5 Power Cost Only) 0 0 \$0.00 \$0.000 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 \$0.000 0 0 \$0.000 0 0 \$0.000 0 \$0.000 0 0 \$0.000 0 \$0.000 0 0 \$0.000 0 \$0.0		8															\$0.0925
Total Interdepartmental 62 287,094 \$33,804.63 \$0.1177 62 245,098 \$28,742.50 \$0.1173 62 249,902 \$30,484.30 \$0.1220 64 239,001 \$29,095.30 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.000 \$0.00		1															\$0.0287
SUB-TOTAL CONSUMPTION & DEMAN 5,995 11,242,008 \$1,310,150.77 \$0.1165 6,003 10,630,012 \$1,231,185.35 \$0.1158 6,010 10,290,158 \$1,211,314.58 \$0.1177 6,023 11,312,037 \$1,323,898.29 \$1,210,110 \$1,	Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Street Lights (In) 13 0 \$13.75 \$0.0000 13 0	Total Interdepartmental	62	287,094	\$33,804.63	\$0.1177	62	245,098	\$28,742.50	\$0.1173	62	249,902	\$30,484.30	\$0.1220	64	239,001	\$29,095.30	\$0.1217
Street Lights (In) 13 0 \$13.75 \$0.0000 13 0 \$13.75 \$0.0000 13 0 \$13.75 \$0.0000 13 0 \$13.75 \$0.0000 2 0 \$1.91 \$0.0000 2 0 \$1.92 \$0.0000 2 \$1.92 \$0.0000 2 \$1.92 \$0.0000 2 \$1.92 \$0.0000 2 \$1.92 \$0.0000 2 \$1.92 \$0.0000 2 \$1.92 \$0.0000 2 \$1.92 \$0.0000 2 \$1.92 \$0.0000 2 \$1.92 \$0.0000 2 \$1.92 \$0.0000 \$	SUB-TOTAL CONSUMPTION & DEMAN				\$0.1165	_			\$0.1158								\$0.1170
Street Lights (Out) 2 0 \$1.92 \$0.0000 2 0 \$1.91 \$0.0000 2 0 \$1.92 \$0.0000 2 0 \$1.92												-4				=========	
Street Lights (Out) 2 0 \$1.92 \$0.0000 2 0 \$1.91 \$0.0000 2 0 \$1.92 \$0.0000 2 0 \$1.92		13	0	\$13.75		13	0	\$13.75	\$0.0000	13	0	\$13.75		13	0	\$13.75	\$0.0000
Total Street Light Only 15 0 \$15.67 \$0.0000 15 0 \$15.66 \$0.0000 15 0 \$15.67 \$0.0000 15 0 \$15.67	Street Lights (Out)	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000			\$1.92	\$0.0000		0		\$0.0000
	Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.66	\$0.0000	15		\$15.67	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND 6.010 11,242.008 \$1,310,166.44 \$0.1165 6.018 10.630.012 \$1.231.201.011 \$0.1158 6.025 10.290.158 \$1.211.330.25 \$0.1177 6.038 11.312.037 \$1.323.913.96		_	44.010.000												44 340 00=		
TOTAL CONSUMPTION & DEMAND 6,010 11,242,008 \$1,310,166.44 \$0.1165 6,018 10,630,012 \$1,231,201.01 \$0.1158 6,025 10,290,158 \$1,211,330.25 \$0.1177 6,038 11,312,037 \$1,323,913.96	TOTAL CONSUMPTION & DEMAND				\$0.1165				¥U.1158				3 U.11//				\$0.1170

BILLING SUMMARY AN				-								
2021 - OCTOBER BILLING WITH AUGU												
	Aug-21				Sep-21			TOTAL	TOTAL	Avg.Cos	Avg.Num.	Avg.Per.9
Class and/or	# of	Aug-21	Aug-21	Cost/kWH	# of	Sep-21	Sep-21	KWHUSEAGE	BILLING	Per kWH	of Bills	of Bills
Schedule	Bills	(kWh Usage)	Billed	For Month	Biiis	(kWh Usage)	Billed	PRIOR 12 MO	PRIOR 12 MO	For Period	For Period	For Period
Residential (Dom-In)	3,426	3,131,558	\$364,662.78	\$0.116	3,4 5	3,202,763	\$362,224.37	27,232,796	\$3,334,449.68	\$0.1224	3,422	56.84729
Residential (Dom-In) w/Ecosmart	6	4,564	\$537.52	\$0.1178	6	5,560	\$629.08	37,535	\$4,670.08	\$0.124	6	0.0997
Residential (Dom-In - All Electric)	629	488,463	\$57,449.46		623	490,182	\$56,024.43	6,197,891	\$755,067.30	\$0.1218	630	10.46089
Res.(Dom-In - All Elec.) w/Ecosmart	- 1	958	\$111.27		1	860	\$97.74	7,330	\$901.60		- 1	0.0166
				1								
Total Residential (Domestic)	4,062	3,625,543	\$422,761.03	\$0.1166	4,065	3,699,365	\$418,975.62	33,475,552	\$4,095,088.66	\$0.1223	4,059	67.42439
Residential (Rural-Out)	807	878,038	\$108,677.84	\$0.1238	811	929,322	\$111,5 98. 2	9,199,036	\$1,187,367.50	\$0.1291	802	13.3207
Residential (Rural-Out) w/Ecosmart	4		\$461.14		4		\$491.58	35,264	\$4,673.42	\$0.1325	4	0.0678
Residen ial (Rural-Out - All Electric)	358	425,900	\$52,380.94		358		\$52,989.86	4,929,145	\$629.380.64	\$0.1277	359	5.9675
Res. (Rural-Out - All Electric) w/Ecosmar	2		\$183.19		2		\$181.25	22,740	\$2,963.39	\$0.1303	2	0.0332
Residential (Rural-Out w/Dmd)	15		\$1,616.10		15		\$1,632.48	516,977	\$65,416.18	\$0.1265		0.2492
Residential (Rural-Out - All Electric w/Dm	9		\$1,071.78		9		\$990.83	118,155	\$15,271.91	\$0.1203	9	0.1495

Total Residential (Rural)	1,195	1,330,405	\$164,390.99	\$0.1236	1,199	1,399,940	\$167,884.22	14, 82, 3 17	\$1,905,073.04	\$0.1285	1,191	19.78 99
Commercial (1 Ph-In - No Dmd)	77	38,067	\$5,788.99	\$0.1521	80		\$5,653.39	424,234	\$67,090.78	\$0.1581	77	1.27499
Commercial (1 Ph-Out - No Dmd)	50	9,350	\$1,79 .82	\$0.1920	50	12,727	\$2,184.53	129.896	\$24,448.89	\$0.1882	50	0.83759
Total Commercial (1 Ph) No Dmd	127	47,417	\$7,583.81	\$0.1599	130	50,398	\$7,837.92	554,130	\$91,539.67	\$0.1652	127	2.11249
Commercial (1 Ph-In - w/Demand)	259	326,091	\$47,145.09	\$0.1446	260	406,475	\$54,614.57	3,539,214	\$550,032.71	\$0.1554	258	4.28439
Commercial (1 Ph-Out - w/Demand)	24	39.949	\$5,394.88	\$0.1350	24	46,180	\$5,977.45	497,926	\$68,796,77	\$0.1382	25	0.40709
			***************************************							40.1002		0.1.0.0
Total Commercial (1 Ph) w/Demand	283	366,040	\$52,539.97	\$0.1435	284	452,655	\$60,592.02	4,037,140	\$618,829.48	\$0.1533	282	4.69129
Commercial (3 Ph-Out - No Dmd)	2	40	\$41.11	\$1.0278	2	40	\$40.98	27,040	\$4,241.03	\$0.1568	2	0.0 29
Total Commercial (3 Ph) No Dmd		40	\$41.11	\$1.0278	2	40	\$40.98	27,040	\$4,241.03	\$0.1568	2	0.03329
Total Commercial (3 PH) No Billia		40	441.11	\$1.0210		40	440.30	27,040	\$4,E41.00	\$0.1000	ì	0.0002
Commercial (3 Ph-In - w/Demand)	218	1,976,716	\$249,394.85	\$0.1262	218	2,130,527	\$260,195.30	21,077,619	\$2,750, 48.69	\$0.1305	217	3.60189
Commercial (3 Ph-Out - w/Demand)	37	261,535	\$34,380.84	\$0.1315	37	328,934	\$40,447.25	3,546,494	\$473,097.15	\$0.13	37	0.61469
Commercial (3 Ph-Out - w/Dmd.&Sub-St.				\$0.1315					\$124,840.53	\$0.1241	3	0.04989
	3		\$9,802.42		3		\$10,764.23	1,006,120			3	
Commercial (3 Ph-In - w/Demand, No Ta:	1		\$850.31	\$0.1354	1		\$950.35	41,960	\$5,496.04	\$0.1310	1	0.01669
Commercial (3 Ph-In - w/Dmd.&Sub-St.C	1	141,600	\$16,154.73	\$0.1141	1	156,000	\$17,173.72	1,544,640	\$181,742.88	\$0,1177		0.01669
Total Commercial (3 Ph) w/Demand	260	2,466,811	\$310,583.15	\$0.1259	260	2,715,501	\$329,530.85	27,216,833	\$3,535,525.29	\$0.1299	259	4.29959
Large Power (In - w/Dmd & Rct)	14	1,951,285	\$197,936.99	\$0.1014	14	2,212,511	\$205,795.02	22,190,987	\$2,308,391.72	\$0.1040	14	0.23269
Large Power (In - w/Dmd & Rct, w/SbCr)	2	803,687	\$74,606.05		2		\$83,088.25	10,280,298	\$1,002,162.19	\$0.0975	2	0.0332
					4						1	
Large Power (Out - w/Dmd & Rct, w/SbC	1		\$27,868.53	\$0.1160	1	208,862	\$23,337.71	3.340,074	\$377,138.98	\$0.1129		0.01669
Large Power (in - w/Dmd & Rct, w/SbCr)	2	82,680	\$15,174.53	\$0.1835	2	82,790	\$14,033.06	881,867	\$128,139.76	\$0.1453	2	0.03329
Total Large Power	19	3,077,798	\$315,586.10	\$0.1025	19	3,397,049	\$326,254.04	36,693,226	\$3,815,832.65	\$0.1040	19	0.31569
									- 1			
Industrial (In - w/Dmd & Rct, w/SbCr)	1	790,870	\$72,402.01	\$0.0915	1	880,030	\$76,240.76	8,997,148	\$866,903.18	\$0.0964	- 1	0.01669
Industrial (In - w/Dmd & Rct, No/SbCr)	1	904,926	\$82,267.30	\$0.0909	1	1,018,394	\$88,421.95	10,889,221	\$1,039,079.93	\$0.0954	- 1	0.01669
Total Industrial	2	1,695,796	\$154,669.31	\$0.0912	2	1,898,424	\$164,662.71	19,886,369	\$1,905,983.11	\$0.0958	2	0.03329
				4								
nterdepartmental (In - No Dmd)	9	26,545	\$3,543.53	\$0.1335	9		\$3,521.88	326,416	\$42,867.58	\$0.1313	9	0.15239
Interdepartmental (Out - w/Dmd)	2	767	\$122.09		2		\$124.47	7,888	\$1,324.54	\$0.1679	2	0.03329
nterdepartmental (In - w/Dmd)	27	21,646	\$3,091.40	\$0.1428	27	25,153	\$3,457.27	505,954	\$71,606.29	\$0.1415	27	0.44859
Interdepartmental (3Ph-In - w/Dmd)	11	156,577	\$19,216.88	\$0.1227	11	173,801	\$21,622.51	1,856,999	\$234,870.15	\$0.1265	10	0.17039
Interdepartmental (Street Lights)	6		\$2.967.81	\$0.0967	6		\$2,951.66	368,220	\$35,521.03	\$0.0965	6	0.09979
Interdepartmental (Traffic Signals)	8	1,164	\$107.63	\$0.0925	8		\$115.69	14,538	\$1,344.25	\$0.0925	8	0.1329
Generators (JV2 Power Cost Only)	- 1		\$293.25		1		\$302.28	185,814	\$5,940.60	\$0.0320	1	0.0166
Generators (JV5 Power Cost Only)	0		\$0.00		0		\$0.00	0	\$0.00		0	0.0000
Total Interdepartmental	64	247,925	\$29,342.59	\$0.1184	64	269,481	\$32,095.76	3,265,829	\$393,474.44	\$0.1205	63	1.05349
SUB-TOTAL CONSUMPTION & DEMANI	6,014	12,857,775	\$1,457,498.06	\$0.1134	6,025	13,882,853	\$1,507,874.12	139,977,436	\$16,365,587.37	\$0.1169	6,005	99.75089
TOTAL DEMONSTRATION OF SEMANT	-,,	=======================================	==========	50.1.54		=======================================	========	=======================================	=========	Ţ3111J3	5,530	22.7.0007
Street Lights (In)	13	0	\$13.75	\$0.0000	13	0	\$13.75	0	\$165.00	\$0.0000	13	0.21599
Street Lights (Out)	2	0	\$1.91	\$0.0000	2		\$1.92	0	\$22.96	\$0.0000	2	0.03329
					**********		- 1					
Fotal Street Ligh Only	15	0	\$15.66	\$0.0000	15	0	\$15.67	0	\$187.96	\$0.0000	15	0.2492
TOTAL CONSUMPTION & DEMAND	6,029	12,857,775	\$1,457,513.72	\$0.1134	6,040	13,882,853	\$1,507,889.79	139,977,436	\$16,365,775.33	\$0.1169	6,020	100.0000
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255 West Riverview Avenue, P.O. Bo x 151
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax; (419) 599-8393
www.napoleonohio.com

Memorandum

To: City Council, Mayor, City Manager, City Law

Director, City Finance Director, Department

Supervisors, News-media

From: Roxanne Dietrich, Clerk of Council

Date: October 08, 2021

Subject: Electric Committee Meeting Canceled

The Electric Committee meeting scheduled for Monday, October 11, 2021 at 6:15 pm has been CANCELED by the chair.



255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To: City Council, Mayor, City Manager, City Law

Director, City Finance Director, Department

Supervisors, News media

From: Roxanne Dietrich, Clerk of Council

Date: October 08, 2021

Subject: Municipal Properties, Building, Land Use and

Economic Development Committee – Cancellation

The regularly scheduled meeting of the Municipal Properties, Building, Land Use and Economic Development Committee for Monday, October 11, 2021 at 7:30 pm has been CANCELED due to a lack of agenda items.



255 West Riverview Avenue, P.O. Box 151 Napoleon, OH 43545 Telephone: (419) 592-4010 Fax: (419) 599-8393 www.napoleonohio.com

Memorandum

To: Board of Zoning Appeals, City Council, Mayor, City

Manager, City Law Director, Finance Director,

Department Supervisors, News-media

From: Roxanne Dietrich, Clerk of Council

Date: October 08, 2021

Subject: Board of Zoning Appeals – Cancellation

The regularly scheduled meeting of the Board of Zoning Appeals set for Tuesday, October 12, 2021 at 4:30 pm has been CANCELED due to lack of agenda items.



255 West Riverview Avenue, P.O. Box 151
Napoleon, OH 43545
Telephone: (419) 599-1235 Fax; (419) 599-8393
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Memorandum

To:

City Council, Mayor, City Manager, City Law

Director, Finance Director, Department

Supervisors, News-media

From:

Roxanne Dietrich, Clerk of Council

Date:

October 08, 2021

Subject:

Planning Commission - Cancellation

The regularly scheduled meeting of the **PLANNING COMMISSION** for Tuesday, October 12, 2021 at 5:00 pm has been *canceled* due to a lack of agenda items.